MALDEN BOARD OF PUBLIC WORKS

111 East Laclede, Malden, MO 63863
P. 573-276-2238 / F. 573-276-2239

REGULAR SESSION MEETING
Tuesday NOVEMBER 24, 2026
5:00 P.M.

- **Call to Order**
- **Roll Call**
- **Open Forum**

1. **APPROVAL OF MINUTES**
   a. **Regular Session Minutes of October 27, 2026**
2. **FINANCIAL REPORTS**
3. **DEPARTMENT REPORTS**
   a. **Electric Department Reports**
   b. **Power Plant Reports**
   c. **Water/Wastewater Department Reports**
   d. **Office Reports**
4. **DIRECTOR REPORTS**
5. **OTHER BUSINESS DEEMED NECESSARY**

In compliance with the Americans with Disabilities Act, the City of Malden Board of Public Works will make every effort to honor requests for reasonable accommodations made by individuals with disabilities. *Request can be responded to more effectively if received by the Board of Public Works as far in advance of* the meeting as possible, preferably at least a week, Contact Cathy Merritt at 573-276-2238.

POSTED



MALDEN BOARD OF PUBLIC WORKS

REGULAR SESSION

TUESDAY, OCTOBER 27, 2026 – 5:00 P.M.

COMMUNITY CENTER – 607 N DOUGLAS

Board President Clark Duckett called the meeting to order at 5:00 p.m.

ROLL CALL:		PRESENT	ABSENT
Board President Duckett		X	
Board Member Bennett		X	
Board Member Coleman		X	
Board Member Trinkler	(VIA PHONE)	X	
Members Present			4

OTHERS ATTENDING: Mayor Denton Kooyman, City Administrator/Utility Director Jeff Mitchell, City Council Liaison Phil Santie, Public Works Superintendent Kurt Krepps, Electric Distribution Supervisor Jeremy Holloway, Power Plant Superintendent Drew Miller, City Clerk Kayla VonRuden, Justin Jenkins

Approval of Minutes:

MOTION: By Board Member Coleman to Approve the Regular Session Minutes of September 29, 2026.
SECOND: By Board Member Bennett.
MOTION PASSED

FINANCIAL REPORTS

There were no questions on the financial reports.

DEPARTMENT REPORTS

Electric Department

Mr. Holloway informed the Board routine operations, including replacing several poles and running a new service to the water tower have been done.

Mr. Holloway presented information about the cost of installing underground electric services.

- The current customer charge for underground service is $100.
- Material cost have increased substantially.
- For an average installation of approximately 200 ft, the estimated material cost for a standard meter base was approximately $953.90.
- A different meter-base installation was estimated at approximately $1187 in materials.
- A 320-amp installation was estimated at approximately $2800-$2900 in materials.
- These estimates did not include labor or equipment cost.
- Newer meter-base installations are intended to reduce damage to underground wires and avoid future repairs.

The Board discussed how other communities charge customers for underground service. Kennett's approach was discussed as an example, including charging for the meter base and accounting for what overhead service would

have cost. Board members expressed concern that the City charging $100 while incurring significantly higher costs. The Board discussed the need to review the existing policy, consider increasing the customer charge, and provide customers with an option to pay the cost over time rather than requiring one large payment. It was noted that some customers pay for underground service but never complete the connection, leaving the City with the installation expense. Utility Director Mitchell will prepare draft policy options for the Board to review at the next meeting.

Power Plant

Mr. Miller introduced Justin Jenkins, who will begin attending Board meetings and shadowing him in preparation for his possible retirement near the end of January 2027. Mr. Miller informed the Board he would be willing to continue working part-time if the Board and management agreed.

Mr. Miller reported the following:

- Required annual oil samples for emergency-only units have been completed, including the previously outstanding sample for Unit 5.
- Cold-weather operating policies are being reviewed and updated in preparation for winter.
- Quotes are expected from MSHS for Unit 8 and Unit 5 work within approximately ten days.
- ViPower has begun programming the replacement SCADA system. Installation personnel are expected on site within approximately two weeks.
- Mid-South Steel has started work on the fuel depot project. Account setup and cloud information storage are underway, with site work expected near the end of the week or early the following week.
- Diesel prices remain high. The department expects to need fuel for the depot within approximately a month, while the Power Plant should not need another order until after the first of the year.
- Fuel is purchased through competitive bids and generally by full transport loads. The representative explained that purchasing fuel through the City's depot remains less expensive for City departments than buying fuel at retail pumps.

A Board member asked about Justin's experience. It was explained that he has worked at the Power Plant for a little over three years, preceded by nearly two years in the BPW office, and has been involved in reporting and power-cost adjustments.

Water/Wastewater Department

Mr. Krepps reported on the water-system piping project.

- The piping work connecting Wells 4 and 5 directly to the Air Base water tower has been installed.
- The department is waiting for large cast-iron spools needed to complete the connection beneath the tower.
- An emergency valve has been installed so Well 6 can continue filling the tower through the distribution system if Wells 4 and 5 are offline.
- The department expected the remaining work to be completed after the parts arrive.

Chlorination Discussion

Mr. Krepps reported receiving a proposal from Vandeventer to convert two wells to gas chlorine. The quoted cost was approximately $126,000 per well.

The department recommended allowing the recently completed piping and mixing changes to operate through the winter before committing to a major additional expense. The Air Base tower will provide approximately 500,000 gallons of mixing and detention capacity.

Board members discussed:

- Whether the current changes would improve chlorine levels and distribution.
- Previous problems with drip chlorination and inconsistent readings.
- The engineer's earlier recommendation for gas chlorination.
- The need to understand why the new proposal was substantially higher than expected.
- Whether waiting through the winter could create additional problems or simply delay a needed investment.

Mr. Krepps explained that changes to the system's hydraulics and routing have already produced chlorine readings at the office that were not previously available.

The Board favored obtaining additional information and pricing before making a major investment. The department will seek input from the engineer and obtain additional quotes. The Board discussed monitoring chlorine levels through the winter before deciding whether to proceed with gas chlorination.

Water-System Monitoring

The Board discussed installing chlorine analyzers at locations throughout town.

- The initial suggestion was to install two monitoring points, one on the north end and one on the south end, with a possible third point later.
- Estimated equipment cost was approximately $4,000–$5,000 per unit.
- The analyzers would provide readings and send alerts by phone or text.
- The department explained that monitoring would be needed regardless of which chlorination approach is ultimately selected and may be required by DNR.

Well and Building Projects

Mr. Krepps reported that the old Well 4 building had been removed and concrete was poured for the new building. Power has been disconnected at Well 5 so its old building can be removed without additional concrete work.

The next planned work includes the Davis Street sewer project and preparing the concrete area for a large pump that has been ordered.

Board members discussed the final cost of a project, with figures in the discussion ranging from approximately $120,000 to $126,000. The exact final amount should be confirmed.

Davis Street Sewer Line

Mr. Krepps described a sewer-line problem in the alley near 305 North Madison.

- The existing sewer line is approximately nine feet deep.
- A gas line is located approximately four feet above the sewer main.
- The available space does not allow the use of normal trenching or shoring equipment.
- The department plans to install a shallower stub line to serve the affected area and provide access for the other nearby houses if needed.

The department expected to begin this work the following morning.

Power Plant Tank and Antenna

The Board discussed equipment and an antenna located near the Power Plant tank. The current plan is to remove the antenna from that location and relocate it to the tower behind the Police Department. A grant application is being pursued, and a quote has been obtained. The Board also discussed magnetic antenna mounts as another possible approach.

Office Reports

No reports

DIRECTOR'S REPORTS

Utility Director Mitchell reported on discussions with the engineering representative regarding a transformer for the substation.

- The recommendation was for a 10-unit transformer with heavy fans, with the ability to increase capacity to approximately 14 if needed.
- The existing transformer would remain in place as a backup rather than being tied together with the new transformer.
- The representative believed the recommended transformer would handle anticipated needs unless a very large load, such as a major data center, was added.

The Board also discussed installing a new set of larger transmission lines from the proposed transformer toward the skating rink and potentially tying the system together toward the school.

This arrangement could allow the City to provide emergency power to portions of town, including the school, Harps, and Walmart, if the football-field substation failed. Some load would need to be shed.

The estimated cost discussed was approximately $300,000. Management noted that this could be considered as a redundancy project while the City plans for a future transformer at the football field.

BPW Building and City Fiber Hub

Utility Director Mitchell informed the Board that a prospective buyer, Mr. Pulliam, had looked at the BPW building but did not make an offer because he was considering a less expensive property.

The Board was reminded that the City's fiber hub is located inside the BPW building. Moving the hub would require relocating the switch and fiber connections serving the City.

Discussion included the cost, complexity, and risk of damaging fiber connections during relocation.

Mayor Kooyman suggested that, if the City keeps the building, it might be considered for a future fire station, potentially using fire-related grants. The suggestion was discussed but no decision was made.

Employee Retirement and Insurance Proposals

Management reported ongoing work with the City Council and union representative on employee benefit proposals.

The proposed eligibility standard is a combined age and service total of 75, with at least 25 years of service and a minimum age of 50. The proposal would provide 18 months of insurance coverage, subject to additional requirements

and filing deadlines. The proposal is being revised because a previous employee request did not qualify under the existing City policy.

Management reported that the insurance opt-out stipend proposal is being revised from a flat amount to a percentage-based arrangement. The intention is for the stipend to move with the cost of insurance so that the City's expense and the employee's benefit remain more balanced if insurance rates increase or decrease. Management expected to bring the revised language to the City Council at its next meeting.

Recent Gas-Line Incident

The Board discussed the recent gas-line incident that required electrical service to be shut off in the affected area. Utility Director Mitchell informed the Board that the main gas line had been marked, but an unmarked stub line was encountered during excavation. The gas representative explained that stub lines may not be marked because their length is not known.

The response included:

- Shutting off power to two blocks.
- Blocking streets to prevent through traffic.
- Having officers ask nearby residents to leave their homes.
- Dispatching a fire truck and ensuring its engine was shut off near the gas leak.
- Monitoring gas levels with detection equipment.

The reported reading at one location was approximately 0.1, which the representative indicated was well below an explosive level. The situation was addressed promptly, and no injuries were reported in the discussion.

Board Discussion – Outstanding Project Obligations

After department heads were excused, the Board discussed an unexpected bill of approximately $100,000–$103,000 related to lift-station projects.

Management explained that the payment appeared to relate to previously completed projects, including work associated with Highway 62/25 and J Highway, and possibly Francis Street. The City's records did not show that the final payment had been made, and a spreadsheet still showed a remaining balance.

The Board discussed the delay in receiving the bill and the difficulty of identifying the outstanding amount in the City's financial records. Management was contacting Vandeventer's finance representative to verify the vendor's records and confirm the balance.

Board members expressed concern that the financial reports did not clearly show pending obligations. They stated that the Board needs to know not only the amount of cash in the bank but also the amounts already committed to projects and not yet paid.

The Board discussed creating a monthly report of outstanding project obligations.

Management explained that purchase orders are now being entered electronically and organized by project. Justin has been working on a report showing outstanding purchase orders for current projects, although it was not ready for this meeting.

Board members also discussed the need for a consistent City-wide records system so that project information can be found regardless of employee or management changes.

Utility Director Mitchell will work toward providing the Board with a monthly report showing outstanding project obligations and unpaid commitments.

Excavation and Utility-Marking Policy

The Board reviewed a proposed policy outlining procedures employees must follow before digging.

The proposed procedures include:

- Confirming utility markings before excavation.
- Following required pre-digging procedures.
- Documenting utility markings with photographs.
- Sending photographs to City email so they can be retained with the project records.
- Establishing accountability when required marking procedures are not followed.

The Board discussed several prior utility-damage incidents, including damage involving a Liberty gas line, a SparkLight coaxial cable, and City fiber.

One incident involved an approximately $8,000 charge from SparkLight after a coaxial cable was damaged while an electric line was being moved. Board members questioned whether the cable's placement around the electric line made the charge disputable and whether the City should have investigated responsibility before paying. The bill had already been paid.

The Board agreed on the importance of documenting utility markings and following a consistent policy to reduce future damage and liability.

The Board also discussed the use of the hydro excavator and the difficulty of locating the many existing utilities in the ground.

Excavation on Private Property and Potential Liability

A Board member asked about the City's policy and responsibility when City employees or contractors excavate on private property, particularly near a home's foundation.

The discussion included the need for property-owner permission and signed waivers when City work requires excavation on private property, as had been done for sewer work on Davis Street.

A specific location was raised where excavation had reportedly occurred close to a home's foundation. The Board member asked management to check why the work was performed so close to the foundation and whether the work created unnecessary liability. Utility Director Mitchell will investigate the excavation near the home identified during the meeting and report back.

The Mayor reported that former Mayor and Board member Cecil Weeks had contacted him several times regarding possible power-related opportunities and ideas, including solar panels, data centers, and selling the Power Plant.

The Mayor said he had directed Mr. Weeks to contact Jeff and bring proposals through the appropriate Board process rather than using the Mayor as an intermediary.

With nothing further to discuss a motion to Adjourn the Regular Session Meeting of October 27, 2026 was entertained.

MOTION: By Board Member Bennett to Adjourn the Regular BPW Session Meeting of October 27, 2026 @ 6:13P.M.
SECOND: By Board Member Coleman.
MOTION PASSED

Adjourned Regular Session at 6:13P.M. on October 27, 2026.

ATTEST:

BOARD PRESIDENT

BOARD SECRETARY

City of Malden
Board of Public Works
Utility Funds Cash Comparison Statement
31-Oct-26

Account	Current Int Rate	Balances JUNE 30, 2026	Balances 10/31/2026	Increase (Decrease)
Electric Funds				
Operation & Maintenance	2.89%	$ 3,457,452.12	$ 3,990,327.54	$ 532,875.42
Meter Deposits		$ 178,018.89	$ 172,618.88	$ (5,400.01)
Economic Development Fund		$ 200,000.00	$ -	$ (200,000.00)
MISO Deposit		$ 60,000.00	$ 60,000.00	$ -
Special Funds	2.89%	$ 1.16	$ 1.16	$ -
Cash on Hand		$ 400.00	$ 400.00	$ -
Total Electric Funds		**$ 3,895,872.17**	**$ 4,223,347.58**	**$ 327,475.41**
Water & Sewer Funds				
Operation & Maintenance*	2.89%	$ (415,712.08)	$ (491,261.65)	$ (75,549.57)
Water Replacement Fund	2.89%	$ 245,336.80	$ 258,449.34	$ 13,112.54
Sewer Debt Service Fund	2.89%	$ 9,036.17	$ (17,003.09)	$ (26,039.26)
Special Funds	2.89%	$ 883.64	$ 890.58	$ 6.94
Total Water & Sewer Funds		**$ (160,455.47)**	**$ (248,924.82)**	**$ (88,469.35)**
Total All Funds		**$ 3,735,416.70**	**$ 3,974,422.76**	**$ 239,006.06**

*Adjusted for negative cash balances
Actually zero due to Water Replacement fund deficit.

MALDEN BOARD OF PUBLIC WORKS
ELECTRIC FUND
INCOME STATEMENT - SUBSIDIARY LEDGER
PERIOD: 10/01/26 TO 10/31/26 AS OF:10/31/26

		Period	Year to Date
Revenue			
01-06-4190	INTEREST AND DIVIDEND INCOME	10,445.26	40,502.46
01-06-4210	MISC NON-OPERATING INCOME	298.52	1,319.30
01-06-4211	TRASH COMMISSIONS	25,123.25	107,291.67
01-07-4400	RESIDENTIAL SALES - ELECTRIC	295,547.26	1,116,792.96
01-07-4410	SMALL COMMERCIAL SALES - ELEC	227,059.27	830,674.58
01-07-4420	LARGE COMM & IND SALES - ELEC	38,228.99	91,195.65
01-07-4440	PUBLIC STREET & HIGHWAY LIGHTS	7,981.53	34,334.45
01-07-4450	SALES TO PUBLIC AUTHORITIES	24,122.13	61,254.61
01-07-4480	INTERDEPARTMENTAL SALES	21,476.52	50,392.18
01-08-4500	PENALTY REVENUE	5,780.02	26,242.65
01-08-4510	MISC SERVICE REVENUES	306.49	1,226.49
01-08-4511	RETURNED CHECK FEES	112.83	480.31
01-08-4512	RECONNECT FEES	559.98	3,139.98
01-08-4513	INSTALLATION & CONNECTION FEES	600.00	1,165.00
01-40-4400	FUEL SALES - BPW	4,085.78	21,267.87
01-40-4410	FUEL SALES - CITY	8,535.91	29,912.05
	Total Revenues	670,263.74	2,417,192.21
Expenses			
01-06-0000	OTHER INCOME AND EXPENSES	0.00	0.00
01-06-4080	PYMT TO CITY OF MALDEN-FRCH TX	75,410.56	93,518.97
01-06-4081	PYMT FOR UTILITIES-CITY MALDEN	26,320.95	64,877.54
01-06-4311	TRASH COLLECTION EXPENSE	9,255.00	81,529.46
01-10-0000	PRODUCTION EXPENSES	0.00	0.00
01-10-5470	FUEL	0.00	24,106.06
01-10-5490	MISC OTHER POWER GENERATION EX	1,284.35	3,577.24
01-10-5495	UTILITIES	5,893.63	14,149.30
01-10-5500	OPERATION SUPPLIES & EXPENSES	1,222.28	3,301.86
01-10-5510	SAFETY SUPPLIES & TRAINING	102.31	1,538.12
01-10-5530	MAINT OF GENERATORS	12,625.23	17,490.55
01-10-6000	LABOR	12,388.34	56,573.75
01-10-6100	PAYROLL TAXES	1,053.63	4,802.30
01-10-6101	HEALTH/LIFE INSURANCE	2,185.89	8,743.56
01-10-6102	LAGERS RETIREMENT	1,762.93	8,048.77
01-15-0000	OTHER POWER SUPPLY EXP	0.00	0.00
01-15-5550	PURCHASED POWER - ELECTRIC	272,693.34	973,908.18
01-15-5561	LABOR	1,849.93	8,200.19
01-15-5570	OTHER EXPENSES	0.00	1,057.68
01-15-5571	TRAVEL	0.00	342.78
01-20-0000	DISTRIBUTION EXPENSES	0.00	0.00
01-20-5830	OVERHEAD & UNDERGROUND LINE EX	11,749.50	38,041.82
01-20-5850	STREET LIGHTS & SIGNAL SYS EXP	0.00	50.82
01-20-5860	METER EXPENSES	0.00	5,834.81
01-20-5870	CUSTOMER INSTALLATIONS EXP	194.15	1,758.96
01-20-5880	MISC DISTRIBUTION EXPENSES	3,799.20	4,538.16
01-20-5881	UTILITIES EXPENSES	1,872.25	4,243.57
01-20-5882	SAFETY SUPPLIES & TRAINING	85.17	85.17
01-20-5885	OPERATING SUPPLIES	3,078.80	8,058.36
01-20-5886	EQUIPMENT EXPENSE	1,214.00	4,743.07
01-20-5910	MAINT OF STRUCTURES	0.00	87.00
01-20-5921	MAINT OF OPERATING EQUIPMENT	1,555.43	7,725.09
01-20-5935	TREE TRIMMING EXPENSES	0.00	292.22
01-20-5950	MAINT OF LINE TRANSFORMERS	0.00	11,358.87

MALDEN BOARD OF PUBLIC WORKS
ELECTRIC FUND
INCOME STATEMENT - SUBSIDIARY LEDGER
PERIOD: 10/01/26 TO 10/31/26 AS OF:10/31/26

		Period	Year to Date
01-20-5990	VEHICLE & EQUIP FUEL EXPENSES	1,267.73	6,073.74
01-20-5991	VEHICLE & EQUIP MAINTENANCE	0.00	14,904.98
01-20-5992	CAPITAL EXPENDITURES	0.00	41,999.00
01-20-6000	LABOR EXPENSES	45,074.28	171,157.08
01-20-6100	PAYROLL TAXES	3,356.83	12,677.14
01-20-6101	HEALTH/LIFE INSURANCE	2,914.52	13,778.39
01-20-6102	LAGERS RETIREMENT	5,769.50	21,942.00
01-25-0000	CUSTOMER ACCOUNTS EXP	0.00	0.00
01-25-6000	LABOR EXPENSES	8,962.87	38,814.42
01-25-6100	PAYROLL TAXES	684.11	2,962.40
01-25-6101	HEALTH/LIFE INSURANCE	1,923.55	6,644.99
01-25-6102	LAGERS RETIREMENT	1,036.66	4,589.25
01-30-0000	ADMIN & GENERAL EXPENSES	0.00	0.00
01-30-6000	ADMIN & GENERAL SALARIES	3,868.72	16,538.45
01-30-6100	EMPLOYEE BENEFITS - PAYROLL TX	188.67	784.59
01-30-6101	EMPLOYEE BENEFITS-MED/LIFE INS	256.05	1,130.45
01-30-6102	EMPLOYEE BENEFITS - PENSIONS	6.83-	164.84
01-30-9210	OFFICE SUPPLIES & EXPENSES	8,838.50	34,293.80
01-30-9301	MISCELLANEOUS GENERAL EXPENSES	74.00	4,449.32
01-30-9302	UTILITIES	1,127.87	2,856.21
01-30-9330	BUSINESS TRAVEL EXPENSES	0.00	56.96
01-40-0000	FUEL DEPOT	0.00	0.00
01-40-5470	COST OF GASOLINE SOLD	0.00	28,186.34
01-40-5471	COST OF DIESEL SOLD	0.00	12,075.00
01-40-5520	MAINTENANCE OF STRUCTURES	0.00	591.50
01-40-5881	UTILITIES EXPENSES	134.32	340.28
	Total Expenses	533,068.22	1,889,595.36
	Net	137,195.52	527,596.85

MALDEN BOARD OF PUBLIC WORKS
WATER SEWER FUND
INCOME STATEMENT - SUBSIDIARY LEDGER
PERIOD: 10/01/26 TO 10/31/26 AS OF:10/31/26

		Period	Year to Date
Revenue			
02-06-4190	INTEREST AND DIVIDEND INCOME	0.00	3.76
02-06-4210	MISC NON-OPERATING INCOME	144.50	504.88
02-07-4400	RESIDENTIAL SALES - WATER	39,355.75	168,375.18
02-07-4410	COMMERCIAL SALES - WATER	15,825.43	54,501.89
02-07-4450	SALES TO PUBLIC AUTHORITIES	10,027.04	26,355.49
02-07-4480	INTERDEPARTMENTAL SALES	870.25	2,198.34
02-08-4500	PENALTY REVENUES	868.40	4,887.25
02-08-4512	RECONNECT FEES	150.00	1,225.00
02-08-4600	WATER SYSTEM REPLACEMENT REV	20,062.75	77,119.51
02-56-4190	INTEREST INCOME	0.00	3.18
02-57-4400	SEWER CHARGES	71,528.72	290,999.01
02-57-4450	SALES TO PUBLIC AUTHORITIES	1,325.66	3,456.16
02-57-4480	INTERDEPARTMENTAL SALES	207.66	519.15
02-57-4500	PENALTY REVENUES	882.88	4,589.64
02-57-4513	CONNECTION FEES - SEWER	150.00	150.00
02-57-4600	DEBT SERVICE REV BILLED	9,931.51	17,409.58
	Total Revenues	171,330.55	652,298.02
Expenses			
02-06-0000	OTHER INCOME AND EXPENSES	0.00	0.00
02-06-4080	PYMT TO CITY OF MALDEN-FRCH TX	11,237.63	14,868.76
02-06-4081	PYMT FOR UTIL-CITY OF MALDEN	10,879.73	27,062.04
02-10-0000	PRODUCTION EXPENSES	0.00	0.00
02-10-7210	OPERATING SUPPLIES & EXPENSES	0.00	1,296.15
02-10-7250	TREATMENT SUPPLIES & CHEMICALS	4,722.40	4,821.00
02-10-7260	MAINT OF PUMPING EQUIPMENT	0.00	3,049.80
02-10-7270	MAINT OF STRUCTURES & IMPROV	1,082.88	1,082.88
02-20-0000	DISTRIBUTION EXPENSES	0.00	0.00
02-20-6000	LABOR EXPENSES	17,508.76	77,238.08
02-20-6100	PAYROLL TAXES	1,334.16	5,885.00
02-20-6101	HEALTH/LIFE INSURANCE	2,796.12	11,184.36
02-20-6102	LAGERS RETIREMENT	2,132.88	8,602.73
02-20-7410	OPERATING SUPPLIES & EXPENSES	2,665.27	96,092.04
02-20-7411	VEHICLE & EQUIPMENT FUEL EXP	1,100.00	7,019.50
02-20-7415	TRAINING/SEMINARS	0.00	710.59
02-20-7420	SMALL TOOLS & WORKING EQUIP	583.98	1,353.48
02-20-7421	UTILITIES EXPENSES	6,092.18	13,337.04
02-20-7430	MAINT OF STRUCTURES & IMPROV	9,076.99	9,076.99
02-20-7431	MAINT OF METERS	547.08	50,062.88
02-20-7433	MAINTENANCE OF MAINS	0.00	200.00
02-20-7436	MAINT OF VEHICLES & OPER EQUIP	10,449.52	16,461.46
02-25-0000	CUSTOMER ACCOUNTS EXP	0.00	0.00
02-25-6000	LABOR EXPENSES	2,987.63	12,938.17
02-25-6100	PAYROLL TAXES	228.06	987.54
02-25-6101	HEALTH/LIFE INSURANCE	641.21	2,215.09
02-25-6102	LAGERS RETIREMENT	345.55	1,529.78
02-30-0000	ADMIN & GENERAL EXPENSES	0.00	0.00
02-30-6000	ADMIN & GENERAL SALARIES	1,289.58	5,647.70
02-30-6100	EMPLOYEE BENEFITS - PAYROLL TX	98.21	430.05
02-30-6101	EMPLOYEE BENEFITS-MED/LIFE INS	146.05	619.64
02-30-6102	EMPLOYEE BENEFITS - PENSIONS	56.80	322.45
02-30-9210	OFFICE SUPPLIES & EXPENSES	2,760.38	10,728.20
02-30-9302	UTILITIES	196.18	495.06

MALDEN BOARD OF PUBLIC WORKS
WATER SEWER FUND
INCOME STATEMENT - SUBSIDIARY LEDGER
PERIOD: 10/01/26 TO 10/31/26 AS OF:10/31/26

		Period	Year to Date
02-56-0000	OTHER INCOME & EXPENSES	0.00	0.00
02-56-4080	PAYMENT TO CITY OF MALDEN	11,347.42	15,152.64
02-56-4081	PYMT FOR UTIL-CITY OF MALDEN	1,568.68	3,901.10
02-56-4270	INTEREST ON LONG-TERM DEBT	655.95	1,414.89
02-56-4275	LOAN ADMIN FEE	32.79	70.74
02-60-0000	PRODUCTION EXPENSES	0.00	0.00
02-60-6000	LABOR EXPENSES	0.00	750.38
02-60-6100	PAYROLL TAXES	0.00	51.31
02-60-6101	HEALTH/LIFE INSURANCE	0.00	65.58
02-60-6102	LAGERS RETIREMENT	0.00	96.23
02-60-7210	OFFICE SUPPLIES & EQUIP MAINT	119.49	597.78
02-60-7220	ELECTRICTY FOR PUMPING	2,920.37	7,414.72
02-60-7250	MAINT OF STRUCTURES & IMPROVMT	90.00	511.72
02-60-7260	MAINT OF PUMPING EQUIPMENT	0.00	9,156.61
02-60-7270	MAINT OF ELECTRICAL EQUIPMENT	4,215.80	4,215.80
02-70-0000	DISTRIBUTION EXPENSES	0.00	0.00
02-70-6000	LABOR EXPENSES	17,508.72	77,237.96
02-70-6100	PAYROLL TAXES	1,334.20	5,885.26
02-70-6101	HEALTH/LIFE INSURANCE	2,796.12	11,184.60
02-70-6102	LAGERS RETIREMENT	2,132.89	8,602.80
02-70-7410	DISTRIB SUPPLIES & EXPENSES	8,770.77	21,397.47
02-70-7430	VEHICLE & EQUIP FUEL EXPENSES	1,205.45	4,447.81
02-70-7440	SMALL TOOLS & WORK EQUIPMENT	425.00	2,182.59
02-70-7450	UTILITIES EXPENSES	4,268.99	10,267.22
02-70-7462	MAINTAIN LIFT STATIONS/PUMPING	173,759.00	231,745.24
02-70-7463	MAINT OF VEHICLE & OPER EQUIP	280.06	427.50
02-75-0000	CUSTOMER ACCOUNTS EXP	0.00	0.00
02-75-6000	LABOR EXPENSES	2,987.62	12,938.13
02-75-6100	PAYROLL TAXES	228.06	987.54
02-75-6101	HEALTH/LIFE INSURANCE	641.21	2,215.09
02-75-6102	LAGERS RETIREMENT	345.55	1,529.78
02-80-0000	ADMIN & GENERAL EXPENSES	0.00	0.00
02-80-6000	ADMIN & GENERAL SALARIES	1,289.58	5,647.70
02-80-6100	EMPLOYEE BENEFITS - PAYROLL TX	98.21	430.05
02-80-6101	EMPLOYEE BENEFITS-MED/LIFE INS	146.05	619.64
02-80-6102	EMPLOYEE BENEFITS - PENSIONS	56.80	322.45
02-80-9210	OFFICE SUPPLIES AND EXPENSES	2,760.36	10,728.15
02-80-9302	UTILITIES	196.19	495.08
02-80-9305	SEWER CONNECTION FEES	0.00	1,983.60
02-80-9352	PRINCIPAL EXPENDITURES	0.00	20,568.13
	Total Expenses	333,140.56	860,561.75
	Net	161,810.01-	208,263.73-

