

**AGENDA**  
**COUNTY OF AMELIA BOARD OF SUPERVISORS**  
**AMELIA COUNTY HIGH SCHOOL**  
**WEDNESDAY, JANUARY 18, 2023 AT 7:00 PM**

**REGULAR MEETING**

- 1. CALL TO ORDER/DETERMINATION OF QUORUM-CHAIRMAN**
- 2. INVOCATION AND PLEDGE OF ALLEGIANCE**
  - A. Organizational Meeting
- 3. CONSENT AGENDA**
  - A. Approve/Amend Board Agenda
  - B. Approval of Minutes
  - C. Approval of Financial Reports
- 4. PUBLIC COMMENTS**
- 5. STAFF/COMMITTEES/ORGANIZATION REPORTS AND PRESENTATIONS**
  - A. VDOT Report
  - B. Amelia School Board Report
  - C. Sheriff's Office Walmart Community Grant
  - D. Board of Supervisors Activities and Committee Reports
- 6. COMMUNITY DEVELOPMENT**
  - A. Amelia Tractor Parade and Road Closure Resolution
- 7. OLD/NEW BUSINESS**
  - A. Southside Center for Violence Prevention  
Items from Decemeber BoS Meeting
  - B. STEPS
  - C. Delineation of Wellhead Protection Area Of Amelia Courthouse Production Wells
- 8. COUNTY ADMINISTRATOR'S REPORT**
  - A. Waste Management
  - B. Commonwealth Regional Council  
Items of Interest
  - C. DMV Select
  - D. Quarterly Reports



Animal Control  
Building Department  
Emergency Management  
Environmental Management  
Extension Office  
JL Hammer Library  
Parks and Recreation  
Public Works  
Sheriff's Office

**9. BOARD OF SUPERVISORS' COMMENTS**

**10. CLOSED MEETING**

- A. Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body.

**11. MOTION TO ADJOURN OR CONTINUE MEETING**



## BOARD OF SUPERVISORS

**DAVID M. FELTS, JR.**

CHAIRMAN

Election District 1

**SHAUN WEYANT**

VICE-CHAIRMAN

Election District 3

**DEXTER JONES**

Election District 2

**H. JOSEPH EASTER, IV**

Election District 4

**TODD ROBINSON**

Election District 5



**A. TAYLOR HARVIE, III**

COUNTY ADMINISTRATOR

16360 Dunn Street, Suite 101  
Post Office Box A  
Amelia Court House, Virginia 23002

Telephone: (804) 561-3039  
Facsimile: (804) 561-6039  
Website: [www.ameliacova.com](http://www.ameliacova.com)

TO: Board of Supervisors

FROM: A. Taylor Harvie, III

SUBJECT: Election of Chairman and Vice-Chairman

After the Pledge of Allegiance, Chairman Felts may turn the meeting over to A. Taylor Harvie, III, Clerk to the Board, to conduct the nominations for the position of Chairman of the County of Amelia Board of Supervisors for calendar year 2023.

The following is the process that should be used for election of Chairman and Vice-Chairman.

- ❖ Clerk to the Board opens the floor for nominations of Chairman.
- ❖ Motion by a Supervisor for a nomination for the position of Chairman
- ❖ Vote on the motion by the Board of Supervisors. Chairman is then elected by majority vote.
- ❖ Clerk to the Board turns the meeting over to Chairman Elect.
- ❖ Chairman Elect opens the floor for nominations of Vice-Chairman
- ❖ Motion by a Supervisor for a nomination for the position of Vice-Chairman
- ❖ Vote on the motion by the Board of Supervisors. Vice-Chairman is then elected by majority vote.



**BOARD OF SUPERVISORS**

**DAVID M. FELTS, JR.**  
CHAIRMAN  
Election District 1  
**SHAUN WEYANT**  
VICE-CHAIRMAN  
Election District 3  
**DEXTER JONES**  
Election District 2  
**H. JOSEPH EASTER, IV**  
Election District 4  
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Election District 5



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TO: BOARD OF SUPERVISORS

FROM: A. TAYLOR HARVIE, III

SUBJECT: ESTABLISHMENT OF DATES, TIMES AND PLACES FOR REGULAR  
BOARD OF SUPERVISORS' MEETINGS

As part of the Board's Organizational Meeting, the Board will need to establish dates, times and places for regular meetings of the Board. The third Wednesday of each month was established for 2019. If the Board desires to continue having their regular meetings on the third Wednesday of each month, then the following will need to be adopted by the Board for calendar year 2023 via the attached resolution.

**Place:** Amelia County High School  
8500 Otterburn Road  
Amelia, Virginia 23002

**Time:** Third Wednesday of Each Month – 7:00 pm  
Fourth Wednesday of Each Month – Inclement Weather – 7:00 pm

<b>2023 Meeting Dates:</b>	January 18	July 19
	February 15	August 16
	March 15	September 20
	April 19	October 18
	May 17	November 15
	June 21	December 20





**RESOLUTION  
AMELIA COUNTY BOARD OF SUPERVISORS  
REGULAR MEETING SCHEDULE  
FOR CALENDAR YEAR 2023**

**WHEREAS**, the governing body of the County of Amelia has held its organizational meeting for the year 2023; and

**WHEREAS**, the governing body of the County of Amelia has determined that the regular scheduled meetings of the Amelia County Board of Supervisors shall be held on the third Wednesday of each month, which fall on the following dates in 2023:

January 18	July 19
February 15	August 16
March 15	September 20
April 19	October 18
May 17	November 15
June 21	December 20

**WHEREAS**, whenever the chairman, or the vice-chairman in the chairman's absence, determines that both the chairman and vice chairman will be unable to attend a scheduled monthly meeting of the Amelia County Board of Supervisors, or that inclement weather or other conditions will make it unsafe for the members or the public to attend such a meeting, such meeting shall be automatically continued to the following Wednesday at the same hour and location, and such continuance shall be promptly communicated to Board members, and to the public through broadcast media, and by posting on the County's website; and

**WHEREAS**, such regular scheduled monthly meetings of the Amelia County Board of Supervisors shall be held at the Amelia County High School 8500 Otterburn Road Amelia, Virginia, at 7:00 P.M., unless, in continuing such meeting the Board shall specify another hour or location.

**NOW, THEREFORE, BE IT RESOLVED** that the Amelia County Board of Supervisors shall cause this resolution to be posted on the door of the Amelia General District Courtroom and be published in a newspaper of general circulation in Amelia County.

This resolution shall take effect immediately upon its adoption.

Adopted: January 18, 2023

ATTEST:

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A. Taylor Harvie, III

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Chairman



## **County of Amelia, Virginia Rules of the Board of Supervisors**

The following Rules of Order are adopted to ensure the efficient organization and management of the meetings of the Amelia County Board of Supervisors, and further establish a clear understanding of the process and procedures to be observed in conducting the County's business.

The current version of this document will always be available on the County's website for review by citizens.

### **I. ATTENDANCE AND ADJOURNMENT**

All members shall make a reasonable effort to attend meetings of the Board. If unable to attend, a member shall notify the Chairman or County Administrator.

- A majority of the members of the Board shall constitute a quorum and must be present to proceed to business.
- If a quorum is not met, a smaller number of members may adjourn or send for absentees and delay the start of the meeting, if necessary.
- Special meetings of the Board may be called in accordance with §15.2-1418 of the Code of Virginia, 1950, as amended.

The Chairman shall take the Chair at the hour set by the Board for regular or special meetings. The Chairman shall immediately call the Board to order and determine if a quorum is present; if so, the Chairman shall have the minutes of the preceding meeting submitted. Any errors or omissions shall, upon motion made and carried, then be corrected. The minutes, being found correct, shall be signed by the Chairman and Clerk and shall be the authentic record of the proceedings of the Board of Supervisors.

### **II. CHAIRMAN AND VICE-CHAIRMAN**

At the first meeting in January of each year, the Board of Supervisors shall elect one of its members as Chairman and one other of its members as Vice-Chairman. The term of office for the Chairman and Vice-Chairman shall be for one year, but they may be re-elected.

The Chairman shall preside at all meetings at which he/she is present. The Vice-Chairman shall preside at all meetings at which the Chairman is absent and may discharge any other duty of the Chairman during his/her absence or disability.

The day, time, and place of regular Board meetings (see section IV) shall be determined at the January organizational meeting.



### III. CLERK

The County Administrator shall serve as Clerk to the Board.

The minutes of the meetings of the Board shall be duly drawn by the Clerk and shall be submitted for approval at the next regular monthly meeting following their draft.

The Clerk shall appoint deputies as recording secretaries if required or needed by the Board.

### IV. MEETINGS

Regular meetings of Board shall be held in the Amelia County High School Auditorium on the third Wednesday of each month or other location or date as designated and duly authorized by vote of the Board. When a conflict occurs due to any legal holiday, weather conditions or other events requiring rescheduling of the regular Board Meeting, the County Administrator shall notify the Chairman of the Board of the need to reschedule to an alternative date.

Notification compliant with the Virginia Freedom of Information Act will be made to the public if changes to the date or location are made.

Workshops and/or work sessions of the Board, if desired or needed, shall be held in the Amelia County High School Auditorium prior to the regularly scheduled meetings or as scheduled, duly voted on by the Board and appropriately advertised.

The time for regular meetings shall be 7:00 pm unless otherwise directed by the Board.

Public hearings shall be advertised for 7:00 pm unless otherwise directed by the Board.

All County government meetings, regular or special, will be posted on the County's website calendar at the time they are scheduled or as soon thereafter as practicable.

If a majority of the Board fails to attend within half an hour after the time appointed for any meeting, the Clerk shall enter into the minute book the names of the members present and note the adjournment for lack of a quorum.

A Resolution establishing meeting dates, times and locations shall be adopted by resolution at the Board's January meeting and must be amended as changes are made.

Special meetings of the Board and Board work sessions to discuss issues may be called by the Board or by the Chairman and held at times and places designated at the time of the call of such meetings. All parties having requested or required to receive notification of meetings pursuant to the Virginia Freedom of Information Act shall be notified of any special meeting.

The rules contained in the *Robert's Rules of Order Newly Revised*, Procedures for Small Boards, shall be the parliamentary authority in all cases not covered by these Rules of Order. The



Chairman serves as parliamentarian. The County Attorney may be asked to advise on the questions of parliamentary procedure.

Motions need not be seconded.

Any Supervisor may request a Closed Meeting for any of the permitted areas set forth in the Code of Virginia. Closed Meetings will be held upon completion of other formal agenda items unless for reasons beyond the Board's control.

Members shall address only the Chair, or address each other through the Chair. A member must be recognized by the Chair before he or she shall proceed. Upon being recognized, a member shall not be interrupted during his or her comments except when a point of order is called or during discussion of the issue with other Board members.

Individuals interested in addressing the Board or staff shall only do so at the lectern in order for their comments to be recorded as part of the record of the meeting, and shall only address the Board, not the audience or the applicants. The Amelia County, Town Hall Meetings, Public Hearings, Public Information Sessions, and Public Comment Protocol Policy (Appendix 3) shall serve as the guidelines to be used by the Amelia County Board of Supervisors during public meetings.

#### A. Postponement of Regular Meetings:

If the Chair, or Vice Chair in the event the Chair is unavailable or unable to act, finds and declares that the weather or other conditions are such that it is hazardous for Board members and the public to attend a regular meeting, the meeting shall be postponed for a period of one week to the same time on the following Wednesday. Board members and the news media will be notified as promptly as possible, and notice will be posted on the front door of the Administration Building. All hearings and other matters previously advertised will be conducted at the continued meeting, and no further advertisement or notice is required.

In the event that the Chair should determine that the day for the continued meeting established above is not appropriate, the Chair shall declare an alternative day for the continued meeting, and such notice as is feasible under the circumstances shall be given to the press and public.

Notification compliant with the Virginia Freedom of Information Act will be made to the public if changes to the date or location are made.

#### B. Remote Participation When Quorum Physically Assembled:

It is the policy of the Amelia County Board of Supervisors that individual members of the Board may, with the approval of a quorum that is physically assembled, participate in meetings of the governing body by electronic communications means as permitted by Virginia Code § 2.2-3708.2.



A Board member who seeks to participate electronically must notify the Chair on or before the day of the meeting that:

1 – The member is unable to attend the meeting due to a temporary or permanent disability or other medical condition that prevents the member's physical attendance (medical condition or disability need not be identified) or [a family member's medical condition that requires the member to provide care for such family member, thereby preventing the member's physical attendance]; or

2 – The member is unable to attend the meeting due to a personal matter and identifies with specificity the nature of the personal matter. Participation by a member pursuant to this provision is limited to each calendar year to two meetings [or 25 percent of the meetings held per calendar year rounded up to the next whole number, whichever is greater]<sup>1</sup>.

If a participation by a member through electronic communication means is approved by a vote of the quorum that is physically assembled, the minutes will record the remote location from which the member participated. The remote location need not be open to the public.

If electronic participation is approved, the minutes must reflect that the member participated through electronic communication means due to a temporary or permanent disability or other medical condition, [or due to a family member's medical condition that required the member to provide care for such family member,] which prevented the member's physical attendance. If the member participates electronically because of a personal reason, the minutes must reflect the specific nature of the personal matter cited by the member.

Whenever an individual member participates from a remote location that is open to the public there must be arrangements for the voice of the remote participant to be heard by all persons at the primary or central meeting location.

If a member's participation from a remote location is disapproved because such participation would violate this policy, then such disapproval shall be recorded in the minutes with specificity.

#### C. Emergency Meetings Without Quorum Physically Assembled (Virginia Code §2.2-3708.2(A)(3)):

The Board may meet by electronic communication means without a quorum physically assembled at one location when the Governor has declared a state of emergency pursuant to Virginia Code § 44-146.17 [or the County has declared a local state of emergency

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<sup>1</sup> The bracketed provisions in section IV. B. are included in [HB 1931](#), which is being considered in the 2021 Regular General Assembly Session. As of 2/1/21 HB 1931 had passed the House 99-0 and was in Senate Committee for consideration. If HB 1931 passes, it will become law on July 1, 2021.



pursuant to Virginia Code § 44-146.21]<sup>2</sup>, provided that (i) the catastrophic nature of the declared emergency makes it impracticable or unsafe to assemble a quorum in a single location and (ii) the purpose of the meeting is to address the emergency [or to otherwise provide for the continuity of operations of the County or the discharge of the Board's lawful purposes, duties, and responsibilities].

In so convening a public meeting the Board shall:

1 – Give public notice using the best available method given the nature of the emergency, which notice shall be given contemporaneously with the notice provided to members of the public body conducting the meeting;

2 – Make arrangements for public access to such meeting [through electronic communication means, including videoconferencing]; and

[3 - Provide the public with the opportunity to comment at such meeting when public comment is customarily received by the Board;]

The nature of the emergency, the fact that the meeting was held by electronic means, and the type of electronic communications means by which the meeting was held shall be stated in the minutes.

## **V. ORDER OF BUSINESS**

After the call to order and the submission and approval of the minutes of the preceding meeting, the Board shall proceed to the agenda. The order of the agenda shall normally be as below, subject to rearrangement by the Chairman, absent objection by the Board:

- A. Review and Acceptance of Fiscal Matters
- B. Consent Agenda
- C. Public Comments and Participation
- D. Highway Matters
- E. Business for Board Consideration
- F. County Administrator's Report
- G. Correspondence; When Applicable
- H. Informational Items
- I. Board Member Reports from Assigned Committees
- J. Upcoming Meetings
- K. Monthly Reports for Local Departments
- L. Board Member Comments
- M. Closed Session (if Necessary)

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<sup>2</sup> The bracketed provisions in section IV. C. are included in [SB 1271](#), which is being considered in the 2021 Regular General Assembly Session. As of 2/1/21 SB 1271 had passed the Senate 39-0 and was to be transmitted to the House of Delegates. If SB 1271 passes, it will become law on July 1, 2021.



- N. Action from Closed Session (if necessary)
- O. Adjournment

To add any new items of business to an approved agenda of the Board of Supervisors for any meeting or special meeting, a majority of members must vote to approve.

## **VI. PREPARATION OF AGENDA**

The County Administrator shall see that the preparation and printing of Board papers, ordinances, resolutions, petitions, and other applicable documents, be completed by the Wednesday before the meeting of the Board, if practical, but no later than the Friday before the meeting of the Board.

Organizations, individuals and/or staff wishing to place items on the Agenda for regular Board Meetings must submit a request, in writing, to the Office of the County Administrator no later than 5:00 pm ten (10) calendar days prior to the meeting of the Board at which they wish to appear. All requests for agenda items received by the deadline will be placed on the agenda unless the County Administrator provides to the full Board reasons why the requested item was not included. Individual Board members may then discuss with the Chair and the Chair will communicate to the County Administrator instructions to add or not.

Any item submitted after this deadline will normally not be considered for action unless recommended by the County Administrator. If not accepted, it will be added to the following meeting's agenda. Agenda requests from County Constitutional Officers do not require approval but must still be received within the stated timeline for inclusion.

Agenda packets will usually be received by the Board of Supervisors by the Wednesday before the meeting of the Board, if practical, but no later than the Friday before the meeting of the Board. Any changes/additions to the agenda or content material prior to the meeting will be copied by the County Administrator for easy identification of changes. Board packets will be posted on the County's website for public viewing at the same time they are made available to the Board, or as close as practicable.

## **VII. CONDUCT OF BUSINESS**

The Chairman shall preserve order and decorum; may speak to points of order in preference to other members, and shall decide questions of order without debate, subject to an appeal by a Board member. If a decision relates to the question of decorum or propriety of business or the relevancy or applicability of propositions the appeal may be debated, but no member shall speak on it more than once, except by leave of the Board.

When a member wishes to speak, he shall address, "Mr. Chairman," and confine himself strictly to the question before the Board.

When two or more members speak at the same time, the Chairman shall identify the person having the floor.



A motion or proposition shall be put in writing, if desired by the Chairman or any member. Any motion or proposition may be withdrawn by the mover at any time before a decision, amendment, or other action of the Board upon it, except a motion to reconsider, which shall not be withdrawn without leave of the Board. Otherwise, meetings shall be conducted in accordance to *Robert's Rules of Order Newly Revised*, Procedures for Small Boards.

No member shall use any language or gesture calculated to wound, offend or insult. If any member, when speaking, transgresses the rules of the Board, the Chairman or any other Board member may call him to order; in which case the member called to order shall cease unless permitted to explain. If there is no appeal, the decision of the Chair shall be final. If the decision is in favor of the member called to order, he shall be at liberty to proceed; otherwise he shall not proceed except by leave of the Board. Frequent or repeated violations of order, especially if persisted in after the admonitions of the Chairman, shall liable the member to the censure of the Board.

No member shall interrupt or hinder the Boards business by standing up, leaving his place, moving about the hall, engaging in conversation, expressing approval or disapproval of any of the proceedings, or by any other conduct intending to cause disorder and confusion.

#### **VIII. TAKING THE VOTE**

When a motion in order is made, the Chairman shall state the exact motion and indicate that it is open to debate. After the motion has been debated, the Chairman shall put the question in the following forms: "As many as agree that (as the question may be) let it be known by saying 'Aye' and those opposed by saying 'Nay.'" The vote shall be taken in a manner which clearly shows how each member of the Board voted.

The ayes and nays on any question may be called for at any time before proceeding to another question or preposition, but being refused, they shall not be again demanded on the same question; and any member shall have a right to vote on the question if called until the decision is announced by the Chairman.

Any member has the right to change his vote at any time prior to the Chairman announcing the decision.

According to the Constitution of Virginia, a majority of all elected members shall be necessary to adopt any ordinance or resolution appropriating money exceeding the sum of \$500, imposing taxes; or authorizing the borrowing of money. Otherwise, a resolution, ordinance, or other proposition shall be adopted by vote of the majority of Board members present and voting. A tie vote shall mean the defeat of the motion voted on.

A member may abstain and be entered in the minutes as present and abstaining.

At the discretion of the Chairman, or by motion from the members, a vote may be taken by representative district



The Code of Virginia, 1950, as amended, Title 2.2, Chapter 31, Articles 1-8, § 2.2-3100 through 3131 et seq. shall control with respect to a member's participation and voting. (The Virginia State and Local Conflict of Interest Act § 2.2-3100 et al, Code of Virginia, 1950, as amended.)

#### **IX. RECONSIDERATION**

After a question has been decided, it may be reconsidered on the motion of any member who voted with the prevailing side, provided the motion is made on the same day as the decision carried. All motions to reconsider shall be decided by a majority of the votes of the members present and voting.

#### **X. WITHDRAWAL OF EXHIBITS**

Original papers, filed as exhibits with any ordinance or resolution, may be withdrawn by the patron or upon his order. In such case, he shall leave attested copies.

#### **XI. MANUAL AND RULES**

The rules of parliamentary practice in *Robert's Rules of Order Newly Revised*, Procedures for Small Boards, shall govern the Board in all cases to which they are applicable, except when they are inconsistent with the rules established by the Board.

The Rules of the Board shall be reviewed and adopted in January of each year. These Rules may subsequently be suspended or amended only by a majority vote of the entire Board. Upon a motion to suspend or amend, the mover shall be allowed two minutes to state the reasons for his motion and one member opposed to the motions shall be allowed an equal time to object.

#### **XII. APPOINTMENTS**

All appointments of Board representatives to commissions, authorities, committees, etc. shall be made once an individual leaves the position or on expiration of his term, and not later than two meetings after the individual has left. The Board shall attempt to honor appointments from representative districts and shall not discriminate based on sex, age, handicap, or origin.

In selecting members of committees, the Chairman of the Board shall solicit nominations from members of the Board as to committee assignments. The Board shall confirm the assignments. Standing committees shall consider such matters as referred by the Board, and shall report at regular meetings of the Board.

#### **XIII. PUBLIC HEARINGS**

The Amelia County, Town Hall Meetings, Public Hearings, Public Information Sessions, and Public Comment Protocol Policy (Appendix 3) shall serve as the guidelines to be used by the Amelia County Board of Supervisors during Public Hearings.



If a public hearing becomes disruptive, the Chairman may adjourn or continue, in accordance with the Code of Virginia, 1950, as amended.

#### **XIV. CLOSED MEETINGS**

All discussions held in Closed Meetings, as outlined in the Freedom of Information Act, shall represent privileged information held by those involved. Release of such information by a Board member outside the meetings shall be considered a breach of these by-laws, and the member shall be subject to censure. The specific purpose(s) of each Closed Meeting shall be stated in accordance with § 2.2-371I of the Code of Virginia, 1950, as amended.

Upon return to regular session after a Closed Meeting, the Chairman shall state the nature of the Closed Meeting in as specific terms as appropriate.



## **Appendix #1**

### ***Robert's Rules of Order Newly Revised, Procedures for Small Boards***

In a Board meeting where there is not more than about a dozen members present, some of the formality that is necessary in a large assembly would hinder business. The rules governing such meetings are different from the rules that hold in other assemblies, in the following respects:

Members are not required to obtain the floor before making motions or speaking, which they can do while seated.

There is no limit to the number of times a member can speak to a question, and motions to close or limit debate generally should not be entertained.

Informal discussion of a subject is permitted while no motion is pending.

Sometimes, when a proposal is perfectly clear to all present, a vote can be taken without a motion's having been introduced. Unless agreed to by general consent, however, all proposed actions of a board must be approved by vote under the same rules as in other assemblies, except that a vote can be taken initially by a show of hands, which is often a better method in such meetings.

The chairman need not rise while putting questions to vote.

The chairman can speak in discussion without rising or leaving the chair and, subject to rule or custom within the particular board (which should be uniformly followed regardless of how many members are present), he may make motions and usually votes on all questions.



## **Appendix #2**

### **General Rules for Board Members Representative Travel**

From time to time meetings, seminars, conventions, training sessions and other opportunities are available where representation by Board of Supervisors' members is deemed appropriate and justified.

It shall be the policy of the Board of Supervisors that the following business trips will be paid for by the County:

- A. Attendance at local single day meetings where the topic is within a specific Board Member's area of responsibility. Advance approval of this Board is not required for this type of attendance.
- B. Attendance at overnight non-local meetings when the cost will exceed \$100 or attendance at meetings/committees outside the specific member's area of responsibility. Attendance at these types of meetings/committees requires advance Board approval.

Should a trip require advance Board approval, the following procedures will be followed:

- a. Board member requesting travel will notify the County Administrator to have the trip request placed on the Board agenda.
- b. Additionally, a summary report and/or support documents (i.e. conference/meeting agenda) regarding the purpose of the activity/event/expenditure should be provided to the County Administrator and included in the Board Packet explaining the public benefit for the expenditure (how the County would benefit from the activity/expenditure).
- c. At the Board meeting, the merits of representation shall be discussed, and the trip(s) approved or disapproved.
- d. If approved, the County Administrator will be charged to make arrangements (if required) for the representation including the making of advanced payment for registration fees and/or hotel prepayments.

All Board travels requiring reimbursement of expenses upon completion- of any approved trips shall submit the standard County Travel Voucher Request to the County Administrator for payment. Receipts shall be attached for all expenses except mileage.

Upon return from trips, all Board travelers shall provide copies of documents, booklets, information sheets, etc. to the County Administrator for distribution to appropriate staff members, committee chairmen, and other interested persons so that the information value may be shared.



Any meetings whose registration or costs are paid in advance and not recoverable, for which the registered member fails to attend shall require repayment by the Board member unless specifically forgiven by the Board of Supervisors.

Board of Supervisors members desiring to travel and/or attend meetings/sessions, personally and not as a Board representative and for which they seek no expenditures from County funds, may do so without reference to the Board, and therefore, are not covered by this appendix.



### **Appendix #3**

#### **Amelia County, Town Hall Meetings, Public Hearings, Public Information Sessions and Public Comment Protocol Policy**

To help maintain and assure public decorum, meeting efficiency and to better allow citizens time to address the Amelia County Board of Supervisors during Public Hearings, Town Hall Meetings, Public Information Sessions, and Public Comment Periods, the Board of Supervisors hereby adopts the following Policies for the conduct of Board Meetings.

To speak at any Amelia County Public meeting please be advised:

1. A "Public Hearing" in the Commonwealth of Virginia has legal connotations that require strict compliance.
2. Anyone wishing to speak at a Board of Supervisors Public Hearing is encouraged whenever practicable, to provide the County Administrator with a written summary of their comments prior to their appearance before the Board of Supervisors. If the speaker cannot provide such written comments prior to the Board Meeting, he/she is encouraged to provide a written summary before or after their presentation/comments to the Board, whenever practicable.
3. For the public record, all speakers must give their name and address in order to speak.
4. All comments must be made at the lectern and be directed to the Chairman, unless otherwise instructed by the chairman.
5. Limit speaking time to a maximum of three (3) minutes, unless otherwise directed by the Chairman.
6. Speakers may speak once during a specific hearing unless otherwise directed by the Chairman of the Board.
7. Be respectful of speakers at all times and allow all opinions to be expressed in a tolerant and calm atmosphere.
8. When there is a large number of speakers on a common topic, they should select a spokesperson to present their comments. The spokes person should ask all persons supporting his or her comments to stand in lieu of repetitive comments. Persons representing a group maybe granted additional time at the discretion of the Chairman.
9. Speakers may be answered during the Board Comment Period or by the Board or Staff at a later date.



VIRGINIA: AT A REGULAR MEETING OF THE COUNTY OF AMELIA BOARD OF SUPERVISORS HELD AT THE AMELIA COUNTY HIGH SCHOOL ON WEDNESDAY, DECEMBER 21, 2022.

**PARTICIPANTS:**

DAVID M. FELTS	District 1
DEXTER JONES	District 2
SHAUN WEYANT	District 3
H. JOSEPH EASTER, IV	District 4
TODD ROBINSON	District 5

Board of Supervisors

A. TAYLOR HARVIE, III, County Administrator  
ASHLEY GUNN, Assistant Administrator  
BRADY DEAL, DIRECTOR OF COMMUNITY DEVELOPMENT  
DANIELLE POWELL, COUNTY ATTORNEY

Chairman Felts called the December 21, 2022 Regular Meeting of the Amelia County Board of Supervisors to order at 7:00 P.M. and determined there was a quorum with all five members participating. Supervisor Felts offered the invocation, and everyone participated in the Pledge of Allegiance.

**CONSENT AGENDA**

- The agenda was amended to include the CTA Radio System Contract and Planning Commission Appointments. The amended agenda was approved on a motion by Supervisor Felts.
- The following minutes were approved on a motion by Supervisor Weyant:
  - November 9, 2022 Regular Meeting
- The November Financial reports were approved on a motion by Supervisor Easter.

**PUBLIC COMMENTS**

•Martin Konkel

- Requested to go over 3 mins
- Elderly act relief: approved the recommendation to up the percentage but would like to see it increased further or improved further, made other recommendations. Doesn't believe it's nearly enough.
- Stated that citizens deserve answers to the reassessment. "we're we required to perform this assessment early?" no exact answer was given. Would like to have this question answered. Stated that the COR reached out to the state department on Feb 4<sup>th</sup>. Feb 5<sup>th</sup> communicates to BOS regarding her concerns. He stated that there were emails stating the individuals would discuss things "offline" he continued to read off various communications between COR and other individuals and regarding the reassessment. Stated that the state did not direct it on whether it is required and feels that the citizens may feel misled

•Mickey Hodges

- Discussed his past employment and experience with lawyers. Stated that no one is qualified regarding IT security etc. Stated that there are several conflicts with the county and third-party vendor. Stated there are no



master agreements with third part vendor or ndas in place. States that no one apart of the third party vendor is qualified to monitor such data.

- States there are no qualification requirements for being on the IT Committee and believes there should be. Continues to speak about his concerns with the I.T. issues that he sees. Advises to stop ignoring the issues and address them.

#### Joy Worsham

- Represents the food pantry. Since she moved back from Ohio, she has been helping support the pantry. Her goals have been to increase volunteers due to the increase of families that they have been serving. Has jumped for 450 to 500 families a month. Their motto/goal is no one in Amelia County goes hungry. Requests that BOS reach out for volunteers in their community. Requested donations.
- Bobby Lipes
  - Spoke about Wreaths across American and they had enough to cover all sites. He gave thanks to all who assisted in this. Stated Jan 4 is when the meetings began again
  - Regarding the reassessment: agreed with martin Konkel and states that it's ironic that a lot of people spoke about the reassessment and his own assessment has gone up 114%. He stated he listened back when the board stated this would be a quality job. He's really concerned about the accuracy of the job and who needs to address this to verify the quality and accuracy of this.
  - Regarding the IT: he stated that an email that was sent to him he says contained a virus that shut down his computer from the county.
- Allison Crews with Prince Edward Cannery
  - Points out her gratitude for two individuals. Halie walker and Noel Berry served over 600 citizens during thanksgiving. Requests Amelia County help support the prince Edward Cannery with \$1000 donation so that Amelia Residents can take advantage of the resource at a reduced cost. Went over general details of the cannery and its history. Invites everyone to take a tour of the cannery.
- County Administrator read an email from Angela Hartman A/K/A Nikki Hartman regarding the recent assessment and in defense of the Commissioner of Revenue.

### **STAFF/COMMITTEE/ORGANIZATIONAL REPORTS AND PRESENTATIONS**

#### A. VDOT Report:

- Maintenance:
  - Shoulder stone operation on 616 (Genito Rd)
  - Pruning and brush removal on Rt 38
  - Pothole patching countywide
  - Preparations for snow operations and equipment inspections are in progress
- Traffic Studies/ Special Requests:
  - 360 traffic study already completed with the recommendation of retention of the 55mph speed limit and more signage for the 360 westbound as approaching signal.
  - RT 614 pavement management group will be making recommendations on the pavement. Recommendations will be addressed in 2023.
  - Rt 604 (Chula Road) acknowledge a speed or safety study. Stated that they reviewed one that was done by traffic engineering in 2021. They didn't recommend speed limit changes, but recommended signage changes for the curves and stripping at a few locations. They will be closing a few of the passing zones to address this in the spring.
  - Stated that as per Mr. Weyant's request a traffic study on Rt 616 between Whitaker Rd and West Creek will be carried out.
- ❖ Supervisor Jones: discussed the 360 yellow lights and suggests putting up a warning sign that lets you know when the light will be turning. Thanked VDOT for their support and assistance in the community -Ms. Worley suggested recommendations.
- ❖ Supervisor Felts: Complimented the shoulder work on Genito road
- ❖ Supervisor Weyant: Agreed with Supervisor Jones regarding the yellow lights. He also Commended VDOT and contractor on a job well done.



A. School Board

- Dr. Harper gave a report on Enrollment and school board activities.
- Mr. Trump discussed the financial report.
  - Appropriation request for \$31,346.38.
  - Appropriation request for \$24,000.
- ❖ Supervisor Easter made a motion to approve as a block both appropriations. 5-0; motion approved.

B. Southside Center for Violence prevention

- County Administrator stated that they have since shut their operations down. Leadership of social services and STEPS are looking into opening something similar to serve the community. Supplied to the board book is their audit for informational purposes.

C. Introduction of the New County Director of Community Development Brady Deal.

- County Administrator discussed Brady's professional background and connection to the community.

D. Sheriff Office appropriation request

- Appropriation of \$130K to enhanced patrol. Sheriff Walker explained the necessity of this amount to continue the program until the end of this year's budget cycle of June 30, 2023.
- ❖ Supervisor Jones Discussed hiring more deputies to alleviate the overtime for the current deputies. Asked how many would be required to do so.
- ❖ Supervisor Weyant stated that \$130k is a good deal and should be acknowledged. Suggest that Sheriff should revisit the board in March before the budget runs out if more is needed.
- ❖ Supervisor Jones made a motion to give part of the \$130k, \$65k, and the remainder of the request to be discussed at budget cycle. 5-0; motion approved.

E. FY2024 New Year Budget Schedule

- The Finance Director (Josh Worrell) presented the proposed budget schedule.
- Discussions about matching up the School Board budget meetings and the proposed county schedule and get back with the board in January.

F. Elderly Disabled Persons Exemption Committee

- Supervisor Robinson reviewed the details of the meeting. Stated that there are
- Supervisor Easter pointed out that where there wasn't a cap for the relief, they agreed to place a cap on the relief. The amount will automatically be updated with the cost of living so that it wouldn't have to be revisited every year. There are still some minor changes that still need to be made with Mr. Gore and will be discussed during the January meeting.
- Laura Walsh, Commissioner of Revenue, stated that it will tie into the social security rate.
- Supervisor Felts discussed concerns of certain details and wants to make sure it's worded so that individuals that need it do not manage to get kicked out of the program.
- Supervisor Jones made a motion to revisit this during the budget cycle.
- Supervisor Easter brought up that the board had already agreed to this current time frame and urges the board to follow it. Stated that there will be no additional information by budget time that hasn't already been presented.
- Supervisor Felts reiterated the motion on the floor to postpone it for 30 days. 3-2; Motion approved.

G. Supervisor Reports:

- Supervisor Jones:
  - Attended VACO Meeting in Richmond, an Agricultural and Environmental committee, met with individuals about Solar topics, CRC, STEPS,
  - Discussed his concerns with the Agricultural and Environmental meeting and the members of that meeting.
  - Discussed STEPS Activities and concerns that STEPS faces. Stated they're working on applying for a grant to remove lead-based paint in historical buildings
- Supervisor Weyant:



- Discussed details of the Radio system meeting
- Attended school board meeting
- Supervisor Easter:
  - Attended the Crossroads, Elderly and disabled tax committee, Sidewalk committee.
  - Thanked Ms. Worsham about the food bank and discussed his and his wife's involvement in the foodbank
  - Thanked the local volunteers for response teams
  - Responded to public comment portion stating the vote for the early reassessment was a 5-0 no for the reassessment. Believes the vote the gentleman was referring to was which assessor to use in which there was one dissenter. this followed with the state where it was mentioned the requirements for the reassessment.
  - Thanked Mr. Konkel for advocating for the lower income citizens.
- Supervisor Robinson
  - Attended two VACO meetings in Richmond, CPMT, Elderly Tax Relief, and Sidewalk committee.
  - Stated he's been hearing a lot of complaints about the assessment
- Supervisor Felts:
  - Discussed details of the Piedmont Regional Jail meeting.
  - Met with the EDA and discussed some information with them.

#### H. Amended Agenda Items:

- Planning commission appointments
  - Dennis Ramsey District 1:
    - Supervisor Felts made a motion to reappoint. 5-0; Motion approved
  - Jennifer Harris District 4:
    - Supervisor Easter made a motion to reappoint. 5-0; Motion Approved
- CTA Radio
  - A representative discussed the details of the Radio Project contract and what it includes. Supervisor Jones made a motion to approve the contract. 5-0; Motion approved.

### **COMMUNITY DEVELOPMENT**

#### A. Public Hearing- Amendment to the Special Event Ordinance

- Director of Community Development discussed the various changes made. The language of the event requirements will state the applicant will need to make an appointment with the Sheriff's office to review the needs of the event. Supervisor Weyant made a motion to approve changes. 5-0; Motion approved.

### **OLD/NEW BUSINESS**

#### A. Personal Property Filing Requirement

- The Commissioner of Revenue discussed updating the filing requirements where the individual would only have to return the form if any changes to previous year or if they wish to submit their mileage. Forms will still be sent out so that the individual can see what they're being taxed on per DMV records. Supervisor Robinson made a motion to instruct the County Administration and Attorney to begin the process and prepare it for a formal public post to eliminate the requirement of returning the form. 5-0; Motion Approved

#### B. VA Loggers Association

- Ron Jenkins discussed their request to approve the exemption of personal property tax for off-road logging equipment. Discussed how it would benefit the community and the local loggers.
- Supervisors discussed concerns with this exemption and to form a group to discuss how this will affect the county and its residents.

#### C. Amelia County's Farm Bureau Request.

- Mr. Puckett discussed their request for inclusion of forest land in Amelia County's land use assessment taxation ordinance. Stated that during the march 2022 board meeting, Jeremy Moyer



provided a presentation explaining the reasons and benefits of having forest land included in the ordinance. Reviewed various points from the included letter in the board book. Discussed concerns with Utility Solar farms and how this would help discourage those concerns of during land into the solar farms.

- Supervisors discussed creating a group to go over numbers and how this as well as the logging request would affect residents.

## **COUNTY ADMINISTRATOR'S REPORT**

### **A. Waste Management:**

- Host Fee Check Amount of \$208,745.51

### **B. Commonwealth Regional Management:**

- Items of Interest submitted

### **C. DMV Select:**

## **BOARD MEMBERS COMMENTS/REPORTS**

### **District 1-The Honorable David M. Felts**

- Wished everyone a merry Christmas and safe holiday

### **District 2-The Honorable Dexter Jones**

- Discussed his time during his first year of being on the board. He expressed appreciation to the individuals who elected him and his wife for the support.

### **District 3-The Honorable Shaun Weyant**

- Wished everyone a merry Christmas.

### **District 4-The Honorable Joseph Easter**

- Addressed the concerns from the public speaker regarding IT services and Committee. Stated he and supervisor Weyant have been advocating for improvement and confident in moving forward with changes.

### **District 5-The Honorable Todd Robinson**

- Wished everyone a merry Christmas and stay warm with the upcoming cold weather.

## **CLOSED MEETING, PURSUANT TO CODE OF VIRGINIA §2.2-3711-A-3**

- Attorney, Danielle Powell, made a motion to go into closed session. 5-0: Motion approved.

**A. Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body.**



B. After entering into open session, the Board certified by roll call that only items allowed by Code of Virginia §2.2-3711-A3 were discussed. The vote was as follows:

C. VOTE:                      AYES:                      NAYS:                      NONE

District 1 - Supervisor Felts  
District 2 - Supervisor Jones  
District 3 - Supervisor Weyant  
District 4 - Supervisor Easter  
District 5 - Supervisor Robinson

**MOTION TO ADJOURN/CONTINUE MEETING**

There being no other business, the December 21, 2022 Regular meeting was adjourned.

ATTEST:

Minutes Approved: January 18, 2023

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A. Taylor Harvie, III  
Amelia County Administrator

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David M. Felts, Jr., Chairman  
Amelia County Board of Supervisors



ACCOUNT NUMBER	ACCOUNT DESCRIPTION	BEG. YR BALANCE	PREVIOUS BALANCE	DEBIT	CREDIT	ENDING BALANCE
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	** TREASURER'S ACCOUNTABILITY **					
	ASSETS					
100-0101	Cash in Office	1,000.00	1,000.00			1,000.00
100-0104	Petty Cash-DMV Select	200.00	200.00			200.00
100-0105	Petty Cash - Library	250.00	250.00			250.00
100-0106	Hindle Building Bell	5,604.25	5,604.40	.05		5,604.45
100-0107	LGIP-N S Montague Mem Sch Fund	38,372.92				
100-0108	Cash Proffers-BB&T	825,783.26	831,190.13	9,155.06		840,345.19
100-0110	Petty Cash - County Administrator	150.00	150.00			150.00
100-0111	IPR CDBG Program Income	30,452.41	30,967.41	180.00		31,147.41
100-0112	LGIP-\$5 Decal Road Fee	961,192.51	967,256.12	2,586.21		969,842.33
100-0114	Amelia Cty/AM Radio Partners MM	10,634.75	10,637.44			10,637.44
100-0115	Petty Cash - Sheriff	150.00	150.00			150.00
100-0116	Amelia Cty Cleanup Program DDA	20,961.37	20,961.37			20,961.37
100-0117	Amelia County-CH Security		7,428.64	4,644.77		12,073.41
100-0118	Johnny F Black Scholarship	8,980.16	8,982.42		23.88-	8,958.54
100-0119	Project LifeSaver	6,328.01	6,578.44	50.00		6,628.44
100-0120	CBT NJS Excess Proceeds	1,800.67	1,801.12			1,801.12
100-0200	CBT General Fund					
100-0201	CBT - General FD	3,656,789.45	2,522,753.28	2,327,792.09	1,319,021.77-	3,531,523.60
100-0202	CBT-Credit Card/Debit Card Accoun	1,948.00	1,904.49	1,354.17	1,381.07-	1,877.59
100-0203	Virginia Investment Pool - GF	1,081,515.01	1,087,324.98	2,875.73		1,090,200.71
100-0204	CBT - School	470,887.42	346,553.72	1,622,349.94	1,653,678.92-	315,224.74
100-0205	CBT - Cafeteria	671,722.80	527,493.18	189,949.03	103,728.81-	613,713.40
100-0209	Waste Managemt/LF-CBT (1152410)	302,274.97	303,566.03	46.23		303,612.26
100-0211	LGIP - Library Expansion Account	28,509.24	28,663.53	76.63		28,740.16
100-0217	FASP Federal Commonwealth Attorne					
100-0304	LGIP - General Fund	275,002.98	282,944.93	749.90	10,552.96-	273,141.87
100-0307	Landfill - Money Market Acct					
100-0308	Evergreen - Landfill					
100-0309	Landfill Funds/Cty/CBT MM (115245	873,561.85	877,134.02	129.26		877,263.28
100-0310	LGIP - Amelia County EDA	1,065,776.44	1,103,310.73	13,509.56		1,116,820.29
100-0312	LGIP - FASP Sheriff	18,156.11	18,254.35	48.81		18,303.16
100-0313	LGIP - FASP Comm Atty	4,160.79	4,183.31	11.18		4,194.49
100-0314	LGIP - M. E. HARRIS SCHOLAR FUND	4,387.72	3,911.08	10.45		3,921.53
100-0316	LGIP - FASP Federal Sheriff	8,153.96	8,198.12	21.90		8,220.02
100-0400	LGIP - Wright Scholarship					
100-0401	JAG Scholarship - INT/LOSS/GAINS	239,205.96	251,418.19	857.24	15,000.00-	237,275.43
100-0402	CBT GF CD	2,042,521.00	2,044,048.69	1,288.03		2,045,336.72
100-0403	CBT GF CD 12/2020	1,507,878.00	1,508,828.00			1,508,828.00
100-0405	CB&T - P/F MM - General Fund	3,603,681.34	2,232,321.90	82,489.05		2,314,810.95
100-0406	United Bank - CD - GF					
100-0409	CD-Rolling Meadows Subd Sec 2					
100-0410	CD-CBT-Landfill Inv-2/3 yr	2,417,176.79	2,417,176.79			2,417,176.79
100-0411	CD-CBT-Landfill Inv-P/F MM	761,592.55	761,592.55			761,592.55
100-0501	SCHWAB/CAPRIN - County INT/LOSS/G	1,140,192.66	1,135,717.53	183.27		1,135,900.80
100-0505	US Bank/Snap 2005C VRA					
	ASSETS	22,086,955.35	19,360,456.89	4,260,358.56	3,103,387.41-	20,517,428.04
	TOTAL ASSETS	22,086,955.35	19,360,456.89	4,260,358.56	3,103,387.41-	20,517,428.04



ACCOUNT NUMBER -----	ACCOUNT DESCRIPTION -----	BEG. YR BALANCE -----	PREVIOUS BALANCE -----	DEBIT -----	CREDIT -----	ENDING BALANCE -----
	** LIABILITIES **					
	** FUND EQUITY **					
300-0100	General Fund	3,286,262.46-	266,656.45-	1,192,353.05	2,083,124.76-	1,157,428.16-
300-0101	Landfill Inv Fund	3,298,559.22-	3,302,131.39-		129.26-	3,302,260.65-
300-0105	Waste Management/Landfill Funds	1,056,046.94-	1,057,338.00-		46.23-	1,057,384.23-
300-0106	Hindle Building - Bell	5,604.25-	5,604.40-		.05-	5,604.45-
300-0107	N S Montague Mem Scholar Fund	38,372.92-				
300-0108	Cash Proffers	825,783.26-	831,190.13-		9,155.06-	840,345.19-
300-0110	\$5 Decal Road Fee	961,192.51-	967,256.12-		2,586.21-	969,842.33-
300-0111	IPR CDBG Program Income	30,452.41-	30,967.41-		180.00-	31,147.41-
300-0112	NON-JUDICIAL SALE EXCESS PROCEEDS	1,800.67-	1,801.12-			1,801.12-
300-0114	Amelia Cty/AM Radio Partners MM	10,634.75-	10,637.44-			10,637.44-
300-0115	Johnny F Black Scholarship	8,980.16-	8,982.42-	23.88		8,958.54-
300-0116	Amelia Cty Cleanup Program DDA	20,961.37-	20,961.37-			20,961.37-
300-0117	Amelia County-CH Security		7,428.64-		4,644.77-	12,073.41-
300-0119	Project LifeSaver	6,328.01-	6,578.44-		50.00-	6,628.44-
300-0201	VPA Fund			55,761.99	55,761.99-	
300-0211	Library Expansion Account	28,509.24-	28,663.53-		76.63-	28,740.16-
300-0214	Forfeited Assets Sheriff Fund	18,156.11-	18,254.35-		48.81-	18,303.16-
300-0215	Forfeited Assets Comm Atty Fund	4,160.79-	4,183.31-		11.18-	4,194.49-
300-0216	Forfeited Assets Clearing Fund	146.27-	146.27-			146.27-
300-0220	FASP Federal Sheriff	8,153.96-	8,198.12-		21.90-	8,220.02-
300-0251	School Fund		180.00	1,611,678.94	1,611,678.94-	180.00
300-0254	Textbook Fund	470,887.42-	346,733.72-	41,999.98	10,671.00-	315,404.74-
300-0256	CARES					
300-0259	School Cafeteria	671,722.80-	527,493.18-	103,728.81	189,949.03-	613,713.40-
300-0304	Capital Improvement Fund	10,536,512.53-	11,168,566.48-	22,580.00	200,351.55-	11,346,338.03-
300-0305	school construction lottery					
300-0402	CBT GF Interest Earned	42,521.00-	44,048.69-		1,288.03-	45,336.72-
300-0403	CBT GF CD 12/2020 Interest Earned	7,878.00-	8,828.00-			8,828.00-
300-0407	Rolling Meadows Subd Sec 2					
300-0501	EDA Fund	1,065,776.53-	1,103,310.82-		13,509.56-	1,116,820.38-
300-0502	Sanitary District Fund	618,015.33	671,417.14	27,432.07	39,603.78-	659,245.43
300-0715	WFW Scholarship Fund					
300-0716	JGA Scholarship - INT/LOSS/GAINS	239,205.96-	251,418.19-	15,000.00	857.24-	237,275.43-
300-0733	Special Welfare Fund	18,855.56-	19,523.46-	175.00	2,042.86-	21,391.32-
300-0735	M E Harris Scholar - Fund Balance	4,387.72-	3,911.08-		10.45-	3,921.53-
	** FUND EQUITY **	22,049,837.49-	19,379,215.39-	3,070,733.72	4,225,799.29-	20,534,280.96-
	TOTAL PRIOR YR FUND BALANCE	22,049,837.49-	19,379,215.39-	3,070,733.72	4,225,799.29-	20,534,280.96-
	TOTAL REVENUE					
	TOTAL EXPENDITURE					
	TOTAL CURRENT FUND BALANCE					
	TOTAL LIABILITIES AND FUND BALANCE		19,379,215.39-	3,070,733.72	4,225,799.29-	20,534,280.96-
	** OTHER ACCOUNTS **					



1/09/2023 FUND #-999	*GL070A* ** TREASURER'S ACCOUNTABILITY **	AMELIA COUNTY BALANCE SHEET				PAGE 3 TIME 14:08
ACCOUNT NUMBER -----	ACCOUNT DESCRIPTION -----	BEG. YR BALANCE -----	PREVIOUS BALANCE -----	DEBIT -----	CREDIT -----	ENDING BALANCE -----
401-0001	Treasurer's Deferred Account					
401-0002	Cash Over and Short	455.00	455.00			455.00
401-0003	Unreconciled Revenue	391.24	391.24			391.24
	Treasurer's Deferred Account	846.24	846.24			846.24
402-0001	OVERPAYMENTS			3,764.85	3,764.85-	
402-0002	Prepaid Taxes - RE	16,054.91-	16,761.15	279.85	2,363.20-	14,677.80
402-0003	Prepaid Taxes - PP	24,257.60-	1,197.30-	899.90	672.13-	969.53-
	OVERPAYMENTS	40,312.51-	15,563.85	4,944.60	6,800.18-	13,708.27
	** PUBLIC WATER/SEWER PAYMENTS **					
410-0420	Public water/sewer	1,004.12-	1,004.12-			1,004.12-
	** PUBLIC WATER/SEWER PAYMENTS **	1,004.12-	1,004.12-			1,004.12-
451-0001	Commonwealth Current Credit Accou			5,663.78	5,713.78-	50.00-
451-0002	Commonwealth Current Debit Accoun	390.00-	390.00-			390.00-
	Commonwealth Current Credit Account	390.00-	390.00-	5,663.78	5,713.78-	440.00-
	** UNCOLLECTED STATE TAXES **					
460-2020	Uncollected 2020 State Income Tax					
460-2021	Uncollected 2021 State Income Tax	1,308.00	1,248.00		254.00-	994.00
460-2022	Uncollected 2022 State Income Tax					
460-2023	Uncollected 2023 State Income Tax					
460-9999	RESERVE FOR UNCOLL ST INCOME TAXE	1,308.00-	1,248.00-	254.00		994.00-
	** UNCOLLECTED STATE TAXES **			254.00	254.00-	
465-2019	Uncollected 2019 EST ST INC TAX	121,692.00-	121,692.00-			121,692.00-
465-2020	Uncollected 2020 Est St Inc Tax	138,405.00-	138,405.00-			138,405.00-
465-2021	Uncollected 2021 Est ST Inc Tax	108,358.00-	108,358.00-			108,358.00-
465-2022	Uncollected 2022 Est St Inc Tax	43,884.00-	84,206.00-	3,700.00	4,885.00-	85,391.00-
465-2023	Uncollected 2023 Est St Inc Tax					
465-9999	RESERVE FOR UNCOLLECTED EST ST TA	412,339.00	452,661.00	4,885.00	3,700.00-	453,846.00
	Uncollected 2019 EST ST INC TAX			8,585.00	8,585.00-	
490-0000	* COLLECTION OF OTHER ST MONIES *					
490-0001	Penalty	310.80-	310.80-		61.20-	372.00-
490-0002	Interest	16.82-	16.82-		4.80-	21.62-
490-0003	Sheriff Fees	20,870.97-	22,536.52-		508.78-	23,045.30-
490-0004	Forest Products					
490-0005	Other state coll					
490-9999	RESERVE OTHER ST MONIES,PN,IN,ETC	21,198.59	22,864.14	574.78		23,438.92
	* COLLECTION OF OTHER ST MONIES *			574.78	574.78-	
		40,860.39-	15,015.97	20,022.16	21,927.74-	13,110.39
	UNCOLLECTED TAXES - COUNTY					
	Uncollected Real Estate Taxes					
501-2002	Uncollected RE Taxes - 2002	346.44	346.44			346.44



ACCOUNT NUMBER -----	ACCOUNT DESCRIPTION -----	BEG. YR BALANCE -----	PREVIOUS BALANCE -----	DEBIT -----	CREDIT -----	ENDING BALANCE -----
501-2003	Uncollected RE Taxes - 2003	460.46	460.46			460.46
501-2004	Uncollected RE Taxes - 2004	437.32	437.32			437.32
501-2005	Uncollected RE Taxes - 2005	437.32	437.32			437.32
501-2006	Uncollected RE Taxes - 2006	955.08	883.07			883.07
501-2007	Uncollected RE Taxes - 2007	1,122.96	1,114.13			1,114.13
501-2008	Uncollected RE Taxes - 2008	1,509.73	1,401.18		38.96-	1,362.22
501-2009	Uncollected RE Taxes - 2009	1,680.43	1,619.47		20.16-	1,599.31
501-2010	Uncollected RE Taxes - 2010	2,062.43	2,025.88			2,025.88
501-2011	Uncollected RE Taxes - 2011	2,796.36	2,732.34		22.35-	2,709.99
501-2012	2012 Real Estate Tax	3,192.27	3,104.37		319.91-	2,784.46
501-2013	2013 Real Estate Tax	4,461.91	4,277.23		693.13-	3,584.10
501-2014	2014 Real Estate Tax	6,206.73	6,079.70		704.70-	5,375.00
501-2015	2015 Real Estate Tax	8,324.11	8,185.28		802.59-	7,382.69
501-2016	2016 Real Estate Tax	10,824.15	10,161.59		1,006.72-	9,154.87
501-2017	2017 Real Estate Tax	14,103.79	13,337.02		1,641.89-	11,695.13
501-2018	2018 Real Estate Tax	17,703.75	15,076.71		2,198.71-	12,878.00
501-2019	2019 REAL ESTATE TAX	30,769.54	24,624.08		2,208.54-	22,415.54
501-2020	2020 Real Estate Tax	60,232.98	47,725.70		2,557.65-	45,168.05
501-2021	2021 Real Estate Tax	157,626.93	128,154.55	123.07	7,780.53-	120,497.09
501-2022	2022 Real Estate		5,722,551.92	331.50	716,158.01-	5,006,725.41
501-2023	2023 Real Estate Tax					
501-9999	RESERVE for Uncoll RE TAXES	325,254.69-	5,994,735.76-	736,153.85	454.57-	5,259,036.48-
	Uncollected Real Estate Taxes			736,608.42	736,608.42-	
502-0000	Uncollected Personal Property Tax					
502-2017	Uncollected PP Taxes - 2017	28,178.08	26,245.68		630.12-	25,615.56
502-2018	2018 Pers Prop Fire & Res-ABA	39,472.27	36,651.35		835.12-	35,816.23
502-2019	2019 PERONAL PROP-FIRE & RES-ABA	73,270.30	66,156.97	8.40	2,613.59-	63,551.78
502-2020	2020 Personal Prop Fire & Res - A	115,436.23	95,854.19	8.30	3,759.55-	92,102.94
502-2021	2021 Personal Property Fire & Res	426,237.68	335,543.99	100.00	22,766.21-	312,877.78
502-2022	2022 Personal Property Fire & Res		3,756,450.54	6,400.55	474,220.91-	3,288,630.18
502-2023	2023 Personal Property Fire & Res					
502-9999	RESERVE for Uncoll PP TAXES	682,594.56-	4,316,902.72-	504,808.80	6,500.55-	3,818,594.47-
	Uncollected Personal Property Taxes			511,326.05	511,326.05-	
	PUBLIC SERVICE CORPORATION					
503-2015	2015 Public Service Corporation					
503-2016	2016 Public Service Corporation					
503-2017	2017 Public Service Corporation					
503-2018	2018 Public Service Corporation					
503-2019	2019 PUBLIC SERVICE CORPORATION					
503-2020	2020 Public Service Corporation					
503-2021	2021 Public Service					
503-2022	2022 Public Service		245,194.03		5,417.00-	239,777.03
503-2023	2023 Public Service					
503-9999	RESERVE for Uncoll PS Corp TAXES		245,194.03-	5,417.00		239,777.03-
	PUBLIC SERVICE CORPORATION			5,417.00	5,417.00-	



ACCOUNT NUMBER -----	ACCOUNT DESCRIPTION -----	BEG. YR BALANCE -----	PREVIOUS BALANCE -----	DEBIT -----	CREDIT -----	ENDING BALANCE -----
504-2017	Vehicle License Tax 2017	5,563.18	5,358.18		75.00-	5,283.18
504-2018	Vehicle License Tax 2018	8,415.68	7,861.97		148.63-	7,713.34
504-2019	VEHICLE LICENSE TAX 2019	10,782.88	9,973.38		393.91-	9,579.47
504-2020	Vehicle License Tax 2020	17,963.87	14,834.95		555.41-	14,279.54
504-2021	Vehicle License Tax - 2021	57,153.77	43,220.05		3,248.16-	39,971.89
504-2022	Vehicle License Tax - 2022	50.00	383,519.95	451.50	48,940.52-	335,030.93
504-2023	Vehicle License Tax - 2023					
504-9999	Reserve for Uncollected VL Vehicle License Tax 2017	99,929.38-	464,768.48-	53,361.63 53,813.13	451.50- 53,813.13-	411,858.35-
505-0001	UNCOLL Rollback Tax					
505-9999	RESERVE for Uncoll Rollback Tax UNCOLL Rollback Tax					
506-0001	Uncollected DMV Fees	54,087.40	54,309.33	275.00	200.00-	54,384.33
506-9999	Reserve - Uncollected DMV Fees Uncollected DMV Fees	54,087.40-	54,309.33-	200.00 475.00	275.00- 475.00-	54,384.33-
507-2018	MINERALS UNDER DEVELOPMENT 2018					
507-2019	2019 MINERALS UNDER DEVELEOPMENT					
507-2020	2020 Minerals Under Development					
507-2021	2021 Minerals Under Development					
507-2022	2022 Minerals Under Development		1,756.55			1,756.55
507-2023	2023 Minerals Under Development					
507-9999	RESERVE MINERALS UNDER DEVELOPMEN MINERALS UNDER DEVELOPMENT 2018		1,756.55-			1,756.55-
511-2014	2014 Commonwealth Request Made	1,041,373.25	1,041,373.25			1,041,373.25
511-2015	2015 Commonwealth Request Made	1,028,175.72	1,028,175.72			1,028,175.72
511-2016	2016 Commonwealth Request Made	1,011,468.94	1,011,468.94			1,011,468.94
511-2017	2017 Commonwealth Request Made	1,011,369.79	1,011,363.55			1,011,363.55
511-2018	2018 Commonwealth Request Made	1,024,674.27	1,024,668.15			1,024,668.15
511-2019	2019 COMMONWEALTH REQUEST MADE	1,016,577.53	1,016,552.53		2.90-	1,016,549.63
511-2020	2020 Commonwealth Request Made	1,021,097.26	1,021,104.27		384.44-	1,020,719.83
511-2021	2021 Commonwealth Request Made	1,021,910.93	1,021,744.55		382.37-	1,021,362.18
511-2022	2022 Commonwealth Request Made		1,015,695.78	944.11	1,038.20-	1,015,601.69
511-2023	2023 Commonwealth Request Made					
511-9999	Possible C/W Reimbursement-RESERV 2014 Commonwealth Request Made	8,176,647.69-	9,192,146.74-	1,807.91 2,752.02	944.11- 2,752.02-	9,191,282.94-
				1,310,391.62	1,310,391.62-	
601-0000	** UNCOLLECTED PENALTIES **					
601-0001	Uncollected Penalty	2,366,060.82-	2,387,944.74-	23.78	5,887.82-	2,393,808.78-
601-9999	Reserve for Uncoll Penalty ** UNCOLLECTED PENALTIES **	2,366,060.82	2,387,944.74	5,887.82 5,911.60	23.78- 5,911.60-	2,393,808.78
	** SANITARY DISTRICT UNCOLLEDTED **					



ACCOUNT NUMBER -----	ACCOUNT DESCRIPTION -----	BEG. YR BALANCE -----	PREVIOUS BALANCE -----	DEBIT -----	CREDIT -----	ENDING BALANCE -----
602-0502	Sewer AR	35,080.87	35,080.87			35,080.87
602-0503	Water Reconnect Fee	20,760.84	20,759.72		.20-	20,759.52
602-0504	Penalty AR					
602-9999	RESERVE for Uncollected Sani Dist	52,099.18-	52,098.06-	.20		52,097.86-
	** SANITARY DISTRICT UNCOLLEDTED **	3,742.53	3,742.53	.20	.20-	3,742.53
		3,742.53	3,742.53	5,911.80	5,911.80-	3,742.53
711-2014	2014 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2015	2015 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2016	2016 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2017	2017 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2018	2018 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2019	2019 C/W REIMBURSEMENT RECEIVED	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2020	2020 C/W REIMBURSEMENT RECEIVE	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2021	2021 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2022	2022 C/W Reimbursement Received	50,960.64-	101,921.29-			101,921.29-
711-2023	2023 C/W Reimbursement Received					
711-9999	Request C/W RESERVE	8,204,664.40	8,255,625.05			8,255,625.05
	2014 C/W Reimbursement Received					



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			REVENUE SUMMARY				
	--DETAIL--		7/01/0001 -			--DETAIL--	
FUND #-100 **GENERAL FUND**							
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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999	**GENERAL FUND**						
10000	**REVENUE FROM LOCAL SOURCES**						
11000	**GENERAL PROPERTY TAXES**						
11010	** REAL ESTATE TAXES **						
0001	Current Taxes - Real Estate	6,812,104.00	6,812,104.00	.00	.00	6,812,104.00	100.00
0002	Delinq. Taxes - Real Estate	235,000.00	235,000.00	.00	.00	235,000.00	100.00
2002	Real Estate Taxes - 2002	.00	.00	35.44	35.44	35.44-	100.00-
2003	Real Estate Taxes - 2003	.00	.00	113.88	113.88	113.88-	100.00-
2004	Real Estate Taxes - 2004	.00	.00	113.88	113.88	113.88-	100.00-
2005	Real Estate Taxes - 2005	.00	.00	113.88	113.88	113.88-	100.00-
2006	Real Estate Taxes - 2006	.00	.00	215.67	287.68	287.68-	100.00-
2007	Real Estate Taxes - 2007	.00	.00	237.79	246.62	246.62-	100.00-
2008	Real Estate Taxes - 2008	.00	.00	191.63	300.18	300.18-	100.00-
2009	Real Estate Taxes - 2009	.00	.00	60.27	121.23	121.23-	100.00-
2010	Real Estate Taxes - 2010	.00	.00	.00	36.55	36.55-	100.00-
2011	Real Estate Taxes - 2011	.00	.00	73.43	137.45	137.45-	100.00-
2012	2012 Real Estate Tax	.00	.00	503.21	591.11	591.11-	100.00-
2013	2013 Real Estate Tax	.00	.00	972.59	1,157.27	1,157.27-	100.00-
2014	2014 Real Estate Tax	.00	.00	950.40	1,077.43	1,077.43-	100.00-
2015	2015 Real Estate Tax	.00	.00	1,174.41	1,313.24	1,313.24-	100.00-
2016	2016 Real Estate Tax	.00	.00	1,523.44	2,186.00	2,186.00-	100.00-
2017	2017 Real Estate Tax	.00	.00	2,399.48	3,166.25	3,166.25-	100.00-
2018	2018 Real Estate Tax	.00	.00	2,869.06	5,611.25	5,611.25-	100.00-
2019	2019 REAL ESTATE TAX	.00	.00	5,071.99	11,335.05	11,335.05-	100.00-
2020	2020 Real Estate Tax	.00	.00	10,570.85	23,203.08	23,203.08-	100.00-
2021	2021 Real Estate Tax	.00	.00	33,322.94	62,013.65	62,013.65-	100.00-
2022	2022 Real Estate Tax	.00	.00	5,371,267.46	6,008,126.54	6,008,126.54-	100.00-
	** REAL ESTATE TAXES **	7,047,104.00	7,047,104.00	5,431,781.70	6,121,287.66	925,816.34	13.13
11011	** REAL ESTATE TAXES **						
2022	2022 Mineral Under Development	.00	.00	1,756.55	1,756.55	1,756.55-	100.00-
	** REAL ESTATE TAXES **	.00	.00	1,756.55	1,756.55	1,756.55-	100.00-
11020	** PUBLIC SERVICE CORP TAXES **						
0001	PSC - RE - Current	284,000.00	284,000.00	1,683.49	1,683.49	282,316.51	99.40
0002	PSC - RE - Delinquent	.00	.00	243,506.04	243,506.04	243,506.04-	100.00-
0003	PSC - PP - Current	4,000.00	4,000.00	.00	.00	4,000.00	100.00
	** PUBLIC SERVICE CORP TAXES **	288,000.00	288,000.00	245,189.53	245,189.53	42,810.47	14.86
11031	** PERSONAL PROPERTY TAXES **						
0001	Current Taxes-Per Prop/Fil Pen	4,750,000.00	4,750,000.00	.00	.00	4,750,000.00	100.00
0002	Delinq. Taxes - Per Property	310,000.00	310,000.00	.00	.00	310,000.00	100.00
2017	2017 Personal Prop - Fire & Rescue	.00	.00	2,625.26	4,424.16	4,424.16-	100.00-
2018	2018 Personal Prop-Fire & Rescue	.00	.00	2,900.25	5,290.10	5,290.10-	100.00-
2019	2019 PERSONAL PROP - FIRE & RESCUE	.00	.00	8,201.16	14,333.50	14,333.50-	100.00-
2020	2020 Personal Prop Fire & Rescue	.00	.00	11,960.78	27,893.76	27,893.76-	100.00-
2021	2021 Personal Property-Fire & Resc	.00	.00	71,638.99	160,277.89	160,277.89-	100.00-



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			REVENUE SUMMARY				
--DETAIL--			7/01/0001 -			--DETAIL--	
FUND #-100 **GENERAL FUND**							
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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** PERSONAL PROPERTY TAXES **							
2022	2022 Personal Property-fire & resc	.00	.00	2,651,640.40	3,097,044.20	3,097,044.20-	100.00-
	** PERSONAL PROPERTY TAXES **	5,060,000.00	5,060,000.00	2,748,966.84	3,309,263.61	1,750,736.39	34.59
11032 ** MOBILE HOME TAXES **							
0001	Current/Delinq. - Mobile Homes	20,000.00	20,000.00	.00	.00	20,000.00	100.00
2018	2018 Personal Property Tax	.00	.00	65.05	113.27	113.27-	100.00-
2019	2019 PERSONAL PROPERTY TAX	.00	.00	100.80	115.68	115.68-	100.00-
2020	Mobile Home Tax 2020	.00	.00	108.70	285.73	285.73-	100.00-
2021	Mobile Home Tax 2021	.00	.00	175.35	874.21	874.21-	100.00-
2022	Mobile Home Tax 2022	.00	.00	10,767.19	14,591.90	14,591.90-	100.00-
	** MOBILE HOME TAXES **	20,000.00	20,000.00	11,217.09	15,980.79	4,019.21	20.09
11040 ** MACHINERY & TOOLS TAXES **							
0001	Current Taxes - Mach & Tools	135,000.00	135,000.00	.00	.00	135,000.00	100.00
2019	MACHINERY & TOOLS - 2019	.00	.00	1,568.75	2,452.21	2,452.21-	100.00-
2020	Machinery & Tools Tax 2020	.00	.00	23.95	3,000.00	3,000.00-	100.00-
2021	Machiner & Tools Tax 2021	.00	.00	928.27	928.27	928.27-	100.00-
2022	Machinery & Tools Tax 2022	.00	.00	157,448.55	175,880.80	175,880.80-	100.00-
	** MACHINERY & TOOLS TAXES **	135,000.00	135,000.00	159,969.52	182,261.28	47,261.28-	35.00-
11060 ** PENALTY AND INTEREST **							
0001	Penalties - All Property Taxes	160,000.00	160,000.00	39,672.98	61,556.90	98,443.10	61.52
0002	Interest - All Property Taxes	75,000.00	75,000.00	18,865.57	32,001.47	42,998.53	57.33
0003	Credit Card Fees	.00	.00	7,209.74	7,166.23	7,166.23-	100.00-
	** PENALTY AND INTEREST **	235,000.00	235,000.00	65,748.29	100,724.60	134,275.40	57.13
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	**GENERAL PROPERTY TAXES**	12,785,104.00	12,785,104.00	8,664,629.52	9,976,464.02	2,808,639.98	21.96
12000 OTHER LOCAL TAXES							
12010 ** LOCAL SALES & USE TAXES **							
0001	Local Sales Use and Taxes	1,160,000.00	1,160,000.00	347,393.09	698,215.85	461,784.15	39.80
	** LOCAL SALES & USE TAXES **	1,160,000.00	1,160,000.00	347,393.09	698,215.85	461,784.15	39.80
12020 ** CONSUMER UTILITY TAXES **							
0001	Consumer Utility Taxes	250,000.00	250,000.00	60,499.02	120,969.88	129,030.12	51.61
0002	Consumption Tax	42,500.00	42,500.00	9,190.11	19,870.99	22,629.01	53.24
	** CONSUMER UTILITY TAXES **	292,500.00	292,500.00	69,689.13	140,840.87	151,659.13	51.84
12030 ** BUSINESS LICENSE TAXES **							
0001	Business License Taxes	375,000.00	375,000.00	6,498.69	10,692.05	364,307.95	97.14
	** BUSINESS LICENSE TAXES **	375,000.00	375,000.00	6,498.69	10,692.05	364,307.95	97.14
12050 **VEHICLE LICENSE TAX**							
1999	Vehicle License Tax	415,000.00	415,000.00	.00	.00	415,000.00	100.00
2017	Vehicle License - 2017	.00	.00	459.53	629.53	629.53-	100.00-
2018	Vehicle license - 2018	.00	.00	764.06	1,257.77	1,257.77-	100.00-



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			REVENUE SUMMARY				
--DETAIL--			7/01/0001 -			--DETAIL--	
FUND #-100 **GENERAL FUND**							
MAJOR			BUDGET	APPR.	CURRENT	Y-T-D	%
ACCT#	DESCRIPTION		AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE REMAIN.
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**VEHICLE LICENSE TAX**							
2019	Vehicle License - 2019		.00	.00	1,073.18	1,807.68	1,807.68- 100.00-
2020	Vehicle License - 2020		.00	.00	2,158.84	5,092.76	5,092.76- 100.00-
2021	Vehicle License - 2021		.00	.00	9,046.35	22,220.07	22,220.07- 100.00-
2022	Vehicle License - 2022		.00	.00	254,144.13	302,497.18	302,497.18- 100.00-
	**VEHICLE LICENSE TAX**		415,000.00	415,000.00	267,646.09	333,504.99	81,495.01 19.63
12060	**BANK FRANCHISE FEES**						
0001	Bank Franchise Fees		68,000.00	68,000.00	.00	.00	68,000.00 100.00
	**BANK FRANCHISE FEES**		68,000.00	68,000.00	.00	.00	68,000.00 100.00
12070	**TAXES-RECORDATION & WILLS**						
0002	Tax on Wills (CC Clerk)		4,800.00	4,800.00	602.72	1,615.09	3,184.91 66.35
0003	Grantee Tax-Deeds (CC Clerk)		150,000.00	150,000.00	35,688.19	71,044.60	78,955.40 52.63
0004	Grantor Tax-Deeds (CC Clerk)		38,000.00	38,000.00	10,683.23	20,986.45	17,013.55 44.77
	**TAXES-RECORDATION & WILLS**		192,800.00	192,800.00	46,974.14	93,646.14	99,153.86 51.42
12080	**COMMUNICATIONS TAXES**						
			-----	-----	-----	-----	-----
	OTHER LOCAL TAXES		2,503,300.00	2,503,300.00	738,201.14	1,276,899.90	1,226,400.10 48.99
13000	PERMITS/PRIV FEES/REG LICENSES						
13010	**ANIMAL LICENSES**						
0100	Dog Tags - Lifetime		.00	.00	1,300.00	2,460.00	2,460.00- 100.00-
2020	Dog Tags - 2020		12,000.00	12,000.00	.00	.00	12,000.00 100.00
2022	Dog Tags - 2022		.00	.00	.00	65.00	65.00- 100.00-
2023	DOG TAGS - 2023		.00	.00	1,535.00	1,535.00	1,535.00- 100.00-
	**ANIMAL LICENSES**		12,000.00	12,000.00	2,835.00	4,060.00	7,940.00 66.16
13030	**PERMITS & OTHER LICENSES**						
0004	Land Use Application Fees		1,200.00	1,200.00	350.00	580.00	620.00 51.66
0005	Transfer Fees(CC Clerk)		550.00	550.00	123.30	282.60	267.40 48.61
0006	Zoning Application Fees		2,000.00	2,000.00	300.00	300.00	1,700.00 85.00
0007	Subdivision Application Fees		1,200.00	1,200.00	.00	.00	1,200.00 100.00
0008	Building Permits		280,000.00	280,000.00	52,688.72	99,050.50	180,949.50 64.62
0009	Building Reinspection Fees		800.00	800.00	.00	35.00	765.00 95.62
0018	Septic Tank Permits		1,800.00	1,800.00	275.00	625.00	1,175.00 65.27
0019	Planning Fees		10,000.00	10,000.00	825.00	1,400.00	8,600.00 86.00
0024	Soil Erosion Control Permits		5,000.00	5,000.00	475.00	826.90	4,173.10 83.46
0025	Soil Erosion & Sedimentation App		1,800.00	1,800.00	.00	.00	1,800.00 100.00
0031	Building Permits-Surcharge 1.75%		450.00	450.00	111.21	70.94	379.06 84.23
0032	Music/Entertainment Permits		800.00	800.00	50.00	75.00	725.00 90.62
0033	Special Exception Permits		950.00	950.00	.00	600.00	350.00 36.84
0034	Storm Water Permit		9,000.00	9,000.00	1,050.00	1,700.00	7,300.00 81.11
	**PERMITS & OTHER LICENSES**		315,550.00	315,550.00	56,248.23	105,545.94	210,004.06 66.55
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	PERMITS/PRIV FEES/REG LICENSES		327,550.00	327,550.00	59,083.23	109,605.94	217,944.06 66.53



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			REVENUE SUMMARY				
		--DETAIL--	7/01/0001 -			--DETAIL--	
FUND #-100 **GENERAL FUND**							
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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14000	FINE AND FORFEITURES						
14010	**FINE AND FORFEITURES**						
0001	Court Fines/Forfeitures CC	64,000.00	64,000.00	42,108.76	59,185.97	4,814.03	7.52
0002	LOC1 DC-14	2,200.00	2,200.00	2,278.75	3,548.00	1,348.00-	61.27-
0003	Interest-Fines/Forfeitures CC	1,600.00	1,600.00	631.72	1,136.94	463.06	28.94
0004	Courthouse Maint Ord Fee CC/GD	3,600.00	3,600.00	1,260.18	2,266.58	1,333.42	37.03
0005	Commonwealth E-Summons	240.00	240.00	50.00	160.00	80.00	33.33
0007	Blood Test/DNA Fee CC	275.00	275.00	39.06	99.93	175.07	63.66
0008	Doc Repro Costs	80.00	80.00	.00	.00	80.00	100.00
	**FINE AND FORFEITURES**	71,995.00	71,995.00	46,368.47	66,397.42	5,597.58	7.77
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	FINE AND FORFEITURES	71,995.00	71,995.00	46,368.47	66,397.42	5,597.58	7.77
15000	REVENUE FROM USE OF MONEY/PROP						
15010	**REV. FROM USE OF MONEY**						
0001	Interest Earned-Bank Deposits	12,000.00	12,000.00	754.54	1,492.46	10,507.54	87.56
0002	SCHWAB County - INT/LOSS/GAINS	10,000.00	10,000.00	12,486.45	16,746.88	6,746.88-	67.46-
	**REV. FROM USE OF MONEY**	22,000.00	22,000.00	13,240.99	18,239.34	3,760.66	17.09
15020	**REV. FROM USE OF PROPERTY**						
0001	Rent of County Property	19,500.00	19,500.00	4,117.50	9,285.00	10,215.00	52.38
	**REV. FROM USE OF PROPERTY**	19,500.00	19,500.00	4,117.50	9,285.00	10,215.00	52.38
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	REVENUE FROM USE OF MONEY/PROP	41,500.00	41,500.00	17,358.49	27,524.34	13,975.66	33.67
16000	CHARGES FOR SERVICES						
16010	**COURT COSTS**						
0003	Sheriff's Fees	1,600.00	1,600.00	210.00	937.52	662.48	41.40
0004	Law Library Fees CC/GD	2,200.00	2,200.00	466.60	1,035.40	1,164.60	52.93
0006	Court Appointed Attorney Fees CC	1,600.00	1,600.00	446.61	1,260.05	339.95	21.24
	**COURT COSTS**	5,400.00	5,400.00	1,123.21	3,232.97	2,167.03	40.13
16020	**COMMONWEALTH'S ATTNY. FEES**						
0001	Commonwealth's Attorney Fees CC	1,000.00	1,000.00	235.56	419.51	580.49	58.04
	**COMMONWEALTH'S ATTNY. FEES**	1,000.00	1,000.00	235.56	419.51	580.49	58.04
16060	**CHARGES-OTHER PROTECTION**						
0002	Parking Tickets	.00	.00	70.00	140.00	140.00-	100.00-
	**CHARGES-OTHER PROTECTION**	.00	.00	70.00	140.00	140.00-	100.00-
16080	**CHGS-SANIT./WASTE REMOVAL**						
0005	Landfill Inspector Fees	224,000.00	224,000.00	.00	.00	224,000.00	100.00
	**CHGS-SANIT./WASTE REMOVAL**	224,000.00	224,000.00	.00	.00	224,000.00	100.00
16130	**CHARGES/PARKS & RECREATION**						
0001	Recreation Fees	130,000.00	130,000.00	43,671.48	82,524.92	47,475.08	36.51
	**CHARGES/PARKS & RECREATION**	130,000.00	130,000.00	43,671.48	82,524.92	47,475.08	36.51



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			REVENUE SUMMARY				
	--DETAIL--		7/01/0001 -			--DETAIL--	
FUND #-100 **GENERAL FUND**							
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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16150	**CHARGES FOR LIBRARY**						
0001	Library Fees and Fines	10,000.00	10,000.00	1,985.40	6,666.55	3,333.45	33.33
	**CHARGES FOR LIBRARY**	10,000.00	10,000.00	1,985.40	6,666.55	3,333.45	33.33
16160	**CHARGES/PLANNING-COMM DEV**						
		-----	-----	-----	-----	-----	-----
	CHARGES FOR SERVICES	370,400.00	370,400.00	47,085.65	92,983.95	277,416.05	74.89
18000	MISCELLANEOUS REVENUE						
18030	**EXPENDITURE REFUNDS**						
0001	Spay/Neuter Program	50.00	50.00	1.00	1.00	49.00	98.00
0003	Rebates and Refunds	46,000.00	46,000.00	8,186.94	71,128.79	25,128.79-	54.62-
0004	Public Assist. Rebate/Refund	26,000.00	26,000.00	30.00	1,083.00	24,917.00	95.83
0010	Sheriff Overtime Reimbursements	.00	.00	6,436.12	7,892.37	7,892.37-	100.00-
	**EXPENDITURE REFUNDS**	72,050.00	72,050.00	14,654.06	80,105.16	8,055.16-	11.17-
18990	**MISCELLANEOUS**						
0004	CERT Program (EOC)	500.00	500.00	90.00	165.00	335.00	67.00
0005	DMV Treasurer's Office Stop Fees	36,000.00	36,000.00	5,569.40	13,869.40	22,130.60	61.47
0006	Sale of Salvage/Surplus	6,000.00	6,000.00	5,387.25	5,387.25	612.75	10.21
0010	Ins. Adjustments/Recoveries	6,000.00	6,000.00	1,614.80	6,612.80	612.80-	10.21-
0012	Delinquent Land Sale Proceeds	.00	.00	181,835.74	181,835.74	181,835.74-	100.00-
0013	Bad Check Fees	15.00	15.00	.00	35.00	20.00-	133.33-
0017	Recycling-Vehicles	500.00	500.00	114.00	220.00	280.00	56.00
0020	Dog Donations	3,000.00	3,000.00	305.00	647.00	2,353.00	78.43
0021	Sheriff's Office-Donations	1,000.00	1,000.00	.00	.00	1,000.00	100.00
0023	CSA Reimbursement-Recoveries	8,000.00	8,000.00	1,977.72	1,977.72	6,022.28	75.27
0024	Treas Tax Lien Collection Fees	5,500.00	5,500.00	1,945.12	4,918.34	581.66	10.57
	**MISCELLANEOUS**	66,515.00	66,515.00	198,839.03	215,668.25	149,153.25-	224.24-
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	MISCELLANEOUS REVENUE	138,565.00	138,565.00	213,493.09	295,773.41	157,208.41-	113.45-
19020	**RECOVERED COSTS**						
0002	Social Servs Retire/Life Ins	315,000.00	315,000.00	89,662.34	185,440.69	129,559.31	41.12
0040	Recovered Costs - Real Estate	18,000.00	18,000.00	10,774.50	13,544.36	4,455.64	24.75
	**RECOVERED COSTS**	333,000.00	333,000.00	100,436.84	198,985.05	134,014.95	40.24
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	**RECOVERED COSTS**	333,000.00	333,000.00	100,436.84	198,985.05	134,014.95	40.24
20000	REVENUE FROM THE COMMONWEALTH						
21000	**PAYMENTS IN LIEU OF TAXES**						
21010	**PAYMENTS IN LIEU OF TAXES**						
22000	**NON-CATEGORICAL AID-STATE**						
22010	**NON-CATEGORICAL AID-STATE**						
0003	MVC Rolling Stock Tax	28,000.00	28,000.00	.00	26,807.74	1,192.26	4.25
0005	Mobile Home Titling Taxes	38,000.00	38,000.00	19,312.49	41,964.04	3,964.04-	10.43-
0006	PTN C/W Reimbursement Received	1,019,213.00	1,019,213.00	764,409.73	815,370.38	203,842.62	20.00



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			REVENUE SUMMARY				
--DETAIL--			7/01/0001 -			--DETAIL--	
FUND #-100 **GENERAL FUND**							
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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**NON-CATEGORICAL AID-STATE**							
0007	Communications Taxes	205,000.00	205,000.00	44,233.56	88,383.56	116,616.44	56.88
0010	State Recordation Taxes	26,000.00	26,000.00	.00	.00	26,000.00	100.00
0012	Rental Tax Distribution	800.00	800.00	31.15	40.94	759.06	94.88
0013	Games of Skill	55,000.00	55,000.00	.00	.00	55,000.00	100.00
	**NON-CATEGORICAL AID-STATE**	1,372,013.00	1,372,013.00	827,986.93	972,566.66	399,446.34	29.11
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	**NON-CATEGORICAL AID-STATE**	1,372,013.00	1,372,013.00	827,986.93	972,566.66	399,446.34	29.11
23000	SHARED EXPENSES						
23010	SHARED EXPENSES						
0001	**COMMONWEALTH'S ATTORNEY**	288,802.00	288,802.00	64,184.28	123,269.47	165,532.53	57.31
	SHARED EXPENSES	288,802.00	288,802.00	64,184.28	123,269.47	165,532.53	57.31
23020	SHARED EXPENSES						
0001	**SHERIFF**	1,056,164.00	1,056,164.00	229,481.13	428,546.86	627,617.14	59.42
	SHARED EXPENSES	1,056,164.00	1,056,164.00	229,481.13	428,546.86	627,617.14	59.42
23030	SHARED EXPENSES						
0001	**COMMISSIONER OF REVENUE**	133,000.00	133,000.00	33,429.78	64,036.68	68,963.32	51.85
	SHARED EXPENSES	133,000.00	133,000.00	33,429.78	64,036.68	68,963.32	51.85
23040	SHARED EXPENSES						
0001	**TREASURER**	110,000.00	110,000.00	24,394.56	46,444.87	63,555.13	57.77
	SHARED EXPENSES	110,000.00	110,000.00	24,394.56	46,444.87	63,555.13	57.77
23050	SHARED EXPENSES						
23060	SHARED EXPENSES						
0001	**REGISTRAR/ELECTORAL BOARD**	70,000.00	70,000.00	.00	.00	70,000.00	100.00
	SHARED EXPENSES	70,000.00	70,000.00	.00	.00	70,000.00	100.00
23070	SHARED EXPENSES						
0001	**CLERK OF CIRCUIT COURT**	249,000.00	249,000.00	58,337.04	109,830.55	139,169.45	55.89
	SHARED EXPENSES	249,000.00	249,000.00	58,337.04	109,830.55	139,169.45	55.89
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	SHARED EXPENSES	1,906,966.00	1,906,966.00	409,826.79	772,128.43	1,134,837.57	59.51
24000	CATEGORICAL AID - STATE						
24010	**WELFARE**						
0002	Public Assist./Welfare Admin.	461,712.00	461,712.00	134,476.40	267,451.82	194,260.18	42.07
	**WELFARE**	461,712.00	461,712.00	134,476.40	267,451.82	194,260.18	42.07
24040	**OTHER CATEGORICAL AID-STATE**						
0001	Virginia Information Technology	252,717.00	252,717.00	.00	.00	252,717.00	100.00
0007	Litter Control Grant	7,500.00	7,500.00	.00	.00	7,500.00	100.00
0008	RAD Grant	700.00	700.00	.00	.00	700.00	100.00
0009	Library Aid	77,921.00	77,921.00	22,226.00	55,719.00	22,202.00	28.49



REVENUE SUMMARY

--DETAIL--

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--DETAIL--

FUND #-100 \*\*GENERAL FUND\*\*

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**OTHER CATEGORICAL AID-STATE**						
0011	Cost Allocation Cty Reimbursement	.00	.00	700.00	700.00	700.00-	100.00-
0012	Fire Services Grant	52,000.00	52,000.00	.00	60,430.76	8,430.76-	16.21-
0014	Comprehensive Services Act	280,000.00	280,000.00	178,080.95	178,080.95	101,919.05	36.39
0015	Victim/Witness Assist. Program	21,728.00	21,728.00	31,589.30	48,376.07	26,648.07-	122.64-
0016	VJCCCA Grant-1st Time Offender	9,913.00	9,913.00	2,478.00	4,956.00	4,957.00	50.00
0025	DMV Select Revenue	49,000.00	49,000.00	9,953.22	20,077.63	28,922.37	59.02
0037	E911 Wireless Grant	48,000.00	48,000.00	11,523.42	24,860.11	23,139.89	48.20
0099	Department Grant Funds	.00	.00	16,279.41	24,619.30	24,619.30-	100.00-
	**OTHER CATEGORICAL AID-STATE**	799,479.00	799,479.00	272,830.30	417,819.82	381,659.18	47.73
		-----	-----	-----	-----	-----	-----
	CATEGORICAL AID - STATE	1,261,191.00	1,261,191.00	407,306.70	685,271.64	575,919.36	45.66
33000	** CATEGORICAL AID-FEDERAL **						
33301	**FEDERAL AID**						
0011	Victim Witness Grant	50,698.00	50,698.00	.00	.00	50,698.00	100.00
0013	Energy Eff. Loan Interest	30,170.00	30,170.00	30,169.16	30,169.16	.84	.00
0014	Fed Public Assist/Welfare Admin	644,934.00	644,934.00	244,201.30	483,578.60	161,355.40	25.01
0016	DMV Grant - Sheriff	15,000.00	15,000.00	7,500.00	7,500.00	7,500.00	50.00
0017	LEMPG Grant	12,000.00	12,000.00	.00	.00	12,000.00	100.00
0023	American Rescue Plan Act Funds	.00	.00	1,276,631.00	1,276,631.00	1,276,631.00-	100.00-
0024	Public Assistance/Welfare Special	.00	.00	2,295.00	4,061.00	4,061.00-	100.00-
	**FEDERAL AID**	752,802.00	752,802.00	1,560,796.46	1,801,939.76	1,049,137.76-	139.36-
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	** CATEGORICAL AID-FEDERAL **	752,802.00	752,802.00	1,560,796.46	1,801,939.76	1,049,137.76-	139.36-
41050	** FUND TRANSFERS **						
99500	** FUND TRANSFERS **						
995000	** FUND TRANSFERS **						
0214	Transfer In - Sheriff FASP to GF	2,000.00	2,000.00	6,583.21	6,583.21	4,583.21-	229.16-
0215	Transfers In From Comm Atty FASP	600.00	600.00	.00	.00	600.00	100.00
0304	Transfers In - From CIP Fund	500,000.00	500,000.00	.00	.00	500,000.00	100.00
0501	Transfer to General from EDA	55,000.00	55,000.00	.00	.00	55,000.00	100.00
0903	Transfer In from CH Security	20,000.00	20,000.00	.00	.00	20,000.00	100.00
	** FUND TRANSFERS **	577,600.00	577,600.00	6,583.21	6,583.21	571,016.79	98.86
		-----	-----	-----	-----	-----	-----
	** FUND TRANSFERS **	577,600.00	577,600.00	6,583.21	6,583.21	571,016.79	98.86
	--FUND TOTAL--	22,441,986.00	22,441,986.00	13,099,156.52	16,283,123.73	6,158,862.27	27.44



--DETAIL--

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--DETAIL--

FUND #-108

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
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1000	**REVENUE LOCAL PROFFERS**						
15010	**REVENUE PROFFERS**						
0001	Interest Earned-PROFFERS	5,000.00	.00	13.96	34.83	34.83-	100.00-
	**REVENUE PROFFERS**	5,000.00	.00	13.96	34.83	34.83-	100.00-
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	**REVENUE PROFFERS**	5,000.00	.00	13.96	34.83	34.83-	100.00-
18990	**REVENUE PROFFERS**						
0001	Deposits	65,000.00	.00	31,191.00	36,577.00	36,577.00-	100.00-
	**REVENUE PROFFERS**	65,000.00	.00	31,191.00	36,577.00	36,577.00-	100.00-
		-----	-----	-----	-----	-----	-----
	**REVENUE PROFFERS**	65,000.00	.00	31,191.00	36,577.00	36,577.00-	100.00-
995000	**TRANSFERS IN**						
	--FUND TOTAL--	70,000.00	.00	31,204.96	36,611.83	36,611.83-	100.00-



--DETAIL--

--DETAIL--

FUND #-111 IPR CDBG FUND

MAJOR			BUDGET	APPR.	CURRENT	Y-T-D		
ACCT#	DESCRIPTION		AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	% REMAIN.
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10000	REVENUE IPR CDBG FUND							
18990	REVENUE IPR CDBG FUND							
0008	IPR CDBG Program Income		.00	.00	180.00	695.00	695.00-	100.00-
	REVENUE IPR CDBG FUND		.00	.00	180.00	695.00	695.00-	100.00-
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	REVENUE IPR CDBG FUND		.00	.00	180.00	695.00	695.00-	100.00-
	--FUND TOTAL--		.00	.00	180.00	695.00	695.00-	100.00-



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			REVENUE SUMMARY				
--DETAIL--			7/01/0001 -			--DETAIL--	
FUND #-251 ** REVENUE - SCHOOL FUND **							
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	%	
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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999	** REVENUE - SCHOOL FUND **						
10000	Revenue From Local Sources						
12160	Revenue From Local Sources						
0001	Clearwire Deposits	.00	.00	34,191.86	64,659.86	64,659.86-	100.00-
	Revenue From Local Sources	.00	.00	34,191.86	64,659.86	64,659.86-	100.00-
		-----	-----	-----	-----	-----	-----
	Revenue From Local Sources	.00	.00	34,191.86	64,659.86	64,659.86-	100.00-
15000	** REV FR USE OF MONEY/PROP **						
15010	** REV FR USE OF MONEY/PROP **						
15020	** REVENUE FR USE OF PROPERTY **						
0005	School - Parking Permits	1,500.00	1,500.00	502.50	502.50	997.50	66.50
	** REVENUE FR USE OF PROPERTY **	1,500.00	1,500.00	502.50	502.50	997.50	66.50
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	** REV FR USE OF MONEY/PROP **	1,500.00	1,500.00	502.50	502.50	997.50	66.50
16000	Charges for Services						
16120	Charges for Education						
0002	Drivers Education Student Charges	8,000.00	8,000.00	1,955.00	3,215.00	4,785.00	59.81
	Charges for Education	8,000.00	8,000.00	1,955.00	3,215.00	4,785.00	59.81
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	Charges for Services	8,000.00	8,000.00	1,955.00	3,215.00	4,785.00	59.81
18000	Miscellaneous						
18030	Expenditure Refunds						
0003	Rebates and Refunds	30,000.00	30,000.00	7,793.15	26,579.77	3,420.23	11.40
	Expenditure Refunds	30,000.00	30,000.00	7,793.15	26,579.77	3,420.23	11.40
18990	Miscellaneous Revenue						
0012	School-Other Miscellaneous Revenue	20,000.00	20,000.00	4,597.18	5,972.18	14,027.82	70.13
0015	Clearwire Reoccurring Revenue	121,872.00	121,872.00	.00	.00	121,872.00	100.00
0101	School-E-rate (Schools & Libraries)	5,000.00	5,000.00	.00	.00	5,000.00	100.00
0102	School-Retiree Health Payment	113,893.00	113,893.00	23,369.88	46,670.01	67,222.99	59.02
0104	Events/Athletics ES/MS/HS Reimb	.00	.00	.00	10,000.00	10,000.00-	100.00-
	Miscellaneous Revenue	260,765.00	260,765.00	27,967.06	62,642.19	198,122.81	75.97
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	Miscellaneous	290,765.00	290,765.00	35,760.21	89,221.96	201,543.04	69.31
19000	Recovered Costs						
19010	Recovered Costs - Tuition						
20000	Revenue From Commonwealth						
24000	Categorical Aid - State						
24020	Categorical Aid - Education -						
0003	SCHOOL-GED	8,233.00	8,233.00	.00	.00	8,233.00	100.00
0005	School National Board Cert Bonus	.00	.00	2,500.00	2,500.00	2,500.00-	100.00-
0010	State Sales Tax	2,378,202.00	2,378,202.00	724,301.78	1,438,427.02	939,774.98	39.51
0020	Basic Aid	5,476,190.00	5,476,190.00	1,322,363.00	2,644,725.98	2,831,464.02	51.70