SEWER DEBT SERVICE FUND WORKSHEET

		AMOUNT	BALANCE
JANUARY 2024	COLLECTED	$5,611.39	-$43,098.06
JANUARY 2024	LOAN PAYMENT	-$10,682.51	-$53,780.57
JANUARY 2024	LAND/EQUIP RENT	$94,970.91	$41,190.34
FEBRUARY 2024	COLLECTED	$5,048.40	$46,238.74
FEBRUARY 2024	LOAN PAYMENT	-$10,682.51	$35,556.23
MARCH 2024	COLLECTED	$7,117.50	$42,673.73
MARCH 2024	LOAN PAYMENT	-$10,682.51	$31,991.22
APRIL 2024	COLLECTED	$7,247.32	$39,238.54
APRIL 2024	LOAN PAYMENT	-$10,682.51	$28,556.03
MAY 2024	COLLECTED	$6,756.63	$35,312.66
MAY 2024	LOAN PAYMENT	-$10,682.51	$24,630.15
JUNE 2024	COLLECTED	$5,535.03	$30,165.18
JUNE 2024	LOAN PAYMENT	-$10,682.51	$19,482.67
JULY 2024	COLLECTED	$6,779.10	$26,261.77
JULY 2024	LOAN PAYMENT	-$10,682.51	$15,579.26
AUGUST 2024	COLLECTED	$7,077.55	$22,656.81
AUGUST 2024	LOAN PAYMENT	-$10,682.51	$11,974.30
SEPTEMBER 2024	COLLECTED	$7,380.53	$19,354.83
SEPTEMBER 2024	LOAN PAYMENT	-$10,682.51	$8,672.32
OCTOBER 2024	COLLECTED	$7,302.93	$15,975.25
OCTOBER 2024	LOAN PAYMENT	-$10,682.51	$5,292.74
NOVEMBER 2024	COLLECTED	$5,568.65	$10,861.39
NOVEMBER 2024	LOAN PAYMENT	-$10,682.51	$178.88
DECEMBER 2024	COLLECTED	$5,889.06	$6,067.94
DECEMBER 2024	LOAN PAYMENT	-$10,682.51	-$4,614.57
JANUARY 2025	COLLECTED	$6,751.82	$2,137.25
JANUARY 2025	LOAN PAYMENT	-$10,682.51	-$8,545.26
JANUARY 2025	LAND/EQUIP RENT	$89,720.91	$81,175.65
JANUARY 2025	AIRPORT SHARE	-$42,235.44	$38,940.21
FEBRUARY 2025	COLLECTED	$6,322.68	$45,262.89
FEBRUARY 2025	LOAN PAYMENT	-$10,682.51	$34,580.38
MARCH 2025	COLLECTED	$7,701.18	$42,281.56
MARCH 2025	LOAN PAYMENT	-$10,682.51	$31,599.05
APRIL 2025	COLLECTED	$5,898.50	$37,497.55
APRIL 2025	LOAN PAYMENT	-$10,682.51	$26,815.04
MAY 2025	COLLECTED	$6,271.16	$33,086.20
MAY 2025	LOAN PAYMENT	-$10,682.51	$22,403.69
JUNE 2025	COLLECTED	$5,358.44	$27,762.13
JUNE 2025	LOAN PAYMENT	-$10,682.51	$17,079.62
JULY 2025	COLLECTED	$6,292.21	$23,371.83
JULY 2025	LOAN PAYMENT	-$10,682.51	$12,689.32
JULY 2025	EQUIP RENT	$5,250.00	$17,939.32
AUGUST 2025	COLLECTED	$6,264.21	$24,203.53
AUGUST 2025	LOAN PAYMENT	-$10,682.51	$13,521.02

SEPTEMBER 2025	COLLECTED	$6,806.95	$20,327.97
SEPTEMBER 2025	LOAN PAYMENT	-$10,682.51	$9,645.46
OCTOBER 2025	COLLECTED	$5,825.74	$15,471.20
OCTOBER 2025	LOAN PAYMENT	-$10,682.51	$4,788.69
NOVEMBER 2025	COLLECTED	$4,990.81	$9,779.50
NOVEMBER 2025	LOAN PAYMENT	-$10,682.51	-$903.01
DECEMBER 2025	COLLECTED	$5,910.83	$5,007.82
DECEMBER 2025	LOAN PAYMENT	-$10,682.51	-$5,674.69
JANUARY 2026	COLLECTED	$5,695.68	$20.99
JANUARY 2026	LOAN PAYMENT	-$10,682.51	-$10,661.52
JANUARY 2026	LAND/EQUIP RENT	$89,720.91	$79,059.39
JANUARY 2026	AIRPORT SHARE	-$42,435.44	$36,623.95
FEBRUARY 2026	COLLECTED	$6,043.39	$42,667.34
FEBRUARY 2026	LOAN PAYMENT	-$10,682.51	$31,984.83
MARCH 2026	COLLECTED	$8,222.53	$40,207.36
MARCH 2026	LOAN PAYMENT	-$10,682.51	$29,524.85
APRIL 2026	COLLECTED	$5,885.71	$35,410.56
APRIL 2026	LOAN PAYMENT	-$10,682.51	$24,728.05
MAY 2026	COLLECTED	$3,032.02	$27,760.07
MAY 2026	LOAN PAYMENT	-$10,862.51	$16,897.56
JUNE 2026	COLLECTED	$3,001.12	$19,898.68
JUNE 2026	LOAN PAYMENT	-$10,862.51	$9,036.17
JULY 2026	COLLECTED	$3,109.77	$12,145.94
JULY 2026	LOAN PAYMENT	-$10,862.51	$1,283.43
AUGUST 2026	COLLECTED	$2,851.05	$4,134.48
AUGUST 2026	LOAN PAYMENT	-$10,862.51	-$6,728.03
SEPTEMBER 2026	COLLECTED	$1,526.47	-$5,201.56
SEPTEMBER 2026	LOAN PAYMENT	-$10,862.51	-$16,064.07
OCTOBER 2026	COLLECTED	$9,923.49	-$6,140.58
OCTOBER 2026	LOAN PAYMENT	-$10,862.51	-$17,003.09

BOARD OF PUBLIC WORKS
WATER REPLACEMENT FUND ACTIVITY

02-01-1263		ADS	LABOR	INVENTORY	SUPPLIES	OP EXP	EQUIPMENT	ENGINEER	FUEL	TRAINING
RECEIPTS:										
AUGUST 2016	$ 3,786.70									
SEPTEMBER 2016	$ 27,732.46									
OCTOBER 2016	$ 25,833.02									
NOVEMBER 2016	$ 24,683.36									
DECEMBER 2016	$ 22,094.16									
JANUARY 2017	$ 25,773.20									
FEBRUARY 2017	$ 22,598.76									
MARCH 2017	$ 22,546.06									
APRIL 2017	$ 19,423.98									
MAY 2017	$ 23,378.35									
JUNE 2017	$ 23,222.73									
JULY 2017	$ 25,766.20									
AUGUST 2017	$ 26,859.86									
SEPTEMBER 2017	$ 28,335.20									
OCTOBER 2017	$ 25,017.88									
NOVEMBER 2017	$ 25,469.46									
DECEMBER 2017	$ 21,518.06									
JANUARY 2018	$ 21,624.43									
FEBRUARY 2018	$ 23,970.08									
MARCH 2018	$ 23,235.46									
APRIL 2018	$ 20,682.39									
MAY 2018	$ 20,710.29									
JUNE 2018	$ 23,355.13									
JULY 2018	$ 24,495.78									
AUGUST 2018	$ 27,493.25									
SEPTEMBER 2018	$ 20,955.46									
OCTOBER 2018	$ 24,552.97									
NOVEMBER 2018	$ 23,846.60									
DECEMBER 2018	$ 18,306.79									
JANUARY 2019	$ 21,235.84									
FEBRUARY 2019	$ 19,920.65									
MARCH 2019	$ 22,286.53									
APRIL 2019	$ 19,606.64									
MAY 2019	$ 23,870.78									
JUNE 2019	$ 19,525.93									
JULY 2019	$ 25,579.50									
AUGUST 2019	$ 25,488.89									
SEPTEMBER 2019	$ 21,131.12									
OCTOBER 2019	$ 24,864.93									
NOVEMBER 2019	$ 23,284.75									
DECEMBER 2019	$ 21,717.32									
JANUARY 2020	$ 21,846.76									
FEBRUARY 2020	$ 20,309.75									
MARCH 2020	$ 19,689.45									

APRIL 2020	$	20,320.14
MAY 2020	$	20,683.84
JUNE 2020	$	18,929.66
JULY 2020	$	22,924.30
AUGUST 2020	$	23,520.75
SEPTEMBER 2020	$	23,388.70
OCTOBER 2020	$	23,305.18
NOVEMBER 2020	$	20,373.95
DECEMBER 2020	$	20,834.57
JANUARY 2021	$	18,949.99
FEBRUARY 2021	$	19,369.45
MARCH 2021	$	22,747.16
APRIL 2021	$	22,989.47
MAY 2021	$	17,938.36
JUNE 2021	$	20,987.89
JULY 2021	$	23,048.97
AUGUST 2021	$	22,679.78
SEPTEMBER 2021	$	23,979.15
OCTOBER 2021	$	21,580.32
NOVEMBER 2021	$	21,384.01
DECEMBER 2021	$	20,381.51
JANUARY 2022	$	19,120.36
FEBRUARY 2022	$	17,989.87
MARCH 2022	$	21,446.52
APRIL 2022	$	20,165.44
MAY 2022	$	18,340.53
JUNE 2022	$	20,070.33
JULY 2022	$	20,190.81
AUGUST 2022	$	28,138.45
SEPTEMBER 2022	$	23,281.48
OCTOBER 2022	$	22,440.71
NOVEMBER 2022	$	21,036.42
DECEMBER 2022	$	20,304.76
JANUARY 2023	$	17,883.21
FEBRUARY 2023	$	20,508.44
MARCH 2023	$	20,694.27
APRIL 2023	$	16,838.24
MAY 2023	$	18,949.54
JUNE 2023	$	20,300.13
JULY 2023	$	23,137.50
AUGUST 2023	$	24,371.57
SEPTEMBER 2023	$	22,299.69
OCTOBER 2023	$	20,622.45
NOVEMBER 2023	$	19,787.22
DECEMBER 2023	$	19,055.04
JANUARY 2024	$	20,167.37
FEBRUARY 2024	$	17,984.93
MARCH 2024	$	21,294.07
APRIL 2024	$	21,452.54

MAY 2024		$	19,974.25										
JUNE 2024		$	16,775.29										
JULY 2024		$	20,319.58										
AUGUST 2024		$	22,002.33										
SEPTEMBER 2024		$	22,249.51										
OCTOBER 2024		$	22,335.92										
NOVEMBER 2024		$	16,994.77										
DECEMBER 2024		$	17,216.49										
JANUARY 2025		$	19,621.90										
FEBRUARY 2025		$	17,297.35										
MARCH 2025		$	21,978.45										
APRIL 2025		$	17,612.41										
MAY 2025		$	19,043.02										
JUNE 2025		$	15,769.03										
JULY 2025		$	19,076.50										
AUGUST 2025		$	18,209.83										
SEPTEMBER 2025		$	17,790.30										
OCTOBER 2025		$	17,784.23										
NOVEMBER 2025		$	15,075.66										
DECEMBER 2025		$	18,430.02										
JANUARY 2026		$	18,611.11										
FEBRUARY 2026		$	18,051.83										
MARCH 2026		$	25,451.61										
APRIL 2026		$	20,478.35										
MAY 2026		$	19,358.86										
JUNE 2026		$	18,594.60										
JULY 2026		$	19,459.44										
August 2026		$	19,146.76										
September 2026		$	18,598.82										
October 2026		$	20,062.75										
TOTAL		$	2,599,186.92										
EXPENDITURES:													
ADVERTISING	AUGUST 2016	$	74.24	74.24									
BORING MACHINE	SEPTEMBER 2016	$	193,400.00								193,400.00		
SMITH & CO-ENGINEERING	SEPTEMBER 2016	$	3,430.00									3,430.00	
MATERIALS	SEPTEMBER 2016	$	5,964.74				$ 5,964.74						
MATERIALS	OCTOBER 2016	$	187.99				$ 187.99						
SMITH & CO-ENGINEERING	OCTOBER 2016	$	4,145.00									4,145.00	
LABOR COSTS	OCTOBER 2016	$	2,394.28		2,394.28								

MINI EXCAVATOR & TRAILER	OCTOBER 2016	$ 38,623.00						38,623.00				
ADVERTISING	NOVEMBER 2016	$ 50.88	50.88									
SMITH & CO-ENGINEERING	NOVEMBER 2016	$ 5,835.00							5,835.00			
WIND ENV-GEO COLLECTOR	NOVEMBER 2016	$ 4,100.00				4,100.00						
ADVERTISING	DECEMBER 2016	$ 74.27	74.27									
INVENTORY PURCHASED	DECEMBER 2016	$ 245,615.20			245,615.20							
INVENTORY PURCHASED	JANUARY 2017	$ 83,998.86			83,998.86							
DITCH WITCH	JANUARY 2017	$ 5,878.00				5,878.00						
HD SUPPLY	JANUARY 2017	$ 1,344.40				$ 1,344.40						
VERMEER MIDSOUTH	FEBRUARY 2017	$ 13,093.55				13,093.55						
MATERIALS	FEBRUARY 2017	$ 1,684.13				$ 1,684.13						
INVENTORY PURCHASED	FEBRUARY 2017	$ 1,695.40			1,695.40							
FUEL	FEBRUARY 2017	$ 124.74								124.74		
LABOR COSTS	FEBRUARY 2017	$ 4,221.10		4,221.10								
MATERIALS	MARCH 2017	$ 2,938.11				$ 2,938.11						
INVENTORY	MARCH 2017	$ 45,105.11			45,105.11							
INVENTORY	MARCH 2018	$ 2,256.79			2,256.79							
LABOR COSTS	MARCH 2017	$ 8,752.65		8,752.65								
FUEL COSTS	MARCH 2017	$ 407.48								407.48		
MATERIALS	APRIL 2017	$ 7,438.47				7,438.47						
INVENTORY PURCHASED	APRIL 2017	$ 3,092.79			3,092.79							
COMPRESSOR	APRIL 2017	$ 972.50						972.50				
GROUND PENETRATION EQ	APRIL 2017	$ 13,500.00						13,500.00				
LABOR COSTS	APRIL 2017	$ 9,975.36		9,975.36								
FUEL COSTS	APRIL 2017	$ 258.32								258.32		
MATERIALS	MAY 2017	$ 60.00				$ 60.00						
MEASURING WHEEL*	MAY 2017	$ 125.00					$ 125.00					
ROUTER JIG & FIXTURE*	MAY 2017	$ 702.27					$ 702.27					
TRAINING	MAY 2017	$ 4,000.00										4,000.00
LABOR COSTS	MAY 2017	$ 10,337.47		10,337.47								
FUEL COSTS	MAY 2017	$ 746.65								746.65		
LABOR COSTS	JUNE 2017	$ 13,878.69		13,878.69								
FUEL COSTS	JUNE 2017	$ 315.99								315.99		
ADVERTISING	JUNE 2017	$ 134.10	134.10									
EQUIPMENT REPAIRS**	JUNE 2017	$ 717.75					$ 717.75					
SUPPLIES*	JUNE 2017	$ 206.68					$ 206.68					
INVENTORY PURCHASED	JUNE 2017	$ 2,107.00			2,107.00							
ADVERTISING	JULY 2017	$ 300.68	300.68									
MATERIALS / SUPPLIES	JULY 2017	$ 37.80				$ 37.80						
LABOR COSTS	JULY 2017	$ 10,874.78		10,874.78								
LABOR COSTS	AUGUST 2017	$ 10,450.02		10,450.02								
FUEL COSTS	AUGUST 2017	$ 402.86								402.86		
LABOR COSTS	SEPTEMBER 2017	$ 8,242.32		8,242.32								
FUEL COSTS	SEPTEMBER 2017	$ 642.86								642.86		
MATERIALS/SUPPLIES	SEPTEMBER 2017	$ 261.71				$ 261.71						
ADVERTISING	SEPTEMBER 2017	$ 70.00	70.00									
FUEL	OCTOBER 2017	$ 352.81								352.81		
MATERIALS / SUPPLIES	OCTOBER 2017	$ 310.00				$ 310.00						
LABOR COSTS	OCTOBER 2017	$ 9,387.59		9,387.59								

LABOR COSTS	NOVEMBER 2017	$	11,113.52		11,113.52							
MATERIALS/SUPPLIES	NOVEMBER 2017	$	1,339.81				$ 1,339.81					
FUEL	NOVEMBER 2017	$	203.38								203.38	
LABOR COSTS	DECEMBER 2017	$	8,731.74		8,731.74							
FUEL	DECEMBER 2017	$	436.64								436.64	
FUEL	JANUARY 2018	$	418.76								418.76	
MATERIALS / SUPPLIES	JANUARY 2018	$	149.98				$ 149.98					
LABOR COSTS	JANUARY 2018	$	9,723.89		9,723.89							
LABOR COSTS	FEBRUARY 2018	$	8,739.19		8,739.19							
FUEL	FEBRUARY 2018	$	469.11								469.11	
MATERIALS / SUPPLIES	FEBRUARY 2018	$	1,124.80				$ 1,124.80					
LABOR COSTS	MARCH 2018	$	8,148.23		8,148.23							
FUEL	MARCH 2018	$	219.89								219.89	
MATERIALS / SUPPLIES	MARCH 2018	$	1,873.71				$ 1,873.71					
INVENTORY	MARCH 2018	$	114,297.58			114,297.58						
LABOR COSTS	APRIL 2018	$	8,128.47		8,128.47							
FUEL	APRIL 2018	$	394.65								394.65	
MATERIALS/SUPPLIES	APRIL 2018	$	189.00				$ 189.00					
LABOR COSTS	MAY 2018	$	13,208.28		13,208.28							
FUEL	MAY 2018	$	542.95								542.95	
MATERIALS/SUPPLIES	MAY 2018	$	1,457.71				$ 1,457.71					
LABOR COSTS	JUNE 2018	$	9,494.70		9,494.70							
FUEL	JUNE 2018	$	525.29								525.29	
MATERIALS/SUPPLIES/MISC	JUNE 2018	$	3,261.27				$ 3,261.27					
LABOR COSTS	JULY 2018	$	9,132.93		9,132.93							
FUEL	JULY 2018	$	454.78								454.78	
MATERIALS/SUPPLIES/MISC	JULY 2018	$	950.05				$ 950.05					
LABOR COSTS	AUG 2018	$	9,325.17		9,325.17							
FUEL	AUG 2018	$	446.83								446.83	
INVENTORY	AUG 2018	$	2,555.30			2,555.30						
LABOR COSTS	SEPT 2018	$	7,398.09		7,398.09							
FUEL	SEPT 2018	$	328.51								328.51	
MATERIAL/SUPPLIES/MISC	SEPT 2018	$	40.25				$ 40.25					
LABOR COSTS	OCT 2018	$	9,168.66		9,168.66							
FUEL	OCT 2018	$	888.72								888.72	
INVENTORY	OCT 2018	$	961.37			961.37						
LABOR COSTS	NOV 2018	$	12,449.79		12,449.79							
FUEL	NOV 2018	$	307.53								307.53	
MATERIAL/SUPPLIES/MISC	NOV 2018	$	669.36			669.36						
LABOR COSTS	DEC 2018	$	10,199.20		10,199.20							
FUEL	DEC 2018	$	513.86								513.86	
MATERIAL/SUPPLIES/MISC	DEC 2018	$	353.17			353.17						
MATERIAL/SUPPLIES/MISC	JAN 2019	$	1,239.91				$ 1,239.91					
LABOR COSTS	JAN 2019	$	7,402.50		7,402.50							
FUEL	FEB 2019	$	487.87								487.87	
LABOR COSTS	FEB 2019	$	8,784.56		8,784.56							
FUEL	MAR 2019	$	199.75								199.75	
MATERIAL/SUPPLIES/MISC	MAR 2019	$	1,476.25				$ 1,476.25					
LABOR COSTS	MAR 2019	$	8,187.66		8,187.66							

MATERIAL/SUPPLIES/MISC	APR 2019	$	600.18				$ 600.18					
FUEL	APR 2019	$	185.40									185.40
HYMAX CLAMPS	APR 2019	$	789.60			789.60						
LABOR COSTS	APR 2019	$	10,730.42		10,730.42							
MATERIAL/SUPPLIES/MISC	MAY 2019	$	294.16				$ 294.16					
FUEL	MAY 2019	$	449.14									449.14
HYMAX CLAMPS	MAY 2019	$	1,861.44			1861.44						
LABOR COSTS	MAY 2019	$	15,481.71		15,481.71							
MATERIAL/SUPPLIES/MISC	JUNE 2019	$	29.40				$ 29.40					
FUEL	JUNE 2019	$	496.86									496.86
LABOR COSTS	JUNE 2019	$	8,999.32		8,999.32							
MATERIAL/SUPPLIES/MISC	JULY 2019	$	250.76				$ 250.76					
EQUIPMENT REPAIRS	JULY 2019	$	706.93					$ 706.93				
LABOR COSTS	JULY 2019	$	7,691.74		7,691.74							
MATERIAL/SUPPLIES/MISC	AUGUST 2019	$	202.63				$ 202.63					
EQUIPMENT REPAIRS	AUGUST 2019	$	977.80					$ 977.80				
FUEL	AUGUST 2019	$	489.80									489.80
LABOR COSTS	AUGUST 2019	$	11,093.99		11,093.99							
MATERIAL/SUPPLIES/MISC	SEPTEMBER 2019	$	210.88				$ 210.88					
EQUIPMENT REPAIRS	SEPTEMBER 2019	$	2,955.24					$ 2,955.24				
FUEL	SEPTEMBER 2019	$	487.94									487.94
LABOR COSTS	SEPTEMBER 2019	$	11,849.64		11,849.64							
MATERIAL/SUPPLIES/MISC	OCTOBER 2019	$	739.54				$ 739.54					
EQUIPMENT REPAIRS	OCTOBER 2019	$	544.28					$ 544.28				
FUEL	OCTOBER 2019	$	465.08									465.08
LABOR COSTS	OCTOBER 2019	$	14,888.80		14,888.80							
MATERIAL/SUPPLIES/MISC	NOVEMBER 2019	$	69.59				$ 69.59					
EQUIPMENT REPAIRS	NOVEMBER 2019	$	6.44					$ 6.44				
FUEL	NOVEMBER 2019	$	670.57									670.57
LABOR COSTS	NOVEMBER 2019	$	7,368.52		7,368.52							
INVENTORY PURCHASED	NOVEMBER 2019	$	342,967.12			342967.12						
MATERIAL/SUPPLIES/MISC	DECEMBER 2019	$	376.44				$ 376.44					
FUEL	DECEMBER 2019	$	269.73									269.73
LABOR COSTS	DECEMBER 2019	$	8,131.72		8,131.72							
MATERIAL/SUPPLIES/MISC	JANUARY 2020	$	747.21				$ 747.21					
FUEL	JANUARY 2020	$	209.06									209.06
LABOR COSTS	JANUARY 2020	$	9,937.83		9,937.83							
MATERIAL/SUPPLIES/MISC	FEBRUARY 2020	$	945.91				$ 945.91					
FUEL	FEBRUARY 2020	$	409.79									409.79
LABOR COSTS	FEBRUARY 2020	$	8,594.14		8,594.14							
MATERIAL/SUPPLIES/MISC	MARCH 2020	$	257.01				$ 257.01					
FUEL	MARCH 2020	$	254.61									254.61
LABOR COSTS	MARCH 2020	$	10,900.60		10,900.60							
EQUIPMENT REPAIRS	MARCH 2020	$	1,215.38					$ 1,215.38				
COMPRESSOR	MARCH 2020	$	83.34						83.34			
MATERIAL/SUPPLIES/MISC	APRIL 2020	$	245.39				$ 245.39					
FUEL	APRIL 2020	$	418.95									418.95
LABOR COSTS	APRIL 2020	$	17,996.10		17,996.10							
EQUIPMENT REPAIRS	APRIL 2020	$	167.87					$ 167.87				

HAMMER DRILL/CORDLESS DRILL	APRIL 2020	$	404.43						404.43			
MATERIAL/SUPPLIES/MISC	MAY 2020	$	105.04				$ 105.04					
FUEL	MAY 2020	$	241.22								241.22	
LABOR COSTS	MAY 2020	$	11,032.85		11,032.85							
EQUIPMENT REPAIRS	MAY 2020	$	3,100.87					$ 3,100.87				
SLEDGE HAMMER/TOOLS	MAY 2020	$	142.98						142.98			
MATERIAL/SUPPLIES/MISC	JUNE 2020	$	450.10				$ 450.10					
FUEL	JUNE 2020	$	231.39								231.39	
LABOR COSTS	JUNE 2020	$	9,730.07		9,730.07							
EQUIPMENT REPAIRS	JUNE 2020	$	766.42					$ 766.42				
MATERIAL/SUPPLIES/MISC	JULY 2020	$	26.83				$ 26.83					
LABOR COSTS	JULY 2020	$	10,751.20		10,751.20							
MATERIAL/SUPPLIES/MISC	AUGUST 2020	$	41.45				$ 41.45					
FUEL	AUGUST 2020	$	401.81								401.81	
LABOR COSTS	AUGUST 2020	$	11,011.47		11,011.47							
LABOR-PREEMPLOYMENT	AUGUST 2020	$	210.00		210.00							
2008 FORD F-250	AUGUST 2020	$	9,900.00						9900.00			
MATERIAL/SUPPLIES/MISC	SEPT 2020	$	392.97				$ 392.97					
FUEL	SEPT 2020	$	185.33								185.33	
LABOR COSTS	SEPT 2020	$	7,571.03		7,571.03							
EQUIPMENT REPAIRS	SEPT 2020	$	1,022.50					$ 1,022.50				
HAND HELD RADIO	SEPT 2020	$	259.00						259.00			
GATE VALVE	SEPT 2020	$	283.85						283.85			
LABOR COSTS-PREEMPLOY	SEPT 2020	$	67.25		67.25							
MATERIAL/SUPPLIES/MISC	OCT 2020	$	74.13				$ 74.13					
FUEL	OCT 2020	$	185.26								185.26	
LABOR COSTS	OCT 2020	$	16,567.05		16,567.05							
EQUIPMENT REPAIRS	OCT 2020	$	1,678.91					$ 1,678.91				
BORING MACHINE	OCT 2020	$	616.99						616.99			
TRAINING COST	OCT 2020	$	74.11									74.11
MATERIAL/SUPPLIES/MISC	NOV 2020	$	311.69				$ 311.69					
FUEL	NOV 2020	$	335.17								335.17	
LABOR COSTS	NOV 2020	$	9,854.80		9,854.80							
EQUIPMENT REPAIRS	NOV 2020	$	596.99					$ 596.99				
SAFETY FENCE	NOV 2020	$	303.23						303.23			
MATERIAL/SUPPLIES/MISC	DEC 2020	$	518.21				$ 518.21					
FUEL	DEC 2020	$	321.73								321.73	
LABOR COSTS	DEC 2020	$	9,769.04		9,769.04							
MATERIAL/SUPPLIES/MISC	JAN 2021	$	241.98				$ 241.98					
FUEL	JAN 2021	$	165.33								165.33	
LABOR COSTS	JAN 2021	$	10,428.58		10,428.58							
ENGINEER	JAN 2021	$	458.00							458.00		
EQUIPMENT REPAIRS	JAN 2021	$	184.15					$ 184.15				
MATERIAL/SUPPLIES/MISC	FEB 2021	$	137.61				$ 137.61					
FUEL	FEB 2021	$	233.07								233.07	
LABOR COSTS	FEB 2021	$	11,522.85		11,522.85							
EQUIPMENT REPAIRS	FEB 2021	$	562.08					$ 562.08				
MATERIAL/SUPPLIES/MISC	MAR 2021	$	233.42				$ 233.42					
FUEL	MAR 2021	$	446.14								446.14	

LABOR COSTS	MAR 2021	$	7,518.23		7,518.23						
EQUIPMENT REPAIRS	MAR 2021	$	531.95					$ 531.95			
MATERIAL/SUPPLIES/MISC	APR 2021	$	213.96				$ 213.96				
FUEL	APR 2021	$	159.64								159.64
LABOR COSTS	APR 2021	$	7,814.16		7,814.16						
EQUIPMENT REPAIRS	APR 2021	$	221.90					$ 221.90			
BORING MACHINE	APR 2021	$	691.76						691.76		
MATERIAL/SUPPLIES/MISC	MAY 2021	$	170.54				$ 170.54				
FUEL	MAY 2021	$	303.94								303.94
LABOR COSTS	MAY 2021	$	5,751.10		5,751.10						
EQUIPMENT REPAIRS	MAY 2021	$	126.42					$ 126.42			
SMALL TOOLS	MAY 2021	$	324.56						324.56		
MATERIAL/SUPPLIES/MISC	JUNE 2021	$	476.28				$ 476.28				
FUEL	JUNE 2021	$	301.92								301.92
LABOR COSTS	JUNE 2021	$	4,051.83		4,051.83						
EQUIPMENT REPAIRS	JUNE 2021	$	493.69					$ 493.69			
CAMERA/DRILL	JUNE 2021	$	327.81						327.81		
MATERIAL/SUPPLIES/MISC	JULY 2021	$	151.57				$ 151.57				
LABOR COSTS	JULY 2021	$	9,564.32		9,564.32						
EQUIPMENT REPAIRS	JULY 2021	$	20.41					$ 20.41			
MATERIAL/SUPPLIES/MISC	AUG 2021	$	1,157.52				$ 1,157.52				
LABOR COSTS	AUG 2021	$	9,404.78		9,404.78						
EQUIPMENT REPAIRS	AUG 2021	$	1,217.59					$ 1,217.59			
FUEL	AUG 2021	$	443.22								443.22
VERMEER MIDSOUTH/MEMPHIS	AUG 2021	$	206.62						206.62		
MATERIAL/SUPPLIES/MISC	SEPT 2021	$	740.00				$ 740.00				
LABOR COSTS	SEPT 2021	$	15,850.85		15,850.85						
EQUIPMENT REPAIRS	SEPT 2021	$	103.09					$ 103.09			
FUEL	SEPT 2021	$	303.46								303.46
LINE CRIMP TOOL	SEPT 2021	$	270.25						270.25		
MATERIAL/SUPPLIES/MISC	OCT 2021	$	1,546.15				$ 1,546.15				
LABOR COSTS	OCT 2021	$	11,021.46		11,021.46						
EQUIPMENT REPAIRS	OCT 2021	$	363.02					$ 363.02			
FUEL	OCT 2021	$	596.97								596.97
MATERIAL/SUPPLIES/MISC	NOV 2021	$	1,091.10				$ 1,091.10				
LABOR COSTS	NOV 2021	$	9,237.25		9,237.25						
EQUIPMENT REPAIRS	NOV 2021	$	1,162.30					$ 1,162.30			
FUEL	NOV 2021	$	315.72								315.72
CONCRETE SAW BLADE	NOV 2021	$	404.85						404.85		
IMPACT TOOL	NOV 2021	$	150.00						150.00		
SHOP HEATER	NOV 2021	$	2,327.05						2327.05		
MATERIAL/SUPPLIES/MISC	DEC 2021	$	164.20				$ 164.20				
LABOR COSTS	DEC 2021	$	8,855.35		8,855.35						
FUEL	DEC 2021	$	259.15								259.15
MATERIAL/SUPPLIES/MISC	JAN 2022	$	692.24				$ 692.24				
LABOR COSTS	JAN 2022	$	8,137.79		8,137.79						
FUEL	JAN 2022	$	285.69								285.69
EQUIPMENT REPAIRS	JAN 2022	$	3,247.28					$ 3,247.28			
DRILL SET	JAN 2022	$	199.00						199.00		

MATERIAL/SUPPLIES/MISC	FEB 2022	$ 92.72				$ 92.72						
LABOR COSTS	FEB 2022	$ 9,928.45		9,928.45								
FUEL	FEB 2022	$ 219.55									219.55	
EQUIPMENT REPAIRS	FEB 2022	$ 381.40					$ 381.40					
MATERIAL/SUPPLIES/MISC	MAR 2022	$ 224.17				$ 224.17						
LABOR COSTS	MAR 2022	$ 13,079.56		13,079.56								
FUEL	MAR 2022	$ 218.92									218.92	
MATERIAL/SUPPLIES/MISC	APR 2022	$ 77.01				$ 77.01						
LABOR COSTS	APR 2022	$ 6,759.39		6,759.39								
FUEL	APR 2022	$ 231.07									231.07	
SAW BLADE	APR 2022	$ 1,133.22					$ 1,133.22					
MATERIAL/SUPPLIES/MISC	MAY 2022	$ 31.19				$ 31.19						
LABOR COSTS	MAY 2022	$ 5,986.52		5,986.52								
FUEL	MAY 2022	$ 484.76									484.76	
MATERIAL/SUPPLIES/MISC	JUNE 2022	$ 200.19				$ 200.19						
LABOR COSTS	JUNE 2022	$ 7,436.06		7,436.06								
FUEL	JUNE 2022	$ 152.53									152.53	
EQUIPMENT REPAIRS	JUNE 2022	$ 285.77					$ 285.77					
DRILL RODS	JUNE 2022	$ 930.00						930.00				
MATERIAL/SUPPLIES/MISC	JULY 2022	$ 31.29				$ 31.29						
LABOR COSTS	JULY 2022	$ 5,580.40		5,580.40								
FUEL	AUG 2022	$ 511.11									511.11	
EQUIPMENT REPAIRS	AUG 2022	$ 197.73					$ 197.73					
MATERIAL/SUPPLIES/MISC	AUG 2022	$ 876.88				$ 876.88						
LABOR COSTS	AUG 2022	$ 5,708.87		5,708.87								
FUEL	SEPT 2022	$ 460.61									460.61	
EQUIPMENT REPAIRS	SEPT 2022	$ 1,119.91					$ 1,119.91					
MATERIAL/SUPPLIES/MISC	SEPT 2022	$ 118.51				$ 118.51						
LABOR COSTS	SEPT 2022	$ 7,522.27		7,522.27								
CHAT-4 LOADS	SEPT 2022	$ 672.00					$ 672.00					
EQUIPMENT REPAIRS	OCT 2022	$ 939.10					$ 939.10					
MATERIAL/SUPPLIES/MISC	OCT 2022	$ 408.38				$ 408.38						
LABOR COSTS	OCT 2022	$ 1,177.60		1,177.60								
CHAT-2 LOADS	OCT 2022	$ 512.98					$ 512.98					
TRAVEL	OCT 2022	$ 220.96					$ 220.96					
TIRES	OCT 2022	$ 1,400.82					$ 1,400.82					
FUEL	OCT 2022	$ 1,278.68									1,278.68	
4 RADIOS	OCT 2022	$ 1,310.61						1310.61				
LABOR COSTS	NOV 2022	$ 5,195.38		5,195.38								
MRWA CLASS	NOV 2022	$ 139.22										139.22
MATERIAL/SUPPLIES/MISC	NOV 2022	$ 763.72				$ 763.72						
EQUIPMENT REPAIRS	NOV 2022	$ 240.78					$ 240.78					
FUEL	NOV 2022	$ 588.92									588.92	
FLAT BED FOR TRAILER	NOV 2022	$ 1,600.00						1,600.00				
LABOR COSTS	DEC 2022	$ 1,010.50		1,010.50								
MATERIAL/SUPPLIES/MISC	DEC 2022	$ 546.84				$ 546.84						
EQUIPMENT REPAIRS	DEC 2022	$ 513.40					$ 513.40					
FUEL	DEC 2022	$ 641.27									641.27	
LABOR COSTS	JAN 2023	$ 5,239.87		5,239.87								

MATERIAL/SUPPLIES/MISC	JAN 2023	$ 750.27				$ 750.27					
FUEL	JAN 2023	$ 372.55									372.55
LABOR COSTS	FEB 2023	$ 4,092.73		4,092.73							
MATERIAL/SUPPLIES/MISC	FEB 2023	$ 1,499.28				$ 1,499.28					
FUEL	FEB 2023	$ 496.05									496.05
CHAT	FEB 2023	$ 321.33					$ 321.33				
EQUIPMENT REPAIRS	FEB 2023	$ 120.86					$ 120.86				
GARAGE DOOR	FEB 2023	$ 2,743.68						2743.68			
LABOR COSTS	MAR 2023	$ 5,934.16		5,934.16							
MATERIAL/SUPPLIES/MISC	MAR 2023	$ 1,151.43				$ 1,151.43					
FUEL	MAR 2023	$ 302.64									302.64
EQUIPMENT REPAIRS	MAR 2023	$ 916.37					$ 916.37				
LABOR COSTS	APR 2023	$ -		-							
MATERIAL/SUPPLIES/MISC	APR 2023	$ 53.52				$ 53.52					
FUEL	APR 2023	$ 847.25									847.25
LABOR COSTS	MAY 2023	$ 122.96		122.96							
MATERIAL/SUPPLIES/MISC	MAY 2023	$ 25.80				$ 25.80					
FUEL	MAY 2023	$ 463.74									463.74
LABOR COSTS	JUNE 2023	$ 4,933.04		4,933.04							
MATERIAL/SUPPLIES/MISC	JUNE 2023	$ 275.43				$ 275.43					
FUEL	JUNE 2023	$ 927.88									927.88
EQUIPMENT REPAIRS	JUNE 2023	$ 103.49					$ 103.49				
LABOR COSTS	JULY 2023	$ 5,830.06		5,830.06							
MATERIAL/SUPPLIES/MISC	JULY 2023	$ 57.26				$ 57.26					
FUEL	JULY 2023	$ 1,097.73									1,097.73
TRACTOR	JULY 2023	$ 5,999.34			5999.34						
LABOR COSTS	AUGUST 2023	$ 11,233.91		11,233.91							
MATERIAL/SUPPLIES/MISC	AUGUST 2023	$ 898.19				$ 898.19					
FUEL	AUGUST 2023	$ 744.70									744.70
INVENTORY PURCHASED	AUGUST 2023	$ 4,838.46			4838.46						
EQUIPMENT REPAIRS	AUGUST 2023	$ 1,133.75					$ 1,133.75				
LABOR COSTS	SEPTEMBER 2023	$ 19,942.83		19,942.83							
MATERIAL/SUPPLIES/MISC	SEPTEMBER 2023	$ 509.19				$ 509.19					
FUEL	SEPTEMBER 2023	$ 1,000.05									1,000.05
INVENTORY PURCHASED	SEPTEMBER 2023	$ 7,099.78			7099.78						
EQUIPMENT REPAIRS	SEPTEMBER 2023	$ 1,212.84					$ 1,212.84				
LABOR COSTS	OCTOBER 2023	$ 9,691.22		9,691.22							
MATERIAL/SUPPLIES/MISC	OCTOBER 2023	$ 980.45				$ 980.45					
FUEL	OCTOBER 2023	$ 1,200.71									1,200.71
INVENTORY PURCHASED	OCTOBER 2023	$ 4,839.47			4839.47						
EQUIPMENT REPAIRS	OCTOBER 2023	$ 2,261.50					$ 2,261.50				
LABOR COSTS	NOVEMBER 2023	$ 11,760.56		11,760.56							
MATERIAL/SUPPLIES/MISC	NOVEMBER 2023	$ 269.59				$ 269.59					
FUEL	NOVEMBER 2023	$ 1,303.59									1,303.59
INVENTORY PURCHASED	NOVEMBER 2023	$ 4,848.80			4848.80						
EQUIPMENT REPAIRS	NOVEMBER 2023	$ 1,571.29					$ 1,571.29				
INVENTORY PURCHASED	NOVEMBER 2023	$ (1,666.67)			-1666.67						
LABOR COSTS	DECEMBER 2023	$ 10,922.67		10,922.67							
MATERIAL/SUPPLIES/MISC	DECEMBER 2023	$ 38.70				$ 38.70					

FUEL	DECEMBER 2023	$ 506.98									506.98
CHAT	DECEMBER 2023	$ 493.50					$ 493.50				
EQUIPMENT REPAIRS	DECEMBER 2023	$ 702.84					$ 702.84				
LABOR COSTS	JAN 2024	$ 6,558.69		6,558.69							
MATERIAL/SUPPLIES/MISC	JAN 2024	$ 489.10				$ 489.10					
FUEL	JAN 2024	$ 1,242.24									1,242.24
CHAT	JAN 2024	$ 471.78					$ 471.78				
EQUIPMENT REPAIRS	JAN 2024	$ 1,592.44					$ 1,592.44				
INVENTORY PURCHASED	JAN 2024	$ 8,351.60			8351.60						
LABOR COSTS	FEB 2024	$ 6,484.21		6,484.21							
MATERIAL/SUPPLIES/MISC	FEB 2024	$ 204.91				$ 204.91					
FUEL	FEB 2024	$ 4,226.36									4,226.36
EQUIPMENT REPAIRS	FEB 2024	$ 2,280.30					$ 2,280.30				
LABOR COSTS	MAR 2024	$ 8,584.28		8,584.28							
MATERIAL/SUPPLIES/MISC	MAR 2024	$ 79.53				$ 79.53					
FUEL	MAR 2024	$ 2,612.61									2,612.61
EQUIPMENT REPAIRS	MAR 2024	$ 178.95					$ 178.95				
INVENTORY PURCHASED	MAR 2024	$ 7,183.74			7183.74						
MATERIAL/SUPPLIES/MISC	APR 2024	$ 52.26				$ 52.26					
FUEL	APR 2024	$ 1,315.81									1,315.81
LABOR COSTS	APR 2024	$ 5,184.48		5,184.48							
EQUIPMENT REPAIRS	APR 2024	$ 1,502.61					$ 1,502.61				
MATERIAL/SUPPLIES/MISC	MAY 2024	$ 22.38				$ 22.38					
FUEL	MAY 2024	$ 1,634.86									1,634.86
LABOR COSTS	MAY 2024	$ 10,154.30		10,154.30							
CHAT	MAY 2024	$ 1,540.00					$ 1,540.00				
MATERIAL/SUPPLIES/MISC	JUNE 2024	$ 103.01				$ 103.01					
EQUIPMENT REPAIRS	JUNE 2024	$ 4,250.75					$ 4,250.75				
LABOR COSTS	JUNE 2024	$ 2,805.43		2,805.43							
MATERIAL/SUPPLIES/MISC	JULY 2024	$ 1,078.60				$ 1,078.60					
FUEL	JULY 2024	$ 2,932.69									2,932.69
LABOR COSTS	JULY 2024	$ 1,563.75		1,563.75							
INVENTORY PURCHASED	JULY 2024	$ 7,051.63			7051.63						
MATERIAL/SUPPLIES/MISC	AUGUST 2024	$ 55.60				$ 55.60					
FUEL	AUGUST 2024	$ 2,719.10									2,719.10
LABOR COSTS	AUGUST 2024	$ 2,006.15		2,006.15							
EQUIPMENT REPAIRS	AUG 2024	$ 4,034.86					$ 4,034.86				
MATERIAL/SUPPLIES/MISC	SEPTEMBER 2024	$ 27.80				$ 27.80					
FUEL	SEPTEMBER 2024	$ 2,869.50									2,869.50
LABOR COSTS	SEPTEMBER 2024	$ 1,317.15		1,317.15							
EQUIPMENT REPAIRS	SEPT 2024	$ 977.48					$ 977.48				
TAP FEE	SEPT 2024	$ 700.00					$ 700.00				
MATERIAL/SUPPLIES/MISC	OCTOBER 2024	$ 806.13				$ 806.13					
FUEL	OCTOBER 2024	$ 1,079.23									1,079.23
LABOR COSTS	OCTOBER 2024	$ 291.95		291.95							
EQUIPMENT REPAIRS	OCT 2024	$ 4,632.96					$ 4,632.96				
SMALL TOOLS	OCT 2024	$ 2,374.67						2374.67			
MATERIAL/SUPPLIES/MISC	NOVEMBER 2024	$ 495.55				$ 495.55					
FUEL	NOVEMBER 2024	$ 1,691.30									1,691.30

LABOR COSTS	NOVEMBER 2024	$	877.13		877.13						
EQUIPMENT REPAIRS	NOV 2024	$	522.41					$ 522.41			
MATERIAL/SUPPLIES/MISC	DECEMBER 2024	$	83.40				$ 83.40				
FUEL	DECEMBER 2024	$	897.47								897.47
LABOR COSTS	DECEMBER 2024	$	-								
OP EXPENSE-PHYSICAL	DEC 2024	$	219.00					$ 219.00			
MATERIAL/SUPPLIES/MISC	JAN 2025	$	69.50				$ 69.50				
FUEL	JAN 2025	$	-								
LABOR COSTS	JAN 2025	$	657.62		657.62						
MATERIAL/SUPPLIES/MISC	FEB 2025	$	530.35				$ 530.35				
FUEL	FEB 2025	$	3,116.80								3,116.80
LABOR COSTS	FEB 2025	$	-								
EQUIPMENT REPAIRS	FEB 2025	$	3,142.19					$ 3,142.19			
MATERIAL/SUPPLIES/MISC	MAR 2025	$	69.50				$ 69.50				
FUEL	MAR 2025	$	3,419.20								3,419.20
LABOR COSTS	MAR 2025	$	5,983.96		5,983.96						
EQUIPMENT REPAIRS	MAR 2025	$	5,282.72					$ 5,282.72			
FUEL	APR 2025	$	3,040.03								3,040.03
LABOR COSTS	APR 2025	$	735.82		735.82						
MATERIAL/SUPPLIES/MISC	APR 2025	$	148.77				$ 148.77				
EQUIPMENT REPAIRS	APR 2025	$	224.72					$ 224.72			
FUEL	MAY 2025	$	1,479.57								1,479.57
LABOR COSTS	MAY 2025	$	1,459.56		1,459.56						
MATERIAL/SUPPLIES/MISC	MAY 2025	$	27.80				$ 27.80				
EQUIPMENT REPAIRS	MAY 2025	$	1,619.00					$ 1,619.00			
FUEL	JUNE 2025	$	914.93								914.93
LABOR COSTS	JUNE 2025	$	-								
MATERIAL/SUPPLIES/MISC	JUNE 2025	$	69.50				$ 69.50				
FUEL	JULY 2025	$	303.09								303.09
LABOR COSTS	JULY 2025	$	-								
MATERIAL/SUPPLIES/MISC	JULY 2025	$	448.85				$ 448.85				
FUEL	AUGUST 2025	$	483.79								483.79
LABOR COSTS	AUGUST 2025	$	3,609.28		3,609.28						
EQUIPMENT REPAIRS	SEPT 2025	$	1,264.29					$ 1,264.29			
FUEL	SEPTEMBER 2025	$	607.67								607.67
LABOR COSTS	SEPTEMBER 2025	$	1,823.20		1,823.20						
MATERIAL/SUPPLIES/MISC	SEPTEMBER 2025	$	371.43				$ 371.43				
FUEL	OCTOBER 2025	$	525.22								525.22
LABOR COSTS	OCTOBER 2025	$	8,417.56		8,417.56						
MATERIAL/SUPPLIES/MISC	OCTOBER 2025	$	193.80				$ 193.80				
FUEL	NOVEMBER 2025	$	323.81								323.81
LABOR COSTS	NOVEMBER 2025	$	16,470.47		16,470.47						
EQUIPMENT REPAIRS	NOVEMBER 2025	$	2,402.14					$ 2,402.14			
FUEL	DECEMBER 2025	$	298.91								298.91
MATERIAL/SUPPLIES/MISC	DECEMBER 2025	$	4,498.32			4048.56			449.76		
LABOR COSTS	DECEMBER 2025	$	5,388.89		5,388.89						
MATERIAL/SUPPLIES/MISC	JANUARY 2026	$	718.00				$ 718.00				
FUEL	JANUARY 2026	$	204.44								204.44
FUEL	FEBRUARY 2026	$	210.40								210.40

FUEL	MARCH 2026	$ 279.01								279.01		
FUEL	APRIL 2026	$ 75.80								75.80		
FUEL	MAY 2026	$ 73.43								73.43		
FUEL	JUNE 2026	$ 284.33								284.33		
MATERIAL/SUPPLIES/MISC	JUNE 2026	$ 495.17				$ 495.17						
FUEL	JULY 2026	$ 1,127.68								1,127.68		
FUEL	AUG 2026	$ 672.85								672.85		
MATERIAL/SUPPLIES/MISC	AUG 2026	$ 4,244.00				$ 4,244.00						
MATERIAL/SUPPLIES/MISC	SEPT 2026	$ 3,890.00				$ 3,890.00						
FUEL	SEPT 2026	$ 780.76								780.76		
MATERIAL/SUPPLIES/MISC	Oct 2026	$ 53,029.65				$ 53,029.65						
FUEL	Oct 2026	$ 410.29										
		$ -										
	2,340,327.29											
TOTAL		$ 2,340,737.58	$ 704.17	$ 846,701.57	$ 900,920.80	$ 147,992.33	$ 77,019.65	$ 272,799.94	$ 13,868.00	$ 76,107.50	$ 4,213.33	
FUND BALANCE		**$ 258,449.34**										

LOOK AT 02-01-1072 FOR THE MONTH

PAYROLL EXPENSE FROM 02-20-7405 TO 02-20-7408

*Labor Costs reported for April 2023 were combined totals from Jan-April 2023

Range of Checking Accts: First to Last Range of Check Dates: 10/01/26 to 10/31/26
Report Type: All Checks Report Format: Super Condensed Check Type: Computer: Y Manual: Y Dir Deposit: Y

Check #	Check Date	Vendor		Amount Paid	Reconciled/Void	Ref Num
METER DEPOSIT		METER DEPOSIT				
14569	10/21/26	U-000056	LARENIA HANDY	52.44	10/31/26	907
14570	10/21/26	U-000057	BEN EAKENS	2.74		908
14571	10/21/26	U-000058	BRIAN CAMPBELL	48.22		908
14572	10/21/26	U-000059	FINANCE FITNESS FREEDFOM	46.47		908
14573	10/21/26	U-000060	LARRY W WALKER	20.70		908
14574	10/21/26	U-000061	LESLIE MOORE	12.27		908
14575	10/21/26	U-000062	SHANNON WILLIAMS	98.27	10/31/26	908
14576	10/21/26	U-000063	SHARI HAY	175.00		908
14577	10/25/26	U-000064	CYNTHIA EARNHEART	164.82		910
14578	10/25/26	U-000065	ELIZABETH S LINDSEY	77.61		910

Checking Account Totals	Paid	Void	Amount Paid	Amount Void
Checks:	10	0	698.54	0.00
Direct Deposit:	0	0	0.00	0.00
Total:	10	0	698.54	0.00

OP MAINTENANCE		OP - MAINTENANCE ACCOUNT				
155361	10/01/26	FIRST010	FIRST NATIONAL BANK	10,682.51	10/31/26	873
155362	10/04/26	A1BAC005	A-1 BACKFLOW	90.00	10/31/26	874
155363	10/04/26	ANIXT005	ANIXTER INC.	4,827.90	10/31/26	874
155364	10/04/26	ATTMO005	AT&T MOBILITY	1,457.47	10/31/26	874
155365	10/04/26	BARTO005	BARTONS	987.99	10/31/26	874
155366	10/04/26	BENNE005	BENNETT'S POOLS AND SPAS	4,722.40	10/31/26	874
155367	10/04/26	BOOTH015	BOOTHEEL BOOTS & SHOES	1,703.70	10/31/26	874
155368	10/04/26	BPSNE005	BPS NETWORKS	155.34	10/31/26	874
155369	10/04/26	BUDSH005	BUD SHELL FORD	119.00	10/31/26	874
155370	10/04/26	BUSYB005	BUSY B LUMBER	61.04	10/31/26	874
155371	10/04/26	CARDS005	CARD SERVICES	461.27	10/31/26	874
155372	10/04/26	CINTA005	CINTAS CORPORATION #731	33.02	10/31/26	874
155373	10/04/26	CITYO030	CITY OF MALDEN	1,000.00	10/31/26	874
155374	10/04/26	CITYO030	CITY OF MALDEN	50.00	10/31/26	874
155375	10/04/26	CITYO030	CITY OF MALDEN	49.23	10/31/26	874
155376	10/04/26	CITYO030	CITY OF MALDEN	37.80	10/31/26	874
155377	10/04/26	COGEN005	COGENT INC	110,559.00	10/31/26	874
155378	10/04/26	EDMUN005	EDMUNDS GOVTECH	3,301.50	10/31/26	874
155379	10/04/26	GCSUP005	G & C SUPPLY CO INC	15,748.10	10/31/26	874
155380	10/04/26	GREEN015	GREENPOINT AG, LLC	87.50	10/31/26	874
155381	10/04/26	IMCOU005	IMCO UTILITY SUPPLY	6,019.50	10/31/26	874
155382	10/04/26	KONKO005	KONKORDIA PHOENIX	8,116.52	10/31/26	874
155383	10/04/26	KOOYM005	KOOYMAN SMALL ENGINE REPAIR	1,463.99	10/31/26	874
155384	10/04/26	LIBER005	LIBERTY UTILITY MISSOURI	36.49	10/31/26	874
155385	10/04/26	LIBER005	LIBERTY UTILITY MISSOURI	36.49	10/31/26	874
155386	10/04/26	LINDE005	LINDE GAS AND EQUIPMENT	77.85	10/31/26	874
155387	10/04/26	MAGUI005	MAGUIRE IRON, INC.	9,050.00	10/31/26	874
155388	10/04/26	MALDE035	MALDEN BOARD OF PUBLIC WORKS	12,972.71	10/31/26	874
155389	10/04/26	METAL015	METALWELD INC.	508.78	10/31/26	874
155390	10/04/26	MIDSO005	MID-SOUTH OFFICE SUPPLY	222.87	10/31/26	874
155391	10/04/26	MOTOR005	MOTOR-SERVICES HUGO STAMP INC	12,625.23	10/31/26	874
155392	10/04/26	QUADI005	QUADIENT LEASING USA INC	1,677.06	10/31/26	874
155393	10/04/26	SCHUL005	SCHULTE SUPPLY INC	320.33	10/31/26	874

Check #	Check Date	Vendor		Amount Paid	Reconciled/Void	Ref Num
OP MAINTENANCE	OP - MAINTENANCE ACCOUNT		Continued			
155394	10/04/26	SHELT005	SHELTON, WAYNE	1,000.00	10/31/26	874
155395	10/04/26	SPARK005	SPARKLIGHT	36.20	10/31/26	874
155396	10/04/26	SPARK005	SPARKLIGHT	38.08	10/31/26	874
155397	10/04/26	SUPER005	SUPER TECH NOW	158.59	10/31/26	874
155398	10/04/26	TGEXP005	TG EXPRESS	25.00	10/31/26	874
155399	10/04/26	UNION010	UNION CITY FORKLIFT INC	2,785.51	10/31/26	874
155400	10/04/26	VESTI005	VESTIS	58.64	10/31/26	874
155401	10/04/26	GAGET005	GAGE TIM	457.90		875
155402	10/06/26	ANIXT005	ANIXTER INC.	5,039.60	10/31/26	877
155403	10/06/26	LIBER005	LIBERTY UTILITY MISSOURI	36.49	10/31/26	877
155404	10/06/26	MIDSO005	MID-SOUTH OFFICE SUPPLY	19.99	10/31/26	877
155405	10/06/26	MOPUB005	MO PUBLIC UTILITY ALLIANCE	139,785.53	10/31/26	877
155406	10/06/26	MISSO055	MISSOURI ONE CALL SYSTEM, INC	44.55	10/31/26	878
155407	10/06/26	MALDE035	MALDEN BOARD OF PUBLIC WORKS	2,818.05	10/31/26	879
155408	10/08/26	CITYO030	CITY OF MALDEN	22,696.47	10/31/26	882
155409	10/08/26	GCSUP005	G & C SUPPLY CO INC	2,520.00	10/31/26	882
155410	10/08/26	MALDE035	MALDEN BOARD OF PUBLIC WORKS	1,267.73	10/31/26	882
155411	10/08/26	MALDE130	MALDEN REGIONAL AIRPORT	2,206.85	10/31/26	882
155412	10/08/26	MIDSO005	MID-SOUTH OFFICE SUPPLY	49.99	10/31/26	882
155413	10/08/26	OREIL005	O'REILLY AUTOMOTIVE, INC	1,159.39	10/31/26	882
155414	10/08/26	POWEL005	POWELL SUPPLY INC	1,970.22	10/31/26	882
155415	10/08/26	USABL005	USA BLUEBOOK	1,179.90	10/31/26	882
155416	10/16/26	TRACE010	TRACEY DENOYER	155.49	10/31/26	903
155417	10/16/26	AUTOZ005	AUTO ZONE, INC.	77.05	10/31/26	904
155418	10/16/26	BOOTH035	BOOTHEEL PAWN-N-GUN	525.00	10/31/26	904
155419	10/16/26	CITYO030	CITY OF MALDEN	1,606.00	10/31/26	904
155420	10/16/26	CITYO030	CITY OF MALDEN	1,610.00	10/31/26	904
155421	10/16/26	CITYO030	CITY OF MALDEN	1,470.00	10/31/26	904
155422	10/16/26	CITYO030	CITY OF MALDEN	1,472.00	10/31/26	904
155423	10/16/26	CITYO030	CITY OF MALDEN	29,703.02	10/31/26	904
155424	10/16/26	CITYO030	CITY OF MALDEN	32,851.69	10/31/26	904
155425	10/16/26	HELEN005	HELENA CHEMICAL CO	7.79	10/31/26	904
155426	10/16/26	MISSO075	MISSOURI STATE AGENCY/SURPLUS	340.00	10/31/26	904
155427	10/16/26	NORTH020	NORTHEAST ARKANSAS WINWATER CO	599.22	10/31/26	904
155428	10/16/26	NOVAT010	NOVATECH INC	201.69	10/31/26	904
155429	10/16/26	QUADI010	QUADIENT INC	1,655.77	10/31/26	904
155430	10/16/26	VESTI005	VESTIS	29.42	10/31/26	904
155431	10/20/26	BAYIR005	BAYIRD FORD	2,366.42		905
155432	10/20/26	BOOTH035	BOOTHEEL PAWN-N-GUN	425.00	10/31/26	905
155433	10/20/26	BPSNE005	BPS NETWORKS	155.34	10/31/26	905
155434	10/20/26	CITYO030	CITY OF MALDEN	65.65	10/31/26	905
155435	10/20/26	CITYO030	CITY OF MALDEN	37.80	10/31/26	905
155436	10/20/26	CITYO030	CITY OF MALDEN	1,481.00	10/31/26	905
155437	10/20/26	CITYO030	CITY OF MALDEN	1,616.00	10/31/26	905
155438	10/20/26	CITYO030	CITY OF MALDEN	35,440.90	10/31/26	905
155439	10/20/26	DIANN005	DIANNA ROGERS	820.00	10/31/26	905
155440	10/20/26	FABIC005	FABICK BROS EQUIPMENT CO	1,944.07		905
155441	10/20/26	FIRST010	FIRST NATIONAL BANK	10,682.51	10/31/26	905
155442	10/20/26	WATSO005	WATSON ICE	225.00	10/31/26	905
155443	10/23/26	ATTMO005	AT&T MOBILITY	1,545.97		909
155444	10/23/26	CARDS005	CARD SERVICES	124.80		909
155445	10/23/26	CINTA005	CINTAS CORPORATION #731	33.02		909

Check #	Check Date	Vendor		Amount Paid	Reconciled/Void	Ref Num
OP MAINTENANCE	OP - MAINTENANCE ACCOUNT		Continued			
155446	10/23/26	COGEN005	COGENT INC	74,309.80		909
155447	10/23/26	EDMUN005	EDMUNDS GOVTECH	3,887.09		909
155448	10/23/26	GCSUP005	G & C SUPPLY CO INC	2,214.00		909
155449	10/23/26	IMCOU005	IMCO UTILITY SUPPLY	21,857.12		909
155450	10/23/26	LIBER010	LIBERTY UTILITIES	547.08		909
155451	10/23/26	SOUTH060	SOUTHWESTERN POWER ADMINISTRAT	49,256.50		909
155452	10/23/26	UNION010	UNION CITY FORKLIFT INC	2,082.07		909
155453	10/29/26	ANIXT005	ANIXTER INC.	3,096.00		922
155454	10/29/26	BOOTH015	BOOTHEEL BOOTS & SHOES	241.80		922
155455	10/29/26	BUDSH005	BUD SHELL FORD	108.05		922
155456	10/29/26	CAPEE005	CAPE ELECTRICAL SUPPLY	3,342.10		922
155457	10/29/26	CITYO030	CITY OF MALDEN	11,726.80		922
155458	10/29/26	GAMBL005	GAMBLE-BEDWELL PRINTING LLC	205.00		922
155459	10/29/26	GCSUP005	G & C SUPPLY CO INC	2,664.42		922
155460	10/29/26	HOLLO015	HOLLOWAY, JEREMY	85.17		922
155461	10/29/26	LINDE005	LINDE GAS AND EQUIPMENT	76.11		922
155462	10/29/26	MALDE035	MALDEN BOARD OF PUBLIC WORKS	9,581.72		922
155463	10/29/26	MALDE130	MALDEN REGIONAL AIRPORT	2,139.24		922
155464	10/29/26	RMCLL005	RMC LLC READY MIX CONCRETE	1,082.88		922
155465	10/29/26	VESTI005	VESTIS	58.84		922
155466	10/29/26	WATSO005	WATSON ICE	97.50		922

Checking Account Totals	Paid	Void	Amount Paid	Amount Void
Checks:	106	0	712,544.18	0.00
Direct Deposit:	0	0	0.00	0.00
Total:	106	0	712,544.18	0.00

OP-M MANUAL	OP-MAINTENANCE MANUAL CHECKS					
10526	10/05/26	SOUTH045	SOUTHWESTERN POWER ADMINISTRAT	53,362.00	10/31/26	897
26610	10/06/26	MIDCO010	MIDCONTINENT INDEPENDENT	27.72	10/31/26	898
62610	10/06/26	MIDCO010	MIDCONTINENT INDEPENDENT	14,234.77	10/31/26	899
26107	10/07/26	EVERG005	EVERGY	7,697.72	10/31/26	900
71026	10/07/26	SOUTH030	SOUTHWEST POWER POOL	50.30	10/31/26	901
101326	10/13/26	MODEP030	MO DEPT OF REVENUE	21,708.38	10/31/26	902
131026	10/13/26	MIDCO010	MIDCONTINENT INDEPENDENT	27.10	10/31/26	912
261013	10/13/26	MIDCO010	MIDCONTINENT INDEPENDENT	13,102.21	10/31/26	911
101426	10/14/26	EVERG005	EVERGY	14,947.95	10/31/26	913
102614	10/14/26	MIDCO010	MIDCONTINENT INDEPENDENT	962.76	10/31/26	916
141026	10/14/26	MIDCO010	MIDCONTINENT INDEPENDENT	22,959.11	10/31/26	914
261410	10/14/26	MIDCO010	MIDCONTINENT INDEPENDENT	286.64	10/31/26	915
101626	10/16/26	SOUTH030	SOUTHWEST POWER POOL	15,816.69	10/31/26	917
102026	10/20/26	EVERG005	EVERGY	10,615.08	10/31/26	918
261020	10/20/26	MIDCO010	MIDCONTINENT INDEPENDENT	25.33	10/31/26	919
262010	10/20/26	MIDCO010	MIDCONTINENT INDEPENDENT	9,167.51	10/31/26	920
102126	10/21/26	EVERG005	EVERGY	21,043.72	10/31/26	921
102726	10/27/26	MIDCO010	MIDCONTINENT INDEPENDENT	30.18	10/31/26	932
261027	10/27/26	MIDCO010	MIDCONTINENT INDEPENDENT	12,865.08	10/31/26	933
102826	10/28/26	EVERG005	EVERGY	6,555.98	10/31/26	931