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			REVENUE SUMMARY				
		--DETAIL--	7/01/0001 -			--DETAIL--	
FUND #-251 ** REVENUE - SCHOOL FUND **							
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	Categorical Aid - Education -						
0021	School-Vision Screening	3,500.00	3,500.00	933.00	69,383.06	65,883.06	- 882.37-
0050	Regular Foster	7,935.00	7,935.00	.00	.00	7,935.00	100.00
0054	Alternative Education	61,742.00	61,742.00	.00	.00	61,742.00	100.00
0060	Infrastructure Operations	434,533.00	434,533.00	.00	.00	434,533.00	100.00
0070	Gifted and Talented	53,768.00	53,768.00	13,300.50	26,601.00	27,167.00	50.52
0080	Remedial Education	202,362.00	202,362.00	50,058.24	100,116.48	102,245.52	50.52
0081	Remedial Summer School	71,179.00	71,179.00	.00	.00	71,179.00	100.00
0090	Mentor Teacher	1,304.00	1,304.00	.00	.00	1,304.00	100.00
0091	VTSS Grant	22,000.00	22,000.00	.00	.00	22,000.00	100.00
0120	Special Education - SOQ	724,396.00	724,396.00	179,193.75	358,387.50	366,008.50	50.52
0161	SOL Algebra Readiness	29,013.00	29,013.00	.00	.00	29,013.00	100.00
0170	Vocational Education - SOQ	180,855.00	180,855.00	44,738.00	89,475.98	91,379.02	50.52
0201	School-Section 619	.00	.00	.00	3,648.48	3,648.48	- 100.00-
0210	Social Security - Instructional	332,381.00	332,381.00	81,737.50	163,475.02	168,905.98	50.81
0230	Retirement Instructional	775,230.00	775,230.00	190,801.50	381,603.00	393,627.00	50.77
0250	GLI - Instructional	23,462.00	23,462.00	5,803.74	11,607.48	11,854.52	50.52
0460	Homebound	3,056.00	3,056.00	.00	.00	3,056.00	100.00
0590	Special Edu - Foster Care	29,616.00	29,616.00	.00	.00	29,616.00	100.00
0650	At Risk	585,724.00	585,724.00	194,401.99	291,602.98	294,121.02	50.21
0651	At Risk - 4 Year Olds	260,008.00	260,008.00	.00	.00	260,008.00	100.00
0661	Compensation Supplement-SOQ	298,289.00	298,289.00	97,924.01	146,886.02	151,402.98	50.75
0750	K3 Primary	252,239.00	252,239.00	.00	.00	252,239.00	100.00
0760	School - English 2nd Language SOQ	57,966.00	57,966.00	14,491.50	28,983.00	28,983.00	50.00
0800	Reading Intervention	85,396.00	85,396.00	.00	.00	85,396.00	100.00
0840	School-CTE Microsoft IT Acad	6,824.00	6,824.00	.00	.00	6,824.00	100.00
0900	Project Graduation	4,824.00	4,824.00	.00	.00	4,824.00	100.00
0910	Bonus Payment	63,330.00	63,330.00	.00	.00	63,330.00	100.00
1850	School Construction Grants	.00	1,389,924.00	397,121.16	529,494.88	860,429.12	61.90
1851	School-Based Health Workforce Grant	.00	79,999.99	.00	.00	79,999.99	100.00
	Categorical Aid - Education -	12,433,557.00	13,903,480.99	3,319,669.67	6,286,917.88	7,616,563.11	54.78
24027	Categorical Aid - Education -						
24030	Categorical Aid - Education -						
0675	Vocational Ed State Equipment	3,138.00	3,138.00	.00	.00	3,138.00	100.00
	Categorical Aid - Education -	3,138.00	3,138.00	.00	.00	3,138.00	100.00
24036	Categorical Aid - Education -						
24037	Categorical Aid - Education -						
0030	Hold Harmless	328,747.00	328,747.00	50,823.75	101,647.50	227,099.50	69.08
	Categorical Aid - Education -	328,747.00	328,747.00	50,823.75	101,647.50	227,099.50	69.08
24040	Categorical Aid - Education -						
0001	VP&SA Techonology Grant	128,000.00	128,000.00	.00	.00	128,000.00	100.00
	Categorical Aid - Education -	128,000.00	128,000.00	.00	.00	128,000.00	100.00
24046	Categorical Aid - Education -						
0070	Community Provider Add-On	.00	.00	1,675.00	1,675.00	1,675.00	- 100.00-
	Categorical Aid - Education -	.00	.00	1,675.00	1,675.00	1,675.00	- 100.00-



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			REVENUE SUMMARY					
--DETAIL--			7/01/0001 -				--DETAIL--	
FUND #-251 ** REVENUE - SCHOOL FUND **								
MAJOR			BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION		AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----		-----	-----	-----	-----	-----	-----
24090	Categorical Aid - Education -							
24150	Categorical Aid - Education -							
1300	School-Security Grant Reimbursement	75,000.00	75,000.00	.00	28,800.00		46,200.00	61.60
	Categorical Aid - Education -	75,000.00	75,000.00	.00	28,800.00		46,200.00	61.60
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	Categorical Aid - State	12,968,442.00	14,438,365.99	3,372,168.42	6,419,040.38		8,019,325.61	55.54
25020	Categorical Aid - Education -							
30000	Revenue From Federal Governmen							
33000	Categorical Aid - Federal							
33020	Categorical Aid - Education -							
0017	School-Preschool Grant Flow-Thru	13,833.00	13,833.00	3,597.00	5,648.52		8,184.48	59.16
0020	School Title I Fund 1	298,493.00	298,493.00	55,218.45	310,812.43		12,319.43-	4.12-
0052	Sliver Grant	.00	.00	38,402.00	76,803.98		76,803.98-	100.00-
0061	School Title II Fund 1	48,556.00	48,556.00	7,038.86	51,849.54		3,293.54-	6.78-
0062	School Title III	5,087.00	5,087.00	.00	.00		5,087.00	100.00
0063	School Title IV	.00	.00	2,971.78	17,245.95		17,245.95-	100.00-
0180	School Title IV Fund 1	21,687.00	21,687.00	.00	.00		21,687.00	100.00
0190	Title VI-B - Special Education	452,811.00	452,811.00	221,204.63	451,434.98		1,376.02	.30
0240	Carl Perkins Grant	32,905.00	32,905.00	4,906.46	32,904.88		.12	.00
0321	CARES Act Funds	.00	.00	164,983.53	454,949.77		454,949.77-	100.00-
0322	American Rescue Plan Act (ARPA)	.00	164,758.33	.00	.00		164,758.33	100.00
	Categorical Aid - Education -	873,372.00	1,038,130.33	498,322.71	1,401,650.05		363,519.72-	35.01-
33021	Categorical Aid - Education -							
33040	Categorical Aid - Education -							
		-----	-----	-----	-----		-----	-----
	Categorical Aid - Federal	873,372.00	1,038,130.33	498,322.71	1,401,650.05		363,519.72-	35.01-
37200	Categorical Aid - Education -							
37203	Categorical Aid - Education -							
2191	Federal Flow-Thru - CARES	.00	.00	164,758.33	164,758.33		164,758.33-	100.00-
	Categorical Aid - Education -	.00	.00	164,758.33	164,758.33		164,758.33-	100.00-
37501	Categorical Aid - Education -							
37801	Categorical Aid - Education -							
		-----	-----	-----	-----		-----	-----
	Categorical Aid - Federal	.00	.00	164,758.33	164,758.33		164,758.33-	100.00-
40000	Other Financing Sources							
41000	Non-Revenue Receipts							
41040	Proceeds from Indebtedness							
41050	Fund Transfers - In							
995000	** TRANSFERS IN **							
0100	Transfer fr General to School Fund	7,349,717.00	7,349,717.00	1,050,493.42	3,044,533.29		4,305,183.71	58.57
	** TRANSFERS IN **	7,349,717.00	7,349,717.00	1,050,493.42	3,044,533.29		4,305,183.71	58.57



REVENUE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-251 \*\* REVENUE - SCHOOL FUND \*\*

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----
995001	** TRANSFERS IN **						
995002	** TRANSFERS IN **						
		-----	-----	-----	-----	-----	-----
	** TRANSFERS IN **	7,349,717.00	7,349,717.00	1,050,493.42	3,044,533.29	4,305,183.71	58.57
	--FUND TOTAL--	21,491,796.00	23,126,478.32	5,158,152.45	11,187,581.37	11,938,896.95	51.62



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			REVENUE SUMMARY					
--DETAIL--			7/01/0001 -				--DETAIL--	
FUND #-254 Revenue - Textbook Fund								
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D			%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.	
-----	-----	-----	-----	-----	-----	-----	-----	
999	Revenue - Textbook Fund							
16120	** LOCAL REVENUE **							
20000	Revenue From Commonwealth							
24000	Categorical Aid - State							
24020	Categorical Aid - State							
0140	Textbook Payments	129,414.00	129,414.00	10,671.00	42,684.00	86,730.00	67.01	
	Categorical Aid - State	129,414.00	129,414.00	10,671.00	42,684.00	86,730.00	67.01	
		-----	-----	-----	-----	-----	-----	
	Categorical Aid - State	129,414.00	129,414.00	10,671.00	42,684.00	86,730.00	67.01	
40000	Other Financing Sources							
41000	Non-Revenue Receipts							
41050	Fund Transfers - In							
995000	** TRANSFERS TO TEXTBOOK FUND **							
0100	Transfer fr General to Textbook Fd	70,729.00	70,729.00	.00	.00	70,729.00	100.00	
	** TRANSFERS TO TEXTBOOK FUND **	70,729.00	70,729.00	.00	.00	70,729.00	100.00	
		-----	-----	-----	-----	-----	-----	
	** TRANSFERS TO TEXTBOOK FUND **	70,729.00	70,729.00	.00	.00	70,729.00	100.00	
	--FUND TOTAL--	200,143.00	200,143.00	10,671.00	42,684.00	157,459.00	78.67	



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			REVENUE SUMMARY				
--DETAIL--			7/01/0001 -			--DETAIL--	
FUND #-259 Revenue Cafeteria							
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----
999	Revenue Cafeteria						
15010	**REVENUE FROM USE OF MONEY**						
16120	**REVENUE-CAFETERIA SALES**						
0006	Cafeteria Sales	3,500.00	3,500.00	1,315.60	2,442.39	1,057.61	30.21
	**REVENUE-CAFETERIA SALES**	3,500.00	3,500.00	1,315.60	2,442.39	1,057.61	30.21
		-----	-----	-----	-----	-----	-----
	**REVENUE-CAFETERIA SALES**	3,500.00	3,500.00	1,315.60	2,442.39	1,057.61	30.21
18990	**REVENUE-CAFETERIA SALES**						
0100	Miscellaneous Revenue	1,500.00	1,500.00	.00	.00	1,500.00	100.00
0102	Cafeteria Retirement	1,400.00	1,400.00	148.46	580.34	819.66	58.54
	**REVENUE-CAFETERIA SALES**	2,900.00	2,900.00	148.46	580.34	2,319.66	79.98
		-----	-----	-----	-----	-----	-----
	**REVENUE-CAFETERIA SALES**	2,900.00	2,900.00	148.46	580.34	2,319.66	79.98
24000	**REVENUE-STATE**						
0001	State Revenue	36,266.00	36,266.00	.00	.00	36,266.00	100.00
	**REVENUE-STATE**	36,266.00	36,266.00	.00	.00	36,266.00	100.00
24020	**REVENUE-STATE**						
		-----	-----	-----	-----	-----	-----
	**REVENUE-STATE**	36,266.00	36,266.00	.00	.00	36,266.00	100.00
30000	**REVENUE-FEDERAL**						
0001	Federal Revenue	1,113,328.00	1,113,328.00	188,484.97	223,974.96	889,353.04	79.88
	**REVENUE-FEDERAL**	1,113,328.00	1,113,328.00	188,484.97	223,974.96	889,353.04	79.88
		-----	-----	-----	-----	-----	-----
	**REVENUE-FEDERAL**	1,113,328.00	1,113,328.00	188,484.97	223,974.96	889,353.04	79.88
995000	**TRANSFERS IN**						
	--FUND TOTAL--	1,155,994.00	1,155,994.00	189,949.03	226,997.69	928,996.31	80.36



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			REVENUE SUMMARY					
--DETAIL--			7/01/0001 -				--DETAIL--	
FUND #-304 Revenue Capital Improvement Fund								
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D			%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE		REMAIN.
-----	-----	-----	-----	-----	-----	-----		-----
999	Revenue Capital Improvement Fund							
15010	**CAPITAL IMPROVEMENT**							
0001	Interest Income - Bank Deposits	10,000.00	10,000.00	.00	.00	10,000.00		100.00
	**CAPITAL IMPROVEMENT**	10,000.00	10,000.00	.00	.00	10,000.00		100.00
		-----	-----	-----	-----	-----		-----
	**CAPITAL IMPROVEMENT**	10,000.00	10,000.00	.00	.00	10,000.00		100.00
16080	**REVENUE-LANDFILL FEES**							
0006	Landfill Fees	3,300,000.00	3,300,000.00	200,351.55	955,958.25	2,344,041.75		71.03
	**REVENUE-LANDFILL FEES**	3,300,000.00	3,300,000.00	200,351.55	955,958.25	2,344,041.75		71.03
16160	***CHARGES***							
		-----	-----	-----	-----	-----		-----
	**REVENUE-LANDFILL FEES**	3,300,000.00	3,300,000.00	200,351.55	955,958.25	2,344,041.75		71.03
18990	***CHARGES***							
19000	***RECOVERED COSTS***							
19020	***RECOVERED COSTS***							
24020	**GRANT MONIES FR STATE **							
24040	**GRANT MONIES FR STATE **							
30000	**FEDERAL REVENUE**							
0001	Federal Grant - Courthouse Reno	375,000.00	375,000.00	.00	.00	375,000.00		100.00
	**FEDERAL REVENUE**	375,000.00	375,000.00	.00	.00	375,000.00		100.00
		-----	-----	-----	-----	-----		-----
	**FEDERAL REVENUE**	375,000.00	375,000.00	.00	.00	375,000.00		100.00
40000	**DEBT PROCEEDS REVENUE**							
888888	**CAPITAL IMPROVEMENT FUND**							
995000	**FUNDS TRANSFERRED IN**							
	--FUND TOTAL--	3,685,000.00	3,685,000.00	200,351.55	955,958.25	2,729,041.75		74.05



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			REVENUE SUMMARY					
--DETAIL--			7/01/0001 -				--DETAIL--	
FUND #-502 *** SANITARY DISTRICT FUND ***								
MAJOR			BUDGET	APPR.	CURRENT	Y-T-D		%
ACCT#	DESCRIPTION		AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----		-----	-----	-----	-----	-----	-----
999	Revenue Sanitary District							
15000	**REVENUE-USE OF PROPERTY**							
16000	**CHARGES FOR SERVICES**							
16190	**Charges For Services**							
0001	Income Sewer - All	~	230,000.00	230,000.00	79,619.60	135,557.89	94,442.11	41.06
0003	Facility Fees - All		18,000.00	18,000.00	29,283.51	49,600.43	31,600.43	- 175.55
0005	Penalty Income	~	30,000.00	30,000.00	1,013.64	1,822.80	28,177.20	93.92
0006	Income Water-Residential	~	135,000.00	135,000.00	41,780.48	70,118.65	64,881.35	48.06
0007	Income Water-Commercial/Industrial	~	85,000.00	85,000.00	26,889.93	46,657.89	38,342.11	45.10
0010	Water Connection Fees-Residential		700.00	700.00	.00	.00	700.00	100.00
0016	Application Fee-Sewer & Water		300.00	300.00	1,350.00	1,650.00	1,350.00	- 450.00
	**Charges For Services**		499,000.00	499,000.00	179,937.16	305,407.66	193,592.34	38.79
			-----	-----	-----	-----	-----	-----
	**CHARGES FOR SERVICES**		499,000.00	499,000.00	179,937.16	305,407.66	193,592.34	38.79
18030	**MISCELLANEOUS REVENUE**							
0001	Transfer from Gen Fund		255,795.00	255,795.00	.00	.00	255,795.00	100.00
0002	S/W Debt Service/Gen Fnd Transfer		30,974.00	30,974.00	.00	.00	30,974.00	100.00
	**MISCELLANEOUS REVENUE**		286,769.00	286,769.00	.00	.00	286,769.00	100.00
18990	**MISCELLANEOUS**							
			-----	-----	-----	-----	-----	-----
	**MISCELLANEOUS REVENUE**		286,769.00	286,769.00	.00	.00	286,769.00	100.00
24040	**CATEGORICAL STATE**							
41000	**NON-REVENUE RECEIPTS**							
41050	**NON-REVENUE RECEIPTS**							
	--FUND TOTAL--		785,769.00	785,769.00	179,937.16	305,407.66	480,361.34	61.13



## EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	GENERAL FUND							
11010	**BOARD OF SUPERVISORS**							
1100	Salaries and Wages - Regular	60,600.00	60,600.00	15,150.00	30,300.00	.00	30,300.00	50.00
2100	FICA/Medicare Tax	4,636.00	4,636.00	1,174.26	2,333.22	.00	2,302.78	49.67
2700	Worker's Compensation	140.00	140.00	.00	91.15	.00	48.85	34.89
3160	Professional Services	14,150.00	12,650.00	379.29	2,305.00	.00	10,345.00	81.77
3500	Printing and Binding	150.00	150.00	.00	.00	.00	150.00	100.00
3600	Advertising	10,000.00	8,500.00	908.50	2,093.30	.00	6,406.70	75.37
5307	Public Officials Liab. Ins.	4,500.00	4,500.00	.00	3,823.00	.00	677.00	15.04
5540	Travel-Convention/Education	3,000.00	3,000.00	1,370.00	1,370.00	.00	1,630.00	54.33
5601	Contributions-Civ/Com Organ.	.00	3,000.00	.00	.00	.00	3,000.00	100.00
5810	Dues/Association Memberships	3,500.00	3,500.00	666.09	666.09	.00	2,833.91	80.96
	**BOARD OF SUPERVISORS**	100,676.00	100,676.00	19,648.14	42,981.76	.00	57,694.24	57.30
		-----	-----	-----	-----	-----	-----	-----
	**BOARD OF SUPERVISORS**	100,676.00	100,676.00	19,648.14	42,981.76	.00	57,694.24	57.30
12000	**GENERAL & FINANCIAL ADMIN**							
12110	**COUNTY ADMINISTRATOR**							
1100	Salaries and Wages - Regular	215,426.00	215,426.00	61,681.50	131,092.91	.00	84,333.09	39.14
1300	Part-Time Salaries/Wages-Reg.	.00	.00	.00	500.00	.00	500.00-	100.00-
1700	Salaries/Wages-Annual Leave	1,800.00	1,800.00	.00	.00	.00	1,800.00	100.00
2100	FICA/Medicare Tax	16,480.00	16,480.00	4,699.69	10,093.03	.00	6,386.97	38.75
2210	VRS-Retirement	16,071.00	16,071.00	4,698.34	9,741.91	.00	6,329.09	39.38
2300	Hospital/Medical Plans	21,313.00	21,313.00	2,348.87	9,033.97	.00	12,279.03	57.61
2400	VRS-Group Life Insurance	2,887.00	2,887.00	826.50	1,749.90	.00	1,137.10	39.38
2600	Unemployment Insurance	295.00	295.00	.00	.00	.00	295.00	100.00
2700	Worker's Compensation	650.00	650.00	.00	376.47	.00	273.53	42.08
2800	Disability Program	250.00	250.00	61.38	161.43	.00	88.57	35.42
2830	Co Admin Travel Allowance	5,000.00	5,000.00	1,249.80	2,499.60	.00	2,500.40	50.00
2900	VRS-Group Health Ins Credit	474.00	474.00	135.66	287.26	.00	186.74	39.39
3160	Professional Services	3,000.00	3,000.00	35,850.27	56,674.57	.00	53,674.57-	789.15-
3310	Repairs & Maintenance	250.00	250.00	290.27	290.27	.00	40.27-	16.10-
3320	Maintenance Service Contracts	4,600.00	4,600.00	1,888.68	2,348.91	.00	2,251.09	48.93
3600	Advertising	250.00	250.00	.00	314.39	.00	64.39-	25.75-
5210	Postal Services	600.00	600.00	161.75	490.62	.00	109.38	18.23
5230	Telecommunications	4,500.00	4,500.00	1,425.00	2,859.09	.00	1,640.91	36.46
5410	Lease/Rent of Equipment	.00	.00	.00	296.51	.00	296.51-	100.00-
5540	Travel-Convention/Education	650.00	650.00	1,517.05	1,517.05	.00	867.05-	133.39-
5810	Dues/Association Memberships	750.00	750.00	.00	825.00	.00	75.00-	10.00-
6001	Office Supplies	2,100.00	2,100.00	2,985.52	4,227.67	.00	2,127.67-	101.31-
6012	Books and Subscriptions	400.00	400.00	.00	.00	.00	400.00	100.00
	**COUNTY ADMINISTRATOR**	297,746.00	297,746.00	119,820.28	235,380.56	.00	62,365.44	20.94
12111	**Human Resources**							
12120	**SCHOOL ACCOUNTING**							
12130	**DMV SERVICES**							
1100	Salaries & Wages - Regular	72,058.00	72,058.00	18,014.52	36,029.04	.00	36,028.96	49.99



1/09/2023 11:01		GL060	AMELIA COUNTY			PAGE 2		
			EXPENDITURE SUMMARY					
--DETAIL--			7/01/0001 -			--DETAIL--		
FUND #-100 General Fund								
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**DMV SERVICES**							
2100	FICA/Medicare Tax	5,512.00	5,512.00	1,229.22	2,458.44	.00	3,053.56	55.39
2210	VRS-Retirement	5,376.00	5,376.00	1,389.68	2,641.08	.00	2,734.92	50.87
2300	Hospital/Medical Plans	24,290.00	24,290.00	5,896.08	14,192.16	.00	10,097.84	41.57
2400	VRS-Group Life Insurance	966.00	966.00	241.38	482.76	.00	483.24	50.02
2600	Unemployment Insurance	90.00	90.00	.00	.00	.00	90.00	100.00
2700	Workers Compensation	175.00	175.00	.00	153.56	.00	21.44	12.25
2800	Disability Program	388.00	388.00	95.10	190.20	.00	197.80	50.97
2900	VRS-Group Health Ins Credit	159.00	159.00	39.66	79.32	.00	79.68	50.11
3160	Professional Services	200.00	200.00	160.93	350.39	.00	150.39-	75.19-
3600	Advertising	150.00	150.00	.00	.00	.00	150.00	100.00
5210	Postal Services	150.00	150.00	75.84	75.84	.00	74.16	49.44
5230	Telecommunications	1,300.00	1,300.00	335.58	634.15	.00	665.85	51.21
6001	Office Supplies	860.00	860.00	575.88	574.37	.00	285.63	33.21
	**DMV SERVICES**	111,674.00	111,674.00	28,053.87	57,861.31	.00	53,812.69	48.18
12200	**GENERALADMINISTRATION**							
12210	**LEGAL SERVICES**							
3170	Professional Services	90,304.00	90,304.00	7,525.23	22,575.69	.00	67,728.31	75.00
	**LEGAL SERVICES**	90,304.00	90,304.00	7,525.23	22,575.69	.00	67,728.31	75.00
12240	**INDEPENDENT AUDITOR**							
3170	Professional Services	53,500.00	53,500.00	.00	2,950.00	.00	50,550.00	94.48
	**INDEPENDENT AUDITOR**	53,500.00	53,500.00	.00	2,950.00	.00	50,550.00	94.48
12310	**COMMISSIONER OF REVENUE**							
1100	Salaries and Wages - Regular	226,269.00	226,269.00	57,120.25	111,456.37	.00	114,812.63	50.74
1700	Salaries/Wages-Annual Leave	9,185.00	9,185.00	.00	.00	.00	9,185.00	100.00
2100	FICA/Medicare Tax	17,310.00	17,310.00	4,194.72	8,200.93	.00	9,109.07	52.62
2210	VRS-Retirement	16,880.00	16,880.00	4,126.96	7,972.04	.00	8,907.96	52.77
2300	Hospital/Medical Plans	26,445.00	26,445.00	6,334.10	14,519.54	.00	11,925.46	45.09
2400	VRS-Group Life Insurance	3,032.00	3,032.00	745.16	1,452.92	.00	1,579.08	52.08
2600	Unemployment Insurance	170.00	170.00	.00	.00	.00	170.00	100.00
2700	Worker's Compensation	445.00	445.00	.00	393.31	.00	51.69	11.61
2800	Disability Program	565.00	565.00	112.60	210.46	.00	354.54	62.75
2900	VRS-Group Health Ins Credit	.00	.00	6.14	6.14	.00	6.14-	100.00-
3160	Professional Services	10,460.00	10,460.00	65.00	65.00	.00	10,395.00	99.37
3310	Repairs & Maintenance	500.00	500.00	.00	.00	.00	500.00	100.00
3320	Maintenance Service Contract	2,300.00	2,300.00	990.58	1,373.18	.00	926.82	40.29
3500	Printing and Binding	1,600.00	1,600.00	.00	.00	.00	1,600.00	100.00
3600	Advertising	200.00	200.00	.00	.00	.00	200.00	100.00
5210	Postal Services	5,900.00	5,900.00	155.15	236.08	.00	5,663.92	95.99
5230	Telecommunications	2,800.00	2,800.00	725.87	1,424.77	.00	1,375.23	49.11
5540	Travel-Convention/Education	2,100.00	2,100.00	312.37	762.37	.00	1,337.63	63.69
5810	Dues/Association Memberships	700.00	700.00	.00	15.00	.00	685.00	97.85
6001	Office Supplies	2,400.00	2,400.00	87.06	3,878.93	.00	1,478.93-	61.62-
6012	Books and Subscriptions	300.00	300.00	234.50	234.50	.00	65.50	21.83



## EXPENDITURE SUMMARY

--DETAIL--

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--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**COMMISSIONER OF REVENUE**							
	**COMMISSIONER OF REVENUE**	329,561.00	329,561.00	75,210.46	152,201.54	.00	177,359.46	53.81
12320	**REASSESSMENT**							
3160	Professional Services	71,250.00	71,250.00	61,631.96	124,008.48	.00	52,758.48-	74.04-
5230	Telecommunications	.00	.00	252.49	457.92	.00	457.92-	100.00-
	**REASSESSMENT**	71,250.00	71,250.00	61,884.45	124,466.40	.00	53,216.40-	74.68-
12330	**EQUALIZATION BOARD**							
3180	Fees of Equalization Board	745.00	745.00	.00	.00	.00	745.00	100.00
3600	Advertising	250.00	250.00	.00	.00	.00	250.00	100.00
	**EQUALIZATION BOARD**	995.00	995.00	.00	.00	.00	995.00	100.00
12410	**TREASURER**							
1100	Salaries and Wages - Regular	206,804.00	206,804.00	49,911.78	99,909.54	.00	106,894.46	51.68
2100	FICA/Medicare Tax	15,820.00	15,820.00	3,723.30	7,453.17	.00	8,366.83	52.88
2210	VRS-Retirement	15,428.00	15,428.00	3,723.48	7,286.03	.00	8,141.97	52.77
2300	Hospital/Medical Plans	37,991.00	37,991.00	8,832.24	20,064.48	.00	17,926.52	47.18
2400	VRS-Group Life Insurance	2,771.00	2,771.00	668.76	1,337.52	.00	1,433.48	51.73
2600	Unemployment Insurance	200.00	200.00	.00	.00	.00	200.00	100.00
2700	Worker's Compensation	485.00	485.00	.00	427.97	.00	57.03	11.75
2800	Disability Program	740.00	740.00	194.40	388.80	.00	351.20	47.45
3160	Professional Services	22,000.00	22,000.00	3,731.00	15,676.60	.00	6,323.40	28.74
3162	Purchased Services from Gov.	28,000.00	28,000.00	3,975.00	10,150.00	.00	17,850.00	63.75
3320	Maintenance Service Contract	2,400.00	2,400.00	285.85	550.39	.00	1,849.61	77.06
3500	Printing and Binding	8,000.00	8,000.00	.00	3,614.71	.00	4,385.29	54.81
3600	Advertising	500.00	500.00	195.00	195.00	.00	305.00	61.00
5210	Postal Services	13,000.00	13,000.00	72.30	10,233.46	.00	2,766.54	21.28
5230	Telecommunications	3,000.00	3,000.00	674.77	1,301.85	.00	1,698.15	56.60
5540	Travel-Convention/Education	2,800.00	2,800.00	443.97	1,211.15	.00	1,588.85	56.74
5810	Dues/Association Memberships	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
6001	Office Supplies	1,000.00	1,000.00	462.17	625.11	.00	374.89	37.48
	**TREASURER**	361,939.00	361,939.00	76,894.02	180,425.78	.00	181,513.22	50.15
12420	**FINANCE**							
1100	Salaries and Wages - Regular	222,146.00	218,853.00	36,233.70	59,878.80	.00	158,974.20	72.63
2100	FICA/Medicare Tax	16,994.00	16,994.00	2,736.36	4,311.56	.00	12,682.44	74.62
2210	VRS-Retirement	16,572.00	16,572.00	2,703.03	4,164.46	.00	12,407.54	74.87
2300	Hospital/Medical Plans	19,016.00	19,016.00	4,416.12	8,430.24	.00	10,585.76	55.66
2400	VRS-Group Life Insurance	2,977.00	2,977.00	485.55	765.63	.00	2,211.37	74.28
2600	Unemployment Insurance	50.00	50.00	.00	.00	.00	50.00	100.00
2700	Worker's Compensation	300.00	300.00	.00	290.00	.00	10.00	3.33
2800	Disability Program	288.00	288.00	191.31	301.65	.00	13.65-	4.73-
2900	VRS-Group Health Ins Credit	489.00	489.00	79.71	125.67	.00	363.33	74.30
3160	Professional Services	750.00	750.00	20.50	2,724.50-	.00	3,474.50	463.26
3600	Advertising	125.00	125.00	.00	.00	.00	125.00	100.00
5210	Postal Services	1,400.00	1,400.00	205.10	393.82	.00	1,006.18	71.87



## EXPENDITURE SUMMARY

--DETAIL--

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--DETAIL--

## FUND #-100 General Fund

MAJOR	BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**FINANCE**						
5540	Travel - Convention/Education	2,000.00	2,000.00	498.68	498.68	.00	1,501.32 75.06
5810	Dues/Association Memberships	250.00	250.00	.00	.00	.00	250.00 100.00
6001	Office Supplies	2,050.00	2,050.00	45.00	45.00	.00	2,005.00 97.80
	**FINANCE**	285,407.00	282,114.00	47,615.06	76,481.01	.00	205,632.99 72.89
12430	**INFORMATION TECHNOLOGY**						
3160	Professional Services	23,100.00	23,100.00	11,526.37	27,675.70	.00	4,575.70- 19.80-
3320	Maintenance Service Contract	70,000.00	70,000.00	29,903.00	48,826.00	.00	21,174.00 30.24
	**INFORMATION TECHNOLOGY**	93,100.00	93,100.00	41,429.37	76,501.70	.00	16,598.30 17.82
12500	**CHILDRENS SERVICES ACT**						
5605	Services/AT RISK Youth/Family	470,000.00	470,000.00	135,585.89	222,050.64	.00	247,949.36 52.75
	**CHILDRENS SERVICES ACT**	470,000.00	470,000.00	135,585.89	222,050.64	.00	247,949.36 52.75
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	**GENERAL & FINANCIAL ADMIN**	2,165,476.00	2,162,183.00	594,018.63	1,150,894.63	.00	1,011,288.37 46.77
13100	**ELECTORAL BOARD/OFFICIALS**						
1100	Salaries and Wages - Regular	8,000.00	8,000.00	2,323.01	2,323.01	.00	5,676.99 70.96
2100	FICA/Medicare Tax	612.00	612.00	177.70	177.70	.00	434.30 70.96
2600	Unemployment Insurance	42.00	42.00	.00	.00	.00	42.00 100.00
2700	Worker's Compensation	14.00	14.00	.00	13.87	.00	.13 .92
3160	Professional Services	12,600.00	12,600.00	4,500.00	4,500.00	.00	8,100.00 64.28
3180	Services-Election Officials	10,740.00	10,740.00	6,070.00	6,070.00	.00	4,670.00 43.48
3310	Repairs & Maintenance	150.00	150.00	.00	.00	.00	150.00 100.00
3320	Maintenance Service Contract	3,424.00	3,424.00	.00	.00	.00	3,424.00 100.00
3500	Printing and Binding	5,800.00	5,800.00	2,846.00	2,846.00	.00	2,954.00 50.93
3600	Advertising	1,350.00	1,350.00	.00	.00	.00	1,350.00 100.00
5210	Postal Services	3,500.00	3,500.00	.00	1,576.00	.00	1,924.00 54.97
5510	Travel	500.00	500.00	83.37	83.37	.00	416.63 83.32
5540	Travel-Convention/Education	750.00	750.00	.00	.00	.00	750.00 100.00
5810	Dues/Association Memberships	200.00	200.00	200.00	200.00	.00	.00 .00
6021	Election Supplies	1,500.00	1,500.00	637.63	637.63	.00	862.37 57.49
	**ELECTORAL BOARD/OFFICIALS**	49,182.00	49,182.00	16,837.71	18,427.58	.00	30,754.42 62.53
13200	**REGISTRAR**						
1100	Salaries and Wages - Regular	78,892.00	78,892.00	19,722.96	39,445.92	.00	39,446.08 50.00
1300	Part-Time Salaries/Wages-Reg.	31,200.00	31,200.00	6,311.80	12,208.35	.00	18,991.65 60.87
2100	FICA/Medicare Tax	8,422.00	8,422.00	2,002.71	3,973.65	.00	4,448.35 52.81
2210	VRS-Retirement	5,885.00	5,885.00	1,471.32	2,841.40	.00	3,043.60 51.71
2300	Hospital/Medical Plans	9,488.00	9,488.00	2,403.00	4,806.00	.00	4,682.00 49.34
2400	VRS-Group Life Insurance	1,057.00	1,057.00	264.30	528.60	.00	528.40 49.99
2600	Unemployment Insurance	160.00	160.00	.00	.00	.00	160.00 100.00
2700	Worker's Compensation	245.00	245.00	49.33	266.30	.00	21.30- 8.69-
2800	Disability Program	417.00	417.00	104.16	208.32	.00	208.68 50.04
2900	VRS-Group Health Ins Credit	174.00	174.00	.00	.00	.00	174.00 100.00
3310	Repairs & Maintenance	11,800.00	11,800.00	.00	3,861.75	.00	7,938.25 67.27



## EXPENDITURE SUMMARY

--DETAIL--

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--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**REGISTRAR**							
3320	Maintenance Service Contract	720.00	720.00	.00	67.80	.00	652.20	90.58
3600	Advertising	600.00	600.00	.00	.00	.00	600.00	100.00
5210	Postal Services	1,400.00	1,400.00	.00	550.00	.00	850.00	60.71
5230	Telecommunications	2,300.00	2,300.00	570.35	1,135.56	.00	1,164.44	50.62
5540	Travel-Convention/Education	750.00	750.00	.00	.00	.00	750.00	100.00
5810	Dues/Association Memberships	200.00	200.00	.00	.00	.00	200.00	100.00
6001	Office Supplies	1,486.00	1,486.00	.00	.00	.00	1,486.00	100.00
	**REGISTRAR**	155,196.00	155,196.00	32,899.93	69,893.65	.00	85,302.35	54.96
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	**ELECTORAL BOARD/OFFICIALS**	204,378.00	204,378.00	49,737.64	88,321.23	.00	116,056.77	56.78
21100	**CIRCUIT COURT**							
5650	11th Jud Circuit Cler Suprt	8,005.00	8,005.00	2,533.85	4,738.02	.00	3,266.98	40.81
6012	Books and Subscriptions	1,400.00	1,400.00	1,516.92	1,516.92	.00	116.92-	8.35-
	**CIRCUIT COURT**	9,405.00	9,405.00	4,050.77	6,254.94	.00	3,150.06	33.49
21200	**GENERAL DISTRICT COURT**							
3166	Court Appointed Counsel	5,000.00	5,000.00	480.00	990.00	.00	4,010.00	80.20
3167	Counsel Travel Expenses	200.00	200.00	.00	.00	.00	200.00	100.00
3320	Maintenance Service Contract	2,500.00	2,500.00	742.39	1,077.39	.00	1,422.61	56.90
3330	Janitorial Contractual Services	4,200.00	4,200.00	700.00	1,750.00	.00	2,450.00	58.33
5210	Postal Services	45.00	45.00	.00	.00	.00	45.00	100.00
5230	Telecommunications	3,200.00	3,200.00	738.85	1,461.16	.00	1,738.84	54.33
5540	Travel-Convention/Education	1,500.00	1,500.00	660.46	660.46	.00	839.54	55.96
5810	Dues/Association Memberships	300.00	300.00	.00	.00	.00	300.00	100.00
6001	Office Supplies	2,000.00	2,000.00	921.25	921.25	.00	1,078.75	53.93
6011	Uniforms and Wearing Apparel	200.00	200.00	20.00	20.00	.00	180.00	90.00
6012	Books and Subscriptions	800.00	800.00	384.59	384.59	.00	415.41	51.92
	**GENERAL DISTRICT COURT**	19,945.00	19,945.00	4,647.54	7,264.85	.00	12,680.15	63.57
21300	**SPECIAL MAGISTRATES**							
5230	Telecommunications	175.00	175.00	44.99	89.97	.00	85.03	48.58
	**SPECIAL MAGISTRATES**	175.00	175.00	44.99	89.97	.00	85.03	48.58
21600	**CLERK OF CIRCUIT COURT**							
1100	Salaries and Wages-Regular	251,016.00	251,016.00	64,004.04	131,054.66	.00	119,961.34	47.79
2100	FICA/Medicare Tax	19,203.00	19,203.00	4,770.01	9,746.65	.00	9,456.35	49.24
2210	VRS-Retirement	18,726.00	18,726.00	4,774.74	9,457.98	.00	9,268.02	49.49
2300	Hospital/Medical Plans	37,002.00	37,002.00	9,691.56	22,983.12	.00	14,018.88	37.88
2400	VRS-Group Life Insurance	3,364.00	3,364.00	857.64	1,706.94	.00	1,657.06	49.25
2600	Unemployment Insurance	150.00	150.00	.00	.00	.00	150.00	100.00
2700	Worker's Compensation	625.00	625.00	.00	551.83	.00	73.17	11.70
2800	Disability Program	186.00	186.00	47.40	93.96	.00	92.04	49.48
2900	VRS-Group Health Ins Credit	.00	.00	.00	9.54	.00	9.54-	100.00-
3160	Professional Services	2,500.00	2,500.00	350.00	1,576.01	.00	923.99	36.95
3166	Court Appointed Counsel	600.00	600.00	.00	.00	.00	600.00	100.00



## EXPENDITURE SUMMARY

--DETAIL--

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--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**CLERK OF CIRCUIT COURT**							
3167	Indexing	100.00	100.00	.00	.00	.00	100.00	100.00
3180	Fees for Services - Jurors	5,400.00	5,400.00	510.00	990.00	.00	4,410.00	81.66
3310	Repairs & Maintenance	150.00	150.00	.00	.00	.00	150.00	100.00
3320	Maintenance Service Contract	8,000.00	8,000.00	3,608.60	3,608.60	.00	4,391.40	54.89
3500	Printing and Binding	1,468.00	1,468.00	3,031.00	3,031.00	.00	1,563.00-	106.47-
5210	Postal Services	1,600.00	1,600.00	1,380.00	1,380.00	.00	220.00	13.75
5230	Telecommunications	2,000.00	2,000.00	524.38	1,047.86	.00	952.14	47.60
5540	Travel-Convention/Education	2,000.00	2,000.00	.00	.00	.00	2,000.00	100.00
5810	Dues/Association Memberships	350.00	350.00	.00	.00	.00	350.00	100.00
6001	Office Supplies	1,000.00	1,000.00	238.03	655.38	.00	344.62	34.46
6012	Books and Subscriptions	150.00	150.00	.00	.00	.00	150.00	100.00
	**CLERK OF CIRCUIT COURT**	355,590.00	355,590.00	93,787.40	187,893.53	.00	167,696.47	47.16
21700	**SHERIFF-COURTROOM SECURITY**							
21800	**LAW LIBRARY**							
1300	Part-time Salaries/Wages-Regular	2,472.00	2,472.00	636.00	1,263.00	.00	1,209.00	48.90
2100	FICA/Medicare Tax	189.00	189.00	.00	.00	.00	189.00	100.00
2700	Worker's Compensation	3.00	3.00	.00	2.97	.00	.03	1.00
6012	Books and Subscriptions	1,710.00	1,710.00	1,375.83	2,134.12	.00	424.12-	24.80-
	**LAW LIBRARY**	4,374.00	4,374.00	2,011.83	3,400.09	.00	973.91	22.26
21900	**VICTIM WITNESS**							
1100	Salaries and Wages-Regular	47,259.00	47,259.00	11,814.84	23,629.68	.00	23,629.32	49.99
2100	FICA/Medicare Tax	3,615.00	3,615.00	901.92	1,803.84	.00	1,811.16	50.10
2210	VRS-Retirement	3,526.00	3,526.00	881.40	1,702.16	.00	1,823.84	51.72
2300	Hospital/Medical Plans	9,508.00	9,508.00	2,013.12	5,226.24	.00	4,281.76	45.03
2400	VRS-Group Life Insurance	633.00	633.00	158.34	316.68	.00	316.32	49.97
2600	Unemployment Insurance	55.00	55.00	.00	.00	.00	55.00	100.00
2700	Worker's Compensation	295.00	295.00	.00	261.55	.00	33.45	11.33
2800	Disability Program	254.00	254.00	62.40	124.80	.00	129.20	50.86
2900	VRS-Group Health Ins Credit	104.00	104.00	25.98	51.96	.00	52.04	50.03
3160	Professional Services	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
3500	Printing & Binding	550.00	550.00	.00	.00	.00	550.00	100.00
5210	Postal Services	500.00	500.00	.00	76.00	.00	424.00	84.80
5230	Telecommunications	2,400.00	2,400.00	648.54	1,397.44	.00	1,002.56	41.77
5540	Travel-Convention/Education	1,517.00	1,517.00	160.16	160.16	.00	1,356.84	89.44
5545	Conference Fees	1,050.00	1,050.00	.00	275.00	.00	775.00	73.80
5546	Subsistence - Meals and Lodging	2,601.00	2,601.00	412.41	412.41	.00	2,188.59	84.14
5810	Dues/Association Memberships	300.00	300.00	.00	.00	.00	300.00	100.00
6001	Office Supplies	3,877.00	3,877.00	232.60	341.57	.00	3,535.43	91.18
	**VICTIM WITNESS**	79,044.00	79,044.00	17,311.71	35,779.49	.00	43,264.51	54.73
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	**CIRCUIT COURT**	468,533.00	468,533.00	121,854.24	240,682.87	.00	227,850.13	48.63
22100	**COMMONWEALTH'S ATTORNEY**							
1100	Salaries and Wages - Regular	318,902.00	318,902.00	64,098.36	128,196.72	.00	190,705.28	59.80



1/09/2023 11:01		GL060	AMELIA COUNTY			PAGE 7		
			EXPENDITURE SUMMARY					
		--DETAIL--	7/01/0001 -			--DETAIL--		
FUND #-100 General Fund								
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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**COMMONWEALTH'S ATTORNEY**								
2100	FICA/Medicare Tax	24,396.00	24,396.00	4,743.04	9,707.25	.00	14,688.75	60.20
2210	VRS-Retirement	23,790.00	23,790.00	4,719.75	9,554.76	.00	14,235.24	59.83
2300	Hospital/Medical Plans	54,485.00	54,485.00	6,663.96	15,727.92	.00	38,757.08	71.13
2400	VRS-Group Life Insurance	4,273.00	4,273.00	858.90	1,717.80	.00	2,555.20	59.79
2600	Unemployment Insurance	195.00	195.00	.00	.00	.00	195.00	100.00
2700	Worker's Compensation	550.00	550.00	.00	492.39	.00	57.61	10.47
2800	Disability Program	588.00	588.00	146.16	292.32	.00	295.68	50.28
2900	VRS-Group Health Ins Credit	.00	.00	.00	17.19	.00	17.19	100.00
3160	Professional Services	300.00	300.00	240.00	240.00	.00	60.00	20.00
3310	Repairs and Maintenance	200.00	200.00	.00	.00	.00	200.00	100.00
3320	Maintenance Service Contract	2,700.00	2,700.00	199.00	199.00	.00	2,501.00	92.62
3500	Printing and Binding	550.00	550.00	.00	.00	.00	550.00	100.00
3600	Advertising	100.00	100.00	.00	.00	.00	100.00	100.00
5210	Postal Services	700.00	700.00	.00	.00	.00	700.00	100.00
5230	Telecommunications	3,502.00	3,502.00	663.64	1,325.23	.00	2,176.77	62.15
5540	Travel-Convention/Education	1,800.00	1,800.00	.00	.00	.00	1,800.00	100.00
5810	Dues/Association Memberships	1,300.00	1,300.00	.00	808.00	.00	492.00	37.84
6001	Office Supplies	2,000.00	2,000.00	2,593.21	3,122.06	.00	1,122.06	56.10
6012	Books and Subscriptions	800.00	800.00	.00	87.75	.00	712.25	89.03
6024	Forfeiture Asset Sharing Program	600.00	600.00	.00	.00	.00	600.00	100.00
	**COMMONWEALTH'S ATTORNEY**	441,731.00	441,731.00	84,926.02	171,488.39	.00	270,242.61	61.17
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	**COMMONWEALTH'S ATTORNEY**	441,731.00	441,731.00	84,926.02	171,488.39	.00	270,242.61	61.17
31000	**Law Enforcement & Traffic**							
31200	**SHERIFF**							
1100	Salaries and Wages-Regular	1,675,947.00	1,675,947.00	374,350.28	750,403.97	.00	925,543.03	55.22
1200	Salaries and Wages-Overtime	50,000.00	50,000.00	19,402.37	42,249.42	.00	7,750.58	15.50
1250	Salaries and Wages - Select Enforc	55,000.00	55,000.00	10,037.61	41,875.78	.00	13,124.22	23.86
1300	Part-Time Salaries/Wages-Reg.	70,000.00	70,000.00	19,340.97	40,328.70	.00	29,671.30	42.38
2100	FICA/Medicare Tax	149,393.00	149,393.00	31,057.63	64,706.28	.00	84,686.72	56.68
2210	VRS-Retirement	134,121.00	134,121.00	28,333.86	56,304.42	.00	77,816.58	58.01
2300	Hospital/Medical Plans	335,170.00	335,170.00	68,800.56	158,235.96	.00	176,934.04	52.78
2400	VRS-Group Life Insurance	24,091.00	24,091.00	5,117.86	10,236.06	.00	13,854.94	57.51
2600	Unemployment Insurance	1,850.00	1,850.00	.00	.00	.00	1,850.00	100.00
2700	Worker's Compensation	32,000.00	32,000.00	.00	27,360.58	.00	4,639.42	14.49
2750	LODA Coverage - Worker's Comp	24,500.00	24,500.00	.00	23,241.00	.00	1,259.00	5.13
2800	Disability Program	2,155.00	2,155.00	302.34	626.40	.00	1,528.60	70.93
2900	VRS-Group Health Ins Credit	.00	.00	6.64	6.64	.00	6.64	100.00
3110	Professional Health Services	10,350.00	10,350.00	1,530.00	1,530.00	.00	8,820.00	85.21
3160	Professional Services	2,000.00	2,000.00	3,367.63	4,073.43	.00	2,073.43	103.67
3310	Repairs & Maintenance	99,750.00	99,750.00	31,345.18	41,581.41	.00	58,168.59	58.31
3320	Maintenance Service Contract	123,650.00	123,650.00	44,328.14	98,113.44	.00	25,536.56	20.65
3500	Printing and Binding	3,250.00	3,250.00	317.38	794.61	.00	2,455.39	75.55
3600	Advertising	1,455.00	1,455.00	316.97	316.97	.00	1,138.03	78.21
5210	Postal Services	2,400.00	2,400.00	894.92	1,395.20	.00	1,004.80	41.86



--DETAIL--

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FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**SHERIFF**							
5230	Telecommunications	37,000.00	37,000.00	18,481.14	32,399.74	.00	4,600.26	12.43
5305	Motor Vehicle Insurance	16,800.00	16,800.00	.00	13,224.93	.00	3,575.07	21.28
5540	Travel-Convention/Education	22,000.00	22,000.00	3,889.49	4,227.59	.00	17,772.41	80.78
5550	Travel-Prisoner Extradition	200.00	200.00	12.58	12.58	.00	187.42	93.71
5560	Travel - TDO ECO	20,000.00	20,000.00	977.71	4,969.86	.00	15,030.14	75.15
5570	Police Academy Training	21,548.00	21,548.00	.00	21,547.50	.00	.50	.00
5810	Dues/Association Memberships	1,800.00	1,800.00	.00	.00	.00	1,800.00	100.00
5840	Permits/Titles/Deeds/etc.	20.00	20.00	.00	.00	.00	20.00	100.00
6001	Office Supplies	8,000.00	8,000.00	2,299.36	4,962.73	.00	3,037.27	37.96
6008	Vehicle/Powered Equip. Fuels	100,750.00	100,750.00	20,143.05	45,969.16	.00	54,780.84	54.37
6009	Vehicle/Powered Equip.Supplies	.00	.00	55.93	55.93	.00	55.93-	100.00-
6010	Police Supplies	31,200.00	31,200.00	2,457.65	13,952.78	.00	17,247.22	55.27
6011	Uniforms and Wearing Apparel	27,990.00	27,990.00	1,507.00	3,985.85	.00	24,004.15	85.75
6012	Books and Subscriptions	2,600.00	2,600.00	218.90	2,073.25	.00	526.75	20.25
6014	Other Operating Supplies	5,000.00	5,000.00	41.04	1,255.80	.00	3,744.20	74.88
6022	Special Law Enforcement Equip.	37,000.00	37,000.00	652.67	17,509.67	.00	19,490.33	52.67
6023	Criminal Investigative Supplies	3,250.00	3,250.00	236.62	544.56	.00	2,705.44	83.24
6024	Forfeited Asset Seizure Program	.00	.00	6,583.21	6,583.21	.00	6,583.21-	100.00-
6298	DMV State Grant	15,000.00	15,000.00	.00	.00	.00	15,000.00	100.00
6299	VITA Grant	252,717.00	252,717.00	.00	.00	.00	252,717.00	100.00
8202	Furniture and Fixtures	.00	.00	3,249.61	3,249.61	.00	3,249.61-	100.00-
8205	Motor Vehicles and Equipment	.00	.00	5,280.00	5,280.00	.00	5,280.00-	100.00-
	**SHERIFF**	3,399,957.00	3,399,957.00	704,936.30	1,545,185.02	.00	1,854,771.98	54.55
31400	**911 SYSTEM**							
31900	**SCHOOL RESOURCE OFFICER**							
	**Law Enforcement & Traffic**	3,399,957.00	3,399,957.00	704,936.30	1,545,185.02	.00	1,854,771.98	54.55
32000	**FIRE AND RESCUE SERVICES**							
32200	**VOLUNTEER FIRE DEPARTMENT**							
3320	Maintenance Service Contract	2,400.00	2,400.00	.00	.00	.00	2,400.00	100.00
5110	Electrical Services	14,000.00	14,000.00	3,518.68	5,652.14	.00	8,347.86	59.62
5125	Propane Services	7,500.00	7,500.00	.00	.00	.00	7,500.00	100.00
5130	Water & Sewer Services	700.00	700.00	166.95	1,206.98	.00	506.98-	72.42-
5305	Motor Vehicle Insurance	23,000.00	23,000.00	.00	.00	.00	23,000.00	100.00
5308	General Liability Ins.	15,000.00	15,000.00	.00	37,247.00	.00	22,247.00-	148.31-
5310	Medical Insurance	42,000.00	42,000.00	.00	39,807.00	.00	2,193.00	5.22
5660	Local Support - Maintenance	100,000.00	100,000.00	.00	.00	.00	100,000.00	100.00
5665	State Forest Fire Protection	14,000.00	14,000.00	13,847.22	13,847.22	.00	152.78	1.09
6007	Repair & Maintenance Supplies	500.00	500.00	.00	.00	.00	500.00	100.00
8201	Machinery/Equipment (Grant)	52,000.00	52,000.00	.00	.00	.00	52,000.00	100.00
	**VOLUNTEER FIRE DEPARTMENT**	271,100.00	271,100.00	17,532.85	97,760.34	.00	173,339.66	63.93
32300	**AMBULANCE/RESCUE SERVICES**							
5310	Medical Insurance	16,000.00	16,000.00	.00	16,380.00	.00	380.00-	2.37-



## EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	<b>**AMBULANCE/RESCUE SERVICES**</b>							
5601	4-For-Life EMS State Funds	16,250.00	16,250.00	.00	.00	.00	16,250.00	100.00
5685	Chesterfield Med. Flight	900.00	900.00	900.00	900.00	.00	.00	.00
5686	Support Local Rescue Squad	652,112.00	652,112.00	184,845.82	381,199.27	.00	270,912.73	41.54
	<b>**AMBULANCE/RESCUE SERVICES**</b>	685,262.00	685,262.00	185,745.82	398,479.27	.00	286,782.73	41.85
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	<b>**FIRE AND RESCUE SERVICES**</b>	956,362.00	956,362.00	203,278.67	496,239.61	.00	460,122.39	48.11
33000	<b>**CORRECTION &amp; DETENTION**</b>							
33200	<b>**CO/CITY OPERATED INSTITUTIONS**</b>							
5805	Piedmont Regional Jail	835,000.00	835,000.00	220,083.15	470,083.05	.00	364,916.95	43.70
5806	Piedmont Juvenile Detention Center	35,000.00	35,000.00	11,375.00	42,150.00	.00	7,150.00-	20.42-
5808	Outside Monitored Care	7,600.00	7,600.00	.00	.00	.00	7,600.00	100.00
	<b>**CO/CITY OPERATED INSTITUTIONS**</b>	877,600.00	877,600.00	231,458.15	512,233.05	.00	365,366.95	41.63
33300	<b>**COURT SERVICES UNIT**</b>							
5230	Telecommunications	960.00	960.00	294.36	603.68	.00	356.32	37.11
5510	Travel - Mileage	250.00	250.00	.00	.00	.00	250.00	100.00
5846	VJCCCA Grant/First Offender	16,064.00	16,064.00	.00	6,324.00	.00	9,740.00	60.63
6001	Office Supplies	500.00	500.00	.00	.00	.00	500.00	100.00
	<b>**COURT SERVICES UNIT**</b>	17,774.00	17,774.00	294.36	6,927.68	.00	10,846.32	61.02
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	<b>**CORRECTION &amp; DETENTION**</b>	895,374.00	895,374.00	231,752.51	519,160.73	.00	376,213.27	42.01
34100	<b>**BUILDING INSPECTIONS**</b>							
1100	Salaries and Wages - Regular	115,500.00	115,500.00	29,405.28	59,822.04	.00	55,677.96	48.20
1300	Part-Time Salaries/Wages-Reg.	6,000.00	6,000.00	.00	.00	.00	6,000.00	100.00
2100	FICA/Medicare Tax	9,295.00	9,295.00	2,184.54	4,446.44	.00	4,848.56	52.16
2210	VRS-Retirement	8,616.00	8,616.00	2,130.96	4,195.96	.00	4,420.04	51.30
2300	Hospital/Medical Plans	21,293.00	21,293.00	4,806.00	9,612.00	.00	11,681.00	54.85
2400	VRS-Group Life Insurance	1,548.00	1,548.00	382.80	763.68	.00	784.32	50.66
2600	Unemployment Insurance	60.00	60.00	.00	.00	.00	60.00	100.00
2700	Worker's Compensation	4,500.00	4,500.00	.00	3,894.50	.00	605.50	13.45
2800	Disability Program	232.00	232.00	57.96	115.16	.00	116.84	50.36
2900	VRS-Group Health Ins Credit	254.00	254.00	62.88	125.44	.00	128.56	50.61
3500	Printing and Binding	75.00	75.00	.00	.00	.00	75.00	100.00
3600	Advertising	150.00	150.00	.00	.00	.00	150.00	100.00
5210	Postal Services	500.00	500.00	12.30	65.46	.00	434.54	86.90
5230	Telecommunications	350.00	350.00	98.36	195.44	.00	154.56	44.16
5305	Motor Vehicle Insurance	800.00	800.00	.00	702.58	.00	97.42	12.17
5540	Travel-Convention/Education	125.00	125.00	439.95	492.83	.00	367.83-	294.26-
5810	Dues/Association Memberships	50.00	50.00	.00	.00	.00	50.00	100.00
6001	Office Supplies	350.00	350.00	.00	180.00	.00	170.00	48.57
6008	Vehicle/Powered Equip. Fuels	964.00	964.00	1,026.44	1,955.60	.00	991.60-	102.86-
6009	Vehicle/Powered Equip.Supplies	125.00	125.00	.00	.00	.00	125.00	100.00
6012	Books and Subscriptions	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
	<b>**BUILDING INSPECTIONS**</b>	171,787.00	171,787.00	40,607.47	86,567.13	.00	85,219.87	49.60
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	<b>**BUILDING INSPECTIONS**</b>	171,787.00	171,787.00	40,607.47	86,567.13	.00	85,219.87	49.60



## EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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35000	**OTHER PROTECTION**							
35100	**ANIMAL CONTROL**							
1100	Salaries and Wages-Regular	121,870.00	121,870.00	30,467.46	60,934.92	.00	60,935.08	50.00
1200	Salaries &Wages - Overtime	1,200.00	1,200.00	.00	.00	.00	1,200.00	100.00
2100	FICA/Medicare Tax	9,323.00	9,323.00	2,300.16	4,600.32	.00	4,722.68	50.65
2210	VRS-Retirement	9,092.00	9,092.00	2,272.86	4,453.28	.00	4,638.72	51.01
2300	Hospital/Medical Plans	19,016.00	19,016.00	4,026.24	10,452.48	.00	8,563.52	45.03
2400	VRS-Group Life Insurance	1,633.00	1,633.00	408.30	816.60	.00	816.40	49.99
2600	Unemployment Insurance	175.00	175.00	.00	.00	.00	175.00	100.00
2700	Worker's Compensation	2,200.00	2,200.00	.00	1,882.64	.00	317.36	14.42
2800	Disability Program	388.00	388.00	95.10	190.20	.00	197.80	50.97
2900	VRS-Group Health Ins Credit	268.00	268.00	67.08	134.16	.00	133.84	49.94
3110	Professional Health Services	150.00	150.00	.00	778.59	.00	628.59-	419.06-
3160	Professional Services	9,000.00	9,000.00	2,122.06	3,903.46	.00	5,096.54	56.62
3170	Contractual Services	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
3310	Repairs & Maintenance	2,000.00	2,000.00	125.00	375.00	.00	1,625.00	81.25
3600	Advertising	250.00	250.00	.00	.00	.00	250.00	100.00
5110	Electrical Services	4,000.00	4,000.00	1,333.25	1,867.19	.00	2,132.81	53.32
5120	Heating Services	550.00	550.00	.00	.00	.00	550.00	100.00
5210	Postal Services	350.00	350.00	41.41	824.63	.00	474.63-	135.60-
5230	Telecommunications	2,400.00	2,400.00	456.29	1,026.50	.00	1,373.50	57.22
5305	Motor Vehicle Insurance	1,500.00	1,500.00	.00	1,322.50	.00	177.50	11.83
5540	Travel-Convention/Education	700.00	700.00	2,042.88	2,042.88	.00	1,342.88-	191.84-
5601	APAW(Animal Friendly License Plate)	300.00	300.00	.00	.00	.00	300.00	100.00
5810	Dues/Association Memberships	120.00	120.00	.00	.00	.00	120.00	100.00
5840	Permits/Titles/Deeds/etc.	35.00	35.00	.00	.00	.00	35.00	100.00
6001	Office Supplies	1,600.00	1,600.00	27.42	27.42	.00	1,572.58	98.28
6002	Food Supplies	2,000.00	2,000.00	808.87	808.87	.00	1,191.13	59.55
6005	Janitorial Supplies	3,000.00	3,000.00	495.47	508.46	.00	2,491.54	83.05
6007	Repair & Maintenance Supplies	450.00	450.00	165.74	165.74	.00	284.26	63.16
6008	Vehicle/Powered Equip. Fuels	3,200.00	3,200.00	301.46	997.51	.00	2,202.49	68.82
6009	Vehicle/Powered Equip.Supplies	900.00	900.00	418.27	418.27	.00	481.73	53.52
6011	Uniforms and Wearing Apparel	1,000.00	1,000.00	282.35	282.35	.00	717.65	71.76
	**ANIMAL CONTROL**	199,670.00	199,670.00	48,257.67	98,813.97	.00	100,856.03	50.51
35300	**MEDICAL EXAMINER**							
3100	Professional Services	200.00	200.00	.00	.00	.00	200.00	100.00
	**MEDICAL EXAMINER**	200.00	200.00	.00	.00	.00	200.00	100.00
35500	**EMERGENCY MANAGEMENT**							
1100	Salaries and Wages - Regular	103,173.00	103,173.00	38,293.32	66,169.99	.00	37,003.01	35.86
2100	FICA/Medicare Tax	7,893.00	7,893.00	2,925.66	5,053.57	.00	2,839.43	35.97
2210	VRS-Retirement	7,697.00	7,697.00	2,815.00	4,739.20	.00	2,957.80	38.42
2300	Hospital/Medical Plans	9,488.00	9,488.00	2,403.00	4,806.00	.00	4,682.00	49.34
2400	VRS-Group Life Insurance	1,383.00	1,383.00	513.18	858.84	.00	524.16	37.90
2600	Unemployment Insurance	55.00	55.00	.00	.00	.00	55.00	100.00
2700	Worker's Compensation	3,000.00	3,000.00	.00	2,609.54	.00	390.46	13.01



## EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**EMERGENCY MANAGEMENT**							
2800	Disability Program	.00	.00	44.00	44.00	.00	44.00-	100.00-
2900	VRS-Group Health Ins Credit	227.00	227.00	84.24	141.00	.00	86.00	37.88
3310	Repairs & Maintenance	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
3320	Maintenance Service Contract	450.00	450.00	.00	.00	.00	450.00	100.00
3325	911 Communications Maintenance	32,800.00	32,800.00	5,583.23	9,757.29	.00	23,042.71	70.25
5210	Postal Services	65.00	65.00	.00	.00	.00	65.00	100.00
5230	Telecommunications	1,750.00	1,750.00	373.80	738.90	.00	1,011.10	57.77
5305	Motor Vehicle Insurance	1,200.00	1,200.00	.00	1,157.18	.00	42.82	3.56
5540	Travel-Convention/Education	1,200.00	1,200.00	227.79	227.79	.00	972.21	81.01
5810	Dues/Association Memberships	75.00	75.00	.00	.00	.00	75.00	100.00
6001	Office Supplies	300.00	300.00	394.00	394.00	.00	94.00-	31.33-
6002	CERT Program - Reflective Signs	550.00	550.00	.00	.00	.00	550.00	100.00
6007	Repair & Maintenance Supplies	1,200.00	1,200.00	197.38	280.53	.00	919.47	76.62
6008	Vehicle/Powered Equip. Fuels	1,500.00	1,500.00	208.35	286.43	.00	1,213.57	80.90
6009	Vehicle/Powered Equip.Supplies	250.00	250.00	61.79	97.56	.00	152.44	60.97
6015	LEMPG Grant	8,000.00	8,000.00	3,473.94	5,233.94	.00	2,766.06	34.57
6016	Radiological Prep Grant	885.00	885.00	339.30	339.30	.00	545.70	61.66
	**EMERGENCY MANAGEMENT**	184,141.00	184,141.00	57,937.98	102,935.06	.00	81,205.94	44.09
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	**OTHER PROTECTION**	384,011.00	384,011.00	106,195.65	201,749.03	.00	182,261.97	47.46
41000	**HIGHWAY MAINTENANCE**							
41300	**Other Maintenance**							
41320	**STREET LIGHTS**							
5110	Electrical Services	4,750.00	4,750.00	1,858.34	2,304.06	.00	2,445.94	51.49
	**STREET LIGHTS**	4,750.00	4,750.00	1,858.34	2,304.06	.00	2,445.94	51.49
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	**HIGHWAY MAINTENANCE**	4,750.00	4,750.00	1,858.34	2,304.06	.00	2,445.94	51.49
42400	**ENVIRONMENTAL SERVICES**							
1100	Salaries and Wages - Regular	143,772.00	143,772.00	41,413.25	78,666.77	.00	65,105.23	45.28
1300	Part-Time Salaries/Wages - Reg	3,300.00	3,300.00	.00	.00	.00	3,300.00	100.00
1700	Salaries/Wages-Annual Leave	2,800.00	2,800.00	.00	.00	.00	2,800.00	100.00
2100	FICA/Medicare Tax	11,251.00	11,251.00	3,114.97	5,907.84	.00	5,343.16	47.49
2210	VRS-Retirement	10,725.00	10,725.00	3,000.80	5,618.08	.00	5,106.92	47.61
2300	Hospital/Medical Plans	19,016.00	19,016.00	3,019.68	9,445.92	.00	9,570.08	50.32
2400	VRS-Group Life Insurance	1,927.00	1,927.00	539.06	1,020.74	.00	906.26	47.02
2600	Unemployment Insurance	100.00	100.00	.00	.00	.00	100.00	100.00
2700	Worker's Compensation	5,900.00	5,900.00	.00	5,218.10	.00	681.90	11.55
2800	Disability Program	.00	.00	88.44	154.26	.00	154.26-	100.00-
2900	VRS-Group Health Ins Credit	316.00	316.00	88.50	167.58	.00	148.42	46.96
3160	Professional Services	7,000.00	7,000.00	.00	5,000.00	.00	2,000.00	28.57
3310	Repairs & Maintenance	150.00	150.00	.00	.00	.00	150.00	100.00
3600	Advertising	300.00	300.00	232.63	727.51	.00	427.51-	142.50-
5210	Postal Services	100.00	100.00	19.13	170.22	.00	70.22-	70.22-
5230	Telecommunications	2,300.00	2,300.00	433.13	939.86	.00	1,360.14	59.13



## EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	**ENVIRONMENTAL SERVICES**							
5305	Motor Vehicle Insurance	1,400.00	1,400.00	.00	826.56	.00	573.44	40.96
5540	Travel-Convention/Education	2,400.00	2,400.00	225.00	342.00	.00	2,058.00	85.75
5810	Dues/Association Memberships	600.00	600.00	.00	.00	.00	600.00	100.00
5840	Permits/Titles/Deeds/etc.	120.00	120.00	337.50	1,131.50	.00	1,011.50-	842.91-
6001	Office Supplies	350.00	350.00	224.45	224.45	.00	125.55	35.87
6005	Janitorial Supplies	75.00	75.00	384.34	590.89	.00	515.89-	687.85-
6008	Vehicle/Powered Equip. Fuels	1,300.00	1,300.00	1,255.15	2,359.80	.00	1,059.80-	81.52-
6009	Vehicle/Powered Equip. Supplies	500.00	500.00	9.89	52.74	.00	447.26	89.45
6015	Litter Control Grant Expenses	5,500.00	5,500.00	686.02	986.08	.00	4,513.92	82.07
6017	Amelia County Cleanup Program	200.00	200.00	.00	.00	.00	200.00	100.00
6020	County Landfill Maintenance	500.00	500.00	.00	.00	.00	500.00	100.00
	**ENVIRONMENTAL SERVICES**	221,902.00	221,902.00	55,071.94	119,550.90	.00	102,351.10	46.12
42600	**LITTER CONTROL**							
42700	**CO. LANDFILL MAINTENANCE**							
	**ENVIRONMENTAL SERVICES**	221,902.00	221,902.00	55,071.94	119,550.90	.00	102,351.10	46.12
43200	**GENERAL PROPERTIES**							
1100	Salaries and Wages-Regular	464,471.00	464,471.00	123,383.36	238,298.40	.00	226,172.60	48.69
1200	Salaries and Wages-Overtime	6,000.00	6,000.00	1,993.25	3,938.07	.00	2,061.93	34.36
1300	Part-Time Salaries/Wages-Reg.	6,400.00	6,400.00	4,071.00	8,867.82	.00	2,467.82-	38.55-
2100	FICA/Medicare Tax	36,481.00	36,481.00	9,704.56	18,821.78	.00	17,659.22	48.40
2210	VRS-Retirement	34,650.00	34,650.00	8,855.12	17,310.59	.00	17,339.41	50.04
2300	Hospital/Medical Plans	82,440.00	82,440.00	18,331.17	39,500.54	.00	42,939.46	52.08
2400	VRS-Group Life Insurance	6,224.00	6,224.00	1,592.52	3,131.68	.00	3,092.32	49.68
2600	Unemployment Insurance	300.00	300.00	.00	.00	.00	300.00	100.00
2700	Worker's Compensation	19,000.00	19,000.00	.00	16,306.18	.00	2,693.82	14.17
2800	Disability Program	920.00	920.00	296.86	564.64	.00	355.36	38.62
2900	VRS-Group Health Ins Credit	1,022.00	1,022.00	261.49	514.20	.00	507.80	49.68
3110	Professional Health Services	1,000.00	1,000.00	856.00	971.00	.00	29.00	2.90
3160	Professional Services	10,000.00	10,000.00	7,599.79	7,973.50	.00	2,026.50	20.26
3170	Contractual Services	3,000.00	3,000.00	.00	.00	.00	3,000.00	100.00
3173	Contractual Services-Construction	3,000.00	3,000.00	.00	.00	.00	3,000.00	100.00
3310	Repairs & Maintenance	57,000.00	57,000.00	16,427.50	34,003.95	.00	22,996.05	40.34
3320	Maintenance Service Contract	5,000.00	5,000.00	5,469.25	6,780.33	.00	1,780.33-	35.60-
3550	Street Signs	6,000.00	6,000.00	2,898.00	2,898.00	.00	3,102.00	51.70
3600	Advertising	400.00	400.00	.00	.00	.00	400.00	100.00
5110	Electrical Services	80,000.00	80,000.00	32,582.72	45,130.09	.00	34,869.91	43.58
5125	Propane Services	2,800.00	2,800.00	.00	.00	.00	2,800.00	100.00
5130	Water and Sewer Services	14,000.00	14,000.00	3,443.25	8,325.35	.00	5,674.65	40.53
5210	Postal Services	50.00	50.00	171.24	171.24	.00	121.24-	242.48-
5230	Telecommunications	4,500.00	4,500.00	843.79	1,991.55	.00	2,508.45	55.74
5305	Motor Vehicle Insurance	9,000.00	9,000.00	.00	9,092.13	.00	92.13-	1.02-
5307	Property Insurance	22,000.00	22,000.00	.00	22,319.00	.00	319.00-	1.45-
5308	General Liability Ins.	6,500.00	6,500.00	.00	5,967.88	.00	532.12	8.18



## EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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	<b>**GENERAL PROPERTIES**</b>							
5410	Lease/Rent of Equipment	6,000.00	6,000.00	3,786.02	4,524.92	.00	1,475.08	24.58
5430	Rental of Custodial/Maint Supplies	3,600.00	3,600.00	.00	871.09	.00	2,728.91	75.80
5540	Travel-Convention/Education	3,500.00	3,500.00	1,215.00	1,244.85	.00	2,255.15	64.43
5840	Permits/Titles/Deeds/etc.	.00	.00	.00	175.00	.00	175.00	100.00
6001	Office Supplies	1,700.00	1,700.00	744.61	1,920.86	.00	220.86	12.99
6003	Agricultural Supplies	8,500.00	8,500.00	2,290.00	2,290.00	.00	6,210.00	73.05
6005	Janitorial Supplies	17,000.00	17,000.00	3,260.20	6,006.20	.00	10,993.80	64.66
6006	Off Road Equipment Supplies	5,500.00	5,500.00	678.62	943.55	.00	4,556.45	82.84
6007	Repair & Maintenance Supplies	50,000.00	50,000.00	10,166.89	27,488.25	.00	22,511.75	45.02
6008	Vehicle/Powered Equip. Fuels	7,000.00	7,000.00	7,123.21	8,925.96	.00	1,925.96	27.51
6009	Vehicle/Powered Equip.Supplies	9,570.00	9,570.00	2,945.17	4,408.47	.00	5,161.53	53.93
6010	Off Road Equipment Fuels	4,000.00	4,000.00	1,399.25	2,171.73	.00	1,828.27	45.70
6011	Uniforms and Wearing Apparel	3,500.00	3,500.00	1,111.74	2,069.93	.00	1,430.07	40.85
6014	Other Operating Supplies	500.00	500.00	.00	54.19	.00	445.81	89.16
6016	Miscellaneous Small Tools	2,000.00	2,000.00	.00	346.51	.00	1,653.49	82.67
	<b>**GENERAL PROPERTIES**</b>	1,004,528.00	1,004,528.00	273,501.58	556,319.43	.00	448,208.57	44.61
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	<b>**GENERAL PROPERTIES**</b>	1,004,528.00	1,004,528.00	273,501.58	556,319.43	.00	448,208.57	44.61
51100	<b>**LOCAL HEALTH DEPARTMENT**</b>							
5610	Payment to Local Health Dept.	151,756.00	151,756.00	75,878.00	75,878.00	.00	75,878.00	50.00
	<b>**LOCAL HEALTH DEPARTMENT**</b>	151,756.00	151,756.00	75,878.00	75,878.00	.00	75,878.00	50.00
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	<b>**LOCAL HEALTH DEPARTMENT**</b>	151,756.00	151,756.00	75,878.00	75,878.00	.00	75,878.00	50.00
52200	<b>**MENTAL HEALTH**</b>							
5620	Payment To Crossroads Sv Bd	69,000.00	69,000.00	.00	17,250.00	.00	51,750.00	75.00
	<b>**MENTAL HEALTH**</b>	69,000.00	69,000.00	.00	17,250.00	.00	51,750.00	75.00
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	<b>**MENTAL HEALTH**</b>	69,000.00	69,000.00	.00	17,250.00	.00	51,750.00	75.00
53230	<b>**AREA AGENCY ON AGING**</b>							
5610	Contribution-Area Agency on Aging	14,815.00	14,815.00	.00	14,643.00	.00	172.00	1.16
	<b>**AREA AGENCY ON AGING**</b>	14,815.00	14,815.00	.00	14,643.00	.00	172.00	1.16
53600	<b>**SOCIAL SERVICES BOARD**</b>							
1100	Salaries and Wages - Regular	1,500.00	1,500.00	750.00	750.00	.00	750.00	50.00
2100	FICA/Medicare Tax	115.00	115.00	42.09	42.09	.00	72.91	63.40
2600	Unemployment Insurance	3.00	3.00	.00	.00	.00	3.00	100.00
	<b>**SOCIAL SERVICES BOARD**</b>	1,618.00	1,618.00	792.09	792.09	.00	825.91	51.04
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	<b>**AREA AGENCY ON AGING**</b>	16,433.00	16,433.00	792.09	15,435.09	.00	997.91	6.07
55000	<b>**REGIONAL ORG CONTRIBUTIONS**</b>							
5601	Regional Organization Contributions	75,974.00	75,974.00	2,152.00	9,652.00	.00	66,322.00	87.29
	<b>**REGIONAL ORG CONTRIBUTIONS**</b>	75,974.00	75,974.00	2,152.00	9,652.00	.00	66,322.00	87.29
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	<b>**REGIONAL ORG CONTRIBUTIONS**</b>	75,974.00	75,974.00	2,152.00	9,652.00	.00	66,322.00	87.29



1/09/2023 11:01		GL060	AMELIA COUNTY			PAGE 14		
			EXPENDITURE SUMMARY					
		--DETAIL--	7/01/0001 -			--DETAIL--		
FUND #-100 General Fund								
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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68000	**COMMUNITY COLLEGES**							
5675	Contribution to John Tyler	1,068.00	1,068.00	.00	1,068.00	.00	.00	.00
	**COMMUNITY COLLEGES**	1,068.00	1,068.00	.00	1,068.00	.00	.00	.00
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	**COMMUNITY COLLEGES**	1,068.00	1,068.00	.00	1,068.00	.00	.00	.00
71100	**PARKS AND RECREATION**							
1100	Salaries and Wages - Regular	160,350.00	160,350.00	32,589.48	72,676.74	.00	87,673.26	54.67
1300	Part-Time Salaries/Wages-Reg.	49,000.00	49,000.00	20,400.69	38,217.69	.00	10,782.31	22.00
2100	FICA/Medicare Tax	16,015.00	16,015.00	4,013.58	8,432.43	.00	7,582.57	47.34
2210	VRS-Retirement	11,962.00	11,962.00	2,374.26	5,273.70	.00	6,688.30	55.91
2300	Hospital/Medical Plans	28,483.00	28,483.00	5,217.12	13,236.24	.00	15,246.76	53.52
2400	VRS-Group Life Insurance	2,149.00	2,149.00	426.48	963.66	.00	1,185.34	55.15
2600	Unemployment Insurance	275.00	275.00	.00	.00	.00	275.00	100.00
2700	Worker's Compensation	610.00	610.00	.00	540.93	.00	69.07	11.32
2800	Disability Program	382.00	382.00	50.04	143.70	.00	238.30	62.38
2900	VRS-Group Health Ins Credit	353.00	353.00	70.02	158.22	.00	194.78	55.17
3160	Professional Services	4,000.00	4,000.00	320.00	378.16	.00	3,621.84	90.54
3170	Contractual Services	900.00	900.00	.00	.00	.00	900.00	100.00
3310	Repairs & Maintenance	900.00	900.00	465.00	465.00	.00	435.00	48.33
3320	Maintenance Service Contract	1,750.00	1,750.00	726.40	871.68	.00	878.32	50.18
3600	Advertising	1,300.00	1,300.00	.00	.00	.00	1,300.00	100.00
5210	Postal Services	100.00	100.00	.00	6.35	.00	93.65	93.65
5230	Telecommunications	3,300.00	3,300.00	1,200.42	2,548.25	.00	751.75	22.78
5305	Motor Vehicle Insurance	3,000.00	3,000.00	.00	2,892.96	.00	107.04	3.56
5308	General Liability Ins.	1,600.00	1,600.00	.00	1,259.88	.00	340.12	21.25
5540	Travel-Convention/Education	500.00	500.00	20.00	20.00	.00	480.00	96.00
5810	Dues/Association Memberships	2,810.00	2,810.00	.00	.00	.00	2,810.00	100.00
6001	Office Supplies	2,300.00	2,300.00	35.88	268.44	.00	2,031.56	88.32
6003	Agricultural Supplies	50.00	50.00	.00	.00	.00	50.00	100.00
6008	Vechicle/Powered Equip. Fuels	3,500.00	3,500.00	.00	674.27	.00	2,825.73	80.73
6009	Vehicle/Powered Equip.Supplies	2,400.00	2,400.00	171.19	214.16	.00	2,185.84	91.07
	**PARKS AND RECREATION**	297,989.00	297,989.00	68,080.56	149,242.46	.00	148,746.54	49.91
71500	**RECREATION PROGRAMS**							
3160	Professional Services	33,500.00	33,500.00	10,538.45	19,651.15	.00	13,848.85	41.33
3310	Repairs and Maintenance	.00	.00	125.00	125.00	.00	125.00-	100.00-
3600	Advertising	.00	.00	111.00	111.00	.00	111.00-	100.00-
5308	General Liability Ins.-Participants	7,500.00	7,500.00	.00	.00	.00	7,500.00	100.00
5410	Lease/Rent of Equipment	.00	.00	.00	295.28	.00	295.28-	100.00-
5810	Dues/Association Memberships	250.00	250.00	40.00	40.00	.00	210.00	84.00
5840	Permits and Application Fees	1,800.00	1,800.00	40.00	80.00	.00	1,720.00	95.55
5852	Miscellaneous(Sales/Refunds)	2,000.00	2,000.00	50.00	110.00	.00	1,890.00	94.50
6008	Vehicle/Powered Equip. Fuels	.00	.00	1,184.45	1,184.45	.00	1,184.45-	100.00-
6010	Safe and Stable Families Grant	.00	.00	.00	22.05	.00	22.05-	100.00-
6011	Snowflake Ball	1,500.00	1,500.00	260.00	260.00	.00	1,240.00	82.66
6012	Senior Citizens Activities	500.00	500.00	.00	.00	.00	500.00	100.00



## EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
	**RECREATION PROGRAMS**							
6013	Recreation Supplies	76,529.00	76,529.00	26,135.29	40,888.38	.00	35,640.62	46.57
	**RECREATION PROGRAMS**	123,579.00	123,579.00	38,484.19	62,767.31	.00	60,811.69	49.20
		-----	-----	-----	-----	-----	-----	-----
	**PARKS AND RECREATION**	421,568.00	421,568.00	106,564.75	212,009.77	.00	209,558.23	49.70
73000	**LIBRARY ADMINISTRATION**							
1100	Salaries and Wages - Regular	227,732.00	227,732.00	33,650.87	85,109.97	.00	142,622.03	62.62
1300	Part-Time Salaries/Wages-Reg.	22,000.00	22,000.00	5,361.75	10,722.75	.00	11,277.25	51.26
1700	Salaries/Wages-Annual Leave	.00	.00	.00	7,402.14	.00	7,402.14	100.00
2100	FICA/Medicare Tax	19,105.00	19,105.00	2,945.04	7,793.93	.00	11,311.07	59.20
2210	VRS-Retirement	16,989.00	16,989.00	2,449.51	6,033.23	.00	10,955.77	64.48
2300	Hospital/Medical Plans	47,520.00	47,520.00	6,429.24	20,007.12	.00	27,512.88	57.89
2400	VRS-Group Life Insurance	3,052.00	3,052.00	439.97	1,119.95	.00	1,932.05	63.30
2600	Unemployment Insurance	275.00	275.00	.00	.00	.00	275.00	100.00
2700	Worker's Compensation	405.00	405.00	.00	354.68	.00	50.32	12.42
2800	Disability Program	840.00	840.00	157.74	331.82	.00	508.18	60.49
2900	VRS-Group Health Ins Credit	501.00	501.00	72.22	183.84	.00	317.16	63.30
3160	Professional Services	5,400.00	5,400.00	235.54	10,023.87	.00	4,623.87	85.62
3320	Maintenance Service Contract	7,100.00	7,100.00	517.53	1,867.20	.00	5,232.80	73.70
3600	Advertising	200.00	200.00	.00	624.00	.00	424.00	212.00
5110	Electrical Services	9,000.00	9,000.00	3,287.54	4,712.54	.00	4,287.46	47.63
5130	Water and Sewer Services	500.00	500.00	128.23	304.53	.00	195.47	39.09
5210	Postal Services	1,000.00	1,000.00	537.49	984.99	.00	15.01	1.50
5230	Telecommunications	1,890.00	1,890.00	1,043.40	2,110.26	.00	220.26	11.65
5308	General Liability Ins.	1,500.00	1,500.00	.00	1,349.40	.00	150.60	10.04
5540	Travel-Convention/Education	500.00	500.00	.00	.00	.00	500.00	100.00
5810	Dues/Association Memberships	740.00	740.00	.00	.00	.00	740.00	100.00
5840	Permits/Application Fees/Licenses	2,450.00	2,450.00	69.17	656.27	.00	1,793.73	73.21
6001	Office Supplies	100.00	100.00	508.02	1,113.95	.00	1,013.95	13.95
6002	Events - Programming	800.00	800.00	77.85	235.65	.00	564.35	70.54
6012	Books and Subscriptions	77,921.00	77,921.00	18,276.27	29,788.70	.00	48,132.30	61.77
6025	Processing Materials - Books	800.00	800.00	198.60	498.02	.00	301.98	37.74
	**LIBRARY ADMINISTRATION**	448,320.00	448,320.00	76,385.98	193,328.81	.00	254,991.19	56.87
		-----	-----	-----	-----	-----	-----	-----
	**LIBRARY ADMINISTRATION**	448,320.00	448,320.00	76,385.98	193,328.81	.00	254,991.19	56.87
81100	**PLANNING**							
1100	Salaries and Wages - Regular	94,311.00	94,311.00	13,547.23	32,124.91	.00	62,186.09	65.93
1300	Part-Time Salaries/Wages-Reg.	12,500.00	12,500.00	1,607.87	3,831.52	.00	8,668.48	69.34
1700	Salaries/Wages-Annual Leave	.00	.00	.00	875.39	.00	875.39	100.00
2100	FICA/Medicare Tax	8,171.00	8,171.00	1,056.32	2,711.70	.00	5,459.30	66.81
2210	VRS-Retirement	7,036.00	7,036.00	501.76	1,792.28	.00	5,243.72	74.52
2300	Hospital/Medical Plans	14,488.00	14,488.00	4,315.36	6,857.44	.00	7,630.56	52.66
2400	VRS-Group Life Insurance	1,264.00	1,264.00	100.50	349.44	.00	914.56	72.35
2600	Unemployment Insurance	115.00	115.00	.00	.00	.00	115.00	100.00
2700	Worker's Compensation	225.00	225.00	.00	173.38	.00	51.62	22.94



## EXPENDITURE SUMMARY

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## FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
	**PLANNING**							
2800	Disability Program	399.00	399.00	39.60	137.70	.00	261.30	65.48
2900	VRS-Group Health Ins Credit	207.00	207.00	16.50	57.36	.00	149.64	72.28
3160	Professional Services	75,000.00	75,000.00	75.98	4,175.98	.00	70,824.02	94.43
3180	Fees - Planning Comm. Members	5,050.00	5,050.00	2,650.00	2,650.00	.00	2,400.00	47.52
3310	Repairs & Maintenance	.00	.00	1,327.60	1,327.60	.00	1,327.60-	100.00-
3600	Advertising	500.00	500.00	1,275.00	1,275.00	.00	775.00-	155.00-
5210	Postal Services	400.00	400.00	47.78	283.20	.00	116.80	29.20
5230	Telecommunications	400.00	400.00	.00	59.96	.00	340.04	85.01
5305	Motor Vehicle Insurance	900.00	900.00	.00	743.91	.00	156.09	17.34
5540	Travel-Convention/Education	1,500.00	1,500.00	208.62	584.22	.00	915.78	61.05
5681	Local Support-Commonwealth Reg Coun	19,000.00	19,000.00	.00	19,000.00	.00	.00	.00
5810	Dues/Association Memberships	800.00	800.00	100.00	100.00	.00	700.00	87.50
5999	Geographical Info Systems Work	23,000.00	23,000.00	.00	.00	.00	23,000.00	100.00
6001	Office Supplies	500.00	500.00	.00	.00	.00	500.00	100.00
6008	Vehicle/Powered Equip. Fuels	50.00	50.00	.00	.00	.00	50.00	100.00
6012	Books and Subscriptions	100.00	100.00	.00	.00	.00	100.00	100.00
	**PLANNING**	265,916.00	265,916.00	26,870.12	79,110.99	.00	186,805.01	70.24
81400	**BOARD OF ZONING APPEALS**							
3175	Fees-Zoning Appeals Board	80.00	80.00	.00	100.00	.00	20.00-	25.00-
	**BOARD OF ZONING APPEALS**	80.00	80.00	.00	100.00	.00	20.00-	25.00-
81500	**ECONOMIC DEVELOPMENT**							
3160	Professional Services	17,250.00	17,250.00	15,712.34	32,537.34	.00	15,287.34-	88.62-
3310	Repairs & Maintenance	5,000.00	5,000.00	.00	.00	.00	5,000.00	100.00
3600	Advertising	400.00	400.00	.00	.00	.00	400.00	100.00
5110	Electrical Services	1,600.00	1,600.00	541.25	830.15	.00	769.85	48.11
5230	Telecommunications	450.00	450.00	80.02	160.06	.00	289.94	64.43
5308	General Liability Ins.	1,800.00	1,800.00	.00	5,211.22	.00	3,411.22-	189.51-
5540	Travel-Convention/Education	500.00	500.00	.00	.00	.00	500.00	100.00
5810	Dues/Association Memberships	250.00	250.00	.00	.00	.00	250.00	100.00
6001	Office Supplies	.00	.00	.00	130.89	.00	130.89-	100.00-
6007	Repairs & Maintenance Supplies	.00	.00	.00	78.01	.00	78.01-	100.00-
	**ECONOMIC DEVELOPMENT**	27,250.00	27,250.00	16,333.61	38,947.67	.00	11,697.67-	42.92-
		-----	-----	-----	-----	-----	-----	-----
	**PLANNING**	293,246.00	293,246.00	43,203.73	118,158.66	.00	175,087.34	59.70
82300	**FLOOD AND EROSION CONTROL**							
5210	Postal Services	.00	.00	2.13	6.68	.00	6.68-	100.00-
	**FLOOD AND EROSION CONTROL**	.00	.00	2.13	6.68	.00	6.68-	100.00-
82400	**SOIL/WATER CONSERVATION**							
5683	Local Support-Piedmont SWCD	12,900.00	12,900.00	.00	6,450.00	.00	6,450.00	50.00
	**SOIL/WATER CONSERVATION**	12,900.00	12,900.00	.00	6,450.00	.00	6,450.00	50.00
		-----	-----	-----	-----	-----	-----	-----
	**FLOOD AND EROSION CONTROL**	12,900.00	12,900.00	2.13	6,456.68	.00	6,443.32	49.94



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FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
83500	**EXTENSION SERVICE**							
1100	Salaries and Wages - Regular	57,568.00	59,971.00	14,965.01	14,965.01	.00	45,005.99	75.04
2000	Fringe Benefits	21,300.00	22,190.00	4,655.92	4,655.92	.00	17,534.08	79.01
5230	Telecommunications	2,400.00	2,400.00	653.31	1,353.91	.00	1,046.09	43.58
5684	Local Support Programs	600.00	600.00	420.00	420.00	.00	180.00	30.00
	**EXTENSION SERVICE**	81,868.00	85,161.00	20,694.24	21,394.84	.00	63,766.16	74.87
		-----	-----	-----	-----	-----	-----	-----
	**EXTENSION SERVICE**	81,868.00	85,161.00	20,694.24	21,394.84	.00	63,766.16	74.87
91400	**MISC.(NONDEPARTMENTAL)**							
2211	VRS Recon Pmt	.00	.00	156.59	6,564.78	.00	6,564.78	100.00
2301	Health Ins Recon Pmt	.00	.00	435.26	2,495.74	.00	2,495.74	100.00
9989	American Rescue Plan Act Expenses	.00	.00	43,873.41	134,141.00	.00	134,141.00	100.00
	**MISC.(NONDEPARTMENTAL)**	.00	.00	43,594.74	138,210.04	.00	138,210.04	100.00
91500	**OPERATING CAPITAL OUTLAY**							
8110	Fire Department Vehicles	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
8120	Sheriff's Vehicles	360,000.00	360,000.00	149,561.03	149,561.03	.00	210,438.97	58.45
8130	Departmental Vehicles and Machinery	120,200.00	120,200.00	.00	48,378.00	.00	71,822.00	59.75
8210	Departmental Hardware and Software	53,500.00	53,500.00	149.95	75,102.15	.00	21,602.15	40.37
8310	Departmental Furniture	6,500.00	6,500.00	.00	2,438.18	.00	4,061.82	62.48
	**OPERATING CAPITAL OUTLAY**	1,040,200.00	1,040,200.00	149,710.98	275,479.36	.00	764,720.64	73.51
		-----	-----	-----	-----	-----	-----	-----
	**MISC.(NONDEPARTMENTAL)**	1,040,200.00	1,040,200.00	193,305.72	413,689.40	.00	626,510.60	60.22
95000	**DEBT SERVICE**							
9502	Middle Scho Bond Series 2005	353,601.00	353,601.00	.00	381,611.66	.00	28,010.66	7.92
9504	Energy Eff. VPSA Series 2010	133,986.00	133,986.00	31,992.75	31,992.75	.00	101,993.25	76.12
	**DEBT SERVICE**	487,587.00	487,587.00	31,992.75	413,604.41	.00	73,982.59	15.17
		-----	-----	-----	-----	-----	-----	-----
	**DEBT SERVICE**	487,587.00	487,587.00	31,992.75	413,604.41	.00	73,982.59	15.17
99500	** TRANSFERS **							
0502	Transfer fr Gen Fd to San Dist Fd	286,769.00	286,769.00	.00	.00	.00	286,769.00	100.00
	** TRANSFERS **	286,769.00	286,769.00	.00	.00	.00	286,769.00	100.00
		-----	-----	-----	-----	-----	-----	-----
	** TRANSFERS **	286,769.00	286,769.00	.00	.00	.00	286,769.00	100.00
125000	** TRANSFERS **							
888000	** TRANSFERS **							
0001	SOCIAL SERVICE EXPENSES	2,055,615.00	2,055,615.00	501,416.87	1,032,359.92	.00	1,023,255.08	49.77
	** TRANSFERS **	2,055,615.00	2,055,615.00	501,416.87	1,032,359.92	.00	1,023,255.08	49.77
		-----	-----	-----	-----	-----	-----	-----
	** TRANSFERS **	2,055,615.00	2,055,615.00	501,416.87	1,032,359.92	.00	1,023,255.08	49.77
995000	** FUND TRANSFERS **							
0110	Trans fr GF to \$5 Decal Rd Fee Fd	80,000.00	80,000.00	19,220.00	20,077.00	.00	59,923.00	74.90



EXPENDITURE SUMMARY

FUND #-100 General Fund									
MAJOR			BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION		AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----		-----	-----	-----	-----	-----	-----	-----
** FUND TRANSFERS **									
0251	Transfer fr General to Schools		7,349,717.00	7,349,717.00	1,050,493.42	3,044,533.29	.00	4,305,183.71	58.57
0254	Transfer fr General to Sch Txtbook		70,729.00	70,729.00	.00	.00	.00	70,729.00	100.00
** FUND TRANSFERS **			7,500,446.00	7,500,446.00	1,069,713.42	3,064,610.29	.00	4,435,835.71	59.14
			-----	-----	-----	-----	-----	-----	-----
** FUND TRANSFERS **			7,500,446.00	7,500,446.00	1,069,713.42	3,064,610.29	.00	4,435,835.71	59.14
--FUND TOTAL--			23,362,215.00	23,362,215.00	4,609,488.81	10,816,340.66	.00	12,545,874.34	53.70



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			EXPENDITURE SUMMARY					
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FUND #-102 Expenditures - Landfill Inv Fu  
MAJOR

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
40930	FUND TRANSFERS OUT							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-103 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	EXPENDITURES							
6000	EXPENDITURES							
40930	FUND TRANSFERS							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-104 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	EXPENDITURES							
6000	EXPENDITURES							
40930	FUND TRANSFERS							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-105 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	EXPENDITURES							
6000	EXPENDITURES							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-106 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
40930	**FUND TRANSFERS OUT**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-107 EXPENDITURES

MAJOR			BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#			AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----			-----	-----	-----	-----	-----	-----	-----
40930	**FUND TRANSFERS OUT**								
0001	Checks Written - Montague Scholar		.00	.00	.00	38,539.79	.00	38,539.79-	100.00-
	**FUND TRANSFERS OUT**		.00	.00	.00	38,539.79	.00	38,539.79-	100.00-
			-----	-----	-----	-----	-----	-----	-----
	**FUND TRANSFERS OUT**		.00	.00	.00	38,539.79	.00	38,539.79-	100.00-
	--FUND TOTAL--		.00	.00	.00	38,539.79	.00	38,539.79-	100.00-



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FUND #-108 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
40930	**FUND TRANSFERS OUT**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-109 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
40930	FUNDS TRANSFER OUT							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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EXPENDITURE SUMMARY  
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FUND #-110 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
995000	**EXPENDITURE-\$5 DECAL ROAD FEE**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-111 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
995000	EXPENDITURES - IPR PROGRAM							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-112 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
995000	FUND TRANSFERS OUT							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-113 EXPENDITURES

MAJOR			BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#			AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----			-----	-----	-----	-----	-----	-----	-----
995000			FUND TRANSFERS OUT						
0001			Transfer to General Fund						
			20,000.00	.00	.00	.00	.00	.00	.00
			FUND TRANSFERS OUT						
			20,000.00	.00	.00	.00	.00	.00	.00
			--FUND TOTAL--						
			20,000.00	.00	.00	.00	.00	.00	.00



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FUND #-114 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
995000	FUND TRANSFERS OUT							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00







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FUND #-116 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
995000	Transfer to General Fund							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-117 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
6000	**EXPENDITURES**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-119 EXPENDITURES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
60000	**EXPENDITURES**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-201 \*\* VPA Fund \*\*

MAJOR			BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#			AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----			-----	-----	-----	-----	-----	-----	-----
53100	**EXPENDITURES**								
1100	Salaries		.00	.00	282,204.88	560,509.16	.00	560,509.16-	100.00-
2100	FICA		.00	.00	21,079.52	41,846.62	.00	41,846.62-	100.00-
2215	Retirement-VRS Hybrid		.00	.00	20,774.76	41,220.04	.00	41,220.04-	100.00-
2300	Hospital/Medical Plans		.00	.00	43,005.18	86,681.40	.00	86,681.40-	100.00-
	**EXPENDITURES**		.00	.00	367,064.34	730,257.22	.00	730,257.22-	100.00-
53200	**EXPENDITURES**								
53210	**EXPENDITURES**								
53900	**EXPENDITURES**								
	**EXPENDITURES**		.00	.00	367,064.34	730,257.22	.00	730,257.22-	100.00-
	--FUND TOTAL--		.00	.00	367,064.34	730,257.22	.00	730,257.22-	100.00-



EXPENDITURE SUMMARY

--DETAIL--

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FUND #-211 EXPENDITURES-LIBRARY EXPANSION A/C

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	EXPENDITURES-LIBRARY EXPANSION A/C							
73100	**LIBRARY EXPANSION FUND**							
95000	**LIBRARY EXPANSION FUND**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-212 EXPENDITURES-LIBRARY EXPANSION A/C  
MAJOR

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
95000	**LIBRARY EXPANSION FUND**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-213 Expenditures FASP Federal  
MAJOR

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures FASP Federal							
31700	Expenditures FASP Federal							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-214 Expenditures - For. Assets She

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures - For. Assets She							
31700	Expenditures - For. Assets She							
9999	Transfer to General Fund	2,000.00	2,000.00	6,583.21	6,583.21	.00	4,583.21-	229.16-
	Expenditures - For. Assets She	2,000.00	2,000.00	6,583.21	6,583.21	.00	4,583.21-	229.16-
		-----	-----	-----	-----	-----	-----	-----
	Expenditures - For. Assets She	2,000.00	2,000.00	6,583.21	6,583.21	.00	4,583.21-	229.16-
	--FUND TOTAL--	2,000.00	2,000.00	6,583.21	6,583.21	.00	4,583.21-	229.16-



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FUND #-215 Expend - For. Assets Com Atty

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expend - For. Assets Com Atty							
31700	Expend - For. Assets Com Atty							
9999	Transfer to General Fund	600.00	600.00	.00	.00	.00	600.00	100.00
	Expend - For. Assets Com Atty	600.00	600.00	.00	.00	.00	600.00	100.00
		-----	-----	-----	-----	-----	-----	-----
	Expend - For. Assets Com Atty	600.00	600.00	.00	.00	.00	600.00	100.00
	--FUND TOTAL--	600.00	600.00	.00	.00	.00	600.00	100.00



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FUND #-216 Expenditures - For. Assets Cle  
MAJOR  
ACCT# DESCRIPTION  
-----  
999 Expenditures - For. Assets Cle  
31700 Expenditures - For. Assets Cle  
--FUND TOTAL--

BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----
.00	.00	.00	.00	.00	.00	.00



EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-217 \*\* Expenditures - FASP Federal C/A\*

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	** Expenditures - FASP Federal C/A*							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



--DETAIL--

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FUND #-218 Expenditures - E-911 Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#		AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----		-----	-----	-----	-----	-----	-----	-----
999		Expenditures - E-911 Fund						
99500		Expenditures - E-911 Fund						
--FUND TOTAL--		.00	.00	.00	.00	.00	.00	.00



--DETAIL--

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FUND #-251 Expenditures - School Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures - School Fund							
4930	Expenditures - School Fund							
6000	Expenditures - School Fund							
9999	All Expenditures	21,491,796.00	23,126,478.32	5,158,152.45	11,253,948.23	.00	11,872,530.09	51.33
	Expenditures - School Fund	21,491,796.00	23,126,478.32	5,158,152.45	11,253,948.23	.00	11,872,530.09	51.33
		-----	-----	-----	-----	-----	-----	-----
	Expenditures - School Fund	21,491,796.00	23,126,478.32	5,158,152.45	11,253,948.23	.00	11,872,530.09	51.33
40930	Fund Transfers - Out							
60000	Fund Transfers - Out							
60001	Fund Transfers - Out							
60002	Fund Transfers - Out							
60004	Fund Transfers - Out							
	--FUND TOTAL--	21,491,796.00	23,126,478.32	5,158,152.45	11,253,948.23	.00	11,872,530.09	51.33



EXPENDITURE SUMMARY

--DETAIL--

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FUND #-252 Expenditures - Title I

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures - Title I							
60000	Expenditures - Title I							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-253 Expenditures - Even Start Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#		AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----		-----	-----	-----	-----	-----	-----	-----
999		Expenditures - Even Start Fund						
60000		Expenditures - Even Start Fund						
--FUND TOTAL--		.00	.00	.00	.00	.00	.00	.00



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FUND #-254 Expenditures - Textbook Fund								
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures - Textbook Fund							
60000	Expenditures - Textbook Fund							
9999	All Expenditures	200,143.00	200,143.00	44,454.39	200,621.09	.00	478.09-	.23-
	Expenditures - Textbook Fund	200,143.00	200,143.00	44,454.39	200,621.09	.00	478.09-	.23-
		-----	-----	-----	-----	-----	-----	-----
	Expenditures - Textbook Fund	200,143.00	200,143.00	44,454.39	200,621.09	.00	478.09-	.23-
	--FUND TOTAL--	200,143.00	200,143.00	44,454.39	200,621.09	.00	478.09-	.23-



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FUND #-255 Expenditures - Title II Fund  
MAJOR  
ACCT# DESCRIPTION  
-----  
999 Expenditures - Title II Fund  
60000 Expenditures - Title II Fund  
--FUND TOTAL--

BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----
.00	.00	.00	.00	.00	.00	.00



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FUND #-256 Expenditures - CARES

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures - CARES							
60000	Expenditures - CARES							
995000	Expenditures - CARES							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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--DETAIL--

MAJOR

BUDGET

APPR.

CURRENT

Y-T-D

ENCUMBRANCE

UNENCUMBERED

%

ACCT#	DESCRIPTION
-------	-------------

AMOUNT

AMOUNT

AMOUNT

AMOUNT

AMOUNT

BALANCE

REMAIN.

\_\_\_\_\_

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999 Expenditures - Lotter/Remed. F

60000	Expenditures - Lotter/Remed. F
-------	--------------------------------

--FUND TOTAL--

.00

.00

.00

.00

.00

.00

.00



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FUND #-258 Expenditures - Lotter/Remed. F  
MAJOR

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
60000	** TITLE IV EXPENDITURES **							
99500	** TITLE IV EXPENDITURES **							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



--DETAIL--

EXPENDITURE SUMMARY  
7/01/0001 -

--DETAIL--

FUND #-259 Expense Cafeteria

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expense Cafeteria							
60000	EXPENDITURES School Food Services							
9999	Expenditures	1,155,994.00	1,155,994.00	288,426.92	469,705.20	.00	686,288.80	59.36
	EXPENDITURES School Food Services	1,155,994.00	1,155,994.00	288,426.92	469,705.20	.00	686,288.80	59.36
		-----	-----	-----	-----	-----	-----	-----
	EXPENDITURES School Food Services	1,155,994.00	1,155,994.00	288,426.92	469,705.20	.00	686,288.80	59.36
	--FUND TOTAL--	1,155,994.00	1,155,994.00	288,426.92	469,705.20	.00	686,288.80	59.36



EXPENDITURE SUMMARY

--DETAIL--

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FUND #-301 Expenditures - Long Term Debt Serv

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures - Long Term Debt Serv							
60000	Expenditures - Long Term Debt Serv							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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--DETAIL--

MAJOR

BUDGET

APPR.

CURRENT

Y-T-D

ENCUMBRANCE

UNENCUMBERED

%

ACCT#	DESCRIPTION
-------	-------------

AMOUNT

AMOUNT

AMOUNT

AMOUNT

AMOUNT

BALANCE

REMAIN.

\_\_\_\_\_

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999 Expenditures - ACMS Planning F

60000	Expenditures - ACMS Planning F
-------	--------------------------------

--FUND TOTAL--

.00

.00

.00

.00

.00

.00

.00



		EXPENDITURE SUMMARY						
		7/01/0001 -						
FUND #-304 Expenditures Capital Imp Fund								
MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures Capital Imp Fund							
94000	**CAPITAL IMPROVEMENT FUND**							
8405	Wellhead Protection Study	.00	98,460.00	.00	31,950.00	.00	66,510.00	67.55
8423	Broadband Project	.00	721,137.93	520.20	5,385.68	.00	715,752.25	99.25
8479	Parks & Rec - Library/Hindle Lights	.00	21,759.58	112,210.34	119,422.16	.00	97,662.58-	448.82-
8481	ACPS - MS & HS Exterior Doors	.00	.00	.00	5,368.00	.00	5,368.00-	100.00-
8486	Fire Station Paving Phase V	.00	.00	1,125.00	1,125.00	.00	1,125.00-	100.00-
8491	P&R - Backup Generator	.00	24,066.46	2,884.09	12,172.02	.00	11,894.44	49.42
8494	Wells Fargo Renovation	.00	364,331.89	4,401.89	4,607.89	.00	359,724.00	98.73
8496	Fire Station Paving - Phs VI-Final	.00	.00	1,137.50	1,137.50	.00	1,137.50-	100.00-
8498	County Radio System Upgrade Design	.00	20,000.00	7,500.00	20,000.00	.00	.00	.00
8515	ACPS - Baseball Field Lights - MS	.00	46,785.00	.00	46,760.00	.00	25.00	.05
8516	ACPS - Bus Shop Field Lights - MS	.00	46,500.00	.00	5,403.52	.00	41,096.48	88.37
8518	County Radio System Upgrade	2,896,950.00	2,896,950.00	.00	.00	.00	2,896,950.00	100.00
8519	ACES HVAC Replacement	688,050.00	688,050.00	.00	.00	.00	688,050.00	100.00
8520	New Animal Shelter - Phase I	350,000.00	350,000.00	.00	.00	.00	350,000.00	100.00
8521	Hindle Bldg - Design and Reno Prep	300,000.00	300,000.00	.00	.00	.00	300,000.00	100.00
8522	ACMS Gym/Locker Room Roof	280,000.00	280,000.00	.00	.00	.00	280,000.00	100.00
8523	ACHS Bathroom Renovation Planning	205,000.00	205,000.00	.00	.00	.00	205,000.00	100.00
8524	RGA HVAC Replacement	90,000.00	90,000.00	.00	.00	.00	90,000.00	100.00
8525	Gym and Field Scoreboards	79,465.00	79,465.00	.00	.00	.00	79,465.00	100.00
8526	Courthouse Window Upgrade	60,000.00	60,000.00	.00	.00	.00	60,000.00	100.00
8527	Rec Gym Safety Upgrades - Bleachers	54,600.00	54,600.00	.00	.00	.00	54,600.00	100.00
8528	Wastewater System I&I Study	50,000.00	50,000.00	.00	.00	.00	50,000.00	100.00
8529	ACES Front Exterior Envelope	40,000.00	40,000.00	.00	.00	.00	40,000.00	100.00
8530	ACHS Metal Wall Replacement	30,000.00	30,000.00	.00	.00	.00	30,000.00	100.00
	**CAPITAL IMPROVEMENT FUND**	5,124,065.00	6,467,105.86	129,779.02	253,331.77	.00	6,213,774.09	96.08
		-----	-----	-----	-----	-----	-----	-----
	**CAPITAL IMPROVEMENT FUND**	5,124,065.00	6,467,105.86	129,779.02	253,331.77	.00	6,213,774.09	96.08
995000	**EXPENDITURES**							
0100	Transfers to General Fund	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
	**EXPENDITURES**	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
		-----	-----	-----	-----	-----	-----	-----
	**EXPENDITURES**	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
	--FUND TOTAL--	5,624,065.00	6,967,105.86	129,779.02	253,331.77	.00	6,713,774.09	96.36



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FUND #-305 \*\* EXPENDITURES \*\*

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	** EXPENDITURES **							
60000	** EXPENDITURES **							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



EXPENDITURE SUMMARY

--DETAIL--

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FUND #-402 \*\* EXPENDITURES \*\*

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
40000	**EXPENDITURES**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-403 \*\* EXPENDITURES \*\*

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
40000	**EXPENDITURES**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-406 \*\* EXPENDITURES \*\*

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
995000	**EXPENDITURES**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-407 \*\* EXPENDITURES \*\*

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
995000	**EXPENDITURES**							
	--FUND TOTAL--	.00	.00	.00	.00	.00	.00	.00



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FUND #-501 Expenditures - EDA Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	Expenditures - EDA Fund							
40000	Expenditures - EDA Fund							
41000	Expenditures - EDA Fund							
995000	Expenditures - EDA Fund							
0100	Trans to GF for EDA Expenses	55,000.00	55,000.00	.00	.00	.00	55,000.00	100.00
	Expenditures - EDA Fund	55,000.00	55,000.00	.00	.00	.00	55,000.00	100.00
		-----	-----	-----	-----	-----	-----	-----
	Expenditures - EDA Fund	55,000.00	55,000.00	.00	.00	.00	55,000.00	100.00
	--FUND TOTAL--	55,000.00	55,000.00	.00	.00	.00	55,000.00	100.00



EXPENDITURE SUMMARY

--DETAIL--

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FUND #-502 EXPENDITURES-SANITARY DISTRICT FUND

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
999	EXPENDITURES-SANITARY DISTRICT FUND							
44000	**SEWER SYSTEM**							
1100	Salaries and Wages - Regular	121,392.00	121,392.00	16,944.24	41,277.60	.00	80,114.40	65.99
1200	Salaries and Wages-Overtime	3,000.00	3,000.00	201.60	201.60	.00	2,798.40	93.28
1300	Part-Time Salaries/Wages-Reg.	18,000.00	18,000.00	10,408.32	18,231.89	.00	231.89-	1.28-
1700	Salaries/Wages-Annual Leave	.00	.00	563.52	563.52	.00	563.52-	100.00-
2100	FICA/Medicare Tax	10,893.00	10,893.00	2,061.34	4,421.58	.00	6,471.42	59.40
2210	VRS-Retirement	9,056.00	9,056.00	962.97	2,677.95	.00	6,378.05	70.42
2300	Hospital/Medical Plans	21,057.00	21,057.00	2,501.54	9,380.55	.00	11,676.45	55.45
2400	VRS-Group Life Insurance	1,627.00	1,627.00	172.99	491.91	.00	1,135.09	69.76
2600	Unemployment Insurance	165.00	165.00	.00	.00	.00	165.00	100.00
2700	Worker's Compensation	4,750.00	4,750.00	.00	4,057.97	.00	692.03	14.56
2800	Disability Program	387.00	387.00	66.82	128.56	.00	258.44	66.78
2900	VRS-Group Health Ins Credit	267.00	267.00	28.39	80.78	.00	186.22	69.74
3110	Professional Health Services	800.00	800.00	.00	.00	.00	800.00	100.00
3160	Professional Services	25,000.00	25,000.00	8,436.51	16,418.49	.00	8,581.51	34.32
3170	Contractual Services	500.00	500.00	.00	.00	.00	500.00	100.00
3310	Repairs and Maintenance	30,000.00	30,000.00	2,875.00	16,960.51	.00	13,039.49	43.46
3320	Maintenance Service Contract	4,300.00	4,300.00	.00	.00	.00	4,300.00	100.00
3600	Advertising	800.00	800.00	468.98	468.98	.00	331.02	41.37
5110	Electrical Services	25,000.00	25,000.00	6,147.98	9,554.79	.00	15,445.21	61.78
5125	Propane Services	3,500.00	3,500.00	451.55	451.55	.00	3,048.45	87.09
5210	Postal Services	3,000.00	3,000.00	1,025.00	2,325.00	.00	675.00	22.50
5230	Telecommunications	4,500.00	4,500.00	854.70	1,744.24	.00	2,755.76	61.23
5305	Motor Vehicle Insurance	2,300.00	2,300.00	.00	1,901.08	.00	398.92	17.34
5308	General Liability Insurance	1,700.00	1,700.00	.00	1,127.27	.00	572.73	33.69
5410	Lease/Rent of Equipment	3,000.00	3,000.00	.00	.00	.00	3,000.00	100.00
5540	Travel-Convention/Eduction	2,000.00	2,000.00	380.00	380.00	.00	1,620.00	81.00
5810	Dues/Association Memberships	400.00	400.00	.00	.00	.00	400.00	100.00
5840	Permits/Titles/Appli. Fees	6,500.00	6,500.00	.00	5,970.00	.00	530.00	8.15
6001	Office Supplies	.00	.00	279.76	754.30	.00	754.30-	100.00-
6003	Agricultural Supplies	3,000.00	3,000.00	607.05	1,214.10	.00	1,785.90	59.53
6004	Laboratory Supplies	3,000.00	3,000.00	138.00	489.05	.00	2,510.95	83.69
6005	Janitorial Supplies	600.00	600.00	956.04	956.04	.00	356.04-	59.34-
6006	Off Road Equipment Supplies	800.00	800.00	10.17	270.63	.00	529.37	66.17
6007	Repair/Maintenance Supplies	31,000.00	31,000.00	5,695.81	10,074.31	.00	20,925.69	67.50
6008	Vehicle/Powered Equip. Fuels	2,200.00	2,200.00	1,250.23	1,768.16	.00	431.84	19.62
6009	Vehicle/Powered Equip.Supplies	1,500.00	1,500.00	2,526.02	2,526.02	.00	1,026.02-	68.40-
6010	Off Road Equipment Fuels	600.00	600.00	58.00	393.43	.00	206.57	34.42
6011	Uniforms & Wearing Apparel	1,500.00	1,500.00	72.00	281.33	.00	1,218.67	81.24
6014	Other Supplies-Chemicals	15,000.00	15,000.00	2,947.28	7,305.38	.00	7,694.62	51.29
6016	Miscellaneous Small Tools	500.00	500.00	.00	.00	.00	500.00	100.00
8999	Depreciation Expense-Sewer	82,000.00	82,000.00	.00	.00	.00	82,000.00	100.00
9421	Sewer I/I Rehabilitation	28,000.00	28,000.00	.00	.00	.00	28,000.00	100.00
	**SEWER SYSTEM**	473,594.00	473,594.00	69,091.81	164,848.57	.00	308,745.43	65.19
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	**SEWER SYSTEM**	473,594.00	473,594.00	69,091.81	164,848.57	.00	308,745.43	65.19



EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-502 EXPENDITURES-SANITARY DISTRICT FUND

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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45000	**WATER SYSTEM**							
1100	Salaries and Wages-Regular	15,630.00	15,630.00	4,205.47	8,308.45	.00	7,321.55	46.84
2100	FICA/Medicare Tax	1,196.00	1,196.00	317.32	625.18	.00	570.82	47.72
2210	VRS-Retirement	1,166.00	1,166.00	313.71	598.73	.00	567.27	48.65
2300	Hospital/Medical Plans	3,162.00	3,162.00	801.00	1,602.00	.00	1,560.00	49.33
2400	VRS-Group Life Insurance	209.00	209.00	56.31	111.27	.00	97.73	46.76
2600	Unemployment Insurance	55.00	55.00	.00	.00	.00	55.00	100.00
2700	Worker's Compensation	65.00	65.00	.00	57.46	.00	7.54	11.60
2800	Disability Program	84.00	84.00	22.21	43.87	.00	40.13	47.77
2900	VRS-Group Health Ins Credit	34.00	34.00	9.25	18.25	.00	15.75	46.32
3110	Professional Health Services	350.00	350.00	.00	.00	.00	350.00	100.00
3160	Professional Services	5,000.00	5,000.00	1,536.22	1,555.12	.00	3,444.88	68.89
3310	Repairs and Maintenance	40,000.00	40,000.00	.00	.00	.00	40,000.00	100.00
3320	Maintenance Service Contract	21,500.00	21,500.00	.00	1,188.10	.00	20,311.90	94.47
5110	Electrical Services	11,000.00	11,000.00	6,100.30	8,031.41	.00	2,968.59	26.98
5125	Propane Services	2,500.00	2,500.00	32.25	32.25	.00	2,467.75	98.71
5210	Postal Services	2,900.00	2,900.00	1,025.00	2,332.38	.00	567.62	19.57
5230	Telecommunications	2,200.00	2,200.00	.00	.00	.00	2,200.00	100.00
5305	Motor Vehicle Insurance	1,400.00	1,400.00	.00	1,157.18	.00	242.82	17.34
5308	General Liability Insurance	1,400.00	1,400.00	.00	928.34	.00	471.66	33.69
5420	Lease/Rent-Buildings/Grounds	18,000.00	18,000.00	.00	4,087.89	.00	13,912.11	77.28
5540	Travel-Convention/Education	2,000.00	2,000.00	413.79	413.79	.00	1,586.21	79.31
5810	Dues/Association Memberships	350.00	350.00	.00	350.00	.00	.00	.00
5840	Permits/Titles/Applic. Fees	1,500.00	1,500.00	.00	1,371.00	.00	129.00	8.60
6001	Office Supplies	700.00	700.00	.00	.00	.00	700.00	100.00
6004	Laboratory Supplies	3,800.00	3,800.00	.00	1,940.00	.00	1,860.00	48.94
6005	Janitorial Supplies	200.00	200.00	.00	319.01	.00	119.01-	59.50-
6006	Off Road Equipment Supplies	100.00	100.00	.00	.00	.00	100.00	100.00
6007	Repair/Maintenance Supplies	16,000.00	16,000.00	812.68	22,983.52	.00	6,983.52-	43.64-
6008	Vehicle/Powered Equip. Fuels	500.00	500.00	8.79	304.40	.00	195.60	39.12
6009	Vehicle/Powered Equip.Suppli	700.00	700.00	233.76	408.46	.00	291.54	41.64
6010	Off Road Equipment Fuels	300.00	300.00	.00	54.48	.00	245.52	81.84
6011	Uniforms & Wearing Apparel	1,000.00	1,000.00	11.20	145.19	.00	854.81	85.48
6014	Other Supplies-Chemicals	10,000.00	10,000.00	3,229.61	5,889.15	.00	4,110.85	41.10
6016	Miscellaneous Small Tools	200.00	200.00	.00	.00	.00	200.00	100.00
8999	Depreciation Expense	116,000.00	116,000.00	.00	.00	.00	116,000.00	100.00
	**WATER SYSTEM**	281,201.00	281,201.00	19,128.87	64,856.88	.00	216,344.12	76.93
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	**WATER SYSTEM**	281,201.00	281,201.00	19,128.87	64,856.88	.00	216,344.12	76.93
46000	**DEBT SERVICE**							
9522	Loan - C-515269-02	.00	.00	6,606.41	6,606.41	.00	6,606.41-	100.00-
9525	Loan - WSL-03-99	1,102.00	1,102.00	.00	29,701.22	.00	28,599.22-	595.21-
9526	Loan - USDA Rural Development	19,972.00	19,972.00	12,393.00	24,786.00	.00	4,814.00-	24.10-
9528	Loan - VRA Ph VI	9,900.00	9,900.00	.00	.00	.00	9,900.00	100.00
	**DEBT SERVICE**	30,974.00	30,974.00	18,999.41	61,093.63	.00	30,119.63-	97.24-
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	**DEBT SERVICE**	30,974.00	30,974.00	18,999.41	61,093.63	.00	30,119.63-	97.24-



EXPENDITURE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-502 EXPENDITURES-SANITARY DISTRICT FUND

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
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47000	**RESERVE**							
94000	**RESERVE**							
995000	**RESERVE**							
--FUND TOTAL--		785,769.00	785,769.00	107,220.09	290,799.08	.00	494,969.92	62.99



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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DEPT # - 011010 **BOARD OF SUPERVISORS**										
**BOARD OF SUPERVISORS**										
STAPLES BUSINESS CREDIT	Professional Service	MISC.	1645026099	10/25/2022		12/28/2022	33777		100.20	
									100.20	*
AMELIA BULLETIN MONITOR	Advertising	AD	7183	11/30/2022		12/09/2022	33523		352.50	
									352.50	*
CARD SERVICES CENTER	Travel-Convention/Ed	MISC.	11092022	11/09/2022		12/20/2022	4314		415.00	
CARD SERVICES CENTER	Travel-Convention/Ed	MISC.	11092022	11/09/2022		12/20/2022	4314		415.00	
CARD SERVICES CENTER	Travel-Convention/Ed	MISC.	11092022	11/09/2022		12/20/2022	4314		415.00	
									1,245.00	*
						TOTAL			1,697.70	
DEPT # - 012110 **COUNTY ADMINISTRATOR**										
**COUNTY ADMINISTRATOR**										
HEALTHEQUITY INC	Hospital/Medical Pla	BENEFITS	NOV.	11/30/2022		12/30/2022	4305		165.90	
									165.90	*
HEFTY WILEY & GORE PC	Professional Service	LEGAL SERVICE	12130	11/25/2022		12/09/2022	33578		7,525.23	
CARD SERVICES CENTER	Professional Service	MISC.	11092022	11/09/2022		12/20/2022	4314		166.79	
STERICYCLE, INC.	Professional Service	PROFESSIONAL SERVICE	8002815891	11/25/2022		12/28/2022	33779		163.72	
FREE CLINIC OF POWHATAN	Professional Service	SUPPORT	12012022	12/01/2022		12/28/2022	33760		3,000.00	
									10,855.74	*
DIAMOND SPRINGS WATER	Maintenance Service	SUPPLIES	0003221158	11/17/2022		12/09/2022	33560		234.89	
STERICYCLE, INC.	Maintenance Service	PROFESSIONAL SERVICE	8002421911	9/25/2022		12/09/2022	33634		81.86	
STERICYCLE, INC.	Maintenance Service	PROFESSIONAL SERVICE	8002421911	9/25/2022		12/09/2022	33634		81.86	
STERICYCLE, INC.	Maintenance Service	PROFESSIONAL SERVICE	8002421911	9/25/2022		12/09/2022	33634		81.86	
									480.47	*
AMELIA POSTMASTER	Postal Services	POSTAL FEE	12062022	12/06/2022		12/09/2022	33525		108.00	
									108.00	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		155.29	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		266.84	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		34.75	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		14.95	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		34.75	
									506.58	*
CARD SERVICES CENTER	Travel-Convention/Ed	MISC.	11092022	11/09/2022		12/20/2022	4314		415.00	
									415.00	*
QUILL LLC	Office Supplies	SUPPLIES	28927314	11/10/2022		12/09/2022	33619		316.97	
QUILL LLC	Office Supplies	SUPPLIES	29436770	12/07/2022		12/28/2022	33772		406.17	
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777		109.97	
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777		43.83	
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777		146.03	
									1,022.97	*
						TOTAL			13,554.66	
DEPT # - 012130 **DMV SERVICES**										
**DMV SERVICES**										
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		78.01	



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		34.75	
KEY OFFICE SUPPLY INC	Office Supplies	OFFICE SUPPLIES	572404	11/21/2022		12/09/2022	33589		112.76	*
									334.87	*
									334.87	*
									447.63	
						TOTAL				

DEPT # - 012310 \*\*COMMISSIONER OF REVENUE\*\*

**COMMISSIONER OF REVENUE**										
DMV (DEPARTMENT OF MOTOR	Professional Service	OKTA ACCESS	202234100041	12/07/2022		12/21/2022	33696		65.00	
									65.00	*
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	572993	11/21/2022		12/09/2022	33589		382.59	
									382.59	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		247.52	
									247.52	*
COMMISSIONER OF THE REV	Travel-Convention/Ed	TRAINING	11302022	11/30/2022		12/09/2022	33553		100.00	
WALSH LAURA	Travel-Convention/Ed	TRAINING	12222022	12/22/2022		12/28/2022	33784		47.37	
WELDON COOPER CENTER FOR P	Travel-Convention/Ed	CAREER DEV.	11172022	11/17/2022		12/09/2022	33650		75.00	
									222.37	*
DIAMOND SPRINGS WATER	Office Supplies	SUPPLIES	0003221157	11/17/2022		12/09/2022	33560		60.57	
									60.57	*
J D POWER	Books and Subscripti	BOOKS	ORDUS193329	11/21/2022		12/09/2022	33584		84.00	
J D POWER	Books and Subscripti	BOOKS	ORDUS195842	11/21/2022		12/09/2022	33584		82.50	
J D POWER	Books and Subscripti	BOOKS	ORDUS196795	11/21/2022		12/09/2022	33584		68.00	
									234.50	*
						TOTAL			1,212.55	

DEPT # - 012320 \*\*REASSESSMENT\*\*

**REASSESSMENT**										
WAMPLER-EANES APPRAISAL GR	Professional Service	REASSESSMENT	011-23	11/02/2022		12/21/2022	33741		20,010.38	
WAMPLER-EANES APPRAISAL GR	Professional Service	ASSESSMENT	012-23	12/01/2022		12/09/2022	33649		21,611.20	
									41,621.58	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		66.32	
									66.32	*
						TOTAL			41,687.90	

DEPT # - 012410 \*\*TREASURER\*\*

**TREASURER**										
DMV (DEPARTMENT OF MOTOR	Professional Service	FEEES	202233400711	11/30/2022		12/21/2022	33696		1,975.00	
									1,975.00	*
DIAMOND SPRINGS WATER	Maintenance Service	RENTAL	0003221146	11/17/2022		12/09/2022	33560		58.16	
DIAMOND SPRINGS WATER	Maintenance Service	SERVICE CONTRACT	3314159	12/16/2022		12/28/2022	33758		7.59	
									65.75	*
AMELIA BULLETIN MONITOR	Advertising	AD	7192	11/30/2022		12/09/2022	33523		195.00	
									195.00	*



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		34.75	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		170.47	
COMMONWEALTH OF VA	Telecommunications	UTILITIES	T452327	11/03/2022		12/21/2022	33690		6.12	
COMMONWEALTH OF VA	Telecommunications	VITA	T452912	12/06/2022		12/21/2022	33690		9.00	
									220.34	*
KEY OFFICE SUPPLY INC	Office Supplies	OFFICE SUPPLY	523338	12/19/2022		12/28/2022	33764		160.62	
KEY OFFICE SUPPLY INC	Office Supplies	SUPPLIES	573337	11/28/2022		12/21/2022	33709		149.97	
KEY OFFICE SUPPLY INC	Office Supplies	SUPPLIES	573338	11/28/2022		12/21/2022	33709		10.65	
CITIZENS BANK & TRUST	Office Supplies	CHKS	12212022	12/21/2022		12/29/2022	4309		140.93	
									462.17	*
						TOTAL			2,918.26	

DEPT # - 012430 \*\*INFORMATION TECHNOLOGY\*\*

	**INFORMATION TECHNOLOGY**									
DELL MARKETING LP	Professional Service	IT	10638384307	12/14/2022		12/21/2022	33694		3,114.47	
SHAWN STERN COMPUTER	Professional Service	IT	64046	11/18/2022		12/09/2022	33627		44.95	
SHAWN STERN COMPUTER	Professional Service	IT	64234	12/07/2022		12/21/2022	33731		11.99	
CAS SEVERN INC	Professional Service	IT	441693	9/30/2022		12/09/2022	33546		452.00	
CAS SEVERN INC	Professional Service	IT	441874	10/31/2022		12/28/2022	33756		226.00	
CAS SEVERN INC	Professional Service	IT	442091	11/30/2022		12/09/2022	33546		3,500.00	
									7,349.41	*
CIVICPLUS, LLC	Maintenance Service	CONTRACTUAL SERVICE	244692	12/18/2022		12/09/2022	33548		14,553.00	
									14,553.00	*
						TOTAL			21,902.41	

DEPT # - 012500 \*\*CHILDRENS SERVICES ACT\*\*

	**CHILDRENS SERVICES ACT**									
ST JOSEPHS VILLA	Services/AT RISK	You	SERVICES-OCT.	10312022	10/31/2022	12/21/2022	33735		8,415.33	
ST JOSEPHS VILLA	Services/AT RISK	You	SERVICES-NOV.	11302022	11/30/2022	12/21/2022	33735		8,014.60	
HALLMARK YOUTHCARE-	Services/AT RISK	You	SERVICE - NOV.	12042022	12/04/2022	12/21/2022	33702		3,020.00	
HALLMARK YOUTHCARE-	Services/AT RISK	You	SERVICES-OCT.	12042022 - OCT	12/04/2022	12/21/2022	33702		3,171.00	
HALLMARK YOUTHCARE-	Services/AT RISK	You	SERVICE-SEPT.	12042022-SEPT.	12/04/2022	12/21/2022	33702		3,171.00	
HALLMARK YOUTHCARE-	Services/AT RISK	You	SERVICE-AUG.	12042022AUG	12/04/2022	12/21/2022	33702		1,812.00	
HALLMARK YOUTHCARE-	Services/AT RISK	You	SERVICES - JULY	12042022JULY	12/04/2022	12/21/2022	33702		3,020.00	
CROSSROADS CSB	Services/AT RISK	You	SERVICES - NOVEMER	12082022	12/08/2022	12/21/2022	33692		500.00	
THE FAISON CENTER, INC.	Services/AT RISK	You	SERVICES-NOV	12082022	12/08/2022	12/21/2022	33736		7,284.00	
SPUR N UP HOPE INC.	Services/AT RISK	You	SERVICES-NOV.	1000062	12/05/2022	12/09/2022	33633		130.00	
YOUTH FOR TOMORROW NEW LIF	Services/AT RISK	You	SERVICES-AUG	10000067AUG	12/12/2022	12/21/2022	33745		139.28	
HALL JESSICA	Services/AT RISK	You	SERVICE-SEPT.	10132022	10/13/2022	12/09/2022	33574		588.70	
JETER AMBER	Services/AT RISK	You	SERVICES-NOV	12082022	12/08/2022	12/21/2022	33706		514.67	
FIRST HOME CARE	Services/AT RISK	You	SERVICES-SEPT	10000065	12/05/2022	12/21/2022	33700		4,230.00	
FIRST HOME CARE	Services/AT RISK	You	SERVICES	10000065 NOV	12/05/2022	12/21/2022	33700		2,096.31	
FIRST HOME CARE	Services/AT RISK	You	SERVICES-AUG	10000065-AUG.	8/31/2022	12/09/2022	33568		4,371.00	
FIRST HOME CARE	Services/AT RISK	You	SERVICES - JULY	10000065-JULY	11/21/2022	12/09/2022	33568		4,371.00	
FIRST HOME CARE	Services/AT RISK	You	SERVICE-OCT.	10000065-OCT.	11/02/2022	12/09/2022	33568		2,096.31	



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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FIRST HOME CARE	Services/AT RISK You	SERVICE-OCT. 2ND	10000065-OCT2	11/21/2022		12/09/2022	33568		4,371.00	
FIRST HOME CARE	Services/AT RISK You	SERVICE-SEPT.	10000065-SEPT	10/06/2022		12/09/2022	33568		2,096.31	
FIRST HOME CARE	Services/AT RISK You	SERVICE- SEPT. 2ND	10000065-SEPT2	11/21/2022		12/09/2022	33568		4,230.00	
FIRST HOME CARE	Services/AT RISK You	SERVICES-NOV	1000072	12/08/2022		12/21/2022	33700		514.67	
CORNERSTONE ACADEMY DAY CA	Services/AT RISK You	SERVICES-OCTOBER	10000075	11/30/2022		12/21/2022	33691		456.00	
									68,613.18	*
						TOTAL			68,613.18	

DEPT # - 013100 \*\*ELECTORAL BOARD/OFFICIALS\*\*

**ELECTORAL BOARD/OFFICIALS**										
ATLANTIC ELECTION	Professional Service	ELECTION SERVICES	571	9/18/2022		12/09/2022	33528		2,500.00	
LYNCH BO	Professional Service	IT	12062022	12/06/2022		12/09/2022	33599		2,000.00	
									4,500.00	*
MONTAGUE FRANCES EUGENIA	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33609		125.00	
BARNARD HELEN R	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33536		155.00	
WILLIAMS GLORIA BANKS	Services-Election Of	GENERAL ELECTION	11182022	12/09/2022		12/09/2022	33657		125.00	
WILKERSON KIM RICHARDS	Services-Election Of	GENERAL ELECTION	1118202	11/18/2022		12/09/2022	33656		175.00	
FOSTER VALORIE BOOKER	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33569		145.00	
SCOTT MAUDIE BRANCH	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33625		125.00	
ROYAL CATHERINE A	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33621		155.00	
SCOTT WENDELL I	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33626		125.00	
LUNSFORD LINDA DEHART	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33598		145.00	
LUNSFORD LINDA DEHART	Services-Election Of	ELECTORIAL BOARD	12162022	12/16/2022		12/21/2022	33712		1,150.00	
WALDROP DELORES B	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33647		175.00	
TALLEY CANDACE	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33635		125.00	
PERKINSON FRANCES J	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33616		125.00	
BELCHER LANA	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33537		125.00	
WHITAKER MARIA HARVIE	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33653		175.00	
WHITAKER JENNIFER	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33652		125.00	
WILCOX CHERRY P	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33655		155.00	
HANKE ERWIN	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33576		125.00	
KESTER THEDA H	Services-Election Of	GENERAL ELECTION	1182022	11/18/2022		12/09/2022	33588		155.00	
THOMPSON MICHAEL	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33637		125.00	
COLEMAN JESSICA	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33551		125.00	
KING JOHN	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33591		125.00	
LEWIS CASEY	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33594		95.00	
ABELL SARA	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33519		435.00	
GAGLIO GAYLE	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33570		985.00	
O'NEAL ARLENE	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33611		95.00	
WINGO-WHYTE DEBRA M.	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33660		125.00	
PANNELL KIMBERLY R.	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33614		30.00	
SOUTHALL LORIE	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33630		125.00	
WHITE M. PAUL	Services-Election Of	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33654		95.00	
									6,070.00	*
ATLANTIC ELECTION	Printing and Binding	ELECTION SERVICES	571	9/18/2022		12/09/2022	33528		2,846.00	
									2,846.00	*



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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WALDROP DELORES B	Travel	GENERAL ELECTION	11182022	11/18/2022		12/09/2022	33647		34.50	
WILLIAMS MARY ALICE	Travel	TRAINING	11182022	11/18/2022		12/21/2022	33744		48.87	
									83.37	*
VEBA (VIRGINIA ELECTORAL	Dues/Association Mem	MEMBERSHIP	12202022	12/20/2022		12/21/2022	33739		200.00	
									200.00	*
INTAB LLC	Election Supplies	SUPPLIES	192734A	9/13/2022		12/09/2022	33583		82.21	
WILLIAMS MARY ALICE	Election Supplies	TRAINING	11182022	11/18/2022		12/21/2022	33744		555.42	
									637.63	*
						TOTAL			14,337.00	

DEPT # - 013200 \*\*REGISTRAR\*\*

	**REGISTRAR**									
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		187.84	
COMMONWEALTH OF VA	Telecommunications	UTILITIES	T452327	11/03/2022		12/21/2022	33690		3.01	
COMMONWEALTH OF VA	Telecommunications	VITA	T452912	12/06/2022		12/21/2022	33690		2.95	
									193.80	*
						TOTAL			193.80	

DEPT # - 021100 \*\*CIRCUIT COURT\*\*

	**CIRCUIT COURT**									
MATTHEW BENDER & CO INC	Books and Subscripti	BOOKS	33344388	10/31/2022		12/09/2022	33602		758.46	
									758.46	*
						TOTAL			758.46	

DEPT # - 021200 \*\*GENERAL DISTRICT COURT\*\*

	**GENERAL DISTRICT COURT**									
WILLIAMS PRESTON G	Court Appointed Coun	LEGAL SERVICES	9226631	11/22/2022		12/09/2022	33658		120.00	
THE LAW OFFICE OF	Court Appointed Coun	LEGAL SERVICES	9226772	11/22/2022		12/09/2022	33636		240.00	
THE LAW OFFICE OF	Court Appointed Coun	LEGAL SERVICE	9226773	12/20/2022		12/28/2022	33780		120.00	
									480.00	*
US BANK EQUIPMENT FINANCE	Maintenance Service	CONTRACTUAL SERVICE	488795667	12/04/2022		12/21/2022	33738		167.50	
									167.50	*
BRAGG SHIRLEY YVONNE	Janitorial Contractu	CLEANING	12012022	12/01/2022		12/09/2022	33542		350.00	
									350.00	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		239.50	
COMMONWEALTH OF VA	Telecommunications	UTILITIES	T452327	11/03/2022		12/21/2022	33690		4.77	
COMMONWEALTH OF VA	Telecommunications	UTILITIES	T452327	11/03/2022		12/21/2022	33690		.66	
COMMONWEALTH OF VA	Telecommunications	VITA	T452912	12/06/2022		12/21/2022	33690		7.81	
									252.74	*
ROYALL THERESA	Travel-Convention/Ed	CONFERENCE	11172022	11/17/2022		12/09/2022	33622		660.46	
									660.46	*
ROYALL THERESA	Uniforms and Wearing	PROFESSIONAL SERVICE	11182022	11/17/2022		12/09/2022	33622		20.00	
									20.00	*
RICHMOND TIMES-DISPATCH	Books and Subscripti	SUBSCRIPTION	11022022	11/02/2022		12/09/2022	33620		384.59	
									384.59	*
						TOTAL			2,315.29	



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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DEPT # - 021300 **SPECIAL MAGISTRATES**										
**SPECIAL MAGISTRATES**										
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		14.95	
									14.95	*
TOTAL									14.95	
DEPT # - 021600 **CLERK OF CIRCUIT COURT**										
**CLERK OF CIRCUIT COURT**										
COURTER ANN S	Fees for Services -	JUROR	12052022	12/05/2022		12/09/2022	33557		30.00	
LLEWELLYN KENNETH O JR	Fees for Services -	JUROR	12052022	12/05/2022		12/09/2022	33595		30.00	
JACKSON CLINTON ONEAL	Fees for Services -	JUROR	12052022	12/05/2022		12/09/2022	33585		30.00	
WOODLEY JUNAITA C.	Fees for Services -	JUROR	12052022	12/05/2022		12/09/2022	33661		30.00	
HOLMES JEREMY ALLEN	Fees for Services -	JUROR	12052022	12/05/2022		12/09/2022	33580		30.00	
GOODSON, SHAWANDA	Fees for Services -	JUROR	12052022	12/05/2022		12/09/2022	33573		30.00	
									180.00	*
TREASURER OF VIRGINIA	Maintenance Service	SERVICE CONTRACT	23-007C-VJS	11/10/2022		12/09/2022	33641		650.00	
									650.00	*
AMELIA BULLETIN MONITOR	Printing and Binding	SUPPLIES	7207	12/20/2022		12/21/2022	33673		388.54	
TREASURER OF VIRGINIA	Printing and Binding	POSTAGE	23-007C-JMS	11/10/2022		12/09/2022	33641		1,463.70	
BMS DIRECT INC	Printing and Binding	PRINTING	153620	2/10/2022		12/09/2022	33540		1,178.76	
									3,031.00	*
AMELIA CIRCUIT COURT	Postal Services	POSTAGE	1222022	1/22/2022		12/09/2022	33524		1,380.00	
									1,380.00	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		173.33	
									173.33	*
KEY OFFICE SUPPLY INC	Office Supplies	SUPPLIES	573390	11/29/2022		12/09/2022	33589		15.80	
KEY OFFICE SUPPLY INC	Office Supplies	SUPPLIES	573391	11/29/2022		12/09/2022	33589		39.96	
KEY OFFICE SUPPLY INC	Office Supplies	SUPPLIES	573393	11/29/2022		12/09/2022	33589		81.69	
WILSON MARILYN L	Office Supplies	SUPPLIES	12052022	12/05/2022		12/09/2022	33659		45.58	
COAST TO COAST COMPUTER	Office Supplies	SUPPLIES	A2474554	11/10/2022		12/09/2022	33550		55.00	
									238.03	*
TOTAL									5,652.36	
DEPT # - 021800 **LAW LIBRARY**										
**LAW LIBRARY**										
MATTHEW BENDER & CO INC	Books and Subscripti	BOOKS	11302022	11/30/2022		12/09/2022	33602		162.82	
MATTHEW BENDER & CO INC	Books and Subscripti	BOOKS	11302022	11/30/2022		12/09/2022	33602		462.89	
MATTHEW BENDER & CO INC	Books and Subscripti	LAW LIBRARY	33136513	9/21/2022		12/28/2022	33767		75.43	
MATTHEW BENDER & CO INC	Books and Subscripti	LAW LIBRARY	33345295	10/11/2022		12/28/2022	33767		387.46	
MATTHEW BENDER & CO INC	Books and Subscripti	LAW LIBRARY	3363453X	10/20/2022		12/28/2022	33767		151.10	
									1,239.70	*
TOTAL									1,239.70	
DEPT # - 021900 **VICTIM WITNESS**										
**VICTIM WITNESS**										
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		156.91	



ACCOUNTS PAYABLE LIST  
COUNTY OF AMELIA  
DEPT # - 021900 \*\*VICTIM WITNESS\*\*

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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SHAWN STERN COMPUTER	Maintenance Service	IT	64241	12/11/2022		12/21/2022	33731		622.05	
SHAWN STERN COMPUTER	Maintenance Service	IT	64245	12/09/2022		12/21/2022	33731		1,080.00	
BUSINESS CARD	Maintenance Service	MISC.	12052022	12/05/2022		12/21/2022	33686		34.95	
CAROUSEL INDUSTRIES OF	Maintenance Service	CONTRACTUAL SERVICE	IR-1949	12/08/2022		12/21/2022	33687		21,859.62	
BIDDLE CONSULTING GROUP	Maintenance Service	CONTRACTUAL SERVICE	73375	11/30/2022		12/09/2022	33538		1,500.00	
									25,811.74	*
AMELIA BULLETIN MONITOR	Printing and Binding	FORMS	7116	11/17/2022		12/09/2022	33523		140.00	
MINUTEMAN PRESS	Printing and Binding	PRINTING	91647	12/14/2022		12/28/2022	33768		177.38	
									317.38	*
PITNEY BOWES INC	Postal Services	POSTAGE	1022206488	12/22/2022		12/28/2022	33771		91.29	
PITNEY BOWES	Postal Services	POSTAGE	11202022	11/20/2022		12/09/2022	33618		257.99	
									349.28	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		745.94	
AT&T CORP	Telecommunications	UTILITIES	3484794702	12/16/2022		12/28/2022	33754		4,035.64	
VERIZON WIRELESS	Telecommunications	UTILITIES	11172022	11/17/2022		12/09/2022	33645		458.74	
VERIZON WIRELESS	Telecommunications	UTILITIES	11182022	11/18/2022		12/09/2022	33645		1,040.26	
									6,280.58	*
BUSINESS CARD	Travel-Convention/Ed	MISC.	12052022	12/05/2022		12/21/2022	33686		119.10	
BUSINESS CARD	Travel-Convention/Ed	MISC.	12052022	12/05/2022		12/21/2022	33686		10.48	
HAMPTON-JOHNSON, RASHEEDA	Travel-Convention/Ed	DISPATCH SCHOOL	11182022	11/18/2022		12/09/2022	33575		126.40	
									255.98	*
EAZY'S KITCHEN AND BAR	Travel-Prisoner Extr	LUNCHES	10262022	10/26/2022		12/09/2022	33564		12.58	
									12.58	*
QUILL LLC	Office Supplies	SUPPLIES	29262562	11/30/2022		12/21/2022	33727		29.99	
QUILL LLC	Office Supplies	SUPPLIES	29275366	11/30/2022		12/21/2022	33727		94.90	
QUILL LLC	Office Supplies	SUPPLIES	29339555	12/02/2022		12/21/2022	33727		427.97	
QUILL LLC	Office Supplies	SUPPLIES	29519379	1/21/2022		12/28/2022	33772		9.49	
QUILL LLC	Office Supplies	SUPPLIES	29529395	12/12/2022		12/28/2022	33772		52.87	
QUILL LLC	Office Supplies	SUPPLIES	29538028	12/12/2022		12/28/2022	33772		263.92	
QUILL LLC	Office Supplies	SUPPLIES	29593048	12/14/2022		12/28/2022	33772		349.97	
W B MASON CO INC	Office Supplies	SUPPLIES	234823204	12/12/2022		12/28/2022	33783		10.42	
									1,239.53	*
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800401	11/01/2022		12/09/2022	33600		4,292.22	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803968	11/30/2022		12/09/2022	33600		3,100.32	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806318	12/15/2022		12/28/2022	33766		3,919.24	
									11,311.78	*
WITMER PUBLIC SAFETY	Uniforms and Wearing	UNIFORMS	INV155288	12/07/2022		12/28/2022	33785		54.75	
WITMER PUBLIC SAFETY	Uniforms and Wearing	UNIFORMS	IN150701	12/02/2022		12/28/2022	33785		209.46	
WITMER PUBLIC SAFETY	Uniforms and Wearing	UNIFORMS	142532	11/21/2022		12/09/2022	2		29.00	
WITMER PUBLIC SAFETY	Uniforms and Wearing	UNIFORMS	150701	1/20/2202		12/21/2022	3		187.50	
WITMER PUBLIC SAFETY	Uniforms and Wearing	UNIFORMS	155288	12/07/2022		12/21/2022	3		52.00	
									532.71	*
BUSINESS CARD	Books and Subscripti	MISC.	12052022	12/05/2022		12/21/2022	33686		218.90	
									218.90	*
BUSINESS CARD	Other Operating Supp	MISC.	12052022	12/05/2022		12/21/2022	33686		41.04	
									41.04	*
BUSINESS CARD	Special Law Enforcem	MISC.	12052022	12/05/2022		12/21/2022	33686		318.08	
									318.08	*



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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BUSINESS CARD	Criminal Investigati	MISC.	12052022	12/05/2022		12/21/2022	33686		155.62	
									155.62	*
AMERICAN VISION MANUFACTUR	Forfeited Asset Seiz	FASP	11204	11/30/2022		12/09/2022	33526		6,583.21	
									6,583.21	*
CONCEPT SEATING	Furniture and Fixtur		11994	12/21/2022		12/28/2022	33757		3,249.61	
									3,249.61	*
TOTAL									71,843.48	
DEPT # - 032200 **VOLUNTEER FIRE DEPARTMENT**										
**VOLUNTEER FIRE DEPARTMENT**										
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	11112022	11/11/2022		12/09/2022	33631		119.55	
SOUTHSIDE ELECTRIC	Electrical Services	SERVICES	12062022	12/06/2022		12/21/2022	33733		302.68	
									422.23	*
TREASURER OF AMELIA	Water & Sewer Servic	UTILITIES	12012022	12/02/2022		12/28/2022	33781		115.50	
									115.50	*
TOTAL									537.73	
DEPT # - 032300 **AMBULANCE/RESCUE SERVICES**										
**AMBULANCE/RESCUE SERVICES**										
AMELIA COUNTY EMERGENCY	Support Local Rescue	LOCAL SUPPORT	12072022	12/07/2022		12/21/2022	33674		184,845.82	
									184,845.82	*
TOTAL									184,845.82	
DEPT # - 033200 **CO/CITY OPERATED INSTITUTIONS**										
**CO/CITY OPERATED INSTITUTIONS**										
PIEDMONT REGIONAL JAIL	Piedmont Regional Ja	REVENUE BOND	4097	12/16/2022		12/21/2022	33725		42,982.42	
									42,982.42	*
PIEDMONT REGIONAL	Piedmont Juvenile De	SUPPORT	2051	10/04/2022		12/21/2022	33724		3,750.00	
PIEDMONT REGIONAL	Piedmont Juvenile De	SUPPORT	2055	11/07/2022		12/21/2022	33724		3,875.00	
PIEDMONT REGIONAL	Piedmont Juvenile De	SUPPORT	2063	12/06/2022		12/21/2022	33724		3,750.00	
									11,375.00	*
TOTAL									54,357.42	
DEPT # - 033300 **COURT SERVICES UNIT**										
**COURT SERVICES UNIT**										
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		107.61	
									107.61	*
TOTAL									107.61	
DEPT # - 034100 **BUILDING INSPECTIONS**										
**BUILDING INSPECTIONS**										
WILLIAMS JERRY WAYNE JR	Travel-Convention/Ed	TRAINING	1208202	12/08/2022		12/21/2022	33743		56.37	
									56.37	*



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MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		48.38	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		46.92	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		40.75	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		46.24	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		50.89	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		38.75	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		41.47	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		123.88	
									437.28	*
						TOTAL			493.65	
DEPT # - 035100 **ANIMAL CONTROL**										
**ANIMAL CONTROL**										
TRAINHAM DISPOSAL INC.	Repairs & Maintenanc	MAINT.	11092022ACAC	11/09/2022		12/09/2022	33639		125.00	
									125.00	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		85.22	
									85.22	*
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		100.51	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		75.16	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		67.68	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		58.11	
									301.46	*
						TOTAL			511.68	
DEPT # - 035500 **EMERGENCY MANAGEMENT**										
**EMERGENCY MANAGEMENT**										
SBA PROPERTIES LLC	911 Communications M	TOWER RENT	21020565 2	11/01/2022		12/28/2022	33774		1,373.50	
SBA PROPERTIES LLC	911 Communications M	RENTAL	21024626	12/01/2022		12/09/2022	33624		1,373.50	
SOUTHSIDE ELECTRIC	911 Communications M	UTILITIES	12062022 2	12/06/2022		12/21/2022	33733		89.23	
LOWES	911 Communications M	RENT	21008103	8/01/2022		12/09/2022	33596		1,373.50	
LOWES	911 Communications M	RENT	21008103	8/01/2022		12/09/2022	33596		1,373.50	
									2,836.23	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		97.77	
									97.77	*
CARD SERVICES CENTER	Travel-Convention/Ed	MISC.	11092022	11/09/2022		12/20/2022	4314		227.79	
									227.79	*
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		59.91	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		54.07	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		45.94	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		48.43	
									208.35	*
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		61.79	
									61.79	*
STAPLES BUSINESS CREDIT	LEMPG Grant	MISC.	1645588735	11/25/2022		12/28/2022	33777		1,116.92	
STAPLES BUSINESS CREDIT	LEMPG Grant	MISC.	1645588735	11/25/2022		12/28/2022	33777		101.36	



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AMAZON CAPITAL SERVICES	LEMPG Grant	SUPPLIES	16FW4N6P7D4V	12/01/2022		12/09/2022	33522	1,856.66		
								3,074.94	*	
						TOTAL		6,506.87		

DEPT # - 042400 \*\*ENVIRONMENTAL SERVICES\*\*

**ENVIRONMENTAL SERVICES**										
CARD SERVICES CENTER	Postal Services	MISC.	11092022	11/09/2022		12/20/2022	4314	7.85		
								7.85	*	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311	81.72		
								81.72	*	
CARD SERVICES CENTER	Travel-Convention/Ed	MISC.	11092022	11/09/2022		12/20/2022	4314	225.00		
								225.00	*	
AMAZON CAPITAL SERVICES	Office Supplies	SUPPLIES	1FD1PNJ44VX9	12/01/2022		12/09/2022	33521	41.95		
								41.95	*	
ATCO INTERNATIONAL	Janitorial Supplies	SUPPLIES	IO605481	11/09/2022		12/21/2022	33677	384.34		
								384.34	*	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713	45.77		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713	42.58		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	36.80		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	41.74		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	35.32		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	50.40		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713	38.31		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713	39.38		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713	39.94		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766	25.61		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766	36.08		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766	108.46		
								540.39	*	
AVERETT PATTY C	Litter Control Grant	RECYCLE	11282022	11/28/2022		12/09/2022	33530	26.02		
								26.02	*	
						TOTAL		1,307.27		

DEPT # - 043200 \*\*GENERAL PROPERTIES\*\*

**GENERAL PROPERTIES**										
OCCUPATIONAL HEALTH CENTER	Professional Health	PROFESSIONAL SERVICE	663634553	11/08/2022		12/21/2022	33719	856.00		
								856.00	*	
B & B CONSULTANTS INC	Professional Service	PROFESSIONAL SERVICE	22-11-04	11/30/2022		12/21/2022	33678	1,540.60		
B & B CONSULTANTS INC	Professional Service	PROFESSIONAL SERVICE	22-11-58MW	11/30/2022		12/21/2022	33678	1,558.24		
MOJOHNS	Professional Service	SERVICE CONTRACT	20412	12/02/2022		12/21/2022	33716	125.00		
HURT & PROFFITT	Professional Service	PROFESSIONAL SERVICE	74858	11/16/2022		12/09/2022	33582	750.00		
CARD SERVICES CENTER	Professional Service	MISC.	11092022	11/09/2022		12/20/2022	4314	3,458.89		
								7,432.73	*	
ONEALS ELECTRICAL INC	Repairs & Maintenanc	REPAIRS/MAINT.	NOV22-053	11/25/2022		12/21/2022	33720	586.00		
FIRE SPRINKLER LTD	Repairs & Maintenanc	MAINT.	9045	11/14/2022		12/09/2022	33566	525.00		



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FIRE SPRINKLER LTD	Repairs & Maintenanc	MAINT.	9046	11/14/2022		12/09/2022	33566		225.00	
J L BISHOP CONTRACTOR	Repairs & Maintenanc	PROFESSIONAL SERVICE	54971	12/19/2022		12/21/2022	33705		480.00	
GEROW ENTERPRISES LLC	Repairs & Maintenanc	HYDRANT TESTING	3959	11/16/2022		12/09/2022	33572		1,690.00	
TRAINHAM DISPOSAL INC.	Repairs & Maintenanc	MAINT.	11092022ACPW	11/09/2022		12/09/2022	33639		250.00	
BFPE INTERNATIONAL	Repairs & Maintenanc	REPAIRS/MAINT.	2841984	12/14/2022		12/21/2022	33682		171.50	
JOHN MICHAEL SMITH	Repairs & Maintenanc	REPAIRS	09202022	9/20/2022		12/28/2022	33763		1,300.00	
									5,227.50	*
DIAMOND SPRINGS WATER	Maintenance Service	RENTAL	0003089587	10/07/2022		12/09/2022	33560		7.95	
DIAMOND SPRINGS WATER	Maintenance Service	CONTRACTUAL SERVICE	3186021	11/04/2022		12/21/2022	33695		15.90	
MOJOHNS	Maintenance Service	SERVICE CONTRACT	20215	11/10/2022		12/09/2022	33608		50.00	
MOJOHNS	Maintenance Service	SERVICE CONTRACT	20216	11/10/2022		12/09/2022	33608		50.00	
MOJOHNS	Maintenance Service	SERVICE CONTRACT	20217	11/10/2022		12/09/2022	33608		50.00	
MOJOHNS	Maintenance Service	SERVICE CONTRACT	20218	11/10/2022		12/09/2022	33608		50.00	
MOJOHNS	Maintenance Service	PROFESSIONAL SERVICE	20411	12/02/2022		12/21/2022	33716		125.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	PROFESSIONAL SERVICE	802011	11/17/2022		12/09/2022	33544		50.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	CONTRACTUAL SERVICE	807321	11/15/2022		12/09/2022	33544		45.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	PROFESSIONAL SERVICE	807344	11/15/2022		12/09/2022	33544		58.85	
BUG BUSTERS PEST CONTROL	Maintenance Service	CONTRACTUAL SERVICE	808073	11/17/2022		12/09/2022	33544		62.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	PROFESSIONAL SERVICE	808094	11/17/2022		12/09/2022	33544		50.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	PROFESSIONAL SERVICE	808104	11/17/2022		12/09/2022	33544		45.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	CONTRACTUAL SERVICE	808115	11/17/2022		12/09/2022	33544		117.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	PROFESSIONAL SERIVCE	812951	12/07/2022		12/21/2022	33684		50.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	PROFESSIONAL SERIVIC	815772	12/15/2022		12/21/2022	33684		45.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	PROFESSIONAL SERVICE	815846	12/15/2022		12/21/2022	33684		58.85	
BUG BUSTERS PEST CONTROL	Maintenance Service	CONRACTUAL SERVICE	815880	12/15/2022		12/21/2022	33684		45.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	CONTRACTUAL SERVICE	815884	12/15/2022		12/21/2022	33684		117.00	
BUG BUSTERS PEST CONTROL	Maintenance Service	PROFESSIONAL SERVICE	815901	12/15/2022		12/21/2022	33684		62.00	
									1,154.55	*
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	11112022	11/11/2022		12/09/2022	33631		22.89	
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	12202022	12/20/2022		12/28/2022	33776		49.23	
									72.12	*
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		446.25	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		191.77	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		120.75	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		41.00	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		21.00	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		288.75	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		214.20	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		181.65	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		48.30	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		108.15	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		55.65	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		130.20	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		238.35	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		120.60	
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		42.00	
									2,248.62	*



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CARD SERVICES CENTER	Postal Services	MISC.	11092022	11/09/2022		12/20/2022	4314		4.95	
									4.95	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		181.87	
									181.87	*
CARD SERVICES CENTER	Travel-Convention/Ed	MISC.	11092022	11/09/2022		12/20/2022	4314		75.00	
									75.00	*
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777		238.10	
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1645588735	11/25/2022		12/28/2022	33777		80.37	
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1645588735	11/25/2022		12/28/2022	33777		60.44	
									378.91	*
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777		469.17	
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777		10.99	
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777		284.19	
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645588735	11/25/2022		12/28/2022	33777		706.24	
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645588735	11/25/2022		12/28/2022	33777		19.65	
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645588735	11/25/2022		12/28/2022	33777		28.58	
BUCKEYE CLEANING CENTER	Janitorial Supplies	SUPPLIES	90458066	11/09/2022		12/09/2022	33543		140.48	
UNIFIRST CORPORATION	Janitorial Supplies	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		52.48	
UNIFIRST CORPORATION	Janitorial Supplies	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		73.68	
UNIFIRST CORPORATION	Janitorial Supplies	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		156.48	
UNIFIRST CORPORATION	Janitorial Supplies	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		73.68	
AMAZON CAPITAL SERVICES	Janitorial Supplies	MISC.	1QTLVJJKH7M7C	12/01/2022		12/09/2022	33521		38.22	
AMAZON CAPITAL SERVICES	Janitorial Supplies	MISC.	1QTLVJJKH7M7C	12/01/2022		12/09/2022	33521		26.42	
									2,080.26	*
FARMVILLE WHOLESALE	Repair & Maintenance	MISC.	09252022 STMNT	9/25/2022		12/09/2022	33565		1,230.01	
POULTRY SERVICES INC	Repair & Maintenance	MISC.	407259	11/03/2022		12/21/2022	33726		516.56	
POULTRY SERVICES INC	Repair & Maintenance	MISC.	408906	11/28/2022		12/21/2022	33726		98.18	
POULTRY SERVICES INC	Repair & Maintenance	MISC.	409015	1/12/9202		12/21/2022	33726		33.12	
SPECTRUM PAINT	Repair & Maintenance	REPAIRS/MAINT.	061004437	12/02/2022		12/09/2022	33632		412.44	
SPECTRUM PAINT	Repair & Maintenance	REPAIRS/MAINT.	061004749	12/14/2022		12/21/2022	33734		210.90	
R E MICHEL COMPANY INC	Repair & Maintenance	REPAIRS/MAINT.	87617200	12/07/2022		12/21/2022	33728		100.36	
LOWES	Repair & Maintenance	MISC.	905165	11/10/2022		12/09/2022	33596		312.55	
LOWES	Repair & Maintenance	MISC.	905165	11/10/2022		12/09/2022	33596		312.55	-
LOWES	Repair & Maintenance	MISC.	936196	11/13/2022		12/09/2022	33596		65.34	
LOWES	Repair & Maintenance	MISC.	936196	11/13/2022		12/09/2022	33596		65.34	-
LOWES	Repair & Maintenance	MISC.	937715	10/26/2022		12/09/2022	33596		1,084.33	
LOWES	Repair & Maintenance	MISC.	937715	10/26/2022		12/09/2022	33596		1,084.33	-
HOME DEPOT CREDIT SERVICE	Repair & Maintenance	REPAIRS/MAINT	8614030	12/02/0112		12/09/2022	33581		32.97	
TRANE US INC	Repair & Maintenance	REPAIRS/MAINT.	13446844	11/23/2022		12/09/2022	33640		53.92	
TRANE US INC	Repair & Maintenance	REPAIRS	13450230	11/23/2022		12/09/2022	33640		117.10	
CARD SERVICES CENTER	Repair & Maintenance	MISC.	11092022	11/09/2022		12/20/2022	4314		91.87	
CARD SERVICES CENTER	Repair & Maintenance	MISC.	11092022	11/09/2022		12/20/2022	4314		30.00	-
CARD SERVICES CENTER	Repair & Maintenance	MISC.	11092022	11/09/2022		12/20/2022	4314		83.41	
CARD SERVICES CENTER	Repair & Maintenance	MISC.	11092022	11/09/2022		12/20/2022	4314		70.74	
AMELIA AUTO & TRUCK PARTS	Repair & Maintenance	SUPPLIES	STMNT 11302022	11/14/2022		12/21/2022	33672		24.45	
AMELIA AUTO & TRUCK PARTS	Repair & Maintenance	SUPPLIES	STMNT 11302022	11/14/2022		12/21/2022	33672		3.98	
AMELIA AUTO & TRUCK PARTS	Repair & Maintenance	SUPPLIES	STMNT 11302022	11/14/2022		12/21/2022	33672		1.00	



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ROBERS OXYGEN COMPANY, INC	Repair & Maintenance	REPAIRS	704035	9/28/2022		12/21/2022	33730		354.90	
ROBERS OXYGEN COMPANY, INC	Repair & Maintenance	REPAIRS	704035	9/28/2022		12/21/2022	33730		25.00	-
ROBERS OXYGEN COMPANY, INC	Repair & Maintenance	REPAIRS	704035	9/28/2022		12/21/2022	33730		11.40	
ROBERS OXYGEN COMPANY, INC	Repair & Maintenance	REPAIRS	718830	10/05/2022		12/21/2022	33730		75.00	
									3,467.31	*
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		150.00	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		64.23	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		71.85	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		41.03	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		14.90	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		85.10	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		61.23	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		74.79	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		46.94	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		66.98	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		132.52	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		89.06	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800778	11/15/2022		12/09/2022	33600		4,036.88	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		75.45	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		73.70	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		56.34	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		32.25	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		60.67	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		57.62	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		98.61	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		27.69	
UNIFIRST CORPORATION	Vehicle/Powered Equi	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		11.05	
									5,428.89	*
JIMS AUTO PARTS INC	Vehicle/Powered Equi	REPAIRS	100422	11/30/2022		12/09/2022	33586		164.74	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	REPAIRS	100741	11/30/2022		12/09/2022	33586		130.81	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		9.79	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		9.79	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		9.79	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		18.69	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		29.37	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		9.79	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		16.99	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		11.97	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		3.47	
SHEEHY FORD	Vehicle/Powered Equi	REPAIRS	591607-1	11/18/2022		12/09/2022	33629		.85	
CLEAR VIEW AUTO GLASS INC	Vehicle/Powered Equi	REPAIRS	006349	10/05/2022		12/09/2022	33549		687.89	
CLEAR VIEW AUTO GLASS INC	Vehicle/Powered Equi	REPAIRS	006760	11/02/2022		12/09/2022	33549		741.24	
CLEAR VIEW AUTO GLASS INC	Vehicle/Powered Equi	REPAIRS/MAINT.	007149	12/05/2022		12/09/2022	33549		100.00	
FIRESTONE - PAYMENT CENTER	Vehicle/Powered Equi	REPAIRS	12022022	12/02/2022		12/09/2022	33567		768.72	
									2,713.90	*
MANSFIELD OIL COMPANY	Off Road Equipment F	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		71.28	
MANSFIELD OIL COMPANY	Off Road Equipment F	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		40.43	



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MANSFIELD OIL COMPANY	Off Road Equipment F	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		64.61	
MANSFIELD OIL COMPANY	Off Road Equipment F	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		13.14	
									189.46	*
MARTIN MARSHALL R	Uniforms and Wearing	BOOTS	12052022	12/05/2022		12/09/2022	33601		160.00	
CASHION SCOTT	Uniforms and Wearing	UNIFORS	12052022	12/05/2022		12/21/2022	33688		160.00	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		12.05	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		10.25	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		4.40	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		11.05	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		4.95	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		8.01	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		50.97	-
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		12.05	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		10.25	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		4.40	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		4.95	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		18.15	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		8.78	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		12.05	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		10.25	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		4.40	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		4.95	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		4.40	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		23.00	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		9.00	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		12.05	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		10.25	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		4.40	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		11.05	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		4.95	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		4.40	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		98.30	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		1.75	
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		9.95	
AMAZON CAPITAL SERVICES	Uniforms and Wearing	MISC.	1QTLVJJKH7M7C	12/01/2022		12/09/2022	33521		19.19	
AMAZON CAPITAL SERVICES	Uniforms and Wearing	MISC.	1QTLVJJKH7M7C	12/01/2022		12/09/2022	33521		47.40	
AMAZON CAPITAL SERVICES	Uniforms and Wearing	MISC.	1QTLVJJKH7M7C	12/01/2022		12/09/2022	33521		13.98	
AMAZON CAPITAL SERVICES	Uniforms and Wearing	MISC.	1QTLVJJKH7M7C	12/01/2022		12/09/2022	33521		19.10	



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AMAZON CAPITAL SERVICES	Uniforms and Wearing	MISC.	1QTLVJKH7M7C	12/01/2022		12/09/2022	33521		19.19	
AMAZON CAPITAL SERVICES	Uniforms and Wearing	MISC.	1QTLVJKH7M7C	12/01/2022		12/09/2022	33521		21.79	-
AMAZON CAPITAL SERVICES	Uniforms and Wearing	MISC.	1QTLVJKH7M7C	12/01/2022		12/09/2022	33521		1.91	-
									786.83	*
						TOTAL			32,298.90	

DEPT # - 071100 \*\*PARKS AND RECREATION\*\*

	**PARKS AND RECREATION**									
TRIDENT NATIONAL	Professional Service	PROFESSIONAL SERVICE	82085	10/25/2022		12/09/2022	33642		35.00	
NCSI SPORTSENGINE INC	Professional Service	PROFESSIONAL SERVICE	27870	12/01/2022		12/09/2022	33610		135.00	
									170.00	*
M&E SERVICES, INC.	Repairs & Maintenanc	REPARIS	002-221130-1	12/16/2022		12/28/2022	33765		465.00	*
									465.00	*
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	572683	11/21/2022		12/09/2022	33589		290.56	
									290.56	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		242.32	
									242.32	*
ANDERSON ROBERT S JR	Travel-Convention/Ed	NAYS TRAINING	CR257NAYS RA	12/12/2022		12/21/2022	33675		20.00	
									20.00	*
POULTRY SERVICES INC	Office Supplies	MISC.	407156	11/01/2022		12/21/2022	33726		35.88	
									35.88	*
JIMS AUTO PARTS INC	Vehicle/Powered Equi	REPAIRS	100422	11/30/2022		12/09/2022	33586		98.44	
									98.44	*
						TOTAL			1,322.20	

DEPT # - 071500 \*\*RECREATION PROGRAMS\*\*

	**RECREATION PROGRAMS**									
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW1109WEEK2GO	11/29/2022		12/09/2022	33541		60.00	
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW1116WEEK2GO	11/29/2022		12/09/2022	33541		60.00	
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW1120WEEK6GO	11/29/2022		12/09/2022	33541		180.00	
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW1202TRNA3GO	12/12/2022		12/21/2022	33683		105.00	
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW1203TRNA8GO	12/12/2022		12/21/2022	33683		280.00	
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW1209TRNB3GO	12/12/2022		12/21/2022	33683		105.00	
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW1211TRNB5GO	12/12/2022		12/21/2022	33683		175.00	
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW1113WEEK6G	11/29/2022		12/09/2022	33541		180.00	
JOHNSON WAYNE	Professional Service	OFFICIAL	BBW1203WEEKWJ	12/04/2022		12/09/2022	33587		120.00	
JOHNSON WAYNE	Professional Service	OFFICIAL	BBW1210W25GOFFW	12/12/2022		12/21/2022	33708		150.00	
JOHNSON WAYNE	Professional Service	OFFICIAL	BBW1210W25GWJ	1/21/2202		12/21/2022	33708		150.00	
WALSH JR ANDREW MARSHAL	Professional Service	OFFICIAL	SCF1103EOSGOFFA	12/01/2022		12/09/2022	33648		75.00	
PERRY FLETCHER A	Professional Service	OFFICIAL	BBW1203WEEKFP	12/04/2022		12/09/2022	33617		120.00	
BAKER JARED D	Professional Service	OFFICIAL	SBFMAKEUPJB	11/30/2022		12/09/2022	33534		80.00	
OWENS KYRA	Professional Service	OFFICIAL	BBW1203WEEKKO	12/04/2022		12/09/2022	33613		50.00	
OWENS KYRA	Professional Service	OFFICIAL	BBW1210W26GKO	12/12/2022		12/21/2022	33722		60.00	
OWENS KYRA	Professional Service	OFFICIAL	BBW1210W26GKO	12/12/2022		12/21/2022	33722		60.00	-
OWENS KYRA	Professional Service	OFFICIAL	BBW1210W26GSKKO	12/12/2022		12/21/2022	33722		60.00	



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OWENS KYRA	Professional Service	OFFICIAL	BBW1210W26GSKKO	12/12/2022		12/21/2022	33722		60.00-	
OWENS KYRA	Professional Service	OFFICIAL	BBW1217W37GTKKK	12/20/2022		12/21/2022	33722		70.00	
OWENS KYRA	Professional Service	OFFICIAL	BBW1217W37GTKKK	12/20/2022		12/21/2022	33722		70.00-	
OWENS KYRA	Professional Service	OFFICIAL	BBW5W26GSKKO	12/12/2022		12/21/2022	33722		60.00	
OWENS KYRA	Professional Service	OFFICIAL	BBW5W26GSKKO	12/12/2022		12/21/2022	33722		60.00-	
OWENS KYRA	Professional Service	OFFICIAL 12102022	12122022	12/12/2022		12/28/2022	33769		60.00	
OWENS KYRA	Professional Service	OFFICIAL 1217	12202022	12/20/2022		12/28/2022	33769		70.00	
MEDLEY JALEN	Professional Service	OFFICIAL	SCF1103EOSGOFFJ	12/01/2022		12/09/2022	33604		75.00	
OWENS KOBE	Professional Service	OFFICIAL	BBW1210W26GTKKO	12/12/2022		12/21/2022	33721		60.00	
OWENS KOBE	Professional Service	OFFICIAL	BBW1217W37GSKKO	12/20/2022		12/21/2022	33721		70.00	
LAVECCHIA EMILY	Professional Service	OFFICIAL	SCF1103EOSGOFFE	12/01/2022		12/09/2022	33593		50.00	
CUMBIE RYAN AUSTIN	Professional Service	OFFICIAL	SCF1103EOSGOFFR	12/01/2022		12/09/2022	33559		125.00	
PERRY JR. FLETCHER	Professional Service	OFFICIAL	BBW1210W25GOFFF	12/12/2022		12/21/2022	33723		150.00	
PERRY JR. FLETCHER	Professional Service	OFFICIAL	BB1217W36GOFFFP	12/20/2022		12/21/2022	33723		180.00	
HUNSUCKER NATE	Professional Service	OFFICIAL	BBW1217W34GOFFN	12/20/2022		12/21/2022	33704		120.00	
PARKHURST TRENTON	Professional Service	OFFICIAL	CG202210051G	12/27/2022		12/28/2022	33770		60.00	
PARKHURST TRENTON	Professional Service	OFFICIAL	11152022	12/27/2022		12/28/2022	33770		60.00	
									2,970.00 *	
TRAINHAM DISPOSAL INC.	Repairs and Maintena	MAINT.	11092022ACAC	11/09/2022		12/09/2022	33639		125.00	
									125.00 *	
PARGA, MARTIN	Miscellaneous(Sales/	REFUND	CR254FACRESMP	11/28/2022		12/09/2022	33615		50.00	
									50.00 *	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		17.60	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713		117.02	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		119.62	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713		115.83	
									370.07 *	
ARCHER'S BBQ	Snowflake Ball	PROFFESIONAL SERVICE	12142022	12/14/2022		12/21/2022	33676		260.00	
									260.00 *	
DISCO SPORTS INC	Recreation Supplies	JERSEYS	28666	10/13/2022		12/09/2022	33561		2,062.30	
BUNKIE TRINITE TROPHIES	Recreation Supplies	SUPPLIES	98173	11/11/2022		12/21/2022	33685		196.50	
BUNKIE TRINITE TROPHIES	Recreation Supplies	SUPPLIES	98174	11/11/2022		12/21/2022	33685		424.00	
BUNKIE TRINITE TROPHIES	Recreation Supplies	SUPPLIES	98175	11/11/2022		12/21/2022	33685		201.50	
BUNKIE TRINITE TROPHIES	Recreation Supplies	SUPPLIES	98176	11/11/2022		12/21/2022	33685		688.45	
BUNKIE TRINITE TROPHIES	Recreation Supplies	SUPPLIES	98177	11/11/2022		12/21/2022	33685		175.45	
SAMS CLUB DIRECT	Recreation Supplies	SUPPLIES	11202022	11/20/2022		12/09/2022	33623		1,968.12	
SAMS CLUB DIRECT	Recreation Supplies	SUPPLIES	12202022	12/20/2022		12/28/2022	33773		79.74	
SAMS CLUB DIRECT	Recreation Supplies	SUPPLIES	12202022	12/20/2022		12/28/2022	33773		393.55	
SAMS CLUB DIRECT	Recreation Supplies	SUPPLIES	12202022	12/20/2022		12/28/2022	33773		130.80	
CARD SERVICES CENTER	Recreation Supplies	MISC.	11092022	11/09/2022		12/20/2022	4314		2,260.16	
MIRACLE KIM	Recreation Supplies	SUPPLIES	CR254CONCESSION	11/28/2022		12/09/2022	33607		23.17	
MIRACLE KIM	Recreation Supplies	SUPPLIES	CR256SUPPLIESKM	11/29/2022		12/09/2022	33607		19.99	
MIRACLE KIM	Recreation Supplies	SUPPLIES	CR258SNWFLKKM	12/14/2022		12/21/2022	33715		173.78	
TOMS MEATS	Recreation Supplies	SUPPLIES	152849	10/07/2022		12/09/2022	33638		273.50	
TOMS MEATS	Recreation Supplies	SUPPLIES	153875	10/17/2022		12/09/2022	33638		67.00	
ATTRONICA	Recreation Supplies	SUPPLIES	DH561-4	11/16/2022		12/09/2022	33529		257.00	
ARNDT U CREATIVE T'S AND M	Recreation Supplies	JERSEYS	2213	12/05/2022		12/09/2022	33527		725.00	



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HOLMES CRYSTAL	Recreation Supplies	VOLLEYBALL EQUIPMENT	CR255VBWCH	11/29/2022		12/09/2022	33579		813.18	
STARGARDT AUSTING J.	Recreation Supplies	OFFICIAL	SCF1103EOSN2GOF	12/28/2022		12/28/2022	33778		80.00	
									11,013.19	*
						TOTAL			14,788.26	

DEPT # - 073000 \*\*LIBRARY ADMINISTRATION\*\*

**LIBRARY ADMINISTRATION**										
BUG BUSTERS PEST CONTROL	Professional Service	PROFESSIONAL SERVICE	794569	10/03/2022		12/09/2022	33544		62.00	
STERICYCLE, INC.	Professional Service	PROFESSIONAL SERVICE	8002527997	10/03/2022		12/09/2022	33634		138.54	
									200.54	*
CANON FINANCIAL SER INC	Maintenance Service	CONTRACTUAL SERVICE	29534131	11/12/2022		12/09/2022	33545		227.60	
									227.60	*
TREASURER OF AMELIA	Water and Sewer Serv	UTILITIES	12012022	12/02/2022		12/28/2022	33781		90.43	
									90.43	*
AMAZON CAPITAL SERVICES	Postal Services	MISC.	1DGJGD4WPFG3	10/31/2022		12/09/2022	33521		5.99	
									5.99	*
KINEX TELECOM INC	Telecommunications	UTILITIES	2212-0011719	12/01/2022		12/09/2022	33590		347.80	
									347.80	*
QUILL LLC	Office Supplies	SUPPLIES	28665759	10/28/2022		12/09/2022	33619		38.99	
QUILL LLC	Office Supplies	SUPPLIES	28690443	10/31/2022		12/09/2022	33619		172.47	
COLLABORATIVE SUMMER	Office Supplies	SUPPLIES	24493	10/28/2022		12/09/2022	33552		82.40	
AMAZON CAPITAL SERVICES	Office Supplies	SUPPLIES	1CTCMP493PKV	11/21/2022		12/09/2022	33521		12.98	
AMAZON CAPITAL SERVICES	Office Supplies	MISC.	1DGJGD4WPFG3	10/31/2022		12/09/2022	33521		32.84	
AMAZON CAPITAL SERVICES	Office Supplies	SUPPLIES	1R37L46QNTD7	9/15/2022		12/09/2022	33521		69.00	
									408.68	*
AMAZON CAPITAL SERVICES	Events - Programming	EVENTS	1CJFDH3R3N7N	11/21/2022		12/09/2022	33521		9.99	
									9.99	*
MIDAMERICA BOOKS	Books and Subscripti	BOOKS	553924	7/18/2022		12/09/2022	33606		1,112.98	
CENTER POINT LARGE PRINT	Books and Subscripti	BOOKS	1965565	11/01/2022		12/09/2022	33547		380.52	
MICROMARKETING LLC	Books and Subscripti	BOOKS	904207	10/25/2022		12/09/2022	33605		23.99	
BLACKSTONE AUDIO INC	Books and Subscripti	BOOKS	2069918	10/20/2022		12/09/2022	33539		446.80	
BLACKSTONE AUDIO INC	Books and Subscripti	BOOKS	2073661	11/10/2022		12/09/2022	33539		121.79	
BLACKSTONE AUDIO INC	Books and Subscripti	BOOKS	2073951	11/11/2022		12/09/2022	33539		166.60	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017971466	10/04/2022		12/09/2022	33532		18.57	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017971467	10/04/2022		12/09/2022	33532		19.76	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017971468	10/04/2022		12/09/2022	33532		126.45	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017999754	10/14/2022		12/09/2022	33532		31.29	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018010019	11/09/2022		12/09/2022	33532		8.05	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018010020	11/09/2022		12/09/2022	33532		9.29	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018010021	11/09/2022		12/09/2022	33532		6.81	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018010022	11/09/2022		12/09/2022	33532		271.19	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018010023	11/09/2022		12/09/2022	33532		15.95	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018011411	10/26/2022		12/09/2022	33532		46.97	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018016840	10/25/2022		12/09/2022	33533		40.14	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018020708	10/26/2022		12/09/2022	33533		73.49	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018023116	10/28/2022		12/09/2022	33533		15.94	



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BAKER & TAYLOR	Books and Subscripti	BOOKS	5018025664	11/01/2022		12/09/2022	33533		15.65	
BAKER & TAYLOR	Books and Subscripti	BOOKS	5018036645	11/03/2022		12/09/2022	33533		48.59	
GALE	Books and Subscripti	BOOKS	79512883	10/20/2022		12/09/2022	33571		71.97	
GALE	Books and Subscripti	BOOKS	79512892	10/20/2022		12/09/2022	33571		52.48	
GALE	Books and Subscripti	BOOKS	79519556	10/21/2022		12/09/2022	33571		65.25	
GALE	Books and Subscripti	BOOKS	79544038	10/25/2022		12/09/2022	33571		24.69	
GALE	Books and Subscripti	BOOKS	79575157	10/28/2022		12/09/2022	33571		23.25	
OVERDRIVE INC	Books and Subscripti	BOOKS	031100CO2237521	10/13/2022		12/09/2022	33612	1,144.17		
COMPISE TECHNOLOGIES, INC	Books and Subscripti	BOOKS	2022-408	11/10/2022		12/09/2022	33554		499.99	
AMAZON CAPITAL SERVICES	Books and Subscripti	MISC.	1DGJGD4WPF3	10/31/2022		12/09/2022	33521		12.99	
AMAZON CAPITAL SERVICES	Books and Subscripti	BOOKS	1PLW-L7M4-VW6X	10/10/2022		12/09/2022	33521		473.07	
AMAZON CAPITAL SERVICES	Books and Subscripti	BOOKS	1TVFD1Q6H6GD	10/01/2022		12/09/2022	33521		49.95	
									5,418.63	*
BAKER & TAYLOR	Processing Materials	BOOKS	5017971466	10/04/2022		12/09/2022	33532		2.01	
BAKER & TAYLOR	Processing Materials	BOOKS	5017971467	10/04/2022		12/09/2022	33532		.67	
BAKER & TAYLOR	Processing Materials	BOOKS	5017971468	10/04/2022		12/09/2022	33532		10.88	
BAKER & TAYLOR	Processing Materials	BOOKS	5017999754	10/14/2022		12/09/2022	33532		1.38	
BAKER & TAYLOR	Processing Materials	BOOKS	5018010019	11/09/2022		12/09/2022	33532		.48	
BAKER & TAYLOR	Processing Materials	BOOKS	5018010020	11/09/2022		12/09/2022	33532		.48	
BAKER & TAYLOR	Processing Materials	BOOKS	5018010021	11/09/2022		12/09/2022	33532		.67	
BAKER & TAYLOR	Processing Materials	BOOKS	5018010022	11/09/2022		12/09/2022	33532		15.84	
BAKER & TAYLOR	Processing Materials	BOOKS	5018010023	11/09/2022		12/09/2022	33532		1.36	
BAKER & TAYLOR	Processing Materials	BOOKS	5018011411	10/26/2022		12/09/2022	33532		2.07	
BAKER & TAYLOR	Processing Materials	BOOKS	5018016840	10/25/2022		12/09/2022	33533		1.84	
BAKER & TAYLOR	Processing Materials	BOOKS	5018020708	10/26/2022		12/09/2022	33533		5.44	
BAKER & TAYLOR	Processing Materials	BOOKS	5018023116	10/28/2022		12/09/2022	33533		1.36	
BAKER & TAYLOR	Processing Materials	BOOKS	5018025664	11/01/2022		12/09/2022	33533		.69	
BAKER & TAYLOR	Processing Materials	BOOKS	5018036645	11/03/2022		12/09/2022	33533		2.07	
AMAZON CAPITAL SERVICES	Processing Materials	BOOKS	1XXK-Y9VM-4XK6	10/21/2022		12/09/2022	33521		106.51	
									153.75	*
						TOTAL			6,863.41	

DEPT # - 081100 \*\*PLANNING\*\*

	**PLANNING**									
TRIDENT NATIONAL	Professional Service	PROFESSIONAL SERVICE	82085	10/25/2022		12/09/2022	33642		35.00	
NCSI SPORTSENGINE INC	Professional Service	PROFESSIONAL SERVICE	27869	12/01/2022		12/09/2022	33610		20.50	
									55.50	*
CUMBIE RICHARD A JR	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33693		100.00	
EASTER ROY E	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33698		100.00	
MOYER LARKIN DEAN	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33718		100.00	
FELTS DAVID JR	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33699		100.00	
WHITTINGTON JUAN W	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33742		50.00	
MORRIS WHIT	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33717		100.00	
BARNARD TRAVIS F	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33680		100.00	
RAMSEY DENNIS	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33729		100.00	
AARON JOHN	Fees - Planning Comm	PLANNING	122020222	12/20/2022		12/21/2022	33671		100.00	



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BATES MICHAEL	Fees - Planning Comm	PLANNING	12202022	12/20/2022		12/21/2022	33681		100.00	
HARRIS JENNIFER	Fees - Planning Comm	PLANNING	12202022	12/20/2022		12/21/2022	33703		100.00	
									1,050.00	*
AMELIA BULLETIN MONITOR	Advertising	HEARING/AGENDA	7000	10/31/2022		12/09/2022	33523		616.50	
									616.50	*
VIRGINIA ASSOCIATION OF	Dues/Association Mem	MEMBERSHIP	4907	12/19/2022		12/21/2022	33740		100.00	
									100.00	*
									TOTAL	1,822.00

DEPT # - 081500 \*\*ECONOMIC DEVELOPMENT\*\*

	**ECONOMIC DEVELOPMENT**									
B & B CONSULTANTS INC	Professional Service	PROFESSIONAL SERVICE	26742	11/03/2022		12/09/2022	33531		8,000.00	
DELL MARKETING LP	Professional Service	IT	10629601429	11/16/2022		12/21/2022	33694		6,712.34	
BARBER NEAL J	Professional Service	EDA	CF A 22-010	12/01/2022		12/09/2022	33535		1,000.00	
									15,712.34	*
									TOTAL	15,712.34

DEPT # - 083500 \*\*EXTENSION SERVICE\*\*

	**EXTENSION SERVICE**									
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311		222.29	
									222.29	*
									TOTAL	222.29

DEPT # - 091400 \*\*MISC.(NONDEPARTMENTAL)\*\*

	**MISC.(NONDEPARTMENTAL)**									
TREASURER OF VIRGINIA-VRS	VRS Recon Pmt	BENEFITS	NOV.	11/30/2022		12/30/2022	4302		586.54	
HEALTH EQUITY INC	VRS Recon Pmt	BENEFITS	NOV.	11/30/2022		12/30/2022	4305		700.00	-
									113.46	*
B & B CONSULTANTS INC	American Rescue Plan	PROJECT 21036.00	26679	11/21/2022		12/21/2022	33679		592.00	
									592.00	*
									TOTAL	478.54

DEPT # - 091500 \*\*OPERATING CAPITAL OUTLAY\*\*

	**OPERATING CAPITAL OUTLAY**									
SHEEHY FORD	Sheriff's Vehicles	VEHICLE EQUIPMENT	NOHB827373	9/19/2022		12/09/2022	33629		10,899.43	
SHEEHY AUTO STORES	Sheriff's Vehicles	VEHICLE	173930	11/10/2022		12/09/2022	33628		34,623.10	
SHEEHY AUTO STORES	Sheriff's Vehicles	VEHICLE	174087	11/16/2022		12/09/2022	33628		34,679.50	
SHEEHY AUTO STORES	Sheriff's Vehicles	VEHICLE	174088	11/16/2022		12/09/2022	33628		34,679.50	
SHEEHY AUTO STORES	Sheriff's Vehicles	VEHICLE	174089	11/16/2022		12/09/2022	33628		34,679.50	
									149,561.03	*
									TOTAL	149,561.03

DEPT # - 888000

TREASURER OF VIRGINIA-VRS	SOCIAL SERVICE EXPEN	BENEFITS	NOV.	11/30/2022		12/30/2022	4302		11,923.20	
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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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TREASURER OF VIRGINIA-VRS	SOCIAL SERVICE EXPEN	BENEFITS	NOV.	11/30/2022		12/30/2022	4303	1,243.87		
HEALTHEQUITY INC	SOCIAL SERVICE EXPEN	BENEFITS	NOV.	11/30/2022		12/30/2022	4305	125.00		
								13,292.07	*	
						TOTAL		13,292.07		
					FUND TOTAL			735,737.22		



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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DEPT # - 094000 **CAPITAL IMPROVEMENT FUND**										
**CAPITAL IMPROVEMENT FUND**										
WEST PIEDMONT PLANNING	Broadband Project	ENGINEERING SERVICE	1002	11/30/2022		12/09/2022	33651	520.20		
								520.20	*	
LANDSCAPE SUPPLY INC	Parks & Rec - Librar	CIP	0883913-IN	5/27/2022		12/21/2022	33710	48.00		
								48.00	*	
DOMINION ENERGY VIRGINIA	P&R - Backup Generat	16330 DUNN ST	09192022	9/19/2022		12/21/2022	33697	2,884.09		
								2,884.09	*	
HURT & PROFFITT	Wells Fargo Renovati	PROFESSIONAL SERVICE	74714	11/11/2022		12/09/2022	33582	4,401.89		
								4,401.89	*	
CTA CONSULTANTS, LLC	County Radio System	CIP	19	12/01/2022		12/09/2022	33558	2,500.00		
								2,500.00	*	
TOTAL								10,354.18		
FUND TOTAL								10,354.18		



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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DEPT # - 044000 **SEWER SYSTEM**										
**SEWER SYSTEM**										
B & B CONSULTANTS INC	Professional Service	PROFESSIONAL SERVICE	22-11-50MW	11/30/2022		12/21/2022	33678	4,332.24		
B & B CONSULTANTS INC	Professional Service	PROFESSIONAL SERVICE	26678	11/18/2022		12/21/2022	33679	1,000.00		
B & B CONSULTANTS INC	Professional Service	PROFESSIONAL SERVICE	26680	11/18/2022		12/21/2022	33679	1,617.64		
VUPS (VIRGINIA UTILITY	Professional Service	UTILITES	11220161	11/30/2022		12/09/2022	33646	21.53		
								6,971.41	*	
GEROW ENTERPRISES LLC	Repairs and Maintena	HYDRANT TESTING	3959	11/16/2022		12/09/2022	33572	275.00		
TRAINHAM DISPOSAL INC.	Repairs and Maintena	MAINT.	11092022ACWW	11/09/2022		12/09/2022	33639	140.00		
								415.00	*	
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	11112022	11/11/2022		12/09/2022	33631	1,535.83		
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	12132022	12/13/2022		12/21/2022	33733	3,304.18		
								4,840.01	*	
BMS DIRECT INC	Postal Services	POSTAGE-ESCROW	12192022	12/19/2022		12/28/2022	33755	500.00		
								500.00	*	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311	137.70		
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311	70.37		
TDS TELECOM SERVICE	Telecommunications	UTILITIES	11132022	11/13/2022		12/02/2022	4311	42.15		
COMMONWEALTH OF VA	Telecommunications	UTILITIES	T452327	11/03/2022		12/21/2022	33690	.13		
AMAZON CAPITAL SERVICES	Telecommunications	MISC.	1QTLVJKH7M7C	12/01/2022		12/09/2022	33521	14.95		
								265.30	*	
AMELIA BULLETIN MONITOR	Office Supplies	BUSINESS CARDS	7119	11/21/2022		12/09/2022	33523	51.95		
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777	28.93		
								80.88	*	
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645026099	10/25/2022		12/28/2022	33777	33.80		
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645588735	11/25/2022		12/28/2022	33777	570.65		
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1645588735	11/25/2022		12/28/2022	33777	351.59		
								956.04	*	
MANSFIELD OIL COMPANY	Off Road Equipment S	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766	10.17		
								10.17	*	
DOMADE INC	Repair/Maintenance S	REPAIRS/MAINT.	27908	11/08/2022		12/09/2022	33562	1,950.00		
LUCK STONE CORPORATION	Repair/Maintenance S	REPAIRS/MAINT.	101697733	11/15/2022		12/09/2022	33597	341.37		
HD SUPPLY FACILITIES MAIN	Repair/Maintenance S	REPAIRS/MAINT.	172231	11/09/2022		12/09/2022	1	241.64		
POULTRY SERVICES INC	Repair/Maintenance S	MISC.	408377	11/18/2022		12/21/2022	33726	28.31		
POULTRY SERVICES INC	Repair/Maintenance S	MISC.	408548	11/21/2022		12/21/2022	33726	40.15		
DRILLERS SERVICE INC	Repair/Maintenance S	REPAIRS/MAIN.	102020052-00	11/17/2022		12/09/2022	33563	1,256.35		
DRILLERS SERVICE INC	Repair/Maintenance S	REPAIRS/MAINT.	102020273	11/30/2022		12/28/2022	33759	75.00		
								3,932.82	*	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713	20.85		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713	17.94		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800375	11/01/2022		12/21/2022	33713	14.60		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	9.74		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	19.96		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	27.34		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	17.56		
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD800755	11/15/2022		12/21/2022	33713	11.49		



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MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		28.44	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		10.99	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		16.18	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD803945	11/30/2022		12/21/2022	33713		48.76	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		44.02	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		18.48	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD806293	12/15/2022		12/28/2022	33766		63.03	
UNIFIRST CORPORATION	Vehicle/Powered Equi	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		155.65	
UNIFIRST CORPORATION	Vehicle/Powered Equi	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		8.78	
									533.81	*
JIMS AUTO PARTS INC	Vehicle/Powered Equi	REPAIRS	100422	11/30/2022		12/09/2022	33586		64.90	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	REPAIRS	100741	11/30/2022		12/09/2022	33586		8.99	
JIMS AUTO PARTS INC	Vehicle/Powered Equi	MISC.	12122022	12/12/2022		12/28/2022	33762		86.60	
SHEEHY FORD	Vehicle/Powered Equi	REPAIRS	591607	11/17/2022		12/09/2022	33629		691.10	
SHEEHY FORD	Vehicle/Powered Equi	REPAIRS/MAINT.	593365	12/15/2022		12/21/2022	33732		41.58	
CLEAR VIEW AUTO GLASS INC	Vehicle/Powered Equi	REPAIRS	006028	9/09/2022		12/09/2022	33549		607.78	
CLEAR VIEW AUTO GLASS INC	Vehicle/Powered Equi	REPAIRS/MAINT.	6573	10/17/2022		12/21/2022	33689		578.32	
CLEAR VIEW AUTO GLASS INC	Vehicle/Powered Equi	REPAIRS/MAINT.	7287	12/16/2022		12/21/2022	33689		88.00	
									2,167.27	*
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		8.01	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		50.97	-
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		8.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		9.00	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		9.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		8.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		9.96	
									72.00	*
DOMADE INC	Other Supplies-Chemi	CHEMICALS	27886	10/28/2022		12/09/2022	33562		246.60	
HD SUPPLY FACILITIES MAIN	Other Supplies-Chemi	CHEMICALS	157851	10/27/2022		12/09/2022	1		443.34	
UNIVAR USA INC	Other Supplies-Chemi	CHEMICALS	50701052	11/09/2022		12/09/2022	33643		389.48	
UNIVAR USA INC	Other Supplies-Chemi	CHEMICALS	50718121	11/16/2022		12/09/2022	33643		755.43	
UNIVAR USA INC	Other Supplies-Chemi	CHEMICALS	50749496	11/30/2022		12/21/2022	33737		486.95	
UNIVAR USA INC	Other Supplies-Chemi	CHEMICALS	50749496	11/30/2022		12/21/2022	33737		357.00	
									2,678.80	*
						TOTAL			23,423.51	

DEPT # - 045000 \*\*WATER SYSTEM\*\*

**WATER SYSTEM**										
VUPS (VIRGINIA UTILITY	Professional Service	UTILITES	11220161	11/30/2022		12/09/2022	33646		21.52	
									21.52	*



VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
-----	-----	-----	-----	----	---	----	-----	-----	-----	-----
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	11112022	11/11/2022		12/09/2022	33631		163.41	
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	11112022	11/11/2022		12/09/2022	33631		43.79	
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	12132022	12/13/2022		12/21/2022	33733		384.18	
									591.38	*
BMS DIRECT INC	Postal Services	POSTAGE-ESCROW	12192022	12/19/2022		12/28/2022	33755		500.00	
									500.00	*
CORE & MAIN LP	Repair/Maintenance S	REPAIRS	R930215	11/11/2022		12/09/2022	33556		680.34	
									680.34	*
UNIFIRST CORPORATION	Vehicle/Powered Equi	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		8.79	
									8.79	*
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		8.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		8.01	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060070443	11/03/2022		12/28/2022	33782		50.97	-
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060072368	11/10/2022		12/28/2022	33782		8.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		8.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060074532	11/17/2022		12/28/2022	33782		9.00	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		8.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060076112	11/24/2022		12/28/2022	33782		9.96	
									11.20	*
UNIVAR USA INC	Other Supplies-Chemi	CHEMICALS	50701052	11/09/2022		12/09/2022	33643		585.50	
UNIVAR USA INC	Other Supplies-Chemi	CHEMICALS	50749496	11/30/2022		12/21/2022	33737		555.08	
CONTROL EQUIPMENT	Other Supplies-Chemi	CHEMICALS	06129	11/03/2022		12/09/2022	33555		549.91	
									1,690.49	*
							TOTAL		3,503.72	

DEPT # - 046000 \*\*DEBT SERVICE\*\*

	**DEBT SERVICE**									
VIRGINIA RESOURCES	Loan - C-515269-02	LOAN	11072022	11/07/2022		12/01/2022	4307		6,606.41	
									6,606.41	*
USDA-RURAL DEVELOPMENT	Loan - USDA Rural De	LOAN	12072022	12/07/2022		12/07/2022	4251		4,131.00	
									4,131.00	*
							TOTAL		10,737.41	
							FUND TOTAL		37,664.64	
							TOTAL DUE		783,756.04	

Approved at meeting of \_\_\_\_\_ on \_\_\_\_\_.