Check #	Check Date	Vendor		Amount Paid	Reconciled/Void Ref Num		
OP-M MANUAL		OP-MAINTENANCE MANUAL CHECKS Continued					
PAYROLL		PAYROLL CHECKING					
6435	10/07/26	MISSO045	MISSOURI LAGERS	18,194.61		881	
6431	10/08/26	FAMIL055	FAMILY SUPPORT 5	382.50	10/08/26 VOID	876	(Reason: not owed)
6432	10/08/26	MICHA010	MICHAEL L FOSTER-MO#56139	134.77		876	
6433	10/08/26	STATE020	STATE DISBURSEMENT UNIT	622.07		876	
6434	10/08/26	BARNE010	BARNES, BILLY	382.50		880	
6437	10/22/26	IBEWL005	IBEW LOCAL 702	1,225.73		906	
6438	10/22/26	IBEWL010	IBEW LOCAL 702 COPE FUND	64.00		906	
6439	10/22/26	MICHA010	MICHAEL L FOSTER-MO#56139	134.77		906	
6440	10/22/26	MISSO045	MISSOURI LAGERS	29,422.52	11/06/26 VOID	906	(Reason: correcting amount)
6447	10/22/26	MISSO045	MISSOURI LAGERS	26,120.28		927	

Checking Account Totals	Paid	Void	Amount Paid	Amount Void
Checks:	20	0	225,486.23	0.00
Direct Deposit:	0	0	0.00	0.00
Total:	20	0	225,486.23	0.00

Checking Account Totals	Paid	Void	Amount Paid	Amount Void
Checks:	8	2	46,878.73	29,805.02
Direct Deposit:	0	0	0.00	0.00
Total:	8	2	46,878.73	29,805.02

Report Totals	Paid	Void	Amount Paid	Amount Void
Checks:	144	2	985,607.68	29,805.02
Direct Deposit:	0	0	0.00	0.00
Total:	144	2	985,607.68	29,805.02

Totals by Year-Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
ELECTRIC FUND	7-01	559,925.11	298.52-	15,081.55	574,708.14
WATER SEWER FUND	7-02	274,010.54	144.50-	89,456.23	363,322.27
OTHER ENTITIES FUND	7-03	0.00	0.00	46,878.73	46,878.73
Year Total:		833,935.65	443.02-	151,416.51	984,909.14
ELECTRIC FUND	X-01	0.00	698.54	0.00	698.54
Total Of All Funds:		833,935.65	255.52	151,416.51	985,607.68

Totals by Fund Fund Description	Fund	Expend Total	Revenue Total	G/L Total	Total
ELECTRIC FUND	01	559,925.11	400.02	15,081.55	575,406.68
WATER SEWER FUND	02	274,010.54	144.50-	89,456.23	363,322.27
OTHER ENTITIES FUND	03	0.00	0.00	46,878.73	46,878.73
Total Of All Funds:		833,935.65	255.52	151,416.51	985,607.68

Fund Description	Fund	Current	Prior Open	Paid Prior	Fund Total
ELECTRIC FUND	7-01	559,925.11	0.00	0.00	559,925.11
WATER SEWER FUND	7-02	274,010.54	0.00	0.00	274,010.54
Year Total:		833,935.65	0.00	0.00	833,935.65
Total Of All Funds:		833,935.65	0.00	0.00	833,935.65

CITY OF MALDEN BOARD OF PUBLIC WORKS
REVENUES AND EXPENSE REPORT
CALENDAR OCTOBER 31, 2026, FISCAL 04 - OCT/2027
ELECTRIC DEPARTMENT DETAILED INCOME & EXPENSE REPORT

OPERATING REVENUE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
1 - OPERATING INCOME								
0107 - UTILITY CHARGES	**$614,415.70**	**$2,184,644.43**	**$5,760,000...**	**$3,575,355.57**	**$397,868.94**	**$1,805,765.31**	**$5,760,000.00**	**$3,575,355.57**
01-07-4400 - RESIDENTIAL SALES - ELECTRIC	$295,547.26	$1,116,792.96	$2,600,000.00	$1,483,207.04	$202,763.36	$907,120.13	$2,600,000.00	$1,483,207.04
01-07-4401 - RESIDENTIAL - PCA ADJUSTMENT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-07-4402 - RESIDENTIAL - CAP IMPROVEMENT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-07-4410 - SMALL COMMERCIAL SALES - ELEC	$227,059.27	$830,674.58	$2,300,000.00	$1,469,325.42	$161,507.21	$699,286.51	$2,300,000.00	$1,469,325.42
01-07-4411 - SMALL COMM - PCA ADJUSTMENT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-07-4412 - COMMERCIAL - CAP IMPROVEMENT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-07-4420 - LARGE COMM & IND SALES - ELEC	$38,228.99	$91,195.65	$520,000.00	$428,804.35	$4,043.58	$77,990.81	$520,000.00	$428,804.35
01-07-4421 - INDUSTRIAL - PCA ADJUSTMENT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-07-4422 - INDUSTRIAL - CAP IMPROVEMENT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-07-4440 - PUBLIC STREET & HIGHWAY LIGHTS	$7,981.53	$34,334.45	$65,000.00	$30,665.55	$8,709.23	$35,563.45	$65,000.00	$30,665.55
01-07-4450 - SALES TO PUBLIC AUTHORITIES	$24,122.13	$61,254.61	$155,000.00	$93,745.39	$10,450.05	$45,340.46	$155,000.00	$93,745.39
01-07-4470 - SALES FOR RE-SALES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-07-4480 - INTERDEPARTMENTAL SALES	$21,476.52	$50,392.18	$120,000.00	$69,607.82	$10,395.51	$40,463.95	$120,000.00	$69,607.82
0108 - OTHER OPERATING REVENUE	**$7,359.32**	**$32,254.43**	**$90,500.00**	**$58,245.57**	**$7,235.88**	**$30,200.33**	**$90,500.00**	**$58,245.57**
01-08-4500 - PENALTY REVENUE	$5,780.02	$26,242.65	$72,000.00	$45,757.35	$5,115.67	$24,139.12	$72,000.00	$45,757.35
01-08-4510 - MISC SERVICE REVENUES	$306.49	$1,226.49	$3,000.00	$1,773.51	$300.00	$1,310.00	$3,000.00	$1,773.51
01-08-4511 - RETURNED CHECK FEES	$112.83	$480.31	$2,500.00	$2,019.69	$310.34	$681.14	$2,500.00	$2,019.69
01-08-4512 - RECONNECT FEES	$559.98	$3,139.98	$10,000.00	$6,860.02	$1,509.87	$3,470.07	$10,000.00	$6,860.02
01-08-4513 - INSTALLATION & CONNECTION FEES	$600.00	$1,165.00	$3,000.00	$1,835.00	$0.00	$600.00	$3,000.00	$1,835.00

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OPERATING REVENUE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
01-08-4540 - RENTAL FROM ELECTRIC PROPERTY	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-08-4560 - OTHER ELECTRIC REVENUES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL OPERATING REVENUE	**$621,775.02**	**$2,216,898.86**	**$5,850,500...**	**$3,633,601.14**	**$405,104.82**	**$1,835,965.64**	**$5,850,500.00**	**$3,633,601.14**

OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
2 - OPERATING EXPENSE								
0110 - PRODUCTION EXPENSES	**$38,518.59**	**$142,331.51**	**$386,622.72**	**$244,291.21**	**$28,592.44**	**$86,189.22**	**$386,622.72**	**$244,291.21**
01-10-0000 - PRODUCTION EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-10-5470 - FUEL	$0.00	$24,106.06	$40,000.00	$15,893.94	$0.00	$0.00	$40,000.00	$15,893.94
01-10-5480 - GENERATION EXPENSES	$0.00	$0.00	$5,000.00	$5,000.00	$0.00	$0.00	$5,000.00	$5,000.00
01-10-5490 - MISC OTHER POWER GENERATIO...	$1,284.35	$3,577.24	$10,000.00	$6,422.76	$273.76	$547.42	$10,000.00	$6,422.76
01-10-5495 - UTILITIES	$5,893.63	$14,149.30	$30,000.00	$15,850.70	$2,622.80	$10,004.17	$30,000.00	$15,850.70
01-10-5500 - OPERATION SUPPLIES & EXPENSES	$1,222.28	$3,301.86	$13,000.00	$9,698.14	$276.53	$2,643.69	$13,000.00	$9,698.14
01-10-5510 - SAFETY SUPPLIES & TRAINING	$102.31	$1,538.12	$3,000.00	$1,461.88	$0.00	$0.00	$3,000.00	$1,461.88
01-10-5520 - MAINTENANCE OF STRUCTURES	$0.00	$0.00	$10,000.00	$10,000.00	$0.00	$1,827.97	$10,000.00	$10,000.00
01-10-5525 - MAINT OF COMMUNICATION EQUIP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-10-5530 - MAINT OF GENERATORS	$12,625.23	$17,490.55	$30,000.00	$12,509.45	$8,195.82	$12,768.86	$30,000.00	$12,509.45
01-10-5540 - MAINT OF MISC OTHER POWER ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-10-6000 - LABOR	$12,388.34	$56,573.75	$182,252.00	$125,678.25	$12,254.77	$41,409.21	$182,252.00	$125,678.25
01-10-6100 - PAYROLL TAXES	$1,053.63	$4,802.30	$13,942.28	$9,139.98	$1,039.00	$3,620.90	$13,942.28	$9,139.98
01-10-6101 - HEALTH/LIFE INSURANCE	$2,185.89	$8,743.56	$26,100.18	$17,356.62	$2,164.14	$7,213.80	$26,100.18	$17,356.62

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
01-10-6102 - LAGERS RETIREMENT	$1,762.93	$8,048.77	$23,328.26	$15,279.49	$1,765.62	$6,153.20	$23,328.26	$15,279.49
0115 - POWER PURCHASE EXPENSES	**$274,543.27**	**$983,508.83**	**$3,547,957.13**	**$2,564,448...**	**$228,846.98**	**$1,083,471.78**	**$3,547,957.13**	**$2,564,448.30**
01-15-0000 - OTHER POWER SUPPLY EXP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-15-5550 - PURCHASED POWER - ELECTRIC	$272,693.34	$973,908.18	$3,500,000.00	$2,526,091.82	$224,883.56	$1,067,410.77	$3,500,000.00	$2,526,091.82
01-15-5560 - SYSTEM CONTROL & LOAD ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-15-5561 - LABOR	$1,849.93	$8,200.19	$22,957.13	$14,756.94	$1,781.29	$7,867.61	$22,957.13	$14,756.94
01-15-5570 - OTHER EXPENSES	$0.00	$1,057.68	$20,000.00	$18,942.32	$1,672.28	$6,353.61	$20,000.00	$18,942.32
01-15-5571 - TRAVEL	$0.00	$342.78	$5,000.00	$4,657.22	$509.85	$1,839.79	$5,000.00	$4,657.22
0120 - DISTRIBUTION EXPENSES	**$81,931.36**	**$369,350.25**	**$988,511.83**	**$619,161.58**	**$128,004.34**	**$484,075.14**	**$988,511.83**	**$619,161.58**
01-20-0000 - DISTRIBUTION EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-20-5820 - SUBSTATION EXPENSES	$0.00	$0.00	$15,000.00	$15,000.00	$0.00	$600.77	$15,000.00	$15,000.00
01-20-5830 - OVERHEAD & UNDERGROUND LIN...	$11,749.50	$38,041.82	$130,000.00	$91,958.18	$42,310.18	$69,364.77	$130,000.00	$91,958.18
01-20-5850 - STREET LIGHTS & SIGNAL SYS EXP	$0.00	$50.82	$35,000.00	$34,949.18	$6,648.23	$14,505.87	$35,000.00	$34,949.18
01-20-5860 - METER EXPENSES	$0.00	$5,834.81	$20,000.00	$14,165.19	$1,014.16	$28,331.40	$20,000.00	$14,165.19
01-20-5870 - CUSTOMER INSTALLATIONS EXP	$194.15	$1,758.96	$10,000.00	$8,241.04	$13,440.00	$63,756.94	$10,000.00	$8,241.04
01-20-5880 - MISC DISTRIBUTION EXPENSES	$3,799.20	$4,538.16	$15,000.00	$10,461.84	$2,206.01	$3,994.64	$15,000.00	$10,461.84
01-20-5881 - UTILITIES EXPENSES	$1,872.25	$4,243.57	$10,000.00	$5,756.43	$753.99	$3,634.25	$10,000.00	$5,756.43
01-20-5882 - SAFETY SUPPLIES & TRAINING	$85.17	$85.17	$2,000.00	$1,914.83	$0.00	$0.00	$2,000.00	$1,914.83
01-20-5883 - TRAVEL & LODGING	$0.00	$0.00	$500.00	$500.00	$0.00	$0.00	$500.00	$500.00
01-20-5884 - EMPLOYEE TRAINING	$0.00	$0.00	$2,000.00	$2,000.00	$0.00	$0.00	$2,000.00	$2,000.00
01-20-5885 - OPERATING SUPPLIES	$3,078.80	$8,058.36	$20,000.00	$11,941.64	$2,180.09	$6,140.26	$20,000.00	$11,941.64

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
01-20-5886 - EQUIPMENT EXPENSE	$1,214.00	$4,743.07	$10,000.00	$5,256.93	$0.00	$5,313.45	$10,000.00	$5,256.93
01-20-5910 - MAINT OF STRUCTURES	$0.00	$87.00	$2,500.00	$2,413.00	$0.00	$325.96	$2,500.00	$2,413.00
01-20-5920 - MAINT OF SUBSTATION EQUIP	$0.00	$0.00	$10,000.00	$10,000.00	$211.62	$211.62	$10,000.00	$10,000.00
01-20-5921 - MAINT OF OPERATING EQUIPMENT	$1,555.43	$7,725.09	$10,000.00	$2,274.91	$111.24	$613.93	$10,000.00	$2,274.91
01-20-5930 - MAINT OF OVERHEAD LINES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-20-5935 - TREE TRIMMING EXPENSES	$0.00	$292.22	$2,000.00	$1,707.78	$1,908.54	$1,908.54	$2,000.00	$1,707.78
01-20-5940 - MAINT OF UNDERGROUND LINES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-20-5950 - MAINT OF LINE TRANSFORMERS	$0.00	$11,358.87	$12,000.00	$641.13	$850.00	$7,727.33	$12,000.00	$641.13
01-20-5960 - MAINT OF STREET LIGHTS/SIGNALS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-20-5970 - MAINT OF METERS	$0.00	$0.00	$14,000.00	$14,000.00	$0.00	$0.00	$14,000.00	$14,000.00
01-20-5980 - MAINT OF MISC DISTRIB PLANT	$0.00	$0.00	$7,000.00	$7,000.00	$0.00	$0.00	$7,000.00	$7,000.00
01-20-5990 - VEHICLE & EQUIP FUEL EXPENSES	$1,267.73	$6,073.74	$15,000.00	$8,926.26	$1,103.90	$3,739.23	$15,000.00	$8,926.26
01-20-5991 - VEHICLE & EQUIP MAINTENANCE	$0.00	$14,904.98	$30,000.00	$15,095.02	$10,091.50	$20,671.67	$30,000.00	$15,095.02
01-20-5992 - CAPITAL EXPENDITURES	$0.00	$41,999.00	$0.00	($41,999.00)	$0.00	$52,064.76	$0.00	($41,999.00)
01-20-6000 - LABOR EXPENSES	$45,074.28	$171,157.08	$475,725.64	$304,568.56	$34,547.96	$155,196.69	$475,725.64	$304,568.56
01-20-6100 - PAYROLL TAXES	$3,356.83	$12,677.14	$36,393.01	$23,715.87	$2,550.44	$11,456.48	$36,393.01	$23,715.87
01-20-6101 - HEALTH/LIFE INSURANCE	$2,914.52	$13,778.39	$43,500.30	$29,721.91	$3,585.26	$14,341.04	$43,500.30	$29,721.91
01-20-6102 - LAGERS RETIREMENT	$5,769.50	$21,942.00	$60,892.88	$38,950.88	$4,491.22	$20,175.54	$60,892.88	$38,950.88
0125 - CUSTOMER ACCOUNT EXPENSES	**$12,607.19**	**$53,011.06**	**$130,018.18**	**$77,007.12**	**$11,138.77**	**$46,708.34**	**$130,018.18**	**$77,007.12**
01-25-0000 - CUSTOMER ACCOUNTS EXP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-25-6000 - LABOR EXPENSES	$8,962.87	$38,814.42	$80,758.08	$41,943.66	$7,991.51	$29,501.19	$80,758.08	$41,943.66

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
01-25-6100 - PAYROLL TAXES	$684.11	$2,962.40	$6,177.99	$3,215.59	$600.33	$2,241.68	$6,177.99	$3,215.59
01-25-6101 - HEALTH/LIFE INSURANCE	$1,923.55	$6,644.99	$11,745.08	$5,100.09	$1,731.28	$5,626.66	$11,745.08	$5,100.09
01-25-6102 - LAGERS RETIREMENT	$1,036.66	$4,589.25	$10,337.03	$5,747.78	$815.65	$3,387.23	$10,337.03	$5,747.78
01-25-9020 - METER READING EXPENSES	$0.00	$0.00	$4,000.00	$4,000.00	$0.00	$2,167.70	$4,000.00	$4,000.00
01-25-9030 - CUSTOMER RECORDS & COLLECT ...	$0.00	$0.00	$15,000.00	$15,000.00	$0.00	$3,783.88	$15,000.00	$15,000.00
01-25-9040 - UNCOLLECTIBLE ACCOUNTS	$0.00	$0.00	$2,000.00	$2,000.00	$0.00	$0.00	$2,000.00	$2,000.00
01-25-9050 - MISC CUSTOMER ACCOUNTS EXP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-25-9130 - ADVERTISING EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-25-9150 - ENERGY EFFICIENCY INCENTIVES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-25-9170 - SALES EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
0130 - ADMIN & GENERAL EXPENSES	**$14,346.98**	**$60,274.62**	**$667,039.09**	**$606,764.47**	**$11,630.67**	**$60,430.47**	**$667,039.09**	**$606,764.47**
01-30-0000 - ADMIN & GENERAL EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-30-6000 - ADMIN & GENERAL SALARIES	$3,868.72	$16,538.45	$42,354.00	$25,815.55	$5,312.44	$23,487.74	$42,354.00	$25,815.55
01-30-6100 - EMPLOYEE BENEFITS - PAYROLL TX	$188.67	$784.59	$3,240.08	$2,455.49	$287.58	$1,265.93	$3,240.08	$2,455.49
01-30-6101 - EMPLOYEE BENEFITS-MED/LIFE INS	$256.05	$1,130.45	$2,262.02	$1,131.57	$319.33	$1,277.34	$2,262.02	$1,131.57
01-30-6102 - EMPLOYEE BENEFITS - PENSIONS	($6.83)	$164.84	$3,128.11	$2,963.27	$518.13	$2,283.44	$3,128.11	$2,963.27
01-30-9210 - OFFICE SUPPLIES & EXPENSES	$8,838.50	$34,293.80	$35,000.00	$706.20	$3,732.60	$25,423.50	$35,000.00	$706.20
01-30-9230 - OUTSIDE SERVICES EMPLOYED	$0.00	$0.00	$20,000.00	$20,000.00	$0.00	$1,388.44	$20,000.00	$20,000.00
01-30-9240 - MIRMA INSURANCE EXPENSE	$0.00	$0.00	$83,374.00	$83,374.00	$0.00	$0.00	$83,374.00	$83,374.00
01-30-9250 - INJURIES AND DAMAGES EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-30-9263 - GASB PENSIONS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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01-30-9300 - GENERAL ADVERTISING EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-30-9301 - MISCELLANEOUS GENERAL ...	$74.00	$4,449.32	$6,000.00	$1,550.68	$896.86	$3,110.95	$6,000.00	$1,550.68
01-30-9302 - UTILITIES	$1,127.87	$2,856.21	$5,500.00	$2,643.79	$445.77	$1,868.45	$5,500.00	$2,643.79
01-30-9303 - DUES & SUBSCRIPTIONS	$0.00	$0.00	$7,000.00	$7,000.00	$0.00	$0.00	$7,000.00	$7,000.00
01-30-9304 - MAPPING EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-30-9306 - POLICE DISPATCH FEES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-30-9310 - CASH/SHORT OR OVER	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-30-9330 - BUSINESS TRAVEL EXPENSES	$0.00	$56.96	$1,000.00	$943.04	$117.96	$324.68	$1,000.00	$943.04
01-30-9331 - EMPLOYEE TRAINING EXPENSES	$0.00	$0.00	$2,000.00	$2,000.00	$0.00	$0.00	$2,000.00	$2,000.00
01-30-9332 - VEHICLE MAINTENANCE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-30-9350 - MAINT OF GENERAL PLANT ...	$0.00	$0.00	$6,213.42	$6,213.42	$0.00	$0.00	$6,213.42	$6,213.42
01-30-9351 - PRINCIPAL EXPENDITURES	$0.00	$0.00	$449,967.46	$449,967.46	$0.00	$0.00	$449,967.46	$449,967.46
0196D - DEPRECIATION EXPENSE	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
01-06-4030 - DEPRECIATION EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL OPERATING EXPENSE	**$421,947.39**	**$1,608,476.27**	**$5,720,148.95**	**$4,111,672...**	**$408,213.20**	**$1,760,874.95**	**$5,720,148.95**	**$4,111,672.68**

TOTAL OPERATING INCOME (LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
01 - ELECTRIC FUND	**$199,827.63**	**$608,422.59**	**$130,351.05**	**($478,071.54)**	**($3,108.38)**	**$75,090.69**	**$130,351.05**	**($478,071.54)**

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NON-OPERATING INCOME	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
3 - NON-OPERATING INCOME								
01961 - INVESTMENT INCOME	**$10,445.26**	**$40,502.46**	**$50,000.00**	**$9,497.54**	**$11,256.97**	**$45,034.25**	**$50,000.00**	**$9,497.54**
01-06-4190 - INTEREST AND DIVIDEND INCOME	$10,445.26	$40,502.46	$50,000.00	$9,497.54	$11,256.97	$45,034.25	$50,000.00	$9,497.54
01960I - OTHER INCOME	**$25,421.77**	**$108,610.97**	**$310,000.00**	**$201,389.03**	**$75,071.77**	**$167,655.49**	**$310,000.00**	**$201,389.03**
01-06-4150 - REV FROM ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4170 - REVENUE FROM NON-UTILITY OPER	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4180 - NON-OPERATING RENTAL INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4210 - MISC NON-OPERATING INCOME	$298.52	$1,319.30	$5,000.00	$3,680.70	$47,912.03	$50,197.65	$5,000.00	$3,680.70
01-06-4211 - TRASH COMMISSIONS	$25,123.25	$107,291.67	$300,000.00	$192,708.33	$27,159.74	$107,567.55	$300,000.00	$192,708.33
01-06-4212 - DAMAGES RECOVERED	$0.00	$0.00	$5,000.00	$5,000.00	$0.00	$9,890.29	$5,000.00	$5,000.00
01-06-4213 - BAD DEBTS RECOVERED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4214 - GAIN ON SALE OF PROPERTY	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4261 - DONATIONS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4263 - PENALTIES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4340 - EXTRAORDINARY INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4341 - FEMA REIMBURSEMENTS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4342 - GRANT INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL NON-OPERATING INCOME	**$35,867.03**	**$149,113.43**	**$360,000.00**	**$210,886.57**	**$86,328.74**	**$212,689.74**	**$360,000.00**	**$210,886.57**

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NON-OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
4 - NON-OPERATING EXPENSE								
019602 - OTHER EXPENSE	**$9,255.00**	**$81,529.46**	**$260,000.00**	**$178,470.54**	**$24,209.06**	**$96,487.52**	**$260,000.00**	**$178,470.54**
01-06-4160 - COST & EXP-...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4215 - LOSS DISPOSAL OF EQUIP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4250 - LOSS ON DISPOSITON OF PROPERTY	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4264 - EXP - CIVIC,POLITICAL,RELATED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4311 - TRASH COLLECTION EXPENSE	$9,255.00	$81,529.46	$260,000.00	$178,470.54	$24,209.06	$96,487.52	$260,000.00	$178,470.54
01-06-4350 - EXTRAORDINARY EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4351 - DOWNTOWN PROJECT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
019GT - INTEREST EXPENSE	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
01-06-4270 - INTEREST ON LONG TERM DEBT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4280 - AMORTIZATION OF DEBT DISC/EXP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4300 - INTEREST ON DEBT TO ASSOC CO	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-06-4310 - OTHER INTEREST EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL NON-OPERATING EXPENSE	**$9,255.00**	**$81,529.46**	**$260,000.00**	**$178,470.54**	**$24,209.06**	**$96,487.52**	**$260,000.00**	**$178,470.54**

TOTAL NON-OPERATING INCOME/(LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
01 - ELECTRIC FUND	**$26,612.03**	**$67,583.97**	**$100,000.00**	**$32,416.03**	**$62,119.68**	**$116,202.22**	**$100,000.00**	**$32,416.03**

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NET INCOME BEFORE CONTRIBUTIONS	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
01 - ELECTRIC FUND	$226,439.66	$676,006.56	$230,351.05	($445,655.51)	$59,011.30	$191,292.91	$230,351.05	($445,655.51)

NON-OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
4 - NON-OPERATING EXPENSE								
0197C - CONTRIBUTION TO CITY	$101,731.51	$158,396.51	$408,000.00	$249,603.49	$36,196.26	$135,766.77	$408,000.00	$249,603.49
01-06-4080 - PYMT TO CITY OF MALDEN-FRCH TX	$75,410.56	$93,518.97	$288,000.00	$194,481.03	$25,622.57	$89,808.73	$288,000.00	$194,481.03
01-06-4081 - PYMT FOR UTILITIES-CITY MALDEN	$26,320.95	$64,877.54	$120,000.00	$55,122.46	$10,573.69	$45,958.04	$120,000.00	$55,122.46
01-06-4082 - OTHER CONTRIBUTIONS TO CITY	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL NON-OPERATING EXPENSE	$101,731.51	$158,396.51	$408,000.00	$249,603.49	$36,196.26	$135,766.77	$408,000.00	$249,603.49

TOTAL ELECTRIC NET INCOME (LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
01 - ELECTRIC FUND	$124,708.15	$517,610.05	($177,648...	($695,259....	$22,815.04	$55,526.14	($177,648.95)	($695,259.00)

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FUEL DEPOT	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
5 - FUEL DEPOT								
01401 - FUEL SALES	**$12,621.69**	**$51,179.92**	**$125,000.00**	**$73,820.08**	**$9,675.07**	**$49,410.24**	**$125,000.00**	**$73,820.08**
01-40-4400 - FUEL SALES - BPW	$4,085.78	$21,267.87	$65,000.00	$43,732.13	$4,381.96	$28,506.39	$65,000.00	$43,732.13
01-40-4401 - FUEL SALES-WATER/SEWER DEPT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-4402 - FUEL SALES-POWER PLANT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-4403 - FUEL SALES-BPW OFFICE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-4404 - FUEL SALES-STREET DEPT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-4405 - FUEL SALES-POLICE DEPT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-4406 - FUEL SALES-CODE ENFORCEMENT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-4407 - FUEL SALES-CITY HALL	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-4410 - FUEL SALES - CITY	$8,535.91	$29,912.05	$60,000.00	$30,087.95	$5,293.11	$20,903.85	$60,000.00	$30,087.95
01-40-4500 - OTHER INCOME-FUEL TAX REFUND	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL FUEL SALES	**$12,621.69**	**$51,179.92**	**$125,000.00**	**$73,820.08**	**$9,675.07**	**$49,410.24**	**$125,000.00**	**$73,820.08**

COST OF FUEL SOLD	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
5 - FUEL DEPOT								
null	**$0.00**							
01-40-0000 - FUEL DEPOT	$0.00							
01402 - FUEL DEPOT EXPENSE	**$134.32**	**$41,193.12**	**$178,616.00**	**$137,422.88**	**$28,749.43**	**$60,447.44**	**$178,616.00**	**$137,422.88**
01-40-5470 - COST OF GASOLINE SOLD	$0.00	$28,186.34	$145,200.00	$117,013.66	$17,987.68	$37,205.12	$145,200.00	$117,013.66

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COST OF FUEL SOLD	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
01-40-5471 - COST OF DIESEL SOLD	$0.00	$12,075.00	$19,800.00	$7,725.00	$10,732.50	$22,975.00	$19,800.00	$7,725.00
01-40-5500 - OPERATING SUPPLIES & EXPENSES	$0.00	$0.00	$5,000.00	$5,000.00	$0.00	$150.00	$5,000.00	$5,000.00
01-40-5520 - MAINTENANCE OF STRUCTURES	$0.00	$591.50	$1,000.00	$408.50	$0.00	$0.00	$1,000.00	$408.50
01-40-5530 - MAINTENANCE OF EQUIPMENT	$0.00	$0.00	$5,000.00	$5,000.00	$0.00	$0.00	$5,000.00	$5,000.00
01-40-5590 - MISC EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-5881 - UTILITIES EXPENSES	$134.32	$340.28	$420.00	$79.72	$29.25	$117.32	$420.00	$79.72
01-40-9235 - INSPECTION FEES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
01-40-9240 - INSURANCE EXPENSE	$0.00	$0.00	$2,196.00	$2,196.00	$0.00	$0.00	$2,196.00	$2,196.00
01-40-9300 - DEPRECIATION	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL FUEL DEPOT EXPENSE	**$134.32**	**$41,193.12**	**$178,616.00**	**$137,422.88**	**$28,749.43**	**$60,447.44**	**$178,616.00**	**$137,422.88**

TOTAL FUEL DEPOT NET INCOME (LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
01 - ELECTRIC FUND	**$12,487.37**	**$9,986.80**	**($53,616.00)**	**($63,602.80)**	**($19,074.36)**	**($11,037.20)**	**($53,616.00)**	**($63,602.80)**

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WATER DEPARTMENT DETAILED INCOME & EXPENSE REPORT

OPERATING REVENUE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
1 - OPERATING INCOME								
0207 - UTILITY CHARGES	**$86,141.22**	**$328,550.41**	**$935,000.00**	**$606,449.59**	**$63,830.08**	**$270,100.48**	**$935,000.00**	**$606,449.59**
02-07-4400 - RESIDENTIAL SALES - WATER	$39,355.75	$168,375.18	$500,000.00	$331,624.82	$35,016.53	$149,936.34	$500,000.00	$331,624.82
02-07-4410 - COMMERCIAL SALES - WATER	$15,825.43	$54,501.89	$170,000.00	$115,498.11	$9,800.59	$41,900.13	$170,000.00	$115,498.11
02-07-4450 - SALES TO PUBLIC AUTHORITIES	$10,027.04	$26,355.49	$10,000.00	($16,355.49)	$936.40	$3,859.96	$10,000.00	($16,355.49)
02-07-4470 - SALES FOR RE-SALE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-07-4480 - INTERDEPARTMENTAL SALES	$870.25	$2,198.34	$5,000.00	$2,801.66	$361.34	$1,810.96	$5,000.00	$2,801.66
02-08-4600 - WATER SYSTEM REPLACEMENT REV	$20,062.75	$77,119.51	$250,000.00	$172,880.49	$17,715.22	$72,593.09	$250,000.00	$172,880.49
0208 - OTHER OPERATING REVENUE	**$1,018.40**	**$6,112.25**	**$16,000.00**	**$9,887.75**	**$1,570.07**	**$5,399.94**	**$16,000.00**	**$9,887.75**
02-08-4500 - PENALTY REVENUES	$868.40	$4,887.25	$13,000.00	$8,112.75	$1,070.07	$4,514.94	$13,000.00	$8,112.75
02-08-4510 - MISC SERVCICE REVENUES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-08-4511 - RETURNED CHECK FEES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-08-4512 - RECONNECT FEES	$150.00	$1,225.00	$3,000.00	$1,775.00	$500.00	$885.00	$3,000.00	$1,775.00
02-08-4513 - INSTALLATION & CONNECTION FEES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-08-4540 - RENT FROM ELECTRIC PROPERTY	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-08-4560 - OTHER WATER REVENUES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL OPERATING REVENUE	**$87,159.62**	**$334,662.66**	**$951,000.00**	**$616,337.34**	**$65,400.15**	**$275,500.42**	**$951,000.00**	**$616,337.34**

OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
2 - OPERATING EXPENSE								
null	**$0.00**							

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-21-0000 - WATERLINE REPLACEMENT ...	$0.00							
0210 - PRODUCTION EXPENSE	**$5,805.28**	**$10,249.83**	**$65,000.00**	**$54,750.17**	**$9,854.18**	**$27,195.83**	**$65,000.00**	**$54,750.17**
02-10-0000 - PRODUCTION EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-10-7210 - OPERATING SUPPLIES & EXPENSES	$0.00	$1,296.15	$5,000.00	$3,703.85	$8,169.00	$10,744.92	$5,000.00	$3,703.85
02-10-7240 - ELECTRICITY FOR PUMPING	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-10-7250 - TREATMENT SUPPLIES & ...	$4,722.40	$4,821.00	$40,000.00	$35,179.00	$1,615.90	$15,255.90	$40,000.00	$35,179.00
02-10-7260 - MAINT OF PUMPING EQUIPMENT	$0.00	$3,049.80	$20,000.00	$16,950.20	$69.28	$1,195.01	$20,000.00	$16,950.20
02-10-7270 - MAINT OF STRUCTURES & IMPROV	$1,082.88	$1,082.88	$0.00	($1,082.88)	$0.00	$0.00	$0.00	($1,082.88)
02-10-7280 - MAINT OF TREATMENT PLANT ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
0220 - DISTRIBUTION EXPENSE	**$54,286.94**	**$297,224.15**	**$436,280.88**	**$139,056.73**	**$24,470.00**	**$130,966.20**	**$436,280.88**	**$139,056.73**
02-20-0000 - DISTRIBUTION EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-20-6000 - LABOR EXPENSES	$17,508.76	$77,238.08	$191,983.75	$114,745.67	$11,560.59	$58,437.00	$191,983.75	$114,745.67
02-20-6100 - PAYROLL TAXES	$1,334.16	$5,885.00	$14,686.76	$8,801.76	$878.74	$4,442.96	$14,686.76	$8,801.76
02-20-6101 - HEALTH/LIFE INSURANCE	$2,796.12	$11,184.36	$29,036.45	$17,852.09	$1,421.05	$7,479.50	$29,036.45	$17,852.09
02-20-6102 - LAGERS RETIREMENT	$2,132.88	$8,602.73	$24,573.92	$15,971.19	$1,374.17	$6,752.43	$24,573.92	$15,971.19
02-20-7410 - OPERATING SUPPLIES & EXPENSES	$2,665.27	$96,092.04	$40,000.00	($56,092.04)	$2,679.11	$25,453.76	$40,000.00	($56,092.04)
02-20-7411 - VEHICLE & EQUIPMENT FUEL EXP	$1,100.00	$7,019.50	$12,000.00	$4,980.50	$1,000.00	$5,863.51	$12,000.00	$4,980.50
02-20-7415 - TRAINING/SEMINARS	$0.00	$710.59	$0.00	($710.59)	$0.00	$610.37	$0.00	($710.59)
02-20-7420 - SMALL TOOLS & WORKING EQUIP	$583.98	$1,353.48	$20,000.00	$18,646.52	$630.27	$3,601.51	$20,000.00	$18,646.52
02-20-7421 - UTILITIES EXPENSES	$6,092.18	$13,337.04	$35,000.00	$21,662.96	$3,910.90	$14,070.55	$35,000.00	$21,662.96
02-20-7430 - MAINT OF STRUCTURES & IMPROV	$9,076.99	$9,076.99	$1,000.00	($8,076.99)	$0.00	$1,715.15	$1,000.00	($8,076.99)

CITY OF MALDEN BOARD OF PUBLIC WORKS
REVENUES AND EXPENSE REPORT
CALENDAR OCTOBER 31, 2026, FISCAL 04 - OCT/2027
WATER DEPARTMENT DETAILED INCOME & EXPENSE REPORT

OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-20-7431 - MAINT OF METERS	$547.08	$50,062.88	$5,000.00	($45,062.88)	$0.00	$0.00	$5,000.00	($45,062.88)
02-20-7432 - MAINT OF SERVICES	$0.00	$0.00	$3,000.00	$3,000.00	$0.00	$0.00	$3,000.00	$3,000.00
02-20-7433 - MAINTENANCE OF MAINS	$0.00	$200.00	$5,000.00	$4,800.00	$0.00	$69.19	$5,000.00	$4,800.00
02-20-7434 - MAINT OF FIRE HYDRANTS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-20-7435 - MAINT OF OTHER DISTRIB PLANT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-20-7436 - MAINT OF VEHICLES & OPER EQUIP	$10,449.52	$16,461.46	$35,000.00	$18,538.54	$1,015.17	$2,470.27	$35,000.00	$18,538.54
02-20-7437 - CAPITAL EXPENDITURES	$0.00	$0.00	$20,000.00	$20,000.00	$0.00	$0.00	$20,000.00	$20,000.00
0221 - WATERLINE REPLACEMENT	**$0.00**	**$0.00**	**$89,395.92**	**$89,395.92**	**$8,417.56**	**$13,850.04**	**$89,395.92**	**$89,395.92**
02-21-6000 - WAGES-WATERLINE REPLACEMENT	$0.00	$0.00	$50,000.00	$50,000.00	$5,416.86	$9,242.85	$50,000.00	$50,000.00
02-21-6100 - PR TAX-WATERLINE REPLACEMENT	$0.00	$0.00	$8,237.52	$8,237.52	$412.66	$703.34	$8,237.52	$8,237.52
02-21-6101 - INS BENEFITS-WATERLINE REPLACE	$0.00	$0.00	$17,160.00	$17,160.00	$2,050.25	$2,936.28	$17,160.00	$17,160.00
02-21-6102 - LAGERS-WATERLINE REPLACEMENT	$0.00	$0.00	$13,998.40	$13,998.40	$537.79	$967.57	$13,998.40	$13,998.40
02-21-7412 - FUEL EXP-WRLINE REPLACEMENT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
0225 - CUSTOMER ACCOUNT EXPENSE	**$4,202.45**	**$17,670.58**	**$67,719.26**	**$50,048.68**	**$3,712.96**	**$17,014.79**	**$67,719.26**	**$50,048.68**
02-25-0000 - CUSTOMER ACCOUNTS EXP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-25-6000 - LABOR EXPENSES	$2,987.63	$12,938.17	$34,615.36	$21,677.19	$2,663.84	$9,833.79	$34,615.36	$21,677.19
02-25-6100 - PAYROLL TAXES	$228.06	$987.54	$2,648.08	$1,660.54	$200.11	$747.26	$2,648.08	$1,660.54
02-25-6101 - HEALTH/LIFE INSURANCE	$641.21	$2,215.09	$6,525.05	$4,309.96	$577.12	$1,875.64	$6,525.05	$4,309.96
02-25-6102 - LAGERS RETIREMENT	$345.55	$1,529.78	$4,430.77	$2,900.99	$271.89	$1,129.11	$4,430.77	$2,900.99
02-25-9020 - METER READING EXPENSES	$0.00	$0.00	$5,000.00	$5,000.00	$0.00	$2,167.70	$5,000.00	$5,000.00
02-25-9030 - CUSTOMER RECORDS & COLLECT ...	$0.00	$0.00	$7,500.00	$7,500.00	$0.00	$1,261.29	$7,500.00	$7,500.00

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-25-9040 - UNCOLLECTIBLE ACCOUNTS	$0.00	$0.00	$7,000.00	$7,000.00	$0.00	$0.00	$7,000.00	$7,000.00
02-25-9050 - MISC CUSTOMER ACCOUNTS ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-25-9130 - ADVERTISING EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-25-9170 - SALES EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
0230 - ADMIN & GENERAL EXPENSE	**$4,547.20**	**$18,243.10**	**$71,173.75**	**$52,930.65**	**$3,718.61**	**$19,535.14**	**$71,173.75**	**$52,930.65**
02-30-0000 - ADMIN & GENERAL EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-30-6000 - ADMIN & GENERAL SALARIES	$1,289.58	$5,647.70	$17,758.00	$12,110.30	$1,770.66	$7,828.53	$17,758.00	$12,110.30
02-30-6100 - EMPLOYEE BENEFITS - PAYROLL TX	$98.21	$430.05	$1,358.49	$928.44	$129.72	$573.04	$1,358.49	$928.44
02-30-6101 - EMPLOYEE BENEFITS-MED/LIFE INS	$146.05	$619.64	$2,262.02	$1,642.38	$166.57	$666.28	$2,262.02	$1,642.38
02-30-6102 - EMPLOYEE BENEFITS - PENSIONS	$56.80	$322.45	$1,071.82	$749.37	$230.18	$1,017.70	$1,071.82	$749.37
02-30-9210 - OFFICE SUPPLIES & EXPENSES	$2,760.38	$10,728.20	$10,000.00	($728.20)	$1,065.14	$8,116.09	$10,000.00	($728.20)
02-30-9230 - OUTSIDE SERIVCES EMPLOYED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-30-9240 - PROPERTY INSURANCE EXPENSES	$0.00	$0.00	$30,610.00	$30,610.00	$0.00	$0.00	$30,610.00	$30,610.00
02-30-9250 - INJURIES & DAMAGES EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-30-9263 - UNEMPLOYMENT BENEFITS	$0.00	$0.00	$0.00	$0.00	$0.00	$91.50	$0.00	$0.00
02-30-9264 - GASB PENSIONS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-30-9300 - GENERAL ADVERTISING EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-30-9301 - MISC GENERAL EXPENSES	$0.00	$0.00	$0.00	$0.00	$277.15	$918.58	$0.00	$0.00
02-30-9302 - UTILITIES	$196.18	$495.06	$1,500.00	$1,004.94	$79.19	$323.42	$1,500.00	$1,004.94
02-30-9303 - DUES & SUBSCRIPTIONS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-30-9305 - WATER PRIMACY FEES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-30-9306 - POLICE DISPATCH FEES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-30-9330 - BUSINESS TRAVEL EXPENSES	$0.00	$0.00	$200.00	$200.00	$0.00	$0.00	$200.00	$200.00
02-30-9331 - EMPLOYEE TRAINING EXPENSES	$0.00	$0.00	$200.00	$200.00	$0.00	$0.00	$200.00	$200.00
02-30-9350 - MAINT OF GENERAL PLANT ...	$0.00	$0.00	$6,213.42	$6,213.42	$0.00	$0.00	$6,213.42	$6,213.42
02-30-9351 - PRINCIPAL EXPENDITURES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL OPERATING EXPENSE	**$68,841.87**	**$343,387.66**	**$729,569.81**	**$386,182.15**	**$50,173.31**	**$208,562.00**	**$729,569.81**	**$386,182.15**

TOTAL OPERATING INCOME (LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
WATER - WATER	**$18,317.75**	**($8,725.00)**	**$221,430.19**	**$230,155.19**	**$15,226.84**	**$66,938.42**	**$221,430.19**	**$230,155.19**

NON-OPERATING INCOME	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
3 - NON-OPERATING INCOME								
02961 - INVESTMENT INCOME	**$0.00**	**$3.76**	**$0.00**	**$3.76**	**$1.05**	**$4.14**	**$0.00**	**($3.76)**
02-06-4190 - INTEREST AND DIVIDEND INCOME	$0.00	$3.76	$0.00	$3.76	$1.05	$4.14	$0.00	($3.76)
029601 - OTHER INCOME	**$144.50**	**$504.88**	**$0.00**	**$504.88**	**$38.83**	**$156.59**	**$0.00**	**($504.88)**
02-06-4150 - REV FOR MERCH/JOBBING/CONTR ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4170 - REVENUE FROM NON-UTILITY OPER	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4180 - NON-OPERATING RENTAL INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4210 - MISC NON-OPERATING INCOME	$144.50	$504.88	$0.00	$504.88	$38.83	$156.59	$0.00	($504.88)
02-06-4212 - DAMAGES RECOVERED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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NON-OPERATING INCOME	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-06-4213 - BAD DEBTS RECOVERED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4214 - GAIN ON SALE OF ASSETS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4220 - GRANT INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4340 - EXTRAORDINARY INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL NON-OPERATING INCOME	**$144.50**	**$508.64**	**$0.00**	**$508.64**	**$39.88**	**$160.73**	**$0.00**	**($508.64)**

NON-OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
4 - NON-OPERATING EXPENSE								
0296D - DEPRECIATION EXPENSE	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
02-06-4030 - DEPRECIATION EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
0296O2 - OTHER EXPENSES	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
02-06-4160 - COST/EXP-MERCH,JOBBING,CONTRCT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4215 - LOSS DISPOSAL OF EQUIP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4250 - LOSS ON SALE OF PROPERTY	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4261 - DONATIONS EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4263 - PENALTIES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4264 - EXP/CIVIC,POLITICAL,RELATED EX	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4280 - AMORTIZATION OF DEBT DISC/EXP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4350 - EXTRAORDINARY EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4351 - DOWNTOWN PROJECT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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NON-OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
0296T - INTEREST EXPENSE	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
02-06-4270 - INTEREST ON LONG-TERM DEBT	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4300 - INTEREST ON DEBT TO ASSOC CO	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-06-4310 - OTHER INTEREST EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL NON-OPERATING EXPENSE	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

TOTAL NON-OPERATING INCOME/(LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
WATER - WATER	$144.50	$508.64	$0.00	$508.64	$39.88	$160.73	$0.00	($508.64)

NET INCOME BEFORE CONTRIBUTIONS	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
WATER - WATER	$18,462.25	($8,216.36)	$221,430.19	$229,646.55	$15,266.72	$67,099.15	$221,430.19	$229,646.55

NON-OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
4 - NON-OPERATING EXPENSE								
0297C - CONTRIBUTION TO CITY	**$22,117.36**	**$41,930.80**	**$51,750.00**	**$9,819.20**	**$4,361.88**	**$17,363.12**	**$51,750.00**	**$9,819.20**
02-06-4080 - PYMT TO CITY OF MALDEN-FRCH TX	$11,237.63	$14,868.76	$41,750.00	$26,881.24	$3,436.51	$13,465.42	$41,750.00	$26,881.24
02-06-4081 - PYMT FOR UTIL-CITY OF MALDEN	$10,879.73	$27,062.04	$10,000.00	($17,062.04)	$925.37	$3,897.70	$10,000.00	($17,062.04)
02-06-4082 - OTHER CONTRB TO CITY OF ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL NON-OPERATING EXPENSE	**$22,117.36**	**$41,930.80**	**$51,750.00**	**$9,819.20**	**$4,361.88**	**$17,363.12**	**$51,750.00**	**$9,819.20**

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TOTAL WATER NET INCOME (LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
WATER - WATER	($3,655.11)	($50,147.16)	$169,680.19	$219,827.35	$10,904.84	$49,736.03	$169,680.19	$219,827.35

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SEWER DEPARTMENT DETAILED INCOME & EXPENSE REPORT

OPERATING REVENUE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
null								
null	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
02-80-9351 - TRANSFER-WATER	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
1 - OPERATING INCOME								
0207 - UTILITY CHARGES	**$82,993.55**	**$312,383.90**	**$812,000.00**	**$499,616.10**	**$66,326.03**	**$253,018.47**	**$812,000.00**	**$499,616.10**
02-57-4400 - SEWER CHARGES	$71,528.72	$290,999.01	$700,000.00	$409,000.99	$59,733.37	$224,826.44	$700,000.00	$409,000.99
02-57-4410 - CITY SEWER	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-57-4450 - SALES TO PUBLIC AUTHORITIES	$1,325.66	$3,456.16	$10,000.00	$6,543.84	$698.49	$2,537.67	$10,000.00	$6,543.84
02-57-4480 - INTERDEPARTMENTAL SALES	$207.66	$519.15	$2,000.00	$1,480.85	$92.22	$560.48	$2,000.00	$1,480.85
02-57-4600 - DEBT SERVICE REV BILLED	$9,931.51	$17,409.58	$100,000.00	$82,590.42	$5,801.95	$25,093.88	$100,000.00	$82,590.42
0208 - OTHER OPERATING REVENUE	**$1,032.88**	**$4,739.64**	**$12,000.00**	**$7,260.36**	**$946.08**	**$3,690.56**	**$12,000.00**	**$7,260.36**
02-57-4500 - PENALTY REVENUES	$882.88	$4,589.64	$10,000.00	$5,410.36	$946.08	$3,690.56	$10,000.00	$5,410.36
02-57-4510 - MISC SERVICE REVENUE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-57-4513 - CONNECTION FEES - SEWER	$150.00	$150.00	$2,000.00	$1,850.00	$0.00	$0.00	$2,000.00	$1,850.00
TOTAL OPERATING REVENUE	**$84,026.43**	**$317,123.54**	**$824,000.00**	**$506,876.46**	**$67,272.11**	**$256,709.03**	**$824,000.00**	**$506,876.46**

OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
2 - OPERATING EXPENSE								
0210 - PRODUCTION EXPENSE	**$7,345.66**	**$22,860.13**	**$151,438.09**	**$128,577.96**	**$7,548.48**	**$40,354.70**	**$151,438.09**	**$128,577.96**
02-60-0000 - PRODUCTION EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-60-6000 - LABOR EXPENSES	$0.00	$750.38	$65,785.00	$65,034.62	$4,656.02	$21,804.11	$65,785.00	$65,034.62

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-60-6100 - PAYROLL TAXES	$0.00	$51.31	$5,032.55	$4,981.24	$345.81	$1,621.31	$5,032.55	$4,981.24
02-60-6101 - HEALTH/LIFE INSURANCE	$0.00	$65.58	$8,700.06	$8,634.48	$743.02	$2,972.08	$8,700.06	$8,634.48
02-60-6102 - LAGERS RETIREMENT	$0.00	$96.23	$8,420.48	$8,324.25	$605.27	$2,834.51	$8,420.48	$8,324.25
02-60-7210 - OFFICE SUPPLIES & EQUIP MAINT	$119.49	$597.78	$2,000.00	$1,402.22	$43.93	$895.19	$2,000.00	$1,402.22
02-60-7220 - ELECTRICTY FOR PUMPING	$2,920.37	$7,414.72	$14,000.00	$6,585.28	$1,154.43	$4,917.53	$14,000.00	$6,585.28
02-60-7230 - TREATMENT CHEMICALS/TESTING	$0.00	$0.00	$1,000.00	$1,000.00	$0.00	$0.00	$1,000.00	$1,000.00
02-60-7240 - TRAINING & TRAVEL EXPENSES	$0.00	$0.00	$500.00	$500.00	$0.00	$0.00	$500.00	$500.00
02-60-7250 - MAINT OF STRUCTURES & ...	$90.00	$511.72	$1,000.00	$488.28	$0.00	$450.00	$1,000.00	$488.28
02-60-7260 - MAINT OF PUMPING EQUIPMENT	$0.00	$9,156.61	$40,000.00	$30,843.39	$0.00	$4,859.97	$40,000.00	$30,843.39
02-60-7270 - MAINT OF ELECTRICAL EQUIPMENT	$4,215.80	$4,215.80	$5,000.00	$784.20	$0.00	$0.00	$5,000.00	$784.20
0220 - DISTRIBUTION EXPENSE	**$212,481.20**	**$373,378.45**	**$675,280.87**	**$301,902.42**	**$29,893.34**	**$703,059.11**	**$675,280.87**	**$301,902.42**
02-70-0000 - DISTRIBUTION EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-70-6000 - LABOR EXPENSES	$17,508.72	$77,237.96	$191,983.75	$114,745.79	$11,226.95	$57,504.24	$191,983.75	$114,745.79
02-70-6100 - PAYROLL TAXES	$1,334.20	$5,885.26	$14,686.75	$8,801.49	$853.29	$4,372.01	$14,686.75	$8,801.49
02-70-6101 - HEALTH/LIFE INSURANCE	$2,796.12	$11,184.60	$29,036.45	$17,851.85	$1,343.92	$7,402.33	$29,036.45	$17,851.85
02-70-6102 - LAGERS RETIREMENT	$2,132.89	$8,602.80	$24,573.92	$15,971.12	$1,330.81	$6,631.21	$24,573.92	$15,971.12
02-70-7410 - DISTRIB SUPPLIES & EXPENSES	$8,770.77	$21,397.47	$15,000.00	($6,397.47)	$1,451.02	$7,935.43	$15,000.00	($6,397.47)
02-70-7415 - TRAINING/SEMINARS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-70-7420 - ELECTRICITY FOR PUMPING	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-70-7430 - VEHICLE & EQUIP FUEL EXPENSES	$1,205.45	$4,447.81	$20,000.00	$15,552.19	$1,509.96	$16,040.39	$20,000.00	$15,552.19
02-70-7440 - SMALL TOOLS & WORK EQUIPMENT	$425.00	$2,182.59	$15,000.00	$12,817.41	$125.00	$1,085.61	$15,000.00	$12,817.41

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-70-7450 - UTILITIES EXPENSES	$4,268.99	$10,267.22	$20,000.00	$9,732.78	$1,846.52	$8,123.84	$20,000.00	$9,732.78
02-70-7460 - MAINT OF STRUCTURES & IMPROV	$0.00	$0.00	$1,000.00	$1,000.00	$0.00	$0.00	$1,000.00	$1,000.00
02-70-7461 - MAINTENANCE OF MAINS	$0.00	$0.00	$14,000.00	$14,000.00	$0.00	$0.00	$14,000.00	$14,000.00
02-70-7462 - MAINTAIN LIFT STATIONS/PUMPING	$173,759.00	$231,745.24	$300,000.00	$68,254.76	$10,146.69	$592,546.56	$300,000.00	$68,254.76
02-70-7463 - MAINT OF VEHICLE & OPER EQUIP	$280.06	$427.50	$30,000.00	$29,572.50	$59.18	$1,417.49	$30,000.00	$29,572.50
02-70-7465 - CAPITAL EXPENDITURES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
0225 - CUSTOMER ACCOUNT EXPENSE	**$4,202.44**	**$17,670.54**	**$65,386.95**	**$47,716.41**	**$3,712.96**	**$17,014.75**	**$65,386.95**	**$47,716.41**
02-75-0000 - CUSTOMER ACCOUNTS EXP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-75-6000 - LABOR EXPENSES	$2,987.62	$12,938.13	$34,615.36	$21,677.23	$2,663.84	$9,833.75	$34,615.36	$21,677.23
02-75-6100 - PAYROLL TAXES	$228.06	$987.54	$2,648.08	$1,660.54	$200.11	$747.26	$2,648.08	$1,660.54
02-75-6101 - HEALTH/LIFE INSURANCE	$641.21	$2,215.09	$6,525.05	$4,309.96	$577.12	$1,875.64	$6,525.05	$4,309.96
02-75-6102 - LAGERS RETIREMENT	$345.55	$1,529.78	$4,430.77	$2,900.99	$271.89	$1,129.11	$4,430.77	$2,900.99
02-75-9020 - METER READING EXPENSES	$0.00	$0.00	$4,167.69	$4,167.69	$0.00	$2,167.69	$4,167.69	$4,167.69
02-75-9030 - CUSTOMER RECORDS & COLLECT ...	$0.00	$0.00	$8,000.00	$8,000.00	$0.00	$1,261.30	$8,000.00	$8,000.00
02-75-9040 - UNCOLLECTIBLE ACCOUNTS	$0.00	$0.00	$5,000.00	$5,000.00	$0.00	$0.00	$5,000.00	$5,000.00
02-75-9050 - MISC CUSTOMER ACCOUNTS ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-75-9130 - ADVERTISING EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-75-9170 - SALES EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
0230 - ADMIN & GENERAL EXPENSE	**$4,547.19**	**$40,794.80**	**$203,923.75**	**$163,128.95**	**$13,723.46**	**$59,397.60**	**$203,923.75**	**$163,128.95**
02-80-0000 - ADMIN & GENERAL EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-80-6000 - ADMIN & GENERAL SALARIES	$1,289.58	$5,647.70	$17,758.00	$12,110.30	$1,770.66	$7,828.53	$17,758.00	$12,110.30

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-80-6100 - EMPLOYEE BENEFITS - PAYROLL TX	$98.21	$430.05	$1,358.49	$928.44	$129.72	$573.04	$1,358.49	$928.44
02-80-6101 - EMPLOYEE BENEFITS-MED/LIFE INS	$146.05	$619.64	$2,262.02	$1,642.38	$166.57	$666.28	$2,262.02	$1,642.38
02-80-6102 - EMPLOYEE BENEFITS - PENSIONS	$56.80	$322.45	$1,071.82	$749.37	$230.18	$1,017.70	$1,071.82	$749.37
02-80-9210 - OFFICE SUPPLIES AND EXPENSES	$2,760.36	$10,728.15	$8,000.00	($2,728.15)	$1,065.14	$8,116.10	$8,000.00	($2,728.15)
02-80-9230 - OUTSIDE SERVICES EMPLOYED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-80-9240 - PROPERTY INSURANCE EXPENSES	$0.00	$0.00	$41,360.00	$41,360.00	$0.00	$0.00	$41,360.00	$41,360.00
02-80-9250 - INJURIES & DAMAGES EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-80-9263 - UNEMPLOYMENT BENEFITS	$0.00	$0.00	$0.00	$0.00	$0.00	$91.50	$0.00	$0.00
02-80-9264 - GASB PENSIONS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-80-9300 - GENERAL ADVERTISING EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-80-9301 - MISC GENERAL EXPENSES	$0.00	$0.00	$2,000.00	$2,000.00	$277.15	$918.57	$2,000.00	$2,000.00
02-80-9302 - UTILITIES	$196.19	$495.08	$1,200.00	$704.92	$79.20	$323.42	$1,200.00	$704.92
02-80-9303 - DUES & SUBSCRIPTIONS	$0.00	$0.00	$100.00	$100.00	$0.00	$0.00	$100.00	$100.00
02-80-9305 - SEWER CONNECTION FEES	$0.00	$1,983.60	$2,000.00	$16.40	$0.00	$0.00	$2,000.00	$16.40
02-80-9306 - POLICE DISPATCH FEES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-80-9330 - BUSINESS TRAVEL EXPENSES	$0.00	$0.00	$300.00	$300.00	$0.00	$0.00	$300.00	$300.00
02-80-9331 - EMPLOYEE TRAINING EXPENSES	$0.00	$0.00	$300.00	$300.00	$0.00	$0.00	$300.00	$300.00
02-80-9350 - MAINT OF GENERAL PLANT ...	$0.00	$0.00	$11,213.42	$11,213.42	$0.00	$0.00	$11,213.42	$11,213.42
02-80-9352 - PRINCIPAL EXPENDITURES	$0.00	$20,568.13	$115,000.00	$94,431.87	$10,004.84	$39,862.46	$115,000.00	$94,431.87
0296D - DEPRECIATION EXPENSE	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
02-56-4030 - DEPRECIATION EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
TOTAL OPERATING EXPENSE	$228,576.49	$454,703.92	$1,096,029.66	$641,325.74	$54,878.24	$819,826.16	$1,096,029.66	$641,325.74

TOTAL OPERATING INCOME (LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
SEWER - SEWER	($144,550.06)	($137,580.38)	($272,029....	($134,449.28)	$12,393.87	($563,117.13)	($272,029.66)	($134,449.28)

NON-OPERATING INCOME	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
3 - NON-OPERATING INCOME								
02961 - INVESTMENT INCOME	**$0.00**	**$3.18**	**$0.00**	**$3.18**	**$1.05**	**$4.14**	**$0.00**	**($3.18)**
02-56-4190 - INTEREST INCOME	$0.00	$3.18	$0.00	$3.18	$1.05	$4.14	$0.00	($3.18)
02960I - OTHER INCOME	**$0.00**	**$0.00**	**$160,404.00**	**$160,404.00**	**$0.00**	**$301,050.00**	**$160,404.00**	**$160,404.00**
02-56-4150 - REVENUE - MERCH/JOBBING/CNTRCT	$0.00	$0.00	$84,768.00	$84,768.00	$0.00	$0.00	$84,768.00	$84,768.00
02-56-4170 - REVENUE FROM NON-UTILITY OPER	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4180 - NON-OPERATING RENTAL INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4200 - DEBT SERVICE REVENUE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4210 - MISC NON-OPERATING INCOME	$0.00	$0.00	$20,636.00	$20,636.00	$0.00	$295,800.00	$20,636.00	$20,636.00
02-56-4211 - LAND/EQUIP RENT REVENUE	$0.00	$0.00	$55,000.00	$55,000.00	$0.00	$5,250.00	$55,000.00	$55,000.00
02-56-4212 - DAMAGES RECOVERED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4213 - BAD DEBTS RECOVERED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4214 - GAIN ON SALE OF ASSETS	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4220 - GRANT INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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NON-OPERATING INCOME	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
02-56-4340 - EXTRAORDINARY INCOME	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL NON-OPERATING INCOME	**$0.00**	**$3.18**	**$160,404.00**	**$160,400.82**	**$1.05**	**$301,054.14**	**$160,404.00**	**$160,400.82**

NON-OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
4 - NON-OPERATING EXPENSE								
null	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**
02-56-0000 - OTHER INCOME & EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
029602 - OTHER EXPENSES	**$32.79**	**$70.74**	**$0.00**	**($70.74)**	**$32.27**	**$136.55**	**$0.00**	**($70.74)**
02-56-4160 - COST & EXPENSES-MERCH/JOBBING	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4215 - LOSS DISPOSAL OF EQUIP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4250 - LOSS ON SALE OF PROPERTY	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4261 - DONATIONS EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4263 - PENALTIES PAID	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4264 - EXP - CIVIC,POLITICAL,RELATED	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4275 - LOAN ADMIN FEE	$32.79	$70.74	$0.00	($70.74)	$32.27	$136.55	$0.00	($70.74)
02-56-4280 - AMORTIZATION OF DEBT DISC/EXP	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4350 - EXTRAORDINARY EXPENSES	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
0296T - INTEREST EXPENSE	**$655.95**	**$1,414.89**	**$0.00**	**($1,414.89)**	**$645.40**	**$2,731.03**	**$0.00**	**($1,414.89)**
02-56-4270 - INTEREST ON LONG-TERM DEBT	$655.95	$1,414.89	$0.00	($1,414.89)	$645.40	$2,731.03	$0.00	($1,414.89)
02-56-4300 - INTEREST ON DEBT TO ASSOC CO	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
02-56-4310 - OTHER INTEREST EXPENSE	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

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NON-OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
TOTAL NON-OPERATING EXPENSE	$688.74	$1,485.63	$0.00	($1,485.63)	$677.67	$2,867.58	$0.00	($1,485.63)

TOTAL NON-OPERATING INCOME/(LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
SEWER - SEWER	($688.74)	($1,482.45)	$160,404.00	$161,886.45	($676.62)	$298,186.56	$160,404.00	$161,886.45

NET INCOME BEFORE CONTRIBUTIONS	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
SEWER - SEWER	($145,238.80)	($139,062.83)	($111,625.66)	$27,437.17	$11,717.25	($264,930.57)	($111,625.66)	$27,437.17

NON-OPERATING EXPENSE	Current Month	Current YTD	YTD Budget	YTD Variance	Last Year MTD	Last Year YTD	Annual Budget	Annual Variance
4 - NON-OPERATING EXPENSE								
0297C - CONTRIBUTION TO CITY	$12,916.10	$19,053.74	$46,100.00	$27,046.26	$3,731.19	$14,426.44	$46,100.00	$27,046.26
02-56-4080 - PAYMENT TO CITY OF MALDEN	$11,347.42	$15,152.64	$38,100.00	$22,947.36	$2,965.48	$11,599.41	$38,100.00	$22,947.36
02-56-4081 - PYMT FOR UTIL-CITY OF MALDEN	$1,568.68	$3,901.10	$8,000.00	$4,098.90	$765.71	$2,827.03	$8,000.00	$4,098.90
02-56-4082 - OTHER CONTRIB TO CTY OF ...	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTAL NON-OPERATING EXPENSE	$12,916.10	$19,053.74	$46,100.00	$27,046.26	$3,731.19	$14,426.44	$46,100.00	$27,046.26

TOTAL WATER NET INCOME (LOSS)	Current Month Net	Current YTD Net	YTD Net Budget	YTD Net Variance	Last Year Net MTD	Last Year Net YTD	Net Annual Budget	Net Annual Variance
SEWER - SEWER	($158,154.90)	($158,116.57)	($157,725...	$390.91	$7,986.06	($279,357.01)	($157,725.66)	$390.91

CITY OF MALDEN, MISSOURI

ELECTRIC UTILITY DEPARTMENT

POLICY NO. 2026-UG: UNDERGROUND ELECTRIC SERVICE & CONVERSION INCENTIVE POLICY

Effective Date: [Insert Date]

Subject: Guidelines, Specifications, and Customer Incentives for Underground Electrical Services

SECTION 1: PURPOSE & INTENT

The purpose of this policy is to establish clear operational guidelines and financial frameworks for the installation of underground electric distribution lines and service connections within the City of Malden, Missouri. Transitioning overhead infrastructure to underground systems or requiring new developments to install underground lines enhances system reliability, reduces weather-related storm damage, lowers long-term tree-trimming and maintenance costs, and improves community aesthetics.