Signed \_\_\_\_\_  
Title \_\_\_\_\_ Date \_\_\_\_\_





## AMELIA DEPARTMENT OF SOCIAL SERVICES

P.O. Box 136, Amelia, VA 23002 Phone: (804) 561-2681 Fax: (804) 561-6040

*Martha Pullen, Director*

### AMELIA COUNTY DEPARTMENT OF SOCIAL SERVICES FINANCIAL STATEMENT DECEMBER 2022

FY 2023 APPROPRIATION		2,055,615.00
DECEMBER 22 EXPENDITURES		150,092.53
FY 2023 EXPENDITURES TO DATE	732,319.04	882,411.57
UNEXPENDED APPROPRIATION BALANCE		1,173,203.43
DECEMBER REFUNDS/CANCELLATIONS		
REFUNDS/CANCELLATIONS TO DATE FY 23	590.00	590.00
PROJECTED ANNUAL EXPENDITURES FY 23		1,764,823.20
BOARD APPROVED ANNUAL APPROPRIATION FY 23		2,055,615.00
ADDITIONAL FUNDS APPROVED		
CURRENT APPROVED TOTAL		2,055,615.00





Richmond

## AMELIA COUNTY

### January 2023 – Monthly Report

#### **MAINTENANCE**      **Amelia Area Headquarters**

- Pruning and brush removal on 38 Five Forks Rd
- Tree removal from previous rain/wind storm
- Shoulder stone to 616 Genito Rd
- Snow equipment preparations

#### **LAND USE**      **Ryan McGrath**

- Nothing to report.

#### **TRAFFIC STUDIES/SPECIAL REQUESTS**      **Rebecca Worley**

- Route 360, Patrick Henry Highway – Traffic engineering performing additional review of traffic signals at Route 360 Business (Goodes Bridge Rd) and Chula Road for additional recommendations. Changes to signals may include a delay in the Flashing Yellow Arrow (FYA) and an extended red phase.
  - Signal Ahead signs have been ordered for Route 360 in advance of the Goodes Bridge Rd signal and will be installed once received
- Route 614, Dennisville Road – Traffic engineering completing speed study for the section between Route 624, Whitaker Road, and Route 607, West Creek Road. Will also be reviewing curve signage between Route 717, Hall Road, and Route 607, West Creek Road.
- Route 604, Chula Road – latest speed study (completed in 2021) recommended retention of the existing statutory speed limit (55 MPH for cars, 45 MPH for trucks)

#### **CONSTRUCTION**      **Jeremy Cobb**

- All paving/resurfacing schedules completed for the season.



# Amelia County Public Schools

## Operating Funds December FY23

<b>REVENUE</b>		<b>ORIGINAL BUDGET</b>	<b>REVENUE YTD</b>	<b>BALANCE</b>	<b>PERCENT COLLECTED</b>
PJT 100	OPERATIONS LOCAL FUNDS	375,265.00	162,498.30	212,766.70	43.30%
PJT 200	STATE FUNDS	14,524,672.00	5,979,280.30	8,545,391.70	41.17%
PJT 300	FEDERAL FUNDS	3,922,459.54	833,162.95	3,089,296.59	21.24%
PJT 400	COUNTY FUNDS	7,345,994.00	2,985,826.24	4,360,167.76	40.65%
	<b>SCHOOL OPERATING FUND</b>	<b>26,168,390.54</b>	<b>9,960,767.79</b>	<b>16,207,622.75</b>	<b>38.06%</b>
	<b>TOTAL REVENUE</b>	<b>26,168,390.54</b>	<b>9,960,767.79</b>	<b>16,207,622.75</b>	<b>38.06%</b>

<b>EXPENDITURES</b>		<b>ORIGINAL BUDGET</b>	<b>EXPENDITURES YTD</b>	<b>BALANCE</b>	<b>PERCENT EXPENDED</b>
	INSTRUCTIONAL SERVICES	14,929,243.00	6,367,307.76	8,561,935.24	42.65%
	ADMIN., ATTEND., HEALTH	1,599,006.00	785,218.72	813,787.28	49.11%
	PUPIL TRANSPORTATION	1,994,489.00	881,996.14	1,112,492.86	44.22%
	OPERATIONS & MAINTENANCE	3,158,887.00	746,496.21	2,412,390.79	23.63%
	TECHNOLOGY	564,306.00	264,368.02	299,937.98	46.85%
	GRANTS	3,922,459.54	915,380.94	3,007,078.60	23.34%
	<b>TOTAL EXPENDITURES</b>	<b>26,168,390.54</b>	<b>9,960,767.79</b>	<b>16,207,622.75</b>	<b>38.06%</b>
	<b>TOTAL UNREALIZED BALANCE</b>			<b>16,207,622.75</b>	

				as of	
	<b>REVENUE LESS EXPENDITURES</b>		<b>-</b>		<b>12/31/2022</b>



# Amelia County Public Schools

## Cafeteria Fund - December FY23

<b><i>REVENUE</i></b>		<b>ORIGINAL</b>	<b>REVENUE</b>		<b>PERCENT</b>
	<b>OPERATIONS</b>	<b>BUDGET</b>	<b>YTD</b>	<b>BALANCE</b>	<b>COLLECTED</b>
	CAFETERIA REVENUE	1,187,290.38	428,510.21	758,780.17	36.09%
	PENDING REIMBURSMENTS				
	<b>TOTAL REVENUE</b>	<b>1,187,290.38</b>	<b>428,510.21</b>	<b>758,780.17</b>	<b>36.09%</b>
<b><i>EXPENDITURES</i></b>		<b>ORIGINAL</b>	<b>EXPENDITURES</b>		<b>PERCENT</b>
		<b>BUDGET</b>	<b>YTD</b>	<b>BALANCE</b>	<b>EXPENDED</b>
	CAFETERIA EXPENSES	1,187,290.38	433,816.96	753,473.42	36.54%
	<b>TOTAL EXPENDITURES</b>	<b>1,187,290.38</b>	<b>433,816.96</b>	<b>753,473.42</b>	<b>36.54%</b>
	<b>TOTAL UNREALIZED BALANCE</b>			<b>753,473.42</b>	
	<b><i>REVENUE LESS EXPENDITURES</i></b>		<b>(5,306.75)</b>		
				as of	
	<b><i>REVENUE LESS EXPENDITURES</i></b>		<b>(5,306.75)</b>		<b>12/31/2022</b>



# Amelia County Public Schools

## Textbook Fund - December FY23

<b><i>REVENUE</i></b>	<b>ORIGINAL</b>	<b>REVENUE</b>		<b>PERCENT</b>
<b>OPERATIONS</b>	<b>BUDGET</b>	<b>YTD</b>	<b>BALANCE</b>	<b>COLLECTED</b>
TEXTBOOK FUND - COUNTY SHARE	535,465.08	136,595.09	398,869.99	25.51%
TEXTBOOK FUND	129,414.00	64,026.00	65,388.00	49.47%
<b>TOTAL REVENUE</b>	<b>664,879.08</b>	<b>200,621.09</b>	<b>464,257.99</b>	<b>30.17%</b>
<b><i>EXPENDITURES</i></b>	<b>ORIGINAL</b>	<b>EXPENDITURES</b>		<b>PERCENT</b>
	<b>BUDGET</b>	<b>YTD</b>	<b>BALANCE</b>	<b>EXPENDED</b>
TEXTBOOKS	664,879.08	200,621.09	464,257.99	30.17%
<b>TOTAL EXPENDITURES</b>	<b>664,879.08</b>	<b>200,621.09</b>	<b>464,257.99</b>	<b>30.17%</b>
<b>TOTAL UNREALIZED BALANCE</b>			<b>464,257.99</b>	
<b><i>REVENUE LESS EXPENDITURES</i></b>		-		
			as of	
<b><i>REVENUE LESS EXPENDITURES</i></b>		-		12/31/2022





***Amelia County Sheriff's Office***  
***Sheriff Ricky L Walker***

16441 Court Street  
P.O. Box 463  
Amelia, Virginia 23002  
O: 804-561-2118 F: 804 -561-2759  
[ameliaso@tds.net](mailto:ameliaso@tds.net)

To: Amelia County BOS

CC: Amelia County Finance Dept., Amelia Treasurer's Office, County Administrator Taylor Harvie

Date: 12/31/2022

Ref: Sheriff's Office Walmart community grant (\$500.00 )

I was able to seek out and obtain a grant from Sams Club/ Walmart in the amount of \$500.00 I am requesting that these funds be returned from the county general fund back to the Sheriff's Office budget under line item 6022 special equipment. This grant was obtained and to be used to buy LED shoulder lights which would be worn by patrol officers working in or near the roadway. These lights help provide visibility in addition to reflective vest worn by the officer. Any questions feel free to reach out to me. Attached is a copy of the check which will be given to the treasurers office with this request letter.

Thank you,

A handwritten signature in black ink, appearing to read "J. Wargofcak".

Sergeant. Justin E Wargofcak  
[Jewargofcak@ameliasheriff.org](mailto:Jewargofcak@ameliasheriff.org)  
804-397-0427





## SPECIAL EVENT PERMIT

The Board of Supervisors of Amelia County, Virginia, pursuant to a majority vote taken on January 18, 2023, does hereby issue David Felts a Special Event Permit for a Tractor Parade to be held on March 18, 2023 from 1:00 p.m. to 4:00 p.m. (Saturday) at the location described as Wayside Avenue to Virginia Street.

This Permit is good only for the dates and times specified above, and is subject to all provisions of the Amelia County Special Event Ordinance enacted August 17, 2011, and the statements and plans filed in the application for this Special Event Permit.

Failure to abide by the said Ordinance and the statements and plans submitted as a part of the application, or should there be discovered any misstatement or misrepresentation of any fact shown in the application, then this Permit shall be void.

Dated at Amelia Courthouse, Virginia, this 18<sup>th</sup> day of January, 2023.

BOARD OF SUPERVISORS OF AMELIA COUNTY, VIRGINIA

BY: \_\_\_\_\_  
County Administrator

Cc: Amelia County Sheriff  
Amelia County Volunteer Fire Department  
Amelia County Health Department  
Amelia County Forestry Department  
Amelia County Emergency Squad



**COUNTY OF AMELIA**



**RESOLUTION  
STREET CLOSINGS FOR SPECIAL EVENT PERMIT (TRACTOR PARADE)**

WHEREAS, David Felts has scheduled a tractor parade to begin at 1:00 P.M. on Saturday, March 18, 2023; and

WHEREAS, the Virginia Department of Transportation's regulations for a parade permit requires the local governing body to assume responsibility for liability and the local governing body has been assured that the Amelia County liability coverage is adequate to cover this event.

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of the County of Amelia does hereby request the Virginia Department of Transportation to issue a Parade Permit to David Felts and to close the following routes beginning at 1:00 P.M. on Saturday, March 18, 2023.

Beginning with the line up on Route 605 (Wayside Avenue) and then proceed to Business Route 360 (Goodes Bridge Road) and continuing west to the intersection of Business Route 360 and Route 1005 (Amelia Street); and

Route 1005 (Amelia Street) at Business Route 360 (Goodes Bridge Road) and continuing south to the intersection of Route 1005 and Route 1003 (Church Street); and

Route 1003 (Church Street) at Route 1005 (Amelia Street) and continuing west to the intersection of Route 1003 and Route 1006 (Washington Street); and

Route 1006 (Washington Street) at the intersection of Route 1003 (Church Street) and continuing north to the intersection of Route 1006 and Route 1007 (Court Street); and

Route 1007 (Court Street) at the intersection of Route 1007 and Route 1006 (Washington Street) and continuing west to the intersection of Route 1007 and Route 1009 (Virginia Street) and disbanding on Route 1009 (Virginia Street).

FURTHER, BE IT RESOLVED that David Felts shall be responsible for providing the Virginia Department of Transportation the required map showing the streets to be closed, method of closing the streets, method of traffic control at each intersection and detour routes with approved markings.

ATTEST:

Adopted January 18, 2023

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A. Taylor Harvie, III  
Clerk to the Board

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David M. Felts, Chairman  
Board of Supervisors  
County of Amelia, Virginia





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Communication with Those Charged with Governance

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To the Board of Directors  
Southside Center for Violence Prevention, Inc.  
Farmville, Virginia

We have audited the financial statements of Southside Center for Violence Prevention, Inc. for the year ended June 30, 2022, and have issued our report thereon dated November 4, 2022. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated July 13, 2022. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

*Qualitative Aspects of Accounting Practices*

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by Southside Center for Violence Prevention, Inc. are described in Note 1 to the financial statements. No new accounting policies or principles were adopted during 2022. We noted no transactions entered into by Southside Center for Violence Prevention, Inc. during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimate affecting the financial statements was:

Management's estimate of the depreciable lives of the property and equipment is based on industry standards and historical information. We evaluated the key factors and assumptions used to develop the estimate in determining that it is reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

*Difficulties Encountered in Performing the Audit*

We encountered no significant difficulties in dealing with management in performing and completing our audit.



### *Corrected and Uncorrected Misstatements*

Professional standards require us to accumulate all misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. In addition, none of the misstatements detected as a result of audit procedures and corrected by management were material, either individually or in the aggregate, to the financial statements taken as a whole.

### *Disagreements with Management*

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

### *Management Representations*

We have requested certain representations from management that are included in the management representation letter dated November 4, 2022.

### *Management Consultations with Other Independent Accountants*

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to Southside Center for Violence Prevention, Inc.'s financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

### *Other Audit Findings or Issues*

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Southside Center for Violence Prevention, Inc.'s auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

As disclosed in Note 4 to the financial statements, there is substantial doubt about the Organization's ability to continue as a going concern.

This information is intended solely for the use of the Board of Directors and management of Southside Center for Violence Prevention, Inc. and is not intended to be, and should not be, used by anyone other than these specified parties.

*Robinson, Farmer, Cox, Associates*

Charlottesville, Virginia  
November 4, 2022



**SOUTHSIDE CENTER FOR VIOLENCE PREVENTION**  
**FINANCIAL STATEMENTS**  
**FOR THE YEAR ENDED JUNE 30, 2022**



**SOUTHSIDE CENTER FOR VIOLENCE PREVENTION**  
**FINANCIAL STATEMENTS**  
**FOR THE YEAR ENDED JUNE 30, 2022**

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ROBINSON, FARMER, COX ASSOCIATES, PLLC

*Certified Public Accountants*

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**Independent Auditors' Report**

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**To the Board of Directors  
Southside Center for Violence Prevention, Inc.  
Farmville, Virginia**

**Opinion**

We have audited the accompanying financial statements of Southside Center for Violence Prevention (a nonprofit organization) which comprise the statement of financial position as of June 30, 2022, and the related statements of activities, functional expenses and cash flows for the year then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Southside Center for Violence Prevention as of June 30, 2022, and the changes in its net assets and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

**Basis for Opinion**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Southside Center for Violence Prevention and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

**Substantial Doubt about the Organization's Ability to Continue as a Going Concern**

The accompanying financial statements have been prepared assuming that the Organization will continue as a going concern. As discussed in Note 4 to the financial statements, the Organization has suffered significant reductions in grant revenues and has stated that substantial doubt exists about the Organization's ability to continue as a going concern. Management's evaluation of the events and conditions and management's plans regarding those matters are also described in Note 4. The financial statements do not include any adjustments that might result from the outcome of this uncertainty. Our opinion is not modified with respect to that matter.

**Responsibilities of Management for the Financial Statements**

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.



## Responsibilities of Management for the Financial Statements (Continued)

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Southside Center for Violence Prevention's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

## Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Southside Center for Violence Prevention's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Southside Center for Violence Prevention's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.



Charlottesville, Virginia  
November 4, 2022



**- Financial Statements -**



**SOUTHSIDE CENTER FOR VIOLENCE PREVENTION**

**Statement of Financial Position  
At June 30, 2022**

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**Assets**

Current assets:

Cash and cash equivalents	\$ 155,212
Grants receivable	21,361
Total current assets	<u>\$ 176,573</u>

Noncurrent assets:

Equipment, net of accumulated depreciation of \$118,843	\$ 19,560
Total noncurrent assets	<u>\$ 19,560</u>

Total assets	<u><u>\$ 196,133</u></u>
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**Liabilities and Net Assets**

Liabilities:

Current liabilities:

Accounts payable	\$ 1,554
Accrued expenses	4,024
Total liabilities	<u>\$ 5,578</u>

Net assets:

Net assets without donor restrictions	\$ 190,555
Total liabilities and net assets	<u><u>\$ 196,133</u></u>

The accompanying notes to the financial statements are an integral part of this statement.



**SOUTHSIDE CENTER FOR VIOLENCE PREVENTION**

**Statement of Activities  
For the Year Ended June 30, 2022**

	<u>Without Donor Restrictions</u>
<b>Revenues, and other support:</b>	
Grants	\$ 484,755
Contributions	32,928
In-kind revenues	10,720
Interest	129
Total revenues, and other support	<u>\$ 528,532</u>
<b>Expenses:</b>	
Program services:	
Shelter	\$ 434,105
Supporting services:	
Management and general	134,967
Total expenses	<u>\$ 569,072</u>
Change in net assets	\$ (40,540)
Net assets at beginning of year	<u>231,095</u>
Net assets at end of year	<u><u>\$ 190,555</u></u>

The accompanying notes to the financial statements are an integral part of this statement.



# SOUTHSIDE CENTER FOR VIOLENCE PREVENTION

## Statement of Functional Expenses For the Year Ended June 30, 2022

	Program Services	Supporting Services	
	Shelter	Management and General	Total
Salaries and wages	\$ 203,074	\$ 67,692	\$ 270,766
Payroll taxes and benefits	25,714	8,572	34,286
Rent and occupancy	125,977	41,993	167,970
Professional fees	16,211	5,404	21,615
Insurance	12,686	-	12,686
Supplies	11,938	3,980	15,918
Postage and shipping	408	136	544
Advertising	5,306	-	5,306
Office expenses	338	113	451
Travel and training	10,278	3,426	13,704
Dues and subscriptions	4,046	1,349	5,395
Taxes	-	2,302	2,302
Program services	13,374	-	13,374
Miscellaneous	(7,268)	-	(7,268)
In-kind supplies	10,720	-	10,720
Depreciation	1,303	-	1,303
Total expenses	\$ 434,105	\$ 134,967	\$ 569,072

The accompanying notes to the financial statements are an integral part of this statement.



## SOUTHSIDE CENTER FOR VIOLENCE PREVENTION

### Statement of Cash Flows For the Year Ended June 30, 2022

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Cash flows from operating activities:

Change in net assets	\$ (40,540)
Adjustments to reconcile change in net assets to net cash provided by (used for) operating activities:	
Depreciation	1,303
(Increase) decrease in operating assets:	
Grants receivable	83,084
Increase (decrease) in operating liabilities:	
Accrued expenses	<u>(1,411)</u>
Net cash provided by (used for) operating activities	<u>\$ 42,436</u>
Net increase (decrease) in cash and cash equivalents	\$ 42,436
Cash and cash equivalents at beginning of year	<u>112,776</u>
Cash and cash equivalents at end of year	<u><u>\$ 155,212</u></u>

The accompanying notes to the financial statements are an integral part of this statement.



## SOUTHSIDE CENTER FOR VIOLENCE PREVENTION

### Notes to Financial Statements At June 30, 2022

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#### **Note 1 - Nature of Activities and Summary of Significant Accounting Policies:**

##### **Nature of Activities**

The Southside Center for Violence Prevention is a nonprofit organization. The Organization's principal activities are to provide domestic violence and sexual assault intervention at no cost, support groups for survivors, public education and awareness and victim advocacy.

##### **Basis of Accounting**

The financial statements of the Organization have been prepared on the accrual basis of accounting and accordingly reflect all significant receivables, payables, and other liabilities.

##### **Use of Estimates**

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

##### **Cash and Cash Equivalents**

For purposes of reporting cash flows, the Organization considers all cash accounts that are not subject to withdrawal restrictions or penalties and all highly liquid debt instruments purchased with an original maturity of three months or less from the date of acquisition to be cash or cash equivalents.

##### **Income Taxes**

The Organization is a nonprofit organization that is exempt from income taxes under Section 501(c)(3) of the Internal Revenue Code and is classified as an organization other than a private foundation.

##### **Financial Statement Presentation**

The Organization is required to report information regarding its financial position and activities according to two classes of net assets: net assets without donor restrictions and net assets with donor restrictions. Accordingly, the net assets of the Organization and changes therein are classified and reported based on the existence or absences of donor-imposed restrictions, as follows:

**Net assets without donor restrictions** - The portion of the net assets of the Organization that can be used subject only to the broad limits resulting from the nature of the Organization, the environment in which it operates, and the purposes specified in its articles of incorporation or bylaws. Net assets without donor restrictions generally result from grants and contributions that are not subject to donor-imposed restrictions, and income from investing excess operating cash, reduced by expenses incurred in providing services, and performing administrative functions.

**Net assets with donor restrictions** - The portion of the net assets of the Organization that is subject to either donor-imposed time restrictions or donor-imposed purpose restrictions. These restrictions limit the Organization's choices when using these resources because the Organization has a fiduciary responsibility to its donors to follow the donor's instructions.

When a restriction expires, net assets with donor restrictions are reclassified to net assets without donor restrictions and reported in the statement of activities as net assets released from restrictions.



## SOUTHSIDE CENTER FOR VIOLENCE PREVENTION

### Notes to Financial Statements At June 30, 2022 (continued)

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#### Note 1 - Nature of Activities and Summary of Significant Accounting Policies: (Continued)

##### Contributions

Contributions are recognized when the donor makes a promise to give funds to the Organization that is, in substance, unconditional. Contributions that are restricted by the donor are reported as increases in net assets without donor restrictions if the restrictions expire in the fiscal year in which the contributions are recognized. All other donor restricted contributions are reported as increases in net assets with donor restrictions. When a restriction expires because the contributed resources are spent in accordance with the donor's instructions or because of passage of time, net assets with donor restrictions are reclassified to net assets without donor restrictions.

##### Property and Equipment

Property and equipment are carried at cost or, if donated, at the approximate fair value at the date of donation. Depreciation is computed using the straight-line method over useful lives of three to ten years.

##### Functional Allocation of Expenses

The costs of providing programs and activities have been summarized on a functional basis in the statement of activities. Accordingly, certain costs have been allocated among the programs and supporting services benefited. Expenses by function have been allocated among program and supporting services on a direct allocation basis.

##### Accounts Receivable

Accounts receivable is recorded as the amount the Organization expects to collect on balances outstanding at the end of the year. If a balance is deemed uncollectible, the direct write off method would be used.

#### Note 2 - Liquidity and Availability of Financial Assets:

The Organization monitors its liquidity so that it is able to meet its operating needs and other contractual commitments while maximizing the investment of its excess operating cash. The Organization has the following financial assets that could readily be made available within one year of the statement of financial position to fund expenses without limitations:

		<u>2022</u>
Cash and cash equivalents	\$	155,212
Grants receivable		21,361
Total	\$	<u>176,573</u>



## **SOUTHSIDE CENTER FOR VIOLENCE PREVENTION**

### **Notes to Financial Statements At June 30, 2022 (continued)**

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#### **Note 2 - Liquidity and Availability of Financial Assets: (Continued)**

In addition to financial assets available to meet general expenditures over the year, the Organization operates with a balanced budget and anticipates covering its general expenditures by collecting sufficient program income and other revenues and by utilizing donor-restricted resources from current and prior years' donations, as needed. The statement of cash flows identifies the sources and uses of the Organization's cash and shows positive cash generated by operation of \$42,436 for the fiscal year ending June 30, 2022.

#### **Note 3 - Subsequent Events:**

In preparing these financial statements, Management has evaluated events and transactions for potential recognition or disclosure through November 4, 2022, the date the financial statements were available to be issued.

#### **Note 4 - Going Concern:**

Substantial doubt about an organization's ability to continue as a going concern is considered to exist when conditions and events, when considered together, indicate that it is probable that the organization will not be able to meet its obligations when due within one year after the date that the financial statements are issued. During fiscal year 2022, the Department of Criminal Justice Services ceased funding of the Victim Services Grant Program to the organization. Historically, this funding has made up over fifty percent of total income for the organization, and the loss of this funding is considered the main event that gives rise to substantial doubt of the organization's ability to continue as a going concern. Management's response to this condition includes reducing and delay expenditures, obtaining other sources of revenue through new grants and affiliated organizations. As of November 4, 2022, it is not probable that management's plans will mitigate these events, and there is substantial doubt about the organization's ability to continue as a going concern.



SCVP Response to Indicators of Risk

DCJS' Concerns

Indicator of Risk Determined by DCJS	Outcome of Mitigated Risk Determined by DCJS	Steps Taken by SCVP to Achieve Outcome	SCVP's Concern
Lack of consistency in board members, and low board membership	Full Board (as required by agency bylaws) in place	In FY19, we rewrote our board bylaws, which we do not believe had been updated since inception. And, in FY21, we had agency staff complete board training from OVC and reach out to grantors, the Action Alliance, and other programs for strategies, wrote a board application and interview process, onboarding packet, and training to help clarify board roles and responsibilities and meet accreditation standards, in hopes this would reduce board members joining before they understood the time commitment. We also promoted board opportunities on our website, social media, and press releases, at community events, and through direct notices of vacancies to allied agencies.	<p>For several years, our board had been out of compliance with bylaws, such as term limits, and less active, as evidenced by meetings 3-6 times per year); however, that did not place us at risk with DCJS. Once we began enforcing our bylaws, our board increased engagement, and we asked for any best or promising board recruitment strategies from DCJS, then our board membership became a grantor concern and has placed us on high risk. In July 2022, prior to DCJS' provision of our high-risk factors, we increased our board membership to 5, which constituted a full board according to our bylaws. Two of those members had been involved since inception and one for over 10 years, which we believe shows great overall consistency. However, DCJS continues to identify us at risk because of board turnover that is in accordance with bylaws and low numbers despite our membership at the time of the November 2021 audit and current membership to constitute a full board according to our bylaws.</p> <p>We have continued to have to have additional meetings, often scheduled with little notice, because of issues with DCJS grant; these additional meetings make it difficult for board members to maintain attendance and affect their commitment because grants are not why any of our members have ever joined since FY18, at least. Additionally, due to the fiduciary responsibilities of a board, it is difficult to recruit board members when we are at high risk and will be more difficult with DCJS having suspended funding. Therefore, we still expect to have issues with board membership for the duration that DCJS continues this manner of involvement.</p>



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Submitting requests for unallowable, unreasonable, or unjustified costs and projects	Requested expenses are allowable, reasonable, and justified *See attached guidance and consult with DCJS monitor to inquire about appropriate, meaningful and reasonable projects.	A finding in the November 2021 audit was that a travel expense of \$43 was paid twice. Specifically, a staff member had indicated a gas charge for a company vehicle was paid on a personal credit card. As two staff failed to catch this issue, we paid twice. One of our board members investigated the situation, once we were informed about the finding, and found the staff was not engaging in willful or malicious efforts and made an error and that supervisory staff had followed protocols in reviewing the expenditures and their error was not willful or malicious. Additionally, while this error was reported on our grant tracker and Quickbooks, it was not double-charged to the grant during invoicing. We believe the inaccurate recording of the duplicate charge was a consequence of 1) staff not identifying the card used as a company credit card and 2) staff not connecting sufficiently with the external financial expert who entered the gas charge into our Quickbooks system without recognizing the reimbursement charge was already entered. We've started indicating company credit card or personal card on the receipt and begun to do Quickbooks reconciliation with the external expert live to help better ensure this doesn't happen again.	<p>We have the following concerns: the accuracy of cited requests and DCJS having approved a budget and then citing us when we operated within our approved budget.</p> <ol style="list-style-type: none"><li>1. In terms of the gas charge, we did not actually invoice DCJS for a duplicate gas charge. While this \$43 error was unacceptable, as we strive for perfect financial recording, and steps have been to rectify this, the error was not relevant to the DCJS grant and should not be a reason for grant termination.</li><li>2. DCJS has approved budgets and then hit us on the audit for expenditures that were in our approved budget, citing they had changed their allowances based on a federal audit but did not tell us until our audit, months after their federal audit results. Specifically, as we provided on 11/9/2021 to DCJS, we purchased items in accordance with our grant budget. However, some of these expenditures were denied for FY21. For example, "television" was approved in our budget for our clients in shelter and we utilized those funds for "Netflix" for shelter clients, which meets the dictionary definition of television. Additionally, "imprinted, promotional material" was approved in our budget and we utilized those funds for items such as pens imprinted our agency information to give to police and other community members. While DCJS stated they are responsible for conveying changes in what is allowable to us, this change was not provided to us until the August audit/review of April-June FY21. We will continue to expend funds in accordance with our budget; but, we may still run into the problem of the allowances that were approved changing without us being notified prior to expending or invoicing those funds.</li></ol>
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Concerns about Financial management practices	Submission of timely and accurate financial reports and claims; can provide documentation of reimbursed expenses at request within a timely manner; fulfills Administrative Financial Review items in DCJS Monitoring tool as demonstrated during site visit	<p><i>Regarding tracking expenditures and “failing to adhere to agency financial management protocols”:</i> We have worked diligently since the inception of our financial policies/protocols, which began in FY19, to comply with those standards. Specifically, in 2020, our ED began having yearly external CPA audits to begin with FY19, the first FY that the new ED was in position, and had leadership staff trained in financial accounting software so that staff could better document and review transactions of supervisees and assist effectively with internal audits. In 2021, to encourage board involvement with internal audits, we had DCJS along with the Action Alliance and our other grantor conduct a board training on the grant and incorporated those topics into our future board training. We also worked with a CPA firm to reconcile accounts that hadn’t been reconciled for many years, so that everything was up-to-date. Further, to better ensure staff/board compliance with policies, in Fall of FY22, we revised their training, developed training videos on key procedures, strengthened our employment evaluation process, and developed a board evaluation process.</p> <p><i>Regarding separation of federal, state, and local match:</i> We maintain separate trackers for cash and in-kind donations and have indicated match on Excel grant trackers. In FY20, we began classifying grant expenses as classes, consistent with a recommendation from a national Quickbooks (QB) expert. After our FY21 audit, we began tracking cash used as match under a category of match in QB. After this audit, we began tracking state and federal funds in a similar manner.</p> <p><i>Regarding time records:</i> The financial recommendations indicated documentation must be “certified by the employee and approved by a supervisor with firsthand knowledge of the work performed” and have “the ability to record hours not to be reimbursed by grant awards.” The agency absolutely does this, per evidence provided during the audit. We did have a few timesheets not signed by the employee, due to leave, but signed by the supervisor, who had firsthand knowledge, which is allowable under agency protocols. Nevertheless, we are reviewing our leave practices to identify ways to improve our ability to obtain employee-signed timesheets when employees are out on leave to help reduce the likelihood of this occurring again. And, while our timesheets reflect hours not reimbursable by grants, we added a column to calculate sum totals of those hours to make this clearer to grantors.</p> <p><i>Regarding property records:</i> We acknowledged, through an oversight, the security cameras were not on the equipment inventory and that this has been corrected at</p>	<p>In FY19, we identified some concerns about the financial management practices: accounting records had not been reconciled with the bank, expenditures did not have approved purchasing orders or similar documentation, expenses were not tracked by grant in our accounting system, staff were not tracking functional time (e.g., time spent on grant-funded and non-grant-funded activities), there was no equipment inventory log, our staff were not appropriately trained in Quickbooks, we were not undergoing external CPA auditing, et cetera; however, this did not place us at high risk. As our ED began identifying concerns, within three months of her beginning at the agency, she reported these concerns to the board and she and the board worked together to further understand the issues and rectify them. This included being open with DCJS about our current practices and efforts to improve them. This also included the board contacting the state police and a forensic accounting firm, to express concerns in an effort to ensure there was nothing inappropriately happening with finances in the past; however, both the state police and forensic accountant stated there were only concerns but no evidence of wrongdoing and that police did not have the resources to inquire and that the forensic accountant did not believe hiring them would be useful since grant funds were managed by separate staff and were fully accounted for. These efforts were reflected in our board minutes, which were reviewed by DCJS. Once we began identifying concerns and both making and implementing plans of action, then our</p>
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		<p>the time of our audit. We then had staff re-inventory all equipment/large-item supplies to better ensure the inventory was correct.</p>	<p>financial practices became a grantor concern and has placed us on high risk.</p> <p>Prior to FY20, when the agency for years had not separated grant expenses by grant category, we were not at high risk. After we began improving this, classifying grant expenses by grant, grant category, and budget line, we were determined to be high risk. We also surveyed other programs to inquire their method of classifying grant expenses in accounting systems, like Quickbooks, and found other programs either do not separate funding in their system or use a mix of methods, such as customers or classes. However, they were not determined to be at high risk.</p> <p><i>DCJS had recommended we add to our travel policy "specifying which rates are used for reimbursement":</i> We did not take any corrective action because the agency absolutely does this and evidence was provided during the audit. For example, policy/protocols indicate mileage is reimbursable only for personal vehicle use at the IRS rate and gas for company vehicle use.</p>
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Multiple requests for budget amendments; complex and lengthy budget requests	No more than 2 Budgets amendments and 4 inline adjustments requested per 12 month period demonstrating proactive planning	Regarding budget amendments, we were aware we only could have two budget amendments and abided by that restricted. We were not aware about the limit on in-line adjustments and abided by this restriction moving forward.	Our requests became numerous and lengthy because of the continued feedback from DCJS for more information and changes to correct the monitor's finding that the document was "difficult to read," that the document needed to have all information in that document (rather than referencing other documentation, such as current budgets), that the document must be specific enough that individuals unfamiliar with grants should be able to read the document, and that all changes needed to be noted as a change with the rationale for the change. The required changes to the amendment included enumerating all lists of items, color-coding the document, copying and pasting information from our current budget
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			documentation, and describing each formatting change and rationale so that the grant monitor could better read and comprehend our budget request. To further correct the findings, we also implemented page-breaks and table formatting to make the amendment read in a manner consistent with formatting on other grant narratives, to which monitors did not acknowledge any difficulty in reading, and added definitions, such as the government definition of consultant, and more description. While DCJS then denied that amendment and requested a resubmission, the approved version was approved “with little change other than removal of language that did not read favorably on DCJS,” as our Treasurer indicated to DCJS on 8/4/2021.
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[Unspecified]	Staff readily participates in site visit preparation and activities; Work with monitor to develop additional action items if any findings or deficiencies are identified	We have been compliant with DCJS requirements to correct deficiencies of the lack of whistleblower policy language specifically, state and federal funds were not separately noted anywhere other than the invoice, and there was not a collapsed budget page on our Excel tracker for travel lines; these were all corrected within 1-2 months of the audit findings/responses.	Staff and board members participated in the FY20 audit by DCJS and the FY21 audit by DCJS and are participating in the FY22 audit by DCJS. Additionally, the ED, Board President, and Board Treasurer have participated in the monthly TA calls with DCJS for over a year, as required by DCJS. This additional work has led to significant stress for staff and board, significant time commitments for staff and board away from clients and other responsibilities, and significant decrease in morale and subsequent loss of staff and board members.
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<p>Low service numbers based on service area</p>	<p>Work with grant monitor to develop plan for increasing numbers based on historical trends, communities served, etc.</p>	<p><i>Re: Service Numbers:</i> In FY19, we reached out to the Action Alliance regarding the VAData records, a grant-required report, and were informed the demographics collected for hotline callers regard the callers, not necessarily clients. As our client management system did not provide a similar report that could capture the demographics for both callers and clients, we switched to a new client management system in FY20. Later in FY20, we reached out to the Action Alliance again and were informed only hotline and shelter clients are recorded in VAData, not community clients. Therefore, when our new system went live in FY21, we received a quote from the vendor to create a more comprehensive VAData report, which would more accurately capture our numbers, and requested funding, which was denied by DCJS. We continue to look for funding to allow us to make the final needed changes so that we can more accurately capture our client numbers. We also continue to train all staff on entering VAData to better ensure standardized reporting and in FY22 began developing a handbook to assist staff in how to consistently and accurately enter data into VAData. Additionally, during the past year, we have promoted client quotas and evaluated functional time spent in direct and indirect client activities with line staff.</p> <p><i>Re: Scope of Service:</i> SCVP met with grantors and was informed about concerns at the state-level that our service area was too large prior to our FY20 audit, specifically that we may have had the largest service area in terms of the number of counties though we may not have in terms of the mileage of our county and do not in terms of the numbers of citizens in our service area. Grantors expressed concerns that all domestic and sexual assault victims across 12 counties cannot be adequately served by an agency of SCVP's size. Ultimately, some grantors directly discussed how our funding was in jeopardy or grant awards could be negatively impacted because of these concerns. In December 2020, SCVP's Board of Directors made the difficult decision to reduce the service area in order to address the concerns raised by grantors. This decision was based on a number of objective factors, as recommended by the grantors. SCVP notified partners, the public, and grantors that SCVP would continue to offer assistance to anyone calling our hotline, would provide resources and referrals to any caller, and would provide additional services, such as emergency shelter, on a case-by-case basis, as capacity allows, to individuals outside of the primary service area, considering these remaining counties in our secondary service area. However, we then received negative attention from DCJS for following the guidance that was provided. With the continued finding that we are have low service numbers based on our service area, we are reviewing our service area size. For example, all but one county has been actively providing financial support; therefore, we have considered moving that county into a secondary service area, where we continue to provide emergency services as our capacity allows but focus other staff time to more actively engaging the counties that do financially support us.</p>	<p>Between FY17 and FY19, we had grown our shelter and counseling numbers, serving a total of approximately 100 clients per year with the number of services provided ranging from approximately 5,500-9,000. In FY19, we began strengthening our outreach efforts by attending area festivals, hosting awareness events, attending board of supervisor meetings, etc. However, in FY20 and FY21, as we struggled with COVID, increased requirements and oversight from DCJS, and staffing loss, we saw our numbers drop, where we served approximately 40-50 clients and the number of services provided ranged from approximately 2,600 to 3,300. We continue to face obstacles in resuming those prior service numbers. We hope events will resume in FY22. Our shelter numbers have increased again, where we are on track to exceed shelter numbers of FY20-21, where shelter clients might reach the fourth highest in 10 years and bed nights might reach fifth highest, despite having fewer staff than in FY19-21 and having the board lower our capacity in March.</p> <p>Despite our low numbers in the past, DCJS did not cite us for low service numbers until FY22. We are also concerned our ability to increase service numbers is limited due to continued demands by DCJS and the freezing of funds and suspect that DCJS' notification to the Action Alliance about our status with DCJS may have impacts to referrals.</p>
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		<p><i>Regarding service capacity:</i> We have worked diligently to improve our service capacity. In 2018, we relocated to a new shelter, which doubled the number of beds we have from 12 to 24. However, with COVID hitting in the Spring of 2019 and continuing through FY20, FY21, and FY22, we had to reduce our capacity to 8 individuals or families, so non-related individuals were not living in the same room, which has impacted our capacity to have higher shelter numbers. Between 2018 and 2020, we also worked on the shelter to add an outdoor children's play area, a kennel so families do not have to be separated from pets, a ramp and sidewalk to improve accessibility for those with disabilities or those trying to navigate with strollers, had staff take college-level language classes to improve accessibility for those who are ASL-speaking or Spanish-speaking, remodeled a section of the building to provide additional space for staff offices, private client meeting rooms, client group space, volunteer and staff training area, and to expand our security system to better ensure shelter-client safety. Additionally, in FY20 and FY21, to help our numbers and to help us better offer equitable service, regardless of gender, we worked to obtain a male shelter in another one of our service counties and a separate, permanent office, that is unattached to a confidential shelter as to allow community members direct access to us.</p>	<p>With DCJS denying repeated funding requests in FY21 and FY22 for us to utilize funding for our male shelter, that goal is still a work-in-progress.</p>
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DCJS' Additional Concerns Presented after November 2021 Audit

The theft was a "result" of staff shortage	None Provided	We have been working towards implementing changes recommended by security and police.	<p>We did have an unauthorized person enter the shelter and forcibly break into individual rooms in the shelter, despite us having a security system. We disagree that the theft was a "result" of staff shortage. Staff shortage may have been a contributing factor to the break-in and theft that occurred on 11/27/2021– not having 24/7 staff would be. Unfortunately, our program has never maintained 24/7 on-site coverage, nor do many other programs in the state. The theft occurred in the hour before our start time. Staff were present in the week prior to and following the theft. By DCJS saying that the theft was a "result" of staff shortage mirrors blaming the victim for the perpetrator's behavior, which is in complete opposition to what an agency funding victim services should be doing). Also, we have been stalled in making security improvements due to denial by DCJS for us to use grant funds.</p> <p>There have been many years in our agency's history in which we did not have 24-7 coverage; however, DCJS did not find us as having inadequate coverage. There are DV/SA programs in VA with small staff, such as one having two administrative positions and three client-service positions; however, those staffing models were not determined as inadequate coverage. Our agency, with three current positions and counseling interns, all with client interaction, and hiring efforts to increase staffing, has been deemed inadequate by DCJS. There are also many programs in VA that offer a hotel model of sheltering, where staff are not as present as they are in the communal model, such as that we provide, staff do not have access to security footage of hotels, such as that we provide; however, those models are not determined as inadequate coverage. Additionally, other programs have reported during Action Alliance Director calls that they have increased telework, to include shelter staff, because of COVID concerns; however, that model was not determined as inadequate coverage. Despite our current, smaller staff, we have met all shelter and hotline requests and were regularly, physically present in the shelter.</p>
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Lack of promotion of service, SCVP being unable to supply cooperative agreements with all localities in the service region, and lack of referrals from other agencies	None provided	<p><i>Regarding promotion of services:</i> In FY19, we began strengthening our outreach efforts by attending area festivals, hosting events, attending community meetings, et cetera. However, our effort was impacted by COVID in later part of FY19, FY20, and FY21. We hope to resume these activities in FY22; but, so far, opportunities and requests have not increased, as new variants of COVID have hit recently. We have worked and continue to work on how to optimize our social media present in an effort to strengthen our ability to promote services outside of in-person engagements.</p> <p>In FY19, we also began working with a graphic designer and marketing agency to rebrand the agency, updating our agency logos, creating consistent branding guidelines and templates for awareness material (e.g., brochures, hotline cards, business cards), and redesigning our website so that our agency materials for the public would be more easily recognizable and readable, based on standards in the field, and hopefully improve our promotion of services.</p>	<p><i>Regarding SCVP being unable to supply cooperative agreements with all of the localities in the identified service region":</i> We had updated MOUs for all MOUs we had pursued (49) that spanned all counties in our primary service area; some we did not pursue due to changes in services/service area. We also had some partners not sign MOUs in the past, which factored into our decision as to which service areas to reduce. We will continue to work on maintaining MOUs as appropriate, though we expect difficulties in being able to pursue MOUs as they expire due to the time burden of DCJS' monitoring demands, DCJS' contact with the Action Alliance about our high-risk categorization, and DCJS' suspension of funds that has led the board to discuss closing the agency.</p>
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		<p><i>Regarding DCJS being advised “that once SCVP lost a significant number of grant funded staff, other victim services organizations stopped referring victims to the organization”: We were unaware of this prior to notice by DCJS. As we have not been told what agencies or types of agencies have stopped referring, we are unable to outreach directly to discuss concerns. We do know exiting staff had contacted community partners, though we don’t know all of the partners contacted, and perhaps, from those conversations, agencies were unaware positions would be rehired and our work would continue. In our outreach efforts, we will try to target allied professionals.</i></p>	
--	--	---	--

**Updated September 2022:** A federal government agency notified our ED that our former DCJS fiscal monitor had stated in writing that our agency had satisfactorily addressed all financial concerns they had about our agency except for the \$43 duplicate charge (which had occurred within our finances but not duplicated with grant funds). However, DCJS did not report this in the minutes to the DCJS committee that voted to terminate our contract.



**From:** Shawn Rozier <srozier@steps-inc.org>

**Sent:** Wednesday, December 21, 2022 4:24 PM

**To:** Doug Stanley <dstanley@co.prince-edward.va.us>; Karl Carter <kcarter@buckinghamcounty.virginia.gov>; Derek Stamey <DStamey@cumberlandcounty.virginia.gov>; tcostin@nottoway.org <tcostin@nottoway.org>; Tracy Gee <tgee@lunenburgva.net>; Taylor Harvie <Taylor.harvie@ameliacova.com>

**Cc:** Sharon Harrup <sharrup@steps-inc.org>

**Subject:** STEPS Assistance to Domestic Violence Victims- Funding Request

Good afternoon,

I am reaching out to let you all know what STEPS has been doing to respond to the closure of Madeline's House. We were asked by the state domestic violence hotline how we could assist victims during these situations, and we agreed to provide transportation and temporary hotel sheltering when needed until a shelter bed is identified somewhere in the state. We are utilizing our existing homeless services funds to provide these services, but our current year shelter funds will be exhausted in mid to late February.

Virginia DCJS and DSS have both indicated that the process for funding another DV provider for our area will take a considerable period of time (likely several months). I am writing everyone to ask if there are localities that had allocated funds to Madeline's House, but had not sent them prior to their closure. If so, would you consider reallocating them to STEPS so that we can continue to provide these temporary services in the interim period before a provider is selected?

Along those lines STEPS is actively preparing to apply to provide these services for our region. We have reached out to the owners of the home that was utilized by Madeline's House, and they will be giving us a tour of the home in early January. They are interested in renting it to us if we were to be the provider selected.

In the meantime, we hope to continue filling the gap in this critical service for our region with the temporary services mentioned above. We would appreciate any support that you all can provide to do this, and look forward to your response to our request.

Please let me know if you have any questions.

Thanks,

Shawn

*Shawn M. Rozier*

Vice-President of Housing | STEPS, Inc.



56 SMI Way Suite A. Farmville VA, 23901



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[http:// [www.steps-inc.org](http://www.steps-inc.org) | [www.stepsheadstart.com](http://www.stepsheadstart.com)

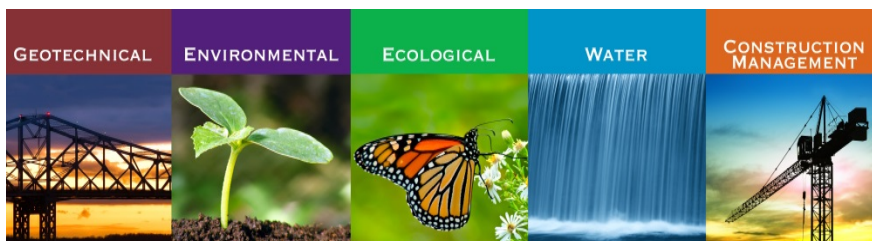


STEPS Head Start  
Moving Lives Forward

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## DELINEATION OF WELLHEAD PROTECTION AREA AMELIA COURTHOUSE PRODUCTION WELLS

### AMELIA COUNTY, VIRGINIA

September 26, 2022

33.0083001.01



#### PREPARED FOR:

Daryl Gough, Public Works Director  
Amelia County

**Emery & Garrett Groundwater Investigations, A Division of GZA**  
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**VIA EMAIL:** daryl.gough@ameliacova.com

September 26, 2022  
Project No.: 33.0083001.01

Daryl L. Gough, Public Works Director  
Amelia County  
16360 Dunn Street, Suite 101  
P.O. Box A  
Amelia, VA 23002

**Re: Wellhead Protection Area Delineation around the Amelia Courthouse Production Wells**

Dear Mr. Gough,

Emery & Garrett Groundwater Investigations (EGGI), a Division of GZA GeoEnvironmental, Inc. (GZA), is pleased to present the findings of this groundwater investigation that has resulted in the delineation of Wellhead Protection Areas for the Amelia Courthouse Production Wells located in Amelia County, Virginia.

EGGI was able to successfully define the groundwater recharge areas to Amelia's production wells and subsequently their Well Head Protection Areas. The designation of Wellhead Protection Areas (WHPAs) is the first step to providing long-term protection to Amelia's public groundwater supply sources. It is to be recognized that the County has invested very significant amounts of money to build their water supply infrastructure (water tanks, wells, pumping stations, distribution pipe, etc.). It is now imperative that the County spends time and money on supporting these investments/assets by protecting the designated areas where their drinking water is derived from.

EGGI recommends that a Groundwater Management/Protection Plan be prepared for the WHPAs delineated that are presented in this report. In order to help implement these groundwater protection initiatives, an effective groundwater monitoring program also needs to be designed and carried out in the near future. There are many benefits of initiating a long term and permanent groundwater monitoring program that would provide (but not be limited to) the following: a) data to better manage droughts; b) an early warning system to prevent contaminant migration toward production wells; and c) a better understanding of aquifer sustainability relative to yield and quality. EGGI is prepared to provide you with a work plan to accomplish these goals now that the WHPA's have been defined upon your request.



We hope you find the information contained herein responsive to your needs. If you have any questions concerning this material, please do not hesitate to contact us.

Very truly yours,

EMERY & GARRETT GROUNDWATER INVESTIGATIONS, A DIVISION OF GZA



Ryan P. Allen, P.G.  
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RPA/DJT/JME:bar

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## 1.0 INTRODUCTION

Emery & Garrett Groundwater Investigations (EGGI), a Division of GZA GeoEnvironmental, Inc. (GZA), is pleased to present the findings of our investigation that was focused on delineating the Wellhead Protection Areas (WHPA) around the Amelia Courthouse Production Wells. These areas represent where groundwater recharge contributes to well yields. These areas are considered sensitive and warrant protection from cultural land uses that could threaten or impair groundwater quality and, therefore, water supply production.

### 1.1 BACKGROUND

Amelia County utilizes five groundwater Production Wells (Wells AME-4B2, AME-4C Alt, AME-4I, AME-S1, and the High School Production Well) as its primary sources of water for consumers in Amelia County (**Figures 1 and 2**). A sixth production well (Well AME-X4A) and seventh (Well AME-X4B) have been permitted and are planned for future use. Five of the Production Wells are in relatively close proximity to the commercial center of Amelia Courthouse (Wells AME-4B2, AME-4C Alt, AME-4I, AME-X4A, and AME-X4B). Detailed well information for these wells can be found in **Table 1**. Production Wells AME-S1 and the High School Production Well are located south of Amelia Court House and are approximately one-mile from the other five Production Wells.

EGGI selected the drilling locations, drilled, and permitted four of the five production wells that are used today, along with the two backup Production Wells. The development of these wells resulted from multiple successful groundwater exploration programs that were initiated in the late 1990s. The High School Production Well was independently drilled by the County in 1978.

### 1.2 CURRENT INVESTIGATION

The Amelia Courthouse water system is dependent on the continued high quality and sustainability of the existing Production Wells to serve its potable water supply needs. Therefore, Amelia County retained EGGI to delineate the Wellhead Protection Areas (WHPA) around its Production Wells. The WHPA is that area from which groundwater migrates to a Production Well and is also referred to as the Contributing Recharge Area to the Production Well. Therefore, it is the area that needs to be protected from any land uses that may jeopardize the long-term integrity of the underlying groundwater sources.

The Study Area for this investigation incorporated a one-mile radius around each of the Production Wells, which when merged together encompasses an area of 5,150 acres (8.05 square miles) (**Figures 1 and 2**). The various elements of the WHPA delineation, each of which is discussed below, were focused primarily within the Study Area limits and were focused on defining a defensible WHPA boundary around each Production Well. The WHPA delineations provide the County with the ability to focus their resources on promoting best management practices (relative to groundwater protection) in those areas having the greatest potential to adversely impact the County's irreplaceable groundwater resources.

The work performed and the conclusions of this investigation are subject to the Limitations in **Appendix A**.



## 2.0 INVENTORY OF EXISTING WELL RECORDS IN THE LOCAL REGION

### 2.1 EXISTING WELL RECORDS

Before the Amelia County public water system was put online, bored wells had been the main type of wells used for water supply sources for homes in the area. Although many residences in close vicinity to Amelia Courthouse are currently on public water, these bored wells still exist. Existing wells provide valuable information about subsurface conditions in an area; therefore, any information regarding the location, type, and design of existing wells is fundamentally helpful to any groundwater investigation. During later phases of this investigation, data collected from ambient groundwater level monitoring of these wells (combined with groundwater elevation data) contributed towards the delineation of the contributing recharge areas to all of the existing Production Wells. Therefore, it was necessary to collect as much available hydrogeologic data from existing groundwater wells in the study areas as possible.

Existing well information was obtained from the following sources:

- EGGI's earlier investigations conducted in Amelia County (**Figure 3**);
- Obtaining well construction records from the Amelia County Health Department. The Amelia County Health Department assisted EGGI staff in gathering 18 Water Well Completion Reports, which had been submitted to the County from local drillers (**Appendix B**);
- Conducting windshield surveys of the Study Area; and
- Having discussions with local property owners.

Based on these well datasets, EGGI mailed letters to 30 private property owners requesting well information and permission for using their wells for long-term monitoring. Six property owners granted permission to monitor existing well(s) on their property (**Figure 3** and **Appendix B**).

## 3.0 GEOLOGIC MAPPING AND REMOTE SENSING ANALYSES

The Study Area surrounding Amelia Courthouse is located within the Piedmont Geologic Province. This province is comprised of meta-sedimentary and meta-igneous rocks. The study area also contains significant pegmatite bodies, which made Amelia County an important mineral producer earlier in this century. EGGI has conducted geologic mapping during this study that is in addition to that work performed during previous hydrogeologic investigations in and conducted near the Amelia County Well Fields. This geologic mapping program compiled a detailed delineation of lithologies (bedrock types) and bedrock fracture fabric orientations from all the work combined. These data helped to identify characteristics of the bedrock aquifer that are most likely to influence groundwater flow paths. In addition, since bedrock is generally impermeable, its ability to transmit groundwater depends on the occurrence of joints and faults (i.e., bedrock fractures and discontinuities), that provide open space in the underlying bedrock where groundwater can be stored and through which it can flow. Remote-sensing techniques were employed to characterize bedrock fracture patterns (and possible groundwater flow directions) over the entire Study Area. EGGI compiled all the remote-sensing and fracture fabric data from previous



investigations and that which was collected during this investigation, in order to develop the most integrated, comprehensive hydrogeologic review of this greater Study Area to date (**Plate 1**).

### 3.1 BEDROCK GEOLOGY

The bedrock units of the Piedmont geologic province that underly the Amelia County Study Area are comprised primarily of crystalline metamorphic rocks, intermixed with some small bodies of pegmatite, and igneous rock (**Figure 4** and **Plate 1, View B**). The chief metamorphic rock underlying the study area is a porphyritic, medium-to dark-gray, medium-grained quartz-biotite gneiss. Intermittent layers within this quartz-biotite gneiss include: hornblende-biotite gneiss, garnet-biotite gneiss, muscovite schist, and quartzo-feldspathic layers. The foliation<sup>1</sup> in the metamorphic rocks generally strikes north-northeast and gently dips to the west, although local variations do occur due to gently undulating folds (**Plate 1, View B**). Parting<sup>2</sup> along foliation is moderate to poor and locally results in irregular slabby fragments of the gneiss.

The igneous rocks underlying the study area include coarse to very coarse-grained pegmatites<sup>3</sup> and fine-grained, black diabase dikes<sup>4</sup>. The brittle, coarse-grained nature of pegmatite deposits and their margins with the surrounding "country" rock makes them a favorable target for groundwater development.

Most of the rocks in the Study Area are deeply weathered, and exposures at ground surface are generally limited and of poor quality.

The minerals in the underlying bedrock can influence the chemistry/quality of groundwater. For example, exposures of the metamorphic bedrock (quartz biotite gneiss) that were investigated in this study area suggested that the quartz-rich layers are more likely to yield groundwater having low levels of iron and/or manganese than those layers that are rich in garnets, hornblende and/or biotite. The ferro-magnesium minerals of diabase dikes and the unusual and varied mineral assemblages found in the pegmatites often yield groundwater of both high and low mineral content and, therefore, the quality of groundwater produced from these rocks is somewhat unpredictable.

### 3.2 REMOTE SENSING ANALYSES

"Fracture trace" or lineament analysis, in conjunction with detailed structural mapping of brittle deformation features, is routinely applied by remote-sensing scientists as a practical method of delineating water-bearing bedrock systems. Many subsurface features, such as fracture zones, bedrock discontinuities, faults, and geologic contacts have a ground surface expression that can be detected through a remote-sensing analysis of photographic images and topographic maps (**Mabee, et. al., 1994; Wise, 1982**). These surface expressions typically appear on the ground surface as topographic depressions, vegetation changes, or tonal anomalies (i.e., contrast changes), and are known as lineaments. A lineament can be loosely defined as a mappable linear feature, as seen on the terrain surface, whose parts are aligned in a rectilinear or curvilinear manner.

The approach used by EGGI to collect and analyze lineaments is to first digitize lineaments on images of different scales and type. This had been partially completed during earlier hydrogeologic investigations in Amelia County.

---

<sup>1</sup> Foliation is planar fabric created by the planar alignment of platy minerals such as mica.

<sup>2</sup> Parting is a type of fracture that occurs along foliation or layers within metamorphic rock.

<sup>3</sup> A pegmatite is a coarse to very coarse-grained igneous rock often containing assemblages of ferro-magnesium minerals.

<sup>4</sup> A dike is a tabular body of igneous rock that cuts across the layering/foliation of the surrounding rock.



Those earlier results were combined with the new lineament data identified within this specific Study Area using more detailed imagery platforms that are now currently available (**Plate 1, View A**). Analysis of remote sensing data provided 100% coverage of the study area, since data collected from actual bedrock exposures observed on site are very limited. The lineaments are used as a proxy to provide indirect evidence regarding the orientation of “potentially” water bearing bedrock fracture systems.

A total of 1,618 lineaments were identified during this investigation. These lineaments were combined with those identified during past investigations bringing the total number of lineaments evaluated to 5,131 (**EGGI, January 1999**). Each lineament was described by its length, azimuth (trend in degrees east of north), and location. The digitized lineaments were analyzed using EGGI computer programs.

A statistical analysis was conducted for the lineaments identified in this study. This analysis provided a synoptic rose diagram of lineaments that graphically display the orientations of the most common lineament trends observed in the study area. The completed synoptic rose diagram indicates the prominent lineament trend is 48°, with subordinate peaks at: 32°, 65°, 89°, 113°, 127°, 143°, and 178° (**Plate 1, View A**). This synoptic rose compares closely to the rose diagram reported during EGGI’s previous study conducted for Amelia County (**EGGI, January 1999**).

### 3.3 BEDROCK FRACTURE ANALYSIS

Groundwater storage and transmission is primarily related to secondary permeability associated with discontinuities in the bedrock, such as fractures and faults.

Approximately 300 *fractures (and fracture families)* were characterized by EGGI geologists during our field investigations (**Plate 1, View A**). The strike of the eight statistically distinct bedrock fracture orientations were identified as follows: 92°, 178°, 33°, 60°, 19°, 102°, 157°, and 117°. The dip<sup>5</sup> of these fractures are generally vertical (90°). Fractures belonging to the 178°-, 33°- and 19°-trending families were also observed locally to be comprised of numerous, closely spaced, long, and through-going structures, indicating the ability to store and transmit groundwater. Moreover the 178°-trending family parallels the trend of a mafic dike and brittle faults mapped in the Morefield Mine, suggesting fractures belonging to this family (and co-parallel lineaments) are significant structures. Fractures of the 60°-trending family are infrequent in their geographic distribution, but where they do occur, they tend to be closely spaced, through-going structures indicating that their influence on local groundwater storage and flow can be significant.

Discontinuities in the bedrock that possess enhanced water-bearing properties often underlie *coincident* lineaments<sup>6</sup>. Coincident lineaments that are sub-parallel with nearby bedrock fracture family orientations, bedding orientations, or lithologic contacts are defined as “fracture-supported” coincident lineaments. **From the observed 5,131 lineaments defined for this study, 440 coincident lineaments were identified. One-hundred and**

<sup>5</sup> Dip refers to the angle at which a fracture, geologic bed, etc., is inclined from the horizontal plane (measured in degrees). Strike refers to the orientation of a horizontal line in the plane of an inclined planar feature such as a fracture or a geologic bed. It is measured in degrees east of north.

<sup>6</sup> Lineaments observed on images at different scales that have a similar trend (±5°) and similar location (±2 mm at the scale of the image) are referred to as coincident lineaments (**Mabee, and others, 1994**). The use of such coincident lineaments helps to remove the inherent subjectivity of lineament analysis (**Wise, 1982**) and facilitates the confident use of lineament mapping as a groundwater exploration tool. Reduction of raw lineament data to coincident lineaments and fracture-supported coincident lineaments follows the method described in Mabee and others (1994).



***seventy-nine of these coincident lineaments are considered to be bedrock “fracture-supported” (a subset of the lineaments is shown on Plate 1).***

Overall, five statistically significant fracture trends align well with the lineament trends as shown by comparison of the lineament and fracture rose diagrams (**Plate 1**). These data suggest that many of the lineaments are related to bedrock fractures (or fracture systems) which are likely to be transmissive to groundwater flow. This correlation supports the use of lineaments in assessing direction and pathways of groundwater flow.

#### **4.0 GEOPHYSICAL SURVEYS**

Electrical resistivity measurements of the subsurface materials were obtained using ABEM LS2 resistivity equipment. Nine electrical resistivity surveys were completed in the areas proximal to Production Wells AME-4I, AME-4C Alt, AME-4B2, AME-X4A, AME-X4B and the High School Well (**Figures 5 and 6**). A total of approximately 16,000 feet ( $\approx$  3 miles) of survey lines were completed as part of the Wellhead Production Area Delineation study. The surveys were conducted to aid in furthering the understanding of the local hydrogeologic setting near Amelia’s Production Wells. Particularly the surveys were used to further assess the orientation of “potential” water-transmitting bedrock discontinuities in the subsurface that influence groundwater flow.

This geophysical method involves the measurement of induced electrical flow through subsurface materials, which serves to define the depth to bedrock and type of subsurface material (e.g., unconsolidated sediment, saprolite, and/or bedrock). Electrical resistivity measurements of the subsurface materials were taken using arrays of 41 or more stainless steel electrodes spaced at ten-meter intervals along the survey lines. The gradient and dipole-dipole methods of collecting electrical resistivity data used in this investigation resulted in the collection of as many as 1,730 resistivity measurements for *each* completed survey line. The electrical resistivity data obtained along each survey line were analyzed using the RES2DINV<sup>7</sup> computer modeling software to determine the electrical resistivities of subsurface materials below the survey lines. The results of the analyses are displayed in color contoured cross-sectional resistivity models of the subsurface areas investigated (**Appendix C**). The higher resistivity values displayed in the models (typically shown as purple-red color contour intervals) represent competent bedrock. The lower resistivity values (usually shown as green to blue colored contour intervals) have electrical resistivity values typical of saturated unconsolidated sediments, saprolite (bedrock weathering residuum) or fractured bedrock.

##### **4.1 FINDINGS OF THE ELECTRICAL RESISTIVITY SURVEYS IN PUMPING TEST AREA #1**

Seven electrical resistivity surveys were performed in Pumping Test Area #1 (**Figure 5 and Appendix C**). These data were combined with data collected during the previous studies that led to the installation of the five Production Wells that exist today (**EGGI May 1999, EGGI October 2000, and EGGI August 2013**).

The color contoured cross-sections of the modeled electrical resistivity data show that the electrical resistivities of the geologic materials underlying the study area range from approximately 50 to >14,000 ohmmeters.

Electrical resistivity models suggest that there is a low resistive anomaly (a potential water-bearing feature) within the hornblende gneiss that trends north-northeast from Production Wells AME-4I to just east of AME-4B2 (**Figure**

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<sup>7</sup> This is a computer processing program that is used to interpret electrical resistivities of subsurface geologic materials.



5). This anomaly can be traced between electrical resistivity survey lines R2, R7, and R400 (**Appendix C**). An unrelated low resistivity anomaly also exists near Production Well AME-C2 Alt that corresponds with a north-northwest trending geophysical anomaly that was mapped during a previous study (**EGGI May, 1999**).

Production Wells AME-X4A and AME-X4B were drilled on electrical resistivity survey line 4R2. These anomalies also can be traced to the south on survey line R6 (**Figure 5**). Based on the projection of these geophysical anomalies, it appears that north-northeast trending water-bearing bedrock features may extend to the north. This is further discussed in the subsequent sections of this report.

#### 4.2 FINDINGS OF THE ELECTRICAL RESISTIVITY SURVEYS CONDUCTED IN PUMPING TEST AREA #2

Due to the infrastructure in place and active cultural activities around the High School property, electrical resistivity surveys were limited to two lines (**Figure 6** and **Appendix C**). The electrical resistivity values in this location are different from the Pumping Test Area #1 as they are much lower, ranging from approximately 50 to <2,500 ohmmeters, but consistent with electrical resistivity surveys that were conducted in past investigations. There is an anomaly that can be traced out between electrical resistivity lines R4 and R5 that trends northeast-southwest. The trend of this anomaly is approximately the same as the strike of foliation in the metamorphic rocks in the area.

Geophysical surveys had been completed in the vicinity of Production AME-S1 in 2001 by EGGI, therefore, no additional geophysical surveys were warranted (**Figure 6**). Production Well AME-S1 was located on a northeast-southwest trending anomaly. These directional trends of the anomalies observed in both Pumping Test areas match closely with the strike of foliation<sup>8</sup> in the underlying rocks. Such discontinuities provide potential pathways for groundwater flow.

#### 5.0 **CONDUCT DETAILED SANITARY SURVEY (CONTAMINANT THREAT ASSESSMENT)**

The quality of groundwater resources can be adversely affected by various land uses. Therefore, one component of defining a wellhead protection area(s) was to review the presence of potential contaminant threats to groundwater quality. Databases compiled by Environmental Data Resources (EDR) of Southport, Connecticut (a private firm that conducts contaminant threat searches) were used to identify potential threats to groundwater quality. EDR identified 141 sites within the defined WHPA Study Area, that were listed on a variety of State and Federal environmental databases (**Plate 1** and **Appendix D**). Contaminant threats were also identified by conducting windshield surveys around the Study Area.

EGGI's windshield survey found that most contaminant threats exist around the downtown area of Amelia Court House and north of Town along Business Route 360. Additionally, some potential contaminant threats exist in the commercial area located off Leidig Street and an area extending from Elm Collage Road, east to Route 360, and to Old River Drive. Furthermore, there is a property on Cedarbrook Drive containing 20+ junk cars approximately 1,300 feet east of Production Well AME-S1 (**Plate 1, View C**).

None of these potential contaminant threats are known to have contaminated the underlying groundwater. However, certain contaminant threats that lie within (or proximal to) the WHPAs delineated during this

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<sup>8</sup> Foliation is planar fabric created by the planar alignment of platy minerals such as mica.



investigation should be considered for further inspection and review. In some cases, certain land uses should be modified. To eliminate the potential for accidental releases of contaminants into the aquifer underlying the properties within the Wellhead Protection Areas (WHPAs), it will be important to ensure that best management practices (BMPs) are used by any owners/operators responsible for any future construction.

The most direct potential threat to groundwater quality in the Study Area is the cluster of underground storage tanks (UST) sites along Route 360 (Business), which may be responsible for multiple sources of petroleum releases (**Plate 1**). Indications of a local groundwater contamination was discovered in 1988 when the groundwater supply well serving the Amelia Bulletin Monitor tested positive for gasoline constituents. Subsequently, under the UST emergency fund, the Virginia Department of Environmental Quality (VDEQ) directed Resource International to characterize the contamination and locate its source. Resource International identified three likely sources of the petroleum detected in the shallow groundwater well: 1) The Anderson Property; 2) Busics Sporting Goods; and 3) Sav-mor Exxon (now Sav-Mor Sunoco). The first two potential sources were former gas stations and the third is an operating gas station. As a result of this discovered contamination, some supplemental water treatment systems have been installed. Resource International LTD (1991) recommended *“an immediate alternative water supply for the impacted wells, the development of a permanent area wide alternate water supply system, and the implementation of groundwater remediation program within the contaminated zones.”*

In addition to the known petroleum contamination along business Route 360, several other sites of concern occur within the study area including the closed County landfill, Amelia Lumber, and Anderson Brothers Lumber. The landfill (permit # 139) is located at the end of Route 1016, just south of Amelia and Anderson Lumber. This landfill is unlined and was active from the early 1970's until the early 1980's.

Amelia Lumber and Anderson Brothers Lumber are next to each other on Route 634 (Leidig Street) and Route 1016 (Crowder Street). The lumber companies primarily mill, dry, and treat lumber. Currently, both facilities are on the EPA's Toxic Release Inventory (TRI) list. Typically, facilities are put on this list because of known releases of chemicals to the environment, however, no releases of chemicals have been reported at Amelia Lumber or at Anderson Brothers Lumber. Instead, these facilities are on the TRI list because they *both* process over 25,000 pounds of copper, chromium, and arsenic “through” the plant annually. In verbal communication with the VDEQ in October 1998, these chemicals are reported by these companies to be completely used or recycled on site with no discharge to the environment. In addition to the high abundance of chemicals on site, a cogeneration plant is used to burn sawdust. Two ponds and a “cooling tower” are used to cool water for the cogeneration plant. It is not known at this time if this cogeneration plant and the ponds pose any risk to local groundwater resources.

To date, no instances of groundwater contamination migrating to the Amelia County Production Wells have been recorded since the Wells were installed. Although the groundwater is considered relatively safe from adverse threats to groundwater quality, the County should continue to monitor land uses in the area and pay close attention to any discovery or public notification of known instances where groundwater remediation or mitigation efforts are being taken.



## 6.0 OBSERVATION OF LOCAL SURFACE WATER FLOW AND SPRINGS

### 6.1 SURFACE WATER FLOW

Two different methods were used during this study to collect data on stream flow: discrete flow measurements and automated on-going stage measurements. Discrete flow measurements were collected multiple times during the extended monitoring period by completing a transect of velocity and depth measurements perpendicular to the flow at surface water monitoring location Creek #1. This monitoring location is downgradient of the North, South, East, and West Ponds identified in **Table 2** and **Figure 7**.

Streamflow was measured eight times between January and February of 2022, and it was found that the flow ranged from 101 gallons per minute (gpm) to over 287 gpm. These data were used to create a rating curve (a data plot illustrating the relationship between stream stage and stream flow) for Creek #1 Station. A mathematical function that best estimates actual flow measurements based on stream stage was applied to the continuous stream stage data to estimate streamflow at any time during the testing program. During the monitoring period, most of the flows ranged between 60 and 200 gpm, with large flow increases during rain events that exceeded 2,000 gpm (**Figure 8**).

On January 28<sup>th</sup>, 2022, a transducer was installed into Creek #2 (located approximately 91 feet from Well AME-S1). This was done in order to observe whether impacts occurred to the stream as a result of the groundwater withdrawals associated with the extended pumping test (Pumping Test #2 - **Figure 9**).

### 6.2 OBSERVATION OF SPRINGS

EGGI monitored one spring (Spring #1), that exists downgradient of the East Pond and upgradient from Surface Water Station Creek #1 (**Figure 7**). EGGI staff visually observed the spring throughout the monitoring period and estimated that the spring generally flows between two and three gpm. During significant rain events, increased streamflow temporarily submerged the spring. Flow responses to rain events are clearly displayed as rapid increases in flow over approximately one day followed by flow recessions over a two to three-day period **Appendix F**.

## 7.0 WATER CHEMISTRY PROGRAM

### 7.1 WATER QUALITY OF MONITORING WELLS AND SURFACE WATER LOCATIONS

Water quality samples were collected from monitoring locations where permission to monitor was obtained. Water quality samples were collected for select water quality parameters including specific conductance, pH, and temperature. These monitoring wells included existing bored domestic wells, bedrock domestic wells, and wells that were part of previous exploration projects. Some monitoring locations were unable to be sampled because the pump within the well was no longer operational. Groundwater samples were submitted to National Testing Laboratories of Ypsilanti, Michigan for assessment of Primary and Secondary Drinking Water Standards.

The chemistry collected from the monitoring wells were generally similar, with the exception of iron and manganese concentrations (**Table 3** and **Appendix E**). Iron and manganese concentrations were found elevated



above their respective Secondary Maximum Contaminant Levels (SMCL) in bedrock monitoring locations AME-X4H, AME-4G, and the Virginia Department of Forestry Well. The iron level measured in Well AME-X4H was extremely high (6.75 mg/l), this most likely due to the high level of turbidity (90.0 ntu) in the raw water sample.

Additionally, water quality samples were collected from Surface Water Monitoring locations Creek #1 and Creek #2 (**Figures 7 and 9**). Results from Surface Water Monitoring Location Creek #1, located in the vicinity of the Production Wells that were part of Pumping Test #1, showed iron at a concentration of 0.584 mg/L, exceeding the SMCL of iron that is set at 0.30 mg/L. Manganese was also detected above its SMCL of 0.05 mg/L at a concentration of 0.176 mg/L (**Table 3**).

No drinking water standards (Primary or Secondary) were exceeded, or contaminants detected, from Surface Water Monitoring Location Creek #2.

## 7.2 WATER QUALITY OF PRODUCTION WELLS

During each pumping test (Pumping Test #1 and Pumping Test #2), two water quality samples were collected from each Production Well and sent to National Testing Laboratories of Ypsilanti, Michigan for analysis of inorganic compounds, metals, nitrate/nitrite, volatile organic compounds (VOC's), and synthetic organic compounds (SOC's) (**Appendix E**). The first sample was taken approximately at the halfway point of the test. The second was collected just before the termination of the pumping tests. These results are tabulated with compiled chemistry results from previous hydrogeologic studies to determine if there has been changes in chemistry over time (**Table 4**). These "historic" water quality results were obtained from previous groundwater and exploration investigations, long-term pumping tests performed in Amelia County, as well as routine sampling collected by Amelia County.

Laboratory water quality results from 2001 in Production Wells AME-4I and AME-4B2 suggest that iron and manganese concentrations were much lower than those reported in the recent laboratory reports (**Table 4** and **Appendix E**). Iron concentrations in Well AME-4I were found to be at 0.516 mg/L halfway through the recent pumping test and 0.486 mg/L at the end of pumping. Both iron detections are elevated above the iron SMCL of 0.30 mg/L. Manganese was detected at a concentration of 0.163 mg/L which is three times the SMCL of 0.05 mg/L. Likewise, iron and manganese concentrations in Well AME-4B2 also currently exceed SMCL's for both parameters.

The water quality measured in Production Well AME-4C Alt was similar in 2022 compared to water chemistry results collected in 1999 and 2001. No water quality violations above SMCL and MCL were observed.

Production Wells AME-X4A and AME-X4B both have historically low iron concentrations. However, just before the termination of the pumping test on January 28, 2022, iron was detected at 1.655 mg/L in AME-X4A; this is a substantial increase since halfway through the testing, when it was 0.052 mg/L. It is unknown why this detection of iron is elevated, but it is possible that this was a laboratory error. Once the well is on-line; another sample should be collected to corroborate the result. Well AME-X4B has consistently had elevated manganese concentrations. These results range from 0.054 mg/L to 0.070 mg/L as measured during five separate water quality sampling events starting in 2016.

Toluene, a volatile organic compound (VOC), has been detected on two separate occasions in well AME-X4B. These detections occurred in 2015 at concentrations at 0.001 mg/L and 0.0009 mg/L which is far below the EPA MCL set at 1.0 mg/L. These trace concentrations could possibly be caused by laboratory error or more likely from



the use of electrical tape during the temporary pump installation. A third VOC detection (Tetrahydrofuran) occurred on January 27, 2022 at a concentration 0.02 mg/L. This trace detection can be a result of recent plumbing work as tetrahydrofuran is a constituent of PVC cement.

Water quality laboratory data collected from Well AME-S1 indicate that iron has always been elevated but was detected at higher concentrations during the recent pumping test compared to 2004 results. This is also the case for manganese. No violations of elevated concentrations above SMCL and MCL were found from the laboratory results in the High School Production Well.

### 7.3 FIELD CHEMISTRY RESULTS DURING PUMPING TESTS

Water samples were collected over the course of the pumping period for both Pumping Test #1 and Pumping Test #2 for the analysis of seven parameters that could be measured or analyzed in the field. These included temperature, pH, specific conductance, dissolved oxygen, iron, hardness, and sulfate (**Tables 5 and 6**). Field chemistry can vary during a pumping test as different sources of recharge are intercepted and divert water towards the pumping wells.

#### 7.3.1 FIELD CHEMISTRY RESULTS DURING PUMPING TEST #1

Field chemistry data collected from Production Well AME-4I and AME-4B2 suggests that iron is elevated above the secondary maximum contaminant level (SMCL) of 0.3 mg/L in both wells (**Table 5**). This is consistent with the laboratory results for these production wells. In a previous report prepared by EGGI (**2017**), it was determined that Production Wells AME-X4A and AME-X4B are hydraulically interconnected and therefore it is not surprising that the field chemistry parameters results collected during the pumping of these wells are almost identical. One difference in field chemistry between these two wells is that dissolved oxygen (DO) ranged from 5.52 to 6.22 mg/L in Well AME-4I, while DO was much lower in Well AME-4B2, ranging from 1.18 to 2.13 mg/L.

Production Well AME-4C Alt shows some water quality similarities to nearby Wells AME-4I and AME-4C Alt, but has very low levels of iron and slightly lower hardness concentrations. Sulfate is also detected in this well, while other wells in the area of Pumping Test #1 are below the detection limit.

In addition to the analyses of groundwater field chemistry performed during the pumping tests, the North, South, East, and West Ponds were also analyzed for temperature, pH, specific conductance, dissolved oxygen, as was Surface Water Monitoring Location Creek #1. There are a few individual differences between the ponds, such as the North Pond, which has very low dissolved oxygen compared to the others, suggesting possibly that this Pond is spring fed (**Table 5**). Also, the specific conductivity of South Pond is approximately 40 microsiemens (uS) while the other three ponds and Creek #1 range from approximately 120 – 300 uS (**Table 5**).

In addition to collecting field chemistry measurements in the surface water monitoring locations in the vicinity of Pumping Test #1, a specific conductance logger was installed in Surface Water Monitoring Location Creek #1 (**Figure 10**). Specific conductance measurements are used as a general measure of water quality. There was no pumping-induced change in specific conductance measured in Creek #1 during Pumping Test #1. Throughout the extended monitoring period, specific conductance in Creek #1 remained stable from December 2021 through late February 2022 at approximately 150 microsiemens (uS). A slight decline of 60 uS was observed from late February into March 2022 (**Figure 10**). This decline can be attributed to the larger rain events that occurred during this time frame.



### 7.3.2 FIELD CHEMISTRY RESULTS DURING PUMPING TEST #2

During the pumping of Production Well AME-S1 and the High School Production Well, the same field chemistry parameters were collected as was done during Pumping Test #1. Iron concentrations in Well AME-S1 are the only elevated field parameter of the two production wells. These high iron results coincide with laboratory results taken during the same time period (**Table 6** and **Appendix E**). Dissolved Oxygen levels for both of these wells ranged from approximately 7.80 to 9.07 mg/L which is higher than all the pumping wells in Pumping Test #1, but still is considered to be within a normal range for groundwater. Surface Water Monitoring Location Creek #2 has dissolved oxygen concentrations that were higher than the Production Wells and are more indicative of surface water.

## **8.0 SELECTED MONITORING LOCATIONS**

Water levels were recorded in a total of 29 monitoring locations during the monitoring period for Pumping Tests #1 and #2 (**Table 2, Figures 7 and 9**): These monitoring locations included the following:

- Seven Production Wells;
- Four domestic bored wells;
- Five domestic drilled wells;
- Six exploratory wells drilled during EGGI's earlier groundwater exploration investigations;
- Seven surface water monitoring locations.

Automated water level recorders were deployed at each of these 29 monitoring locations throughout the pumping test program. Water levels at all locations were recorded at 30-minute to 60-minute intervals for the duration of the testing period. Manual water level measurements were used to calibrate the instruments and allowed for time series plots to be prepared showing water level depth (in feet below the top of casing) versus time.

## **9.0 AMBIENT MONITORING OF NATURAL GROUNDWATER FLUCTUATIONS**

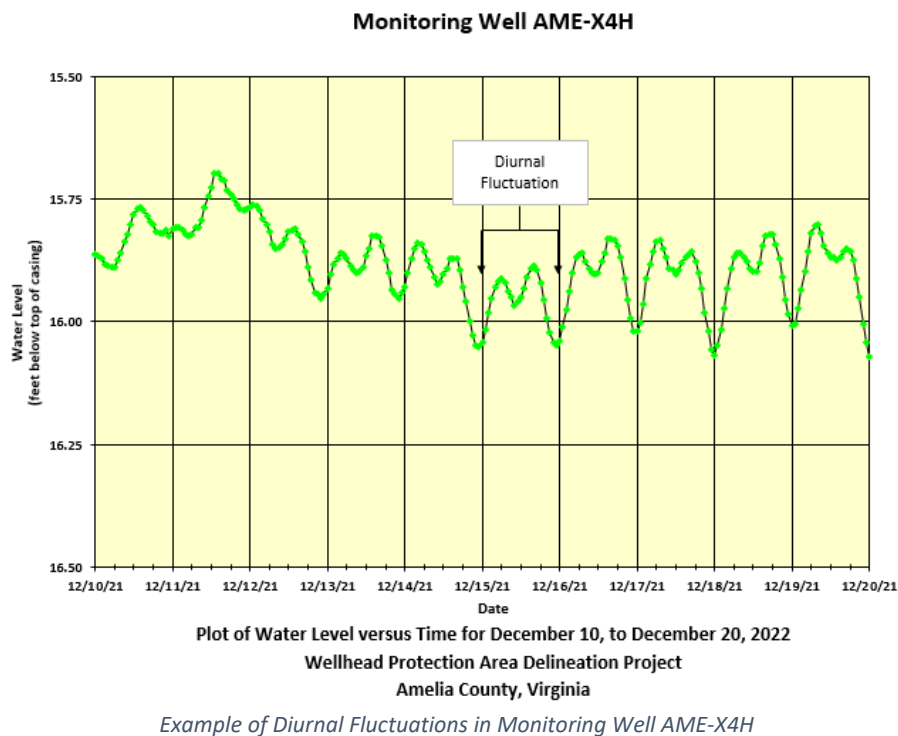
Observations of water level variations in aquifers due to non-pumping influences can be used to evaluate the nature of recharge to groundwater sources. Therefore, water level recorders remained in place at most monitoring locations for periods of three to eight months to help assess groundwater level responses associated with rainfall, gravitational forces (earth tides), barometric pressure changes, and local groundwater withdrawals (**Figures 7 and 9, and Appendix F**). The long-term monitoring period commenced as early as August 2021 and continued until late March 2022, however, the plots included in **Appendix F** only present the recorded water levels from December 1, 2021 through April 1, 2022.

There is an observed overall trend of gradually rising groundwater levels throughout the majority of the monitoring period at most locations, as is expected during the early part of the year when precipitation is prevalent and losses to evapotranspiration are minimal (**Appendix F**). Precipitation data were obtained from



Amelia County (**Figure 11**). Although individual rainfall events are more evident at the surface water monitoring locations, they can also be observed at a smaller scale in most groundwater monitoring locations. Periods when relatively high amounts of precipitation occurred, such as early and mid-January 2022, are when the most prominent non-pumping water level changes occurred during the monitoring period. It is clear that local precipitation has the ability to recharge the subsurface and help refill the bedrock fractures systems. This then also helps to recharge the areas where the established cones of depressions have been created by the pumping of the production wells.

Ambient monitoring of groundwater levels in several of the monitoring wells show a diurnal variation resulting from earth tides. Good examples illustrating this are Monitoring Wells AME-X4H, Morris Domestic Well, and AME-8A1 (**Appendix F**). Just as the gravitational attraction of the earth, moon, and sun creates ocean tides, the same gravitational attractions cause dilation of aquifers that generate minor water level changes. The rhythmic changes to the water table create variations on the order of a few tenths of a foot, with larger swings observed during periods of full and new moons. Earth tides are generally observed in *confined* aquifers, suggesting that those wells where this was observed likely have overlying confining soils, weathered bedrock, or less permeable rock units.



## 10.0 LONG-TERM PUMPING OF THE SEVEN PRODUCTION WELLS

The long-term pumping phase of the WHPA delineation was subdivided into two significant pumping test areas. Pumping Test #1 included Production Wells AME-4I, AME-4C Alt, AME-4B2, AME-X4A, and AME-X4B (**Figure 7**). Pumping Test #2 included Production Well AME-S1 and the High School Production Well (**Figure 9**). Each pumping



test was designed to have staggered start times at each Production Well and then the Wells were pumped simultaneously for an extended amount of time to induce a significant stress on the bedrock Aquifer(s).

Recorded water levels in all the Production Wells, excluding AME-X4A and AME-X4B, were obtained by the installed Supervisory Control and Data Acquisition system (SCADA) that Amelia County uses to monitor water levels in each of the Wells.

This SCADA system is programmed to average water level changes over certain time intervals, so the data are not recording instantaneous water levels. Rather, the SCADA data deviate from instantaneous water level readings and reflect modified water level data. Some instances of the averaging can be observed on the pumping well plots when water levels are reported as the same (or unchanging) because the average water level measured over time does not exceed a set threshold of water level change (**Appendices F, G, H, and I**). In addition, erroneous water level declines are observed on water level plots for Well AME-4I and AME-4B2. The best example of this is shown by the water level vs time plot for AME-4I during days three and four of the pumping test (**Figures 12 and 13**). The reason for these abrupt water level changes is unknown, but the erroneous water level declines were not considered part of the actual bedrock aquifer response to pumping.

Each pumping test was comprised of three components:

1. A pre-pumping monitoring period when “ambient” water levels were measured for approximately 2.5-days before the start of each pumping test. During this period, the Production Wells remained idle and groundwater levels were allowed to return to non-pumping levels.
2. A four-day continuous pumping period for Pumping Test #1 and a three-day continuous pumping period for Pumping Test #2. During these periods, the Production Wells were started at staggered intervals to best observe interference impacts between Production Well.
3. Recovering water levels were monitored within the Aquifers during an approximate 2.5-day post-pumping period.

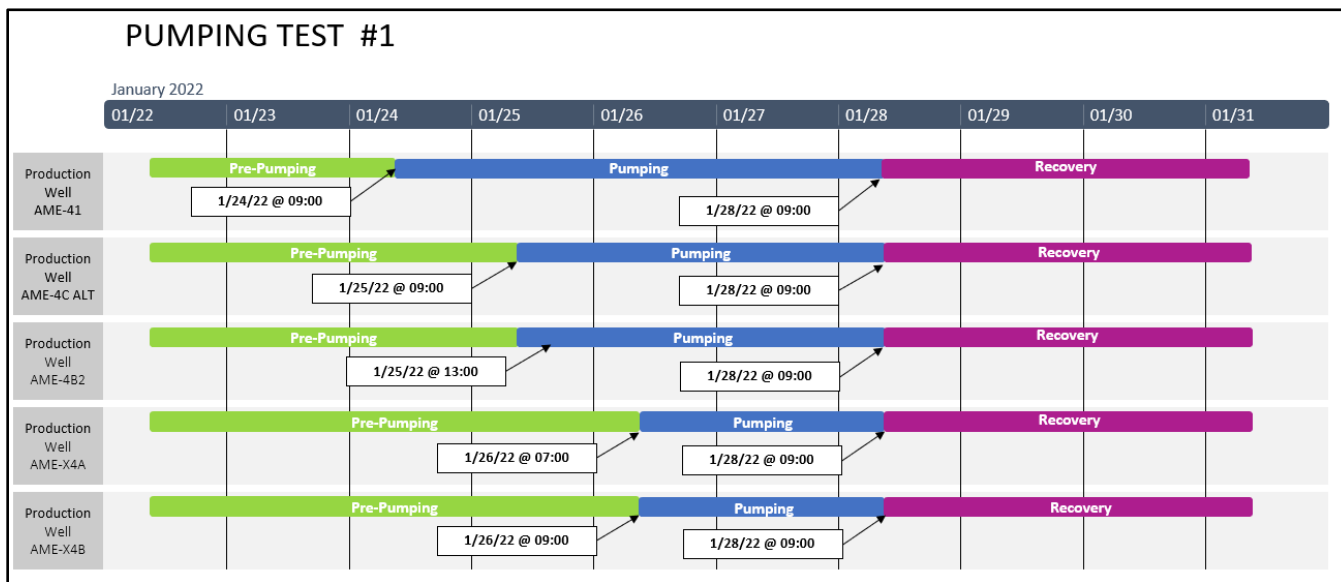
Since all active production wells utilized by Amelia County are an integral part of the County’s water supply system, a traditional pumping test, which requires extended periods of no pumping before and after a groundwater withdrawal test, could not be applied. Rather, an alternative testing program was developed that would allow Amelia County to meet water demand while the testing period continued.

The week before each test, the water tank was filled to maximum capacity in order for the Production Wells to be shut down for a few days prior to when each of the pumping tests (#1 and #2) were started. The water tank was filled to ensure that Amelia County could provide drinking water to its customers during this time during the pre-pumping interval. Once the test was started, a plan was put into place to fill the tank using selected Production Wells during the pumping tests to meet demand throughout the week and to have the water tank full by the time the tests were shut down so a period of non-pumping/recovery could be observed days after the tests were completed.



## 10.1 PUMPING TEST #1

As mentioned previously, Pumping Test #1 was comprised of pumping Production Wells AME-4I, AME- 4C Alt, AME-4B2, AME-X4A, and AME-X4B (**Figure 7**). All five active Production Wells were taken off-line for a least 2.5 days before the start of the pumping test to allow the aquifer to recover to a nearly non pumping stable condition prior to the initiation of pumping. The startup of pumping each production well was staggered throughout a four day long pumping test (see timeline below and **Figure 12**). This pumping test plan was designed to allow Amelia County to meet the demand of its customers and to perform a long-term test on these three Production Wells and two backup production wells.



The four-day pumping test was started on January 24, 2022, and continued uninterrupted until January 28, 2022. A total of 1,488,007 gallons of groundwater were withdrawn from the five Production Wells during Pumping Test #1 (**Table 7**).