SECTION 2: DEFINITIONS & APPLICABILITY

- **A. Department:** The Malden Electric Department.
- **B. Applicant / Developer:** Any property owner, builder, developer, or authorized agent requesting new electric service or an upgrade from overhead to underground service.
- **C. Primary Service:** High-voltage distribution lines feeding transformers or commercial loads.
- **D. Secondary Service:** Low-voltage service lines running from the transformer or pedestal to the customer's point of delivery (meter base).
- **E. State Compliance:** All underground installations must strictly comply with Missouri Underground Facility Law (including Missouri 811 requirements, tracer wire/detectable location device mandates, and the 24-inch tolerance zone).

SECTION 3: NEW RESIDENTIAL & COMMERCIAL CONSTRUCTION

1. **Mandatory Underground (New Subdivisions):** All new residential subdivisions, commercial developments, and multi-family complexes constructed after the effective date of this policy shall be required to install all electric distribution lines (primary and secondary) underground.
2. **Developer Responsibilities:**
    - The developer/applicant is responsible for providing all trenching, backfilling, and compliant conduit pathways in accordance with Malden Electric Department specifications.
    - The developer must install an electronically detectable location device (tracer wire or locator tape) with all new underground infrastructure per state regulations.

3. **Department Responsibilities:** Upon inspection and approval of the trench and conduit, the Malden Electric Department will supply and pull the conductors, set transformers/pedestals, and make final terminations.

SECTION 4: OVERHEAD-TO-UNDERGROUND CONVERSION (EXISTING STRUCTURES)

Property owners along existing overhead routes wishing to convert their service drop from overhead to underground, or neighborhoods petitioning for a local conversion district, must adhere to the following standards:

1. **Customer-Provided Infrastructure:** The property owner must upgrade their meter socket, riser, and service entrance equipment to accommodate underground entry, inspected and approved by the City Building Inspector prior to connection.
2. **Trenching & Conduits:** The customer is responsible for trenching from the property line/pole to the meter base, laying approved schedule PVC conduit with pull string and tracer wire, and backfilling to city code.

SECTION 5: THE MALDEN UNDERGROUND INCENTIVE PROGRAM

To offset the initial cost differential between overhead and underground installations and to aggressively encourage underground conversion and construction, the City of Malden establishes the following incentive structure:

A. Standard Construction Rebate / Material Credit

- **New Construction / Service Drops:** For qualifying new builds or voluntary conversions utilizing underground service, the Malden Electric Department will credit the applicant **[e.g., $500 or 15% of the standard labor/material differential cost]** or provide the primary transformer pad and secondary connectors at no direct charge, provided trenching is completed to city specs within the designated timeframe.
- **Feeder/Neighborhood Conversion Grants:** If a cluster of residents or a commercial corridor partners to convert an entire block from overhead to underground lines, the City may absorb up to **20%** of the total common infrastructure capital cost, subject to annual budgeting and approval by the City Council.

B. Energy Efficiency & Load-Management Bonus (Optional Rider)

- To further support city electric capacity goals, an additional **$250 underground infrastructure credit** shall be granted to any residential or commercial customer who incorporates approved energy-saving measures (such as high-efficiency heat pump systems or smart-grid-compatible EV charging setups) into their new underground service layout.

SECTION 6: GENERAL PROVISIONS & INSPECTIONS

1. **Inspections:** No underground trench shall be backfilled until it has been inspected and approved by an authorized representative of the Malden Electric Department.

2. **Ownership & Maintenance:** Once inspected, approved, energized, and formally accepted by the Department, the primary underground lines, transformers, and meters will be owned and maintained by the Malden Electric Department. The secondary service line from the property line/pedestal to the structure remains the maintenance responsibility of the property owner.
3. **Waivers and Special Cases:** Any variance from this policy must be submitted in writing to the Electric Distribution Coordinator and approved by the City Council.

SERVICE AGREEMENT
FOR
NETWORK INTEGRATION TRANSMISSION SERVICE
BETWEEN
SOUTHWEST POWER POOL, INC.
AND
CITY OF MALDEN BOARD OF PUBLIC WORKS

This Network Integration Transmission Service Agreement ("Service Agreement") is entered into this 1st day of December, 2026, by and between City of Malden Board of Public Works ("Network Customer"), and Southwest Power Pool, Inc. ("Transmission Provider"). The Network Customer and Transmission Provider shall be referred to individually as "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission") as it may from time to time be amended;

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the SPP Region and acts as agent for the Transmission Owners in providing service under the Tariff;

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff; and

WHEREAS, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

1.0 The Transmission Provider agrees during the term of this Service Agreement, as it may be amended from time to time, to provide Network Integration Transmission Service in accordance with the Tariff to enable delivery of power and energy from the Network Customer's Network Resources that the Network Customer has committed to meet its load.

2.0 The Network Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Parts I, III and V of the Tariff and this Service Agreement with attached specifications.

3.0 The terms and conditions of such Network Integration Transmission Service shall be governed by the Tariff, as in effect at the time this Service Agreement is executed by the Network Customer, or as the Tariff is thereafter amended or by its successor tariff, if any. The Tariff, as it currently exists, or as it is hereafter amended, is incorporated in this Service Agreement by reference. In the case of any conflict between this Service Agreement and the Tariff, the Tariff shall control. The Network Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff. The completed specifications are based on the information provided in the Completed Application and are incorporated herein and made a part hereof as Attachment 1.

4.0 Service under this Service Agreement shall commence on such date as it is permitted to become effective by the Commission. This Service Agreement shall be effective through December 31, 2031. Upon termination, the Network Customer remains responsible for any outstanding charges including all costs incurred and apportioned or assigned to the Network Customer under this Service Agreement.

5.0 The Transmission Provider and Network Customer have executed a Network Operating Agreement as required by the Tariff.

6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below. Such representative and address for notices or requests may be changed from time to time by notice by one Party or the other.

Southwest Power Pool, Inc. (Transmission Provider):

Tessie Kentner
201 Worthen Drive
Little Rock, AR 72223-4936
Phone Number: (501) 688-1782
Email: tkentner@spp.org

Network Customer:

City of Malden Board of Public Works
Jeff Mitchell
City Administrator
607 N. Douglas Street
Malden, MO 63863
Phone Number: (573) 276-4502
Fax: (573) 276-4109
Email: cityadmin@malden.mo.com

7.0 This Service Agreement shall not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. However, either Party may, without the need for consent from the other, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party. However, the assignee shall be bound by the terms and conditions of this Service Agreement.

8.0 Nothing contained herein shall be construed as affecting in any way the Transmission Provider's or a Transmission Owner's right to unilaterally make application to the Federal Energy Regulatory Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement under Section 205 of the Federal Power

Act, or other applicable statute, and any rules and regulations promulgated thereunder; or the Network Customer's rights under the Federal Power Act and rules and regulations promulgated thereunder.

9.0 By signing below, the Network Customer verifies that all information submitted to the Transmission Provider to provide service under the Tariff is complete, valid and accurate, and the Transmission Provider may rely upon such information to fulfill its responsibilities under the Tariff.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

TRANSMISSION PROVIDER	NETWORK CUSTOMER
Signature	Signature
Printed Name	Printed Name
Title	Title
Date	Date

ATTACHMENT 1 TO THE NETWORK INTEGRATION TRANSMISSION SERVICE AGREEMENT

BETWEEN SOUTHWEST POWER POOL, INC. AND CITY OF MALDEN BOARD OF PUBLIC WORKS

SPECIFICATIONS FOR NETWORK INTEGRATION TRANSMISSION SERVICE

1.0 Network Resources

The Network Resources are listed in Appendix 1.

2.0 Network Loads

The Network Load consists of the bundled native load or its equivalent for Network Customer load in the Southwestern Power Administration Zone(s) as listed in Appendix 3. The Network Customer's Network Load shall be measured on an hourly integrated basis, by suitable metering equipment located at each connection and delivery point, and each generating facility. The meter owner shall cause to be provided to the Transmission Provider, Network Customer and applicable Transmission Owner, on a monthly basis such data as required by Transmission Provider for billing. The Network Customer's load shall be adjusted, for settlement purposes, to include applicable Transmission Owner transmission and distribution losses, as applicable, as specified in Sections 8.5 and 8.6, respectively. For a Network Customer providing retail electric service pursuant to a state retail access program, profiled demand data, based upon revenue quality non-IDR meters may be substituted for hourly integrated demand data. Measurements taken and all metering equipment shall be in accordance with the Transmission Provider's standards and practices for similarly determining the Transmission Provider's load. The actual hourly Network Loads, by delivery point, internal generation site and point where power may flow to and from the Network Customer, with separate readings for each direction of flow, shall be provided.

3.0 Affected Zone(s) and Intervening Systems Providing Transmission Service

The affected Zone(s) is/are Southwestern Power Administration. The intervening systems providing transmission service are None.

4.0 Electrical Location of Initial Sources

See Appendix 1.

5.0 Electrical Location of the Ultimate Loads

The loads of Network Customer identified in Section 2.0 hereof as the Network Load are electrically located within the Southwestern Power Administration Zone(s). The load is dynamically telemetered into and included in the SPP consolidated Balancing Authority Area.

6.0 Delivery Points

The delivery points are the interconnection points of the Network Customer identified in Section 2.0 as the Network Load.

7.0 Receipt Points

The Points of Receipt are listed in Appendix 2.

8.0 Compensation

Service under this Service Agreement may be subject to some combination of the charges detailed below. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

8.1 Transmission Charge

Monthly Demand Charge per Section 34 and Part V of the Tariff.

8.2 System Impact and/or Facility Study Charge

Studies may be required in the future to assess the need for system reinforcements in light of the ten-year forecast data provided. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

8.3 Direct Assignment Facilities Charge

8.4 Ancillary Service Charges

8.4.1 The following Ancillary Services are required under this Service Agreement.

a) Scheduling, System Control and Dispatch Service per Schedule 1 of the Tariff.

b) Tariff Administration Service per Schedule 1-A1 of the Tariff.

c) Reactive Supply and Voltage Control from Generation Sources Service per Schedule 2 of the Tariff.

d) Regulation and Frequency Response Service per Schedule 3 of the Tariff.

e) Energy Imbalance Service per Schedule 4 of the Tariff.

f) Operating Reserve - Spinning Reserve Service per Schedule 5 of the Tariff.

g) Operating Reserve - Supplemental Reserve Service per Schedule 6 of the Tariff.

The Ancillary Services may be self-supplied by the Network Customer or provided by a third party in accordance with Sections 8.4.2 through 8.4.4, with the exception of the Ancillary Services for Schedules 1, 1-A, and 2, which must be purchased from the Transmission Provider.

Southwestern will provide Operating Reserve – Spinning Reserve Service and Operating Reserve – Supplemental Reserve Service associated with the Southwestern Purchase identified in this Service Agreement.

8.4.2 In accordance with the Tariff, when the Network Customer elects to self-supply or have a third party provide Ancillary Services, the Network Customer shall indicate the source for its Ancillary Services to be in effect for the upcoming calendar year in its annual forecasts. If the Network Customer fails to include this information with its annual forecasts, Ancillary Services will be purchased from the Transmission Provider in accordance with the Tariff.

8.4.3 When the Network Customer elects to self-supply or have a third party provide Ancillary Services and is unable to provide its Ancillary Services, the Network Customer will pay the Transmission Provider for such services and associated penalties in accordance with the Tariff as a result of the failure of the Network Customer's alternate sources for required Ancillary Services.

8.4.4 All costs for the Network Customer to supply its own Ancillary Services shall be the responsibility of the Network Customer.

8.5 Real Power Losses - Transmission

The Network Customer shall replace losses in accordance with Attachment M of the Tariff for all resources other than those delivered by Southwestern.

8.6 Real Power Losses - Distribution

8.7 Power Factor Correction Charge

8.8 Redispatch Charge

Redispatch charges shall be in accordance with Section 33.3 of the Tariff.

8.9 Wholesale Distribution Service Charge

8.10 Network Upgrade Charges

8.11 Meter Data Processing Charge

8.12 Other Charges

The Compensation paid by the Network Customer due to Southwestern is subject to a charge for condition of service and/or transformation for deliveries at 69 kV in accordance with Southwestern's applicable rate schedules and the terms and conditions of a contract between Southwestern and the Network Customer with such charges to be billed by Southwestern.

8.13 Candidate Incremental LTCRs

* Source _____
* Sink _____
* Candidate Incremental LTCR MW _____
* Term (years from in-service date of Network Upgrade) _____

9.0 Credit for Network Customer-Owned Transmission Facilities

10.0 Designation of Parties Subject to Reciprocal Service Obligation

11.0 Other Terms and Conditions

APPENDIX 1

Network Resources
of
City of Malden Board of Public Works

APPENDIX 1 CITY OF MALDEN NETWORK RESOURCES

Network Resource Name	Service Start Date	Service End Date	Firm Transmission Rights	Comments
PLUM_POINT	8/1/2016	1/1/2032	4 MW	4 MW Firm Transmission Service 3/1/2040
SPA_PPA	1/1/2022	1/1/2032	5 MW	

Appendix 2

Receipt Points
of
City of Malden Board of Public Works

APPENDIX 2 CITY OF MALDEN RECEIPT POINTS

Tieline / Plant Name	Ownership	Voltage (kV)
SPP-EES Ties	Various	Various
SPP-SPA Ties	Various	Various

Appendix 3

Delivery Points
of
City of Malden Board of Public Works

APPENDIX 3 CITY OF MALDEN DELIVERY POINTS

Delivery Point Name	Ownership	Voltage (kV)
Malden 2	SPA	69

NETWORK OPERATING AGREEMENT
AMONG
SOUTHWEST POWER POOL, INC.,
CITY OF MALDEN – BOARD OF PUBLIC WORKS
AND
SOUTHWESTERN POWER ADMINISTRATION

This Network Operating Agreement ("Operating Agreement") is entered into this 1st day of December, 2026, by and between City of Malden Board of Public Works ("Network Customer"), Southwest Power Pool, Inc. ("Transmission Provider") and Southwestern Power Administration ("Host Transmission Owner"). The Network Customer, Transmission Provider and Host Transmission Owner shall be referred to individually as a "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission");

WHEREAS, Transmission Provider and Host Transmission Owner have entered into an agreement, Attachment AD to the Tariff, which authorizes Transmission Provider to utilize Host Transmission Owner's transmission facilities, and perform certain administrative duties.

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the SPP Region and acts as an agent for these Transmission Owners in providing service under the Tariff;

WHEREAS, the Host Transmission Owner(s) owns the transmission facilities to which the Network Customer's Network Load is physically connected;

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff;

WHEREAS, the Network Customer and Transmission Provider have entered into a Network Integration Transmission Service Agreement ("Service Agreement") under the Tariff; and

WHEREAS, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff, unless otherwise specified herein.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the

Parties agree as follows:

1.0 Network Service

This Operating Agreement sets out the terms and conditions under which the Transmission Provider, Host Transmission Owner, and Network Customer will cooperate and the Host Transmission Owner and Network Customer will operate their respective systems and specifies the equipment that will be installed and operated. The Parties shall operate and maintain their respective systems in a manner that will allow the Host Transmission Owner and the Network Customer to operate their systems and the Transmission Provider to perform its obligations consistent with Good Utility Practice. The Transmission Provider may, on a non-discriminatory basis, waive the requirements of Section 4.1 and Section 8.3 to the extent that such information is unknown at the time of application or where such requirement is not applicable.

2.0 Designated Representatives of the Parties

2.1 Each Party shall designate a representative and alternate ("Designated Representative(s)") from their respective company to coordinate and implement, on an ongoing basis, the terms and conditions of this Operating Agreement, including planning, operating, scheduling, redispatching, curtailments, control requirements, technical and operating provisions, integration of equipment, hardware and software, and other operating considerations.

2.2 The Designated Representatives shall represent the Transmission Provider, Host Transmission Owner, and Network Customer in all matters arising under this Operating Agreement and which may be delegated to them by mutual agreement of the Parties hereto.

2.3 The Designated Representatives shall meet or otherwise confer at the request of any Party upon reasonable notice, and each Party may place items on the meeting agenda. All deliberations of the Designated Representatives shall be conducted by taking into account the exercise of Good Utility Practice. If the Designated Representatives are unable to agree on any matter subject to their deliberation, that matter shall be resolved pursuant to Section 12.0 of the Tariff and Article 1 Section 19 of Attachment AD, or otherwise, as mutually agreed by the Parties.

3.0 System Operating Principles

3.1 The Network Customer must design, construct, and operate its facilities safely and efficiently in accordance with Good Utility Practice, NERC, SPP, or any successor requirements, industry standards, criteria, and applicable manufacturer's equipment specifications, and within operating physical parameter ranges (voltage schedule, load power factor, and other parameters) required by the Host Transmission Owner and Transmission Provider.

3.2 The Host Transmission Owner and Transmission Provider reserve the right to inspect the facilities and operating records of the Network Customer upon mutually agreeable terms and conditions.

3.3 Electric service, in the form of three phase, approximately sixty hertz alternating current, shall be delivered at designated delivery points and nominal voltage(s) listed in the Service Agreement. When multiple delivery points are provided to a specific Network Load identified in Appendix 3 of the Service Agreement, they shall not be operated in parallel by the Network Customer without the approval of the Host Transmission Owner and Transmission Provider. The Designated Representatives shall establish the procedure for obtaining such approval. The Designated Representatives shall also establish and monitor standards and operating rules and procedures to assure that transmission system integrity and the safety of customers, the public and employees are maintained or enhanced when such parallel operations is permitted either on a continuing basis or for intermittent switching or other service needs Each Party shall exercise due diligence and reasonable care in maintaining and operating its facilities so as to maintain continuity of service.

3.4 The Host Transmission Owner and Network Customer shall operate their systems and delivery points in continuous synchronism and in accord with applicable NERC Standards.

3.5 If the function of any Party's facilities is impaired or the capacity of any delivery point is reduced, or synchronous operation at any delivery point(s) becomes interrupted, either manually or automatically, as a result of force majeure or maintenance coordinated by the Parties, the Parties will cooperate to remove the cause of such impairment, interruption or reduction, so as to restore normal

operating conditions expeditiously.

3.6 The Transmission Provider and Host Transmission Owner, if applicable, reserve the sole right to take any action necessary during an actual or imminent emergency to preserve the reliability and integrity of the Transmission System, limit or prevent damage, expedite restoration of service, ensure safe and reliable operation, avoid adverse effects on the quality of service, or preserve public safety.

3.7 In an emergency, the reasonable judgment of the Transmission Provider and Host Transmission Owner, if applicable, in accordance with Good Utility Practice, shall be the sole determinant of whether the operation of the Network Customer loads or equipment adversely affects the quality of service or interferes with the safe and reliable operation of the transmission system. The Transmission Provider or Host Transmission Owner, if applicable, may discontinue transmission service to such Network Customer until the power quality or interfering condition has been corrected. Such curtailment of load, redispatching, or load shedding shall be done on a non-discriminatory basis by Load Ratio Share, to the extent practicable. The Transmission Provider or Host Transmission Owner, if applicable, will provide reasonable notice and an opportunity to alleviate the condition by the Network Customer to the extent practicable.

4.0 System Planning & Protection

4.1 No later than October 1 of each year, the Network Customer shall provide the Transmission Provider and Host Transmission Owner the following information:

a) A ten (10) year projection of summer and winter peak demands with the corresponding power factors and annual energy requirements on an aggregate basis for each delivery point. If there is more than one delivery point, the Network Customer shall provide the summer and winter peak demands and energy requirements at each delivery point for the normal operating configuration;

b) A ten (10) year projection by summer and winter peak of planned generating capabilities and committed transactions with third parties which resources are expected to be used by the Network Customer to supply the peak demand and energy requirements provided in (a);

c) A ten (10) year projection by summer and winter peak of the estimated maximum demand in kilowatts that the Network Customer plans to acquire from the generation resources owned by the Network Customer, and generation resources purchased from others; and

d) A projection for each of the next ten (10) years of transmission facility additions to be owned and/or constructed by the Network Customer which facilities are expected to affect the planning and operation of the transmission system within the Host Transmission Owner's Zone.

This information is to be delivered to the Transmission Provider's and Host Transmission Owner's Designated Representatives pursuant to Section 2.0.

4.2 Information exchanged by the Parties under this article will be used for system planning and protection only, and will not be disclosed to third parties absent mutual consent or order of a court or regulatory agency.

4.3 The Host Transmission Owner, and Transmission Provider, if applicable, will incorporate this information in its system load flow analyses performed during the first half of each year. Following completion of these analyses, the Transmission Provider or Host Transmission Owner will provide the following to the Network Customer:

a) A statement regarding the ability of the Host Transmission Owner's transmission system to meet the forecasted deliveries at each of the delivery points;

b) A detailed description of any constraints on the Host Transmission Owner's system within the five (5) year horizon that will restrict forecasted deliveries; and

c) In the event that studies reveal a potential limitation of the Transmission Provider's ability to deliver power and energy to any of the delivery points, a Designated Representative of the Transmission Provider will coordinate with the Designated Representatives of the Host Transmission Owner and the Network Customer to identify appropriate remedies for such constraints including but not limited to: construction of new transmission facilities, upgrade or other improvements to existing transmission facilities or

temporary modification to operating procedures designed to relieve identified constraints. Any constraints within the Transmission System will be remedied pursuant to the procedures of Attachment O of the Tariff. For all other constraints the Host Transmission Owner, upon agreement with the Network Customer and consistent with Good Utility Practice, will endeavor to construct and place into service sufficient capacity to maintain reliable service to the Network Customer.

An appropriate sharing of the costs to relieve such constraints will be determined by the Parties, consistent with the Tariff, and with the Commission's rules, regulations, policies, and precedents then in effect. If the Parties are unable to agree upon an appropriate remedy or sharing of the costs, the Transmission Provider shall submit its proposal for the remedy or sharing of such costs to the Commission for approval consistent with the Tariff.

4.4 The Host Transmission Owner and the Network Customer shall coordinate with the Transmission Provider: (1) all scheduled outages of generating resources and transmission facilities consistent with the reliability of service to the customers of each Party, and (2) additions or changes in facilities which could affect another Party's system. Where coordination cannot be achieved, the Designated Representatives shall intervene for resolution.

4.5 The Network Customer shall coordinate with the Host Transmission Owner regarding the technical and engineering arrangements for the delivery points, including one line diagrams depicting the electrical facilities configuration and parallel generation, and shall design and build the facilities to avoid interruptions on the Host Transmission Owner's transmission system.

4.6 The Network Customer shall provide for automatic and underfrequency load shedding of the Network Customer Network Load in accordance with the SPP Criteria related to emergency operations.

5.0 Maintenance of Facilities

5.1 The Network Customer shall maintain its facilities necessary to reliably receive capacity and energy from the Host Transmission Owner's transmission system

consistent with Good Utility Practice. The Transmission Provider or Host Transmission Owner, as appropriate, may curtail service under this Operating Agreement to limit or prevent damage to generating or transmission facilities caused by the Network Customer's failure to maintain its facilities in accordance with Good Utility Practice, and the Transmission Provider or Host Transmission Owner may seek as a result any appropriate relief from the Commission.

5.2 The Designated Representatives shall establish procedures to coordinate the maintenance schedules, and return to service, of the generating resources and transmission and substation facilities, to the greatest extent practical, to ensure sufficient transmission resources are available to maintain system reliability and reliability of service.

5.3 The Network Customer shall obtain: (1) concurrence from the Transmission Provider before beginning any scheduled maintenance of facilities which could impact the operation of the Transmission System over which transmission service is administered by Transmission Provider; and (2) clearance from the Transmission Provider when the Network Customer is ready to begin maintenance on a transmission line or substation. The Transmission Provider shall coordinate clearances with the Host Transmission Owner. The Network Customer shall notify the Transmission Provider and the Host Transmission Owner as soon as practical at the time when any unscheduled or forced outages occur and again when such unscheduled or forced outages end.

6.0 Scheduling Procedures

6.1 The Network Customer is responsible for providing its Resource and load information to the Transmission Provider in accordance with Attachment AE.

6.2 For Interchange Transactions the Network Customer shall submit, or arrange to have submitted, the schedule of Energy to or from the Transmission Provider and a transaction identification E-Tag for each such schedule where required by NERC Standard INT-001.

7.0 Ancillary Services

7.1 The Network Customer must make arrangements in appropriate amounts for all of the required Ancillary Services described in the Tariff. The Network Customer

must obtain these services from the Transmission Provider or, where applicable, self-supply or obtain these services from a third party.

7.2 Where the Network Customer elects to self-supply or have a third party provide Ancillary Services, the Network Customer must demonstrate to the Transmission Provider that it has either acquired the Ancillary Services from another source or is capable of self-supplying the services.

7.3 The Network Customer must designate the supplier of Ancillary Services.

8.0 Metering

8.1 The Network Customer shall provide for the installation of meters, associated metering equipment and telemetering equipment. The Network Customer shall permit (or provide for, if the Network Customer is not the meter owner) the Transmission Provider's and Host Transmission Owner's representative to have access to the equipment at all reasonable hours and for any reasonable purpose, and shall not permit unauthorized persons to have access to the space housing the equipment. Network Customer shall provide to (or provide for, if the Network Customer is not the meter owner) the Host Transmission Owner access to load data and other data available from any delivery point meter. If the Network Customer does not own the meter, the Host Transmission Owner shall make available, upon request, all load data and other data obtained by the Host Transmission Owner from the relevant delivery point meter, if available utilizing existing equipment. The Network Customer will cooperate on the installation of advanced technology metering in place of the standard metering equipment at a delivery point at the expense of the requestor; provided, however, that meter owner shall not be obligated to install, operate or maintain any meter or related equipment that is not approved for use by the meter owner and/or Host Transmission Owner, and provided that such equipment addition can be accomplished in a manner that does not interfere with the operation of the meter owner's equipment or any Party's fulfillment of any statutory or contractual obligation.

8.2 The Network Customer shall provide for the testing of the metering equipment at suitable intervals and its accuracy of registration shall be maintained in accordance with standards acceptable to the Transmission Provider and consistent with Good

Utility Practice. At the request of the Transmission Provider or Host Transmission Owner, a special test shall be made, but if less than two percent inaccuracy is found, the requesting Party shall pay for the test. Representatives of the Parties may be present at all routine or special tests and whenever any readings for purposes of settlement are taken from meters not having an automated record. If any test of metering equipment discloses an inaccuracy exceeding two percent, the accounts of the Parties shall be adjusted. Such adjustment shall apply to the period over which the meter error is shown to have been in effect or, where such period is indeterminable, for one-half the period since the prior meter test. Should any metering equipment fail to register, the amounts of energy delivered shall be estimated from the best available data.

8.3 If the Network Customer is supplying energy to retail load that has a choice in its supplier, the Network Customer shall be responsible for providing all information required by the Transmission Provider for billing purposes. Metering information shall be available to the Transmission Provider either by individual retail customer or aggregated retail energy information for that load the Network Customer has under contract during the billing month. For the retail load that has interval demand metering, the actual energy used by interval must be supplied. For the retail load using standard kWh metering, the total energy consumed by meter cycle, along with the estimated demand profile must be supplied. All rights and limitations between Parties granted in Sections 8.1, and 8.2 are applicable in regards to retail metering used as the basis for billing the Network Customer.

9.0 Connected Generation Resources

9.1 The Network Customer's connected generation resources that have automatic generation control and automatic voltage regulation shall be operated and maintained consistent with regional operating standards, and the Network Customer or the operator shall operate, or cause to be operated, such resources to avoid adverse disturbances or interference with the safe and reliable operation of the transmission system as instructed by the Transmission Provider.

9.2 For all Network Resources of the Network Customer, the following generation telemetry readings shall be submitted to the Transmission Provider and Host

Transmission Owner:

1) Analog MW;
2) Integrated MWHRS/HR;
3) Analog MVARS; and
4) Integrated MVARHRS/HR.

10.0 Redispatching, Curtailment and Load Shedding

10.1 In accordance with Section 33 of the Tariff, the Transmission Provider may require redispatching of Resources to relieve existing or potential transmission system constraints. The Transmission Provider shall redispatch Resources in accordance with the Energy and Operating Reserve Markets operations specified in Attachment AE. The Network Customer shall respond immediately to requests for redispatch from the Transmission Provider. The Transmission Provider will bill or credit the Network Customer as appropriate using the settlement procedures specified in Attachment AE.

10.2 The Parties shall implement load-shedding procedures to maintain the reliability and integrity for the Transmission System as provided in Section 33.1 of the Tariff and in accordance with applicable NERC and SPP requirements and Good Utility Practice. Load shedding may include (1) automatic load shedding, (2) manual load shedding, and (3) rotating interruption of customer load. When manual load shedding or rotating interruptions are necessary, the Host Transmission Owner shall notify the Network Customer's dispatcher or schedulers of the required action and the Network Customer shall comply immediately.

10.3 The Network Customer will coordinate with the Host Transmission Owner to ensure sufficient load shedding equipment is in place on their respective systems to meet SPP requirements. The Network Customer and the Host Transmission Owner shall develop a plan for load shedding which may include manual load shedding by the Network Customer.

11.0 Communications

11.1 The Network Customer shall, at its own expense, install and maintain communication link(s) for scheduling. The communication link(s) shall be used

for data transfer and for voice communication.

11.2 A Network Customer self-supplying Ancillary Services or securing Ancillary Services from a third-party shall, at its own expense, install and maintain telemetry equipment communicating between the generating resource(s) providing such Ancillary Services and the Host Transmission Owner's Zone.

12.0 Cost Responsibility

12.1 The Network Customer shall be responsible for all costs incurred by the Network Customer, Host Transmission Owner, and Transmission Provider to implement the provisions of this Operating Agreement including, but not limited to, engineering, administrative and general expenses, material and labor expenses associated with the specification, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, upgrading, calibration, removal, and relocation of equipment or software, so long as the direct assignment of such costs is consistent with Commission policy.

12.2 The Network Customer shall be responsible for all costs incurred by Network Customer, Host Transmission Owner, and Transmission Provider for on-going operation and maintenance of the facilities required to implement the provisions of this Operating Agreement so long as the direct assignment of such costs is consistent with Commission policy. Such work shall include, but is not limited to, normal and extraordinary engineering, administrative and general expenses, material and labor expenses associated with the specifications, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, calibration, removal, or relocation of equipment required to accommodate service provided under this Operating Agreement.

13.0 Billing and Payments

Billing and Payments shall be in accordance with Attachment AE and Section 7 of the Tariff.

14.0 Dispute Resolution

Any dispute among the Parties regarding this Operating Agreement shall be resolved pursuant to Section 12 of the Tariff and Article 1 Section 19 of Attachment AD, or otherwise, as mutually agreed by the Parties.

15.0 Assignment

No voluntary assignment of this Agreement or of the rights of the Network Customer under this Agreement shall be made without the prior written approval of the Administrator of Southwestern, which consent shall not be unreasonably withheld, conditioned, or delayed. Any voluntary assignment of this Agreement or of the rights of the Network Customer under this Agreement made without the prior written approval of the Administrator of Southwestern may result in the termination of this Agreement; provided further, that if the Network Customer operates a project financed in whole or in part by the Rural Utilities Service, the Network Customer may transfer or assign its interest in this Agreement to the Rural Utilities Service or any other department or agency of the Federal Government without such prior written approval; provided further, that any successor to or assignee of the rights of the Network Customer, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all the provisions and conditions of this Agreement to the same extent as though such successor or assignee were the original Network Customer under this Agreement; and, provided further, that the execution of a mortgage or trust deed, or judicial or foreclosure sales made thereunder, shall not be deemed voluntary transfers within the meaning of this Provision. Notwithstanding the foregoing, the Network Customer may assign this Agreement, upon notice to Southwestern but without the prior consent of Southwestern, to an affiliate of the Network Customer or to a purchaser of a substantial portion of the Network Customer's facilities.

16.0 Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by Federal law.

17.0 Entire Agreement

The Tariff and Service Agreement, as they are amended from time to time, are incorporated herein and made a part hereof. To the extent that a conflict exists between the terms of this Operating Agreement and the terms of the Tariff, the Tariff shall control.

18.0 Unilateral Changes and Modifications

Nothing contained in this Operating Agreement or any associated Service Agreement shall be construed as affecting in any way the right of the Transmission Provider or a Transmission Owner unilaterally to file with the Commission, or make application to the

Commission for, changes in rates, charges, classification of service, or any rule, regulation, or agreement related thereto, under section 205 of the Federal Power Act and pursuant to the Commission's rules and regulations promulgated thereunder, or under other applicable statutes or regulations.

Nothing contained in this Operating Agreement or any associated Service Agreement shall be construed as affecting in any way the ability of any Network Customer receiving Network Integration Transmission Service under the Tariff to exercise any right under the Federal Power Act and pursuant to the Commission's rules and regulations promulgated thereunder; provided, however, that it is expressly recognized that this Operating Agreement is necessary for the implementation of the Tariff and Service Agreement. Therefore, no Party shall propose a change to this Operating Agreement that is inconsistent with the rates, terms and conditions of the Tariff and/or Service Agreement.

19.0 Term

This Operating Agreement shall become effective on the date assigned by the Commission ("Effective Date"), and shall continue in effect until the Tariff or the Network Customer's Service Agreement is terminated, whichever shall occur first.

20.0 Notice

20.1 Any notice that may be given to or made upon any Party by any other Party under any of the provisions of this Operating Agreement shall be in writing, unless otherwise specifically provided herein, and shall be considered delivered when the notice is personally delivered or deposited in the United States mail, certified or registered postage prepaid, to the following:

Transmission Provider
Southwest Power Pool, Inc.
Tessie Kentner
Director & Associate General Counsel
201 Worthen Drive
Little Rock, AR 72223-4936
Phone: (501) 688-1782
Email: tkentner@spp.org

Host Transmission Owner:
Southwestern Power Administration
Fritha Ohlson

Senior Vice President/COO, Office of Corporate Operations
6655 S. Lewis Ave.
Tulsa, OK 74136
Phone: (918) 595-6684
Email: fritha.ohlson @swpa.gov

Network Customer
City of Malden Board of Public Works
Jeff Mitchell
City Administrator
607 N. Douglas Street
Malden, MO 63863
Phone Number: (573) 276-4502
Fax: (573) 276-4109
Email: cityadmin@malden.mo.com

Any Party may change its notice address by written notice to the other Parties in accordance with this Article 20.

20.2 Any notice, request, or demand pertaining to operating matters may be delivered in writing, in person or by first class mail, e-mail, messenger, or facsimile transmission as may be appropriate and shall be confirmed in writing as soon as reasonably practical thereafter, if any Party so requests in any particular instance.

21.0 Execution in Counterparts

This Operating Agreement may be executed in any number of counterparts with the same effect as if all Parties executed the same document. All such counterparts shall be construed together and shall constitute one instrument.

IN WITNESS WHEREOF, the Parties have caused this Operating Agreement to be executed by their respective authorized officials, and copies delivered to each Party, to become effective as of the Effective Date.

TRANSMISSION PROVIDER

_____
Signature

_____
Printed Name

_____
Title

_____
Date

SOUTHWESTERN (HOST TRANSMISSION OWNER)

_____
Signature

_____
Printed Name

_____
Title

_____
Date

NETWORK CUSTOMER

_____
Signature

_____
Printed Name

_____
Title

_____

_____
Date

MALDEN BOARD OF PUBLIC WORKS
FUEL COST ADJUSTMENT WORKSHEET

FOR NOV 2026 BILLING - OCT 2026 COST
POWER PURCHASED AND TRANSMISSION COSTS

			KwH	COST $	TOTAL $
PLUM POINT CAPACITY CHARGE (Est.)				$63,564.55	
MPUA-PLUM POINT ENERGY (Est.)				$65,635.09	$129,199.64
MJMEUC STATEMENT Invoice Date PP Energy Credits/MISO Activity	ACTIVITY	DUE DATE			
SETTLEMENT 10/05/2026	9/5-9/11	10/6/2026		($22,851.83)	
SETTLEMENT 10/12/2026	9/12-9/18	10/13/2026		($42,751.67)	
SETTLEMENT 10/19/2026	9/19-9/25	10/20/2026		($27,348.55)	
SETTLEMENT 10/26/2026	9/26-10/2	10/27/2026		($26,613.31)	
TOTAL MPUA - PLUM POINT ENERGY CREDITS					($119,565.36)
INVOICE NUMBER	ACTIVITY	DUE DATE			
MISO Administration Fee Invoice: 391978	9/19-9/25	10/6/2026		$27.72	
MISO Market Invoice: 391977	9/19-9/25	10/6/2026		$14,234.77	
MISO Administration Fee Invoice: 393196	9/26-10/2	10/13/2026		$27.10	
MISO Market Invoice: 393195	9/26-10/2	10/13/2026		$13,102.21	
MISO Administration Fee Invoice: 394518	10/3-10/9	10/20/2026		$25.33	
MISO Market Invoice: 394517	10/3-10/9	10/20/2026		$9,167.51	
MISO Administration Fee Invoice: 395866	10/10-10/16	10/27/2026		$30.18	
MISO Market Invoice: 395865	10/10-10/16	10/27/2026		$12,865.08	
TOTAL MISO SETTLEMENTS					$49,479.90
MISO Transmission inv.# 8597250201				$23,724.41	
MISO Transmission inv.# 8597250202				$300.36	
MISO Transmission inv.# 8597250210				$886.17	
PAYMENTS FROM TRANSMISSION CUSTOMERS - Oct.				($288.07)	
Oct 2026 SPP TRANSMISSION TRN-20261031-1073	10/1-10/30	11/17/2026		$15,576.08	
TOTAL MISO/SPP TRANSMISSION					$40,198.95
Oct EVERGY-SPP SETTLEMENT WEEKLY STATEMENTS	4 Weeks	9/16-10/13		$50,245.37	$50,245.37
SPP Integrated Marketplace Transactions (EVERGY)					
EVERGY-SALES TO MALDEN (hedge purchase)					
Through EVERGY Rd 3 Margin Share				$3,025.29	
EVERGY-ARKMO MANAGEMENT FEE				$7,175.00	
TOTAL EVERGY INVOICE					$10,200.29
SWPA-SUPPLEMENTAL			70,000	$896.00	
SWPA-PEAKING			325,000	$6,987.50	
SWPA-CAPACITY 5000 kW				$36,272.00	
NFTS NON-FIRM SPP/SWPA Transimission Non-Federal (firm long term)					
TOTAL MARCH SWPA					$44,155.50
OCT SYSTEM DISPATCH (BPW ALLOCATED EXPENSE)				$1,849.93	$1,849.93
OCT MALDEN POWER GENERATION			9,865	$2,083.72	$2,083.72
SCADA Telemetry Fee monthly					$0.00
TOTALS			**404,865**	**$207,847.94**	**$207,847.94**
OCT SWPA NET METERED KWH			**4,318,000**		
PURCHASED ENERGY FROM MARKET & PlumPoint KwH			**3,913,135**		
COST PER KwH PURCHASED			$0.05		
BPW BILLED KwH			**4,416,212**	Waiting on Cathy's Billing Register numbers	
POWER COST ADJUSTMENT PER AVERAGING CALCULATION					**0.0029**

SUPPLEMENTAL		
$896.00		
CAPACITY	**PEAKING**	
$26,500.00	$4,160.00	
$104.00	$2,827.50	
$104.00	$6,987.50	
$104.00		
$9,460.00		
$36,272.00		
	$44,155.50	

PREPARED BY Drew Miller
DREW MILLER

REVIEWED BY JUSTIN JENKINS

Malden Board of Public Works
Power Cost Adjustment (PCA) Calculation

Wholesale Cost Service Month	Wholesale Cost + Generation Cost	KWH Metered Month	KWH Sold	Cost Per KWH Sold	Average Last 12 Months	Ordinance Base Cost	Purchased Cost Adjustment
January-23	$440,795.79	January-23	4,195,907	0.1051	0.0608	0.0570	0.0038
February-23	$245,786.85	February-23	2,906,153	0.0846	0.0619	0.0570	0.0049
March-23	$202,979.79	March-23	2,644,581	0.0768	0.0638	0.0570	0.0068
April-23	$204,171.39	April-23	2,594,194	0.0787	0.0660	0.0570	0.0090
May-23	$213,952.19	May-23	3,293,233	0.0650	0.0693	0.0570	0.0124
June-23	$142,357.27	June-23	4,133,387	0.0344	0.0698	0.0570	0.0128
July-23	$253,044.81	July-23	4,232,143	0.0598	0.0685	0.0570	0.0115
August-23	$308,629.31	August-23	4,037,118	0.0764	0.0691	0.0570	0.0121
September-23	$270,843.35	September-23	3,856,227	0.0702	0.0702	0.0570	0.0133
October-23	$287,812.23	October-23	4,309,396	0.0668	0.0702	0.0570	0.0132
November-23	$267,792.25	November-23	4,537,949	0.0590	0.0698	0.0570	0.0128
December-23	$275,066.17	December-23	4,747,242	0.0579	0.0684	0.0570	0.0115
January-24	$306,354.17	January-24	4,485,210	0.0683	0.0651	0.0684	-0.0034
February-24	$154,589.60	February-24	2,882,244	0.0536	0.0631	0.0684	-0.0053
March-24	$190,189.33	March-24	2,571,934	0.0739	0.0629	0.0684	-0.0055
April-24	$204,895.68	April-24	2,608,534	0.0785	0.0629	0.0684	-0.0055
May-24	$249,785.73	May-24	3,209,541	0.0778	0.0638	0.0684	-0.0046
June-24	$163,654.18	June-24	3,934,758	0.0416	0.0646	0.0684	-0.0039
July-24	$350,666.42	July-24	4,171,076	0.0841	0.0668	0.0684	-0.0016
August-24	$291,759.15	August-24	4,334,264	0.0673	0.0660	0.0684	-0.0024
September-24	$236,707.13	September-24	4,878,652	0.0485	0.0638	0.0684	-0.0046
October-24	$222,284.76	October-24	4,607,452	0.0482	0.0620	0.0684	-0.0064
November-24	$254,359.75	November-24	4,660,657	0.0546	0.0616	0.0684	-0.0069
December-24	$274,890.46	December-24	5,001,368	0.0550	0.0613	0.0684	-0.0072
January-25	$352,763.43	January-25	4,761,126	0.0741	0.0619	0.0613	0.0006
February-25	$268,590.12	February-25	3,144,139	0.0854	0.0639	0.0613	0.0027
March-25	$199,647.13	March-25	2,397,975	0.0833	0.0643	0.0613	0.0031
April-45	$160,889.85	April-45	2,437,450	0.0660	0.0637	0.0613	0.0024
May-25	$232,773.59	May-25	2,816,312	0.0827	0.0638	0.0613	0.0026
June-25	$118,932.12	June-25	4,244,056	0.0280	0.0625	0.0613	0.0012
July-25	$257,792.23	July-25	4,538,021	0.0568	0.0600	0.0613	-0.0012
August-25	$297,181.38	August-25	3,485,622	0.0853	0.0612	0.0613	0.0000
September-25	$261,707.84	September-25	3,438,705	0.0761	0.0637	0.0613	0.0025
October-25	$269,169.02	October-25	4,304,051	0.0625	0.0652	0.0613	0.0039
November-25	$294,146.73	November-25	4,790,336	0.0614	0.0659	0.0613	0.0046
December-25	$483,416.79	December-25	4,587,442	0.1054	0.0711	0.0613	0.0099
January-26	$528,864.64	January-26	4,745,485	0.1114	0.0751	0.0711	0.0039
February-26	$328,126.94	February-26	2,850,846	0.1151	0.0769	0.0711	0.0058
March-26	$241,691.07	March-26	2,492,024	0.0970	0.0777	0.0711	0.0065
April-26	$170,391.32	April-26	2,517,729	0.0677	0.0778	0.0711	0.0066
May-26	$226,462.57	May-26	3,088,408	0.0733	0.0771	0.0711	0.0060
June-26	$223,141.90	June-26	4,019,992	0.0555	0.0799	0.0711	0.0087
July-26	$274,666.51	July-26	4,279,453	0.0642	0.0807	0.0711	0.0096
August-26	$233,717.25	August-26	5,052,295	0.0463	0.0766	0.0711	0.0054
September-26	$241,472.47	September-26	3,785,443	0.0638	0.0756	0.0711	0.0044
October-26	$207,847.94	October-26	4,416,212	0.0471	0.0741	0.0711	0.0029
November-26		November-26		#DIV/0!	0.0755	0.0711	0.0044
December-26		December-26		#DIV/0!	0.0719	0.0711	0.0007

Exhibit 8

MALDEN BOARD OF PUBLIC WORKS
607 N Douglass
Malden, MO 63863

STATEMENT

November 1, 2026

Dunklin County Reorganized Sewer District #1
P.O. Box 914
Malden, MO 63863

Invoice #	Date	Description		AMOUNTS	BALANCE
06-727	5/5/2025	Monthly Flow	April Flow	$ 3,646.72	$ 36,592.84
	5/8/2025	PAYMENT	for April Flow	$ (3,646.72)	$ 32,946.12
	5/8/2025	PAYMENT	for Arrears	$ (2,344.35)	$ 30,601.77
06-734	6/2/2025	Monthy Flow	May Flow	$ 3,646.72	$ 34,248.49
	6/2/2025	PAYMENT	for May Flow	$ (3,646.72)	$ 30,601.77
	6/2/2025	PAYMENT	for Arrears	$ (980.29)	$ 29,621.48
06-442	7/2/2025	Monthly Flow	June Flow	$ 3,646.72	$ 33,268.20
	7/25/2025	PAYMENT	for June Flow	$ (3,646.72)	$ 29,621.48
	7/25/2025	PAYMENT	for Arrears	$ (980.29)	$ 28,641.19
06-744	8/4/2025	Monthly Flow	July Flow	$ 3,646.72	$ 32,287.91
	8/26/2025	PAYMENT	for July Flow	$ (3,646.72)	$ 28,641.19
	8/27/2025	PAYMENT	for Arrears	$ (980.29)	$ 27,660.90
06-747	9/3/2025	Monthly Flow	August Flow	$ 3,646.72	$ 31,307.62
	9/16/2025	PAYMENT	for August Flow	$ (3,646.72)	$ 27,660.90
	9/16/2025	PAYMENT	for Arrears	$ (980.29)	$ 26,680.61
06-750	10/3/2025	Monthly Flow	September Flow	$ 4,194.96	$ 30,875.57
	10/10/2025	PAYMENT	for September Flow	$ (4,194.96)	$ 26,680.61
	10/10/2025	PAYMENT	for Arrears	$ (980.29)	$ 25,700.32
06-752	11/3/2025	Monthly Flow	October Flow	$ 4,194.96	$ 29,895.28
	11/18/2025	PAYMENT	for October Flow	$ (4,194.96)	$ 25,700.32
	11/18/2025	PAYMENT	for Arrears	$ (980.29)	$ 24,720.03
06-754	12/3/2025	Monthly Flow	November Flow	$ 4,194.96	$ 28,914.99
06-759	1/6/2026	Monthly Flow	December Flow	$ 4,194.96	$ 33,109.95
	1/6/2026	PAYMENT	for November Flow	$ (4,194.96)	$ 28,914.99
	1/6/2026	PAYMENT	for Arrears	$ (980.29)	$ 27,934.70
	1/14/2026	PAYMENT	DEC FLOW	$ (4,194.96)	$ 23,739.74
	1/14/2026	PAYMENT	FOR ARREARS	$ (980.29)	$ 22,759.45
06-761	2/6/2026	Monthly Flow	January Flow	$ 4,194.96	$ 26,954.41
	2/18/2026	PAYMENT	for January Flow	$ (4,194.96)	$ 22,759.45
	2/18/2026	PAYMENT	for Arrears	$ (980.29)	$ 21,779.16
06-763	3/4/2026	Monthly Flow	February Flow	$ 4,194.96	$ 25,974.12
	3/18/2026	PAYMENT	for February Flow	$ (4,194.96)	$ 21,779.16
	3/18/2026	PAYMENT	for Arrears	$ (980.29)	$ 20,798.87
06-764	4/1/2026	Monthly Flow	March Flow	$ 4,194.96	$ 24,993.83
	4/8/2026	PAYMENT	for March Flow	$ (4,194.96)	$ 20,798.87
	4/8/2026	PAYMENT	for Arrears	$ (980.29)	$ 19,818.58
06-772	5/1/2026	Monthly Flow	April Flow	$ 4,539.92	$ 24,358.50
	5/8/2026	PAYMENT	for April Flow	$ (4,194.96)	$ 20,163.54
	5/8/2026	PAYMENT	for Arrears	$ (980.29)	$ 19,183.25
06-772	6/1/2026	Monthly Flow	May Flow	$ 4,539.92	$ 23,723.17
	6/6/2026	PAYMENT	for May Flow	$ (4,539.92)	$ 19,183.25
	6/6/2026	PAYMENT	for Arrears	$ (980.29)	$ 18,202.96
06-773	7/1/2026	Monthly Flow	June Flow	$ 4,539.92	$ 22,742.88
	7/11/2026	PAYMENT	for June Flow	$ (4,539.92)	$ 18,202.96
	7/11/2026	PAYMENT	for Arrears	$ (980.29)	$ 17,222.67
06-779	8/1/2026	Monthly Flow	July Flow	$ 4,539.92	$ 21,762.59
	8/11/2026	PAYMENT	for July flow	$ (4,539.92)	$ 17,222.67
	8/11/2026	PAYMENT	for Arrears	$ (980.29)	$ 16,242.38
06-782	9/1/2026	Monthly Flow	August Flow	$ 4,539.92	$ 20,782.30
	9/10/2026	PAYMENT	for August Flow	$ (4,539.92)	$ 16,242.38
	9/10/2026	PAYMENT	for Arrears	$ (980.26)	$ 15,262.12
06-786	10/1/2026	Monthly Flow	September Flow	$ 4,097.72	$ 19,359.84
	10/10/2026	PAYMENT	for September Flow	$ (4,097.72)	$ 15,262.12
	10/10/2026	PAYMENT	for Arrears	$ (980.26)	$ 14,281.86
06-788	11/1/2026	Monthly Flow	October Flow	$ 4,097.72	$ 18,379.58
	11/1/2026	PAYMENT	for October Flow	$ (4,097.72)	$ 14,281.86
	11/1/2026	PAYMENT	for Arrears	$ (980.26)	$ 13,301.60

	BALANCE DUE	$ 13,301.60

New Rate for 4/2026 $4,539.92

New Rate for 10/2026 $4,097.72

MIRMA
Missouri's Municipal Trust
Newsletter
OCTOBER, 2026

Learn the Easy Way 1
3rd Quarter 94[illegible] ..... [illegible]
MIRMA [illegible] Program Update ..... [illegible]
Ransomware Operations Police Scanner ..... [illegible]
Model Financial Policy Adoption ..... [illegible]
Risk Management Grant ..... [illegible]
Claims ..... [illegible]
Law Enforcement Officer Mental Health ..... [illegible]
Health Benefits ..... [illegible]
Fraudsters at Work ..... [illegible]
Workers' Comp ..... [illegible]

Learn the Easy Way



By: Kelly Beets

Does your city permit employees to take city-owned vehicles home? Many cities allow certain employees to take home city-owned vehicles so they can respond quickly to emergencies, after-hours calls, or other essential duties or as an added benefit to employment. While this practice can support public service, it can also raise questions from residents about appropriate use, accountability, safety, and liability.

Increased vehicle mileage increases the city's overall exposure to risk. Each additional mile driven in a city-owned vehicle creates another opportunity for a crash, injury, property damage, or liability claim. According to the National Safety Council, motor-vehicle deaths in the United States increased from 35,398 in 2014 to 42,789 in 2024, an **increase of approximately 20.9%.** While this figure reflects national trends across all motor-vehicle types, it reinforces the importance of limiting unnecessary use, monitoring vehicle activity, and maintaining clear expectations for employees authorized to operate city vehicles.

In Missouri, sovereign immunity generally protects local governments from many lawsuits; however, state law includes an exception for injuries directly resulting from the operation of motor vehicles by public employees acting within the course of employment. That makes written expectations, consistent oversight, and safe driving practices especially important for any take-home vehicle program.

Why a Clear Policy Matters

Whether your city already permits take-home vehicles or is considering doing so, a written policy helps establish who is eligible, when use is authorized, what conduct is prohibited, and how the city will respond to concerns. Clear guidelines also help employees understand their responsibilities before they are handed the keys.

Policy Items to Review

A strong take-home vehicle policy should be practical, easy to enforce, and restrictive enough to reduce unnecessary exposure. Consider including the following items when drafting or updating your policy:

- **Limit personal use.** The less personal use allowed, the lower the chance of questions, complaints, or liability tied to non-work activities.
- **Use a written agreement.** A take-home vehicle agreement should define authorized use, commuting, passengers, emergency availability, accident reporting, overnight parking, monitoring, fuel use, and employee responsibility.
- **Prepare for public concerns.** Residents may report unsafe driving, family member transportation, or questionable personal stops. A clear response process helps the city address concerns consistently.
- **Keep the policy flexible.** Use language such as "including but not limited to" when listing prohibited conduct so the policy can apply to a variety of situations.
- **Prohibit unsafe or illegal use.** Employees should never operate a city vehicle while under the influence of alcohol, illegal drugs, or any substance that impairs safe driving.



Learn the Easy Way- Continued

By: Kelly Beets

- **Address prescription medication concerns.** Employees should notify the city when a legal prescription or medical condition may affect their ability to drive safely. Supervisors should not allow an employee to operate a city vehicle after being informed the employee may be unfit to drive.
- **Enforce the policy consistently.** A policy is only effective if supervisors apply it, document issues, and follow up when rules are not followed.
- **Check licenses and driving records.** Review valid drivers' licenses and motor vehicle records at least annually for every employee authorized to take home a city vehicle.

Annual Reminder

As part of MIRMA's annual evaluation, cities are asked whether motor vehicle licenses are checked annually and whether motor vehicle records are reviewed during pre-employment screening. Each item is worth 10 points on the annual evaluation, reinforcing the importance of driver qualification and ongoing review.

Safety takeaway: Take-home vehicle programs should support city operations without creating unnecessary risk. Review your policy regularly, communicate expectations clearly, and make sure every authorized driver understands that safe, responsible use protects the employee, the city, and the public.



Reminder – 3rd Quarter Federal 941 is Due to MIRMA!

By: Jenne Auck

Be sure to send MIRMA a copy of the submitted federal quarterly 941, which looks similar to this (top half of first page):

Email a copy to either Jenne or Terri (jauck@mirma.org or tcrane@mirma.org) within 30 days of the IRS filing due date. To make it easy, just forward us a copy right after you file with the IRS!

Form **941 for 2026: Employer's QUARTERLY Federal Tax Return**
(Rev. March 2026) Department of the Treasury — Internal Revenue Service
950126 OMB No. 1545-0029

Employer identification number (EIN) ☐☐ - ☐☐☐☐☐☐☐

Name (not your trade name)

Trade name (if any)

Address
Number Street Suite or room number

City State ZIP code

Foreign country name Foreign province/county Foreign postal code

Report for this Quarter of 2026 (Check one.)
☐ 1: January, February, March
☐ 2: April, May, June
☐ 3: July, August, September
☐ 4: October, November, December

Aggregate Return Filers Only
Type of filer (check one):
☐ Section 3504 Agent
☐ Certified Professional Employer Organization (CPEO)
☐ Other Third Party

Read the separate instructions before you complete Form 941. Type or print within the boxes.

Part 1: Answer these questions for this quarter. Employers in American Samoa, Guam, the Commonwealth of the Northern Mariana Islands, the U.S. Virgin Islands, and Puerto Rico must skip lines 2 and 3, unless you have employees who are subject to U.S. income tax withholding.

1 Number of employees who received wages, tips, or other compensation for the pay period including: *Mar. 12* (Quarter 1), *June 12* (Quarter 2), *Sept. 12* (Quarter 3), or *Dec. 12* (Quarter 4) 1

2 Wages, tips, and other compensation . . . . . 2 .

3 Federal income tax withheld from wages, tips, and other compensation . . . . . 3 .

4 If no wages, tips, and other compensation are subject to social security or Medicare tax ☐ Check here and go to line 6.



MIRMA HEALTH

Health Program Update

By: Steve Brown

The process that occurs every year is **Open Enrollment for your MIRMA Health medical plan**. At this point we do not expect any significant plan design changes that will affect the current designs going into the 2027 plan year. We will not be able to determine the 2027 member premium rates until early November once our health pool financial results are reviewed by our actuarial firm and the MIRMA Health Board of Directors. Once these decisions are made, as in past years, each member entity will be notified of their 2027 premium rates and we will also determine our open enrollment period. We would expect that unless a member entity makes plan changes, the open enrollment process would be, as in past years, a passive process. This means if enrolled participants are not making plan changes, participants would maintain their existing plan coverage and covered participants and roll that coverage into 2027. If an enrolled employee wants to make a plan or covered dependent change for the 2027 plan year, open enrollment is the time to complete that process. If that is the case, member locations will have the required information to give to their enrolled employees to make these changes.

Reminder that MIRMA Health's third-party administrator (TPA) is Point C, and their logo and customer service phone number has been added to all cards. Nothing specific to an employee's coverage data on the card will change for 2027, and you would continue to use the card for medical and prescription drug services, with prescription drug services still being handled by ProAct.

Please be looking for information on our programs as we move into 2027. And as always, we appreciate your continued support of MIRMA Health.

Don't Forget!

Police Seminar ROUND TWO: CONTEMPORARY TACTICAL STRATEGIES & OFFICER SURVIVAL

MIRMA is pleased to provide this year's law enforcement training opportunity concerning officer safety. Over the last eight years we have experienced an unprecedented amount of gun violence directed to the officers within our Association. Last fall's police seminar focused on the reduction of risk and how to operate more safely. The law enforcement personnel in attendance overwhelmingly felt all officers in the Association would benefit from the training. To meet this goal, MIRMA provided a condensed version of that training at eight locations across the state this past spring, and we are repeating these this fall in hopes of bringing the training to all of our officers by the end of the year.

Ideally, we would love to have 100% attendance of the road officers with your police departments. We know that there are many barriers to getting those officers to this training, but the training is foundational to officer safety. I would ask you to consider, even with the barriers of scheduling and finance, what is more important than keeping our employees safe? This training allows officers to consider ways in which to reduce violent crime against their profession.

Please see the Calendar of Events for dates and locations of the upcoming seminars. The registration form is attached to this newsletter or you can use this link.

Click here to complete the registration online!



MODEL PERSONNEL POLICY - ADDENDUMS

By: Matthew Brodersen

Earlier this year a member asked for assistance with a recording policy for their city employees and more recently I read about a state statute regarding the use of criminal convictions when reviewing applications for open positions. There is state law prohibiting a person from suffering any legal disqualification or disability solely because they were convicted of a crime. Missouri Statute § 561.016 protects offenders from automatic collateral consequences, and Missouri courts have applied this to the hiring process, stating that employers are generally prohibited from disqualifying a person from employment **solely** on the basis that the person had been convicted of a crime. Hardy v. City of Berkeley, 936 S.W.2d 879, 881 (Mo. Ct. App. 1997).