### 10.1.1 PRODUCTION WELL AME-4I

Pumping Test #1 started with Production Well AME-4I on January 24, 2022 at 9:00 am. The discharge water from Well AME-4I was pumped directly into the distribution system to replenish the water tank that was used to meet the public water demands over the weekend. Following the start of pumping at 82 gpm, the water level in Well AME-4I lowered rapidly to approximately 38.5 feet below ground from a static water level of 10.02 feet (**Figure 13, Appendix G**). Following this rapid water level decline, the water level in the Well lowered very gradually until the next day when Production Well AME-4B2 was turned on at 1:00 pm. The impact of pumping Well AME-4B2 caused an instantaneous water level decline of approximately ten feet over the next several hours until water levels stabilized at approximately 50 feet below the top of casing for the remainder of the test.

Pumping rates were monitored using a flow meter in the Production Well AME-4I pumphouse. As water levels dropped and the pressure in the distribution system gradually rose, the pumping rate from Well AME-4I gradually decreased. At the end of the pumping test on January 28<sup>th</sup>, the flow rate was measured at 74 gpm. The in-line



flow meter recorded a total for 439,767 gallons during the pumping test on AME-4I, resulting in an average pumping rate of 76 gpm (**Table 7**). Multiple instantaneous pumping rates were taken during the four-day test on this well to confirm the cumulative flow meter values.

The water level responses in Well AME-4I during the pumping test are suggestive of a highly transmissive bedrock fracture system with a large quantity of groundwater in storage. The maximum drawdown observed in Well AME-4I was only 42.39 feet (**Figure 13** and **Table 7**). The specific capacity of the Well at the conclusion of pumping was 1.84 gpm per foot of drawdown (gpm/ft). In Well AME-4I, the uppermost significant water-bearing zone (57 gpm) occurs at 268 feet below the ground surface and there is 260.3 feet of available drawdown. **Therefore, only 16% of the available drawdown was utilized during the 96-hour testing period.**

In general, groundwater recharge to a bedrock aquifer is considered very favorable when a well recovers fully during a post-pumping time interval equal to or less than the length of the pumping period. Recovering water levels in Well AME-4I rose to 100% of the pumping-induced drawdown after only 65 hours (**Figure 10**). **Therefore, the rate of the water level recovery in Well AME-4I is considered to be very favorable.**

#### 10.1.2 PRODUCTION WELL AME-4C ALT

Production Well AME-4C Alt was turned on exactly 24 hours after Production Well AME-4I was started. Discharge water from this test was also pumped into the distribution system to meet the system demand and continued for 72 hours without interruption (**Table 7** and **Figure 14**). Similar to Well AME-4I, as the water level dropped and pressure in the system rose, the pumping rate decreased from a starting rate of 58 gpm dropping to 32 gpm measured at the conclusion of the pumping interval. The overall average pumping rate was 36 gpm. A total of 157,000 gallons was withdrawn from the Well during this test.

After pumping commenced, the water level in Well AME-4C Alt rapidly lowered about approximately 171 feet during the first three hours of pumping and then the rate of water level decline decreased gradually for the remainder of the three-day pumping interval (**Figure 14**). The water level drawdown nearly stabilized during the final 19 hours of the pumping test and actually rose slightly as the pumping rate decreased enough to balance the amount of groundwater recharge being captured by the Well. The reason for the slight rise in water levels is unknown.

The maximum drawdown observed in Well AME-4C Alt was 224.86 feet (**Figure 14, Tables 7 and 8**). The specific capacity of the Well at the conclusion of pumping was 0.16 gpm per foot of drawdown (gpm/ft). In Well AME-4C Alt, the uppermost significant water-bearing zone (46 gpm) occurs at 302 feet below the ground surface and there is 293.5 feet of available drawdown. **Therefore, 77% of the available drawdown was utilized during the 72-hour testing period.**

Recovering water levels in Well AME-4C Alt rose to 93% of the pumping-induced drawdown after 72 hours (**Figure 14**). This is considered a favorable rate of recovery.

#### 10.1.3 PRODUCTION WELL AME-4B2

As mentioned above, Production Wells AME-4I and AME-4B2 share a hydraulic connection through a subsurface fracture system. Well AME-4B2 was began pumping on January 25, 2022 at 1:00 pm (28 hours after the start of



AME-4I and four hours after the start of AME-4C Alt). At start-up, Well AME-4B2 was already impacted by Well AME-4I by 7.84 feet (**Figure 15**).

Water withdrawn from Well AME-4B2 was discharged to waste and not pumped into the Water Tank. Pumping rates were collected in the pump house using the in-line flow meter. In addition, pumping rates were also measured manually at the discharge point outside the pump house. The pumping rate from the in-line flow meter and the manual rate volumetric measurements were 152.5 gpm and 165 gpm, respectively. Total withdrawals from Well AME-4B2 during Pumping Test #1 were 673,200 gallons (**Table 7**).

The water level in Well AME-4B2 lowered approximately 59 feet during the first four hours of pumping and then continued to decline gradually for much of the remainder of the pumping interval (**Figure 15**). The water level drawdown nearly stabilized during the final 41 hours of the pumping period, illustrating that the amount of groundwater flow (recharge) to the Well was capable of offsetting the withdrawals being made.

The maximum drawdown observed in Well AME-4B2 was 67.66 feet (**Table 7, Table 8, and Figure 15**). The specific capacity of the Well at the conclusion of pumping was 2.44 gpm per foot of drawdown (gpm/ft). In Well AME-4B2, the uppermost significant water-bearing zone (approximately 170 gpm) occurs at 155 feet below the ground surface and there is 147.3 feet of available drawdown. **Therefore, only 46% of the available drawdown was utilized during this 68-hour testing period.**

The water level in Well AME-4B2 rose very rapidly following the pumping interval (**Figure 15**). Within nearly 17 hours of the termination of pumping, the water level in Well AME-4B2 recovered to 100% of its pre-pumping water level. **This is considered to be a very favorable rate of water level recovery.**

#### 10.1.4 PRODUCTION WELL AME-X4A

EGGI installed temporary submersible pumps into Wells AME-X4A and AME-X4B and were powered by portable generators. In-line gate valves controlled the withdrawal rates, and the discharge rates were monitored using inline flowmeters. The flowmeters were cross-checked for accuracy using manual volumetric measurements.

The long-term constant rate pumping test of Well AME-X4A started at 07:00 on January 26, 2022. A pumping rate of 53 gpm was maintained throughout the pumping test, which resulted in a total withdrawal of 159,000 gallons of groundwater from Well AME-X4A over the 50-hour pumping test period (**Table 7**). Groundwater discharged from the Production Well AME-X4A was transmitted for approximately 100 feet and then discharged onto plastic sheeting. The discharged water eventually flowed into the South Pond (**Figure 7**).

At the start of pumping, Well AME-X4A experienced no impacts from the pumping of Wells AME-4I, AME-4C Alt, and AME-4B2. After pumping commenced, the water level lowered about 91 feet during the first four hours of pumping (**Table 7 and 8; Figure 16**). The rate of water level drawdown quickly diminished throughout the pumping period until water levels stabilized illustrating that the amount of groundwater recharge to the Well was equivalent to the groundwater withdrawals.

Total drawdown in Well AME-X4A during the pumping test was 92.42 feet (**Figure 16**). The specific capacity of the Well at the conclusion of pumping was 0.57 gpm per foot of drawdown (gpm/ft). The uppermost significant water-bearing zone (80 gpm) in Well AME-X4A occurs at 257 feet below the ground surface. Therefore, there is 252.6



feet of available drawdown in the Well. **Only 37% of the available water level drawdown was utilized during the 50-hour testing period (Table 7).**

The water level in Well AME-X4A rose very rapidly following the pumping interval (**Figure 16**). After 50 hours of recovery, the water level in Well AME-X4A recovered to 94% of its pre-pumping water level. **This is considered to be a very favorable rate of water level recovery.**



Well AME-X4A Inline Flow Meter and Pumping Test Set up



#### 10.1.5 PRODUCTION WELL AME-X4B

Lastly, the pumping test began on Production Well AME-X4B on Wednesday January 26<sup>th</sup>, 2022 at 9:00 am. The pumped groundwater was contained for approximately 100 feet and then discharged onto plastic sheeting. The discharged water eventually flowed into the South Pond (**Figure 7**). By the 9:00 am start up time, Well AME-X4A (that was started 2 hours before Well AME-X4B) had been impacted by the pumping of Well AME-X4B by 19.90 feet, demonstrating that these the two wells share a direct hydraulic connection (**Figure 17**).

A pumping rate of 20.5 gpm was maintained throughout the pumping test of Well AME-X4B, which resulted in a total withdrawal of 59,040 gallons of groundwater over the 48-hour pumping test period (**Table 7**).

The specific capacity of the Well at the conclusion of pumping was 0.25 gpm per foot of drawdown (gpm/ft). The uppermost significant water-bearing zone (27 gpm) in Well AME-X4B occurs at 178 feet below the ground surface. Therefore, there is 168.1 feet of available drawdown in the Well. **Only 48% of the available water level drawdown was utilized during the 48-hour testing period (Tables 7 and 8).**

The water level in Well AME-X4B recovered rapidly following the termination of the pumping test (**Figure 17**). After 48 hours of recovery, the water level in Well AME-X4B recovered to 86% of its pre-pumping water level.



This, like the other production wells that were part of Pumping Test #1, is considered to be a favorable rate of water level recovery.



Well AME-X4B Inline Flow Meter and Pumping Test Set up

#### 10.1.6 PUMPING RESPONSES OBSERVED AT WATER LEVEL MONITORING LOCATIONS AND SURFACE WATER MONITORING LOCATIONS DURING PUMPING TEST #1

Pumping-induced water level impacts after four days of pumping (Pumping Test #1) at a total combined 350 gpm (500,000 gpd) were observed in seven of monitoring wells (**Table 8**). Water level impacts in the monitoring wells ranged from 0.11 feet (Well AME-X4C) and to 2.80 feet (Well AME-4G) (**Table 8** and **Appendix G**). Some of the interpreted pumping-induced responses may reflect some measure of non-pumping influences, but conservative estimates of pumping-induced drawdown were made resulting in estimating maximum impacts on the bedrock aquifer. This results in designating a more protective wellhead protection area around the Production Wells.

Groundwater levels in the monitoring wells that responded to pumping generally did not return to pre-pumping conditions during the recovery interval (**Appendix G**). This may result from overall ambient declines of the groundwater levels throughout the aquifer and/or a relatively poor hydraulic connection between the Production Wells and the monitoring wells.

There were no pumping-induced water level impacts observed at any of the Surface Water Monitoring Locations (North Pond, East Pond, South Pond, and West Pond, Creek #1 and Spring #1) (**Table 8**, **Figure 7**, and **Appendix G**). This indicates that surface water was is not being induced into the subsurface by the decline in the local groundwater table caused by pumping the Production Wells.



### 10.1.7 PROJECTION OF PUMPING RESPONSE DATA

In order to estimate groundwater levels within the Aquifer under long-term pumping conditions, the pumping response data at each production and monitoring well was projected to 180 days of pumping with no recharge. Linear graphical projections were made by extending the pumping response curves on plots of water level versus logarithmic time (**Appendix I**). Projections were conservative in nature, selecting the steepest reasonable projection (providing the greatest drawdown) based on the observed water levels.

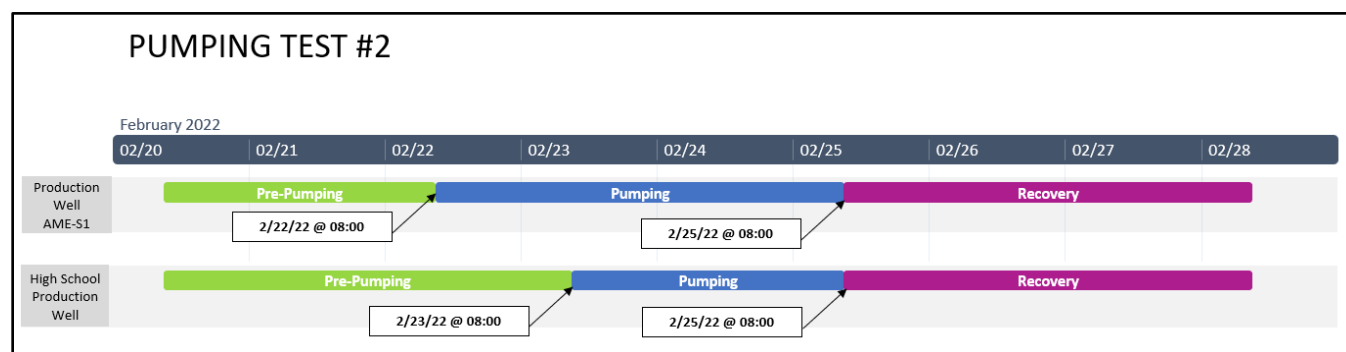
The 180-day projections show that the water level declines in the Production Wells are as follows in the below Table (see also **Table 8**).

Well ID	180-Day Projected Water Level (feet below TOC)	180-Day Projected Drawdown (feet below TOC)	180-Day Projected Water Level Elevation (feet)
AME-4I	50.63	42.90	247.81
AME-4C Alt	274.5	265.95	2.23
AME-4B2	84.5	76.8	211.82
AME-X4A	99.00	94.56	226.30
AME-X4B	102.10	92.20	224.43

Projections of drawdowns in the monitoring wells range from 0.61 feet (Well AME-X4C) to 3.17 feet (Well AME-4G) (**Table 8**).

### 10.2 PUMPING TEST #2

Pumping Test #2 was comprised of pumping Production Wells AME-S1 and the High School Production Well (**Table 7** and **Figure 9**). These two Production Wells were shut off for at least three days prior to the start of the pumping test. This was done to allow the bedrock aquifer to recover to non-pumping conditions (to the extent possible). The three-day pumping test was started on February 22, 2022, Production Well AME-S1 was pumped to waste approximately 50 feet outside of the pumphouse. Exactly 24 hours later, the High School Production Well began pumping into the distribution system to meet the public's water consumption demand (see timeline below). During Pumping Test #2, Production Wells AME-4I and AME-4B2 were also used to meet system demands during this pumping test period. A total of 424,800 gallons of groundwater were withdrawn from the two Production Wells during Pumping Test #2 (**Table 7**).





### 10.2.1 PRODUCTION WELL AME-S1

Pumping commenced on Production Well AME-S1 on February 22, 2022 at 8:00 am. An average rate of 82 gallons per minute was maintained during the 72-hour pumping test. This rate was determined by manual volumetric measurements collected at the discharge point. A total of 354,240 gallons were withdrawn from the Well during this time period. As a comparison, pumping rates were also collected from the in-line flow meter within the AME-S1 pumphouse. The average rate recorded from the flow meter was less at 74 gpm, resulting in a total of 316,400 gallons withdrawn. Therefore, the flow meter was recording 37,850 gallons less than the total withdrawal calculated from the manual volumetric measurements (**Table 7**)<sup>9</sup>.

Once the pump was turned on, the water level lowered about 70 feet during the first four hour of pumping (**Figure 18**). The rate of water level drawdown gradually diminished to a very consistent slope before flattening near the very end of the pumping test. Total pumping-induced water level drawdown in Well AME-S1 was 75.52 feet (**Figure 18**).

The specific capacity of the Well at the conclusion of pumping was 1.09 gpm per foot of drawdown (gpm/ft). The uppermost significant water-bearing zone (15 gpm) in Well AME-S1 occurs at 70 feet below the ground surface, so there is only 63.5 feet of available drawdown in the Well. ***All of the available water level drawdown was utilized during the 72-hour testing period. This means that the water level was below the 70-foot water-bearing zone and at or very close to the next water bearing zone at 90 feet. EGGI does not recommend pumping below these levels since the exposure of these zones to oxygen over extended periods can degrade water quality. In the report titled “Pumping Test Results for Well AME-S1” dated April 2004, EGGI recommended a not-to-exceed pumping water level of 65 feet for Production Well AME-S1. During the long-term monitoring that took place from December 2021 to the end of March 2022, (during normal utilization), water levels consistently dropped below this recommended threshold and on occasion below the uppermost water-bearing zone at 70 feet.***

The water level in Well AME-S1 recovers very rapidly following the pumping interval (**Figure 18**). After 72 hours of recovery, the water level in Well AME-S1 recovered within 0.62 feet or to 96% of its pre-pumping water level. **This is considered to be a very favorable rate of water level recovery.**

### 10.2.2 THE HIGH SCHOOL PRODUCTION WELL

Twenty-four hours after the start of pumping Well AME-S1, the High School Production Well was turned on at 8:00 am on February 23, 2022 (**Table 7**). Water withdrawn from this Well was pumped directly into the distribution water system, therefore, only the in-line flow could be used to measure flow. An average pumping rate of 24.5 gpm was calculated over the 48-hour pumping duration, totaling 70,560 gallons of water withdrawn (**Table 7**).

After approximately six hours of pumping, water levels dropped to about 175 feet below the top of casing. The water level change lessened for the next 12 hours (**Figure 19**). An abrupt drop in water levels then occurred 18 hours into the test lowering approximately 30 feet in 12 hours. The rapid rate of drawdown then slowed dramatically until water levels nearly stabilized and even rose near the end of the pumping period (**Figure 19**). Water level changes like the one that occurred 18 hours into the test can often be attributed to water level declines exposing water-bearing zones. However, the Water Well Completion Report for the High School Production Well reports only a single water-bearing zone being intercepted between 140 -160 feet. Therefore,

<sup>9</sup> This difference in flow measurement suggests that the flow meter needs to be recalibrated.



water levels had presumably already declined below the only water-bearing zone, so the Well likely became very inefficient as water cascaded into the borehole. EGGI recommends that the pumping of the High School Well be managed such that water levels are maintained above the water-bearing zone at 140 feet to help slow the loss of well efficiency and prolong the useful life of this Production Well.

At the conclusion of pumping, total drawdown was 189.80 feet and the specific capacity was 0.13 gpm per foot of drawdown (gpm/ft) (**Table 7** and **Table 9**).

The water level in the High School Production Well recovered very rapidly following the pumping interval (**Figure 19**). After 48-hours of recovery, the water level in this Production Well rose to 97% of its pre-pumping water level. **This is considered to be a very favorable rate of water level recovery.**

#### 10.2.3 PUMPING RESPONSES OBSERVED AT WATER LEVEL MONITORING LOCATIONS AND SURFACE WATER MONITORING LOCATIONS

No pumping-induced drawdown impacts were observed at any of the monitoring stations (groundwater or surface water) during Pumping Test #2. Monitoring continued at all the monitoring locations utilized for Pumping Test #1 to ensure there was no interference between the two Pumping Test areas.

#### 10.2.4 PROJECTION OF PUMPING RESPONSE DATA

With no pumping-induced impacts observed at the monitoring locations in the Pumping Test #2 area, 180-Day drawdown projections could only be completed for the two pumping wells. Linear graphical projections were made by extending the pumping response curves on plots of water level versus logarithmic time (**Appendix I**).

The 180-day projections show that the water level declines in the Production Wells are as follows in the below Table.

Well ID	180-Day Projected Water Level (feet below TOC)	180-Day Projected Drawdown (feet below TOC)	180-Day Projected Water Level Elevation (feet)
AME-S1	118.20	101.97	210.87
High School Production Well	241.00	220.80	136.62

\*See also **Table 9**

### **11.0 DELINEATION OF THE WELLHEAD PROTECTION AREA AND WATER TABLE MAP**

#### 11.1 AMBIENT, NON-PUMPING GROUNDWATER ELEVATION CONTOURS

Elevations of the measuring points at each groundwater and surface water monitoring station were assigned based on high resolution digital elevation models (DEM) created from Light Detection and Ranging (LiDAR) imagery (**Table 2** and **Plate 2, View A**). Water level measurements collected (manually or using automated recorders) immediately prior to Pumping Test #1 were used to assign water level elevations at this particular snapshot in time when the bedrock aquifers had recovered after approximately 2.5 days when the Production Wells were off



(Table 8 and Plate 2, View B). This was the closest approximation to achieving natural, non-pumping water level conditions.

Non-pumping water level elevations determined for all the monitoring locations were used to create a water level elevation contour map of the ambient water table conditions that existed in the area proximal to Amelia Court House prior to the start of the pumping test (Plate 2, View B). As can be seen in Plate 2, View B, the groundwater elevation contour map of ambient groundwater levels largely mimics the local topography. Therefore, in those portions of Study Area where water level elevations were not available, groundwater elevation contours were created based on the elevation of local perennial streams and the topography of the ground surface.

The overall configuration of the groundwater table in the area of Amelia Court House shows the highest groundwater elevations trending generally from southwest to northeast sub-parallel to Goodes Bridge Road (Plate 2, View B). Subsidiary ridges of groundwater elevation extend to the southeast along primary surface water divides between Beaver Pond Creek and the tributaries of Smacks Creek. Five Forks Road generally follows one such topographic divide. It is to be noted that there is a great deal of variation in groundwater elevations in specific areas and those variations are largely due to the characteristics of the underlying rocks and the inherent fracture patterns in those rocks.

## 11.2 PUMPING-INDUCED IMPACTS ON THE GROUNDWATER TABLE

Pumping-induced water level drawdown recorded at the conclusion of both pumping tests were used to create contours of water level drawdown around the Production Wells (Plate 2, Views C, D, E and F). The observed drawdown at each monitoring location was supplemented with our conceptual understanding of the geology, and the underlying bedrock fracture patterns, to determine the final shape of the drawdown contours. These considerations impacted the final distribution of water level drawdown contours in the following ways:

- Observed pumping-induced drawdown at the Water Tower Bedrock Well (Plate 1, Views A, C and D) suggests there is a preferred orientation drawdown along the general strike of bedrock foliation. The foliation of metamorphic rocks often creates pathways for preferred groundwater movement that is sub-parallel to the internal fracture network of the bedrock. Significant interference was observed along this same general orientation (Northeast) between Production Wells AME-4I and AME-4B2, whereas very little communication was witnessed between Production Wells AME-4I and AME-4C alt (East-West).
- Production Wells AME-X4A and AME-X4B also share a hydraulic connection between each other, yet neither appears to be hydraulically connected with the other three nearby Production Wells: AME-4B2, AME-4C alt, and AME-4I. This lack of hydraulic communication suggests that some kind of low-permeability zone (area with limited to no fractures) occurs in the bedrock between AME-X4A and AME-4I.
- The geophysical surveys near the area of Pumping Test #1 suggests the presence of bedrock discontinuities that are oriented sub-parallel to bedrock foliation and several faults/fractures and mafic dikes trending (mostly Northeast, Plate 1 Views A and B and synoptic rose diagrams).

The estimation of pumping-induced drawdown at the conclusion of Pumping Test #2 is necessarily based solely on our conceptual understanding of groundwater flow in that area, as none of the monitoring locations responded to the pumping of Wells AME-S1 and the High School Production Well.



The same process was used to create a contour map of 180-day projected pumping-induced drawdown (**Plate 2, Views E and F**). The projected 180-day drawdown assumes that each Production Well continues pumping for 180 days with no recharge to provide the maximum extent of the cone of depression created around the Production Wells. This ensures that the most conservative estimate of long-term groundwater level declines is used to delineate the WHPAs.

### 11.3 DELINEATION OF THE WELLHEAD PROTECTION AREA TO THE PRODUCTION WELLS

The recent hydrogeologic insights gained during the hydrogeologic testing program completed by EGGI for the Amelia County Water System provided the information needed to delineate wellhead protection areas (WHPAs) for both the Northern Well Field (Pumping Test Area #1 – Wells AME-4I, AME-4C Alt, AME-4B2, AME-X4A, and AME-X4B) and the Southern Well Field (Pumping Test Area #2 - Well AME-S1 and the High School Production Well).

The WHPA delineation was completed by subtracting the projected 180-Day drawdown estimates (for both the Northern and Southern Well Fields) from the non-pumping, natural groundwater surface (**Plate 2, View B**). The resultant groundwater elevation contour map defines the contributing recharge areas around each Well Field (**Figure 20**). The WHPAs includes those areas where the pumping influence is great enough to divert groundwater flowlines towards the Production Wells under long-term (180 Days) pumping conditions, plus all those areas up-gradient of those areas. The WHPA around the Northern Well Field (five Production Wells) encompasses an area of 833 acres (1.30 square miles), whereas the Southern Well Field WHPA (two Production Wells) includes 359 acres (0.56 square miles).

The WHPAs are included with Tax Map Parcels on **Figures 21 and 22**, so that the County can easily determine which land parcels fall within each Wellhead Protection Area (WHPA). These are the parcels where it is most critical that efforts are made to protect the integrity of the underlying groundwater resources. Infiltrating water at any point within the WHPA delineation will eventually make its way to the Production Wells. Therefore, it is important for any groundwater management and protection plan to educate property owners of those parcels where their land use activities could adversely impact the quality of the public drinking water within the designated WHPAs.

### 12.0 RECOMMENDATIONS

EGGI recommends that a Groundwater Management/Protection Plan be prepared for the WHPAs delineated in this report. This plan would be established so that:

- The magnitude and duration of groundwater withdrawals are maintained in a manner that will prevent over-pumping or mining of the groundwater to ensure the long-term sustainability of the groundwater resources.
- Existing and future land uses within the WHPA are monitored carefully to identify any potential land use practices that could threaten or degrade the quality of the groundwater resource that provide drinking water to Amelia County.



- The local populous (especially those parcel owners located within the delineated WHPAs) is educated about the need to protect local groundwater resources and how best to manage land use practices so they are compatible with groundwater protection efforts.

In order to help implement these groundwater protection initiatives, an effective groundwater monitoring program needs to be designed and carried out. The benefits of initiating a groundwater monitoring program now are many and varied. These benefits include, but are not limited to, the following:

- Supports the development and applicability of a Virginia Department of Health (VDH)-requested Wellhead Protection Program.
- Provides an assessment of the changes that occur in groundwater storage in the bedrock aquifer and addresses whether long-term over drafting (mining) of groundwater resources is occurring as a result of continued groundwater withdrawals.
- Provides an understanding of the impact that rainfall events have on groundwater levels and groundwater quality.
- Allows for an evaluation of the impact that lack of rainfall (drought) has on groundwater levels and long-term groundwater resource availability. These data will also help to provide the necessary information to develop a Drought Management Plan. Also provides an understanding of the impact that the lack of rainfall (drought) has on short term *water quality*.
- Provides an assessment of long-term changes in groundwater quality associated with changes in land use.
- Provides an early warning system for the migration of groundwater contaminants that might be moving toward public supply wells.
- Provides for the Long-term determination of actual groundwater recharge rates that occur during both significant rainfall periods and drought periods.

The designation of Wellhead Protection Areas (WHPAs) is the first step to providing long-term protection to Amelia's public groundwater supply sources. Land Use Ordinances can be passed that put in strict language that would disallow future land use practices that could adversely impact water quality. At the very least, the County can establish "Best Use Management" practices developed by the planning agencies that control/limit future land use practices in these sensitive groundwater recharge areas that can impair groundwater quality and quantity. ***It is to be recognized that the County has invested very significant amounts of money to build their water supply infrastructure (water tanks, wells, pumping stations, distribution pipe, etc.). It is now imperative that the County spends time and money on protecting these investments/assets by protecting the designated areas where their drinking water is derived from. Managing land use activities in these "sensitive recharge areas" and initiating and implementing a groundwater monitoring program are the proactive essential "next steps" to this critically important process.***



### 13.0 REFERENCES

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## Tables



**TABLE 1**  
**Existing Production Well Information**  
**Wellhead Protection Area Delineation Study**  
**Amelia County, Virginia**

Monitoring Location	Date Drilled	Casing Depth (Diameter) (feet) (inches)	Depth to Bedrock (feet)	Total Depth (feet)	Water-Bearing Zones (Depth / Yield*) (feet) / (gpm)	Final Air-lift Yield (gpm)
<b>Production Wells</b>						
AME-4I	4/12-4/18/2001	44' (12-inch liner)	41	400 (8-inch)	93' / 30 (cased off); 157' / 7; 248' / 13, 268' / 57; 277' / 33	120
		100' (8-inch)				
AME-4C Alt	11/9-11/10/1999	52' (8-inch)	30	340-560' (6-inch)	50 / 1 (cased off); 67-75' / 3; 302-310 / 46	60
				0-340' (8-inch)		
AME-4B2	4/12-4/18/2001	40' (12-inch)	38	350 (8-inch)	38' / 20 (cased off); 155' / 120	170
		50' (8-inch)				
AME-X4A	5/21-5/22/2014	61' (8-inch)	30	500-600' (6-inch)	51' / 5 (cased off); 257-280' / 80; 410' / 10; 480' / 6	95
				0-500 (8-inch)		
AME-X4B	8/15-8/17/2016	105' (6-inch liner)	60	300-600 (6-inch)	178-200' / 27; 105-206' / 15	42
		78' (8-inch)		0-300' (8-inch)		
AME-S1	10/1-10/2/2003	54' (8-inch)	14	0-500' (8-inch)	70' / 15; 90' / 45; 140' / 25; 295' / 19; 330' / 6	160
High School Production Well	6/1-6/9/1978	(6-inch)	62	300 (8-inch)	140-160'	36

\*Yields based on 6-inch drilling.



**TABLE 2**  
**Basic Information for Monitoring Locations**  
**Used During the Pumping Test #1 and Pumping Test #2**  
**Wellhead Protection Area Delineation Study**  
**Amelia County, Virginia**

Monitoring Locations	Latitude	Longitude	Measuring Point Elevation (feet)	Well Depth (feet)	Airlift Yield (gpm)	Parcel ID
<b>Pumping Test #1 - Production Wells</b>						
AME-4I	37.345010	-77.967300	306.17	400	120	31 127
AME-4C Alt	37.345540	-77.961410	285.28	560	60	31 149A
AME-4B2	37.347920	-77.964980	304.02	350	170	31 127B
AME-X4A	37.341938	-77.968194	329.74	600	95	31 127
AME-X4B	37.342031	-77.966143	336.43	600	42	31 127
<b>Pumping Test #2 - Production Wells</b>						
AME-S1	37.322320	-77.980760	345.30	500	160	42 50
High School Production Well	37.330305	-77.987512	397.82	300	36	42 1
<b>Bored Well Monitoring Locations</b>						
Long	37.339181	-77.969018	372.05	Unknown	Unknown	31 1 2
Water Tower Bored Well	37.359707	-77.960246	368.06	Unknown	Unknown	31 186A
Davis	37.344084	-77.969165	333.47	Unknown	Unknown	31 127
Wingo	37.331480	-77.986311	403.91	Unknown	Unknown	42 64A
<b>Bedrock Well Monitoring Locations</b>						
Water Tower Bedrock Well	37.359758	-77.960303	368.58	Unknown	Unknown	31 186A
Amelia Academy Well	37.334471	-77.979760	379.25	320	9.25	42 100
County Park Well	37.328590	-77.984426	393.34	Unknown	Unknown	42 55
Virginia Department of Forestry Well	37.329664	-77.982928	389.75	495	2	42 64G
Morris	37.336192	-77.983556	366.42	Unknown	Unknown	31 80E
<b>Exploratory Test Well Monitoring Locations</b>						
AME-4G	37.345290	-77.969160	310.34	540	25	31 127
AME-X4C	37.351448	-77.953509	299.97	600	1	32 35
AME-X4H	37.354681	-77.960176	344.42	620	5	32 36
AME-X5A	37.333088	-77.973974	334.55	600	4	42 61
AME-8A1	37.337070	-77.939448	265.74	420	<1	43 4A
AME-8B1	37.330082	-77.942544	271.81	540	12	43 4A
<b>Surface Water Monitoring Locations</b>						
North Pond	37.347698	-77.964099	301.64	NA	NA	31 127B
East Pond	37.345571	-77.966448	300.23	NA	NA	31 127
South Pond	37.343925	-77.966633	321.57	NA	NA	31 127
West Pond	37.345333	-77.966666	301.00	NA	NA	31 127
Spring #1	37.345522	-77.961827	286.73	NA	NA	31 149A
Creek #1	37.345575	-77.961061	280.61	NA	NA	31 149A
Creek #2	37.322583	-77.980847	326.99	NA	NA	42 50



Table 3  
Summary of Laboratory Water Chemistry Results for Monitoring Locations  
Used during Pumping Test #1 and Pumping Test #2  
Wellhead Protection Area Delineation Study  
Amelia County, Virginia

Well ID	Sample Date	Total Dissolved												
		Iron mg/l	Arsenic mg/l	Manganese mg/l	pH	Alkalinity (mg/l)	Chloride (mg/l)	Turbidity (ntu)	Hardness (mg/l)	Solids (mg/l)	Sulfate (mg/l)	Nitrate (mg/l)	VOCs	SOCs
MCL		0.30	0.01	0.05	6.5-8.5		250	1		500	250	10		
AME-8B1	12/1/2021	0.045	ND	0.016	8.0	130	ND	0.1	90	160	ND	ND	ND	ND
AME-X4H	12/1/2021	6.751	ND	0.171	7.0	82	ND	90.0	69	130	ND	ND	ND	ND
VA Dept. of Forestry Well	12/1/2021	0.397	ND	0.061	7.0	92	ND	0.5	81	140	9.1	ND	ND	ND
51830 Dunn Street/Long	11/30/2021	ND	ND	ND	6.1	44	ND	0.2	34	53	ND	ND	ND	ND
Creek #1	12/1/2021	0.584	ND	0.176	6.6	56	16.0	2.7	57	100	ND	ND	ND	ND
Creek #2	2/24/2022	0.280	ND	0.013	6.8	50	ND	4.2	26	70	ND	ND	ND	ND
Davis	2/24/2022	ND	ND	ND	5.8	20	ND	0.3	18	52	ND	1.2	Yes <sup>1</sup>	ND
AME-X4C	3/29/2022	0.035	ND	0.009	8.8	68	ND	0.3	26	95	17.0	ND	ND	ND
AME-X5A	3/29/2022	0.024	ND	ND	9.3	88	ND	0.3	ND	110	ND	ND	ND	ND
AME-4G	6/14/2001	0.570	ND	0.052	7.8	95	ND	1.8	78	100	9.0	ND	ND	ND
	3/29/2022	0.473	ND	0.056	7.2	94	ND	2.6	65	140	8.7	ND	ND	ND

Bold = Parameters that exceed Drinking Water Standards (Primary or Secondary)  
ND = not detected  
<sup>1</sup> Styrene = 0.002 mg/L



Table 4  
Summary of Historic Laboratory Water Chemistry Results for Production Wells  
Wellhead Protection Area Delineation Study  
Amelia County, Virginia

Well ID	Lab	Sample Date	Iron mg/l	Arsenic mg/l	Manganese mg/l	pH	Alkalinity (mg/l)	Chloride (mg/l)	Turbidity (ntu)	Hardness (mg/l)	Total Dissolved Solids (mg/l)	Sulfate (mg/l)	Nitrate (mg/l)	VOCs	SOCs
MCL			0.30	0.01	0.05	6.5-8.5		250	1		500	250	10		
AME-4I	NTL	6/7/2001	0.031	ND	0.019	8.2	93	ND	ND	79	140	31.0	ND	ND	ND
	VA	6/7/2001	ND	ND	0.018	6.0	98	6.3	0.97	74	185	34.2	ND	Yes <sup>1</sup>	--
	VA*	1/3/2017	0.434	ND	0.148	6.9	134	11.5	0.42	114	--	9.3	--	--	--
	VA*	4/2/2018	--	--	--	--	--	--	--	--	--	--	--	ND	--
	VA*	1/6/2020	0.558	ND	0.156	7.8	136	9.7	0.37	115	186	9.0	--	--	--
	VA*	4/5/2021	--	--	--	--	--	--	--	--	--	--	--	ND	--
	VA*	1/10/2022	0.554	ND	0.156	7.7	137	9.1	0.40	118	223	7.8	--	ND	--
	NTL	1/26/2022	0.516	ND	0.163	7.5	140	6.7	1.7	120	200	8.4	ND	ND	ND
	NTL	1/28/2022	0.486	ND	0.163	7.5	130	6.6	1.7	120	190	8.3	ND	ND	ND
AME-4C Alt	NTL	11/19/1999	ND	ND	ND	7.5	84	ND	0.5	40	130	24.0	ND	ND	--
	NTL	6/7/2001	0.130	ND	ND	8.4	81	ND	ND	50	100	68.0	ND	ND	ND
	VA*	4/5/2016	--	--	--	--	--	--	--	--	--	--	--	ND	--
	VA*	7/6/2016	ND	ND	ND	6.3	84.2	ND	0.29	67	133	5.6	--	--	--
	VA*	4/2/2019	--	--	--	--	--	--	--	--	--	--	--	ND	--
	VA*	7/8/2019	ND	ND	ND	7.9	88.9	6.2	0.61	70	153	22.1	--	--	--
	NTL	1/26/2022	ND	ND	ND	7.3	78	6.1	0.1	79	230	85.0	ND	ND	ND
	NTL	1/28/2022	ND	ND	ND	7.3	80	5.6	0.2	70	210	71.0	ND	ND	ND
	VA*	4/5/2022	--	--	--	--	--	--	--	--	--	--	--	ND	--
AME-4B2	NTL	6/7/2001	0.055	ND	0.059	8.1	86	ND	ND	87	120	19.0	ND	ND	ND
	VA	6/7/2001	ND	ND	0.050	6.0	91	ND	0.63	80	166	21.3	ND	ND	--
	VA*	7/6/2016	0.582	ND	0.148	6.6	117	8.2	0.66	110	182	6.8	--	--	--
	VA*	4/3/2017	--	--	--	--	--	--	--	--	--	--	--	ND	--
	VA*	7/8/2019	0.929	ND	0.207	7.7	118	11.6	0.79	106	174	6.5	--	--	--
	VA*	4/1/2020	--	--	--	--	--	--	--	--	--	--	--	ND	--
	NTL	1/26/2022	0.494	ND	0.244	7.0	130	9.3	6.5	120	180	5.7	ND	ND	ND
	NTL	1/28/2022	0.408	ND	0.243	7.0	120	9.6	5.3	120	170	5.5	ND	ND	ND
AME-X4A	NTL	9/16/2014	0.036	ND	0.021	7.9	120	ND	0.3	88	170	8.8	ND	ND	ND
	NTL	3/31/2015	0.02	ND	0.018	8.0	110	ND	ND	89	160	8.0	ND	Yes <sup>1</sup>	ND
	VA	4/2/2015	ND	ND	0.018	6.7	91	ND	0.1	84	191	9.0	ND	Yes <sup>1</sup>	ND
	NTL	4/2/2015	0.03	ND	0.018	7.8	110	ND	ND	82	150	7.0	ND	ND	ND
	NTL	1/27/2022	0.052	ND	0.020	7.9	98	ND	0.2	90	150	8.3	ND	Yes <sup>2</sup>	ND
	NTL	1/28/2022	1.655	ND	0.031	7.7	100	ND	7.1	92	160	8.8	ND	ND	ND
AME-X4B	NTL	8/16/2016	0.029	ND	0.054	7.6	96	ND	0.2	78	130	5.3	ND	ND	ND
	VA	4/14/2017	0.181	ND	0.067	6.4	85	ND	1.9	80	139	6.9	ND	ND	ND
	NTL	4/14/2017	0.096	ND	0.059	7.7	72	ND	0.9	79	120	6.0	ND	ND	ND
	NTL	1/27/2022	0.101	ND	0.070	7.8	100	ND	0.3	83	140	6.5	ND	ND	ND
	NTL	1/28/2022	0.097	ND	0.068	7.7	96	ND	0.2	82	130	6.3	ND	ND	ND
AME-S1	NTL	1/15/2004	0.67	--	0.035	7.2	75	ND	2.9	66	85	7.0	ND	ND	ND
	VA	1/15/2004	0.680	--	0.038	6.7	71.3	ND	0.6	70	119	7.7	ND	ND	--
	VA*	1/6/2016	2.34	ND	0.058	6.2	74.7	10.0	ND	74	128	9.7	--	ND	--
	VA*	1/7/2019	2.53	ND	0.060	7.1	73.4	9.7	1.08	68	127	9.7	--	ND	--
	NTL	2/23/2022	1.038	ND	0.073	6.6	74	ND	38.0	86	130	7.8	ND	ND	ND
	NTL	2/25/2022	1.273	ND	0.073	6.3	76	ND	29.0	87	130	7.5	ND	ND	ND
	VA*	3/1/2022	2.39	ND	0.072	7.2	80.1	10.6	0.92	82	146	8.7	--	ND	--
High School Production Well	VA	6/18/1978	0.080	ND	0.02	7.7	72	2.3	0.25	70	--	6.0	0.80	--	--
	VA*	4/5/2016	--	--	--	--	--	--	--	--	--	--	--	ND	--
	VA*	7/6/2016	ND	ND	ND	6.2	76.9	ND	0.20	72	135	9.4	--	--	--
	VA*	4/2/2019	--	--	--	--	--	--	--	--	--	--	--	ND	--
	VA*	7/8/2019	ND	ND	ND	7.6	84.5	5.4	0.97	80	137	10.0	--	--	--
	NTL	2/24/2022	ND	ND	0.010	6.8	88	ND	ND	100	150	8.5	ND	ND	ND
	NTL	2/25/2022	ND	ND	0.009	6.9	88	ND	0.1	100	150	8.3	ND	ND	ND
	VA*	4/5/2022	--	--	--	--	--	--	--	--	--	--	--	ND	--

**Bold = Parameters that exceed Drinking Water Standards (Primary or Secondary)**  
ND = Not Detected  
-- = Not Tested  
<sup>1</sup>Toluene =0.7 mg/L (6/7/2001), 0.001 mg/L (3/31/2015) and 0.0009 mg/L (4/2/2015)  
<sup>2</sup>Tetrahydrofuran = 0.02 mg/L  
\*Water Quality Results Provided by Amelia County, VA after hypochlorite and phosphate treatment.

Lab Codes:  
VA = Division of Consolidated Laboratory Services (Virginia State Laboratory)  
NTL = National Testing Laboratories, Ltd.



TABLE 5  
Results of Field Chemistry Monitoring During the Pumping Test #1  
Wellhead Protection Area Delineation Study  
Amelia County, Virginia

ID	Date and Time of Sampling	Temperature (degrees C)	pH	Specific Conductance (microsiemens)	Dissolved Oxygen	Iron (mg/l)	Hardness (mg/l)	Sulfate (mg/l)
Production Well	1/24/22; 12:40	15.4	7.2	406.1	5.53	--	--	--
AME-4I	1/24/22; 16:20	15.0	6.9	312.1	5.76	0.50	140	<50
	1/25/22; 7:15	13.4	6.9	330.5	5.85	0.50	120	<50
	1/25/22; 16:20	15.2	6.9	406.4	5.78	0.55	140	<50
	1/26/22; 9:40	13.5	7.2	521.0	6.22	0.80	160	<50
	1/26/22; 15:20	14.0	7.0	345.3	6.04	0.70	140	<50
	1/27/22; 10:30	13.9	6.5	337.9	6.64	0.50	140	<50
	1/27/22; 15:15	14.0	6.5	304.0	5.88	0.50	140	<50
	1/28/22; 16:40	14.5	6.4	300.1	6.01	0.65	160	<50
Production Well	1/25/22;16:35	14.4	7.0	422.2	4.58	0.04	100	90
AME-4C Alt	1/26/22; 7:20	13.0	7.1	447.2	5.34	0.02	100	100
	1/26/22; 15:00	13.3	7.1	509.4	4.68	0.01	100	125
	1/27/22; 9:15	13.3	6.3	366.4	5.64	0.01	100	100
	1/27/22; 14:40	13.2	6.3	368.6	4.45	0.01	100	90
	1/28/22; 6:10	14.3	6.4	353.6	5.38	0.02	100	90
Production Well	1/25/22; 16:45	15.0	7.0	275.4	1.18	>1.2	140	<50
AME-4B2	1/26/22; 7:35	13.3	7.0	284.6	1.72	>1.2	160	<50
	1/26/22; 15:10	13.0	6.9	290.6	1.95	1.1	160	<50
	1/27/22; 9:45	13.5	6.6	282.8	2.13	1.0	140	<50
	1/27/22; 14:50	14.0	6.4	294.5	2.10	1.0	160	<50
	1/28/22; 6:25	14.5	6.5	290.8	2.02	1.0	160	<50
Production Well	1/26/22; 14:10	13.0	7.1	236.7	3.23	0.01	120	<50
AME-X4A	1/27/22; 11:20	13.5	6.5	228.6	3.03	0.02	120	<50
	1/27/22; 16:20	12.5	6.7	229.4	2.25	0.03	120	<50
	1/25/22; 7:50	13.3	6.5	250.1	--	0.02	--	<50
Production Well	1/26/22; 14:25	12.0	7.1	229.8	2.74	0.12	160	<50
AME-X4B	1/27/22; 10:50	14.1	6.3	215.2	2.98	0.06	120	<50
	1/27/22; 15:35	13.3	6.3	210.6	2.97	0.03	100	<50
	1/25/22; 6:55	13.1	6.3	207.8	3.08	0.04	100	<50
Surface Water Monitoring	1/24/22; 17:00	5.2	6.9	170.0	12.36	--	--	--
Location Creek #1	1/25/22; 12:10	4.5	7.0	153.3	12.92	--	--	--
	1/26/22; 11:50	4.0	6.5	170.5	12.38	--	--	--
Surface Water Monitoring	1/24/22; 8:40	1.1	6.1	120.8	2.30	--	--	--
Locaton North Pond	1/25/22; 11:10	0.5	7.0	134.8	3.92	--	--	--
	1/26/22; 9:50	0.1	6.6	157.5	1.77	--	--	--
Surface Water Monitoring	1/24/22; 7:55	4.4	6.7	299.4	11.57	--	--	--
Location East Pond	1/25/22; 13:00	6.4	6.9	271.3	12.39	--	--	--
	1/26/22; 12:20	5.7	6.3	252.8	10.14	--	--	--
Surface Water Monitoring	1/24/22; 7:40	1.5	8.1	34.55	9.35	--	--	--
Location South Pond	1/25/22; 12:30	2.7	8.1	38.85	7.64	--	--	--
	1/26/22; 12:45	4.6	7.3	40.03	7.84	--	--	--
Surface Water Monitoring	1/24/22; 8:05	2.8	7.0	191.6	12.04	--	--	--
Location West Pond	1/25/22; 13:10	6.2	7.0	212.8	8.32	--	--	--
	1/26/22; 12:34	6.0	6.1	303.9	12.52	--	--	--

-- = Not Tested



**TABLE 6**  
**Results of Field Chemistry Monitoring During Pumping Test #2**  
**Wellhead Protection Area Delineation Study**  
**Amelia County, Virginia**

ID	Date and Time of Sampling	Temperature (degrees C)	pH	Specific Conductance (microsiemens)	Dissolved Oxygen	Iron (mg/l)	Hardness (mg/l)	Sulfate (mg/l)
<b>Production Well</b>	2/22/22; 12:40	15.0	6.6	199.9	7.80	1.1	*	<50
<b>AME-S1</b>	2/22/22; 16:30	15.2	6.4	199.4	8.51	>1.2	*	<50
	2/23/22; 8:40	14.7	6.3	193.5	8.28	1.2	*	<50
	2/23/22; 15:00	15.4	6.5	191.1	8.13	>1.2	*	<50
	2/24/22; 7:30	14.1	6.6	190.6	8.50	>1.2	*	<50
	2/24/22; 14:45	14.5	6.4	191.4	8.60	>1.2	*	<50
	2/25/22; 7:45	12.4	6.5	195.7	8.32	>1.2	*	<50
<b>High School Production Well</b>	2/23/22; 12:00	17.0	6.9	216.8	8.98	--	120	<50
	2/23/22; 16:15	17.4	7.1	214.4	9.02	0.02	120	<50
	2/24/22; 7:00	16.2	7.1	208.7	9.07	0.02	120	<50
	2/24/22; 16:00	16.3	7.0	206.3	8.82	0.02	120	<50
	2/25/22; 7:00	15.2	6.9	208.4	8.78	0.02	120	<50
<b>Surface Water Monitoring</b>	2/21/22; 13:30	11.3	6.5	80.15	12.3	--	--	--
<b>Location Creek #2</b>	2/22/22; 13:15	12.2	6.8	69.84	11.15	--	--	--
	2/23/22; 8:30	11.8	6.4	77.98	10.07	--	--	--
	2/24/22; 8:15	8.7	6.5	85.53	10.99	--	--	--

-- = Not Tested

\*Hardness results observed were not accurate due to chemical interference



**TABLE 7**  
**Summary of Pumping Test Results**  
**Wellhead Protection Area Delineation Study**  
**Amelia County, Virginia**

Well Name	Pre-Pumping Water Level (feet)	Start and Stop Time of Pumping Test (date; 24-hr. time)	Test Duration (hours)	Test Duration (days)	Pumping Rate (gpm)	Drawdown at End of Pumping Test (feet)	Volume Pumped (gallons)	Available Drawdown*	Percent of Available Drawdown Utilized	Specific Capacity** (gpm/ft)
Pumping Test #1										
AME-4I	7.73	1/24/2022; 9:00	96	4.0	76	42.39	439,767	260.3	16%	1.79
		1/28/2022; 9:00								
AME-4C Alt	8.55	1/25/2022; 9:00	72	3.0	36	224.86	157,000	293.5	77%	0.16
		1/28/2022; 9:00								
AME-4B2	7.70	1/25/2022; 13:00	68	2.8	165	67.66	673,200	147.3	46%	2.44
		1/28/2022; 9:00								
AME-X4A	4.44	1/26/2022; 7:00	50	2.1	53	92.42	159,000	252.6	37%	0.57
		1/28/2022; 9:00								
AME-X4B	9.90	1/26/2022; 9:00	48	2.0	20.5	80.95	59,040	168.1	48%	0.25
		1/28/2022; 9:00								
Pumping Test #1 Totals =					350	1,488,007				
Pumping Test #2										
AME-S1	16.23	2/22/2022; 8:00	72	3.0	82	75.52	354,240	53.8	140%	1.09
		2/25/2022; 8:00								
High School Well	20.20	2/23/2022; 8:00	48	2.0	24.5	189.80	70,560	119.8	158%	0.13
		2/25/2022; 8:00								
Pumping Test #2 Totals =					106.5	424,800				

\* The available drawdown for the pumping well was calculated by subtracting the pre-pumping water level from the most significant water bearing zone.

\*\*The final specific capacity is calculated by dividing the pumping rate by the final pumping-induced water level drawdown.



**TABLE 8**  
**Summary of Pumping Test Results for Pumping Test #1**  
**Wellhead Protection Area Delineation Study**  
**Amelia County, Virginia**

Monitoring Locations	Elevation	Pre-Pumping Water Level (feet)	Pre-Pumping Water Level Elevation (feet)	Pumping-Induced Drawdown (feet below TOC)	180-Day Projected Water Level (feet below TOC)	180-Day Projected Drawdown (feet below TOC)	180-Day Projected Water Level Elevation (feet)
<b>Pumping Test #1 - Production Wells</b>							
AME-4I	306.17	7.73	298.44	42.07	50.63	42.90	247.81
AME-4C Alt	285.28	8.55	276.73	224.86	274.50	265.95	2.23
AME-4B2	304.02	7.70	296.32	67.66	84.50	76.80	211.82
AME-X4A	329.74	4.44	325.30	92.42	98.80	94.36	226.50
AME-X4B	336.43	9.90	326.53	80.95	102.10	92.20	224.43
<b>Pumping Test #2 - Production Wells</b>							
AME-S1	345.30	3.86	341.44	not impacted	not impacted	not impacted	not impacted
High School Production Well	397.82	21.00	376.82	not impacted	not impacted	not impacted	not impacted
<b>Dug (Bored) Well Monitoring Locations</b>							
Long	372.05	27.34	344.71	not impacted	not impacted	not impacted	not impacted
Water Tower	368.06	12.10	355.96	indiscernible	not impacted	not impacted	not impacted
Davis	333.47	22.09	311.38	0.72	24.47	2.38	286.912
Wingo	403.91	32.67	371.24	not impacted	not impacted	not impacted	not impacted
<b>Bedrock Well Monitoring Locations</b>							
Water Tower Bedrock Well	368.58	14.18	354.40	0.63	17.15	2.97	337.25
Amelia Academy Well	379.25	11.04	368.21	0.29	12.1	1.06	356.11
County Park Well	393.34	23.87	369.47	not impacted	not impacted	not impacted	not impacted
Virginia Department of Forestry Well	389.75	16.50	373.25	not impacted	not impacted	not impacted	not impacted
Morris	366.42	18.08	348.34	not impacted	not impacted	not impacted	not impacted
<b>Exploratory Test Well Monitoring Locations</b>							
AME-4G	310.34	2.18	308.16	2.80	5.35	3.17	302.81
AME-X4C	299.97	8.32	291.65	0.11	8.93	0.61	282.72
AME-X4H	344.42	14.20	330.22	0.87	16.30	2.10	313.92
AME-X5A	334.55	3.43	331.12	0.35	4.84	1.41	326.28
AME-8A1	265.74	12.08	253.66	not impacted	not impacted	not impacted	not impacted
AME-8B1	271.81	12.29	259.52	not impacted	not impacted	not impacted	not impacted
<b>Surface Water Monitoring Locations</b>							
North Pond	301.64	2.60	299.04	not impacted	not impacted	not impacted	not impacted
East Pond	300.23	3.06	297.17	not impacted	not impacted	not impacted	not impacted
South Pond	321.57	3.03	318.54	not impacted	not impacted	not impacted	not impacted
West Pond	301.00	3.44	297.56	not impacted	not impacted	not impacted	not impacted
Spring #1	286.73	3.99	282.74	not impacted	not impacted	not impacted	not impacted
Creek #1	280.61	3.33	277.28	not impacted	not impacted	not impacted	not impacted



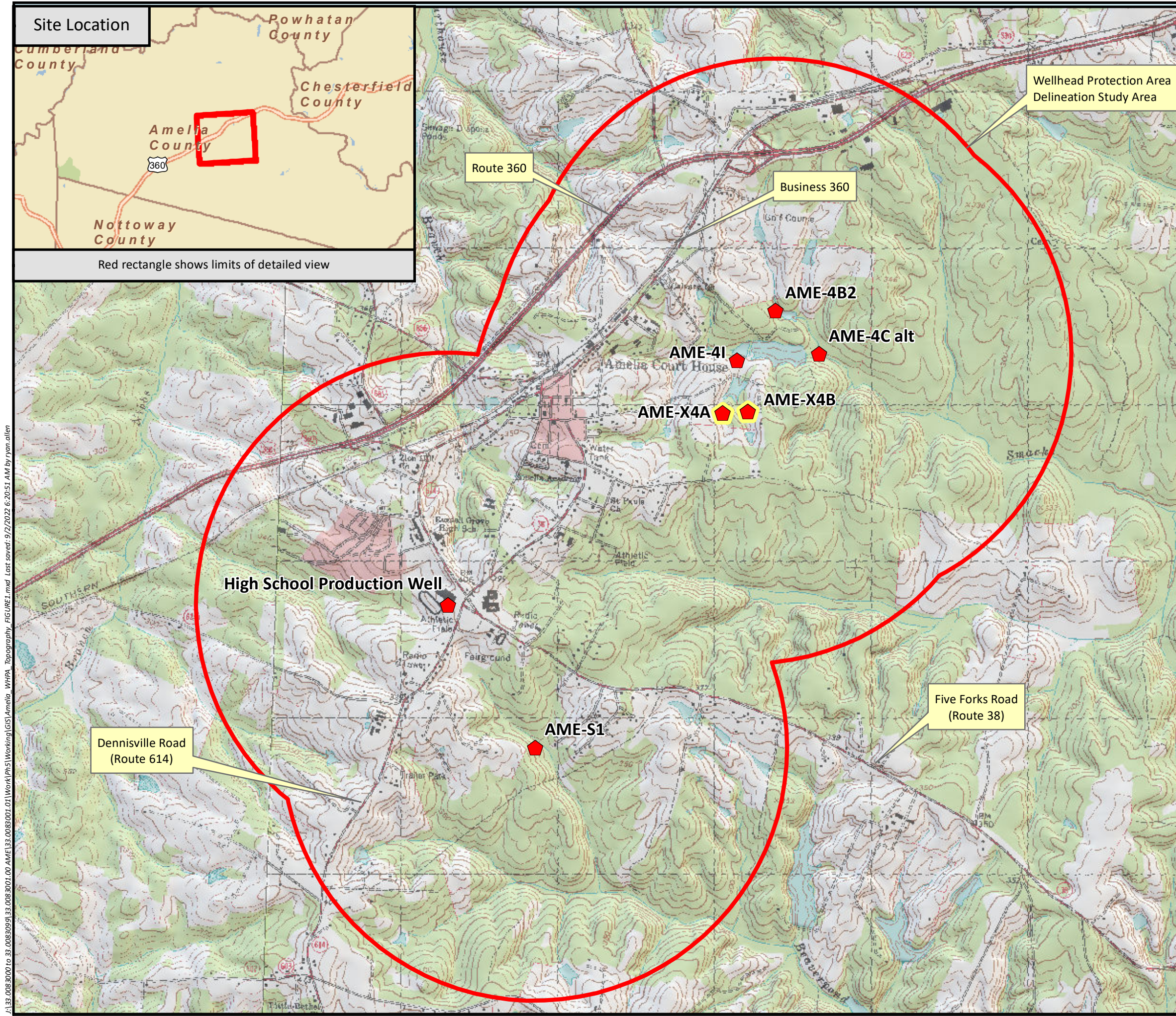
**TABLE 9**  
**Summary of Pumping Test Results for Pumping Test #2**  
**Wellhead Protection Area Delineation Study**  
**Amelia County, Virginia**

Monitoring Locations	Elevation	Pre-Pumping Water Level (feet)	Pre-Pumping Water Level Elevation (feet)	Pumping-Induced Drawdown (feet below TOC)	180-Day Projected Water Level (feet below TOC)	180-Day Projected Drawdown (feet below TOC)	180-Day Projected Water Level Elevation (feet)
<b>Pumping Test #2 - Production Wells</b>							
AME-S1	345.30	16.23	329.07	75.52	118.20	101.97	210.87
High School Production Well	397.82	20.20	377.62	189.80	241.00	220.80	136.62
<b>Pumping Test #1 - Production Wells</b>							
AME-4I	306.17	6.23	299.94	not impacted	not impacted	not impacted	not impacted
AME-4C Alt	285.28	8.34	276.94	not impacted	not impacted	not impacted	not impacted
AME-4B2	304.02	8.10	295.92	not impacted	not impacted	not impacted	not impacted
AME-X4A	329.74	3.86	325.88	not impacted	not impacted	not impacted	not impacted
AME-X4B	336.43	9.15	327.28	not impacted	not impacted	not impacted	not impacted
<b>Dug (Bored) Well Monitoring Locations</b>							
Long	372.05	27.34	344.71	not impacted	not impacted	not impacted	not impacted
Water Tower	368.06	13.48	354.58	not impacted	not impacted	not impacted	not impacted
Davis	333.47	22.09	311.38	not impacted	not impacted	not impacted	not impacted
Wingo	403.91	32.40	371.51	not impacted	not impacted	not impacted	not impacted
<b>Bedrock Well Monitoring Locations</b>							
Water Tower Bedrock Well	368.58	14.92	353.66	not impacted	not impacted	not impacted	not impacted
Amelia Academy Well	379.25	11.18	368.07	not impacted	not impacted	not impacted	not impacted
County Park Well	393.34	23.82	369.52	not impacted	not impacted	not impacted	not impacted
Virginia Department of Forestry Well	389.75	16.61	373.14	not impacted	not impacted	not impacted	not impacted
Morris	366.42	17.93	348.49	not impacted	not impacted	not impacted	not impacted
<b>Exploratory Test Well Monitoring Locations</b>							
AME-4G	310.34	2.83	307.51	not impacted	not impacted	not impacted	not impacted
AME-X4C	299.97	8.21	291.76	not impacted	not impacted	not impacted	not impacted
AME-X4H	344.42	14.67	329.75	not impacted	not impacted	not impacted	not impacted
AME-X5A	334.55	3.60	330.95	not impacted	not impacted	not impacted	not impacted
AME-8A1	265.74	12.07	253.67	not impacted	not impacted	not impacted	not impacted
AME-8B1	271.81	12.74	259.07	not impacted	not impacted	not impacted	not impacted
<b>Surface Water Monitoring Locations</b>							
North Pond	301.64	2.44	299.20	not impacted	not impacted	not impacted	not impacted
East Pond	300.23	3.06	297.17	not impacted	not impacted	not impacted	not impacted
South Pond	321.57	2.78	318.79	not impacted	not impacted	not impacted	not impacted
West Pond	301.00	3.30	297.70	not impacted	not impacted	not impacted	not impacted
Spring #1	286.73	4.01	282.72	not impacted	not impacted	not impacted	not impacted
Creek #1	280.61	3.47	277.14	not impacted	not impacted	not impacted	not impacted
Creek #2	326.99	2.56	324.43	not impacted	not impacted	not impacted	not impacted



## Figures





**FIGURE 1**  
Topographic Setting, Study Area, and  
Amelia County Production Wells

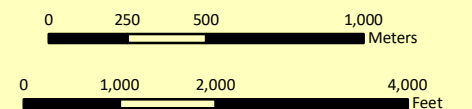
Wellhead Protection Area  
Delineation Study  
Amelia County, Virginia

### Legend

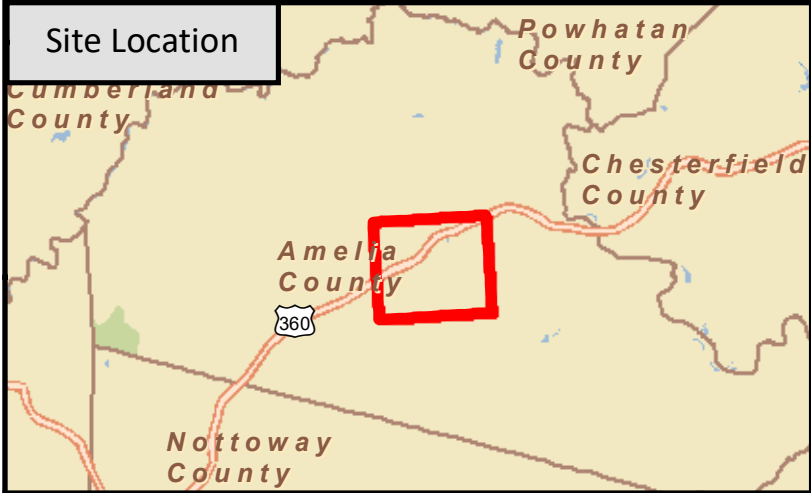
- Existing Production Well
- Production Well - Not Online
- Wellhead Protection Area Delineation Study Area



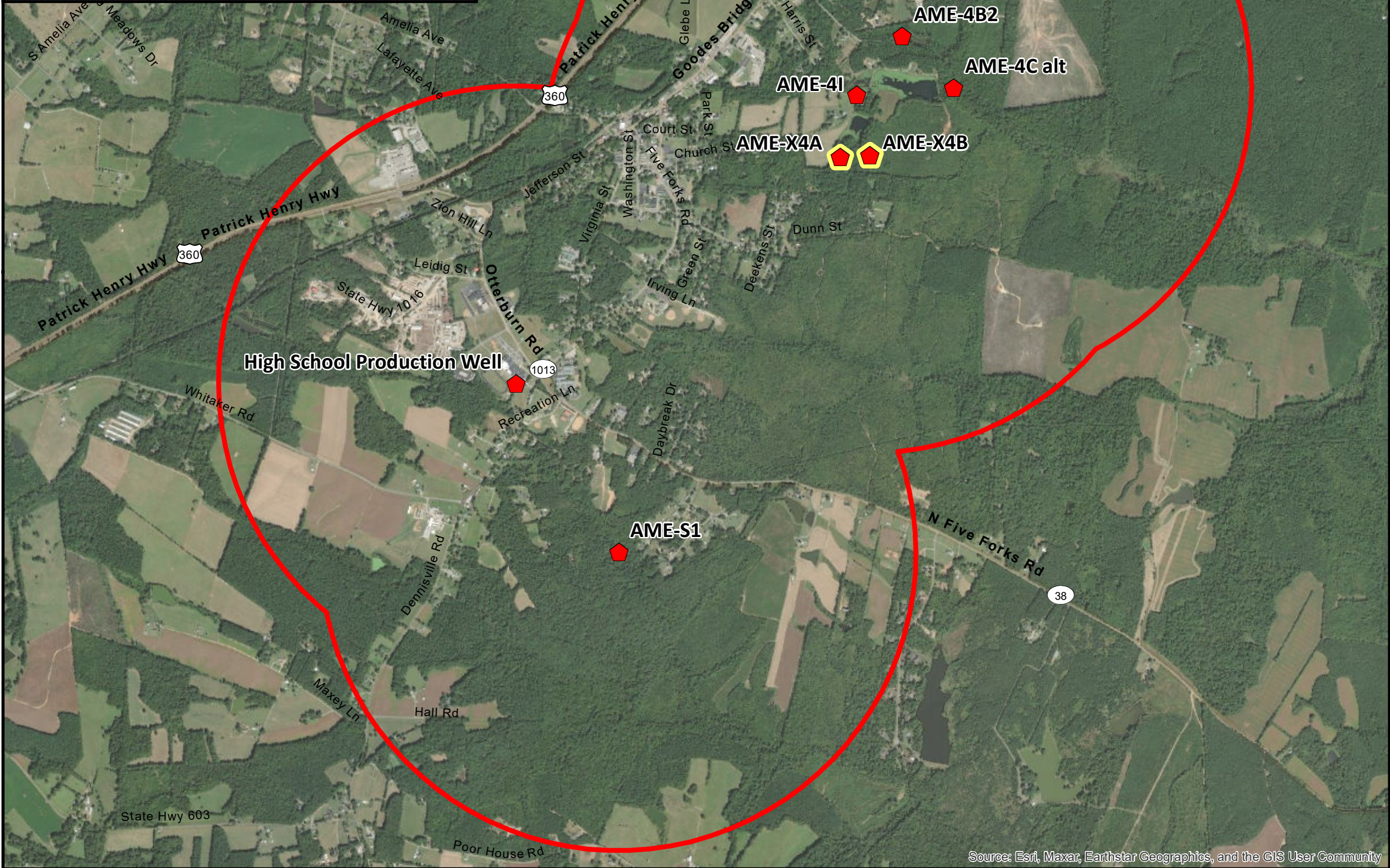
Scale is 1:24,000  
1 inch = 2,000 feet







Red rectangle shows limits of detailed view

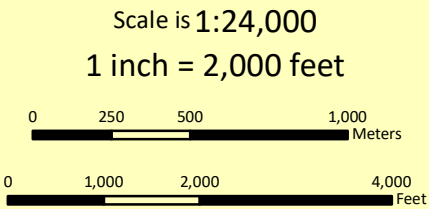


**FIGURE 2**  
Aerial Photo, Study Area, and  
Amelia County Production Wells

Wellhead Protection Area  
Delineation Study  
Amelia County, Virginia

**Legend**

- Existing Production Well
- Production Well - Not Online
- Amelia Wellhead Protection Delineation Study Area

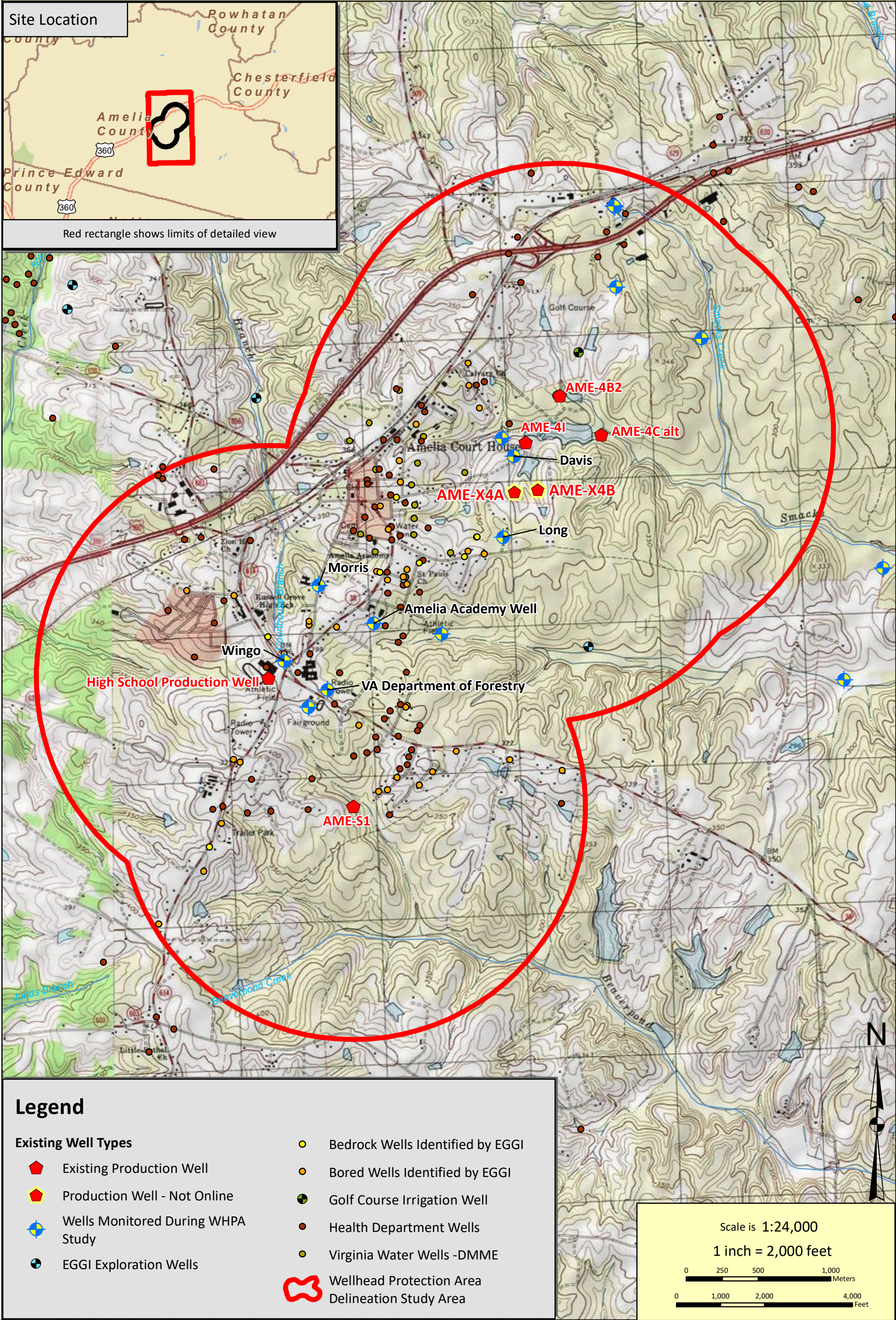


J:\33.0083000 to 33.0083099\33.0083001.00 AWE\33.0083001.01\Work\Ph5\Working\GIS\Amelia\_WHPA\_Aerial\_FIGURE2.mxd Last saved: 9/2/2022 6:45:40 AM by ryan.allen

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

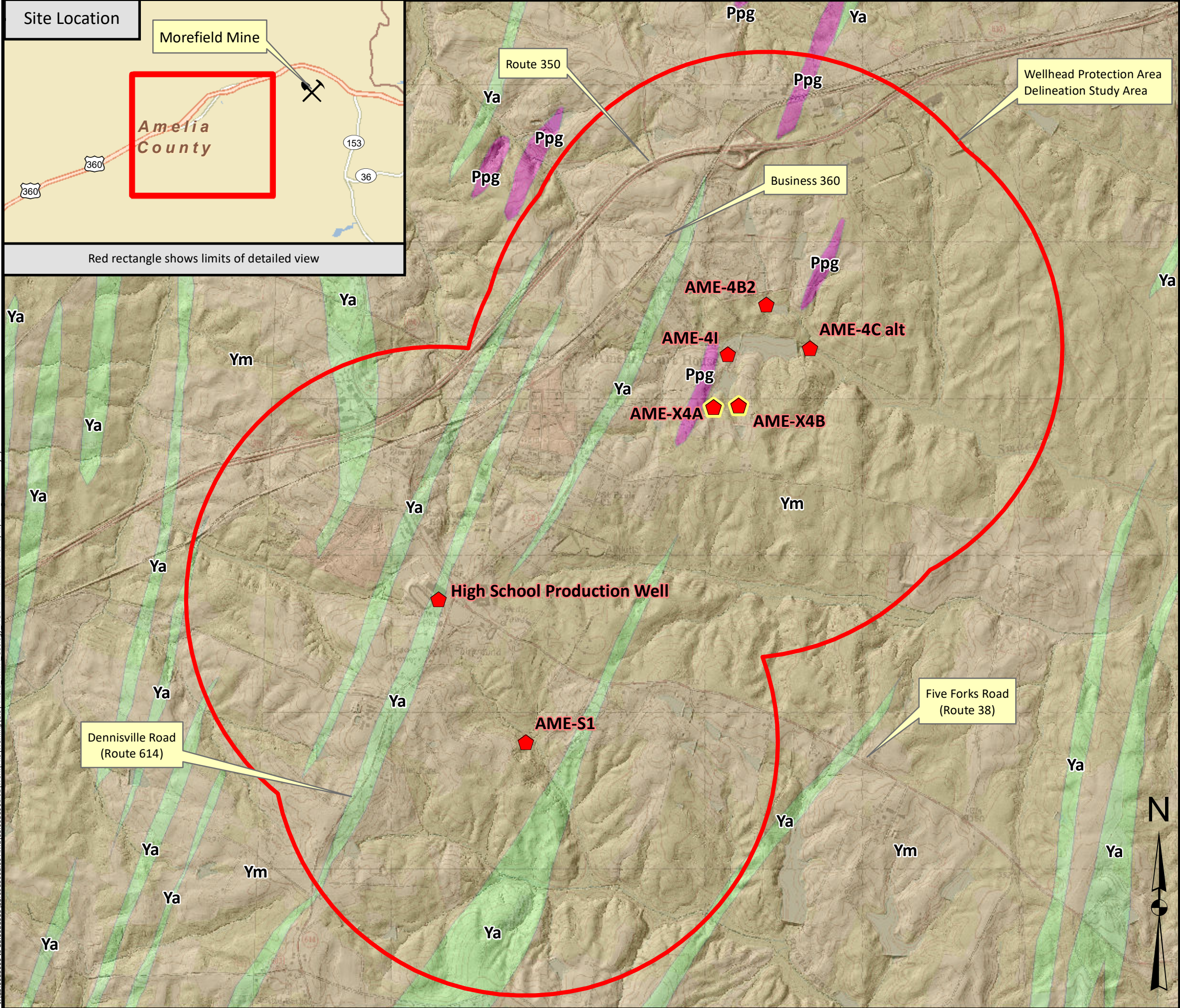


**FIGURE 3** Locations of Existing Wells in the Vicinity of  
Amelia Court House  
Amelia County, Virginia



J:\33\_0083000 to 33\_0083099\33\_0083001\_00\_AME\33\_0083001\_01\Work\Pls\Working\GIS\AME\_WHPA\_ExistingWells\_Figure3.mxd Last saved: 9/19/2022 2:52:12 PM by ryan.allen





**FIGURE 4**

Geologic Setting and Study Area

Wellhead Protection Area  
Delineation Study  
Amelia County, Virginia

**Legend**

- Existing Production Well
- Production Well - Not Online
- Wellhead Protection Area Delineation Study Area

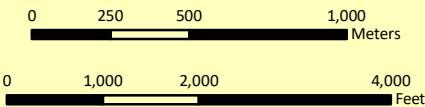
**Bedrock Geology**

**Ppg** - Coarse to very coarse-grained crystalline pegmatite. Primarily composed of feldspar, quartz, and mica, but more mineralogically complex masses do occur.

**Ya** - Fine- to coarse-grained, weakly- to strongly-foliated, irregularly layered amphibolite-rich gneiss and schist.

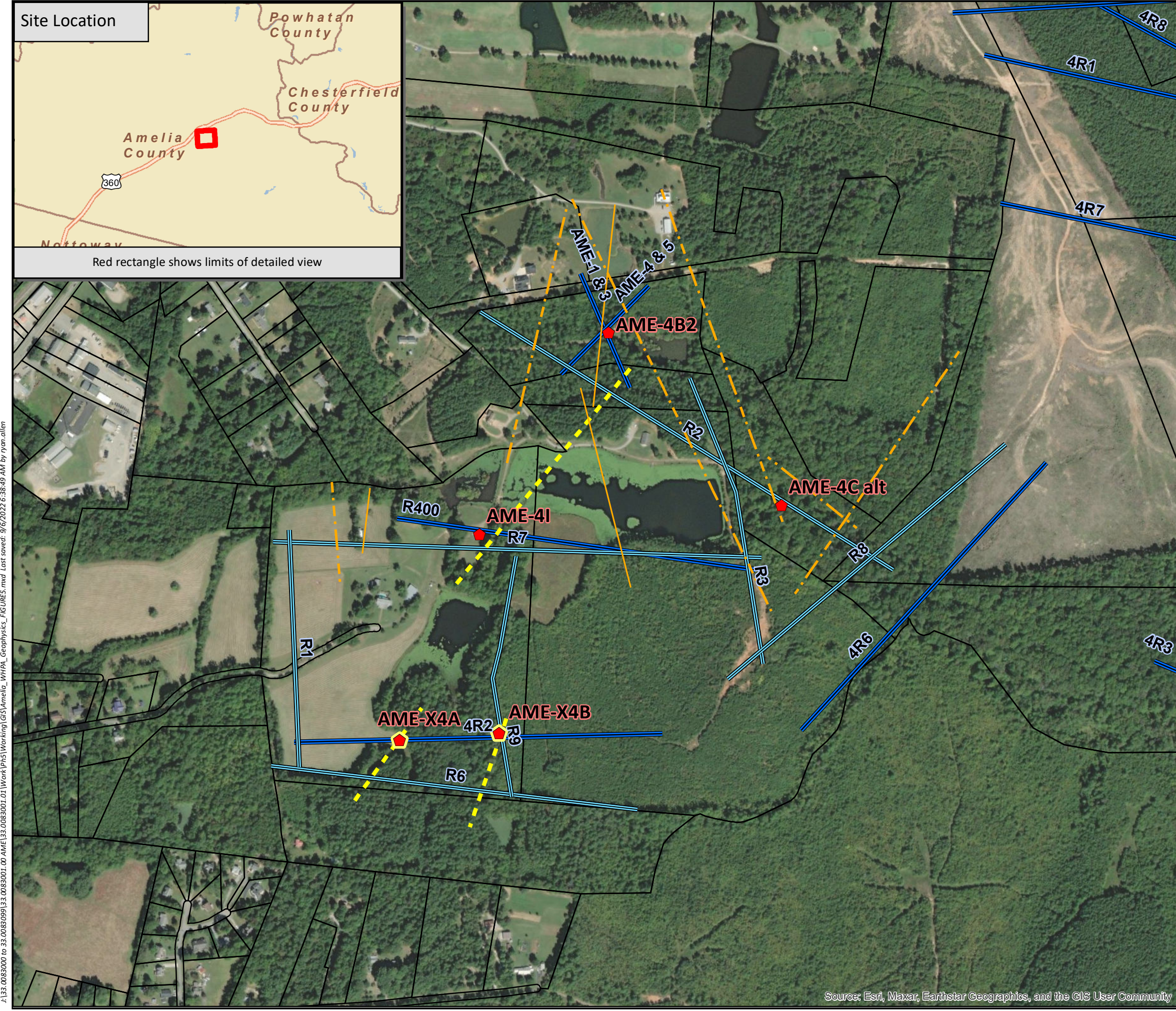
**Ym** - Heterogeneous layered sequence that is dominantly garnetiferous biotite gneiss and augen gneiss, migmatic in part, with subordinate interlayered amphibolite and hornblende-biotite gneiss.

Scale is 1:24,000  
1 inch = 2,000 feet



**FIGURE 4**





**FIGURE 5**

Completed Geophysical Survey Lines  
in Pumping Test Area #1

Wellhead Protection Area Delineation Study  
Amelia County, Virginia

**Legend**

- AME-4I - Production Well
- AME-X4A - Production Well Not Online
- Location of Electrical Resistivity Survey Line Completed During WHPA Delineation Study
- Location of Electrical Resistivity Survey Line Completed During Previous Study
- Electrical Resistivity
- Geophysical Anomaly That May Denote a Fault/Fracture Zone (EGGI, May 1999)
- Geophysical Anomaly That May Denote a Mafic Dike (EGGI, May 1999)
- Parcels



Scale is 1:6,000  
1 inch = 500 feet

0 62.5 125 250 Meters

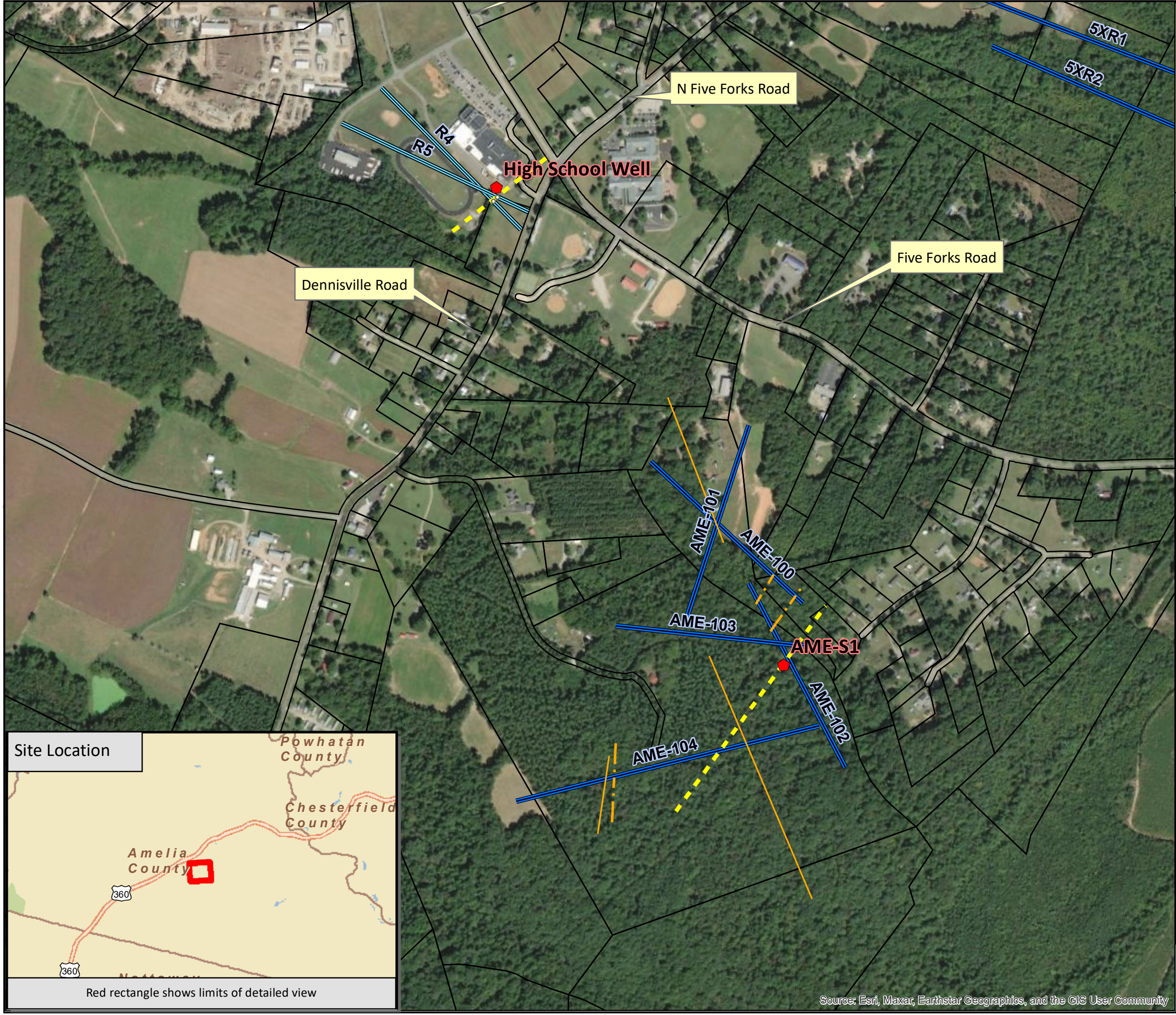
0 250 500 1,000 Feet

**FIGURE 5**

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J:\33-0083000 to 33-0083099\33-0083001.00\AME\33-0083001.01\Work\PH5\Working\GIS\Amelia\_WHPA\_Geophysics\_FIGURE6.mxd Last saved: 9/6/2022 6:51:30 AM by ryan.allen



**FIGURE 6**

Completed Geophysical Survey Lines  
in Pumping Test Area #2

Wellhead Protection Area Delineation Study  
Amelia County, Virginia

**Legend**

- AME-S1 *Amelia Production Well*
- Location of Electrical Resistivity Survey Line Completed During WHPA Delineation Study
- Location of Electrical Resistivity Survey Line Completed During Previous Study
- Electrical Resisitvity Anomaly
- Geophysical Anomaly That May Denote a Mafic Dike (EGGI, May 1999)
- Geophysical Anomaly That May Denote a Fault/Fracture Zone (EGGI, May 1999)
- Parcels

N



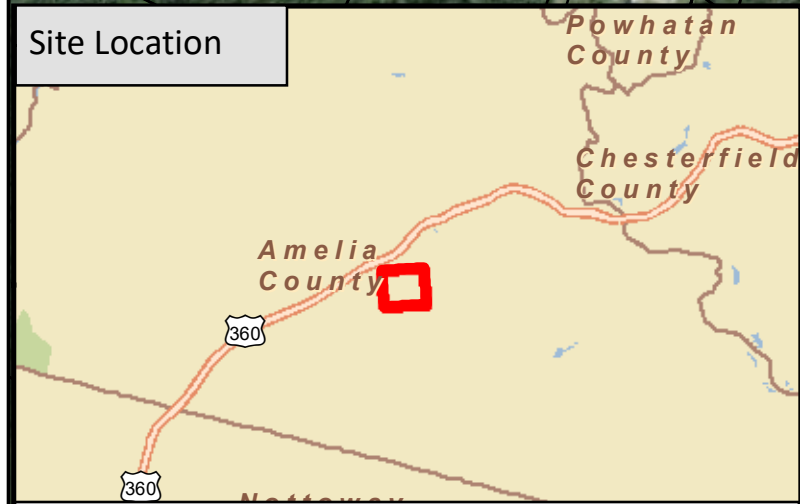
Scale is 1:7,200

1 inch = 600 feet

0 75 150 300 Meters

0 300 600 1,200 Feet

Site Location



Red rectangle shows limits of detailed view

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

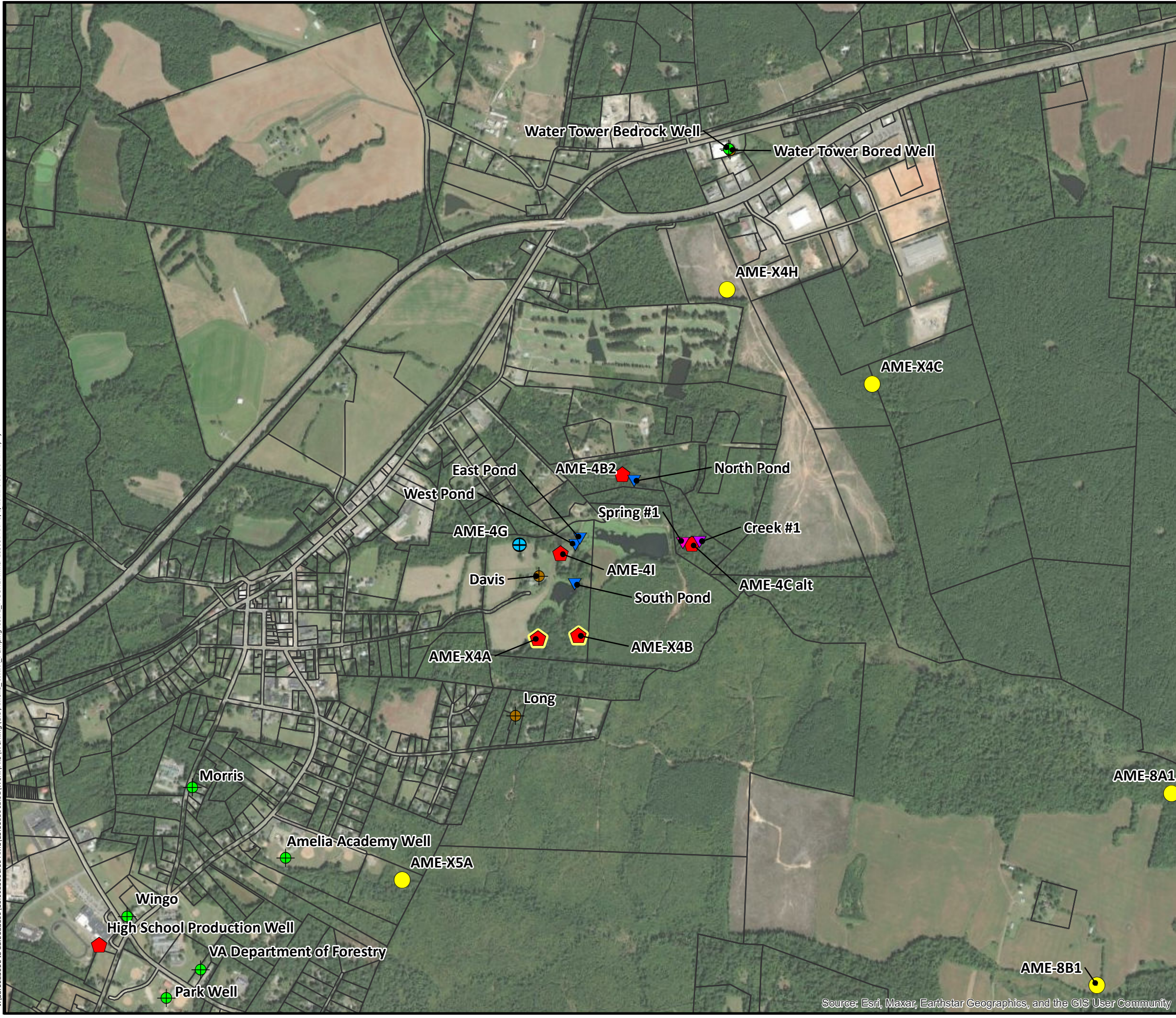
**FIGURE 6**

**Emery & Garrett**

**Groundwater Investigations, a Division of GZA**



J:\33.0083000 to 33.0083099\33.0083001.00 AME\33.0083001.01\Work\Ph5\Working\GIS\Amelia WHPA Pumping Test#1\_FIGURE7.mxd Last saved: 9/6/2022 6:56:00 AM by ryan.allen



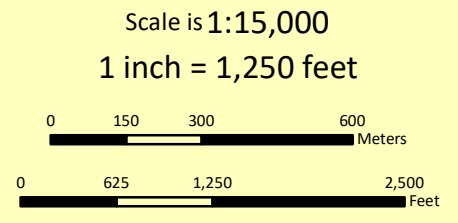
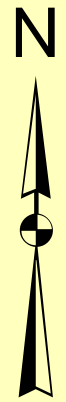
# FIGURE 7

Pumping Test #1  
Monitoring Locations

Wellhead Protection Area  
Delineation Study  
Amelia County, Virginia

## Legend

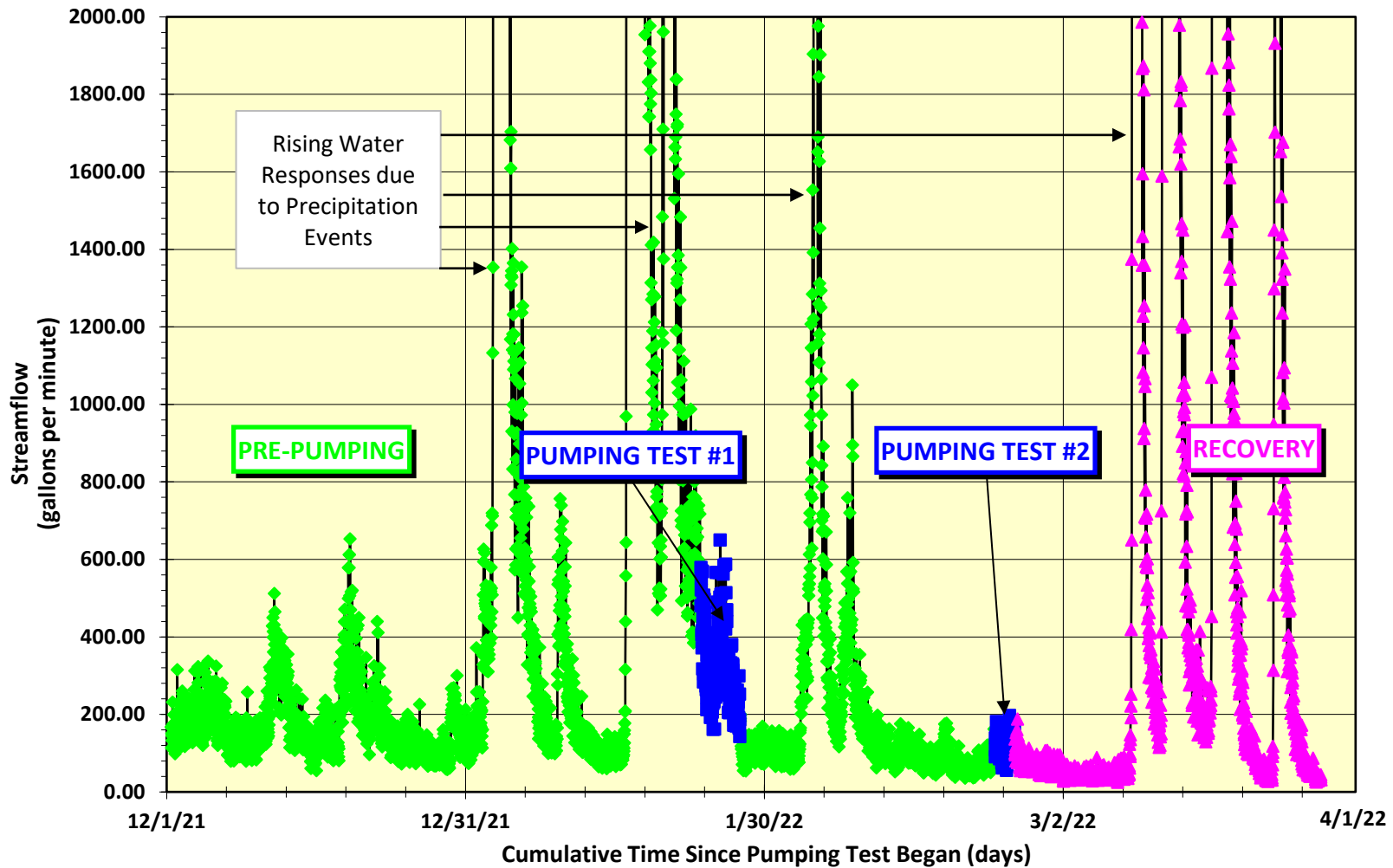
- Production Well - Not Online
- Existing Production Well
- Exploratory Bedrock Test Well
- Bedrock Monitoring Well
- Spring
- Creek
- Pond
- Domestic Bored Well
- Domestic Bedrock Well
- Parcels