I asked Lauber Municipal Law to provide model policies on each of these which you can find attached and on the MIRMA website. Upon review I had inquired about including elected officials in the recording policy and Lauber's guidance was that while elected officials should observe the restrictions on recordings while carrying out city business and meetings, the disciplinary actions available for elected officials varies sufficiently enough from regular city employees that they should have a separate policy or make it part of your existing codes of conduct policies for elected officials.



Risk Management Grant Awards

By: Patrick Bonnot

The Risk Management Grant Committee, which is comprised of Chairman Darren Berry, City Administrator of Vandalia; Dall Hedges, Police Chief of Fulton; and JJ Wiseman, Human Resource Manager of Jackson met September 22 in the MIRMA office. The Committee analyzed 136 grants totaling $752,553. After all caps and program eligibility rules were applied, the Committee approved $257,182. In addition to designating the awards for the year, the Committee made a few important changes to the grant application/matrix for next year and discussed the following items.

- Discussed phasing out the reimbursements on police cameras and tasers. Ultimately the Committee determined it was not time to do so.
- Raised the maximum on body worn cameras to $1,200 each.
- Raised the maximum on tasers to $3,300 and will consider either the Taser 7 or 10.

An updated copy of Appendix D, Risk Management Award Program, will be emailed to all members. The updated version will reflect the new changes to the Risk Grant Program made by this year's Risk Management Grant Committee, as noted above, and will reflect other changes to clarify the rules of the Risk Grant Program, documents needed for reimbursements, and other information about all of the Risk Management Award Programs. MIRMA is working on an option for the membership to apply in the same manner for reimbursements as they now do for the grant itself. The reimbursement process will be a Google link where documents can be attached for proof of purchase.

MIRMA would like to thank the cities that applied for funding this year. Staff have already been busy attending city council meetings across the state presenting the awards. If your local newspaper does not attend city council meetings, please have someone present to take a picture and send to the local media outlet. This public relations effort helps keep the Association known to your council and helps keep your citizens apprised of the efforts you make in not only controlling losses but also in your efforts to bring as much money back to your town as possible.

A list of Risk Grant Program recipients is included as an additional attachment with this newsletter. Thank you to the Committee for their hard work and guidance!



Claims Corner

By: Glenn Price

Claims reporting in a timely matter is crucial. I have written on that a number of times, most recently two months ago. But there are other important aspects to claim reporting that can be very important as well. In reviewing the incidents that have been reported to us, the information provided has been confusing at times. It is crucial for the member to provide correct and clear information in the initial claims report. There are two areas of claim reporting that have popped up recently that I would like to address.

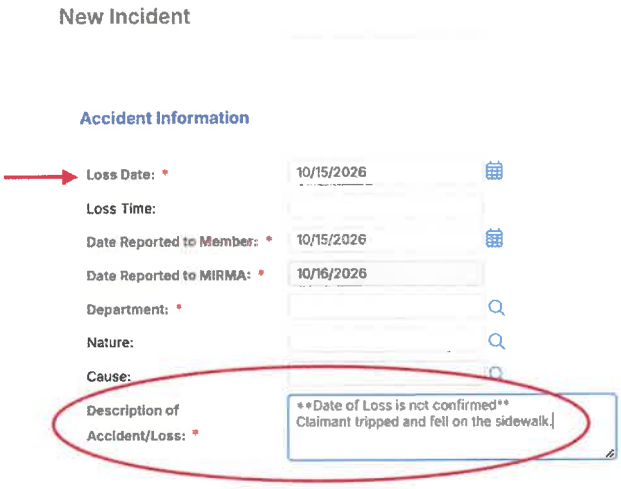
The first section that has had incorrect or confusing information in it is the "Reported By Information" section. Sometimes the claimant's information is input in the boxes provided. This section is for additional contact information for **another person employed by the member**.



For instance, the City Administrator reported the claim but wants us to chat with someone else with the member for information on the claim.

Please do not put the claimant's contact information here. The section to input the claimant information is listed below and titled, "Claimant Information".

This section is strictly for other employees with the member we would need to speak with.



Another section that has incorrect or confusing information is the "Date of Loss" box. The "Date of Loss" should reflect when the incident occurred, not when the incident is reported to the member. If it's a trip and fall on the city's sidewalk that occurred two days prior, the date of loss should reflect that the fall occurred two days prior to the claim being reported to the member (or being input into Origami).

You might ask, "But what if we are really unsure as to what the date of the loss is?" Sometimes that happens and that's okay. We ask that you alert us in the "Accident Description" box which is located a few boxes below the "Date of Loss" box.

While reporting claims timely is an important aspect of claims reporting, so is providing clear and correct information. If you have any questions on how to input claim information into Origami, please feel free to email me or call me at the office!!





LOSS CONTROL

TIP OF THE MONTH

MIRMA Comes to You!

By: Patrick Bonnot

MIRMA recently had the opportunity to spend time with employees from the **City of Cameron** for training focused on two topics that can have a big impact on municipal workplaces: **workplace harassment and driving safety.**

During the harassment training, we talked about what inappropriate workplace conduct can look like, when employees should speak up, and the importance of reporting concerns early. We also worked through real-world situations that municipal employees may encounter — from interactions with coworkers and supervisors to residents, vendors, and contractors. We even discussed how text messages, group chats and social media can become workplace issues. For supervisors, we focused on what to do when a concern is brought to their attention and the importance of responding promptly and watching for retaliation.

We also spent time talking about driving safety, including the importance of wearing a seat belt every trip, every time. Employees put their knowledge to the test with a short safety quiz covering seat belt use, Missouri crash statistics and how following workplace safety policies can make a difference both on and off the road.

A big **thank you to the City of Cameron** for inviting us and for making employee safety and a respectful workplace a priority. We always enjoy getting out and spending time with our members!

If your community could benefit from training like this - or has another safety or risk management topic you'd like to address - **MIRMA is here to help.** Reach out to us to talk about training opportunities for your employees. If we don't have the answer, we'll find it.

MIRMA Reader$ Reward$

Below are the two questions for this month's Reader$ Reward$ quiz. **Those answering both questions correctly will be entered into a drawing for one of two $100 Amazon gift cards. The quiz due date is November 1 at noon. To complete the quiz, please use this link:**

https://forms.gle/R5M84jNEPhChjSdb9

1. True or False:

Missouri's sovereign immunity laws protect municipalities from claims arising from the use of a motor vehicle.

2. MIRMA Health's third-party administrator is:

a. Point A
b. Point B
c. Point C
d. Point D

Congratulations to the quiz winners from the September Newsletter: Rodney Bollinger, City of Jackson and Jennifer Schmidt, City of Tipton who will receive $100 Amazon gift cards!

Please give the quiz a try and help us increase readership and participation!
All answers are right here in the newsletter!

CALENDAR OF EVENTS

October 26, 2026:	*MIRMA Police Seminar – Contemporary Tactical Strategies & Officer Survival:* Held at **Government Center,** 120 City Hall Drive, Eureka
October 27, 2026:	*MIRMA Police Seminar – Contemporary Tactical Strategies & Officer Survival:* Held at **Jackson Civic Center,** 381 East Deerwood, Jackson
October 28, 2026:	*MIRMA Police Seminar – Contemporary Tactical Strategies & Officer Survival:* Held at **Fox Service Center,** 849 Jeffco Blvd., Arnold
November 2, 2026:	*MIRMA Police Seminar – Contemporary Tactical Strategies & Officer Survival:* Held at **FEMA Building,** 720 Peabody Ave., Cabool
November 3, 2026:	*MIRMA Police Seminar – Contemporary Tactical Strategies & Officer Survival:* Held at **Tipton Community Center,** 141 Wade Blvd., Tipton
November 6, 2026:	*MIRMA Board of Directors Meeting:* Held at **MPUA Office,** 2200 Maguire Blvd., Columbia, 10:00 AM
November 9, 2026:	*MIRMA Police Seminar – Contemporary Tactical Strategies & Officer Survival:* Held at **The Stage,** 11417 NE Highway 69, Cameron
November 10, 2026:	*MIRMA Police Seminar – Contemporary Tactical Strategies & Officer Survival:* Held at **Thiebaud Auditorium,** 105 East 11th , Lamar
November 12, 2026:	*MIRMA Police Seminar – Contemporary Tactical Strategies & Officer Survival:* Held at Clarence City Hall, 200 East Beech (N. Broad & Beech), Clarence
January 29, 2027:	*MIRMA Board of Directors Meeting:* Held at **MPUA Office,** 2200 Maguire Blvd., Columbia, 10:00 AM
May 7, 2027:	*MIRMA Board of Directors Meeting:* Held at **MPUA Office,** 2200 Maguire Blvd., Columbia, 10:00 AM
July 21-23, 2027:	*MIRMA Annual Meeting*: Held at the **Margaritaville Lake Resort,** Lake of the Ozarks



Just a reminder, the MIRMA office will be closed on Wednesday November 11th, 2026 in observance of Veterans Day. Thank you to all the veterans for your service and sacrifice!

MPUA Conference

By: Matthew Brodersen

October 7th and 8th was the last stop on the 2026 MIRMA marketing tour. Jeff, Kelly, and Charles set up the MIRMA booth at the MPUA Conference in Branson. They handed out 40 Carhart hoodies to our members and took over 30 members to dinner on Wednesday evening. While we never seem to get marketing leads at this conference, it's a great opportunity to connect with our members that we don't typically get to see at any of the other conferences we attend. Kelly and Charles were also carried to a first place win by Beverly and Carl Hicks of Willow Springs at the conference golf outing.

Thanks to all who participated and if you know of a good prospective member, please let us know.















MIRMA
Missouri's Municipal Trust
Newsletter

NOVEMBER, 2026

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Learn the Easy Way



By: Jeff Arp

When others use your facilities, which can include streets for a parade for a special event or the hiring of contractors to work on your buildings or property, you should require various risk transfer documents. Those documents include getting a signed hold harmless agreement, certificate of insurance listing the member as an additional insured, and the appropriate additional insured endorsement. Once you receive them, the next important part of the process is reviewing or inspecting them to ensure the documents meet the insurance requirements in either the contract or reservation form.

What if you are asked to host an equine event? You have a signed reservation form/contract with insurance requirements. They provided you with a signed hold harmless, a certificate of insurance listing the city as an additional insured, and the appropriate additional insured endorsement. All of this is then emailed to you. In that email they also provided the declaration pages. You might be thinking, since I did not ask for this information, why look at it?

First, the declaration page(s) is a summary page of an insurance policy. You should take a moment and review it. In our scenario, you received a copy of the declaration page(s). An example of such a page is seen at right. When scanning this document, you notice they have an animal exclusion attached to this special event policy (see arrow). Per this exclusion, this special event policy will not respond to any damage caused by the horse(s). What do you do with this new information that has been provided?

When you discover an animal exclusion on a special event insurance policy for an equine event, you should not accept the coverage as submitted. The exclusion creates a gap in coverage for the very risk associated with the event. What should you do?

EXTENSION OF DECLARATIONS

Policy No.

Effective DATe: 11/15/2026
12:01 AM STANDARD TIME AT YOUR MAILING ADDRESS

FORMS AND ENDORSEMENTS

The following forms apply to the Commercial Liability coverage part

Endt#	*Revised*	*Description of Endorsements*
CG21 06	12/23	EXCLUSION-ACCESS OR DISCLOSURE OF CONFIDENTIAL OR PERSONAL MATERIAL OR INFORMATION
CG0001	12107	Commercial General Liability Coverage Form
CG0068	05/09	Recording And Distribution Of Material Or Information In Violation Of Law Exclusion
CG2026	04113	Additional Insured-Designated Person or Organization
CG2109	06116	Exclusion - Unmanned Aircraft
CG2116	04/17	Missouri - Limitation of Coverage to Designated Premises, Project or Operation
CG2136	03105	Exclusion - New Entities
CG2139	10193	Contractual Liability Limitation
CG2147	12/07	Employment-Related Practices Exclusion
CG2173	01/15	Exclusion Of Certified Acts Of Terrorism
CG2650	04/13	Missouri Changes - Medical Payments
CG4092	05/23	Exclusion • Perfluoroalkyl and Polyfluoroalkyl Substances (PFAS)
IL0017	11/98	Common Policy Conditions
IL0021	09/08	Nuclear Energy Liability Exclusion Endorsement
IL0274	02113	Missouri Changes - Cancellation And Nonrenewal
Jacket	07119	**Polley** Jacket
L417	01/20	Exclusion for Fireworks and Other Pyrotechnic Devices
L535	03/15	Exclusion - Products-Completed Operations Hazard Other Than Food Or Beverage Products
L599	08/25	Absolute Exclusion for Pollution, Infectious Agent, Mold, Silica, Asbestos, and Lead with a Hostile Fire Exception for Pollution Only and with a FOod Borne Illness Exception
L-206	02/11	Fully Earned Premium Endorsement
L-224	10/10	Punitive Or Exemplary Damages Exclusion
L-387	12/19	Exclusion - Mechanical Riding Devices and Mechanical Amusement Devices
L-423	02/11	Exclusion For Structure Collapse
L-426	04/15	Absolute Firearms Exclusion
L-461	1211	Assault Or Battery Exclusion
L-472	07/08	Exclusion - Injury To Performers &r Entertainers
L-536	09/09	Exclusion - Participation In Athletic Activity, Physical Activity Or Sports
L-562	07/03	Rain Date-Coverage For Special Events
L-607	02111	Exclusion For Climbing, Rebounding And Interactive Games And Devices
L-609	02/11	Animal Exclusion
L-610	11/04	Expanded Definition Of Bodily Injury
L-656	02/06	Extension Of Coverage - Committee Members

Recommended steps:

- Notify the event organizer/agent that the policy contains an animal exclusion and does not provide coverage for horse-related injuries or property damage.



Learn the Easy Way- Continued

By: Jeff Arp

- Ask the organizer/agent to provide an endorsement removing the exclusion or obtain a separate policy that provides appropriate coverage for equine-related liability.
- Do not authorize the event until the coverage issue is resolved. If the organizer cannot provide acceptable coverage, consult your risk manager or insurance representative before deciding whether the event can proceed.
- Keep copies of the original documents, communications, revised endorsements, and final approval.

Risk transfer is not simply about collecting documents. It is about reviewing them to confirm that the insurance covers the exposures created by the activity.

Finally, Missouri Revised Statues Section 537.325 provides immunity from liability for participant injury or death resulting from the inherent risk of equine or livestock activities. **To claim protection, you must display a conspicuous warning sign AND include the statutory warning language in the contract**. Keep in mind that these requirements do not guarantee immunity from liability. The law includes exceptions. Please review this statute for more on the exact wording, font size, and coloring of the warning sign.



Due Date Approaching - 3rd Quarter Federal Form 941 is Due to MIRMA!

By: Jenne Auck

If you haven't already done so, send MIRMA a copy of the 3rd quarter federal Form 941. Email a copy to either Jenne or Terri (jauck@mirma.org or tcrane@mirma.org) no later than November 30th to avoid the late penalty!

CALENDAR OF EVENTS

January 29, 2027:	*MIRMA Board of Directors Meeting:* Held at **MPUA Office,** 2200 Maguire Blvd., Columbia, 10:00 AM
May 7, 2027:	*MIRMA Board of Directors Meeting:* Held at **MPUA Office,** 2200 Maguire Blvd., Columbia, 10:00 AM
July 21-23, 2027:	*MIRMA Annual Meeting*: Held at the **Margaritaville Lake Resort,** Lake of the Ozarks



Claims Corner

By: Glenn Price

I love a good success story. There are many success stories to read about. What I find interesting about the success stories I have read, is that they all have one thing in common – their success rarely came easy. Success always came by some measure and combination of grit, hard work, a bit of luck, and consistent preparation. Many prepared to receive the success they obtained.

Abraham Lincoln is credited with the quote, "I will prepare and someday my chance will come." Some might say that his stalwart preparation generated his success. From an early age, he was an avid reader, and he became a self-taught man. He carried this mentality clear through to the presidency. Preparation is key to success as success rarely comes without it.

While I enjoy a good success story, I especially love a good, old-fashioned, MIRMA success story. The kind where clear risk guidance, consistent application of risk management, and a mentality to defend a claim all come together. Something like that happened recently.

You might have heard from us numerous times that language within a contract is important. You might recall that I've reported a few times how we have been able to successfully tender the defense and indemnity of certain claims to other entities. I can think of lawsuits involving the City of Fulton and the City of Richland where well-worded contracts allowed MIRMA to transfer the cost of the exposure to another entity. Well … it's happened again!

I'm pleased to relay that MIRMA was able to tender the defense and the indemnity to another entity. Our only costs include $851 of a review fee from one of MIRMA's panel counsel. The settlement amount? Six-figures. The defense costs? Don't know – MIRMA did not need to provide a defense. We simply monitored the case (and by we, I mean Lynn).

In a case where a contractor was working on the curbing of the parking lot at city hall, the contractual language between the city and the contractor won the day for us. Because the contractor had maintained control of the particular area of the fall, they were responsible for that area (i.e., warning of a dangerous condition, blocking access to certain areas, keeping other areas clean, etc.).

Because the contract had the appropriate terms for the contractor maintaining control over their area of repair and providing a defense and indemnity for the city should an injury occur related to their work, AND because the city was an Additional Insured under the contractor's insurance policy, MIRMA was able to tender the entirety of that claim to the contractor. Our initial tender was sent out 11 days after the claim occurred because the city had all the appropriate information for us.

When suit was filed 2.5 years later (there's a 5-year statute of limitations in Missouri … that's another article), we reissued the tender letter (through our defense attorney) to the contractor and its insurer. Within 3 weeks, the claim was being defended by Zurich. About 2 years later, a settlement agreement releasing the city (along with the contractor) was received.

It seems like this could be a commercial …

Defense of the suit? Maintained by another entity's insurer.
Settlement of the claim? Achieved by another entity's insurer.
Cost to MIRMA and the city's loss run? $851.
Savings? Well into the six-figures.
Confirming contractual language and AI endorsements work? Priceless.

All of this was because loss control assisted in the preparation of the city; the city passed on this preparation to the appropriate individuals ensuring the proper language was in the contract and endorsements from the contractor's insurance policy obtained; the claims team followed through with obtaining and used the information appropriately and as many times as was needed to get the job done. This is a good, old-fashioned, MIRMA success story – where preparation and diligence to employ that preparation won the day for us!

If you have any questions about how to use defense, indemnity, and hold harmless language, the insurance requirements recommended, and the endorsements to request in a contract, please contact your Loss Control Representative (Patrick, Kelly, Jeff, or Charles) or me, and we will be happy to assist you.



From the BOARD ROOM

By: Jenne Auck

The second board meeting of FY2027 took place on Friday, November 6th in Columbia.

After the approval of the minutes of the business and board meetings from the Annual Meeting, the first item of new business was the discussion and adoption of a resolution to update the administrative rate with MIRMA Health. MIRMA provides the administrative functions for MIRMA Health. The current rate with MIRMA Health is $19.40 per employee per month (PEPM), which was based on 1,400 employees. The approved rate for calendar year 2027 is $19.70 based on an average of 1,450 employees. The rate covers the expected costs that MIRMA will incur to provide the administrative functions for MIRMA Health.

The second item of new business was a report on the status of MIRMA's Annual Comprehensive Financial Report and Actuarial Report. MIRMA's actuary, Tiller Consulting Group, has completed their analysis of the year-end claim reserves, and their estimate is 5.7% lower (or $1,517,489) than what MIRMA is holding on the financials. This is within the satisfactory range, and the report has been forwarded to the auditors to complete the FY2026 audit. The Comprehensive Financial Report will be emailed to the membership once completed.

The third item of new business was the approval of a resolution for required police training through Virtual Academy for calendar year 2027. There are five classes as requirements, which are:

1. Racial Profiling, Reasonable Suspicion & Probable Cause (State Mandate for Racial Profiling)
2. Suicide by Cop (State Mandate for De-escalation)
3. Implicit Bias for Law Enforcement (State Mandate for Implicit Bias)
4. Emotional Intelligence and Duty to Intervene
5. Introduction to Human Trafficking (2 hrs.) (State Mandate for Human Trafficking)

These classes are POST certified and will also count towards the individual officers' POST mandate of training for the year. The non-police training will continue to be provided by LocalGovU.

The next two items were resolutions to appoint the aquatic training and audit providers that MIRMA will reimburse during 2027. Ellis and Associates audits (passed) will be reimbursed at $1,500 for up to three audits, and StarGuard Elite audits (passed) will be reimbursed at $1,250 for up to three audits during 2027.

The sixth item of new business added a self-directed brokerage account option to the MIRMA staff's retirement account. This will allow MIRMA employees the option to invest in stocks which are outside of the normal mutual fund options in the current retirement plan options with VOYA.

The last item of new business was the discussion of changes to the Risk Management Awards program. These changes are available for the next round of grant applications and include:

1. Raised the maximum on body worn cameras to $1,200 each
2. Raised the maximum on Tasers to $3,300 each and will consider Taser 7 or 10

The Grant Committee authorized the maximum reimbursement of 75% this year for almost all approved items! The only items less than 75% were stop sticks, which were funded at 50%.



The meeting ended with reports and presentations, including: the list of the Risk Management Awards granted this year, the conveyance of the Loss Prevention Service Report for FY27, a review of the status of large, outstanding claims, and the marketing report.

After the board meeting, we celebrated Susan Cannady's retirement! Susan officially retired on Friday, November 13th (no suspiciousness here) after 23 years of working with MIRMA and our members. Thank you to those who were able to attend the party and send her well wishes. We will miss her and her cheery voice but she deserves the joy and excitement of her next phase of life!



MIRMA HEALTH

Lung Cancer Awareness Month



By: Steve Brown

Almost every early sign of lung cancer can be excused away. A cough is probably just allergies, getting winded is just getting older, and being tired is work, or the kids, or the season. And while those excuses may usually be right, the habit of explaining things away is a big reason lung cancer gets found late.

With early detection, the survival rate has risen 26% in the last five years, to 65%. That number is still climbing, so next time you're talking to your primary care physician, it's worth mentioning those symptoms you've been explaining away.

Such as:

- A cough that sticks around for weeks, or starts to sound different
- Getting winded doing something that never used to wind you
- Chest pain that gets sharper when you breathe deep or cough
- A raspy voice that will not clear up
- Feeling worn out, or losing weight you were not trying to lose

Not smoking does not take you off the list. About 10% to 20% of lung cancer cases in the U.S. show up in people who never smoked. That is 20,000 to 40,000 people a year. Radon is one of the top reasons, as is secondhand smoke, lung cancer in your family, and/or years around asbestos, silica, or diesel fumes. Tell your doctor if one of these applies to you.

MIRMA Health encourages all enrolled employees to utilize wellness incentives, which are an annual wellness exam at your primary doctor or participate in the wellness incentive program where we schedule visits to our member locations from H&H Health Associates on an annual basis, paid for by MIRMA Health, to assist you in monitoring your health. We hope all enrolled participants will take advantage of the wellness benefits under our MIRMA Health programs.

Upcoming Renewal Questionnaire

MIRMA's renewal process begins in early December, which is quickly approaching! Like last year, we will be using Origami for the collection of our Renewal Questionnaire, supplemental applications, and schedules. If you've been updating your schedules throughout the year (for additions and deletions), the schedules may take less time to update. An inflation factor of 4.1% will be applied to the Structure Values on the Property Schedule. **The coverage limit is 120% of scheduled values on the property schedule (as these are valued at replacement cost), and the coverage limit is 100% of scheduled values on the heavy equipment schedule (as these are valued at current market value).**

The email regarding the renewal process will be sent to the Official and Alternate Reps from notifications@origamirisk.com instead of a MIRMA email address, so please be watching for that. You may want to add this email as a "safe sender" to avoid it landing in your junk folder.

Be sure to read this newsletter and watch for the answers to the Reader$ Reward$ quiz for your chance to win a $100 gift card!



By: Patrick Bonnot

LOSS CONTROL

TIP OF THE MONTH

Playgrounds: An Ounce of Pre-Planning is Worth a Pound of Aspirin

We have recently updated our white paper on playground planning, and it's a great reminder that a little planning on the front end can prevent a lot of headaches down the road!

Creating a playground involves many variables, and when properly planned, the result can be a safer play environment for the public while reducing costly mistakes, construction delays, and the dreaded "redos" for municipalities, contractors, and equipment vendors.

One of the most important steps begins **before the first piece of equipment is ordered.** When preparing requests for proposals (RFPs) or bid specifications, municipalities should clearly establish their expectations for playground safety, construction, and final inspection. Don't assume that because equipment is new, it automatically meets all applicable safety standards.

Our updated white paper outlines several important considerations, including:

- **Safety Standards:** Require playground equipment and installation to conform to applicable ASTM F1487 and Consumer Product Safety Commission (CPSC) playground safety guidelines.
- **Equipment Certification:** Look for IPEMA-certified equipment and surfacing products and obtain appropriate Children's Product Certificates when required.
- **Accessibility:** Make sure playground designs address Americans with Disabilities Act (ADA) accessibility requirements from the beginning.
- **Protective Surfacing:** Plan for appropriate surfacing materials and applicable safety standards to help reduce injuries from falls.
- **Final Inspection:** Before accepting a completed playground, require written confirmation that the installed equipment meets applicable safety standards. Ideally, a Certified Playground Safety Inspector (CPSI) should be involved in the installation or final inspection.

One particularly important point is that **equipment certification and proper installation are not the same thing.** Even equipment that meets manufacturing standards can create safety hazards if installed incorrectly. That's why having clear contractual requirements and verifying compliance before accepting the finished playground are so important.

MIRMA's updated white paper, *Playground Planning, Construction and Acceptance Recommendations*, provides practical guidance and suggested contract language to help municipalities navigate this process, and is attached to this newsletter.

Before your community breaks ground on its next playground project, take a few minutes to review this resource. It could save you considerable time, money, frustration—and perhaps a few aspirin!

Remember, it's much easier to address a potential playground hazard on paper than after the playground is installed!

The MIRMA office will be closed on Thursday, November 26th and Friday, November 27th in observance of the Thanksgiving holiday. Have a safe and wonderful Thanksgiving!



MIRMA Fall Police Seminars: A Commitment to Officer Safety

By: Patrick Bonnot

MIRMA would like to extend a sincere thank you to the cities of **Eureka, Jackson, Arnold, Cabool, Tipton, Cameron, Lamar, and Clarence** for graciously hosting our 2026 Fall Police Seminars. Your hospitality and willingness to provide facilities helped make this year's training a great success!

This year's *Contemporary Tactical Strategies* training, presented by **Matt Coombes of Shield Force International**, focused on officer safety, situational awareness, decision-making, and strategies to help law enforcement personnel respond more effectively to dangerous situations.

Our hope is that by providing practical, relevant training, we can help reduce the incidence of injuries and line-of-duty deaths among law enforcement officers. Every officer deserves to return home safely at the end of their shift, and we believe continued education and preparation are essential to achieving that goal.

Looking ahead to 2027! We are excited to announce plans to bring Matt Coombes back for a **Defensive Tactics** training class. Be on the lookout for additional information as we finalize the details!

Thank you again to our host cities, our presenter, and all the law enforcement professionals who participated. Your commitment to training and officer safety makes a difference!



Eureka



Jackson



Arnold

MIRMA Reader$ Reward$

Below are the two questions for this month's Reader$ Reward$ quiz. **Those answering both questions correctly will be entered into a drawing for one of two $100 Amazon gift cards. The quiz due date is December 1 at noon. To complete the quiz, please use this link:**

https://forms.gle/5C6tqtU8wcLdSNox5

1. What are the recommended steps after discovering an animal exclusion exists on your special event insurance policy for an equine event? Check all that apply:

   - Proceed with the event with fingers crossed.
   - Notify the event organizer/agent that the policy contains an animal exclusion.
   - Ask the organizer/agent to provide an endorsement removing the exclusion or obtain a separate policy that provides appropriate coverage for equine-related liability.
   - Do not authorize the event until the coverage issue is resolved. If the organizer cannot provide acceptable coverage, consult your risk manager or insurance representative before deciding whether the event can proceed.
   - Keep copies of the original documents, communications, revised endorsements, and final approval.

2. MIRMA Health's recent board meetings resulted in:

   a. 7% increase in the base rates & established the return of $250,000 of surplus
   b. 6.5% increase in the base rates & established the return of $350,000 of surplus
   c. 6% increase in the base rates & established the return of $400,000 of surplus
   d. 6.25% increase in the base rates & established the return of $150,000 of surplus



From The MIRMA Health Board Room

By: Matthew Brodersen

This fall's two Health Board of Directors meetings culminated in a 6.5% increase in MIRMA Health's base rates and the return of $350,000 of surplus in January of 2027.

The first meeting took place on Tuesday, October 27th with the approval of the minutes of the General Membership Meeting and the Board of Directors Meeting held July 22, 2026. We then discussed weight loss medications that will continue to be covered by the pool. Next was approval of a one-year extension of our current agreement with Point C (formerly Med-Pay) for TPA services, H&H to provide EAP services and Sikich as our auditors for 2027. The fee MIRMA Health Pays traditional MIRMA was next approved and SunLife was selected as our stop loss provider for the upcoming year. Plan designs were next up with no changes except for our HSA compatible plan which required a $100 increase in deductible per the IRS stipulations. A 6.5% increase in the pool's base rates was approved for 2027 which joins our historical rate changes of 6.5%, 7%, 0%, 8%, 5%, and 4.2%. The national average for medical inflation for 2026 is 8-10%.

This was followed by a discussion of ProAct's BioPathways Program which states that in order to be approved for use of eight identified biologics, a person would have to try two biosimilars to see if they were effective first. The biologic medications subject to this were previously taken by eight individuals. The Executive Director stated that for our program, the savings are just not there yet, and it has been discussed that MIRMA Health could reach out to the affected individuals to see if they would voluntarily be willing to try the biosimilar, which would result in some savings.

The new business concluded with scheduling the meeting to establish individual member rates on November 3rd and we also scheduled this meeting for next year on October 20, 2027, in order to get the individual member rates approved and distributed before the end of October 2027. The meeting concluded with reports on membership and claims activity, financial and marketing efforts.

The November meeting kicked off with the approval of the minutes of the Board of Directors Meeting held October 27, 2026 and additional discussion on the BioPathways Program, which will not be implemented at this time. The first item of new business was the adoption of the base rates for 2027 following the previous week's 6.5% increase. Next was approval of the individual member rates for 2027 that range from -3.5% to +15%, which is the maximum allowed. There are seven cities constrained by the 15% maximum rate change from year to year.

The last item was the discussion of the amount of surplus net position funds to return to the membership in January of 2027. After review of our current positions, the Board adopted Resolution Number 26-14 to return $350,000 of surplus to the membership from 2026 as assessment credits in January, 2027.

Congratulations to the quiz winners from the October Newsletter: Matt Winters, City of Jackson and Mike Stolte, City of Maryville who will receive $100 Amazon gift cards!

Certificates of Insurance

After transitioning to our new broker, Alliant, **please remember to forward all requests for certificates of insurance to** MIRMA_Requests@alliant.com (There is an underscore between MIRMA and Requests.) A COI request form is located on the MIRMA website and also attached to the newsletter email.