# FIGURE 7



**FIGURE 8 - Surface Water Gaging Station Creek #1**

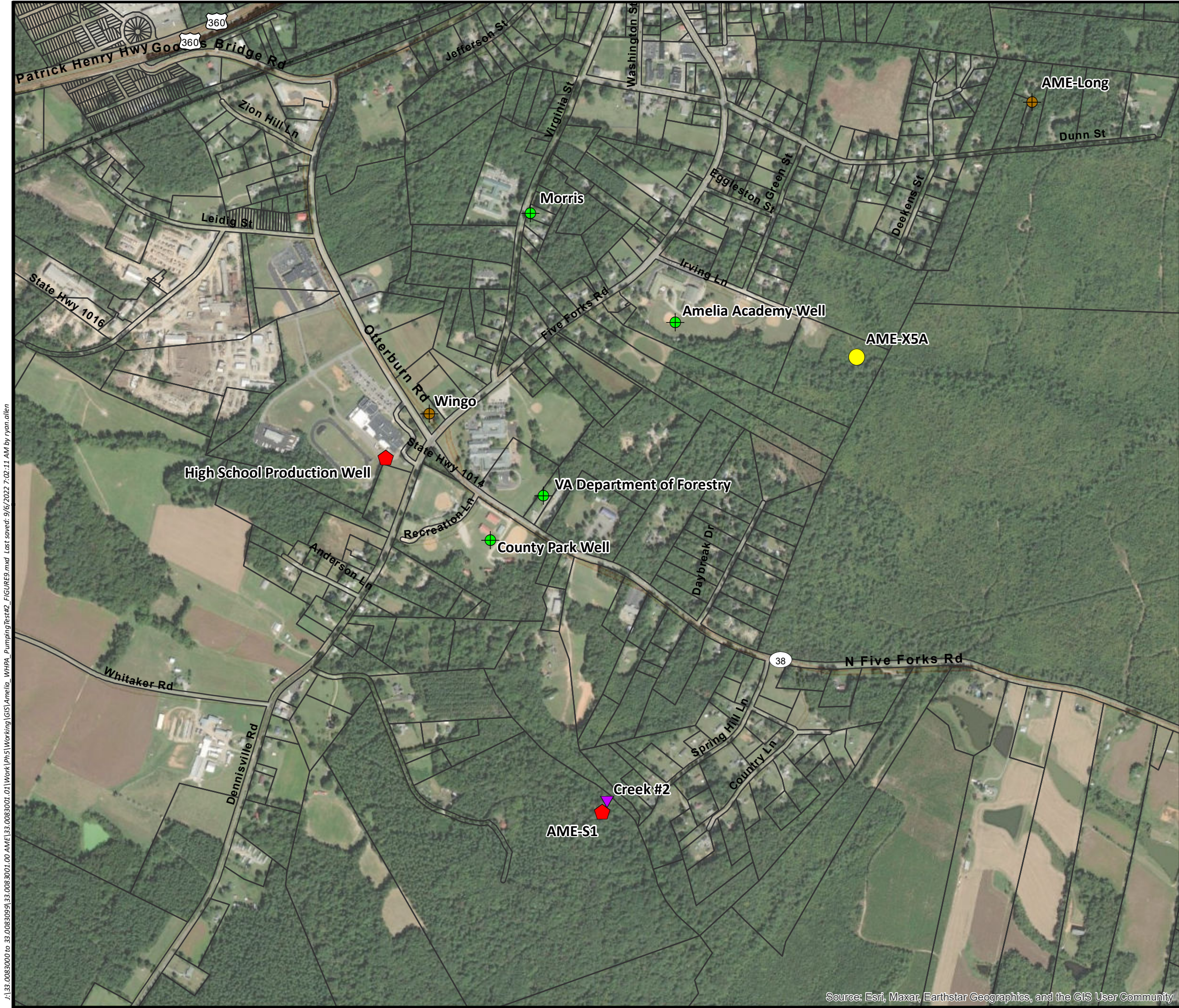


**Plot of Streamflow versus Time for December 1, 2021 to April 1, 2022**

**Wellhead Protection Area Delineation Project**

**Amelia County, Virginia**





# FIGURE 9

Pumping Test #2  
Monitoring Locations

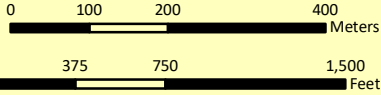
Wellhead Protection Area  
Delineation Study  
Amelia County, Virginia

## Legend

- Existing Production Well
- Exploratory Bedrock Test Well and Monitoring Location
- Creek
- Domestic Bored Well
- Domestic Bedrock Well
- Parcels



Scale is 1:9,600  
1 inch = 800 feet

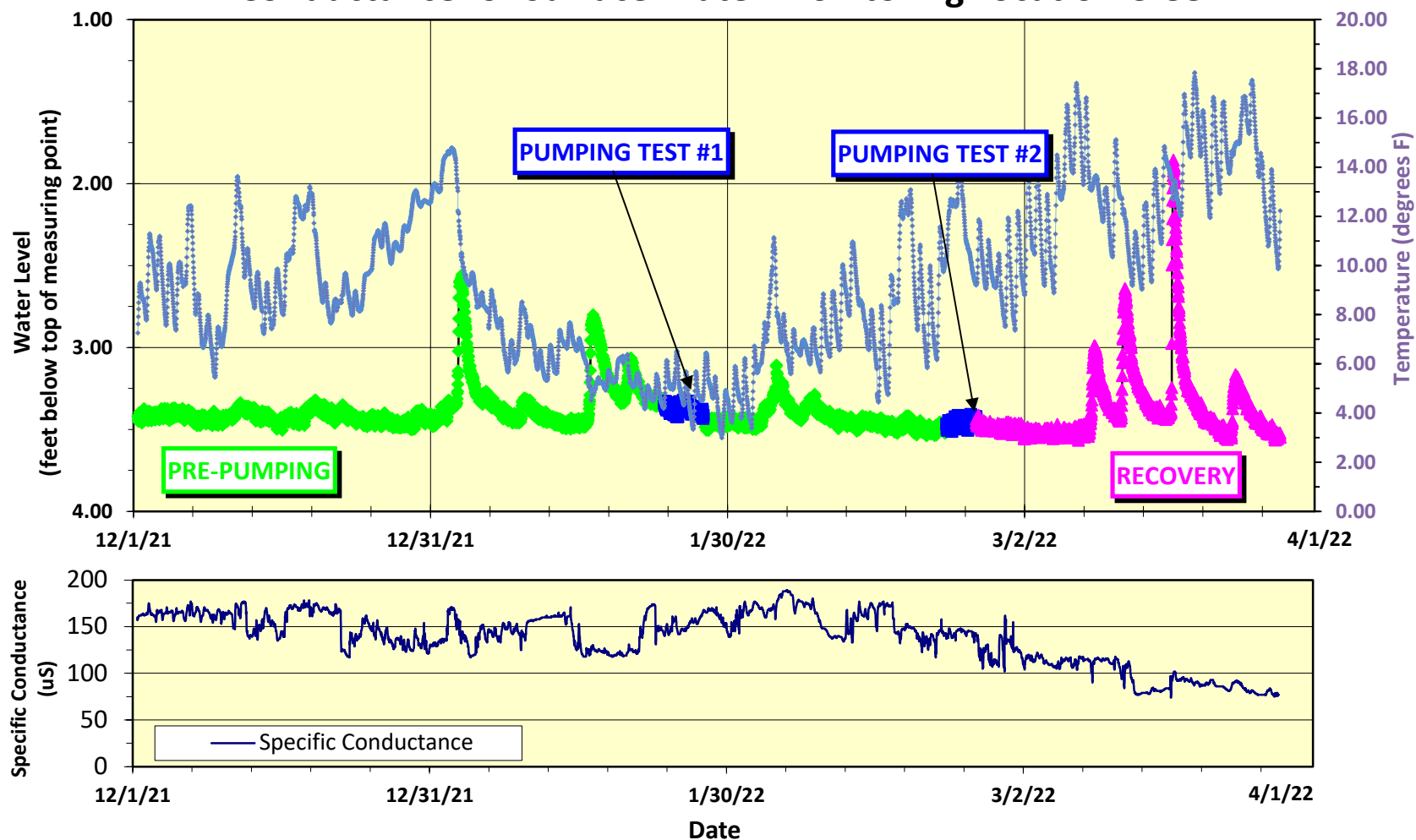


# FIGURE 9

Emery & Garrett  
Groundwater Investigations, A Division of GZA



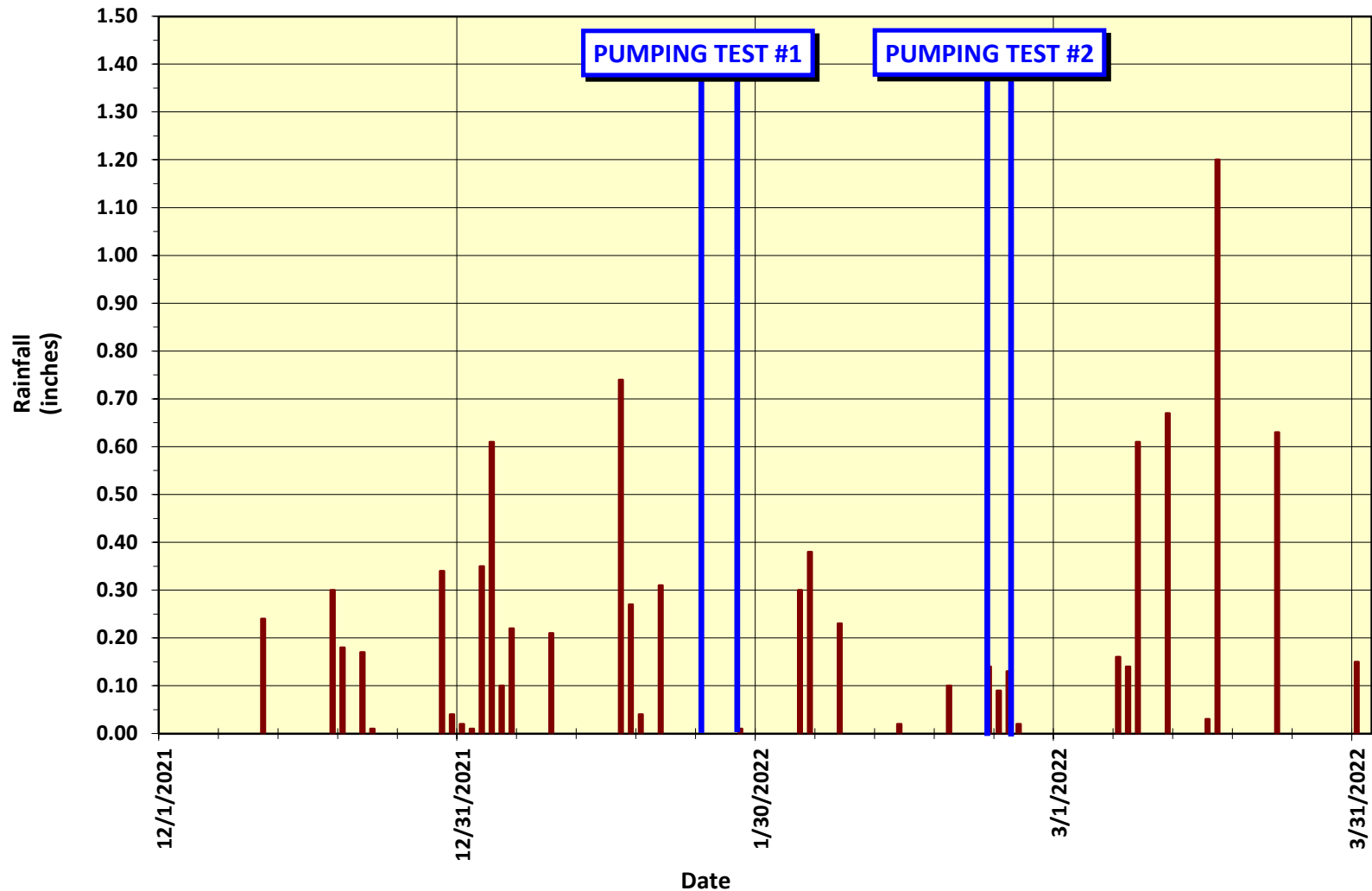
**FIGURE 10 -- Plot of Temperature, Water Level, and Specific Conductance for Surface Water Monitoring Location Creek #1**



**Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia**



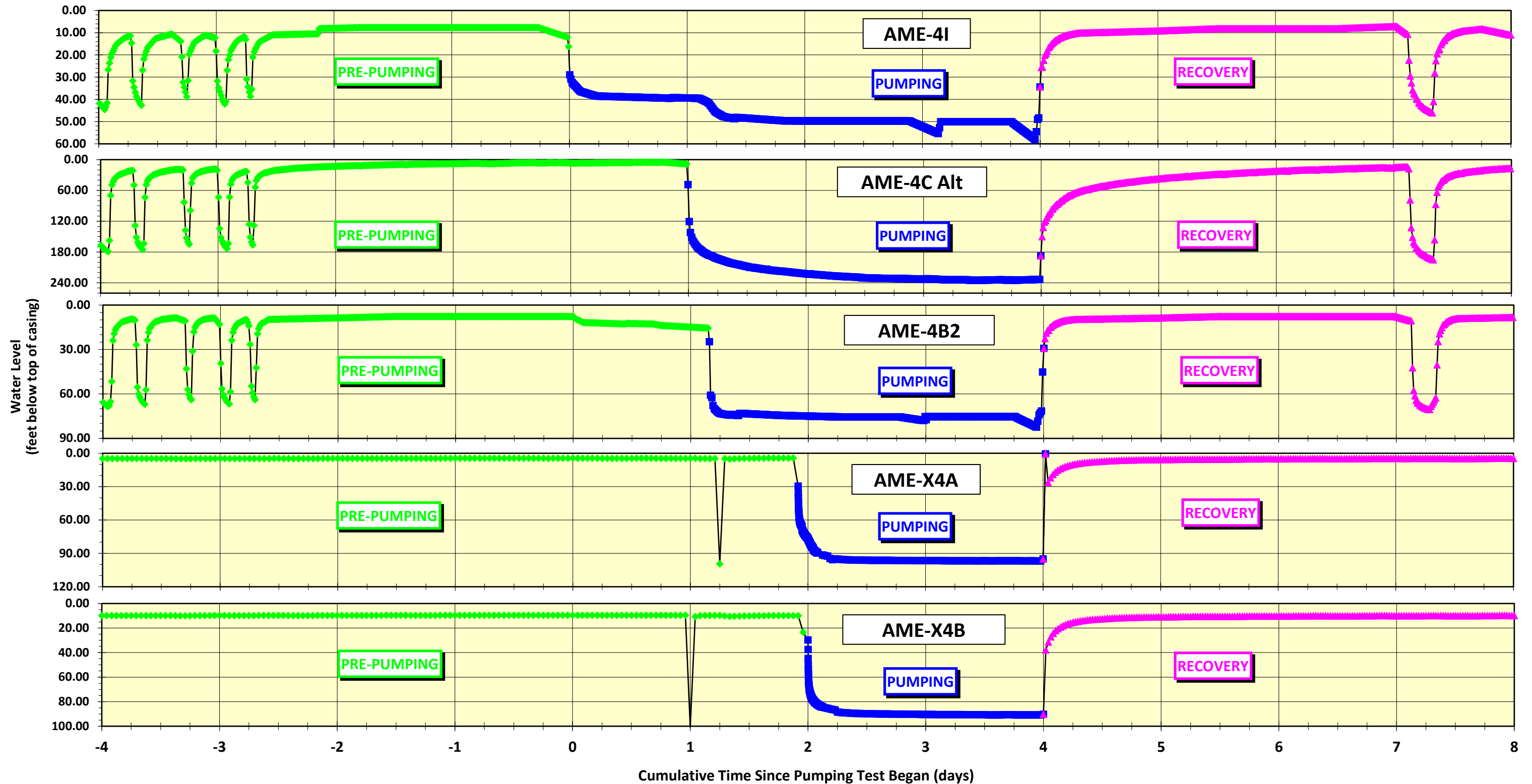
**FIGURE 11 -- Rainfall as Reported at  
Amelia Courthouse, Virginia**



**Plot of Rainfall versus Time for December 1, 2021 to April 1, 2022  
Amelia Wellhead Protection Area Delineation Study  
Amelia County, Virginia**



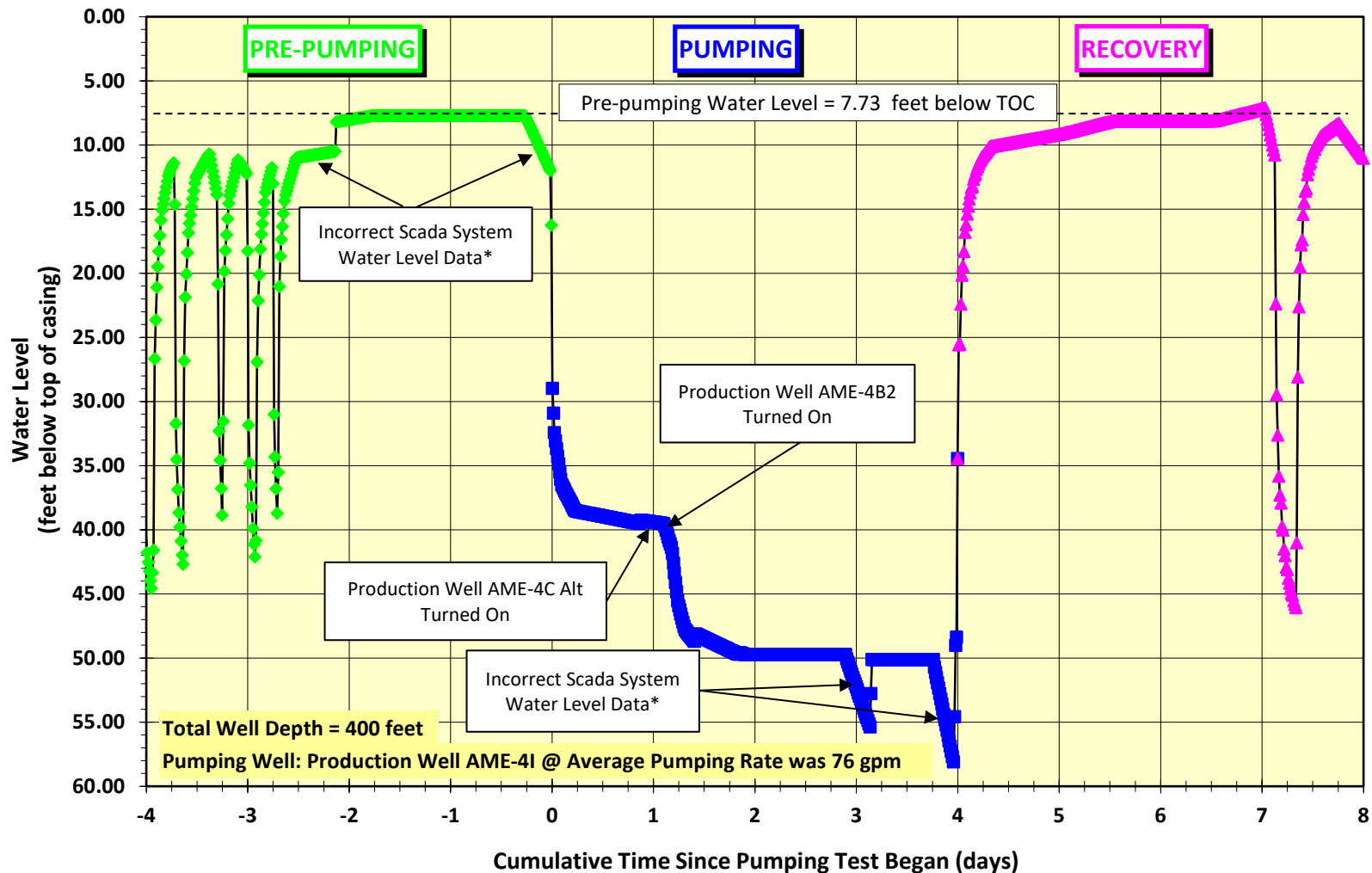
**Figure 12**  
**Plot of Amelia Pumping Production Wells**  
**January 20 to February 1, 2022**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project, Amelia County, Virginia**





# Figure 13 -- Production Well AME-4I

Maximum Drawdown Observed During Pumping Test = 42.39 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

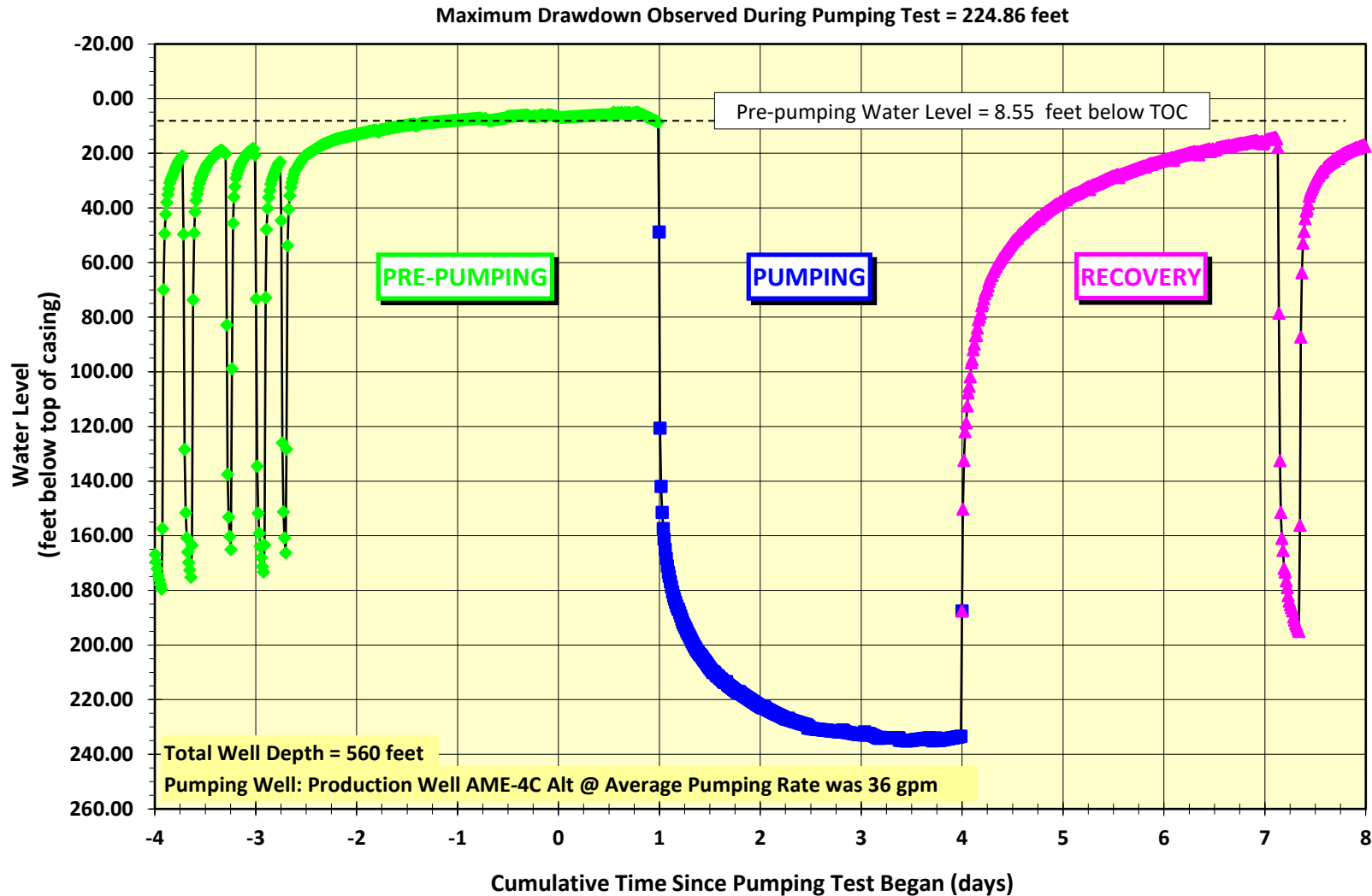
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia

\*Scada System Water Levels uses an averaging method of data collection. Some water levels recorded are incorrect.



**FIGURE 14 -- Production Well AME-4C Alt**



**Plot of Water Level versus Time for January 20 to February 1, 2022**

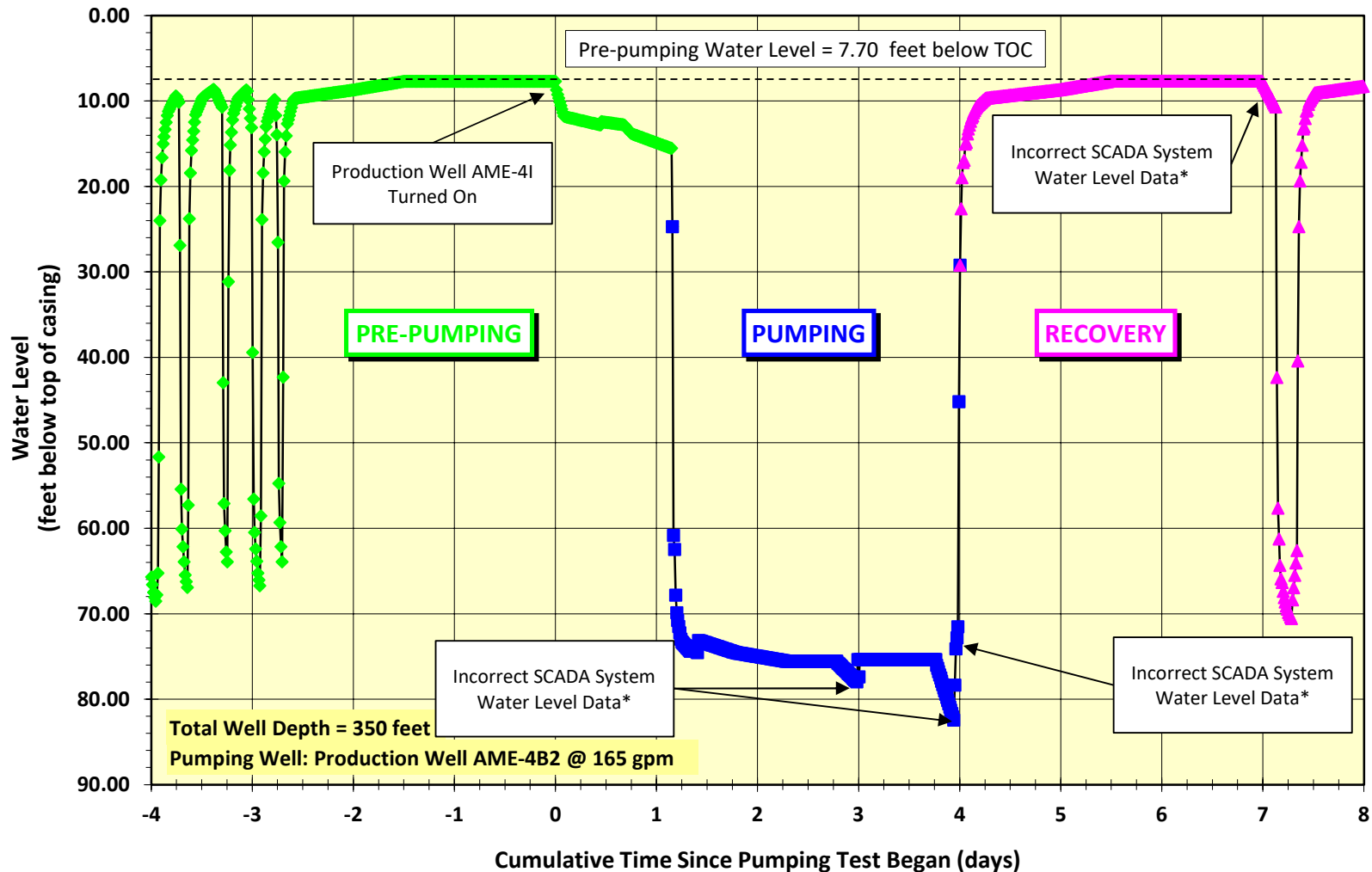
**Pumping Test #1 - Wellhead Protection Area Delineation Project**

**Amelia County, Virginia**



# FIGURE 15 -- Production Well AME-4B2

Maximum Drawdown Observed During Pumping Test = 67.66 feet



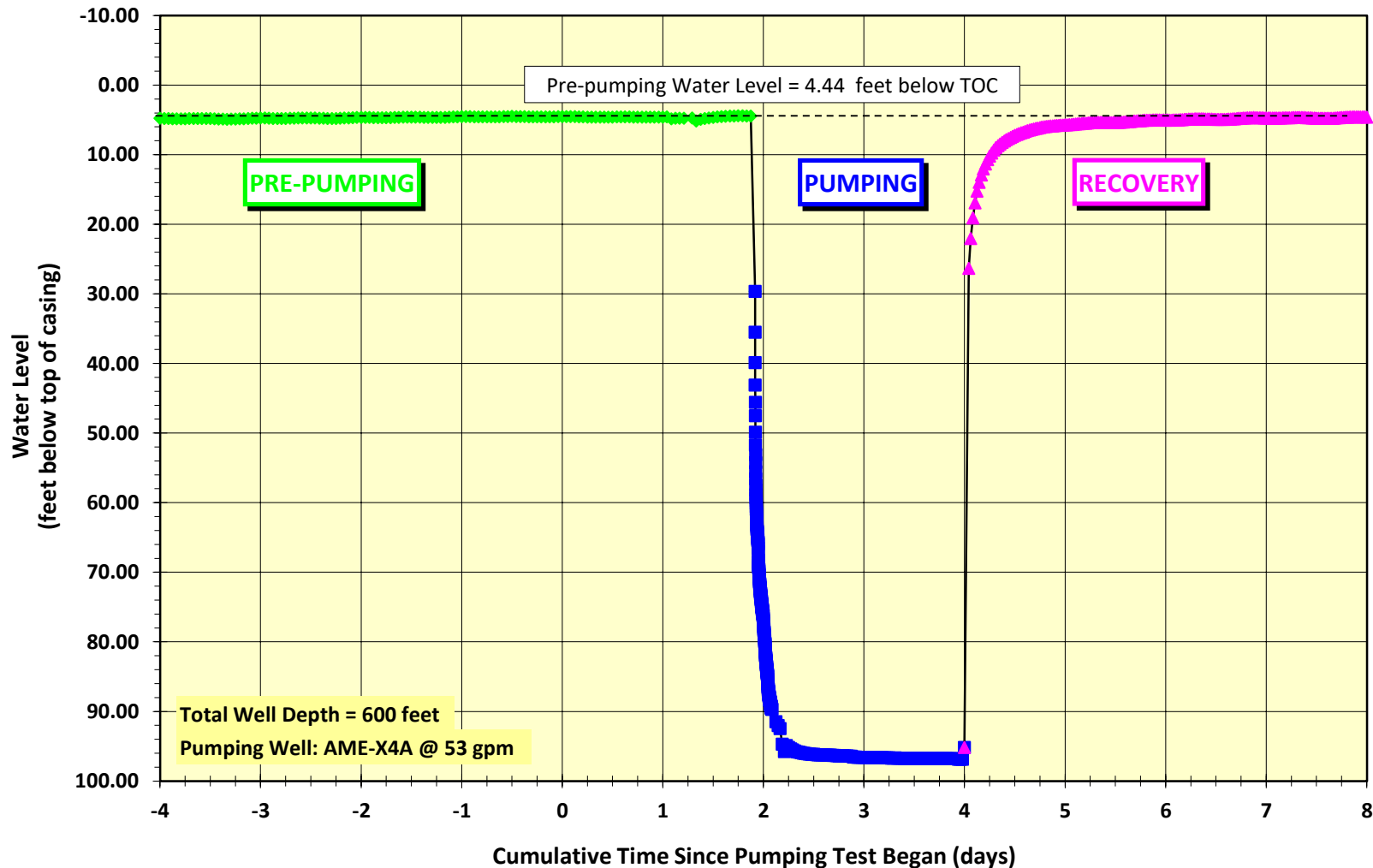
Plot of Water Level versus Time for January 20 to February 1, 2022  
Pumping Test #1 - Wellhead Protection Area Delineation Project  
Amelia County, Virginia

\*SCADA System Water Levels uses an averaging method of data collection. Some water levels recorded are incorrect.



## FIGURE 16 -- Production Well AME-X4A

Maximum Drawdown Observed During Pumping Test = 92.42 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

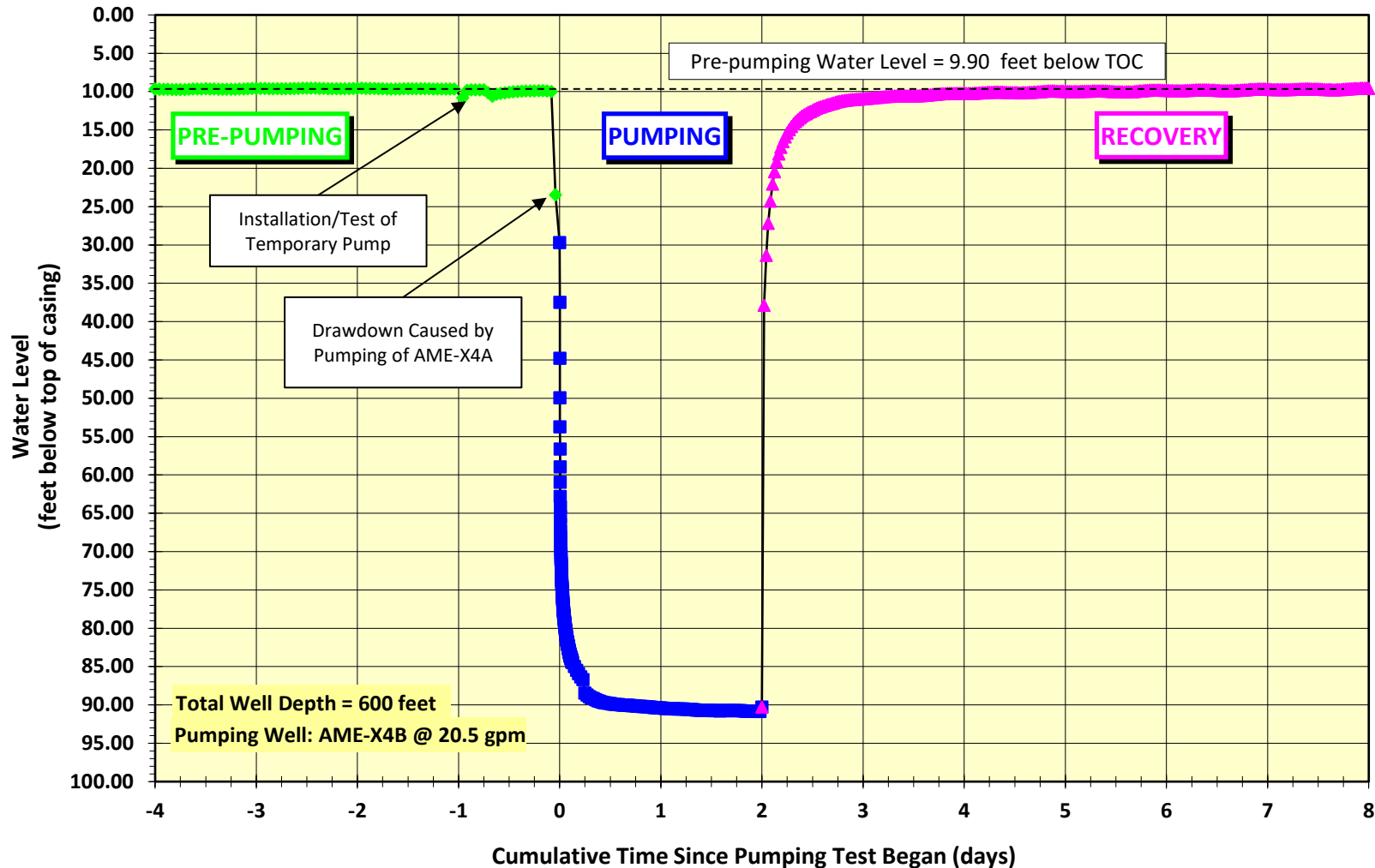
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## FIGURE 17 -- Pumping Well AME-X4B

Maximum Drawdown Observed During Pumping Test = 80.95 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

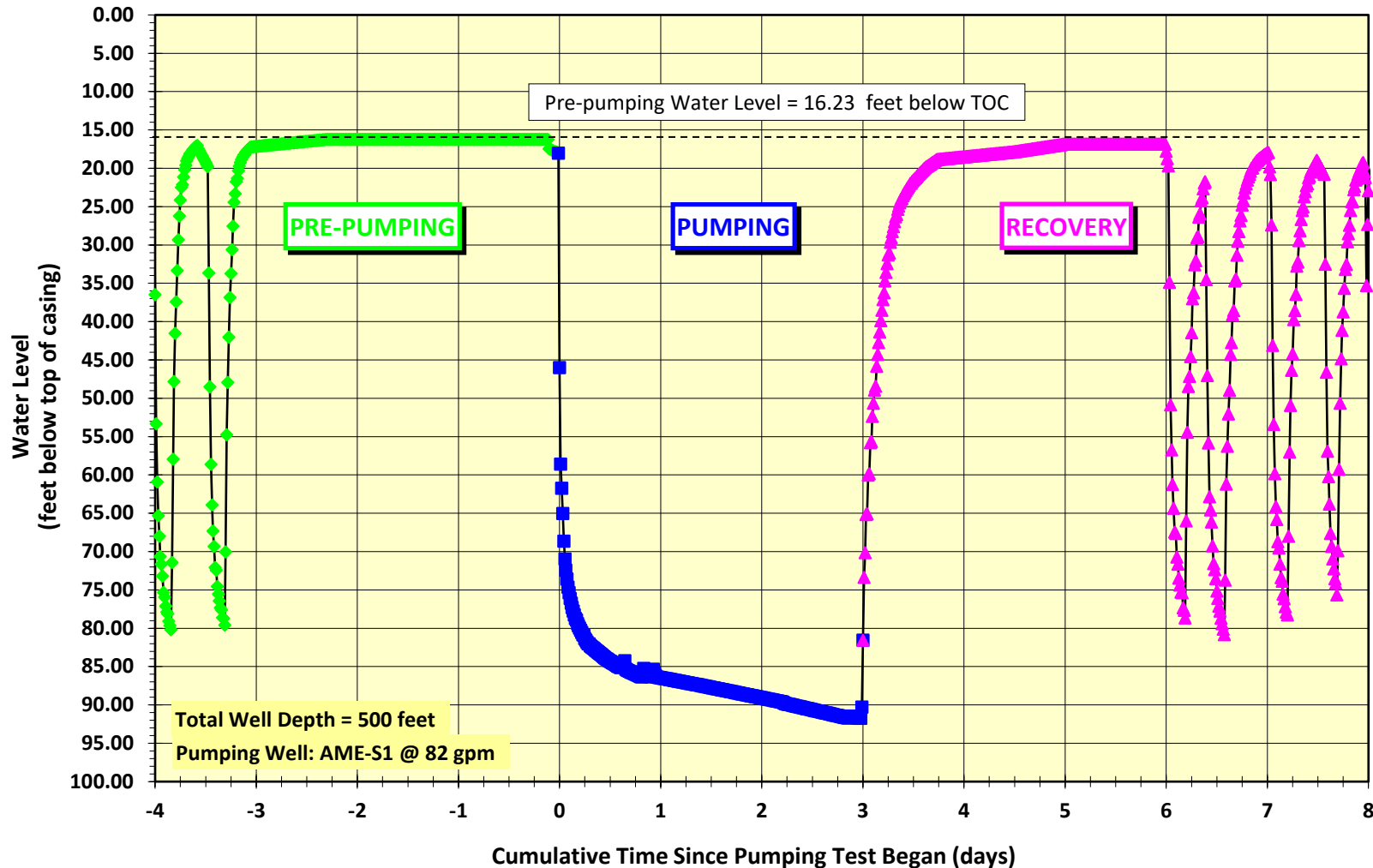
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## FIGURE 18 -- Production Well AME-S1

Maximum Drawdown Observed During Pumping Test = 75.52 feet



Plot of Water Level versus Time for February 18 to March 2, 2022

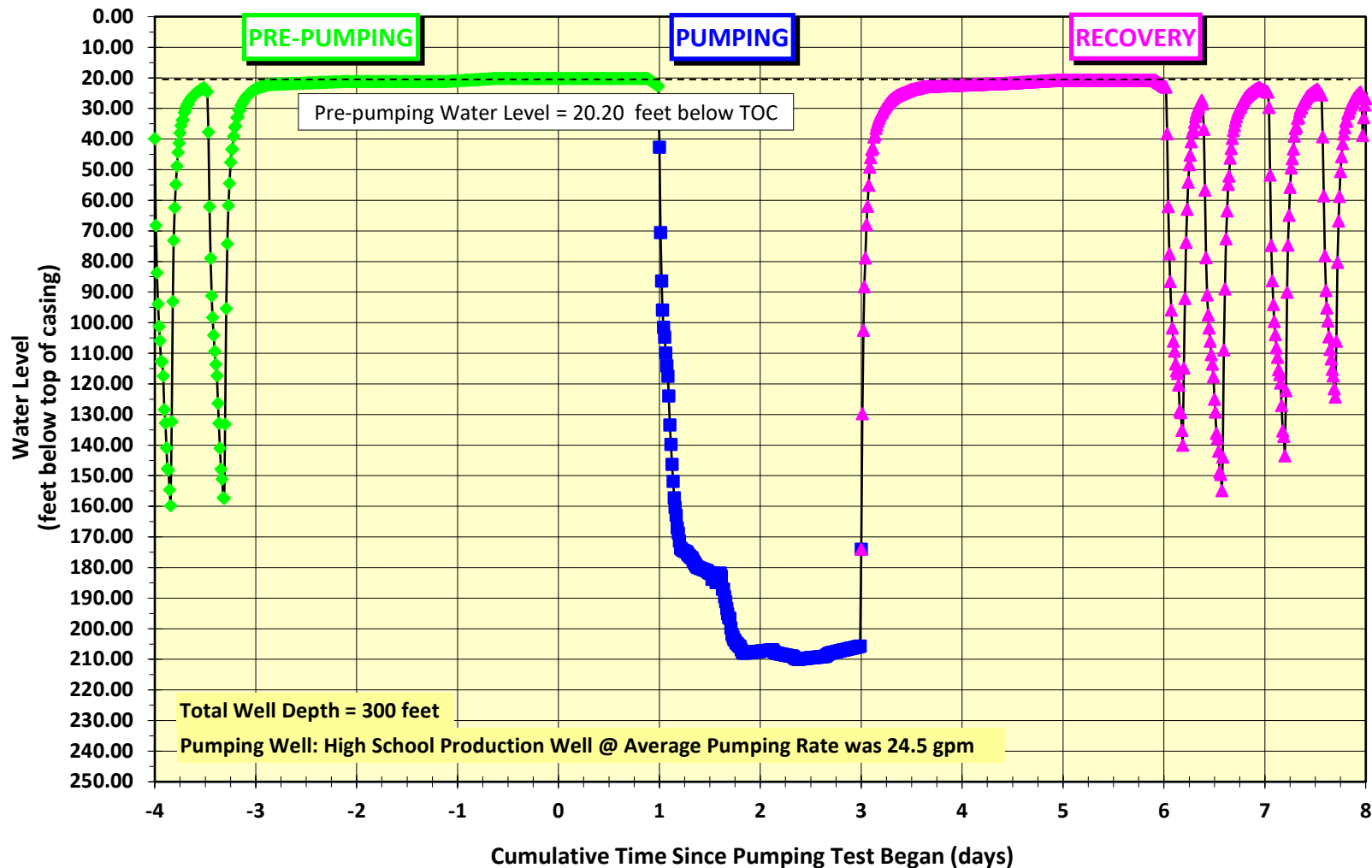
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# FIGURE 19 -- High School Production Well

Maximum Drawdown Observed During Pumping Test = 189.80 feet

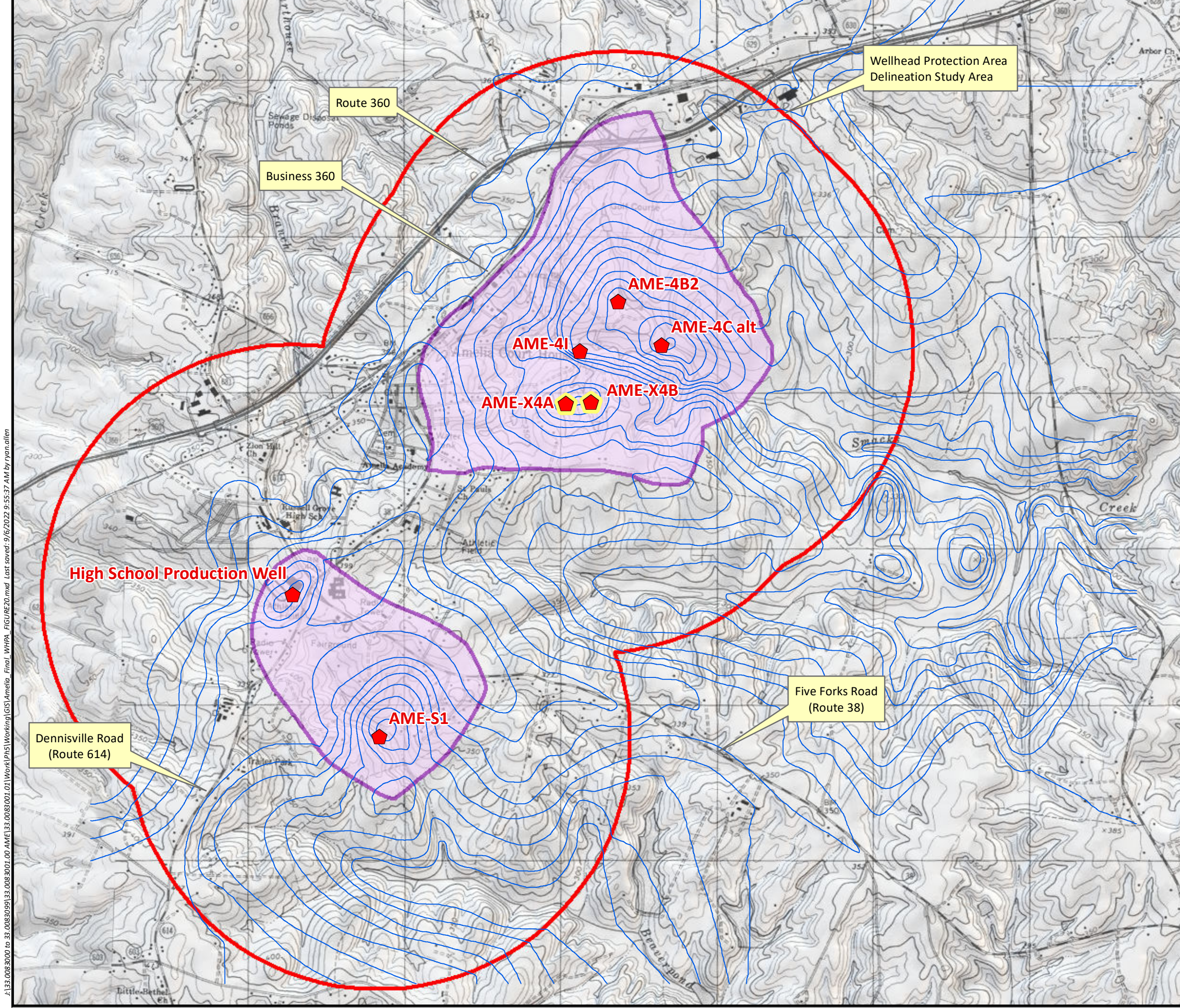


Plot of Water Level versus Time for February 18 to March 2, 2022

Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia





**FIGURE 20**

Study Area, Production Wells and  
Delineated Wellhead Protection  
Areas (WHPA)

Wellhead Protection Area  
Delineation Study  
Amelia County, Virginia

**Legend**

- Existing Production Well
- Production Well - Not Online
- Projected Groundwater Elevation  
Contours after 180 Days of  
Pumping All Wells (Contour  
Interval = 10 Feet)
- WHPA Delineations for Amelia  
Well Fields
- Wellhead Protection Area  
Delineation Study Area



Scale is 1:24,000  
1 inch = 2,000 feet

0 250 500 1,000 Meters

0 1,000 2,000 4,000 Feet

**FIGURE 20**

J:\33 00830000 to 33 00830991\33 00830001 00 AME\33 00830001 01\Work\PHS\Working\GIS\Amelia\_Final\_WHPA\_FIGURE20.mxd Last saved: 9/6/2022 9:55:37 AM by ryan.allen







## FIGURE 21

Delineated Wellhead Protection Area (WHPA)  
around the Northern Well Field

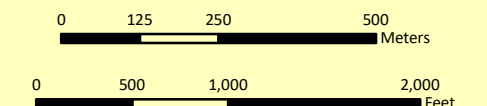
# Wellhead Protection Area Delineation Study Amelia County, Virginia

## Legend

-  Existing Production Well
-  Production Well - Not Online
-  WHPA Delineations for Amelia Well Fields
-  Tax Parcels

N

Scale is 1:12,000  
1 inch = 1,000 feet

**FIGURE 21**

**Emery & Garrett**  
**Groundwater Investigations, A Division of GZA**

Route 360

Business 360

# AME-4B2

# AME-4C alt

# AME-41

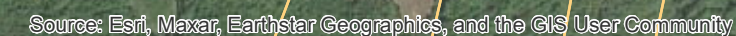
# AME-X4B

# AME-X4A

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community



**Emery & Garrett**  
**Groundwater Investigations, A Division of GZA**





## **Appendix A – Limitations**



## USE OF REPORT

1. Emery & Garrett Groundwater Investigations (EGGI), a Division of GZA GeoEnvironmental, Inc. (GZA) (hereafter referenced as GZA) prepared this report on behalf of, and for the exclusive use of our Client for the stated purpose(s) and location(s) identified in the Proposal for Services and/or Report. Use of this report, in whole or in part, at other locations, or for other purposes, may lead to inappropriate conclusions; and we do not accept any responsibility for the consequences of such use(s). Further, reliance by any party not expressly identified in the agreement, for any use, without our prior written permission, shall be at that party's sole risk, and without any liability to GZA.

## STANDARD OF CARE

2. GZA's findings and conclusions are based on the work conducted as part of the Scope of Services set forth in the Proposal for Services and/or Report and reflect our professional judgment. These findings and conclusions must be considered not as scientific or engineering certainties, but rather as our professional opinions concerning the limited data gathered during the course of our work. Conditions other than described in this report may be found at the subject location(s).
3. GZA's services were performed using the degree of skill and care ordinarily exercised by qualified professionals performing the same type of services, at the same time, under similar conditions, at the same or a similar property. No warranty, expressed or implied, is made. Specifically, GZA does not and cannot represent that the Site contains no hazardous material, oil, or other latent condition beyond that observed by GZA during its study. Additionally, GZA makes no warranty that any response action or recommended action will achieve all of its objectives or that the findings of this study will be upheld by a local, state or federal agency.
4. In conducting our work, GZA relied upon certain information made available by public agencies, Client and/or others. GZA did not attempt to independently verify the accuracy or completeness of that information. Inconsistencies in this information which we have noted, if any, are discussed in the Report.

## SUBSURFACE CONDITIONS

5. The nature and extent of well yield performance associated with this testing process may not become evident until further pumping of the well. If variations or other latent conditions then become evident, it may be necessary to reevaluate the conclusions and recommendations of this report.
6. Water level readings have been made, as described in this Report, in the production well and selected monitoring wells at the specified times and under the stated conditions. These data have been reviewed and interpretations have been made in this report. Fluctuations in the level of the groundwater however occur due to temporal or spatial variations in areal recharge rates, soil heterogeneities, the presence of subsurface anomalies, and/or natural or artificially induced perturbations. The observed water table may be other than indicated in the Report.

## COMPLIANCE WITH CODES AND REGULATIONS

7. We used reasonable care in identifying and interpreting applicable codes and regulations necessary to execute our scope of work. These codes and regulations are subject to various, and possibly contradictory, interpretations. Interpretations and compliance with codes and regulations by other parties is beyond our control.

## SCREENING AND ANALYTICAL TESTING

8. GZA collected environmental samples at the locations identified in the Report. These samples were analyzed for the specific parameters identified in the report. Additional constituents, for which analyses were not conducted, may be present in soil, groundwater, surface water, sediment and/or air. Future Site activities and uses may result in a requirement for additional testing.



9. Our interpretation of field screening and laboratory data is presented in the Report. Unless otherwise noted, we relied upon the laboratory's QA/QC program to validate these data.
10. Variations in the types and concentrations of contaminants observed at a given location or time may occur due to release mechanisms, changes in flow paths, and/or the influence of various physical, chemical, biological or radiological processes. Subsequently observed concentrations may be other than indicated in the Report.

#### **INTERPRETATION OF DATA**

11. Our opinions are based on available information as described in the Report, and on our professional judgment. Additional observations made over time, and/or space, may not support the opinions provided in the Report.

#### **ADDITIONAL INFORMATION**

12. In the event that the Client or others authorized to use this report obtain additional information on environmental or hazardous waste issues at the Site not contained in this report, such information shall be brought to GZA's attention forthwith. GZA will evaluate such information and, on the basis of this evaluation, may modify the conclusions stated in this report.

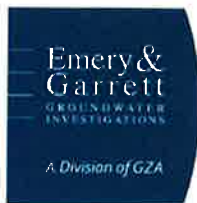


## **Appendix B – Geophysical Survey Permission Requests and Water Well Completion Reports**



## **Geophysical Survey Permission Requests**





SEP 29 2021  
September 9, 2021  
Request to Monitor Domestic Wells for Amelia County, Virginia  
33.0083001.01  
Page | 3

## CONSENT FORM FOR WELL/SPRING MONITORING

After reading the information supplied on the previous page, please indicate to us your decision to allow Emery and Garrett Groundwater Investigations to monitor your well or spring during the investigation by circling the options that apply:

☒ YES -- I have a well(s) on my property and permit EGGI to survey and monitor the well(s) during the Amelia County groundwater investigation.

☐ NO WELL -- No well(s) exist on my property.

☐ YES -- I have a spring on my property that EGGI can survey and monitor during the Amelia County groundwater investigation.

Signature: Sherry Reynolds for Amelia Educational Foundation Date: 9/21/2021

Well Owner Name: Amelia Academy

Property Address: 8741 N Five Forks Rd.

Property Identification Number: 42 100

Phone (home): NA (work): 804-561-2200 Email: sreynolds@ameliaacademy.com

## WELL/SPRING INFORMATION SURVEY

It would be most helpful if you could provide any information on the installation and design of your well. If you have knowledge of any of the following information, please fill out the form below. Thank you.

Please see attached  
Well Driller and Year of Installation: \_\_\_\_\_

Total depth of the well: 320 feet

Diameter of well: \_\_\_\_\_ inches

Length of steel casing: \_\_\_\_\_ feet

Estimated yield (from driller): \_\_\_\_\_ gallons per minute

Estimated spring yield: \_\_\_\_\_ feet

Type of rock or material encountered: \_\_\_\_\_ (i.e., siltstone/diabase)

Depth of Pump Setting: \_\_\_\_\_ (feet from ground surface)

Type of Pump: \_\_\_\_\_ (submersible, jet, etc.)

Describe the location of the well on your property: In well house beside softball field (kept locked)

What does the well look like? (i.e., is it 6-inch casing with a removable cap, is it covered with a cement tile, does it have a rubber seal within the casing?) \_\_\_\_\_



**RESPONSE TO ACCESS PERMISSION REQUEST**

**Amelia County – Wellhead Protection Area Study**

**Please mail to:**

**Amelia County Public Works Department  
Attn: Mr. Daryl Gough  
P.O. Box A  
Amelia, VA 23002**

✓ X I give my permission for a geophysical survey by staff of Emery & Garrett Groundwater Investigations, A Division of GZA to be performed over my land.

       I do not give my permission for a geophysical survey by staff of Emery & Garrett Groundwater Investigations, A Division of GZA to be performed over my land.

Name: FRED STEPHEN DAVIS Owner  
31-127C

Parcel ID: 31-127, 31-127A, 31-127B,

Signature: F.S. Davis

Date: 7-24-21

Home Phone: 804-561-5180

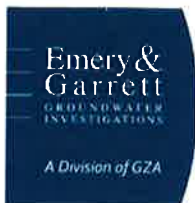
Work Phone:       

Mobile Phone: 804-212-9214

Email: stevedavis@tds.NET

Any Possibility of honoring your Church ST  
MAINTENANCE obligation THIS YEAR?!





SEP 20 2021

September 9, 2021

Request to Monitor Domestic Wells for Amelia County, Virginia

33.0083001.01

Page | 3

**CONSENT FORM FOR WELL/SPRING MONITORING**

After reading the information supplied on the previous page, please indicate to us your decision to allow Emery and Garrett Groundwater Investigations to monitor your well or spring during the investigation by circling the options that apply:

YES -- I have a well(s) on my property and permit EGGI to survey and monitor the well(s) during the Amelia County groundwater investigation.

NO WELL -- No well(s) exist on my property.

YES -- I have a spring on my property that EGGI can survey and monitor during the Amelia County groundwater investigation.

Signature: Calvin Wingo Jr.Date: 7/14/2021

Well Owner Name: Five Forks LC

Property Address: 8530 N Five Forks Rd.

Property Identification Number: 42 56A

Phone (home): 773-941-6542

(work):

Email: CWingo@verizon.net**WELL/SPRING INFORMATION SURVEY**

It would be most helpful if you could provide any information on the installation and design of your well. If you have knowledge of any of the following information, please fill out the form below. Thank you.

Well Driller and Year of Installation: UNKNOWNBOTH WELLS NOT IN USE

Total depth of the well:

feet

Diameter of well:

inches

Length of steel casing:

feet

Estimated yield (from driller):

gallons per minute

Estimated spring yield:

feet

Type of rock or material encountered:

(i.e., siltstone/diabase)

Depth of Pump Setting:

(feet from ground surface)

Type of Pump:

(submersible, jet, etc.)

Describe the location of the well on your property:

What does the well look like? (i.e., is it 6-inch casing with a removable cap, is it covered with a cement tile, does it have a rubber seal within the casing?)



**RESPONSE TO ACCESS PERMISSION REQUEST**

**Amelia County – Wellhead Protection Area Study**

**Please mail to:**

**Amelia County Public Works Department  
Attn: Mr. Daryl Gough  
P.O. Box A  
Amelia, VA 23002**

X I give my permission for a geophysical survey by staff of Emery & Garrett Groundwater Investigations, A Division of GZA to be performed over my land.

       I do not give my permission for a geophysical survey by staff of Emery & Garrett Groundwater Investigations, A Division of GZA to be performed over my land.

Name: JOSEPH OTTUMPAKIS owner

Parcel ID: 43-4A

Signature: JOH

Date: 8-4-21

Home Phone: 804 338 1864

Work Phone: \_\_\_\_\_

Mobile Phone: \_\_\_\_\_

Email: \_\_\_\_\_

RECEIVED  
AUG 09 2021  
BY: \_\_\_\_\_



**RESPONSE TO ACCESS PERMISSION REQUEST**

**Amelia County – Wellhead Protection Area Study**

**Please mail to:**

**Amelia County Public Works Department  
Attn: Mr. Daryl Gough  
P.O. Box A  
Amelia, VA 23002**

☒ I give my permission for a geophysical survey by staff of Emery & Garrett Groundwater Investigations, A Division of GZA to be performed over my land.

☐ I do not give my permission for a geophysical survey by staff of Emery & Garrett Groundwater Investigations, A Division of GZA to be performed over my land.

Susan A. Kraven  
Name: Susan A. Kraven, Owner Parcel ID: 31-149A

Signature: Susan A. Kraven

Date: July 30, 2021

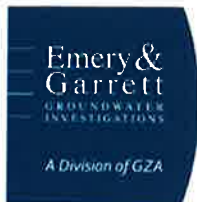
Home Phone: \_\_\_\_\_

Work Phone: \_\_\_\_\_

Mobile Phone: 804-307-4241

Email: eskraven@yahoo.com





SEP 20 2021

September 9, 2021

## Request to Monitor Domestic Wells for Amelia County, Virginia

33.0083001.01

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## CONSENT FORM FOR WELL/SPRING MONITORING

After reading the information supplied on the previous page, please indicate to us your decision to allow Emery and Garrett Groundwater Investigations to monitor your well or spring during the investigation by **circling** the options that apply:

☒ YES -- I have a well(s) on my property and permit EGGI to survey and monitor the well(s) during the Amelia County groundwater investigation.

☐ NO WELL -- No well(s) exist on my property.

☐ YES -- I have a spring on my property that EGGI can survey and monitor during the Amelia County groundwater investigation.

Signature: Daphne E. Long Date: 9-14-2021

Well Owner Name: Daphne Coleman Long

Property Address: 15830 Dunn St.

Property Identification Number: 31 1 2

Phone (home): 804-536-9349 (work): \_\_\_\_\_ Email: \_\_\_\_\_

## WELL/SPRING INFORMATION SURVEY

It would be most helpful if you could provide any information on the installation and design of your well. If you have knowledge of any of the following information, please fill out the form below. Thank you.

Well Driller and Year of Installation: Anderson Well Drilling

Total depth of the well: ? \_\_\_\_\_ feet  
Diameter of well: ? \_\_\_\_\_ inches  
Length of steel casing: ? \_\_\_\_\_ feet  
Estimated yield (from driller): ? \_\_\_\_\_ gallons per minute  
Estimated spring yield: \_\_\_\_\_ feet

Type of rock or material encountered: \_\_\_\_\_ (i.e., siltstone/diabase)

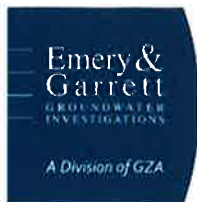
Depth of Pump Setting: \_\_\_\_\_ (feet from ground surface)

Type of Pump: Submersible (submersible, jet, etc.)

Describe the location of the well on your property: To left of Home in front

What does the well look like? (i.e., is it 6-inch casing with a removable cap, is it covered with a cement tile, does it have a rubber seal within the casing?) casing with removable cap





SEP 20 2021

September 9, 2021

Request to Monitor Domestic Wells for Amelia County, Virginia

33.0083001.01

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**CONSENT FORM FOR WELL/SPRING MONITORING**

After reading the information supplied on the previous page, please indicate to us your decision to allow Emery and Garrett Groundwater Investigations to monitor your well or spring during the investigation by **circling** the options that apply:

YES -- I have a well(s) on my property and permit EGGI to survey and monitor the well(s) during the Amelia County groundwater investigation.

NO WELL -- No well(s) exist on my property.

YES -- I have a spring on my property that EGGI can survey and monitor during the Amelia County groundwater investigation.

Signature: Jerry L. Morris Date: 9-13-21

Well Owner Name: Jerry Lee Morris, C/O Judy Morris Revocable LT

Property Address: 8831 Virginia St.

Property Identification Number: 31 80E

Phone (home): 804 561-3274 (work): 804 561-5075 Email: jwmorris@tds.net

**WELL/SPRING INFORMATION SURVEY**

It would be most helpful if you could provide any information on the installation and design of your well. If you have knowledge of any of the following information, please fill out the form below. Thank you.

Well Driller and Year of Installation: Anderson 1971 07 72

Total depth of the well: \_\_\_\_\_ feet

Diameter of well: 30 inches

Length of steel casing: \_\_\_\_\_ feet

Estimated yield (from driller): \_\_\_\_\_ gallons per minute

Estimated spring yield: \_\_\_\_\_ feet

Type of rock or material encountered: \_\_\_\_\_ (i.e., siltstone/diabase)

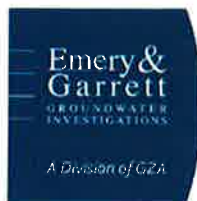
Depth of Pump Setting: \_\_\_\_\_ (feet from ground surface)

Type of Pump: \_\_\_\_\_ (submersible, jet, etc.)

Describe the location of the well on your property: 35 feet from house

What does the well look like? (i.e., is it 6-inch casing with a removable cap, is it covered with a cement tile, does it have a rubber seal within the casing?) cement cap





SEP 20 2021

September 9, 2021

Request to Monitor Domestic Wells for Amelia County, Virginia

33.0083001.01

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**CONSENT FORM FOR WELL/SPRING MONITORING**

After reading the information supplied on the previous page, please indicate to us your decision to allow Emery and Garrett Groundwater Investigations to monitor your well or spring during the investigation by circling the options that apply:

YES -- I have a well(s) on my property and permit EGGI to survey and monitor the well(s) during the Amelia County groundwater investigation.

NO WELL -- No well(s) exist on my property. *Well exists but is not used at all. Replaced by County water on municipal system.*

YES -- I have a spring on my property that EGGI can survey and monitor during the Amelia County groundwater investigation.

Signature: Douglas E. Audley Date: 9/14/2021  
*Department*

Well Owner Name: Virginia *Department* Division of Forestry, (Contact: Doug Audley)

Property Address: 16520 Five Forks Rd.

Property Identification Number: 42 64G

Phone (home): \_\_\_\_\_ *cell* (work): (804) 712-6322 Email: doug.audley@daf.virginia.gov

**WELL/SPRING INFORMATION SURVEY**

It would be most helpful if you could provide any information on the installation and design of your well. If you have knowledge of any of the following information, please fill out the form below. Thank you.

Well Driller and Year of Installation: Royal Well & Pump (Powhatan) 2003

Total depth of the well: ~495 feet

Diameter of well: 6 inches

Length of steel casing: ~40 feet *(best of my memory)*

Estimated yield (from driller): 2 gallons per minute

Estimated spring yield: — feet

Type of rock or material encountered: ? (i.e., siltstone/diabase)

Depth of Pump Setting: \_\_\_\_\_ (feet from ground surface)

Type of Pump: Submersible (submersible, jet, etc.)

Describe the location of the well on your property: On left side of yard behind office trailer

What does the well look like? (i.e., is it 6-inch casing with a removable cap, is it covered with a cement tile, does it have a rubber seal within the casing?)

We connected to the County Waterline in ~2005. At that time well was used only for outdoor spigot. Since that time, spigot also connected to County water. Well is unused so no pumping of water takes place.



## Water Well Completion Reports



# WATER WELL COMPLETION REPORT

(Certificate of Completion)

County/City Amelia County

• Owner Amelia Academy

• Well Designation of Number \_\_\_\_\_

Address P.O. Box 106

Amelia VA 23002

Phone 561-2270

• Drilling Contractor Anderson Well Drilling Inc.

Address P.O. Box 358 Amelia VA.

23002

Phone (804) 561-4791

PWS / ID No \_\_\_\_\_  
 Tax Map / D. No \_\_\_\_\_  
 Subdivision \_\_\_\_\_  
 Section / Block / Lot / GPIN No(s) \_\_\_\_\_  
 Class Well \_\_\_\_\_  
 Long / Lat \_\_\_\_\_

WELL LOCATION: \_\_\_\_\_ (feet/miles \_\_\_\_\_ direction) of \_\_\_\_\_ and \_\_\_\_\_

feet/miles \_\_\_\_\_ (direction) of \_\_\_\_\_

8741 N. Five Forks Road

(If possible please include map showing location marked)

• Date started 7-24-00 • Date completed 7-24-00 • Type rig Air Rotary

1. WELL DATA: New ☒ Rework \_\_\_\_\_ Deepened \_\_\_\_\_

• Total Depth 320' ft.

• Depth to bedrock 52' ft.

• Hole size (Also include reamed zones)

• 13" inches 0' to 52' ft.

• 10" inches 52' to 62' ft.

• 6" inches 62' to 320' ft.

• Casing size (I.D.) and material

• 6.062 inches 2' to 62' ft.

Material Sch. 280 wall B&W Steel

Wt. per foot \_\_\_\_\_ or wall thickness \_\_\_\_\_ in.

• \_\_\_\_\_ inches \_\_\_\_\_ to \_\_\_\_\_ ft.

Material \_\_\_\_\_

Wt. per foot \_\_\_\_\_ or wall thickness \_\_\_\_\_ in.

• \_\_\_\_\_ inches \_\_\_\_\_ to \_\_\_\_\_ ft.

Material \_\_\_\_\_

Wt. per foot \_\_\_\_\_ or wall thickness \_\_\_\_\_ in.

• Screen size and mesh for each zone (where applicable)

• \_\_\_\_\_ inches \_\_\_\_\_ to \_\_\_\_\_ ft.

Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches \_\_\_\_\_ to \_\_\_\_\_ ft.

Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches \_\_\_\_\_ to \_\_\_\_\_ ft.

Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches \_\_\_\_\_ to \_\_\_\_\_ ft.

Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• Gravel pack

• Size \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_ ft.

• Size \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_ ft.

• Grout

• From 0' to 62' ft., Type 1-11 Neat

• From \_\_\_\_\_ to \_\_\_\_\_ ft., Type \_\_\_\_\_

2. WATER DATA: Water temperature

• Static water level (unpumped level-measured) \_\_\_\_\_ ft.

• Stabilized measured pumping water level 268' ft.

• Stabilized yield 9.5 gpm after 24 hours

Natural Flow: Yes \_\_\_\_\_ No X flow rate 10 gpm

Comment on quality \_\_\_\_\_

3. WATER ZONES: From 115' To 166'

From 745' To 296' From \_\_\_\_\_ To \_\_\_\_\_

From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

4. PUMP DATE: Type Red Turbine • Rated H.P. 1 1/2

• Intake depth 300' • Capacity \_\_\_\_\_ at \_\_\_\_\_ head

• Model & No. 150 F211

5. DISINFECTION: Well disinfected ☒ yes \_\_\_\_\_ no \_\_\_\_\_

Date 8-20-00 Disinfectant used Chlorine Pellets

Amount 2-Cups Hours used \_\_\_\_\_

6. ABANDONMENT: Date \_\_\_\_\_

Casing pulled yes \_\_\_\_\_ no \_\_\_\_\_ not applicable \_\_\_\_\_

Chlorinated well (explain Method) \_\_\_\_\_

\_\_\_\_\_

Plugging grout From \_\_\_\_\_ to \_\_\_\_\_ material \_\_\_\_\_



## 7. DRILLERS LOG (use additional Sheets if necessary)

Depth (feet)		TYPE OF ROCK OR SOIL	REMARKS
From	To	(color, material, fossils, hardness, etc.)	(water, caving, cavities, broken, core, shot, etc.)

8. I certify that the information contained herein is true and correct and that this well has been installed and constructed in accordance with the requirements for well constructions specified in compliance with appropriate county or independent city ordinances and the laws and rules of the Commonwealth of Virginia.

*Charles H. [Signature]*  
(Well driller or authorized person)

8

License No. 014538



# Commonwealth of Virginia Uniform Water Well Completion Report



Owner Amelia Masonic Lodge #101  
 Address % Carroll Barnard, 12122 Old Chula Rd.  
Amelia, Va. 23002  
 Phone \_\_\_\_\_  
 Location Lot 68A, Sec. 42

Tax Map ID 42-68A  
 VDH Permit 95-103-016  
 VWCB Permit \_\_\_\_\_  
 VWCB ID \_\_\_\_\_  
 County Amelia

## \* Well Data \*

### General Information

Drilling Method Auger  
 Depth to Bedrock \_\_\_\_\_  
 Static Water Level \_\_\_\_\_  
 Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 7-25-96  
 Yield 3 (GPM)  
 Stabilized Water Level \_\_\_\_\_  
 Disinfectant Used \_\_\_\_\_

Total Depth of Well 57'  
 Length of Test 30 min.  
 Natural Flow (Rate) \_\_\_\_\_  
 Amount Used \_\_\_\_\_

### Casing

From +1 to 57'  
 Size 30" Material Concrete  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

### Gravel Pack

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

### Grout

From 0 to 15'  
 Bore Hole Size 42-34  
 Type Sand & Cement  
 Method pour

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

### Water Zones or Screened Intervals

From 17' to 57'  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

## \* Use Data \*

Private Well:  
 Public Well:

Domestic ☒  
 Community \_\_\_\_\_

Agricultural \_\_\_\_\_  
 Non Community \_\_\_\_\_

Industrial \_\_\_\_\_

Monitoring \_\_\_\_\_



**Drillers Log \***  
(Use additional sheets if necessary)

Depth

Description of Formation or Sediment

Remarks

--	--	--

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling

Contractor AMELIA WELL & PUMP CO., INC.

Address 14631 GRUB HILL CHURCH RD.

AMELIA, VA 23002

Phone \_\_\_\_\_

Drillers Signature Brenda K. Osborne, Secy.

Date 7-26-96

Representing \_\_\_\_\_

Virginia Contractors License Number 2705-010826



## Uniform Water Well Completion Report

### Well Contact Information

Contact	Name	Address	Phone
Owner	Brian Beaver	9701 Wayside Ave., Amelia, Virginia 23002	804-539-4803
Driller	Anderson Well Drilling, Inc.	9601 Military Road, Amelia, VA 23002	804-561-4791
System Provider	CHARLES A ANDERSON JR		

### Well Identification

DEQ Well Number:	USGS Local Number:
VDH HDIN Number: 17-103-0082	VDH PWSID Number:
Well Designation or Number: 9701 Wayside Ave.	

### Well Location

Physical Address: 9701 Wayside Ave., Amelia, 23002		County/City: Amelia	
Subdivision Name: Wayside	Section:	Block:	Lot: 3
Tax Map/GPIN #: 31-6-3	Well Designation or Number: 9701 Wayside Ave.		
Latitude: N	Longitude: W		
Lat/Long Designation: Degrees Minutes Seconds	Horizontal Datum Source:	Vertical Datum Source:	Lat/Long Source:
Location Information Collected By:		Physical Location Description:	

### Facility and Use Information

Type of Facility: Private Well	Type of Use: Drinking/Domestic Use
--------------------------------	------------------------------------

### Well Construction Information

Date Started: 2017-08-29	Date Completed: 2017-08-29	
Type of Rig: Air Rotary	Class Well: III C	Construction Type: New
Well Depth (ft): 222	Borehole Depth (ft): 58	Depth to Bedrock (ft): 55
Type of Seal: Well Cap	Camera Survey:	Date Conducted:
Height of Casing (ft): 1	Total Depth of Casing (ft): 59	Estimated Yield (gpm): 8

### Well Disinfection

Well Disinfected:	Disinfection Date:
-------------------	--------------------



### Pump Test Information

Static Water Level (ft): 25

Test Date: 2017-08-29

Test Method: Water Tape

Stabilized Measured Pumping Water Level (ft):

Test Date:

Test Method:

Test Pump Intake Depth (ft):

Stabilized Yield: gpm after hrs

Natural Flow:

Flow Rate (gpm):

### Pump Type Information

Pump Type:

Motor Horsepower:

Production Pump Intake Depth:

Rated Capacity: gpm at ft TDH

### Geologic Information

Formation: Type Logs:

Lithology:

Cuttings:

Province: Aquifer Test Performed:

Geologic Map Used:

Water Quality Results:

### Well Construction Comments

Construction Comments:

Geologic Comments:

Drillers Log Comments:

### Well Certification

Authorization Signature: CHARLES A ANDERSON JR

Certification Date: 2017-08-29

License Number: 014538

### Interval Information

#### Hole Size:

Diameter (Inches)	From Depth (ft)	To Depth (ft)
10 1/2"		58
6 1/8"	58	222

#### Casing Intervals:

Size (in)	From Depth (ft)	To Depth (ft)	Material	Weight per ft.	or Wall Thickness (in)
6 1/8"	+1	58	SDR 21		.329

#### Screen Intervals:

Size (in)	From Depth (ft)	To Depth (ft)	Mesh Size (in)	Type
-----------	-----------------	---------------	----------------	------

#### Water Zones:

From Depth (ft)	To Depth (ft)	Yield (gpm)
90	95	8



**Gravel Pack:**

From Depth (ft)	To Depth (ft)	Type	Size
-----------------	---------------	------	------

**Grout:**

Grout Type	From Depth (ft)	To Depth (ft)	Grout Method
Neat Cement		20+	Poured

**Drillers Log:**

From Depth (ft)	To Depth (ft)	Type of Rock or Soil	Remarks	Drilling Time (minutes)
	8	Red Clay		
8	55	Brown Dirt w/ Mica		
55	140	Soft Purple, Black & White Rock		
140	222	White, Black & Green Rock		

**GW-2 Form Attachments**

**Original Scanned GW-2:**

**Drillers Log Upload:**

**Water Quality Results:**



Commonwealth of Virginia  
Uniform Water Well Completion Report

Owner George & Denise Taneska  
Address P.O. Box 626  
Amelia Va 23002  
Phone 561-4279  
Location Side of Rt 605, Dist lane to rear of lot.

Tax Map ID 31-128 N  
VDH Permit 91-163-0024  
VWCB Permit \_\_\_\_\_  
VWCB ID \_\_\_\_\_  
County Amelia

\* Well Data \*

General Information

Drilling Method Auger  
Depth to Bedrock \_\_\_\_\_  
Static Water Level \_\_\_\_\_  
Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 11-15-91  
Yield \_\_\_\_\_ (GPM)  
Stabilized Water Level \_\_\_\_\_  
Disinfectant Used \_\_\_\_\_

Total Depth of Well 56 ft  
Length of Test \_\_\_\_\_  
Natural Flow (Rate) \_\_\_\_\_  
Amount Used \_\_\_\_\_

Casing

From +1 to 56 ft  
Size 30 Material concrete  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

Gravel Pack

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

Grout

From 0 to 20 ft  
Bore Hole Size 38-34  
Type Sand/cement  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

Water Zones or Screened Intervals

From 31 ft to 56 ft  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

\* Use Data \*

Private Well: \_\_\_\_\_  
Public Well: \_\_\_\_\_

Domestic X  
Community \_\_\_\_\_

Agricultural \_\_\_\_\_  
Non Community \_\_\_\_\_

Industrial \_\_\_\_\_ Monitoring \_\_\_\_\_





**Drillers Log**  
(Use additional sheets if necessary)

Depth

Description of Formation or Sediment

Remarks

--	--	--

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

*Amelia Well & Pump Co.  
Rt. 4, Box 177-C  
Amelia, VA 22022*

Drilling  
Contractor  
Address

Phone

Drillers Signature  
Representing

*Ang C. Jennefoss Secretary*

Date

*11-15-91*

Virginia Contractors License Number



Owner Denise Janeska - BARN  
 Address P.O. Box 626  
Amelia Va 23002  
 Phone 561-4279  
 Location Across from Jim Royals oil tanks

Tax Map ID 31-128N  
 VDH Permit \_\_\_\_\_  
 WWCB Permit \_\_\_\_\_  
 WWCB ID \_\_\_\_\_  
 County Amelia

\* Well Data \*

General Information

Drilling Method Auger  
 Depth to Bedrock \_\_\_\_\_  
 Static Water Level \_\_\_\_\_  
 Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 11-19-91  
 Yield \_\_\_\_\_ (GPM)  
 Stabilized Water Level \_\_\_\_\_  
 Disinfectant Used \_\_\_\_\_

Total Depth of Well 54 Ft  
 Length of Test \_\_\_\_\_  
 Natural Flow (Rate) \_\_\_\_\_  
 Amount Used \_\_\_\_\_

Casing

From 41 to 54 Ft  
 Size 30 Material Concrete  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

Gravel Pack

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

Grout

From 0 to 20 Ft  
 Bore Hole Size 38-34  
 Type Sand/Cement  
 Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

Water Zones or Screened Intervals

From 32 Ft to 54 Ft  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

\* Use Data \*

Private Well: \_\_\_\_\_  
 Public Well: \_\_\_\_\_

Domestic X  
 Community \_\_\_\_\_

Agricultural \_\_\_\_\_  
 Non Community \_\_\_\_\_

Industrial \_\_\_\_\_ Monitoring \_\_\_\_\_





**Drillers Log \***  
(Use additional sheets if necessary)

Depth	Description of Formation or Sediment	Remarks

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling Contractor \_\_\_\_\_  
Address \_\_\_\_\_  
Phone \_\_\_\_\_  
Drillers Signature Ang C. Sennefoss Secretary Date 11-19-91  
Representing \_\_\_\_\_  
Virginia Contractors License Number \_\_\_\_\_



# Commonwealth of Virginia Uniform Water Well Completion Report



Owner David Bezarez  
 Address 8550 Amelia Ave.  
Amelia VA 23002  
 Phone \_\_\_\_\_  
 Location 1/2 mi E Rt 614 N Rt #38 Day Break Estates  
Lot 16

Tax Map ID 42-(3)-#116  
 VDH Permit 94-103-0083  
 WWCB Permit \_\_\_\_\_  
 WWCB ID \_\_\_\_\_  
 County Amelia

**\* Well Data \***

**General Information**

Drilling Method Bored  
 Depth to Bedrock 36'  
 Static Water Level 24'  
 Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 6-6-94  
 Yield \_\_\_\_\_ (GPM)  
 Stabilized Water Level \_\_\_\_\_  
 Disinfectant Used \_\_\_\_\_

Total Depth of Well 36'  
 Length of Test \_\_\_\_\_  
 Natural Flow (Rate) \_\_\_\_\_  
 Amount Used \_\_\_\_\_

**Casing**

From 0 to 36'  
 Size 24" Material concrete  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

**Gravel Pack**

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

**Grout**

From 0 to 20'  
 Bore Hole Size 31"  
 Type concrete  
 Method gravity

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

**Water Zones or Screened Intervals**

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

**\* Use Data \***

Private Well: Domestic X Agricultural \_\_\_\_\_ Industrial \_\_\_\_\_ Monitoring \_\_\_\_\_  
 Public Well: Community \_\_\_\_\_ Non Community \_\_\_\_\_



**Drillers Log**

(Use additional sheets if necessary)

Depth

Description of Formation or Sediment

Remarks

--	--	--

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling Contractor SLAYTON'S WELL DRILLING

Address RT. 3, Box 258  
Farmville, Va. 23901

Phone \_\_\_\_\_

Drillers Signature Joyce C. Slayton  
 Representing Slayton Well Drilling  
 Virginia Contractors License Number 54110212

Date 6-7-94



(Certification of Completion/County Permit)

County/City

County/City Stamp

SWCB Permit

County Permit

Certification of inspecting official:

This well does \_\_\_\_\_ does not  
meet code/low requirements.

S.

Date

For Office Use

• Virginia Plane Coordinates

N

E

Latitude & Longitude

N

W

• Topo. Map No.

• Elevation \_\_\_\_\_ ft.

• Formation

• Lithology

• River Basin

• Province

• Type Logs

• Cuttings

• Water Analysis

• Aquifer Test

• Owner

• Well Designation or Number

Address

Phone

• Drilling Contractor

Address

Phone

WELL LOCATION:

(feet/miles \_\_\_\_\_ direction) of \_\_\_\_\_  
and \_\_\_\_\_ feet/miles \_\_\_\_\_ (direction) of \_\_\_\_\_  
(If possible please include map showing location marked)

Date started

• Date completed

Type rig

Tax Map I.D. No.

Subdivision

Section

Block

Lot

Class Well: I \_\_\_\_\_, IIA \_\_\_\_\_

IIIB \_\_\_\_\_, IIIC \_\_\_\_\_, IIID \_\_\_\_\_, IIIE \_\_\_\_\_

WELL DATA: New ☒ Reworked \_\_\_\_\_ Deepened \_\_\_\_\_

• Total depth 63 ft.

• Depth to bedrock \_\_\_\_\_ ft.

• Hole size (Also include reamed zones)

• 38 inches from 0 to 20 ft.

• 34 inches from 20 to 63 ft.

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Casing size (I.D.) and material

• 30 inches from +1 to 63 ft.

Material Concrete

Wt. per foot \_\_\_\_\_ or wall thickness 2 in.

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

Material \_\_\_\_\_

Wt. per foot \_\_\_\_\_ or wall thickness \_\_\_\_\_ in.

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

Material \_\_\_\_\_

Wt. per foot \_\_\_\_\_ or wall thickness \_\_\_\_\_ in.

• Screen size and mesh for each zone (where applicable)

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• Gravel pack

• From \_\_\_\_\_ to \_\_\_\_\_ ft.

• From \_\_\_\_\_ to \_\_\_\_\_ ft.

• Grout

• From 0 to 20 ft., Type Sand/Cement

• From \_\_\_\_\_ to \_\_\_\_\_ ft., Type \_\_\_\_\_

2. WATER DATA • Water temperature \_\_\_\_\_ of

• Static water level (unpumped level-measured) \_\_\_\_\_ ft.

• Stabilized measured pumping water level \_\_\_\_\_ ft.

• Stabilized yield 2 gpm after 1/2 hours

Natural Flow: Yes \_\_\_\_\_ No \_\_\_\_\_ Flow rate: \_\_\_\_\_ gpm

Comment on quality \_\_\_\_\_

3. WATER ZONES: From 20 To 63

From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

4. USE DATA:

Type of use: Drinking \_\_\_\_\_, Livestock Watering \_\_\_\_\_

Irrigation \_\_\_\_\_ Food processing \_\_\_\_\_, Household \_\_\_\_\_

Manufacturing \_\_\_\_\_, Fire safety \_\_\_\_\_, Cleaning \_\_\_\_\_

Recreation \_\_\_\_\_, Aesthetic \_\_\_\_\_, Cooling or heating \_\_\_\_\_

Injection \_\_\_\_\_, Other \_\_\_\_\_

• Type of facility: Domestic \_\_\_\_\_, Public water supply \_\_\_\_\_

Public institution \_\_\_\_\_, Farm \_\_\_\_\_, Industry \_\_\_\_\_

Commercial \_\_\_\_\_, Other \_\_\_\_\_

5. PUMP DATA: Type \_\_\_\_\_ • Rated H.P. \_\_\_\_\_

• Intake depth \_\_\_\_\_ • Capacity \_\_\_\_\_ at \_\_\_\_\_ head

6. WELLHEAD: Type well seal \_\_\_\_\_

Pressure tank \_\_\_\_\_ gal., Loc. \_\_\_\_\_

Sample tap \_\_\_\_\_, Measurement port \_\_\_\_\_

Well vent \_\_\_\_\_, Pressure relief valve \_\_\_\_\_

Gate valve \_\_\_\_\_, Check valve (when required) \_\_\_\_\_

Electrical disconnect switch on power supply \_\_\_\_\_

7. DISINFECTION: Well disinfected \_\_\_\_\_ yes \_\_\_\_\_ no \_\_\_\_\_

Date \_\_\_\_\_, Disinfectant used \_\_\_\_\_

Amount \_\_\_\_\_, Hours used \_\_\_\_\_

8. ABANDONMENT (where applicable) • yes \_\_\_\_\_ no \_\_\_\_\_

Casing pulled yes \_\_\_\_\_ no \_\_\_\_\_ not applicable \_\_\_\_\_

Plugging grout From \_\_\_\_\_ to \_\_\_\_\_ material \_\_\_\_\_

OVER



**10. DRILLERS LOG** (use additional Sheets if necessary)

11.

**12. DIAGRAM OF WELL CONSTRUCTION**  
(with dimensions)

DEPTH (feet)

**TYPE OF ROCK OR SOIL**

REMARKS

From	To
------	----

(color, material, fossils, hardness,  
etc.)

(water, caving, cavities,  
broken, core, shot, (etc.)

Drilling  
Time  
(Min.)

**Valley Reg. Off.**  
**116 North Main Street**  
**P. O. Box 268**  
**Bridgewater, Va. 22812**  
**703-828-2595**

**Southwest Reg. Off.  
408 East Main Street  
P. O. Box 476  
Abingdon, Va. 24210  
703-628-5183**

**West Central Reg. Off.  
Executive Park  
5312 Peters Creek Road  
Roanoke, Va. 24019  
703-982-7432**

**Piedmont Reg. Off.  
4010 West Broad Street  
P. O. Box 6616  
Richmond, Va. 23230  
804-257-1006**

**Tidewater Reg. Off.  
287 Pembroke Office Park  
Suite 310 Pembroke No. 2  
Va. Beach, Va. 23462  
804-499-8742**

Northern Virginia Reg. Off.  
5515 Cherokee Avenue  
Suite 404  
Alexandria, Va. 22312  
703-750-9111

13. Well for dedicated? \_\_\_\_\_; Size \_\_\_\_\_ ft. X \_\_\_\_\_ ft.; Well house? \_\_\_\_\_  
Distance to nearest pollutant source \_\_\_\_\_ ft., Type \_\_\_\_\_  
Distance to nearest property line \_\_\_\_\_ ft., Building \_\_\_\_\_ ft.

14. WATER SERVICE PIPE: Checked under \_\_\_\_\_ p.s.i. for \_\_\_\_\_ minutes. Pipe size \_\_\_\_\_ inches, Material \_\_\_\_\_  
Installer \_\_\_\_\_  
Date \_\_\_\_\_

15. I certify that the information contained herein is true and correct and that this work and/or system has been installed and constructed in accordance with the requirements for well construction as specified in compliance with appropriate county or independent city ordinances and the laws and rules of the Commonwealth of Virginia.

Signature Claudine Kudd (Seal), Date 2-19-71  
(Well driller or authorized person)

License No. \_\_\_\_\_



# Commonwealth of Virginia Uniform Water Well Completion Report

Owner Dorton Bros Inc 90 Greg  
 Address 1300 Simer Rd  
Midlothian, VA. 23112  
 Phone 739-1599  
 Location RT 38

Tax Map ID 42-67  
 VDH Permit 01-103-0091  
 VWCB Permit \_\_\_\_\_  
 VWCB ID \_\_\_\_\_  
 County Amelia

## \* Well Data \*

### General Information

Drilling Method Air  
 Depth to Bedrock 59'  
 Static Water Level 10'  
 Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 7-16-03  
 Yield 30 (GPM)  
 Stabilized Water Level 80'  
 Disinfectant Used \_\_\_\_\_

Total Depth of Well 160'  
 Length of Test 30 min.  
 Natural Flow (Rate) \_\_\_\_\_  
 Amount Used \_\_\_\_\_

### Casing

From 41' to 63'  
 Size 6 1/4" Material pvc  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

### Gravel Pack

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

### Grout

From 0' to 20"  
 Bore Hole Size 10 1/2"  
 Type Neat Cement  
 Method pour

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

### Water Zones or Screened Intervals

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

## \* Use Data \*

Private Well: \_\_\_\_\_  
 Public Well: \_\_\_\_\_

Domestic ☒ \_\_\_\_\_  
 Community \_\_\_\_\_

Agricultural \_\_\_\_\_ Industrial \_\_\_\_\_  
 Non Community \_\_\_\_\_

Monitoring \_\_\_\_\_





**Drillers Log \***  
(Use additional sheets if necessary)

Depth

Description of Formation or Sediment

Remarks

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I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling Contractor: Anderson Well Drilling, Inc.  
 Address: P. O. Box 358  
Amelia, Virginia 23002  
 Phone: (804) 561 4791



Drillers Signature: Don B. Anderson, Sec (for)  
 Representing: Anderson Well Drilling, Inc.  
 Virginia Contractors License Number: 014538

Date: 7/21/03



Commonwealth of Virginia  
Uniform Water Well Completion Report

Owner David Fitts / Finckum Construction  
Address 5430 Daybrend Dr.  
Amelia VA 23002  
Phone 561-47144  
Location 38E 4mi. past Amelia Elem. sch

Tax Map ID 42(3) 17  
VDH Permit 96-103-010-3  
WVCB Permit \_\_\_\_\_  
WVCB ID \_\_\_\_\_  
County Amelia

• Well Data •

General Information

Drilling Method Hand  
Depth to Bedrock 37 1/2'  
Static Water Level 10'  
Well Disinfected (Y or N) \_\_\_\_\_

Date Completed Sept. 13, 1996  
Yield \_\_\_\_\_ (GPM)  
Stabilized Water Level \_\_\_\_\_  
Disinfectant Used \_\_\_\_\_

Total Depth of Well 37 1/2'  
Length of Test 43 1/2'  
Natural Flow (Rate) \_\_\_\_\_  
Amount Used \_\_\_\_\_

Casing

From 0 to 43 1/2'  
Size 24" Material concrete  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

Gravel Pack

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

Grout

From 0 to 19'  
Bore Hole Size 34"  
Type Cement  
Method gravity

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

Water Zones or Screened Intervals

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

• Use Data •

Private Well: \_\_\_\_\_  
Public Well: \_\_\_\_\_

Domestic ☒  
Community \_\_\_\_\_

Agricultural \_\_\_\_\_  
Non Community \_\_\_\_\_

Industrial \_\_\_\_\_

Monitoring \_\_\_\_\_



(if necessary)  
Description of Formation or Sediment

Remarks

David Fitts

96-103-0103

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling

Contractor

Address

Phone

Slayton Well Drilling Inc.  
Rt 3 Box 258  
Farmville VA 23901  
804-823-8280

Drillers Signature

Representing

Virginia Contractors License Number

Bradley Slayton  
Slayton Well Drilling Inc.

Date Sept. 13, 1946

2705 031999A



42-103-0016

**Commonwealth of Virginia  
Uniform Water Well Completion Report**

Owner David W Broun Jr  
Address Rt 1 Box 120-D  
Jetersville Va 23083  
Phone \_\_\_\_\_  
Location 360E, R off Goodman Truck Row 14  
38E 1/2 m on L.

Tax Map ID 42-(3)-2  
VDH Permit 42-103-0016  
WVCB Permit \_\_\_\_\_  
WVCB ID \_\_\_\_\_  
County Amelia

\* Well Data \*

**General Information**

Drilling Method Bored  
Depth to Bedrock 46'  
Static Water Level \_\_\_\_\_  
Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 5/8/92  
Yield \_\_\_\_\_ (GPM)  
Stabilized Water Level \_\_\_\_\_  
Disinfectant Used \_\_\_\_\_

Total Depth of Well 46'  
Length of Test \_\_\_\_\_  
Natural Flow (Rate) \_\_\_\_\_  
Amount Used \_\_\_\_\_

**Casing**

From 0 to 46'  
Size 24" Material Concrete  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

**Gravel Pack**

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

**Grout**

From 0 to \_\_\_\_\_  
Bore Hole Size 31'  
Type Concrete  
Method gravity

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

**Water Zones or Screened Intervals**

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

\* Use Data \*

Private Well: Domestic X Agricultural \_\_\_\_\_ Industrial \_\_\_\_\_ Monitoring \_\_\_\_\_  
Public Well: Community \_\_\_\_\_ Non Community \_\_\_\_\_





Drillers Log  
(Use additional sheets if necessary)

Depth

Description of Formation or Sediment

Remarks

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I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling Contractor SLAYTON'S WELL DRILLING

Address RT. 3, Box 258

Farmville, Va. 23901

Phone \_\_\_\_\_

Drillers Signature Joyce C. Slayton

Representing Slayton Well Drilling

Date 5/22/92

Virginia Contractors License Number 54128120



Commonwealth of Virginia  
Uniform Water Well Completion Report

Owner Junious Mann  
Address 5441 Courthouse Rd.  
Chesterfield, Va. 23832  
Phone 276-3245  
Location Rt. 614 to Cedar Brooks 1/4 mile on (L)

Tax Map ID 42-50A  
VDH Permit 04-103-0224  
VWCB Permit \_\_\_\_\_  
VWCB ID \_\_\_\_\_  
County Amelia

**\*Hydro-Fractured\***

\* Well Data \*

**General Information**

Drilling Method Air  
Depth to Bedrock 65'  
Static Water Level 20'  
Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 5-20-05  
Yield 60 (GPM)  
Stabilized Water Level 250'  
Disinfectant Used \_\_\_\_\_

Total Depth of Well 500'  
Length of Test 30 min.  
Natural Flow (Rate) \_\_\_\_\_  
Amount Used \_\_\_\_\_

**Casing**

From 1' to 69'  
Size 6 1/4" Material PVC  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight \_\_\_\_\_ Schedule \_\_\_\_\_

**Gravel Pack**

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

**Grout**

From 0' to 20'  
Bore Hole Size 10 1/2"  
Type Neat Cement  
Method pour

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

**Water Zones or Screened Intervals**

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh size \_\_\_\_\_ Diam \_\_\_\_\_

\* Use Data \*

Private Well: Domestic ☒ Agricultural \_\_\_\_\_ Industrial \_\_\_\_\_ Monitoring \_\_\_\_\_  
Public Well: Community \_\_\_\_\_ Non Community \_\_\_\_\_



**Drillers Log**  
(Use additional sheets if necessary)

Depth	Description of Formation of Sediment	Remarks
0 -4'	brown dirt	
4'-25'	red clay	
25'-50'	tan sand	
50'-65'	sandstone	
65'-68'	sandstone with blue and white granite	
68'-70'	blue and white granite	
70'-300'	blue, white and granite	
300'- 420'	black and white with purple rock	
420'-500'	white and black rock	

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

**Drilling**

Contractor Anderson Well Drilling, Inc.  
Address P.O. Box 358 Amelia, Virginia 23002  
Phone (804) 561-4791

Drillers Signature Heann W. Godsey, Sec. Date 5-25-05  
Representing Anderson Well Drilling, Inc.  
Virginia Contractors License Number 014538



Commonwealth of Virginia  
Uniform Water Well Completion Report

1/2-12A

Owner Laura Harris  
Address 8001 Dennisville Road, Amelia, VA 23002  
Phone \_\_\_\_\_  
Location From Amelia 614 to .25 mile past 624 on left

Tax Map ID 02-103-0151  
VDH Permit \_\_\_\_\_  
VWCB Permit \_\_\_\_\_  
VWCB ID \_\_\_\_\_  
County Amelia  
Map Ref 42-

Well Data

General Information

Drilling Method Air Date Completed 7/30/02 Total Depth of Well 245 ft.  
Depth to Bedrock 61 ft. Yield 5 (GPM) Length of Test \_\_\_\_\_  
Static Water Level 30 ft. Stabilized Water Level \_\_\_\_\_ Natural Flow (rate) \_\_\_\_\_  
Well Disinfected (Y or N) Y Disinfectant Used chlorine Amount Used \_\_\_\_\_

Casing

From 0 To 66 ft. From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
Size 6 1/4" Material PVC Size \_\_\_\_\_ Material \_\_\_\_\_ Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule Sch. 40 Weight/Schedule \_\_\_\_\_ Weight/Schedule \_\_\_\_\_

Gravel Pack

From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Grout

From 0 To 20 ft. From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
Bore Hole Size 10 Bore Hole Size \_\_\_\_\_ Bore Hole Size \_\_\_\_\_  
Type cement Type \_\_\_\_\_ Type \_\_\_\_\_  
Method \_\_\_\_\_ Method \_\_\_\_\_ Method \_\_\_\_\_

Water Zones or Screened Intervals

From 230 To 235 From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_ Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_ Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_ Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_ Mesh Size \_\_\_\_\_ Diam \_\_\_\_\_

Use Data

Private Well: Domestic X Agricultural \_\_\_\_\_ Industrial \_\_\_\_\_ Monitoring \_\_\_\_\_  
Public Well: Community \_\_\_\_\_ Non Community \_\_\_\_\_

Abandonment Information

Bored or Dug Wells

Casing Removed Y or N? \_\_\_\_\_  
If Y, Depth to which casing was removed: \_\_\_\_\_  
Depth and Type of Fill: \_\_\_\_\_  
Source of Fill \_\_\_\_\_  
Bentonite Plugs: From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Wells other than Bored Wells

Casing Removed Y or N? \_\_\_\_\_  
Depth to which casing was removed: \_\_\_\_\_  
Applicable depth(s) and type of gravel/s and fill: \_\_\_\_\_  
Source of gravel or sand: \_\_\_\_\_  
Cement: From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Method of permanently marking location: \_\_\_\_\_





### Drillers Log

Depth	Description of Formation or Sediment	Remarks
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(use additional sheets if necessary)

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and Further that the well complies with all applicable state and local regulations, ordinances and laws.

Name Irvin's Well Drilling, Inc.

Address P O Box 828, Victoria, VA 23974

Phone 434-696-3903

Drillers Signature John J. Jacobs

Date 7/31/02

Representing \_\_\_\_\_

Virginia Contractors License Number 2705 060437



**Commonwealth of Virginia  
Uniform Water Well Completion Report**



Owner Leroy Houser  
 Address 9510 Ironbridge Rd.  
Chesterfield, VA. 23832  
 Phone \_\_\_\_\_  
 Location Lot 12, Daybreak Estates

Tax Map ID 42-③-#12  
 VDH Permit 94-103-0198  
 WVCB Permit \_\_\_\_\_  
 WVCB ID \_\_\_\_\_  
 County Amelia

\* Well Data \*

**General Information**

Drilling Method auger  
 Depth to Bedrock \_\_\_\_\_  
 Static Water Level \_\_\_\_\_  
 Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 1-11-95  
 Yield 2 (GPM)  
 Stabilized Water Level \_\_\_\_\_  
 Disinfectant Used \_\_\_\_\_

Total Depth of Well 72 1/2'  
 Length of Test 30 min.  
 Natural Flow (Rate) \_\_\_\_\_  
 Amount Used \_\_\_\_\_

**Casing**

From +1 to 73 1/2'  
 Size 30" Material Concrete  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

**Gravel Pack**

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

**Grout**

From 0 to 20'  
 Bore Hole Size 42-34  
 Type Portland cement  
 Method pour

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

**Water Zones or Screened Intervals**

From 47 1/2' to 72 1/2'  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

\* Use Data \*

Private Well: \_\_\_\_\_  
 Public Well: \_\_\_\_\_

Domestic ✓  
 Community \_\_\_\_\_

Agricultural \_\_\_\_\_  
 Non Community \_\_\_\_\_

Industrial \_\_\_\_\_

Monitoring \_\_\_\_\_



**Drillers Log**  
(Use additional sheets if necessary)

Depth

Description of Formation or Sediment

Remarks

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I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling Contractor AMELIA WELL & PUMP CO., INC.  
 Address 14631 GRUB HILL CHURCH RD.  
AMELIA, VA 23002  
 Phone \_\_\_\_\_

Drillers Signature Brenda K. Osborne, Secy. Date 1-13-95  
 Representing \_\_\_\_\_  
 Virginia Contractors License Number 2705-010826



(Certification of Completion/County Permit)

State Water Control Board  
P. O. Box 11143  
2111 North Hamilton St.  
Richmond, Va. 23230

County/City

Amelia

County/City Stamp

• Virginia Plane Coordinates

N \_\_\_\_\_

E \_\_\_\_\_

Latitude & Longitude

N \_\_\_\_\_

W \_\_\_\_\_

• Topo. Map No. \_\_\_\_\_

• Elevation \_\_\_\_\_ ft.

• Formation \_\_\_\_\_

• Lithology \_\_\_\_\_

• River Basin \_\_\_\_\_

• Province \_\_\_\_\_

• Type Logs \_\_\_\_\_

• Cuttings \_\_\_\_\_

• Water Analysis \_\_\_\_\_

• Aquifer Test \_\_\_\_\_

• Owner Larry J. Miller

• Well Designation or Number VHDT# 91-103-0010

Address RT 2 Box 354

Amelia, VA 23002

Phone \_\_\_\_\_

• Drilling Contractor Amelia Well & Pump Co.

Address Rt 4, Box 177-G

Amelia, VA 23002

Phone \_\_\_\_\_

WELL LOCATION: \_\_\_\_\_ feet/miles \_\_\_\_\_ direction of \_\_\_\_\_

and \_\_\_\_\_ feet/miles \_\_\_\_\_ direction of \_\_\_\_\_

(If possible please include map showing location marked)

Date started 2-6-91 • Date completed 2-6-91 Type rig Auger

SWCB Permit \_\_\_\_\_

County Permit \_\_\_\_\_

Certification of inspecting official \_\_\_\_\_

This well does \_\_\_\_\_

meet code/low requirements \_\_\_\_\_

S. \_\_\_\_\_

Date \_\_\_\_\_

For Office Use

Tax Map I.D. No. 42-3-4

Subdivision \_\_\_\_\_

Section \_\_\_\_\_

Block \_\_\_\_\_

Lot \_\_\_\_\_

Class Well I \_\_\_\_\_, IIA \_\_\_\_\_

IIIB \_\_\_\_\_, IIIA \_\_\_\_\_, IIIB \_\_\_\_\_

IIIC \_\_\_\_\_, IIID \_\_\_\_\_, IIIE \_\_\_\_\_

614 to 38 left to N. 1/4 Sec. 4

Est. left lot #4 on left

I. WELL DATA: New ✓ Reworked \_\_\_\_\_ Deepened \_\_\_\_\_

• Total depth 63 ft.

• Depth to bedrock \_\_\_\_\_ ft.

• Hole size (Also include reamed zones)

• 38 inches from 0 to 20 ft.

• 34 inches from 20 to 63 ft.

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Casing size (I.D.) and material

• 30 inches from 41 to 63 ft.

Material Concrete

Wt. per foot \_\_\_\_\_ or wall thickness 2 in.

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

Material \_\_\_\_\_

Wt. per foot \_\_\_\_\_ or wall thickness \_\_\_\_\_ in.

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

Material \_\_\_\_\_

Wt. per foot \_\_\_\_\_ or wall thickness \_\_\_\_\_ in.

• Screen size and mesh for each zone (where applicable)

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• \_\_\_\_\_ inches from \_\_\_\_\_ to \_\_\_\_\_ ft.

• Mesh size \_\_\_\_\_ Type \_\_\_\_\_

• Gravel pack

• From \_\_\_\_\_ to \_\_\_\_\_ ft.

• From \_\_\_\_\_ to \_\_\_\_\_ ft.

• Grout

• From 0 to 20 ft. Type Sand/Cement

• From \_\_\_\_\_ to \_\_\_\_\_ ft. Type \_\_\_\_\_

2. WATER DATA • Water temperature \_\_\_\_\_ OF

• Static water level (unpumped level-measured) \_\_\_\_\_ ft.

• Stabilized measured pumping water level \_\_\_\_\_ ft.

• Stabilized yield 3 gpm after 1/2 hours

Natural Flow: Yes \_\_\_\_\_ No \_\_\_\_\_ flow rate: \_\_\_\_\_ gpm

Comment on quality \_\_\_\_\_

3. WATER ZONES: From 51 To 63

From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

From \_\_\_\_\_ To \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

4. USE DATA:

Type of use: Drinking \_\_\_\_\_, Livestock Watering \_\_\_\_\_

Irrigation \_\_\_\_\_, Food processing \_\_\_\_\_, Household \_\_\_\_\_

Manufacturing \_\_\_\_\_, Fire safety \_\_\_\_\_, Cleaning \_\_\_\_\_

Recreation \_\_\_\_\_, Aesthetic \_\_\_\_\_, Cooling or heating \_\_\_\_\_

Injection \_\_\_\_\_, Other \_\_\_\_\_

• Type of facility: Domestic \_\_\_\_\_, Public water supply \_\_\_\_\_

Public institution \_\_\_\_\_, Farm \_\_\_\_\_, Industry \_\_\_\_\_

Commercial \_\_\_\_\_, Other \_\_\_\_\_

5. PUMP DATA: Type \_\_\_\_\_ • Rated H.P. \_\_\_\_\_

• Intake depth \_\_\_\_\_ • Capacity \_\_\_\_\_ at \_\_\_\_\_ head

6. WELLHEAD: Type well seal \_\_\_\_\_

Pressure tank \_\_\_\_\_ gal., Loc. \_\_\_\_\_

Sample tap \_\_\_\_\_, Measurement port \_\_\_\_\_

Well vent \_\_\_\_\_, Pressure relief valve \_\_\_\_\_

Gate valve \_\_\_\_\_, Check valve (when required) \_\_\_\_\_

Electrical disconnect switch on power supply \_\_\_\_\_

7. DISINFECTION: Well disinfected \_\_\_\_\_ yes \_\_\_\_\_ no \_\_\_\_\_

Date \_\_\_\_\_, Disinfectant used \_\_\_\_\_

Amount \_\_\_\_\_, Hours used \_\_\_\_\_

8. ABANDONMENT (where applicable) • yes \_\_\_\_\_ no \_\_\_\_\_

Casing pulled yes \_\_\_\_\_ no \_\_\_\_\_ not applicable \_\_\_\_\_

Plugging grout From \_\_\_\_\_ to \_\_\_\_\_ material \_\_\_\_\_

OVER



9. State law requires submitting to the Virginia State Water Control Board information about groundwater intended for water, or any other non-exempt well. This information must be submitted whether the well is a new well or an existing well. Information required includes: an accurately and completely prepared water well completion report, full data log, and cuttings taken at ten foot intervals (unless exemption is secured), the results of any chemical analyses, and copies of pumpage and use reports are required from owners of public supply and industrial wells. County or State permits to drill may be required. Some counties require submission of a water well completion report. The Virginia State Health Department requires a report for public supply wells.

DEPTH (feet)		TYPE OF ROCK OR SOIL	REMARKS	Drilling Time (Min.)
From	To	(color, material, fossils, hardness, etc.)	(water, caving, cavities, broken, core, shot, (etc.)	

Drilling  
Time  
(Min.)

13. Well lot dedicated? \_\_\_\_\_; Size \_\_\_\_\_ ft. X \_\_\_\_\_ ft.; Well house? \_\_\_\_\_  
Distance to nearest pollutant source \_\_\_\_\_ ft., Type \_\_\_\_\_  
Distance to nearest property line \_\_\_\_\_ ft., Building \_\_\_\_\_ ft.

**Valley Reg. Off.  
116 North Main Street  
P. O. Box 268  
Bridgewater, Va. 22812  
703-828-2595**

**Piedmont Reg. Off.  
4010 West Broad Street  
P. O. Box 6616  
Richmond, Va. 23230  
804-257-1006**

**Southwest Reg. Off.  
408 East Main Street  
P. O. Box 476  
Abingdon, Va. 24210  
703-628-5183**

**Tidewater Reg. Off.  
287 Pembroke Office Park  
Suite 310 Pembroke No. 2  
Va. Beach, Va. 23462  
804-499-8742**

West Central Reg. Off.  
Executive Park  
5512 Peters Creek Road  
Roanoke, Va. 24019  
703-982-7432

**Northern Virginia Reg. Off.  
5515 Cherokee Avenue  
Suite 404  
Alexandria, Va. 22312  
703-750-9111**

14. WATER SERVICE PIPE: Checked under \_\_\_\_\_ p.s.i. for \_\_\_\_\_ minutes. Pipe size \_\_\_\_\_ inches, Material \_\_\_\_\_  
 Installer \_\_\_\_\_  
 Date \_\_\_\_\_

15. I certify that the information contained herein is true and correct and that this well and/or system has been installed and constructed in accordance with the requirements for well construction as specified in compliance with appropriate county or independent city ordinances and the laws and rules of the Commonwealth of Virginia.

Signature Claudine Ruld (Well driller or authorized person) (Seal), Date 2-2-91

License No. \_\_\_\_\_



**Commonwealth of Virginia  
Uniform Water Well Completion Report**

Owner Amelia (Patrick)  
 Address Box 372  
Amelia Va 23002  
 Phone \_\_\_\_\_  
 Location RA 70% off RA 38

Tax Map ID 42-83A  
 VDH Permit 93-105-0157  
 WVCB Permit \_\_\_\_\_  
 WVCB ID \_\_\_\_\_  
 County Amelia

\* Well Data \*

**General Information**  
 Drilling Method Auger  
 Depth to Bedrock \_\_\_\_\_  
 Static Water Level \_\_\_\_\_  
 Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 8-23-93  
 Yield 3 (GPM)  
 Stabilized Water Level \_\_\_\_\_  
 Disinfectant Used \_\_\_\_\_

Total Depth of Well 52 1/2  
 Length of Test 30 min  
 Natural Flow (Rate) \_\_\_\_\_  
 Amount Used \_\_\_\_\_

**Casing**  
 From +1 to 52 1/2  
 Size 30 Material Concrete  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Size \_\_\_\_\_ Material \_\_\_\_\_  
 Weight/Schedule \_\_\_\_\_

**Gravel Pack**  
 From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

**Grout**  
 From 0 to 20 \*  
 Bore Hole Size 38-34  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Bore Hole Size \_\_\_\_\_  
 Type \_\_\_\_\_  
 Method \_\_\_\_\_

\* Owner grouting own

**Water Zones or Screened Intervals**

From 30 1/2 to 52 1/2  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
 From \_\_\_\_\_ to \_\_\_\_\_  
 Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

\* Use Data \*

Private Well: \_\_\_\_\_  
 Public Well: \_\_\_\_\_  
 Domestic Community ☒ \_\_\_\_\_  
 Agricultural Non Community \_\_\_\_\_  
 Industrial \_\_\_\_\_  
 Monitoring \_\_\_\_\_

Agricultural \_\_\_\_\_  
 Non Community \_\_\_\_\_  
 Industrial \_\_\_\_\_  
 Monitoring \_\_\_\_\_





**Drillers Log \***  
(Use additional sheets if necessary)

Depth	Description of Formation or Sediment	Remarks

I certify that the information contained here is true and that this well was drilled and constructed in accordance with the permit and further, that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling Contractor \_\_\_\_\_  
 Address \_\_\_\_\_  
 Phone \_\_\_\_\_

Drillers Signature \_\_\_\_\_  
 Representing \_\_\_\_\_  
 Virginia Contractors License Number \_\_\_\_\_

*Aug 25 '93*



# Commonwealth of Virginia Uniform Water Well Completion Report



Owner Larry Miller  
Address Rt 2 Box 354  
Amelia Va 23002  
Phone 561-5019  
Location off Rt 153 - Day Brook Estates Lot 14

Tax Map ID 2026181119151  
VDH Permit 91-103-0202  
WVCB Permit \_\_\_\_\_  
WVCB ID \_\_\_\_\_  
County Amelia

## \* Well Data \*

### General Information

Drilling Method Auger  
Depth to Bedrock \_\_\_\_\_  
Static Water Level \_\_\_\_\_  
Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 9-24-91  
Yield \_\_\_\_\_ (GPM)  
Stabilized Water Level \_\_\_\_\_  
Disinfectant Used \_\_\_\_\_

Total Depth of Well 70 ft  
Length of Test \_\_\_\_\_  
Natural Flow (Rate) \_\_\_\_\_  
Amount Used \_\_\_\_\_

### Casing

From +1 to 70 ft  
Size 30 Material Concrete  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

### Gravel Pack

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

### Grout

From 0 to 20 ft  
Bore Hole Size 38-34  
Type Sand/Cement  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

### Water Zones or Screened Intervals

From 46 ft to 70 ft  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

## \* Use Data \*

Private Well: \_\_\_\_\_  
Public Well: \_\_\_\_\_

Domestic X  
Community \_\_\_\_\_

Agricultural \_\_\_\_\_  
Non Community \_\_\_\_\_

Industrial \_\_\_\_\_

Monitoring \_\_\_\_\_



**Drillers Log \***  
(Use additional sheets if necessary)

**Depth**

**Description of Formation or Sediment**

**Remarks**

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I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling Contractor Amelia Well & Pump Co.  
Rt. 4, Box 177-C  
 Address Amelia, VA 23002

Phone \_\_\_\_\_

Drillers Signature A. C. Ternefoss Secretary Date 9-24-91  
 Representing \_\_\_\_\_  
 Virginia Contractors License Number \_\_\_\_\_



# Commonwealth of Virginia Uniform Water Well Completion Report

Owner Larry Miller  
Address Rt 2 Box 354  
Amelia Va 23002  
Phone \_\_\_\_\_  
Location Lot 13 Daybreak Estates

Tax Map ID 43(3)-13  
VDH Permit 91-103-0072  
VWCB Permit \_\_\_\_\_  
VWCB ID \_\_\_\_\_  
County Amelia

## \* Well Data \*

General Information  
Drilling Method Auger  
Depth to Bedrock \_\_\_\_\_  
Static Water Level \_\_\_\_\_  
Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 11-13-92  
Yield 1 (GPM)  
Stabilized Water Level \_\_\_\_\_  
Disinfectant Used \_\_\_\_\_

Total Depth of Well 63'  
Length of Test 30 mins  
Natural Flow (Rate) \_\_\_\_\_  
Amount Used \_\_\_\_\_

Casing  
From +1 to 62  
Size 30 Material Concrete  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

Gravel Pack  
From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

Grout  
From 0 to 20  
Bore Hole Size 38-34  
Type Sand & Cement  
Method Down

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

Water Zones or Screened Intervals  
From 40 to 63  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

## \* Use Data \*

Private Well:  
Public Well:

Domestic ☒   
Community \_\_\_\_\_

Agricultural \_\_\_\_\_  
Non Community \_\_\_\_\_

Industrial \_\_\_\_\_

Monitoring \_\_\_\_\_





**Drillers Log \***  
(Use additional sheets if necessary)

Depth	Description of Formation or Sediment	Remarks

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling Contractor \_\_\_\_\_  
Address \_\_\_\_\_

Amelia Well & Pump Co.  
Rt. 4, Box 177-C  
Amelia, VA 23002

Phone \_\_\_\_\_

✓ Driller's Signature *James Elman*  
Representing \_\_\_\_\_  
Virginia Contractors License Number 12702 048033

Date 11-13-92



Commonwealth of Virginia  
Uniform Water Well Completion Report

Owner Town & Country Contr.  
Address 11500 Beverly Bedford Rd.  
Amelia, VA. 23002  
Phone 561-4159  
Location Lot #5, Daybreak Estates

Tax Map ID 42(3)-#5  
VDH Permit 98-103-0048  
WVCB Permit \_\_\_\_\_  
WVCB ID \_\_\_\_\_  
County Amelia

\* Well Data \*

General Information

Drilling Method Auger  
Depth to Bedrock \_\_\_\_\_  
Static Water Level \_\_\_\_\_  
Well Disinfected (Y or N) \_\_\_\_\_

Date Completed 10-9-98  
Yield 3 (GPM)  
Stabilized Water Level \_\_\_\_\_  
Disinfectant Used \_\_\_\_\_

Total Depth of Well 63'  
Length of Test 30 min.  
Natural Flow (Rate) \_\_\_\_\_  
Amount Used \_\_\_\_\_

Casing

From +1 to 63'  
Size 30" Material Concrete  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Size \_\_\_\_\_ Material \_\_\_\_\_  
Weight/Schedule \_\_\_\_\_

Gravel Pack

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_

Grout

From 0 to 20'  
Bore Hole Size 43-34  
Type Sand & Cement  
Method pour

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Bore Hole Size \_\_\_\_\_  
Type \_\_\_\_\_  
Method \_\_\_\_\_

Water Zones or Screened Intervals

From 38' to 63'  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_  
From \_\_\_\_\_ to \_\_\_\_\_  
Mesh Size \_\_\_\_\_ Diam. \_\_\_\_\_

\* Use Data \*

Private Well: \_\_\_\_\_  
Public Well: \_\_\_\_\_

Domestic ☒ \_\_\_\_\_  
Community \_\_\_\_\_

Agricultural \_\_\_\_\_  
Non Community \_\_\_\_\_

Industrial \_\_\_\_\_

Monitoring \_\_\_\_\_





Depth

Description of Formation or Sediment

Remarks

--	--	--

I certify that the information contained here is true and that this well was installed and constructed in accordance with the permit and further that the well complies with all applicable state and local regulations, ordinances and laws.

Drilling

Contractor

AMELIA WELL &amp; PUMP CO., INC.

Address

14631 GRUB HILL CHURCH RD.

AMELIA, VA 23002

Phone

Drillers Signature

Representing

Virginia Contractors License Number

Brenda K. Osborne, Secy

Date

10-14-982705-010826



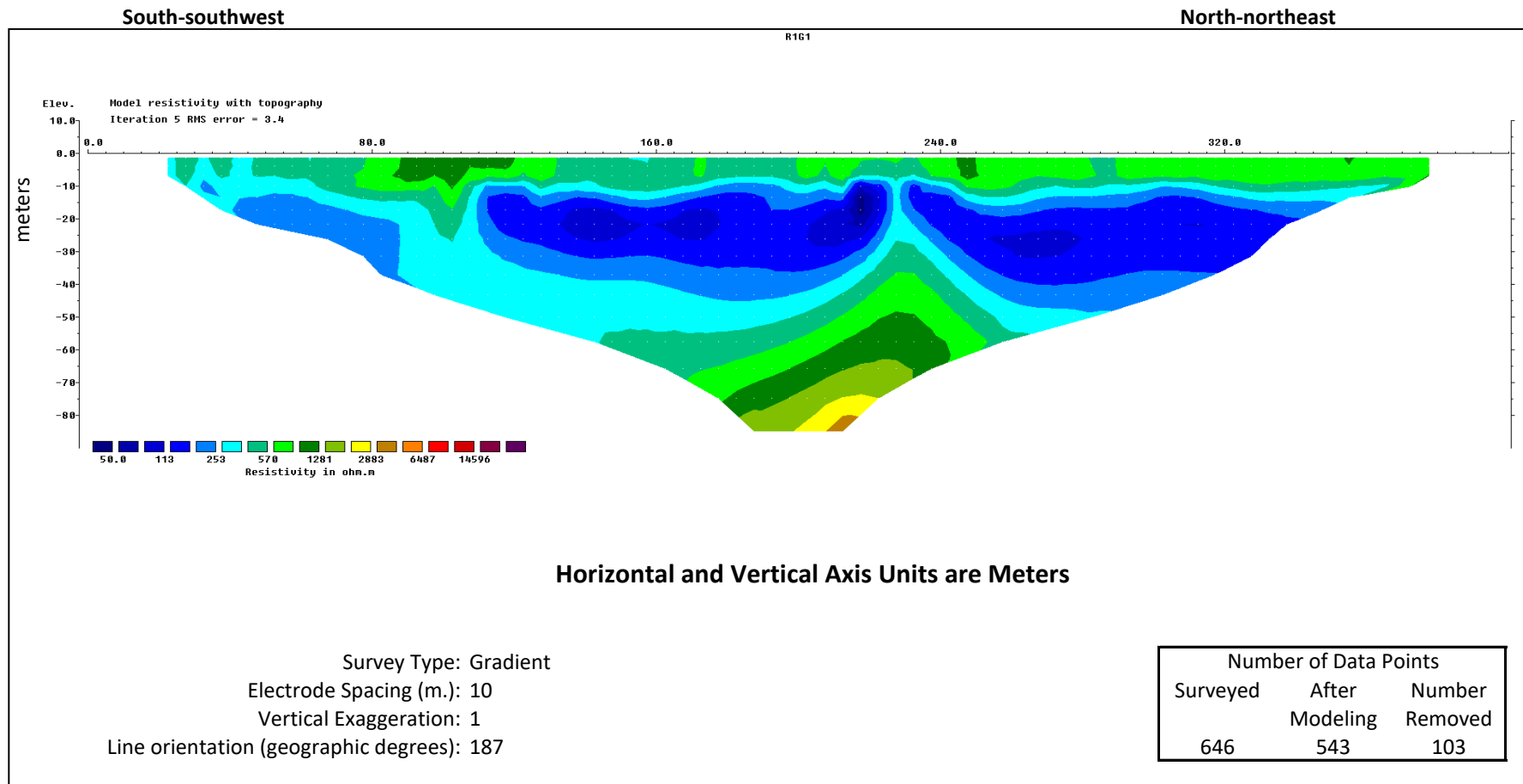
## **Appendix C – Electrical Resistivity Survey Lines**



# Electrical Resistivity Survey Line R1 - Gradient Method

## Wellhead Protection Area Delineation Study

### Amelia County, Virginia

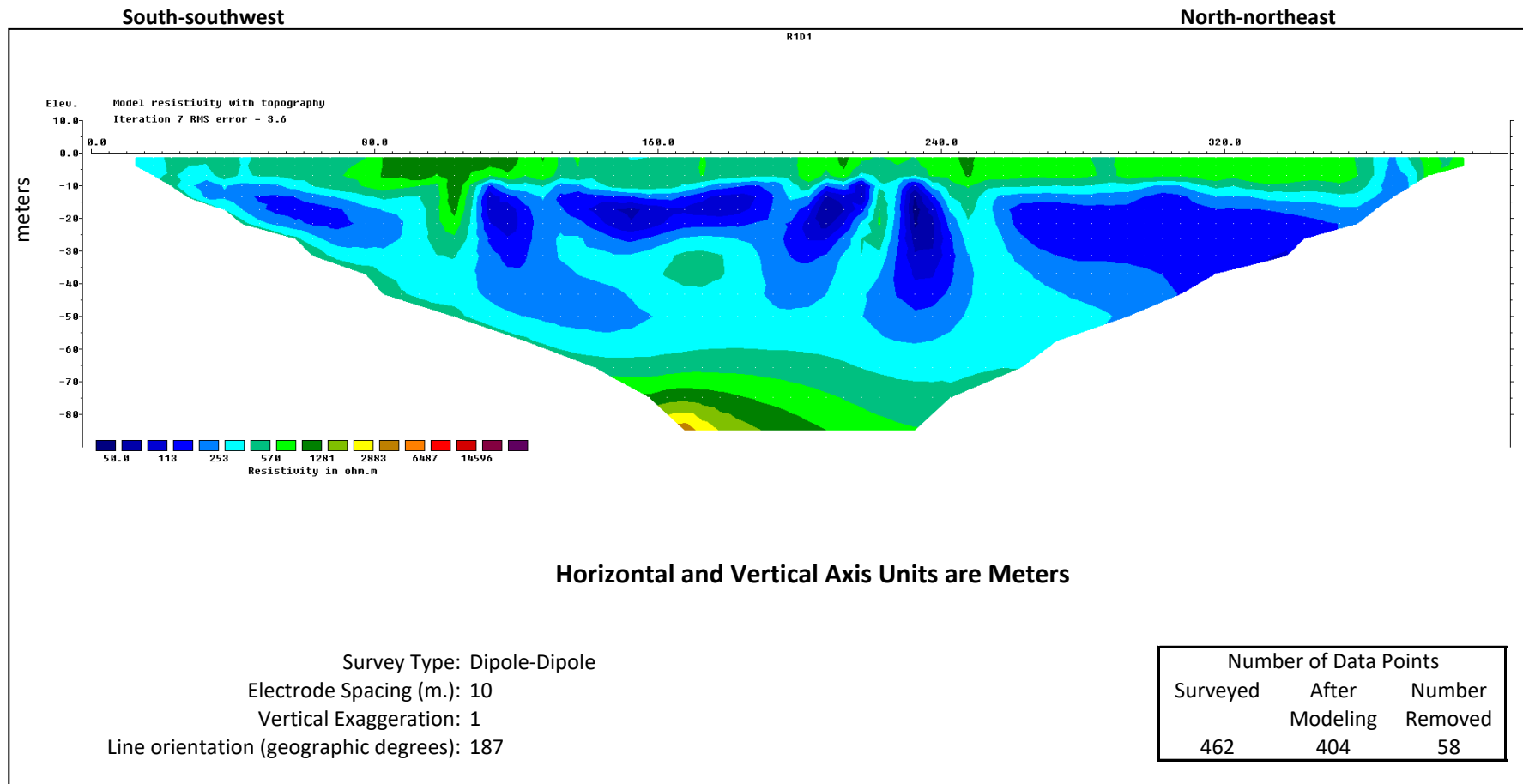




# Electrical Resistivity Survey Line R1 - Dipole Dipole Method

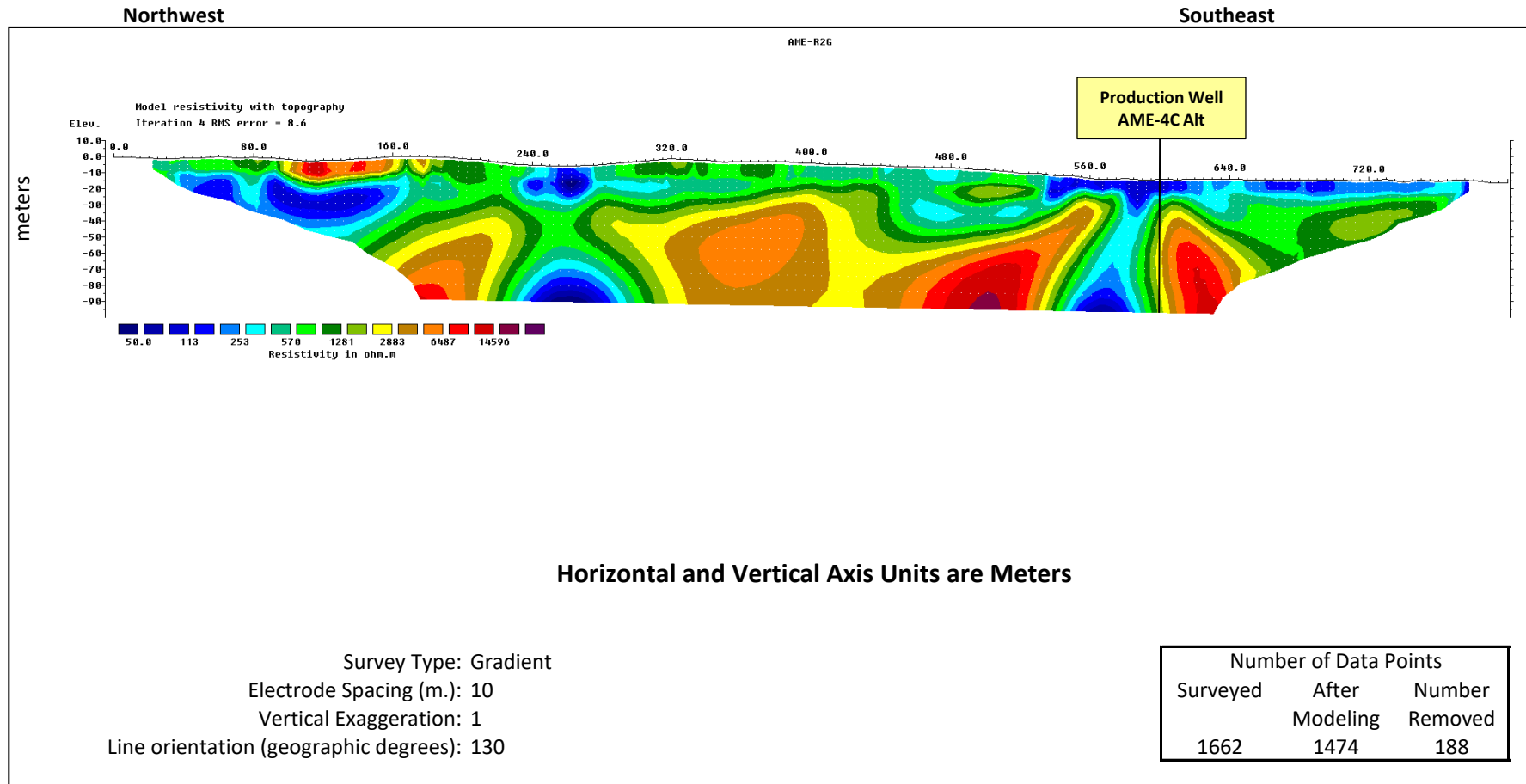
## Wellhead Protection Area Delineation Study

### Amelia County, Virginia





# Electrical Resistivity Survey Line R2 - Gradient Method Wellhead Protection Area Delineation Study Amelia County, Virginia

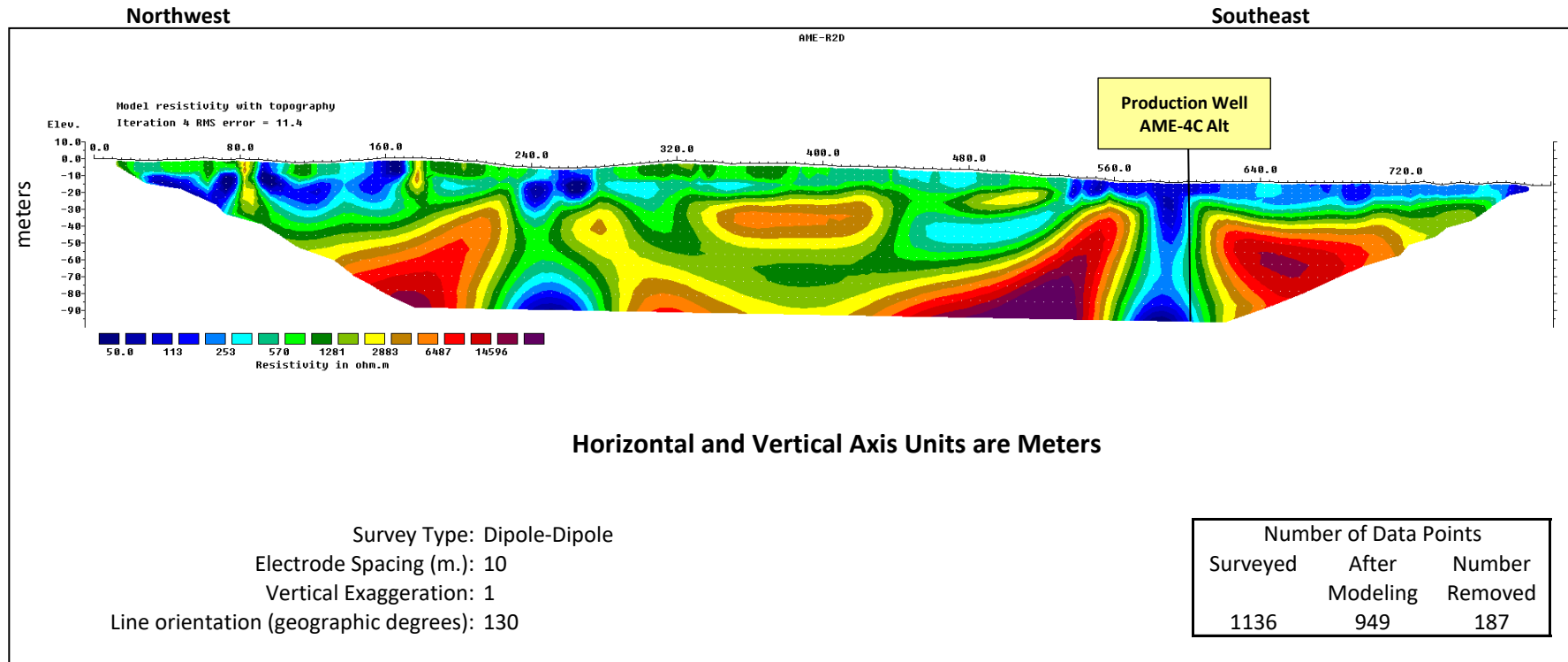




# Electrical Resistivity Survey Line R2 - Dipole Dipole Method

## Wellhead Protection Area Delineation Study

### Amelia County, Virginia

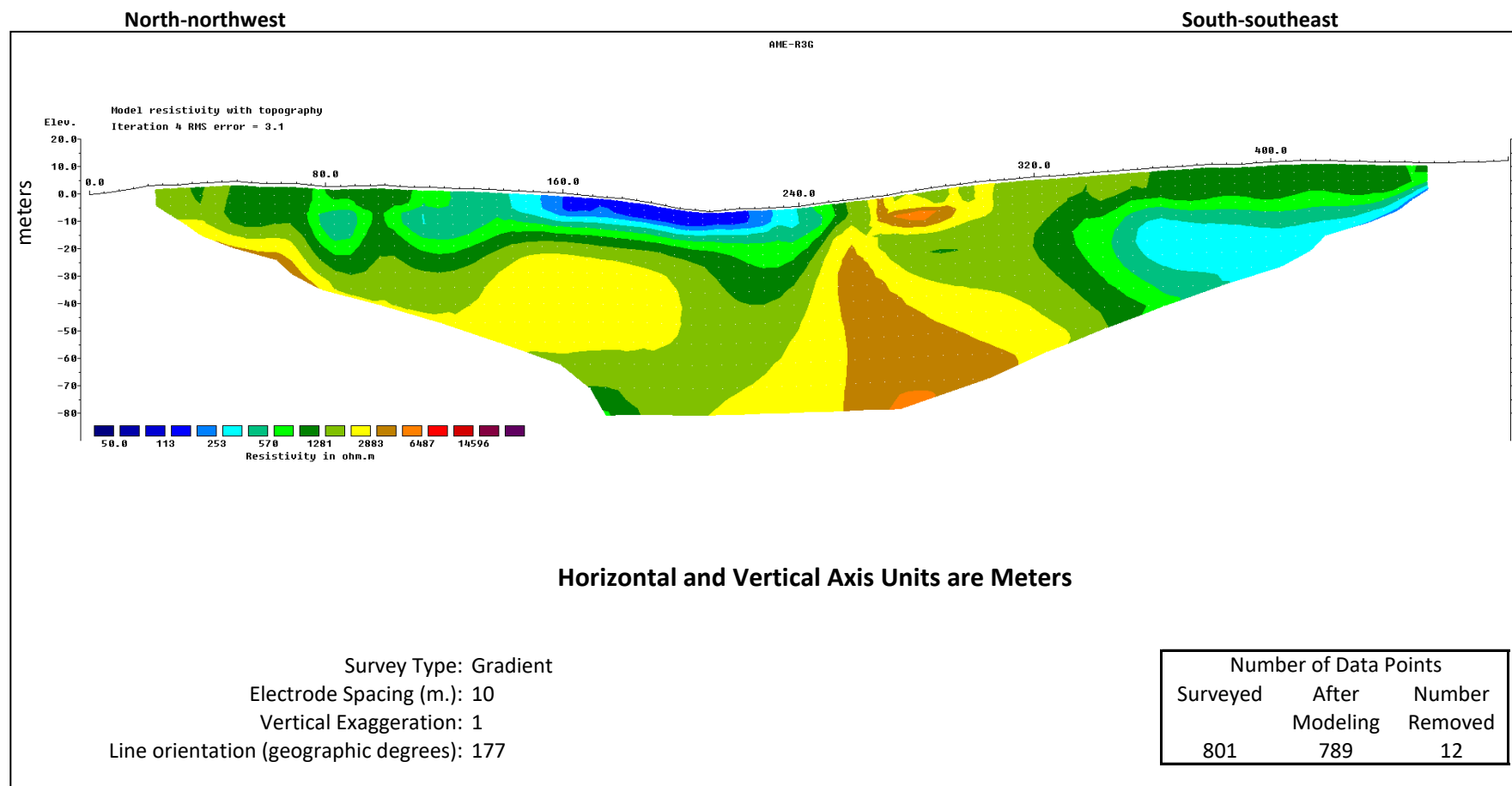




# Electrical Resistivity Survey Line R3 - Gradient Method

## Wellhead Protection Area Delineation Study

### Amelia County, Virginia

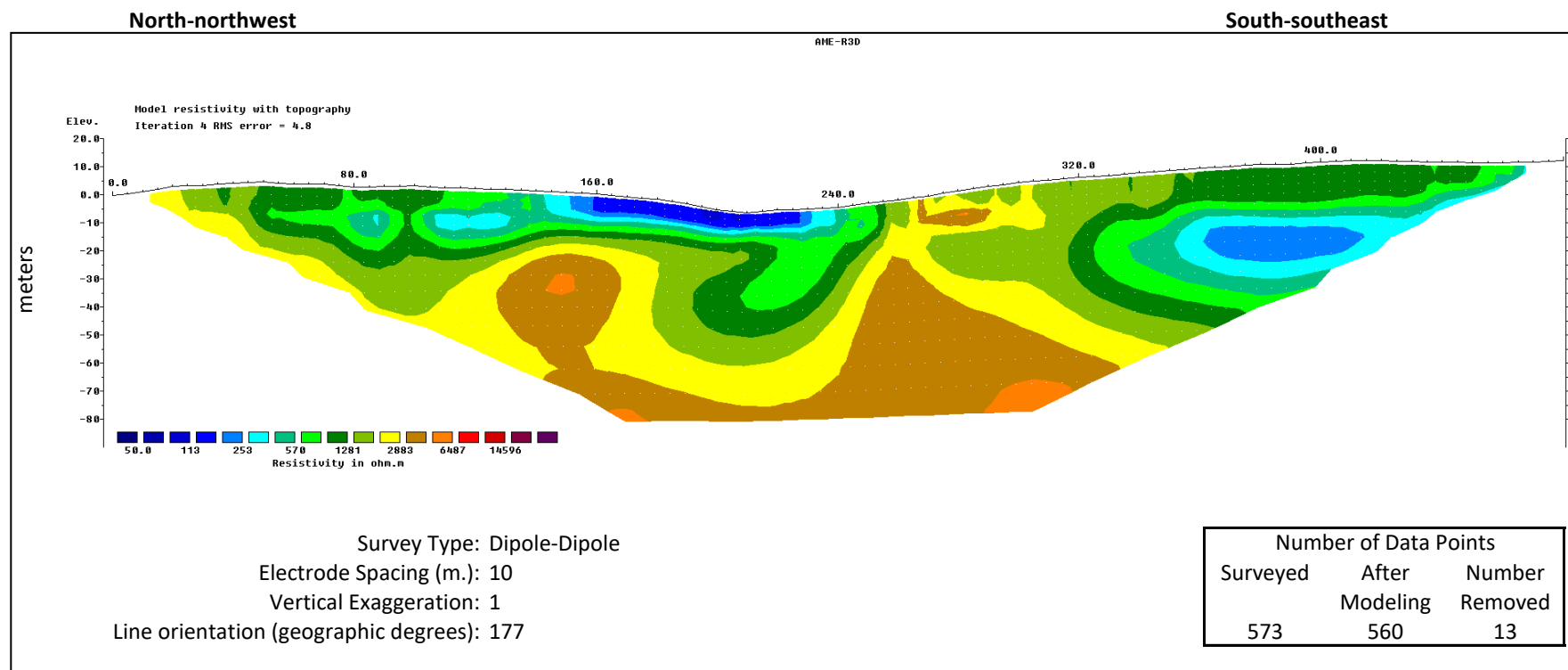




# Electrical Resistivity Survey Line R3 - Dipole Dipole Method

## Wellhead Protection Area Delineation Study

### Amelia County, Virginia

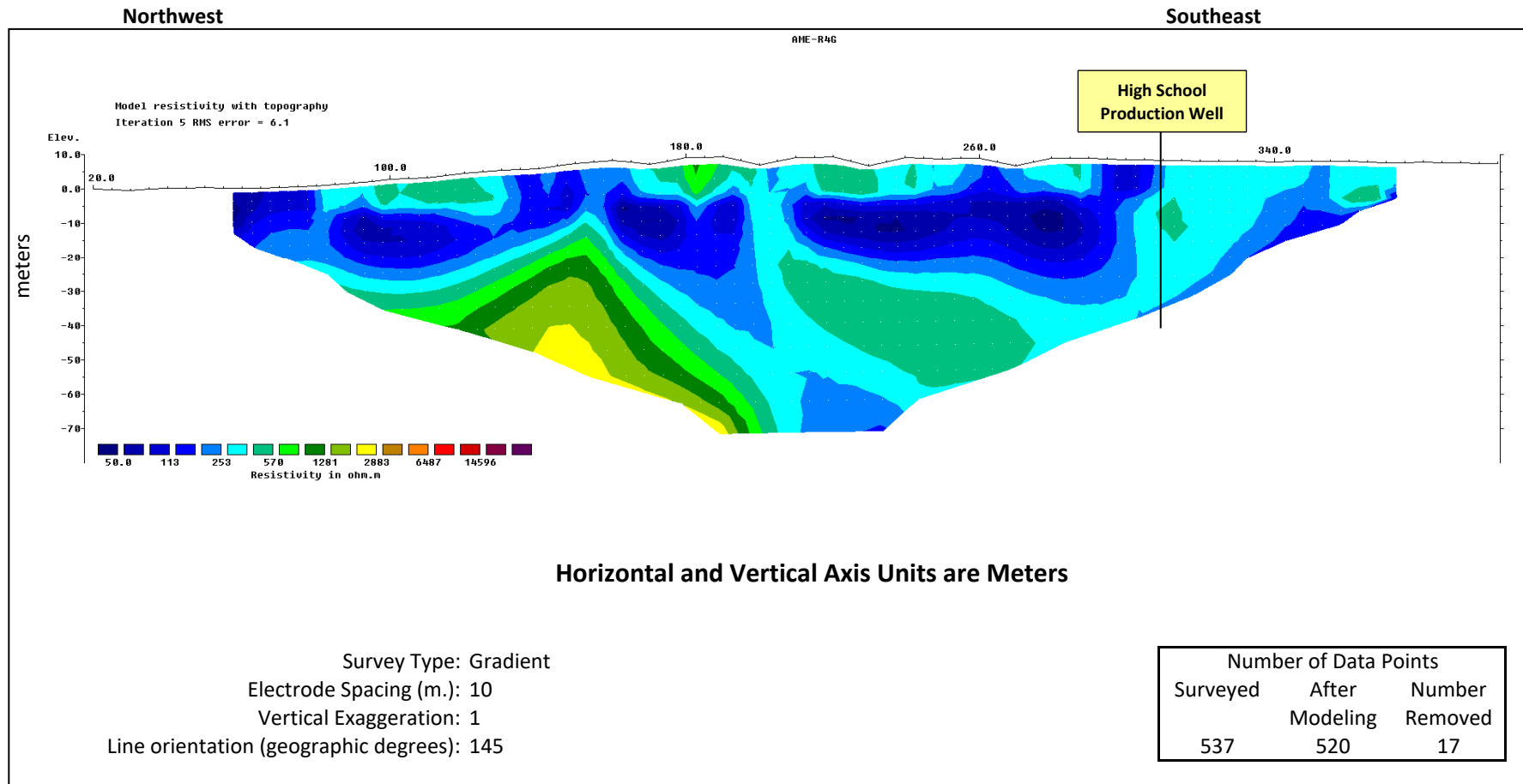




# Electrical Resistivity Survey Line R4 - Gradient Method

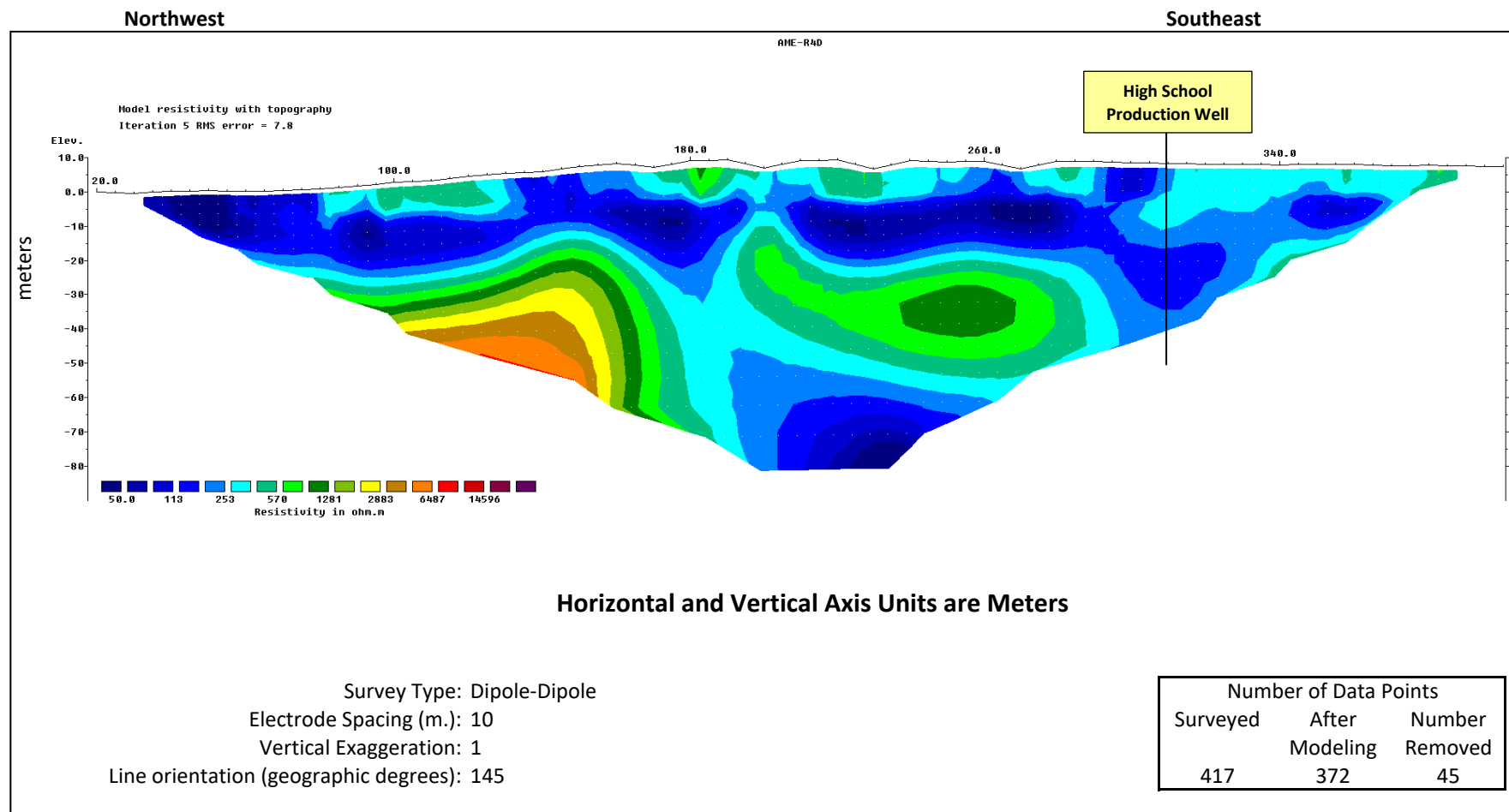
## Wellhead Protection Area Delineation Study

### Amelia County, Virginia



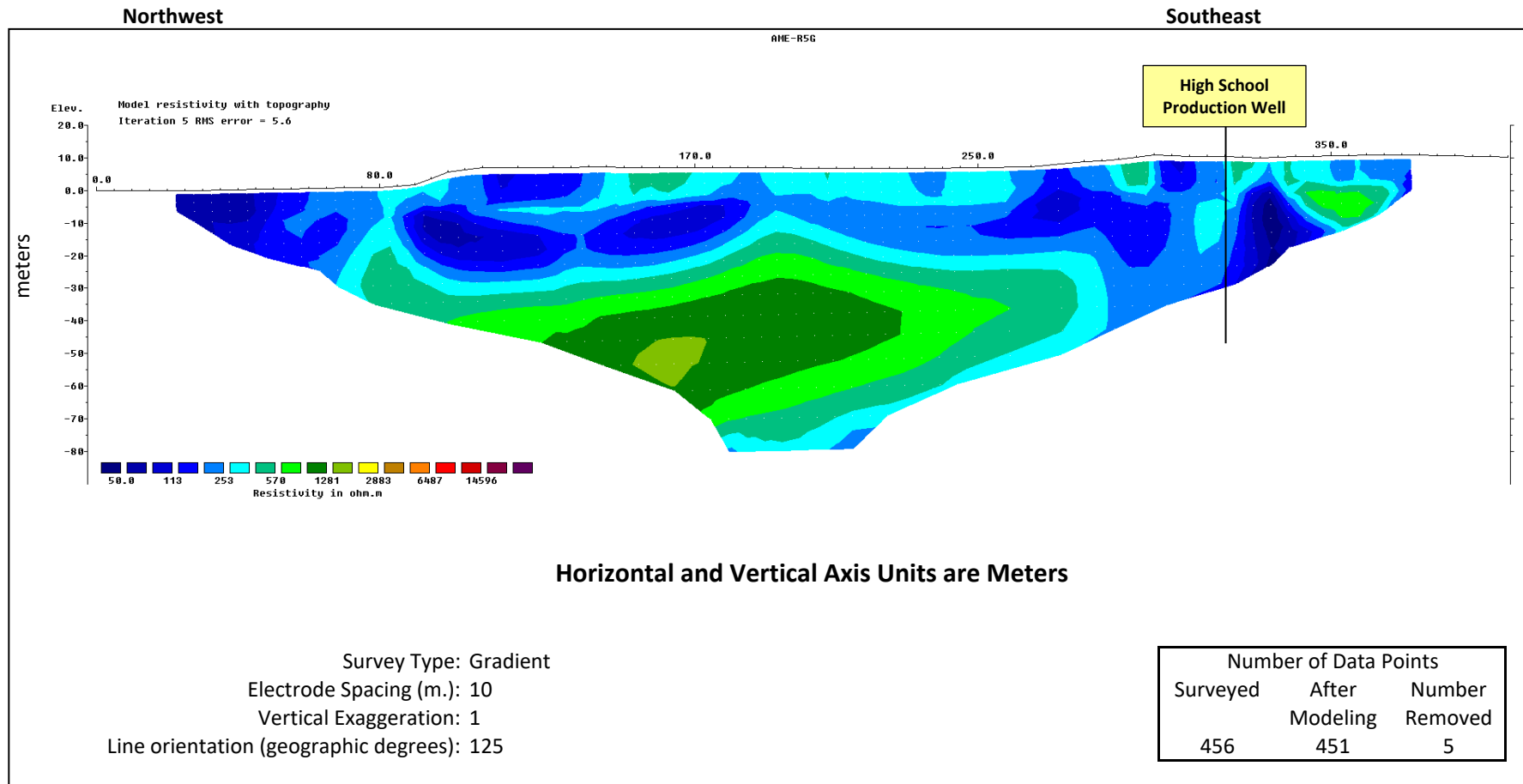


# Electrical Resistivity Survey Line R4 - Dipole Dipole Method Wellhead Protection Area Delineation Study Amelia County, Virginia



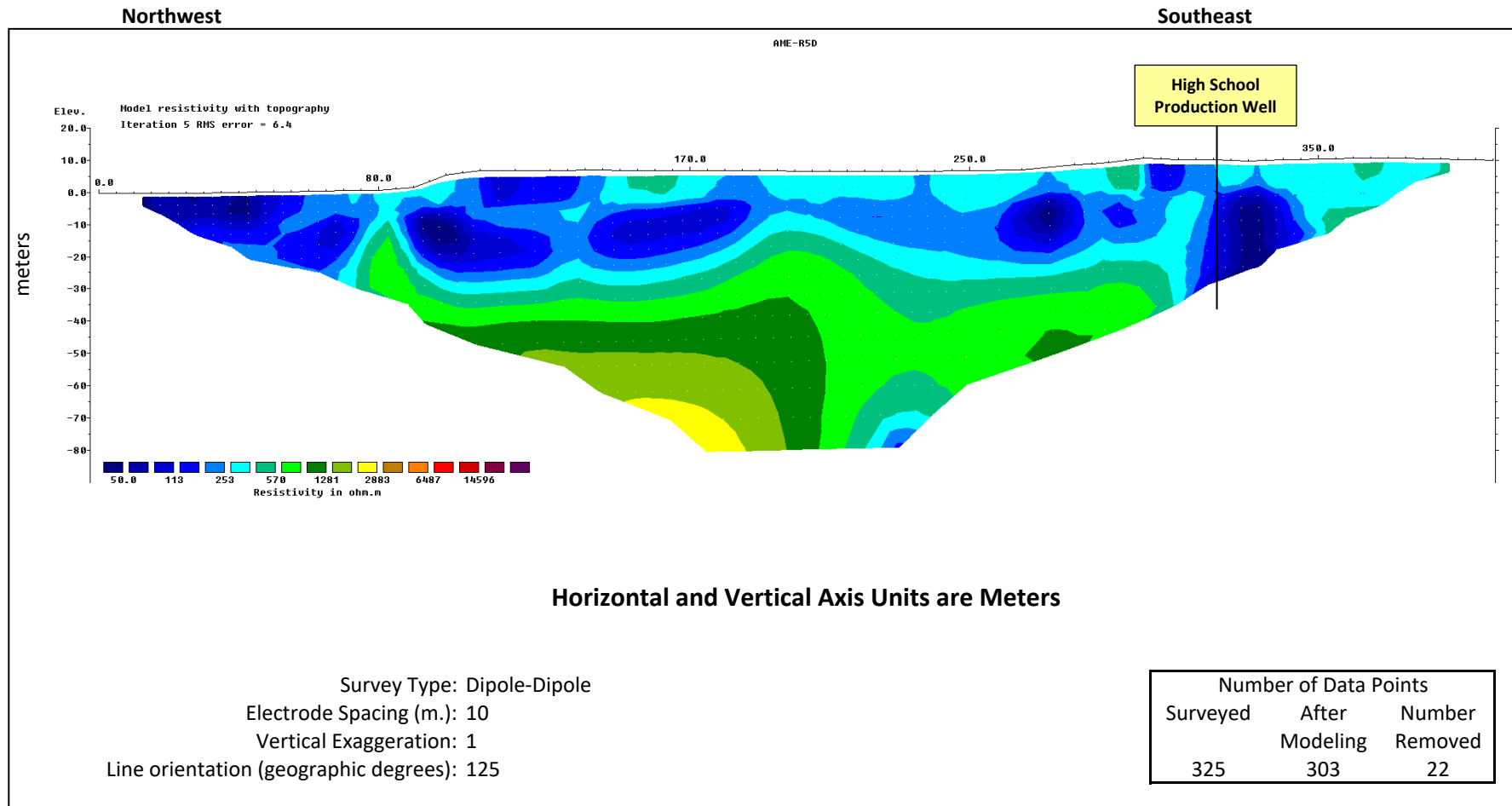


# Electrical Resistivity Survey Line R5 - Gradient Method Wellhead Protection Area Delineation Study Amelia County, Virginia





# Electrical Resistivity Survey Line R5 - Dipole Dipole Method Wellhead Protection Area Delineation Study Amelia County, Virginia

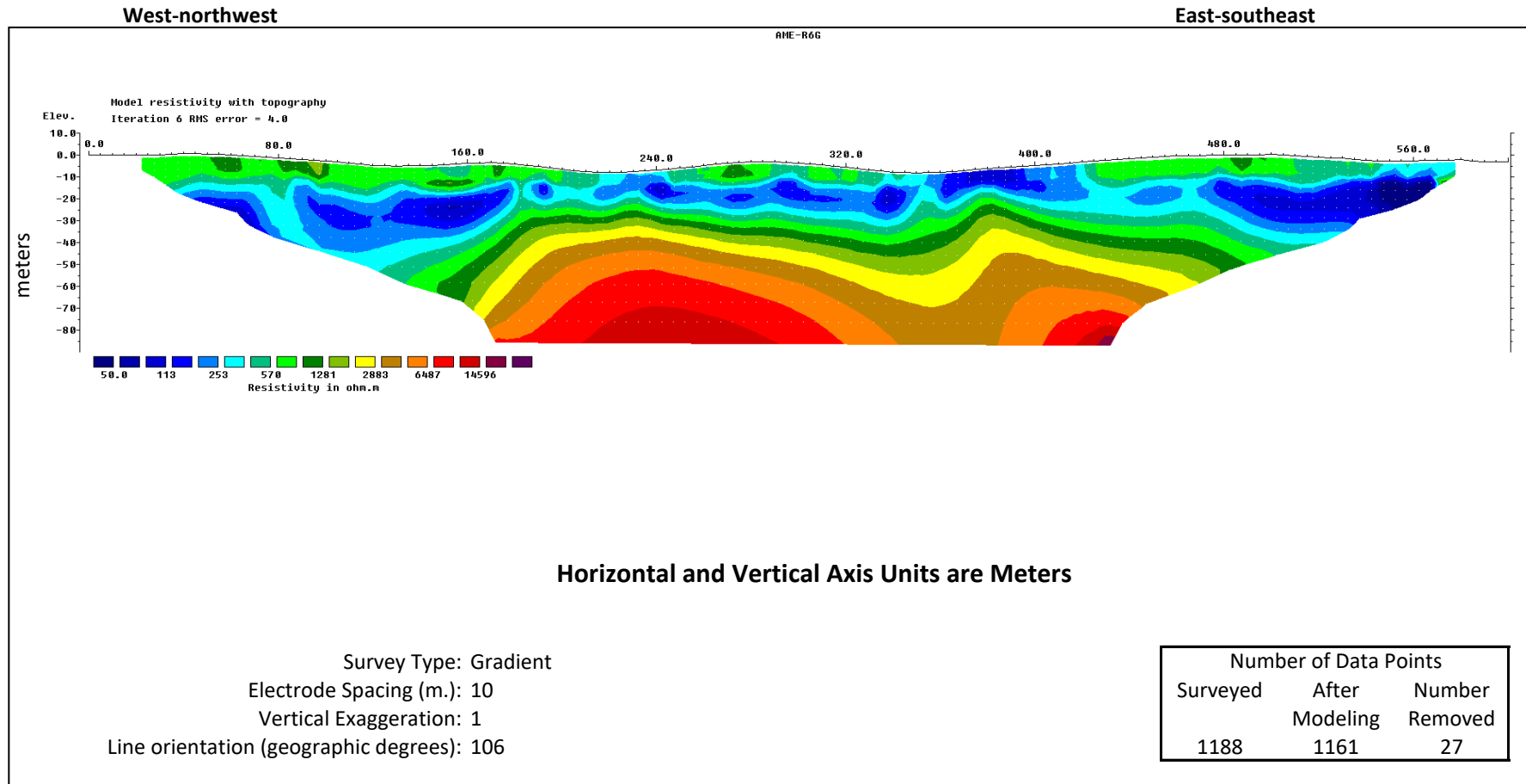




# Electrical Resistivity Survey Line R6 - Gradient Method

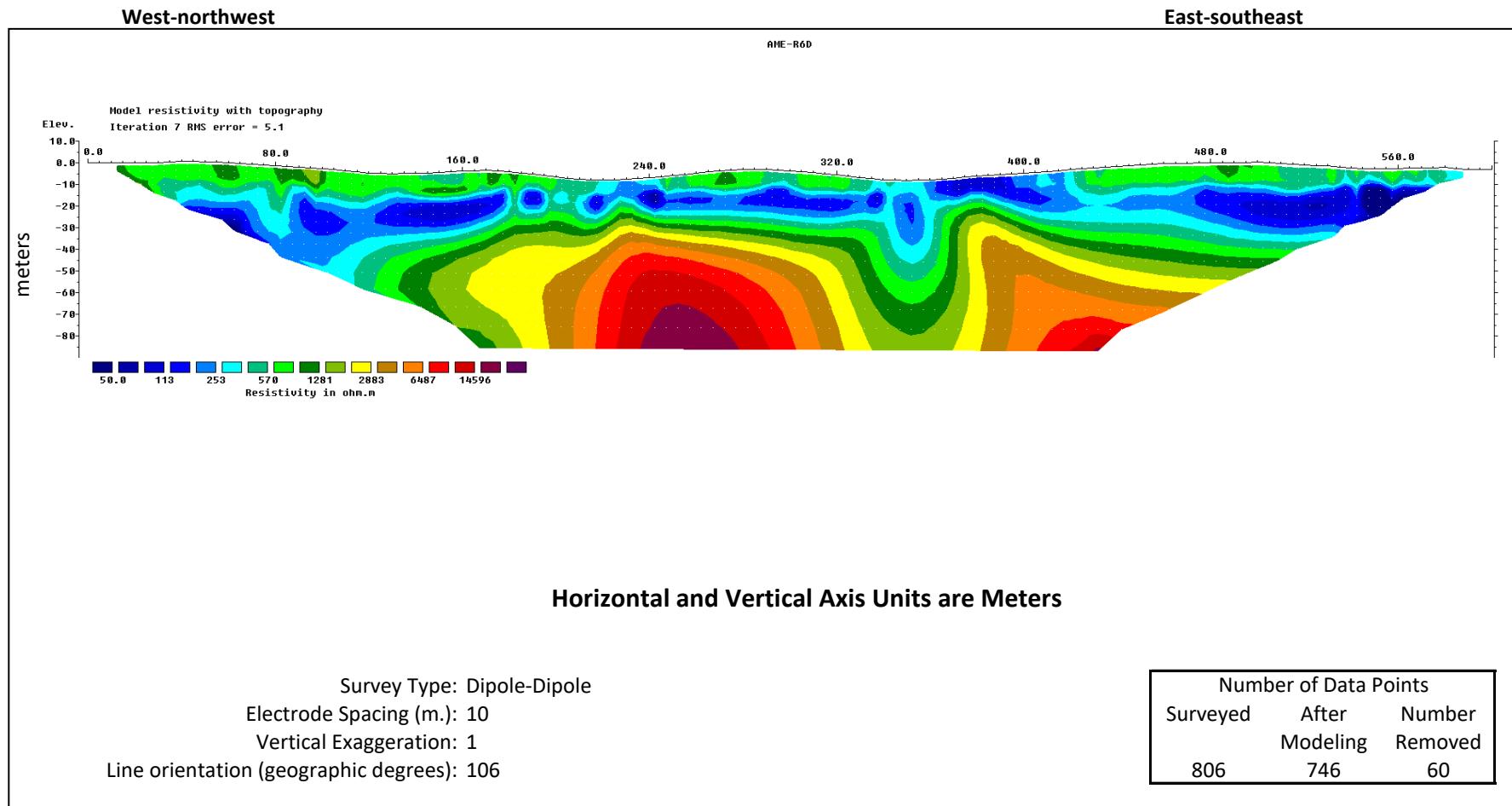
## Wellhead Protection Area Delineation Study

### Amelia County, Virginia



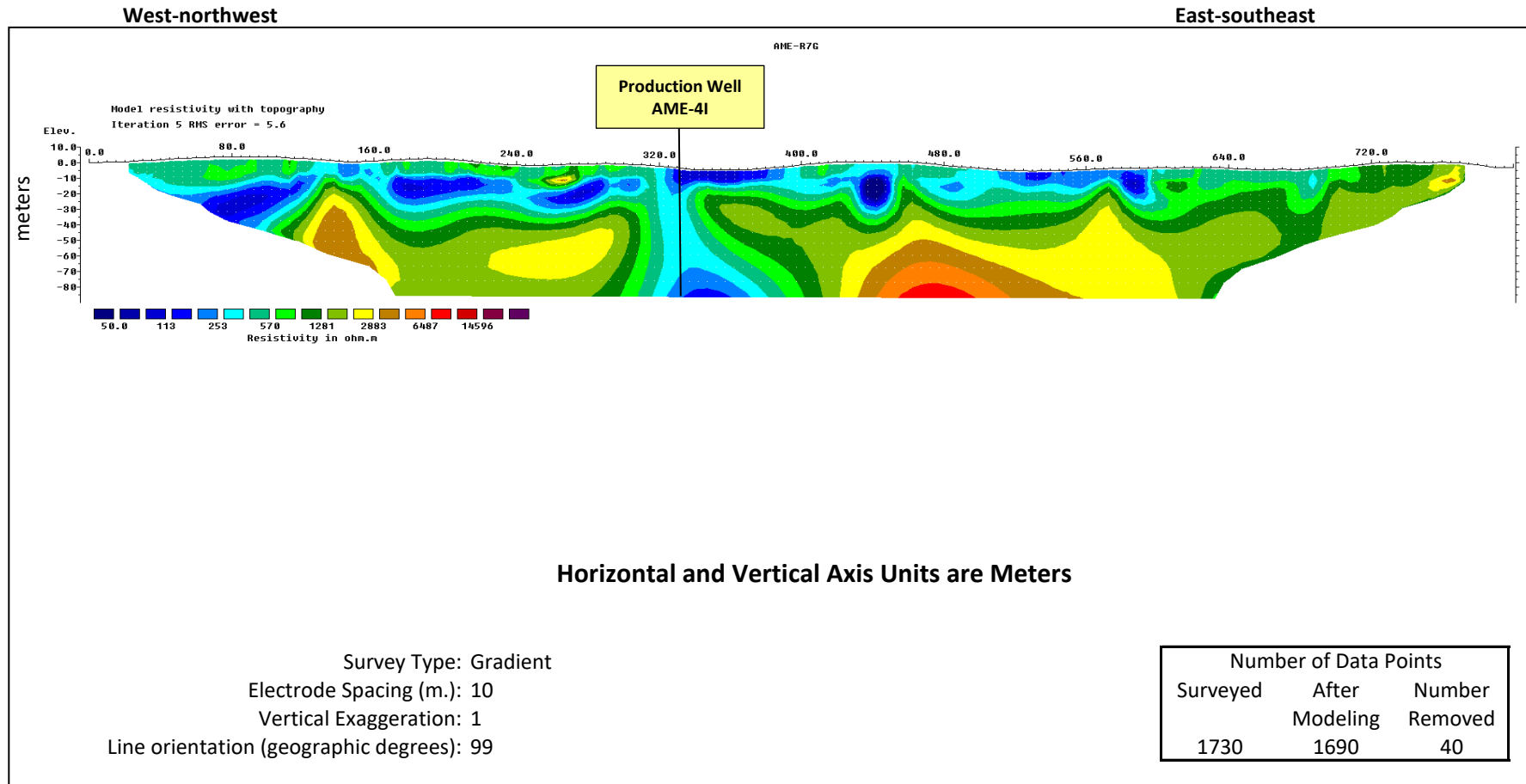


# Electrical Resistivity Survey Line R6 - Dipole Dipole Method Wellhead Protection Area Delineation Study Amelia County, Virginia



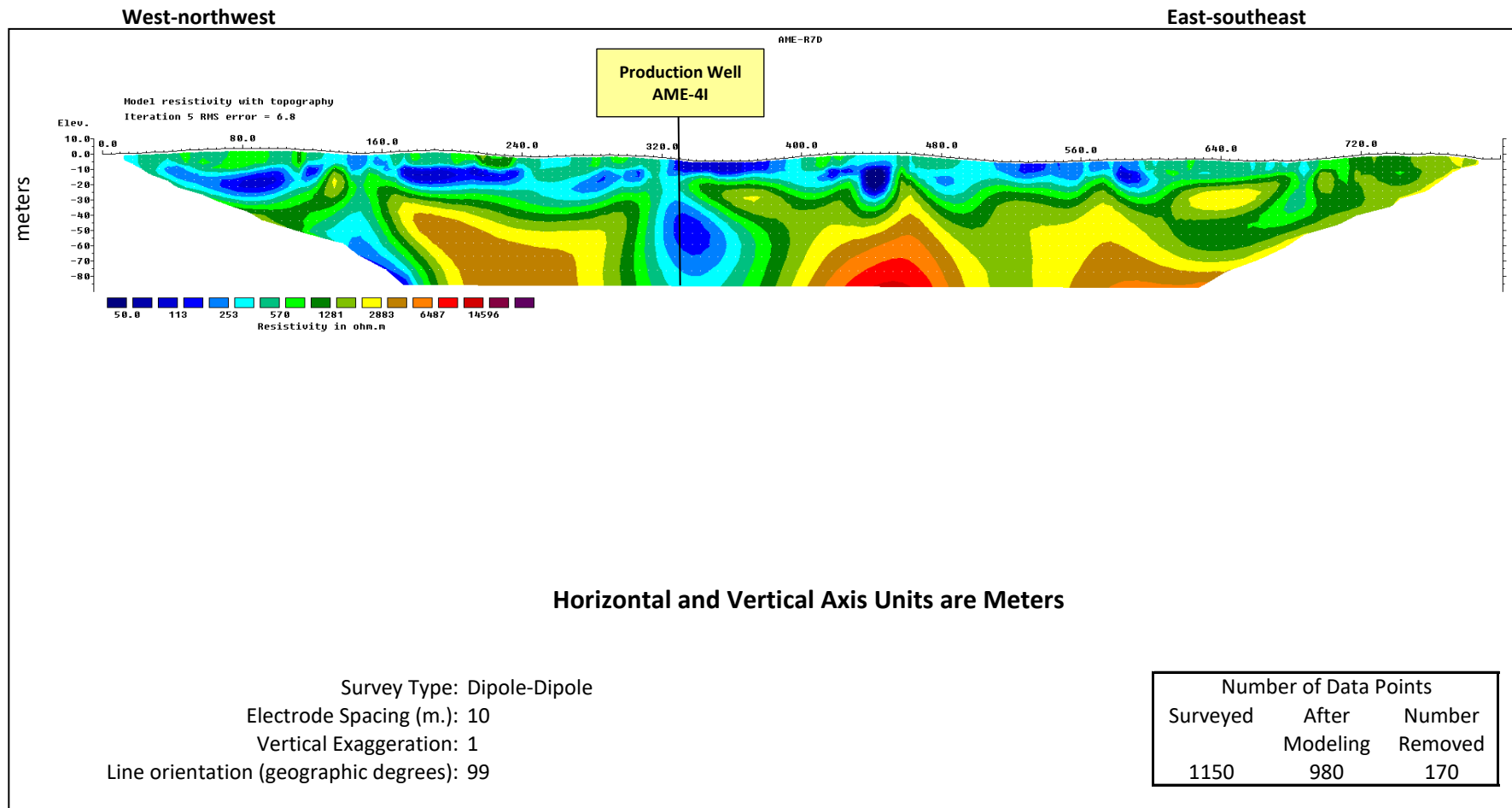


# Electrical Resistivity Survey Line R7 - Gradient Method Wellhead Protection Area Delineation Study Amelia County, Virginia



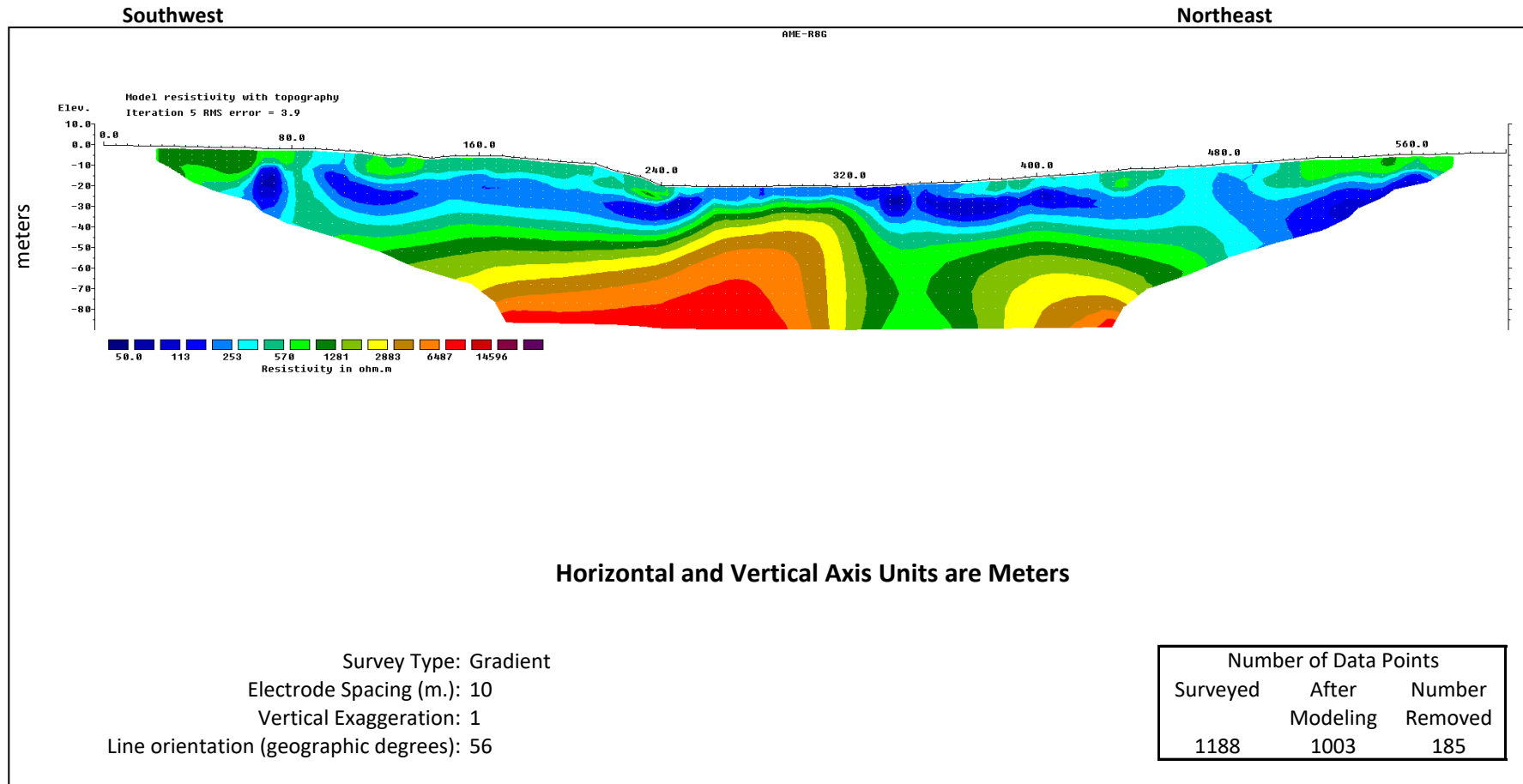


# Electrical Resistivity Survey Line R7 - Dipole Dipole Method Wellhead Protection Area Delineation Study Amelia County, Virginia





# Electrical Resistivity Survey Line R8 - Gradient Method Wellhead Protection Area Delineation Study Amelia County, Virginia

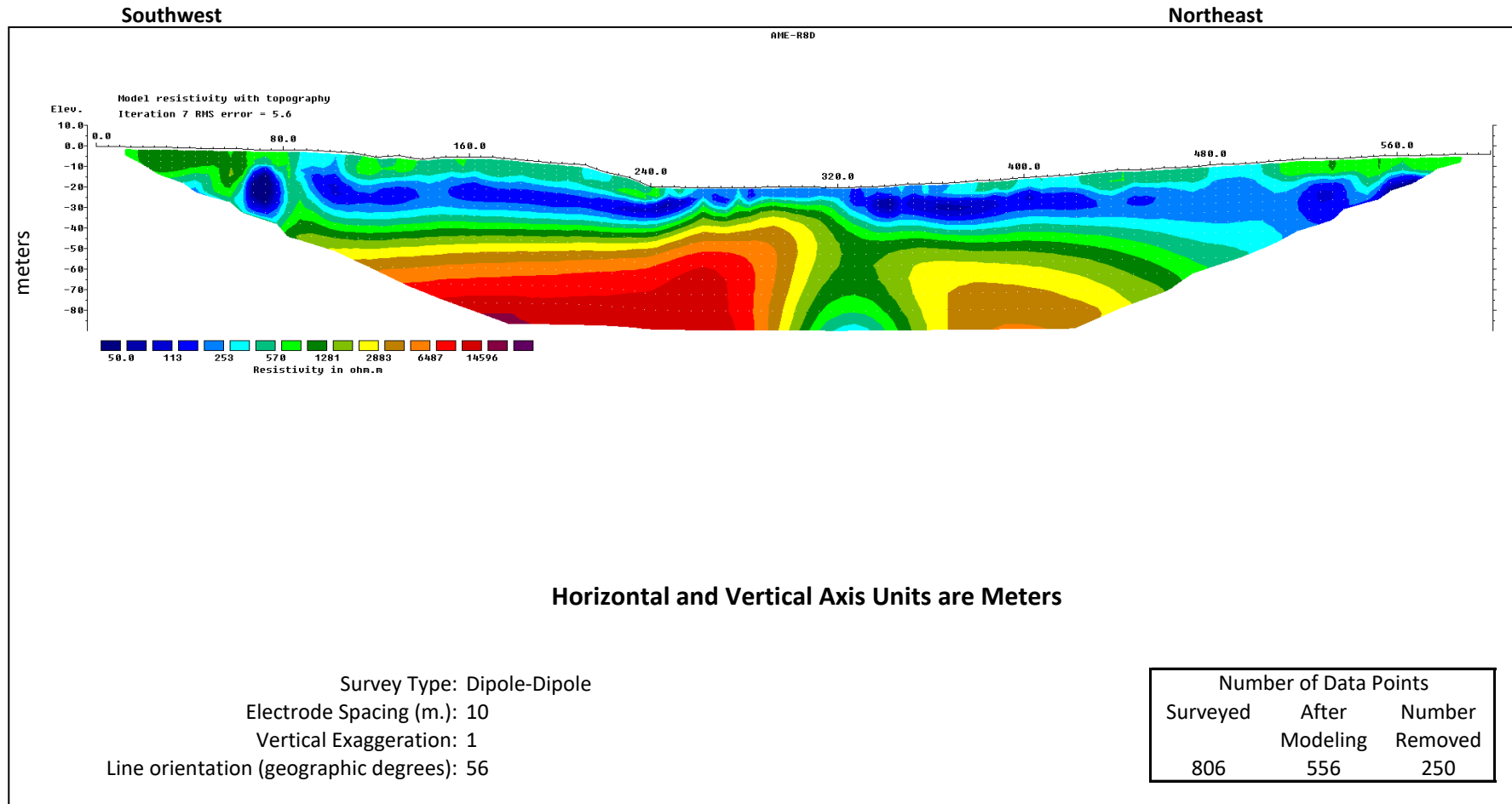




# Electrical Resistivity Survey Line R8 - Dipole-Dipole Method

## Wellhead Protection Area Delineation Study

### Amelia County, Virginia

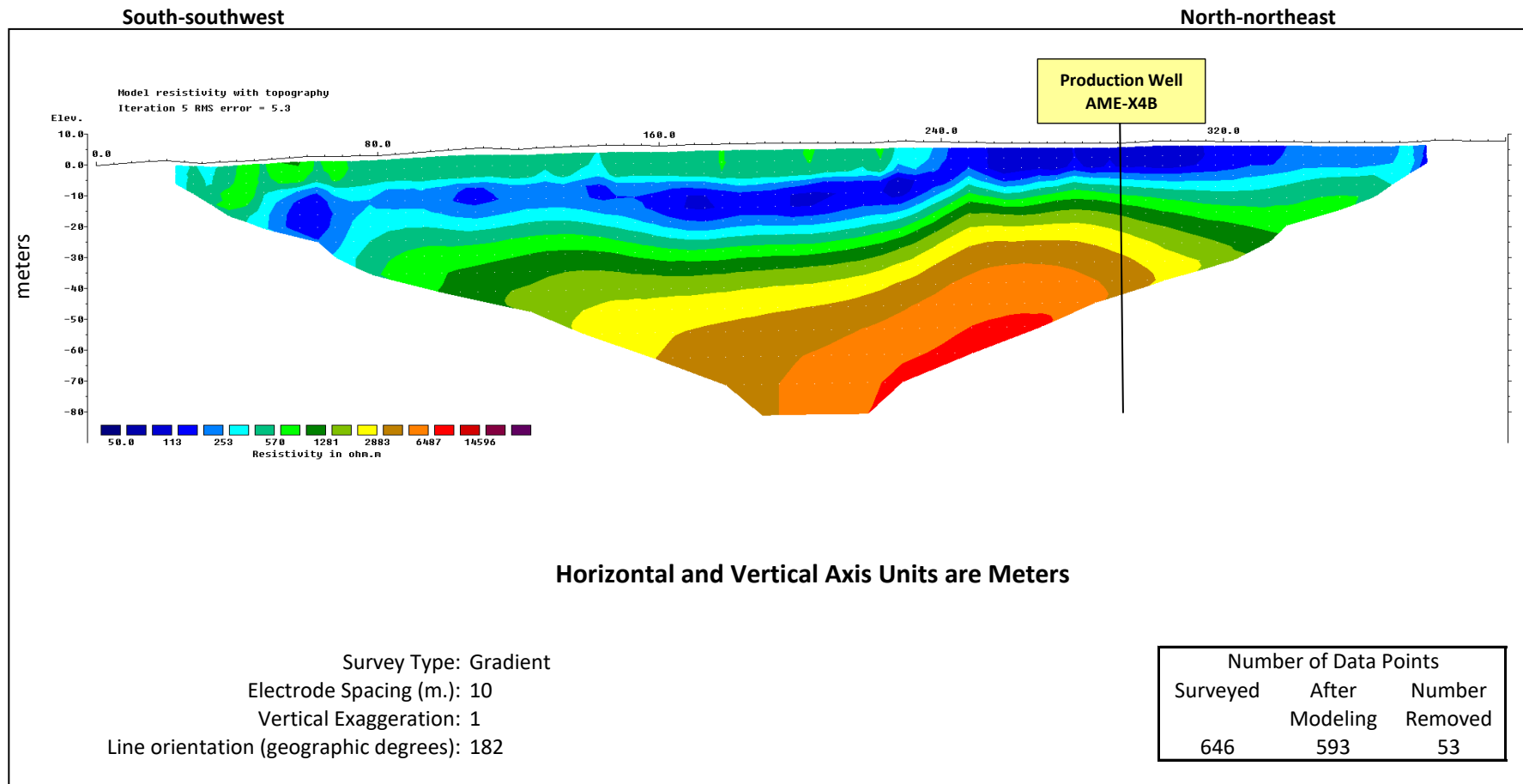




# Electrical Resistivity Survey Line R9 - Gradient Method

## Wellhead Protection Area Delineation Study

### Amelia County, Virginia

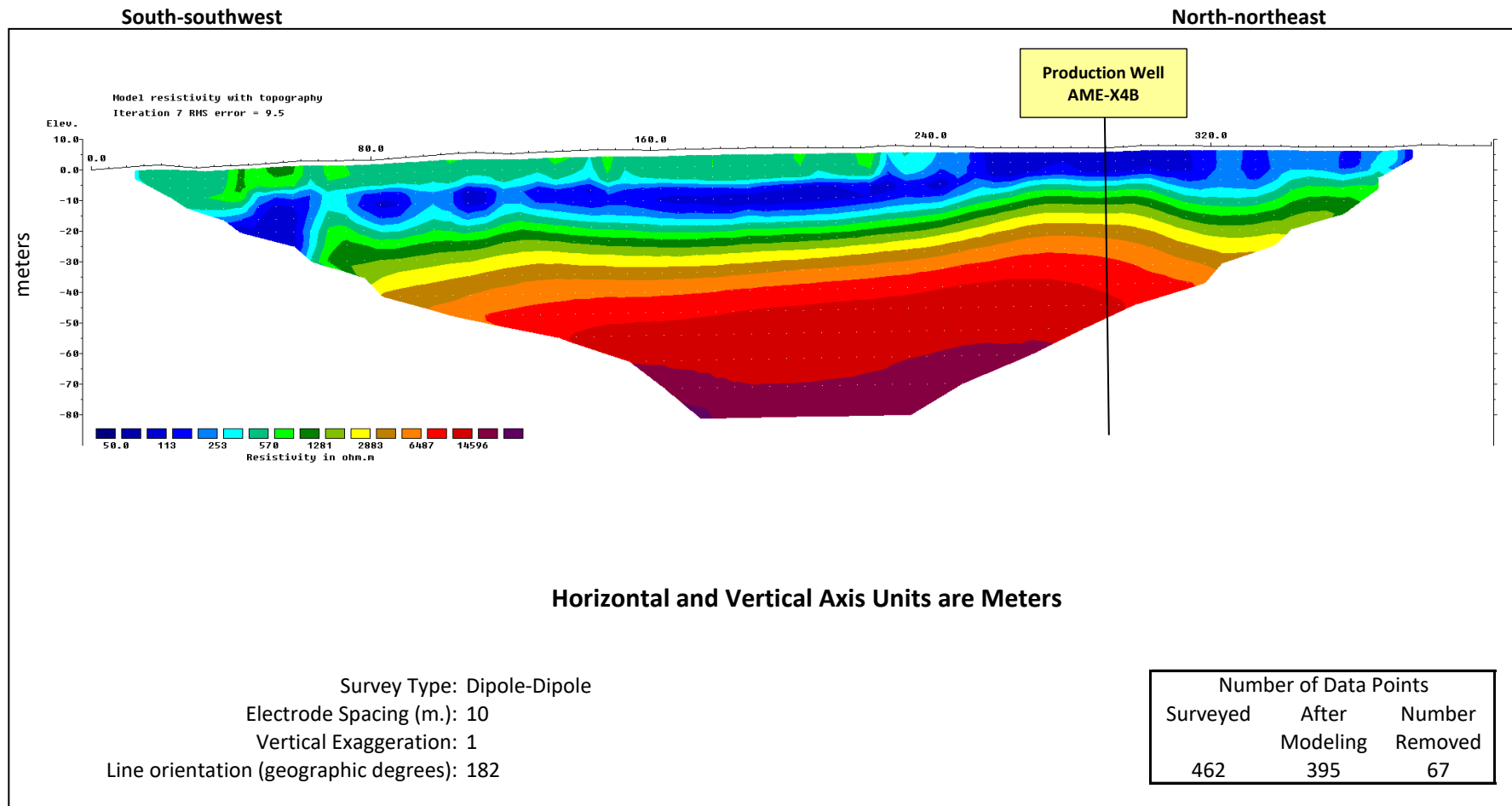




# Electrical Resistivity Survey Line R9 - Dipole-Dipole Method

## Wellhead Protection Area Delineation Study

### Amelia County, Virginia





## **Appendix D – Environmental Data Resources, Inc. (EDR) Report**



**Amelia County VA WHPA**

Amelia County VA WHPA

Amelia Court House, VA 23002

Inquiry Number: 6624822.1s

August 18, 2021

## EDR Area / Corridor Report



6 Armstrong Road, 4th floor  
Shelton, CT 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)



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Key Map .....	4
Map Findings Summary .....	5
Focus Maps .....	9
Map Findings .....	23
Orphan Summary .....	OR-1
Government Records Searched/Data Currency Tracking .....	GR-1

***Thank you for your business.***  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

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## EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### SUBJECT PROPERTY INFORMATION

#### ADDRESS

AMELIA COUNTY VA WHPA  
AMELIA COURT HOUSE, VA 23002

### TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Federal RCRA generators list***

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

A review of the RCRA-VSQG list, as provided by EDR, and dated 03/22/2021 has revealed that there is 1 RCRA-VSQG site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b><i>GOODMAN TRUCK &amp; TRAC</i></b> EPA ID:: VAD023636269	<b><i>17020 PATRICK HENRY</i></b>	<b><i>L69 / 3</i></b>	<b><i>184</i></b>

#### ***Federal ERNS list***

ERNS: Emergency Response Notification System

A review of the ERNS list, as provided by EDR, and dated 06/14/2021 has revealed that there are 2 ERNS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
Not reported NRC Report #: 535499 Incident Date Time: 1999-07-15 09:00:00	16301 GOODES BRIDGE	G41 / 4	140
Not reported	16951 LEIDIG STREET	P83 / 3	217



## EXECUTIVE SUMMARY

NRC Report #: 1293773  
Incident Date Time: 11/15/2020 12:00

### **State and tribal landfill and/or solid waste disposal site lists**

VA SWF/LF: Solid Waste Management Facilities

A review of the VA SWF/LF list, as provided by EDR, and dated 03/02/2021 has revealed that there is 1 VA SWF/LF site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>AMELIA COUNTY SANITA</b> Permit Number: SWP139 pmt_stat: Revoked		<b>103 / 3</b>	<b>265</b>

### **State and tribal leaking storage tank lists**

VA LUST: Leaking Underground Storage Tank Tracking Database

A review of the VA LUST list, as provided by EDR, has revealed that there are 12 VA LUST sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>HURRY HERMANS</b> Database: LUST REG PD, Date of Government Version: 12/02/2014 Facility Status: Closed Pollution Complaint #: 19940712	<b>15418 PATRICK HENRY</b>	<b>D13 / 2</b>	<b>39</b>
<b>VDOT AMELIA RESIDENC</b> Database: LUST REG PD, Date of Government Version: 12/02/2014 Facility Status: Closed Pollution Complaint #: 19944488	<b>16101 GOODES BRIDGE</b>	<b>E29 / 1</b>	<b>93</b>
<b>SOUTHERN STATES COOP</b> Database: LUST REG PD, Date of Government Version: 12/02/2014 Facility Status: Closed Pollution Complaint #: 19930641 Pollution Complaint #: 19930237 Pollution Complaint #: 19922012 Pollution Complaint #: 19920937	<b>16130 GOODES BRIDGE</b>	<b>F34 / 1</b>	<b>97</b>
<b>AMELIA BULLETIN MONI</b> Database: LUST REG PD, Date of Government Version: 12/02/2014 Facility Status: Closed Pollution Complaint #: 19880706	<b>16311 GOODES BRIDGE</b>	<b>G43 / 4</b>	<b>141</b>
<b>SAV MOR CONVENIENCE</b> Database: LUST REG PD, Date of Government Version: 12/02/2014 Facility Status: Closed Pollution Complaint #: 19921606	<b>16340 GOODES BRIDGE</b>	<b>G49 / 4</b>	<b>150</b>
<b>WRIGHT MARY L RESIDE</b> Database: LUST REG PD, Date of Government Version: 12/02/2014	<b>9062 WASHINGTON ST</b>	<b>J59 / 4</b>	<b>176</b>



## EXECUTIVE SUMMARY

Facility Status: Closed  
Pollution Complaint #: 20054544

**AMELIA COUNTY SCHOOL      9030 N FIVE FORKS RD      K63 / 4      177**

Database: LUST REG PD, Date of Government Version: 12/02/2014

Facility Status: Closed

Pollution Complaint #: 19953099

**GOODMAN TRUCK AND TR      17020 PATRICK HENRY      L70 / 3      188**

Database: LUST REG PD, Date of Government Version: 12/02/2014

Facility Status: Closed

Pollution Complaint #: 20054742

**ASHMAN JANET PROPERT      16104 DUNN ST      N74 / 4      192**

Database: LUST REG PD, Date of Government Version: 12/02/2014

Facility Status: Closed

Pollution Complaint #: 20114149

**CHILDRESS DEBORAH G      16221 DUNN ST      O77 / 4      193**

Database: LUST REG PD, Date of Government Version: 12/02/2014

Facility Status: Closed

Pollution Complaint #: 20074438

**AMELIA LUMBER COMPAN      16951 LEIDIG AND CRO      P81 / 3      212**

Database: LUST REG PD, Date of Government Version: 12/02/2014

Facility Status: Open

Pollution Complaint #: 20144350

**ANDERSON BROTHERS LU      8700 OTTERBURN RD      S101 / 3      251**

Database: LUST REG PD, Date of Government Version: 12/02/2014

Facility Status: Closed

Pollution Complaint #: 19953196

### VA LTANKS: Leaking Petroleum Storage Tanks

A review of the VA LTANKS list, as provided by EDR, and dated 02/02/2021 has revealed that there are 14 VA LTANKS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>HURRY HERMANS</b> Facility Status: Closed CEDS Facility Id: 200000166747 Pollution Complaint #: 19940712	<b>15418 PATRICK HENRY</b>	<b>D13 / 2</b>	<b>39</b>
<b>VDOT AMELIA RESIDENC</b> Facility Status: Closed CEDS Facility Id: 200000160944 Pollution Complaint #: 19944488	<b>16101 GOODES BRIDGE</b>	<b>E29 / 1</b>	<b>93</b>
<b>SOUTHERN STATES COOP</b> Facility Status: Closed CEDS Facility Id: 200000175399 Pollution Complaint #: 19930641 Pollution Complaint #: 19930237 Pollution Complaint #: 19922012 Pollution Complaint #: 19920937	<b>16130 GOODES BRIDGE</b>	<b>F34 / 1</b>	<b>97</b>
<b>AMELIA BULLETIN MONI</b> Facility Status: Closed	<b>16311 GOODES BRIDGE</b>	<b>G43 / 4</b>	<b>141</b>



## EXECUTIVE SUMMARY

CEDS Facility Id: 200000169287 Pollution Complaint #: 19880706			
<b>SAV MOR CONVENIENCE</b>	<b>16340 GOODES BRIDGE</b>	<b>G49 / 4</b>	<b>150</b>
Facility Status: Closed CEDS Facility Id: 200000155779 Pollution Complaint #: 19921606			
<b>ELLIOTT ANGIE RESIDE</b>	<b>9120 PARK ST</b>	<b>54 / 4</b>	<b>167</b>
Facility Status: Closed CEDS Facility Id: 200000883719 Pollution Complaint #: 20174174			
<b>WRIGHT MARY L RESIDE</b>	<b>9062 WASHINGTON ST</b>	<b>J59 / 4</b>	<b>176</b>
Facility Status: Closed CEDS Facility Id: 200000220737 Pollution Complaint #: 20054544			
<b>AMELIA COUNTY SCHOOL</b>	<b>9030 N FIVE FORKS RD</b>	<b>K63 / 4</b>	<b>177</b>
Facility Status: Closed CEDS Facility Id: 200000159911 Pollution Complaint #: 19953099			
<b>GOODMAN TRUCK AND TR</b>	<b>17020 PATRICK HENRY</b>	<b>L70 / 3</b>	<b>188</b>
Facility Status: Closed CEDS Facility Id: 200000166046 Pollution Complaint #: 20054742			
<b>ASHMAN JANET PROPERT</b>	<b>16104 DUNN ST</b>	<b>N74 / 4</b>	<b>192</b>
Facility Status: Closed CEDS Facility Id: 200000854347 Pollution Complaint #: 20114149			
<b>CHILDRESS DEBORAH G</b>	<b>16221 DUNN ST</b>	<b>O77 / 4</b>	<b>193</b>
Facility Status: Closed CEDS Facility Id: 200000845765 Pollution Complaint #: 20074438			
<b>AMELIA LUMBER COMPAN</b>	<b>16951 LEIDIG AND CRO</b>	<b>P81 / 3</b>	<b>212</b>
Facility Status: Closed CEDS Facility Id: 200000159897 Pollution Complaint #: 20144350			
<b>ANDERSON BROTHERS LU</b>	<b>8700 OTTERBURN RD</b>	<b>S101 / 3</b>	<b>251</b>
Facility Status: Closed CEDS Facility Id: 200000179909 Pollution Complaint #: 19953196			
<b>WHITAKER PAUL B RESI</b>	<b>8100 DENNISEVILLE RD</b>	<b>106 / 6</b>	<b>271</b>
Facility Status: Closed CEDS Facility Id: 200000881606 Pollution Complaint #: 20164236			

### **State and tribal registered storage tank lists**

VA UST: Registered Petroleum Storage Tanks

A review of the VA UST list, as provided by EDR, and dated 02/01/2021 has revealed that there are 17



## EXECUTIVE SUMMARY

VA UST sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>7 ELEVEN INC 40019</b> Tank Status: CURR IN USE Facility Id: 4003150 CEDS Facility ID: 200000166747	<b>15418 PATRICK HENRY</b>	<b>D15 / 2</b>	<b>40</b>
<b>D AND E SUPERMARKET</b> Tank Status: PERM OUT OF USE Facility Id: 4008713 CEDS Facility ID: 200000172942	<b>15403 PATRICK HENRY</b>	<b>D17 / 2</b>	<b>47</b>
<b>VDOT - AMELIA AREA H</b> Tank Status: CURR IN USE Tank Status: REM FROM GRD Facility Id: 4019636 CEDS Facility ID: 200000160944	<b>16101 GOODES BRIDGE</b>	<b>E27 / 1</b>	<b>66</b>
<b>SOUTHERN STATES COOP</b> Tank Status: CURR IN USE Tank Status: REM FROM GRD Facility Id: 4007957 CEDS Facility ID: 200000175399	<b>16130 GOODES BRIDGE</b>	<b>F34 / 1</b>	<b>97</b>
<b>BUSICS SERVICE STATI</b> Tank Status: REM FROM GRD Facility Id: 4007252 CEDS Facility ID: 200000179220	<b>16401 GOODES BRIDGE</b>	<b>G45 / 4</b>	<b>142</b>
<b>NEWTONS BAR AND GRIL</b> Tank Status: CLS IN GRD Facility Id: 4018738 CEDS Facility ID: 200000164048	<b>ROUTE 360</b>	<b>G46 / 4</b>	<b>147</b>
<b>SAV MOR CONVENIENCE</b> Tank Status: REM FROM GRD Tank Status: CURR IN USE Facility Id: 4021169 CEDS Facility ID: 200000155779	<b>16340 GOODES BRIDGE</b>	<b>G49 / 4</b>	<b>150</b>
<b>HOWARDS BODY SHOP</b> Tank Status: REM FROM GRD Facility Id: 4007182 CEDS Facility ID: 200000178891	<b>9215 VIRGINIA ST</b>	<b>51 / 4</b>	<b>162</b>
<b>HILLSMAN HIX FUNERAL</b> Tank Status: CLS IN GRD Facility Id: 4037269 CEDS Facility ID: 200000196668	<b>16409 COURT ST</b>	<b>H53 / 4</b>	<b>166</b>
<b>AMELIA COUNTY PARKIN</b> Tank Status: CLS IN GRD Facility Id: 4020334 CEDS Facility ID: 200000158542	<b>CHURCH AND VIRGINIA</b>	<b>56 / 4</b>	<b>169</b>
<b>AMELIA COUNTY SCHOOL</b> Tank Status: REM FROM GRD Facility Id: 4005062 CEDS Facility ID: 200000159911	<b>9030 N FIVE FORKS RD</b>	<b>I57 / 4</b>	<b>170</b>
<b>GOODMAN TRUCK AND TR</b> Tank Status: REM FROM GRD	<b>17020 PATRICK HENRY</b>	<b>L68 / 3</b>	<b>181</b>



## EXECUTIVE SUMMARY

Facility Id: 4003340 CEDS Facility ID: 200000166046			
JIMS AUTO Tank Status: REM FROM GRD Facility Id: 4016739 CEDS Facility ID: 200000171030	8820 N FIVE FORKS RD	79 / 4	207
AMELIA LUMBER COMPAN Tank Status: PERM OUT OF USE Tank Status: CLS IN GRD Tank Status: REM FROM GRD Facility Id: 4005065 CEDS Facility ID: 200000159897	16951 LEIDIG AND CRO	P88 / 3	221
AMELIA COUNTY MIDDLE Tank Status: PERM OUT OF USE Tank Status: REM FROM GRD Facility Id: 4005063 CEDS Facility ID: 200000159918	8740 OTTERBURN RD	R92 / 3	234
<b>ANDERSON BROTHERS LU</b> Tank Status: REM FROM GRD Tank Status: CURR IN USE Facility Id: 4014860 CEDS Facility ID: 200000179909	<b>8700 OTTERBURN RD</b>	<b>S101 / 3</b>	<b>251</b>
AMELIA COUNTY ELEMEN Tank Status: REM FROM GRD Facility Id: 4005064 CEDS Facility ID: 200000159892	8533 N FIVE FORKS RD	105 / 4	270

### VA AST: Registered Petroleum Storage Tanks

A review of the VA AST list, as provided by EDR, and dated 02/01/2021 has revealed that there are 4 VA AST sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
JIM ROYALL HEATING Facility ID: 4040068 CEDS Facility ID: 200000224026	15931 GOODES BRIDGE	23 / 1	60
<b>VDOT - AMELIA AREA H</b> Facility ID: 4019636 CEDS Facility ID: 200000160944	<b>16101 GOODES BRIDGE</b>	<b>E27 / 1</b>	<b>66</b>
SOUTHERN STATES COOP Facility ID: 4007957 CEDS Facility ID: 200000175399	16130 GOODES BRIDGE	F35 / 1	131
AMELIA LUMBER COMPAN Facility ID: 4005065 CEDS Facility ID: 200000159897	16951 LEIDIG AND CRO	P80 / 3	210



## EXECUTIVE SUMMARY

### ADDITIONAL ENVIRONMENTAL RECORDS

#### ***Records of Emergency Release Reports***

##### VA SPILLS: Prep/Spills Database Listing

A review of the VA SPILLS list, as provided by EDR, has revealed that there are 8 VA SPILLS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
Not reported Database: SPILLS, Date of Government Version: 02/23/2021 Facility Status: Closed IR Number: 2015-P-3051	15275 PATRICK HENRY	B7 / 2	29
WINNERHAM MKT. Database: SPILLS PD, Date of Government Version: 10/20/2009 Incident Response #: 2001-P-0349 Date Closed: 1/8/2001	14701 PATRICK HENRY	B8 / 2	30
C & L MACHINE Database: SPILLS, Date of Government Version: 02/23/2021 Database: SPILLS PD, Date of Government Version: 10/20/2009 Facility Status: Closed Incident Response #: 2008-P-0462 Date Closed: 6/16/2008 IR Number: 2008-P-0462	15620 ELM COTTAGE RD	C12 / 1	34
Not reported Database: SPILLS, Date of Government Version: 02/23/2021 Facility Status: Closed IR Number: 2016-P-3113	9671 WAYSIDE AVENUE	25 / 1	64
Not reported Database: SPILLS, Date of Government Version: 02/23/2021 Facility Status: Closed IR Number: 2010-P-1078	16100 GOODIES BRIDGE	E26 / 1	65
GOODES BRIDGE ROAD Database: SPILLS, Date of Government Version: 02/23/2021 Database: SPILLS PD, Date of Government Version: 10/20/2009 Facility Status: Closed Incident Response #: 2003-P-0691 Date Closed: 6/10/2003 IR Number: 2003-P-0691	16399 GOODES BRIDGE	39 / 1	136
<b>GOODMAN TRUCK AND TR</b> Database: SPILLS, Date of Government Version: 02/23/2021 Facility Status: Closed	<b>17020 PATRICK HENRY</b>	<b>L70 / 3</b>	<b>188</b>
Not reported Database: SPILLS, Date of Government Version: 02/23/2021 Facility Status: Closed IR Number: 2014-P-2740	16951 LEIDIG STREET	P82 / 3	215



## EXECUTIVE SUMMARY

### Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 03/22/2021 has revealed that there are 2 RCRA NonGen / NLR sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
OLD RIVER CABINETS I EPA ID:: VAR000512749	10051 OLD RIVER DRIV	19 / 2	52
AMELIA COUNTY (BULB EPA ID:: VAN501201701	9030 NORTH 5 FORKS R	K64 / 4	178

TRIS: Toxic Chemical Release Inventory System

A review of the TRIS list, as provided by EDR, and dated 12/31/2018 has revealed that there is 1 TRIS site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>AMELIA LUMBER CO INC</b> TRIS ID: 23002MLLMB16951	<b>8680 CROWDER ST</b>	<b>78 / 3</b>	<b>194</b>

ICIS: Integrated Compliance Information System

A review of the ICIS list, as provided by EDR, and dated 11/18/2016 has revealed that there are 2 ICIS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
AMELIA LUMBER COMPAN FRS ID:: 110029527590	16951 LEIDIG AND CRO	P86 / 3	219
<b>SCOTT WOOD ENERGY IN</b> FRS ID:: 110020672672	<b>8700 CROWDER ST</b>	<b>95 / 3</b>	<b>237</b>

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A review of the FTTS list, as provided by EDR, has revealed that there is 1 FTTS site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>AMELIA COUNTY SCHOOL</b> Database: FTTS INSP, Date of Government Version: 04/09/2009	<b>DUNN ROAD &amp; VIRGINIA</b>	<b>M71 / 4</b>	<b>190</b>



## EXECUTIVE SUMMARY

### HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A review of the HIST FTTS list, as provided by EDR, has revealed that there is 1 HIST FTTS site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>AMELIA COUNTY SCHOOL</b>	<b>DUNN ROAD &amp; VIRGINIA</b>	<b>M71 / 4</b>	<b>190</b>
Database: HIST FTTS INSP, Date of Government Version: 10/19/2006			

### US AIRS: Aerometric Information Retrieval System Facility Subsystem

A review of the US AIRS list, as provided by EDR, has revealed that there are 6 US AIRS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>SUPERIOR WALLS OF CE</b>	<b>10101 SUPERIOR WAY</b>	<b>A4 / 2</b>	<b>24</b>
Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110022465955			
W F WRIGHT INCORPORA	15636 ELM COTTAGE RD	C9 / 1	31
Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110007319516			
<b>SOUTHERN STATES COOP</b>	<b>16130 GOODES BRIDGE</b>	<b>F33 / 1</b>	<b>96</b>
Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110010409307			
<b>AMELIA LUMBER COMPAN</b>	<b>16951 LEIDIG AND CRO</b>	<b>P85 / 3</b>	<b>217</b>
Database: US AIRS MINOR, Date of Government Version: 10/12/2016			
AMELIA ACADEMY	8741 N FIVE FORKS RD	Q89 / 4	230
Database: US AIRS MINOR, Date of Government Version: 10/12/2016 EPA plant ID:: 110001893764			
ANDERSON BROTHERS LU	8700 OTTERBURN RD	S96 / 3	239
Database: US AIRS MINOR, Date of Government Version: 10/12/2016			

### US MINES: Mines Master Index File

A review of the US MINES list, as provided by EDR, has revealed that there is 1 US MINES site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
MELLOTT COMPANY		20 / 1	58
Database: US MINES, Date of Government Version: 05/03/2021 Mine ID:: 4407397			

### FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 05/05/2021 has revealed that there are 20 FINDS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
SUPERIOR WALLS OF CE	10101 SUPERIOR WAY	A3 / 2	24



## EXECUTIVE SUMMARY

Registry ID:: 110064249059			
<b>SUPERIOR WALLS OF CE</b>	<b>10101 SUPERIOR WAY</b>	<b>A4 / 2</b>	<b>24</b>
Registry ID:: 110064249068			
<b>CHANEY ENTERPRISES L</b>	<b>11000 OLD RIVER RD</b>	<b>5 / 2</b>	<b>27</b>
Registry ID:: 110070262632			
<b>WRIGHTS READY MIX</b>	<b>15636 ELM COTTAGE RO</b>	<b>C10 / 1</b>	<b>32</b>
Registry ID:: 110007319516			
<b>SUPERIOR WALLS OF CE</b>	<b>15305 PATRICK HENRY</b>	<b>11 / 2</b>	<b>33</b>
Registry ID:: 110022465955			
<b>OLD RIVER CABINETS I</b>	<b>10051 OLD RIVER DR</b>	<b>18 / 2</b>	<b>51</b>
Registry ID:: 110024522845			
<b>SOUTHERN STATES COOP</b>	<b>16130 GOODES BRIDGE</b>	<b>F33 / 1</b>	<b>96</b>
Registry ID:: 110061812472			
AMELIA COUNTY LANDFI		40 / 5	140
Registry ID:: 110041546510			
<b>AMELIA COUNTY (BULB</b>	<b>9030 NORTH 5 FORKS R</b>	<b>K62 / 4</b>	<b>177</b>
Registry ID:: 110070123074			
<b>GOODMAN TRUCK &amp; TRAC</b>	<b>17020 PATRICK HENRY</b>	<b>L69 / 3</b>	<b>184</b>
Registry ID:: 110005219940			
AMELIA COUNTY SCHOOL	DUNN ROAD & VIRGINIA	M72 / 4	191
Registry ID:: 110001907063			
PONTON DIESEL GENERA	VIRGINIA STATE ROAD	75 / 4	192
Registry ID:: 110028042972			
<b>AMELIA LUMBER CO INC</b>	<b>8680 CROWDER ST</b>	<b>78 / 3</b>	<b>194</b>
Registry ID:: 110000341540			
<b>AMELIA LUMBER CO., I</b>	<b>16951 LEIDIG STREET</b>	<b>P84 / 3</b>	<b>217</b>
Registry ID:: 110014331017			
<b>AMELIA LUMBER COMPAN</b>	<b>16951 LEIDIG AND CRO</b>	<b>P85 / 3</b>	<b>217</b>
Registry ID:: 110029527590			
<b>AMELIA ACADEMY</b>	<b>8741 N FIVE FORKS RO</b>	<b>Q90 / 4</b>	<b>232</b>
Registry ID:: 110001893764			
AMELIA COUNTY MIDDLE	8740 OTTERBURN RD	R93 / 3	236
Registry ID:: 110020680486			
<b>SWEET DREAMS OF AMEL</b>	<b>STATE ROUTE 655</b>	<b>R94 / 3</b>	<b>237</b>
Registry ID:: 110007322352			
<b>SCOTT WOOD ENERGY IN</b>	<b>8700 CROWDER ST</b>	<b>95 / 3</b>	<b>237</b>
Registry ID:: 110020672672			
<b>ANDERSON BROTHERS LU</b>	<b>8700 OTTERBURN RD</b>	<b>S97 / 3</b>	<b>241</b>
Registry ID:: 110015596835			

### ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 04/04/2021 has revealed that there are 15 ECHO sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>SUPERIOR WALLS OF CE</b>	<b>10101 SUPERIOR WAY</b>	<b>A4 / 2</b>	<b>24</b>



## EXECUTIVE SUMMARY

Registry ID: 110064249068			
<b>CHANEY ENTERPRISES L</b>	<b>11000 OLD RIVER RD</b>	<b>5 / 2</b>	<b>27</b>
Registry ID: 110070262632			
<b>WRIGHTS READY MIX</b>	<b>15636 ELM COTTAGE RO</b>	<b>C10 / 1</b>	<b>32</b>
Registry ID: 110007319516			
<b>SUPERIOR WALLS OF CE</b>	<b>15305 PATRICK HENRY</b>	<b>11 / 2</b>	<b>33</b>
Registry ID: 110022465955			
<b>OLD RIVER CABINETS I</b>	<b>10051 OLD RIVER DR</b>	<b>18 / 2</b>	<b>51</b>
Registry ID: 110024522845			
<b>SOUTHERN STATES COOP</b>	<b>16130 GOODES BRIDGE</b>	<b>F32 / 1</b>	<b>96</b>
Registry ID: 110061812472			
<b>AMELIA COUNTY (BULB</b>	<b>9030 NORTH 5 FORKS R</b>	<b>K62 / 4</b>	<b>177</b>
Registry ID: 110070123074			
<b>GOODMAN TRUCK &amp; TRAC</b>	<b>17020 PATRICK HENRY</b>	<b>L69 / 3</b>	<b>184</b>
Registry ID: 110005219940			
<b>AMELIA LUMBER CO INC</b>	<b>8680 CROWDER ST</b>	<b>78 / 3</b>	<b>194</b>
Registry ID: 110000341540			
<b>AMELIA LUMBER CO., I</b>	<b>16951 LEIDIG STREET</b>	<b>P84 / 3</b>	<b>217</b>
Registry ID: 110014331017			
<b>AMELIA LUMBER COMPAN</b>	<b>16951 LEIDIG AND CRO</b>	<b>P85 / 3</b>	<b>217</b>
Registry ID: 110029527590			
<b>AMELIA ACADEMY</b>	<b>8741 N FIVE FORKS RO</b>	<b>Q90 / 4</b>	<b>232</b>
Registry ID: 110001893764			
<b>SWEET DREAMS OF AMEL</b>	<b>STATE ROUTE 655</b>	<b>R94 / 3</b>	<b>237</b>
Registry ID: 110007322352			
<b>SCOTT WOOD ENERGY IN</b>	<b>8700 CROWDER ST</b>	<b>95 / 3</b>	<b>237</b>
Registry ID: 110020672672			
<b>ANDERSON BROTHERS LU</b>	<b>8700 OTTERBURN RD</b>	<b>S97 / 3</b>	<b>241</b>
Registry ID: 110015596835			

VA NPDES: Comprehensive Environmental Data System

A review of the VA NPDES list, as provided by EDR, and dated 03/15/2021 has revealed that there are 2 VA NPDES sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>AMELIA LUMBER COMPAN</b> Facility ID: VA0091979	<b>16951 LEIDIG AND CRO</b>	<b>P81 / 3</b>	<b>212</b>
<b>ANDERSON BROTHERS LU</b> Facility ID: VPA00553	<b>8700 OTTERBURN RD</b>	<b>S101 / 3</b>	<b>251</b>



## EXECUTIVE SUMMARY

### VA ENF: Enforcement Actions Data

A review of the VA ENF list, as provided by EDR, and dated 04/19/2021 has revealed that there is 1 VA ENF site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>AMELIA COUNTY SANITA</b> CEDS Site Id: 453		<b>103 / 3</b>	<b>265</b>

### VA Financial Assurance: Financial Assurance Information Listing

A review of the VA Financial Assurance list, as provided by EDR, has revealed that there are 6 VA Financial Assurance sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>7 ELEVEN INC 40019</b> Database: Financial Assurance 1, Date of Government Version: 04/26/2021 Facility ID: 4003150 ROF Own Id: 49380	<b>15418 PATRICK HENRY</b>	<b>D15 / 2</b>	<b>40</b>
<b>VDOT - AMELIA AREA H</b> Database: Financial Assurance 1, Date of Government Version: 04/26/2021 Facility ID: 4019636 ROF Own Id: 30159	<b>16101 GOODES BRIDGE</b>	<b>E27 / 1</b>	<b>66</b>
<b>SOUTHERN STATES COOP</b> Database: Financial Assurance 1, Date of Government Version: 04/26/2021 Facility ID: 4007957 ROF Own Id: 31506	<b>16130 GOODES BRIDGE</b>	<b>F34 / 1</b>	<b>97</b>
<b>SAV MOR CONVENIENCE</b> Database: Financial Assurance 1, Date of Government Version: 04/26/2021 Facility ID: 4021169 ROF Own Id: 41501	<b>16340 GOODES BRIDGE</b>	<b>G49 / 4</b>	<b>150</b>
<b>ANDERSON BROTHERS LU</b> Database: Financial Assurance 1, Date of Government Version: 04/26/2021 Facility ID: 4014860 ROF Own Id: 34086	<b>8700 OTTERBURN RD</b>	<b>S101 / 3</b>	<b>251</b>
<b>AMELIA COUNTY SANITA</b> Database: Financial Assurance 2, Date of Government Version: 04/26/2021 Permit: SWP350		<b>103 / 3</b>	<b>265</b>

### PA MANIFEST: Manifest Information

A review of the PA MANIFEST list, as provided by EDR, and dated 06/30/2018 has revealed that there is 1 PA MANIFEST site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>AMELIA LUMBER COMPAN</b> Generator EPA Id: VAD003113438	<b>16951 LEIDIG ST</b>	<b>P87 / 3</b>	<b>219</b>



## EXECUTIVE SUMMARY

### VA TIER 2: Tier 2 Information Listing

A review of the VA TIER 2 list, as provided by EDR, and dated 12/31/2018 has revealed that there are 10 VA TIER 2 sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
<b>VDOT - AMELIA AREA H</b>	<b>16101 GOODES BRIDGE</b>	<b>E27 / 1</b>	<b>66</b>
AMELIA AREA HEADQUAR	16101 GOODES BRIDGE	E28 / 1	83
<b>VDOT AMELIA RESIDENC</b>	<b>16101 GOODES BRIDGE</b>	<b>E29 / 1</b>	<b>93</b>
<b>SOUTHERN STATES COOP</b>	<b>16130 GOODES BRIDGE</b>	<b>F34 / 1</b>	<b>97</b>
SOUTHERN STATES - AM	16130 GOODES BRIDGE	F36 / 1	133
SOUTHERN STATES AMEL	16130 GOODESBRIDGE R	F37 / 1	133
TDS TELECOM AMELIA	16400 COURT ST.	H52 / 4	163
ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	S100 / 3	243
<b>ANDERSON BROTHERS LU</b>	<b>8700 OTTERBURN RD</b>	<b>S101 / 3</b>	<b>251</b>
ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	S102 / 3	262

### MINES MRDS: Mineral Resources Data System

A review of the MINES MRDS list, as provided by EDR, and dated 04/06/2018 has revealed that there are 9 MINES MRDS sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
WINSTON MINE		1 / 1	22
MARSHALL MINE		2 / 1	23
PENN PROSPECT		6 / 1	28
BERRY MINE		21 / 1	58
BERRY NO. 1 MINE		22 / 1	59
BERRY NO. 2 MINE		24 / 2	63
AMELIA COURTHOUSE		55 / 4	168
ABNER PINCHBECK MINE		91 / 4	233
WINGO MINE		104 / 3	269

### EDR HIGH RISK HISTORICAL RECORDS

#### **EDR Exclusive Records**

#### EDR Hist Auto: EDR Exclusive Historical Auto Stations

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 2 EDR Hist Auto sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
GABALE INC	15418 PATRICK HENRY	D14 / 2	39
BUSICS SERVICE STATI	16401 GOODES BRIDGE	50 / 4	162



## EXECUTIVE SUMMARY

### EDR Hist Cleaner: EDR Exclusive Historical Cleaners

A review of the EDR Hist Cleaner list, as provided by EDR, has revealed that there is 1 EDR Hist Cleaner site within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
AMELIA CLEANERS	9042 N FIVE FORKS RD	I58 / 4	175

### EDR RECOVERED GOVERNMENT ARCHIVES

#### ***Exclusive Recovered Govt. Archives***

#### VA RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

A review of the VA RGA LUST list, as provided by EDR, has revealed that there are 17 VA RGA LUST sites within the requested target property.

<u>Site</u>	<u>Address</u>	<u>Map ID / Focus Map(s)</u>	<u>Page</u>
HURRY HERMANS Facility ID: 4-027016 Facility ID: 19940712	15418 PATRICK HENRY	D16 / 2	47
VDOT AMELIA RESIDENC Facility ID: 19944488	16101 GOODES BRIDGE	E30 / 1	95
SOUTHERN STATES COOP Facility ID: 19922012 Facility ID: 19920937	16130 GOODES BRIDGE	F31 / 1	96
SOUTHERN STATES COOP Facility ID: 19930641 Facility ID: 19930237	16130 GOODES BRIDGE	F38 / 1	135
AMELIA BULLETIN MONI	16311 GOODES BRIDGE	G42 / 4	141
AMELIA BULLETIN MONI	16311 GOODES BRIDGE	G44 / 4	142
SAV-MOR CONVENIENT S Facility ID: 4-021169	16340 GOODES BRIDGE	G47 / 4	150
SAV MOR CONVENIENT S Facility ID: 19921606	16340 GOODES BRIDGE	G48 / 4	150
WRIGHT MARY L RESIDE	9062 WASHINGTON ST	J60 / 4	176
AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	K61 / 4	177
AMELIA COUNTY SCHOOL Facility ID: 4-005062 Facility ID: 19953099	9030 N FIVE FORKS RD	K65 / 4	180
GOODMAN TRUCK AND TR	17020 PATRICK HENRY	L66 / 3	180
GOODMAN TRUCK AND TR	17020 PATRICK HENRY	L67 / 3	181
ASHMAN JANET PROPERT	16104 DUNN ST	N73 / 4	191
CHILDRESS DEBORAH G	16221 DUNN ST	O76 / 4	193
ANDERSON BROTHERS LU Facility ID: 4-014860 Facility ID: 19953196	8700 OTTERBURN RD	S98 / 3	242
ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	S99 / 3	243



## EXECUTIVE SUMMARY

### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifications refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.



# MAPPED SITES SUMMARY

Target Property:  
 AMELIA COUNTY VA WHPA  
 AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
1 / 1	WINSTON MINE		MINES MRDS	TP
2 / 1	MARSHALL MINE		MINES MRDS	TP
A3 / 2	SUPERIOR WALLS OF CE	10101 SUPERIOR WAY	FINDS	TP
A4 / 2	SUPERIOR WALLS OF CE	10101 SUPERIOR WAY	US AIRS, FINDS, ECHO	TP
5 / 2	CHANEY ENTERPRISES L	11000 OLD RIVER RD	FINDS, ECHO	TP
6 / 1	PENN PROSPECT		MINES MRDS	TP
B7 / 2		15275 PATRICK HENRY	VA SPILLS	TP
B8 / 2	WINNERHAM MKT.	14701 PATRICK HENRY	VA SPILLS	TP
C9 / 1	W F WRIGHT INCORPORA	15636 ELM COTTAGE RD	US AIRS	TP
C10 / 1	WRIGHTS READY MIX	15636 ELM COTTAGE RO	FINDS, ECHO	TP
11 / 2	SUPERIOR WALLS OF CE	15305 PATRICK HENRY	FINDS, ECHO	TP
C12 / 1	C & L MACHINE	15620 ELM COTTAGE RD	VA SPILLS	TP
D13 / 2	HURRY HERMANS	15418 PATRICK HENRY	VA LUST, VA LTANKS	TP
D14 / 2	GABALE INC	15418 PATRICK HENRY	EDR Hist Auto	TP
D15 / 2	7 ELEVEN INC 40019	15418 PATRICK HENRY	VA UST, VA Financial Assurance	TP
D16 / 2	HURRY HERMANS	15418 PATRICK HENRY	VA RGA LUST	TP
D17 / 2	D AND E SUPERMARKET	15403 PATRICK HENRY	VA UST	TP
18 / 2	OLD RIVER CABINETS I	10051 OLD RIVER DR	FINDS, ECHO	TP
19 / 2	OLD RIVER CABINETS I	10051 OLD RIVER DRIV	RCRA NonGen / NLR	TP
20 / 1	MELLOTT COMPANY		US MINES	TP
21 / 1	BERRY MINE		MINES MRDS	TP
22 / 1	BERRY NO. 1 MINE		MINES MRDS	TP
23 / 1	JIM ROYALL HEATING	15931 GOODES BRIDGE	VA AST	TP
24 / 2	BERRY NO. 2 MINE		MINES MRDS	TP
25 / 1		9671 WAYSIDE AVENUE	VA SPILLS	TP
E26 / 1		16100 GOODIES BRIDGE	VA SPILLS	TP
E27 / 1	VDOT - AMELIA AREA H	16101 GOODES BRIDGE	VA UST, VA AST, VA Financial Assurance, ...	TP
E28 / 1	AMELIA AREA HEADQUAR	16101 GOODES BRIDGE	VA TIER 2	TP
E29 / 1	VDOT AMELIA RESIDENC	16101 GOODES BRIDGE	VA LUST, VA LTANKS, VA TIER 2	TP
E30 / 1	VDOT AMELIA RESIDENC	16101 GOODES BRIDGE	VA RGA LUST	TP
F31 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	VA RGA LUST	TP
F32 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	ECHO	TP
F33 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	US AIRS, FINDS	TP
F34 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	VA LUST, VA LTANKS, VA UST, VA Financial...	TP
F35 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	VA AST	TP
F36 / 1	SOUTHERN STATES - AM	16130 GOODES BRIDGE	VA TIER 2	TP
F37 / 1	SOUTHERN STATES AMEL	16130 GOODESBRIDGE R	VA TIER 2	TP
F38 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	VA RGA LUST	TP
39 / 1	GOODES BRIDGE ROAD	16399 GOODES BRIDGE	VA SPILLS	TP



# MAPPED SITES SUMMARY

Target Property:  
 AMELIA COUNTY VA WHPA  
 AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
40 / 5	AMELIA COUNTY LANDFI		FINDS	TP
G41 / 4		16301 GOODES BRIDGE	ERNS	TP
G42 / 4	AMELIA BULLETIN MONI	16311 GOODES BRIDGE	VA RGA LUST	TP
G43 / 4	AMELIA BULLETIN MONI	16311 GOODES BRIDGE	VA LUST, VA LTANKS	TP
G44 / 4	AMELIA BULLETIN MONI	16311 GOODES BRIDGE	VA RGA LUST	TP
G45 / 4	BUSICS SERVICE STATI	16401 GOODES BRIDGE	VA UST	TP
G46 / 4	NEWTONS BAR AND GRIL	ROUTE 360	VA UST	TP
G47 / 4	SAV-MOR CONVENIENT S	16340 GOODES BRIDGE	VA RGA LUST	TP
G48 / 4	SAV MOR CONVENIENT S	16340 GOODES BRIDGE	VA RGA LUST	TP
G49 / 4	SAV MOR CONVENIENCE	16340 GOODES BRIDGE	VA LUST, VA LTANKS, VA UST, VA Financial...	TP
50 / 4	BUSICS SERVICE STATI	16401 GOODES BRIDGE	EDR Hist Auto	TP
51 / 4	HOWARDS BODY SHOP	9215 VIRGINIA ST	VA UST	TP
H52 / 4	TDS TELECOM AMELIA	16400 COURT ST.	VA TIER 2	TP
H53 / 4	HILLSMAN HIX FUNERAL	16409 COURT ST	VA UST	TP
54 / 4	ELLIOTT ANGIE RESIDE	9120 PARK ST	VA LTANKS	TP
55 / 4	AMELIA COURTHOUSE		MINES MRDS	TP
56 / 4	AMELIA COUNTY PARKIN	CHURCH AND VIRGINIA	VA UST	TP
I57 / 4	AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	VA UST	TP
I58 / 4	AMELIA CLEANERS	9042 N FIVE FORKS RD	EDR Hist Cleaner	TP
J59 / 4	WRIGHT MARY L RESIDE	9062 WASHINGTON ST	VA LUST, VA LTANKS	TP
J60 / 4	WRIGHT MARY L RESIDE	9062 WASHINGTON ST	VA RGA LUST	TP
K61 / 4	AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	VA RGA LUST	TP
K62 / 4	AMELIA COUNTY (BULB	9030 NORTH 5 FORKS R	FINDS, ECHO	TP
K63 / 4	AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	VA LUST, VA LTANKS	TP
K64 / 4	AMELIA COUNTY (BULB	9030 NORTH 5 FORKS R	RCRA NonGen / NLR	TP
K65 / 4	AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	VA RGA LUST	TP
L66 / 3	GOODMAN TRUCK AND TR	17020 PATRICK HENRY	VA RGA LUST	TP
L67 / 3	GOODMAN TRUCK AND TR	17020 PATRICK HENRY	VA RGA LUST	TP
L68 / 3	GOODMAN TRUCK AND TR	17020 PATRICK HENRY	VA UST	TP
L69 / 3	GOODMAN TRUCK & TRAC	17020 PATRICK HENRY	RCRA-VSQQ, FINDS, ECHO	TP
L70 / 3	GOODMAN TRUCK AND TR	17020 PATRICK HENRY	VA LUST, VA LTANKS, VA SPILLS	TP
M71 / 4	AMELIA COUNTY SCHOOL	DUNN ROAD & VIRGINIA	FTTS, HIST FTTS	TP
M72 / 4	AMELIA COUNTY SCHOOL	DUNN ROAD & VIRGINIA	FINDS	TP
N73 / 4	ASHMAN JANET PROPERT	16104 DUNN ST	VA RGA LUST	TP
N74 / 4	ASHMAN JANET PROPERT	16104 DUNN ST	VA LUST, VA LTANKS	TP
75 / 4	PONTON DIESEL GENERA	VIRGINIA STATE ROAD	FINDS	TP
O76 / 4	CHILDRESS DEBORAH G	16221 DUNN ST	VA RGA LUST	TP
O77 / 4	CHILDRESS DEBORAH G	16221 DUNN ST	VA LUST, VA LTANKS	TP
78 / 3	AMELIA LUMBER CO INC	8680 CROWDER ST	TRIS, FINDS, ECHO	TP



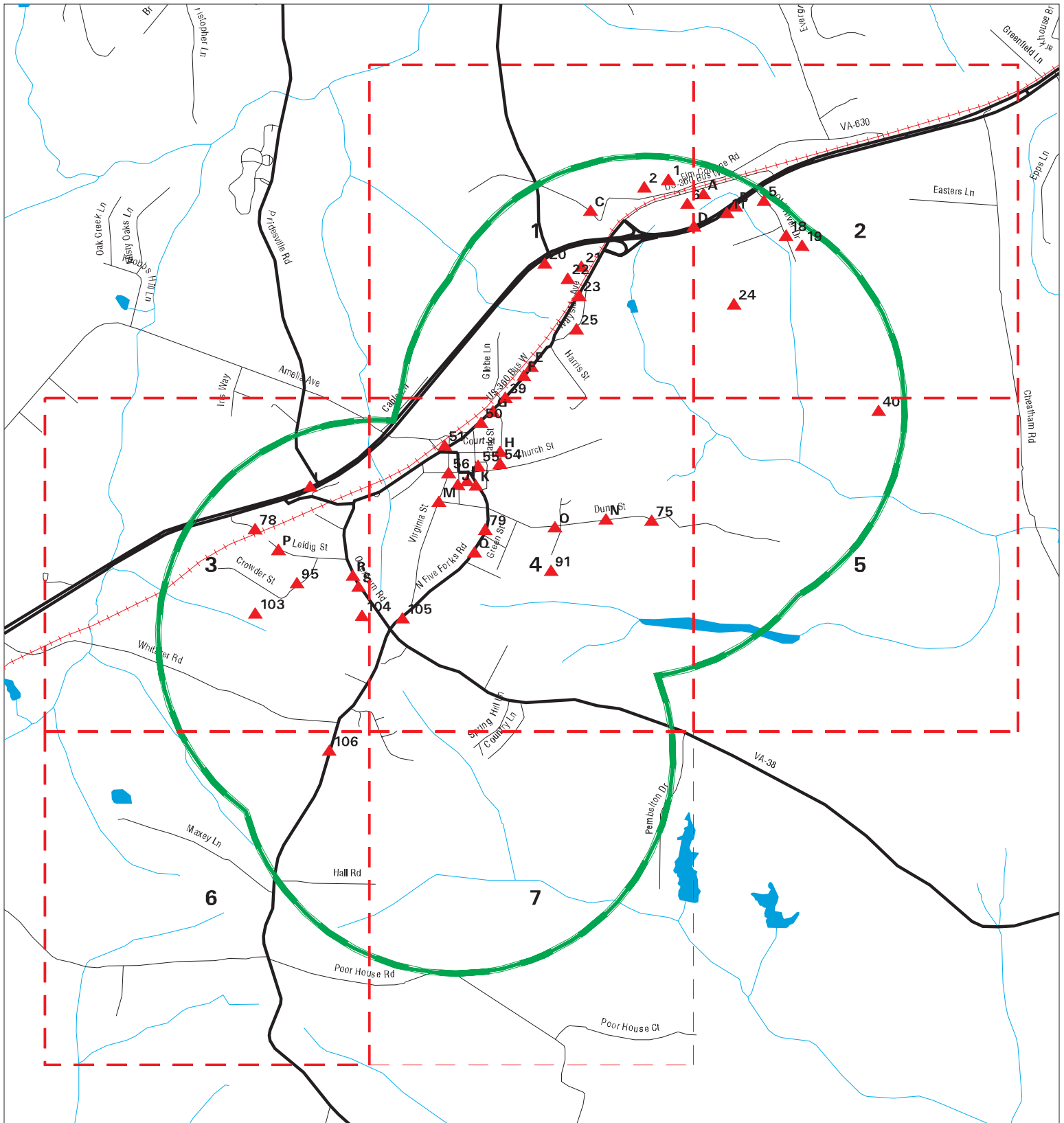
# MAPPED SITES SUMMARY

Target Property:  
 AMELIA COUNTY VA WHPA  
 AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
79 / 4	JIMS AUTO	8820 N FIVE FORKS RD	VA UST	TP
P80 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	VA AST	TP
P81 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	VA LUST, VA LTANKS, VA NPDES	TP
P82 / 3		16951 LEIDIG STREET	VA SPILLS	TP
P83 / 3		16951 LEIDIG STREET	ERNS	TP
P84 / 3	AMELIA LUMBER CO., I	16951 LEIDIG STREET	FINDS, ECHO	TP
P85 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	US AIRS, FINDS, ECHO	TP
P86 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	ICIS	TP
P87 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG ST	PA MANIFEST	TP
P88 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	VA UST	TP
Q89 / 4	AMELIA ACADEMY	8741 N FIVE FORKS RD	US AIRS	TP
Q90 / 4	AMELIA ACADEMY	8741 N FIVE FORKS RO	FINDS, ECHO	TP
91 / 4	ABNER PINCHBECK MINE		MINES MRDS	TP
R92 / 3	AMELIA COUNTY MIDDLE	8740 OTTERBURN RD	VA UST	TP
R93 / 3	AMELIA COUNTY MIDDLE	8740 OTTERBURN RD	FINDS	TP
R94 / 3	SWEET DREAMS OF AMEL	STATE ROUTE 655	FINDS, ECHO	TP
95 / 3	SCOTT WOOD ENERGY IN	8700 CROWDER ST	ICIS, FINDS, ECHO	TP
S96 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN RD	US AIRS	TP
S97 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN RD	FINDS, ECHO	TP
S98 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN RD	VA RGA LUST	TP
S99 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	VA RGA LUST	TP
S100 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	VA TIER 2	TP
S101 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN RD	VA LUST, VA LTANKS, VA UST, VA NPDES, VA...	TP
S102 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	VA TIER 2	TP
103 / 3	AMELIA COUNTY SANITA		VA SWF/LF, VA ENF, VA Financial Assuranc...	TP
104 / 3	WINGO MINE		MINES MRDS	TP
105 / 4	AMELIA COUNTY ELEMEN	8533 N FIVE FORKS RD	VA UST	TP
106 / 6	WHITAKER PAUL B RESI	8100 DENNISEVILLE RD	VA LTANKS	TP



# Key Map - 6624822.1s



- ▲ Sites
- ↗ Target Property
- ↗ Search Buffer
- ↗ Focus Map - No Sites
- ▨ National Priority List Sites
- ▨ Dept. Defense Sites
- ▨ Indian Reservations BIA



SITE NAME: Amelia County VA WHPA  
 ADDRESS: Amelia County VA WHPA  
 CITY/STATE: Amelia Court House VA  
 ZIP: 23002

CLIENT: Emery & Garrett Groundwater  
 CONTACT: Ryan Allen  
 INQUIRY #: 6624822.1s  
 DATE: 08/18/21 9:21 AM



## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<b><u>STANDARD ENVIRONMENTAL RECORDS</u></b>								
<b><i>Federal NPL site list</i></b>								
NPL	TP		NR	NR	NR	NR	NR	0
Proposed NPL	TP		NR	NR	NR	NR	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
<b><i>Federal Delisted NPL site list</i></b>								
Delisted NPL	TP		NR	NR	NR	NR	NR	0
<b><i>Federal CERCLIS list</i></b>								
FEDERAL FACILITY	TP		NR	NR	NR	NR	NR	0
SEMS	TP		NR	NR	NR	NR	NR	0
<b><i>Federal CERCLIS NFRAP site list</i></b>								
SEMS-ARCHIVE	TP		NR	NR	NR	NR	NR	0
<b><i>Federal RCRA CORRACTS facilities list</i></b>								
CORRACTS	TP		NR	NR	NR	NR	NR	0
<b><i>Federal RCRA non-CORRACTS TSD facilities list</i></b>								
RCRA-TSDF	TP		NR	NR	NR	NR	NR	0
<b><i>Federal RCRA generators list</i></b>								
RCRA-LQG	TP		NR	NR	NR	NR	NR	0
RCRA-SQG	TP		NR	NR	NR	NR	NR	0
RCRA-VSQG	TP	1	NR	NR	NR	NR	NR	1
<b><i>Federal institutional controls / engineering controls registries</i></b>								
LUCIS	TP		NR	NR	NR	NR	NR	0
US ENG CONTROLS	TP		NR	NR	NR	NR	NR	0
US INST CONTROLS	TP		NR	NR	NR	NR	NR	0
<b><i>Federal ERNS list</i></b>								
ERNS	TP	2	NR	NR	NR	NR	NR	2
<b><i>State- and tribal - equivalent CERCLIS</i></b>								
VA SHWS	N/A		N/A	N/A	N/A	N/A	N/A	N/A
<b><i>State and tribal landfill and/or solid waste disposal site lists</i></b>								
VA SWF/LF	TP	1	NR	NR	NR	NR	NR	1
<b><i>State and tribal leaking storage tank lists</i></b>								
VA LUST	TP	12	NR	NR	NR	NR	NR	12
INDIAN LUST	TP		NR	NR	NR	NR	NR	0
VA LTANKS	TP	14	NR	NR	NR	NR	NR	14
<b><i>State and tribal registered storage tank lists</i></b>								
FEMA UST	TP		NR	NR	NR	NR	NR	0



## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
VA UST	TP	17	NR	NR	NR	NR	NR	17
VA AST	TP	4	NR	NR	NR	NR	NR	4
INDIAN UST	TP		NR	NR	NR	NR	NR	0
<b>State and tribal institutional control / engineering control registries</b>								
VA ENG CONTROLS	TP		NR	NR	NR	NR	NR	0
VA INST CONTROL	TP		NR	NR	NR	NR	NR	0
<b>State and tribal voluntary cleanup sites</b>								
VA VCP	TP		NR	NR	NR	NR	NR	0
INDIAN VCP	TP		NR	NR	NR	NR	NR	0
<b>State and tribal Brownfields sites</b>								
VA BROWNFIELDS	TP		NR	NR	NR	NR	NR	0
<b>ADDITIONAL ENVIRONMENTAL RECORDS</b>								
<b>Local Brownfield lists</b>								
US BROWNFIELDS	TP		NR	NR	NR	NR	NR	0
<b>Local Lists of Landfill / Solid Waste Disposal Sites</b>								
INDIAN ODI	TP		NR	NR	NR	NR	NR	0
DEBRIS REGION 9	TP		NR	NR	NR	NR	NR	0
ODI	TP		NR	NR	NR	NR	NR	0
IHS OPEN DUMPS	TP		NR	NR	NR	NR	NR	0
<b>Local Lists of Hazardous waste / Contaminated Sites</b>								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
US CDL	TP		NR	NR	NR	NR	NR	0
<b>Local Land Records</b>								
LIENS 2	TP		NR	NR	NR	NR	NR	0
<b>Records of Emergency Release Reports</b>								
HMIRS	TP		NR	NR	NR	NR	NR	0
VA SPILLS	TP	8	NR	NR	NR	NR	NR	8
VA SPILLS 90	TP		NR	NR	NR	NR	NR	0
<b>Other Ascertainable Records</b>								
RCRA NonGen / NLR	TP	2	NR	NR	NR	NR	NR	2
FUDS	TP		NR	NR	NR	NR	NR	0
DOD	TP		NR	NR	NR	NR	NR	0
SCRD DRYCLEANERS	TP		NR	NR	NR	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	TP		NR	NR	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0



## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
TRIS	TP	1	NR	NR	NR	NR	NR	1
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	TP		NR	NR	NR	NR	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP	2	NR	NR	NR	NR	NR	2
FTTS	TP	1	NR	NR	NR	NR	NR	1
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	TP		NR	NR	NR	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP	1	NR	NR	NR	NR	NR	1
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	TP		NR	NR	NR	NR	NR	0
INDIAN RESERV	TP		NR	NR	NR	NR	NR	0
FUSRAP	TP		NR	NR	NR	NR	NR	0
UMTRA	TP		NR	NR	NR	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP	6	NR	NR	NR	NR	NR	6
US MINES	TP	1	NR	NR	NR	NR	NR	1
ABANDONED MINES	TP		NR	NR	NR	NR	NR	0
FINDS	TP	20	NR	NR	NR	NR	NR	20
UXO	TP		NR	NR	NR	NR	NR	0
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
ECHO	TP	15	NR	NR	NR	NR	NR	15
FUELS PROGRAM	TP		NR	NR	NR	NR	NR	0
VA AIRS	TP		NR	NR	NR	NR	NR	0
VA NPDES	TP	2	NR	NR	NR	NR	NR	2
VA COAL ASH	TP		NR	NR	NR	NR	NR	0
VA DRYCLEANERS	TP		NR	NR	NR	NR	NR	0
VA ENF	TP	1	NR	NR	NR	NR	NR	1
VA Financial Assurance	TP	6	NR	NR	NR	NR	NR	6
PA MANIFEST	TP	1	NR	NR	NR	NR	NR	1
VA TIER 2	TP	10	NR	NR	NR	NR	NR	10
VA UIC	TP		NR	NR	NR	NR	NR	0
MINES MRDS	TP	9	NR	NR	NR	NR	NR	9

### EDR HIGH RISK HISTORICAL RECORDS

#### ***EDR Exclusive Records***

EDR MGP	TP		NR	NR	NR	NR	NR	0
EDR Hist Auto	TP	2	NR	NR	NR	NR	NR	2
EDR Hist Cleaner	TP	1	NR	NR	NR	NR	NR	1

### EDR RECOVERED GOVERNMENT ARCHIVES

#### ***Exclusive Recovered Govt. Archives***

VA RGA LF	TP		NR	NR	NR	NR	NR	0
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## MAP FINDINGS SUMMARY

<u>Database</u>	<u>Search Distance (Miles)</u>	<u>Target Property</u>	<u>&lt; 1/8</u>	<u>1/8 - 1/4</u>	<u>1/4 - 1/2</u>	<u>1/2 - 1</u>	<u>&gt; 1</u>	<u>Total Plotted</u>
VA RGA LUST	TP	17	NR	NR	NR	NR	NR	17
- Totals --		157	0	0	0	0	0	157

### NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

N/A = This State does not maintain a SHWS list. See the Federal CERCLIS list.



# Focus Map - 1 - 6624822.1s



- ▲ Sites
- Target Property
- Search Buffer
- Focus Map - No Sites
- Focus Map - Sites
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Amelia County VA WHPA  
 ADDRESS: Amelia County VA WHPA  
 CITY/STATE: Amelia Court House VA  
 ZIP: 23002

CLIENT: Emery & Garrett Groundwater  
 CONTACT: Ryan Allen  
 INQUIRY #: 6624822.1s  
 DATE: 08/18/21



# MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property:  
 AMELIA COUNTY VA WHPA  
 AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
1 / 1	WINSTON MINE		MINES MRDS	TP
2 / 1	MARSHALL MINE		MINES MRDS	TP
6 / 1	PENN PROSPECT		MINES MRDS	TP
C9 / 1	W F WRIGHT INCORPORA	15636 ELM COTTAGE RD	US AIRS	TP
C10 / 1	WRIGHTS READY MIX	15636 ELM COTTAGE RO	FINDS, ECHO	TP
C12 / 1	C & L MACHINE	15620 ELM COTTAGE RD	VA SPILLS	TP
20 / 1	MELLOTT COMPANY		US MINES	TP
21 / 1	BERRY MINE		MINES MRDS	TP
22 / 1	BERRY NO. 1 MINE		MINES MRDS	TP
23 / 1	JIM ROYALL HEATING	15931 GOODES BRIDGE	VA AST	TP
25 / 1		9671 WAYSIDE AVENUE	VA SPILLS	TP
E26 / 1		16100 GOODIES BRIDGE	VA SPILLS	TP
E27 / 1	VDOT - AMELIA AREA H	16101 GOODES BRIDGE	VA UST, VA AST, VA Financial Assurance, ...	TP
E28 / 1	AMELIA AREA HEADQUAR	16101 GOODES BRIDGE	VA TIER 2	TP
E29 / 1	VDOT AMELIA RESIDENC	16101 GOODES BRIDGE	VA LUST, VA LTANKS, VA TIER 2	TP
E30 / 1	VDOT AMELIA RESIDENC	16101 GOODES BRIDGE	VA RGA LUST	TP
F31 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	VA RGA LUST	TP
F32 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	ECHO	TP
F33 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	US AIRS, FINDS	TP
F34 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	VA LUST, VA LTANKS, VA UST, VA Financial...	TP
F35 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	VA AST	TP
F36 / 1	SOUTHERN STATES - AM	16130 GOODES BRIDGE	VA TIER 2	TP
F37 / 1	SOUTHERN STATES AMEL	16130 GOODESBRIDGE R	VA TIER 2	TP
F38 / 1	SOUTHERN STATES COOP	16130 GOODES BRIDGE	VA RGA LUST	TP
39 / 1	GOODES BRIDGE ROAD	16399 GOODES BRIDGE	VA SPILLS	TP



# Focus Map - 2 - 6624822.1s



- ▲ Sites
- Target Property
- Search Buffer
- Focus Map - No Sites
- Focus Map - Sites
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Amelia County VA WHPA  
 ADDRESS: Amelia County VA WHPA  
 CITY/STATE: Amelia Court House VA  
 ZIP: 23002

CLIENT: Emery & Garrett Groundwater  
 CONTACT: Ryan Allen  
 INQUIRY #: 6624822.1s  
 DATE: 08/18/21



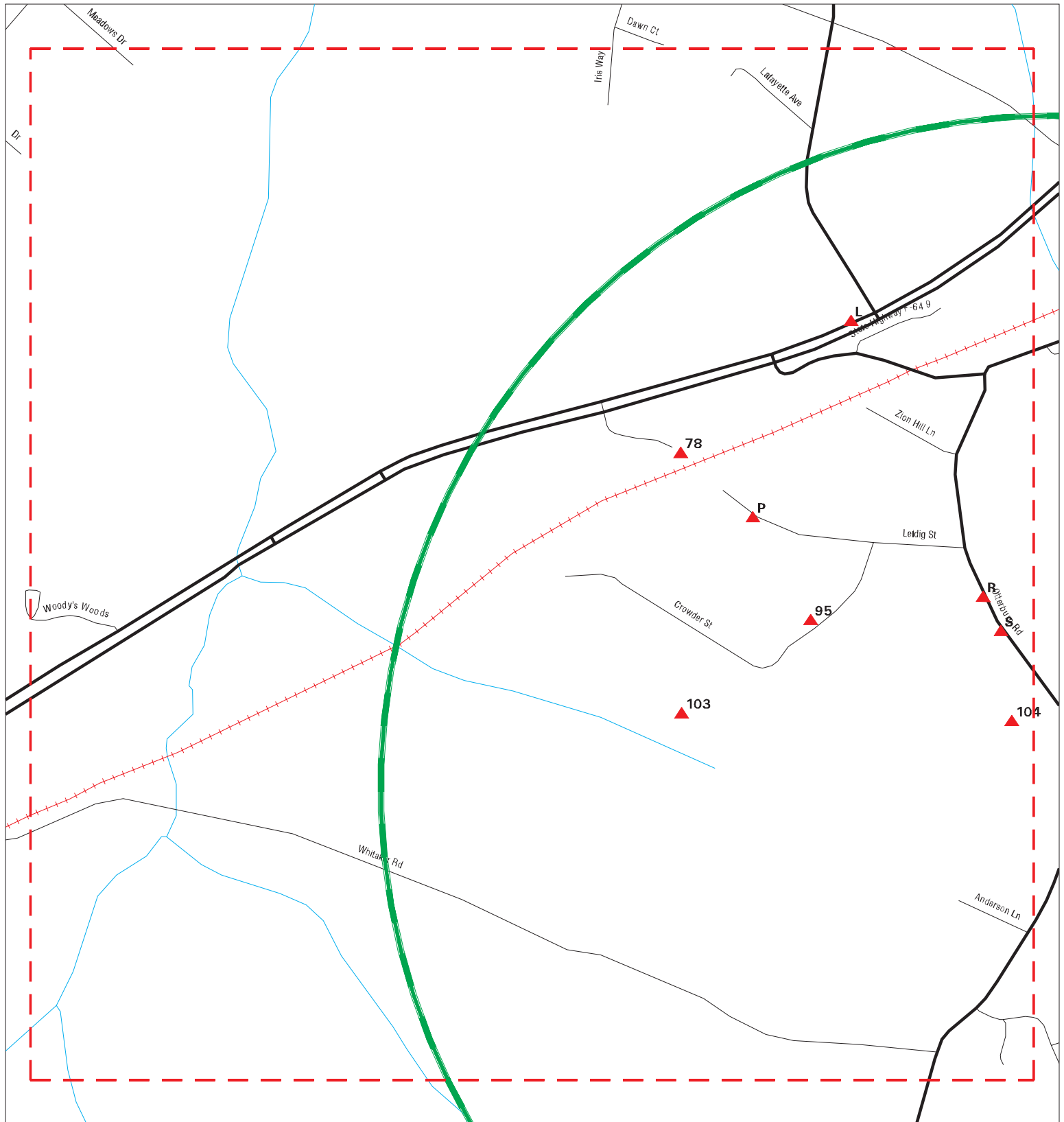
# MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property:  
 AMELIA COUNTY VA WHPA  
 AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A3 / 2	SUPERIOR WALLS OF CE	10101 SUPERIOR WAY	FINDS	TP
A4 / 2	SUPERIOR WALLS OF CE	10101 SUPERIOR WAY	US AIRS, FINDS, ECHO	TP
5 / 2	CHANEY ENTERPRISES L	11000 OLD RIVER RD	FINDS, ECHO	TP
B7 / 2		15275 PATRICK HENRY	VA SPILLS	TP
B8 / 2	WINNERHAM MKT.	14701 PATRICK HENRY	VA SPILLS	TP
11 / 2	SUPERIOR WALLS OF CE	15305 PATRICK HENRY	FINDS, ECHO	TP
D13 / 2	HURRY HERMANS	15418 PATRICK HENRY	VA LUST, VA LTANKS	TP
D14 / 2	GABALE INC	15418 PATRICK HENRY	EDR Hist Auto	TP
D15 / 2	7 ELEVEN INC 40019	15418 PATRICK HENRY	VA UST, VA Financial Assurance	TP
D16 / 2	HURRY HERMANS	15418 PATRICK HENRY	VA RGA LUST	TP
D17 / 2	D AND E SUPERMARKET	15403 PATRICK HENRY	VA UST	TP
18 / 2	OLD RIVER CABINETS I	10051 OLD RIVER DR	FINDS, ECHO	TP
19 / 2	OLD RIVER CABINETS I	10051 OLD RIVER DRIV	RCRA NonGen / NLR	TP
24 / 2	BERRY NO. 2 MINE		MINES MRDS	TP



# Focus Map - 3 - 6624822.1s



- ▲ Sites
- Target Property
- Search Buffer
- - - Focus Map - No Sites
- - - Focus Map - Sites
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Amelia County VA WHPA  
 ADDRESS: Amelia County VA WHPA  
 CITY/STATE: Amelia Court House VA  
 ZIP: 23002

CLIENT: Emery & Garrett Groundwater  
 CONTACT: Ryan Allen  
 INQUIRY #: 6624822.1s  
 DATE: 08/18/21



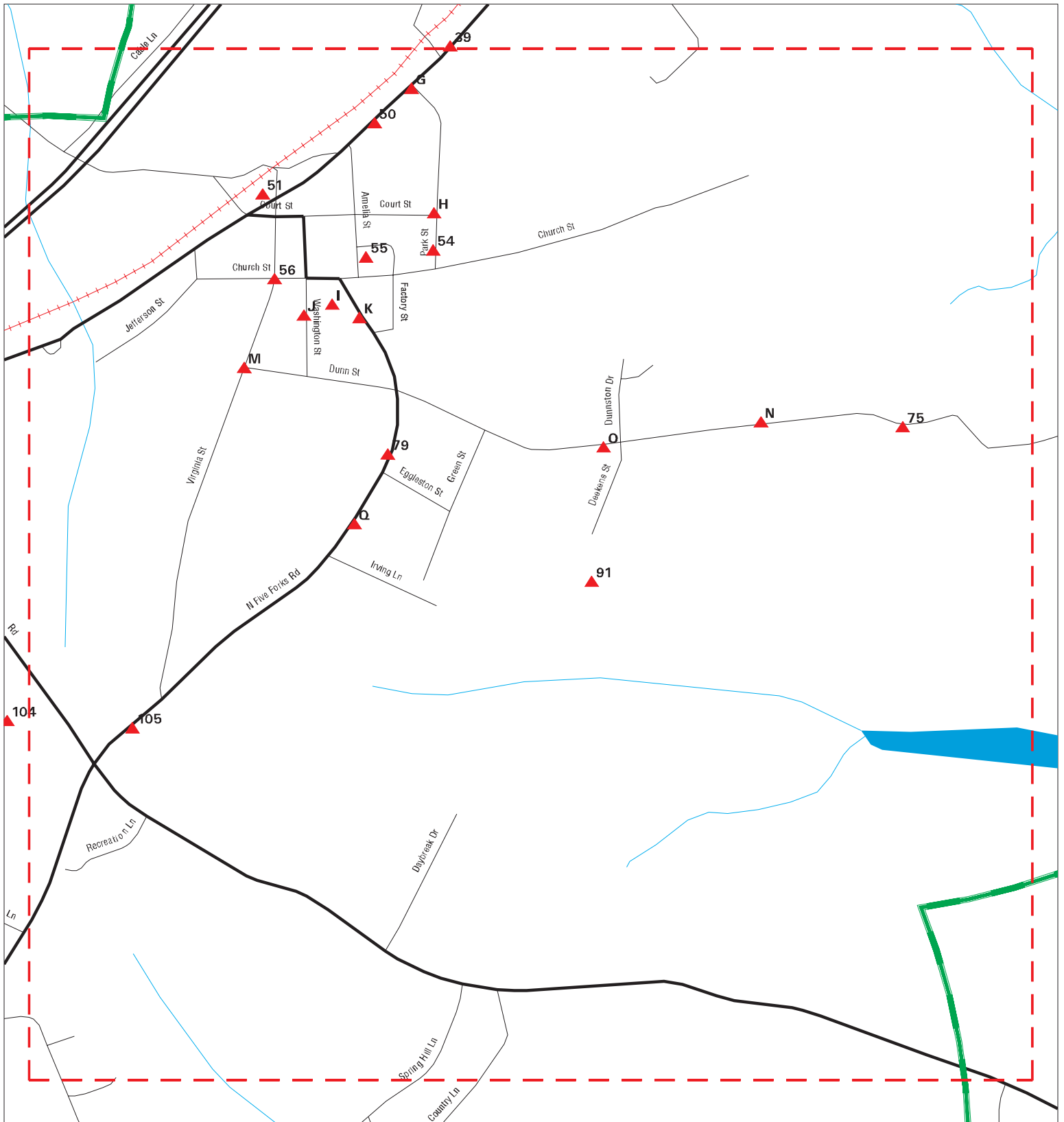
# MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property:  
 AMELIA COUNTY VA WHPA  
 AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
L66 / 3	GOODMAN TRUCK AND TR	17020 PATRICK HENRY	VA RGA LUST	TP
L67 / 3	GOODMAN TRUCK AND TR	17020 PATRICK HENRY	VA RGA LUST	TP
L68 / 3	GOODMAN TRUCK AND TR	17020 PATRICK HENRY	VA UST	TP
L69 / 3	GOODMAN TRUCK & TRAC	17020 PATRICK HENRY	RCRA-VSQQ, FINDS, ECHO	TP
L70 / 3	GOODMAN TRUCK AND TR	17020 PATRICK HENRY	VA LUST, VA LTANKS, VA SPILLS	TP
78 / 3	AMELIA LUMBER CO INC	8680 CROWDER ST	TRIS, FINDS, ECHO	TP
P80 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	VA AST	TP
P81 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	VA LUST, VA LTANKS, VA NPDES	TP
P82 / 3		16951 LEIDIG STREET	VA SPILLS	TP
P83 / 3		16951 LEIDIG STREET	ERNS	TP
P84 / 3	AMELIA LUMBER CO., I	16951 LEIDIG STREET	FINDS, ECHO	TP
P85 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	US AIRS, FINDS, ECHO	TP
P86 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	ICIS	TP
P87 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG ST	PA MANIFEST	TP
P88 / 3	AMELIA LUMBER COMPAN	16951 LEIDIG AND CRO	VA UST	TP
R92 / 3	AMELIA COUNTY MIDDLE	8740 OTTERBURN RD	VA UST	TP
R93 / 3	AMELIA COUNTY MIDDLE	8740 OTTERBURN RD	FINDS	TP
R94 / 3	SWEET DREAMS OF AMEL	STATE ROUTE 655	FINDS, ECHO	TP
95 / 3	SCOTT WOOD ENERGY IN	8700 CROWDER ST	ICIS, FINDS, ECHO	TP
S96 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN RD	US AIRS	TP
S97 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN RD	FINDS, ECHO	TP
S98 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN RD	VA RGA LUST	TP
S99 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	VA RGA LUST	TP
S100 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	VA TIER 2	TP
S101 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN RD	VA LUST, VA LTANKS, VA UST, VA NPDES, VA...	TP
S102 / 3	ANDERSON BROTHERS LU	8700 OTTERBURN ROAD	VA TIER 2	TP
103 / 3	AMELIA COUNTY SANITA		VA SWF/LF, VA ENF, VA Financial Assuranc...	TP
104 / 3	WINGO MINE		MINES MRDS	TP



# Focus Map - 4 - 6624822.1s



- ▲ Sites
- ▬ Target Property
- ▬ Search Buffer
- ▬ Focus Map - No Sites
- ▬ Focus Map - Sites
- ▬ National Priority List Sites
- ▬ Dept. Defense Sites
- ▬ Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Amelia County VA WHPA  
 ADDRESS: Amelia County VA WHPA  
 CITY/STATE: Amelia Court House VA  
 ZIP: 23002

CLIENT: Emery & Garrett Groundwater  
 CONTACT: Ryan Allen  
 INQUIRY #: 6624822.1s  
 DATE: 08/18/21



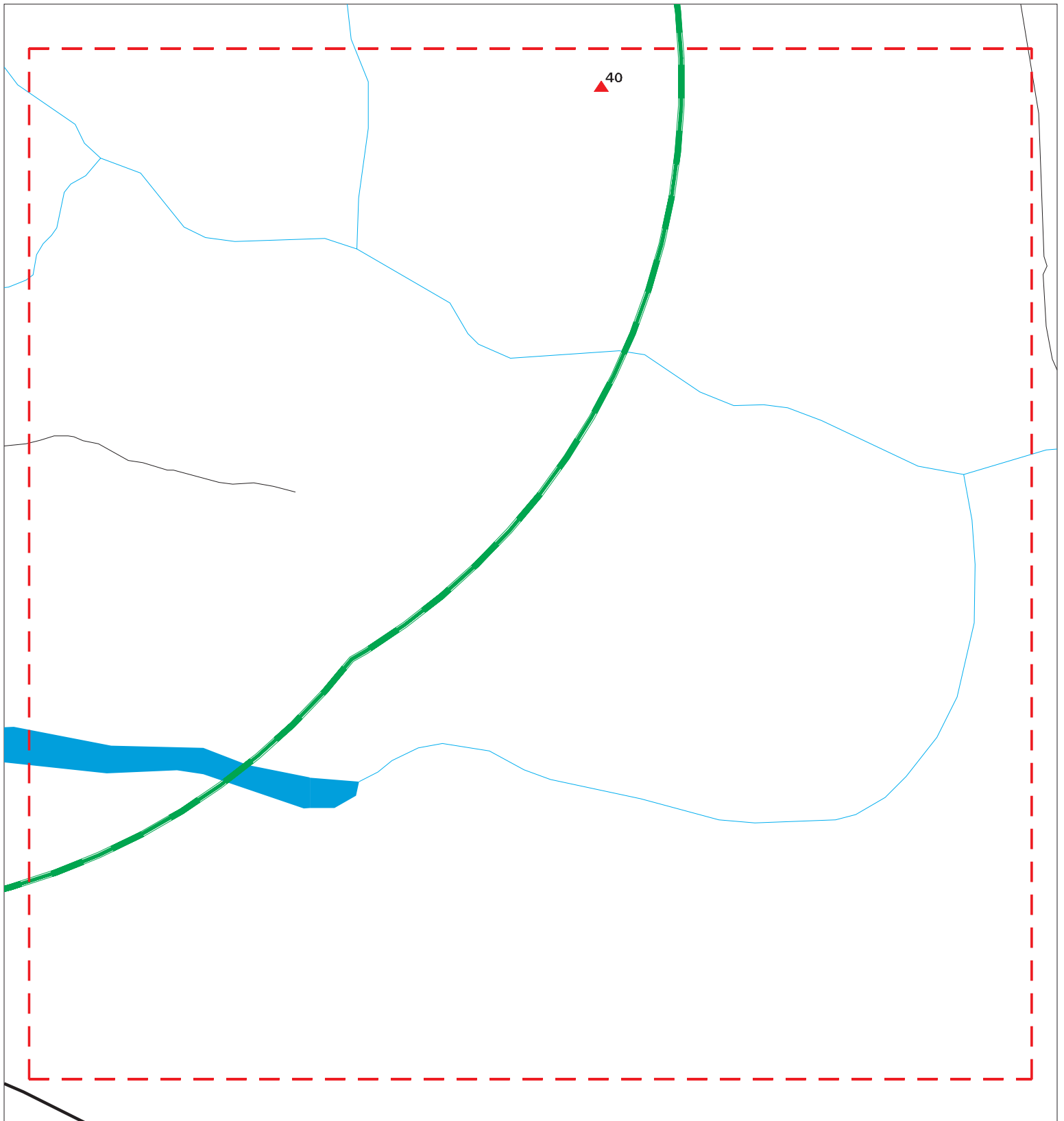
# MAPPED SITES SUMMARY - FOCUS MAP 4




Target Property:  
 AMELIA COUNTY VA WHPA  
 AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
G41 / 4		16301 GOODES BRIDGE	ERNS	TP
G42 / 4	AMELIA BULLETIN MONI	16311 GOODES BRIDGE	VA RGA LUST	TP
G43 / 4	AMELIA BULLETIN MONI	16311 GOODES BRIDGE	VA LUST, VA LTANKS	TP
G44 / 4	AMELIA BULLETIN MONI	16311 GOODES BRIDGE	VA RGA LUST	TP
G45 / 4	BUSICS SERVICE STATI	16401 GOODES BRIDGE	VA UST	TP
G46 / 4	NEWTONS BAR AND GRIL	ROUTE 360	VA UST	TP
G47 / 4	SAV-MOR CONVENIENT S	16340 GOODES BRIDGE	VA RGA LUST	TP
G48 / 4	SAV MOR CONVENIENT S	16340 GOODES BRIDGE	VA RGA LUST	TP
G49 / 4	SAV MOR CONVENIENCE	16340 GOODES BRIDGE	VA LUST, VA LTANKS, VA UST, VA Financial...	TP
50 / 4	BUSICS SERVICE STATI	16401 GOODES BRIDGE	EDR Hist Auto	TP
51 / 4	HOWARDS BODY SHOP	9215 VIRGINIA ST	VA UST	TP
H52 / 4	TDS TELECOM AMELIA	16400 COURT ST.	VA TIER 2	TP
H53 / 4	HILLSMAN HIX FUNERAL	16409 COURT ST	VA UST	TP
54 / 4	ELLIOTT ANGIE RESIDE	9120 PARK ST	VA LTANKS	TP
55 / 4	AMELIA COURTHOUSE		MINES MRDS	TP
56 / 4	AMELIA COUNTY PARKIN	CHURCH AND VIRGINIA	VA UST	TP
I57 / 4	AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	VA UST	TP
I58 / 4	AMELIA CLEANERS	9042 N FIVE FORKS RD	EDR Hist Cleaner	TP
J59 / 4	WRIGHT MARY L RESIDE	9062 WASHINGTON ST	VA LUST, VA LTANKS	TP
J60 / 4	WRIGHT MARY L RESIDE	9062 WASHINGTON ST	VA RGA LUST	TP
K61 / 4	AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	VA RGA LUST	TP
K62 / 4	AMELIA COUNTY (BULB	9030 NORTH 5 FORKS R	FINDS, ECHO	TP
K63 / 4	AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	VA LUST, VA LTANKS	TP
K64 / 4	AMELIA COUNTY (BULB	9030 NORTH 5 FORKS R	RCRA NonGen / NLR	TP
K65 / 4	AMELIA COUNTY SCHOOL	9030 N FIVE FORKS RD	VA RGA LUST	TP
M71 / 4	AMELIA COUNTY SCHOOL	DUNN ROAD & VIRGINIA	FTTS, HIST FTTS	TP
M72 / 4	AMELIA COUNTY SCHOOL	DUNN ROAD & VIRGINIA	FINDS	TP
N73 / 4	ASHMAN JANET PROPERT	16104 DUNN ST	VA RGA LUST	TP
N74 / 4	ASHMAN JANET PROPERT	16104 DUNN ST	VA LUST, VA LTANKS	TP
75 / 4	PONTON DIESEL GENERA	VIRGINIA STATE ROAD	FINDS	TP
O76 / 4	CHILDRESS DEBORAH G	16221 DUNN ST	VA RGA LUST	TP
O77 / 4	CHILDRESS DEBORAH G	16221 DUNN ST	VA LUST, VA LTANKS	TP
79 / 4	JIMS AUTO	8820 N FIVE FORKS RD	VA UST	TP
Q89 / 4	AMELIA ACADEMY	8741 N FIVE FORKS RD	US AIRS	TP
Q90 / 4	AMELIA ACADEMY	8741 N FIVE FORKS RO	FINDS, ECHO	TP
91 / 4	ABNER PINCHBECK MINE		MINES MRDS	TP
105 / 4	AMELIA COUNTY ELEMEN	8533 N FIVE FORKS RD	VA UST	TP



# Focus Map - 5 - 6624822.1s



- |  |                      |   |                              |
|--|----------------------|---|------------------------------|
|  | Sites                |  | Focus Map - Sites            |
|  | Target Property      |  | National Priority List Sites |
|  | Search Buffer        |  | Dept. Defense Sites          |
|  | Focus Map - No Sites |  | Indian Reservations BIA      |

0 1/8 1/4 Miles



SITE NAME: Amelia County VA WHPA  
 ADDRESS: Amelia County VA WHPA  
 CITY/STATE: Amelia Court House VA  
 ZIP: 23002

CLIENT: Emery & Garrett Groundwater  
 CONTACT: Ryan Allen  
 INQUIRY #: 6624822.1s  
 DATE: 08/18/21



MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property:  
AMELIA COUNTY VA WHPA  
AMELIA COURT HOUSE, VA 23002

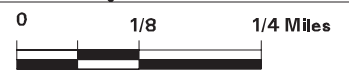
MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
40 / 5	AMELIA COUNTY LANDFI		FINDS	TP



# Focus Map - 6 - 6624822.1s



- ▲ Sites
- ↗ Target Property
- ↗ Search Buffer
- ↗ Focus Map - No Sites
- ↗ Focus Map - Sites
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA



SITE NAME: Amelia County VA WHPA  
 ADDRESS: Amelia County VA WHPA  
 CITY/STATE: Amelia Court House VA  
 ZIP: 23002

CLIENT: Emery & Garrett Groundwater  
 CONTACT: Ryan Allen  
 INQUIRY #: 6624822.1s  
 DATE: 08/18/21



MAPPED SITES SUMMARY - FOCUS MAP 6

Target Property:  
AMELIA COUNTY VA WHPA  
AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
106 / 6	WHITAKER PAUL B RESI	8100 DENNISEVILLE RD	VA LTANKS	TP



# Focus Map - 7 - 6624822.1s



- |   |                      |   |                              |
|---|----------------------|---|------------------------------|
|  | Sites                |  | Focus Map - Sites            |
|  | Target Property      |  | National Priority List Sites |
|  | Search Buffer        |  | Dept. Defense Sites          |
|  | Focus Map - No Sites |  | Indian Reservations BIA      |



**SITE NAME:** Amelia County VA WHPA  
**ADDRESS:** Amelia County VA WHPA  
**CITY/STATE:** Amelia Court House VA  
**ZIP:** 23002

**CLIENT:** Emery & Garrett Groundwater  
**CONTACT:** Ryan Allen  
**INQUIRY #:** 6624822.1s  
**DATE:** 08/18/21



MAPPED SITES SUMMARY - FOCUS MAP 7

Target Property:  
AMELIA COUNTY VA WHPA  
AMELIA COURT HOUSE, VA 23002

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
-----------------------	-----------	---------	-------------------	-------------------------------

NO MAPPED SITES FOUND



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**1**  
**Target**  
**Property**     **WINSTON MINE**  
**AMELIA COURT HOUSE, VA 23002**

**MINES MRDS**     **1025772337**  
**N/A**

**Actual:**  
**367 ft.**

**Focus Map:**  
**1**

**MINES MRDS:**

Name:	WINSTON MINE
Address:	Not reported
Deposit identification Number:	10300765
City,State,Zip:	AMELIA COURT HOUSE, VIRGINIA 23002
URL:	<a href="https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10300765">https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10300765</a>
MRDS Identification Number:	Not reported
MAS/MILS Identification Number:	0510070037
Region:	NA
Country:	United States
Primary Commodities:	Mica
Secondary Commodities:	Not reported
Tertiary Commodities:	Not reported
Operation Type:	Surface-Underground
Deposit Type:	Not reported
Production Size:	Not reported
Development Status:	Past Producer
Ore Minerals or Materials:	Not reported
Gangue Minerals or Materials:	Not reported
Other Minerals or Materials:	Not reported
Ore Body Form:	Not reported
Workings Type:	Not reported
Mineral Deposit Model:	Not reported
Alteration Processes:	Not reported
Concentration Processes:	Not reported
Previous Names:	Not reported
Ore Controls:	Not reported
Reporter:	Eastern Field Operations Center (EFOC)
Host Rock Unit Name:	Not reported
Host Rock Type:	Not reported
Associated Rock Unit Name:	Not reported
Associated Rock Type Code:	Not reported
Structural Characteristics:	Not reported
Tectonic Setting:	Not reported
References:	Not reported
First Production Year:	Not reported
Began Before/After FPY:	Not reported
Last Production Year:	Not reported
Ended Before/After LPY:	Not reported
Year Discovered:	Not reported
Found Before/After YD:	Not reported
Production History:	Not reported
Discovery Information:	Not reported
Latitude:	37.36086
Longitude:	-77.96301



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**2**  
**Target**  
**Property**     **MARSHALL MINE**  
**AMELIA COURT HOUSE, VA 23002**

**MINES MRDS**     **1025660339**  
**N/A**

**Actual:**  
**390 ft.**

**Focus Map:**  
**1**

**MINES MRDS:**

Name:	MARSHALL MINE
Address:	Not reported
Deposit identification Number:	10179324
City,State,Zip:	AMELIA COURT HOUSE, VIRGINIA 23002
URL:	<a href="https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10179324">https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10179324</a>
MRDS Identification Number:	Not reported
MAS/MILS Identification Number:	0510070036
Region:	NA
Country:	United States
Primary Commodities:	Mica
Secondary Commodities:	Not reported
Tertiary Commodities:	Not reported
Operation Type:	Surface
Deposit Type:	Not reported
Production Size:	Not reported
Development Status:	Past Producer
Ore Minerals or Materials:	Not reported
Gangue Minerals or Materials:	Not reported
Other Minerals or Materials:	Not reported
Ore Body Form:	Not reported
Workings Type:	Not reported
Mineral Deposit Model:	Not reported
Alteration Processes:	Not reported
Concentration Processes:	Not reported
Previous Names:	Not reported
Ore Controls:	Not reported
Reporter:	Eastern Field Operations Center (EFOC)
Host Rock Unit Name:	Not reported
Host Rock Type:	Not reported
Associated Rock Unit Name:	Not reported
Associated Rock Type Code:	Not reported
Structural Characteristics:	Not reported
Tectonic Setting:	Not reported
References:	Not reported
First Production Year:	Not reported
Began Before/After FPY:	Not reported
Last Production Year:	Not reported
Ended Before/After LPY:	Not reported
Year Discovered:	Not reported
Found Before/After YD:	Not reported
Production History:	Not reported
Discovery Information:	Not reported
Latitude:	37.36036
Longitude:	-77.96501



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**A3**  
**Target**  
**Property** **SUPERIOR WALLS OF CENTRAL VIRGINIA INCOR**  
**10101 SUPERIOR WAY**  
**AMELIA, VA 23002**

**FINDS** **1017808548**  
**N/A**

**Site 1 of 2 in cluster A**

**Actual:** **FINDS:**  
**376 ft.** Registry ID: 110064249059

**Focus Map:**  
**2** Click Here:

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**A4**  
**Target**  
**Property** **SUPERIOR WALLS OF CENTRAL VIRGINIA INCORPORATED**  
**10101 SUPERIOR WAY**  
**AMELIA, VA 23002**

**US AIRS** **1008384828**  
**FINDS** **N/A**  
**ECHO**

**Site 2 of 2 in cluster A**

**Actual:** US AIRS MINOR:  
**376 ft.** Envid: 1008384828  
**Focus Map:** Region Code: 03  
**2** Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
D and B Number: Not reported  
Primary SIC Code: Not reported  
NAICS Code: 238110  
Default Air Classification Code: MIN  
Facility Type of Ownership Code: NON  
Air CMS Category Code: Not reported  
HPV Status: Not reported

US AIRS MINOR:

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-06-30 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SUPERIOR WALLS OF CENTRAL VIRGINIA INCORPORATED (Continued)**

**1008384828**

Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-02-17 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-02-28 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-03-27 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-06-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-07-24 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SUPERIOR WALLS OF CENTRAL VIRGINIA INCORPORATED (Continued)**

**1008384828**

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-08-14 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-02-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2008-03-24 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700012  
Facility Registry ID: 110064249068  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-10-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

**FINDS:**

Registry ID: 110064249068

Click Here:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of  
the Compliance Information System (ICIS) tracks surface water permits



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SUPERIOR WALLS OF CENTRAL VIRGINIA INCORPORATED (Continued)**

**1008384828**

issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.  
AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1008384828  
Registry ID: 110064249068  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110064249068>  
Name: SUPERIOR WALLS OF CENTRAL VIRGINIA INCORPORATED  
Address: 10101 SUPERIOR WAY  
City,State,Zip: AMELIA, VA 23002

**5** **CHANEY ENTERPRISES LP - PORTABLE 52747**  
**Target** **11000 OLD RIVER RD**  
**Property** **AMELIA COURT HOUSE, VA 23002**

**FINDS** **1024161526**  
**ECHO** **N/A**

**FINDS:**  
Registry ID: 110070262632

**Actual:**  
**367 ft.**

[Click Here:](#)

**Focus Map:**  
**2**

Environmental Interest/Information System:

AIR SYNTHETIC MINOR  
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1024161526  
Registry ID: 110070262632  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110070262632>  
Name: GREENROCK MATERIALS LLC - AMELIA COURTHOUSE PLANT  
Address: 11000 OLD RIVER RD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**6**  
**Target**  
**Property** **PENN PROSPECT**  
**AMELIA COURT HOUSE, VA 23002**

**MINES MRDS** **1025704848**  
**N/A**

**Actual:**  
**382 ft.**

**Focus Map:**  
**1**

**MINES MRDS:**

Name: PENN PROSPECT  
Address: Not reported  
Deposit identification Number: 10227650  
City,State,Zip: AMELIA COURT HOUSE, VIRGINIA 23002  
URL: [https://mrdata.usgs.gov/mrds/show-mrds.php?dep\\_id=10227650](https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10227650)  
MRDS Identification Number: Not reported  
MAS/MILS Identification Number: 0510070039  
Region: NA  
Country: United States  
Primary Commodities: Mica  
Secondary Commodities: Not reported  
Tertiary Commodities: Not reported  
Operation Type: Surface  
Deposit Type: Not reported  
Production Size: Not reported  
Development Status: Prospect  
Ore Minerals or Materials: Not reported  
Gangue Minerals or Materials: Not reported  
Other Minerals or Materials: Not reported  
Ore Body Form: Not reported  
Workings Type: Not reported  
Mineral Deposit Model: Not reported  
Alteration Processes: Not reported  
Concentration Processes: Not reported  
Previous Names: Berry No. 3 Prospect  
Ore Controls: Not reported  
Reporter: Eastern Field Operations Center (EFOC)  
Host Rock Unit Name: Not reported  
Host Rock Type: Not reported  
Associated Rock Unit Name: Not reported  
Associated Rock Type Code: Not reported  
Structural Characteristics: Not reported  
Tectonic Setting: Not reported  
References: Not reported  
First Production Year: Not reported  
Began Before/After FPY: Not reported  
Last Production Year: Not reported  
Ended Before/After LPY: Not reported  
Year Discovered: Not reported  
Found Before/After YD: Not reported  
Production History: Not reported  
Discovery Information: Not reported  
Latitude: 37.35926  
Longitude: -77.96141



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

B7

Target  
Property

15275 PATRICK HENRY HIGHWAY  
AMELIA COURT HOUSE, VA 23002

VA SPILLS

S118173286  
N/A

Site 1 of 2 in cluster B

Actual:  
361 ft.

Focus Map:  
2

SPILLS:

Name:	Not reported
Address:	15275 PATRICK HENRY HIGHWAY
City,State,Zip:	AMELIA COURT HOUSE, VA 23002
City,State,Zip:	AMELIA COURT HOUSE, VA 23002
Fips City/County:	007/Amelia County
Status:	Closed
Reference Id:	39069
IR Number:	2015-P-3051
Associated IR:	Not reported
Incident Date:	04/16/2015
Call Received Date:	06/05/2015
Closure Comments:	See file for full details
Threat To:	Not reported
Terrorism (Y/N):	N
Characterize Incident:	Unknown
Incident Type:	Petroleum(Petroleum)
Incident Subtype:	Petroleum
Materials:	Antifreeze (Ethylene glycol), Gas, Oil, Oil Filters
Effect To Receptor:	Not reported
Water Body:	Not reported
Low Quantity To Water:	Not reported
High Quantity To Water:	Not reported
Quantity Units:	Not reported
Other Receptors:	Not reported
RP Company:	Not reported
RP Name:	Not reported
Property Owner:	Not reported
Property Company:	Not reported
Duration Of Event (Hrs):	0
Impacts:	Not reported
Other Impacts:	Not reported
Steps Taken:	Not reported
Steps Taken Description:	Not reported
System Components:	Not reported
Other System Components:	Not reported
Cause Of Event:	Not reported
Corrective Action Taken:	Not reported
Weather Status:	No
Precipitation (Wet):	0
Discharge Type:	Not reported
Discharge Volume:	0
Unknown Discharge (Y/N):	N
Site Name:	VAUGHNS CAR CARE
Closure Date:	04/05/2016
Orig. Call Incident Description:	Complaint sent to EPA for multiple issues
Original Call Material Description:	oil, oil filters, gas, antifreeze
Original Call Location Description:	Vaughns Car Care, 15275 Patrick Henry Highway, Amelia VA 23002
Incident Ongoing at time of Call:	No
Agencies Notified (Y/N):	Y
Other Agencies:	Not reported
Permitted (Y/N):	No
Call Reported By Company Name:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

S118173286

Call Property Owner Company Name: Not reported  
Call Property Owner Name: Not reported  
Site Summary: Complaint sent to EPA for multiple issues

**B8**  
**Target**  
**Property**

**WINNERHAM MKT.**  
**14701 PATRICK HENERY HWY.**  
**AMELIA (County), VA**

**VA SPILLS** **S105383401**  
**N/A**

**Site 2 of 2 in cluster B**

**Actual:**  
**363 ft.**  
**Focus Map:**  
**2**

**SPILLS PD:**

Region: PD  
ID: 74  
Incident Response #: 2001-P-0349  
Date In: 12/29/2000  
Time In: Not reported  
Reported By Name: Ken Emerson  
Reported By Phone #: 586-8433  
Reported By Affiliation/Addr: Amelia F.D.  
Facility Permitted: False  
Site Contact: Not reported  
Site Phone: Not reported  
Responsible Party Name: Green Trucking Co.  
RP Contact: John Jenkins  
RP Address: Not reported  
RP City,St,Zip: Richmond, Va  
RP Phone: 233-4341  
Owner Name: Gamal Ahmed  
Owner Contact: Not reported  
Owner Address: 14701 Pat. Hen  
Owner City,St,Zip: Not reported  
Owner Phone: 561-3962  
Incident Date: 12/29/2000  
Incident Time: Not reported  
Petroleum: True  
Solid Waste: False  
Hazardous Waste: False  
Water: False  
Wetlands: False  
Odor: False  
Air Reg/permit Number: False  
Fish Killed: False  
Tires: False  
Sewage: False  
Incident Summary: truck spilled during offloading into ust  
Violation: Yes  
Compliance: Yes  
Material Released: gas  
Possible Receptors: Not reported  
Quantity Released: 50  
Unit: gals  
Quantity In Water: 0  
Receiving Waters: Not reported  
River Basin: Not reported  
Topo Map Id: Not reported  
Inspection Date: Not reported  
Call Date: 1/3/2001  
No Action Required: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WINNERHAM MKT. (Continued)**

**S105383401**

Inspector: SM  
Response Due: Not reported  
Response Received: Not reported  
Inspect Comments: Green Trucking will begin cleanup 1/4/01- 1/8- IMS did clean up  
**Date Closed: 1/8/2001**  
Date Ref Air C/m: Not reported  
Air Reg/permit Number: Not reported  
Date Ref Waste C/m: Not reported  
EPA Id Or Permit Number: Not reported  
Date Ref Water C/m: Not reported  
Water Permit Number: Not reported  
Date Ref Remediation: Not reported  
Remediation Pc Number: Not reported  
Date Ref Enforcement: Not reported  
NOV Number: Not reported

**C9** **W F WRIGHT INCORPORATED**  
**Target** **15636 ELM COTTAGE RD**  
**Property** **AMELIA CHURCH, VA 23002**

**US AIRS** **1004606798**  
**N/A**

**Site 1 of 3 in cluster C**

**Actual:**  
**372 ft.**

**Focus Map:**  
**1**

US AIRS MINOR:  
Envid: 1004606798  
Region Code: 03  
Programmatic ID: AIR VA0000005100700014  
Facility Registry ID: 110007319516  
D and B Number: Not reported  
Primary SIC Code: Not reported  
NAICS Code: 327320  
Default Air Classification Code: MIN  
Facility Type of Ownership Code: NON  
Air CMS Category Code: Not reported  
HPV Status: Not reported

US AIRS MINOR:  
Region Code: 03  
Programmatic ID: AIR VA0000005100700014  
Facility Registry ID: 110007319516  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-06-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700014  
Facility Registry ID: 110007319516  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-09-06 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**W F WRIGHT INCORPORATED (Continued)**

**1004606798**

Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700014  
Facility Registry ID: 110007319516  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-10-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700014  
Facility Registry ID: 110007319516  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-10-25 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700014  
Facility Registry ID: 110007319516  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-10-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

**C10** **WRIGHTS READY MIX**  
**Target** **15636 ELM COTTAGE ROAD**  
**Property** **AMELIA COURT HOUSE, VA 23002**

**FINDS** **1016129920**  
**ECHO** **N/A**

**Site 2 of 3 in cluster C**

**Actual:** **FINDS:**  
**372 ft.** Registry ID: 110007319516

**Focus Map:**  
**1** Click Here:

**Environmental Interest/Information System:**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WRIGHTS READY MIX (Continued)**

**1016129920**

to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

CEDS (Virginia - Comprehensive Environmental Data System) is the Department of Environmental Quality's (DEQ) electronic data system for maintaining databases on sources of pollutants in all media.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

**AIR MINOR**

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and its Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid:	1016129920
Registry ID:	110007319516
DFR URL:	<a href="http://echo.epa.gov/detailed-facility-report?fid=110007319516">http://echo.epa.gov/detailed-facility-report?fid=110007319516</a>
Name:	WRIGHTS READY MIX
Address:	15636 ELM COTTAGE ROAD
City,State,Zip:	AMELIA COURT HOUSE, VA 23002

**11**  
**Target**  
**Property**

**SUPERIOR WALLS OF CENTRAL VA**  
**15305 PATRICK HENRY HWY**  
**AMELIA COURT HOUSE, VA 23002**

**FINDS**  
**ECHO**

**1016133160**  
**N/A**

**FINDS:**  
Registry ID: 110022465955

**Actual:**  
**366 ft.**

Click Here:

**Focus Map:**  
**2**

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SUPERIOR WALLS OF CENTRAL VA (Continued)**

**1016133160**

discharge does not adversely affect water quality.  
ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1016133160  
Registry ID: 110022465955  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110022465955>  
Name: SUPERIOR WALLS OF CENTRAL VA  
Address: 15305 PATRICK HENRY HWY  
City,State,Zip: AMELIA COURT HOUSE, VA 23002

**C12**  
**Target**  
**Property**  
**C & L MACHINE**  
**15620 ELM COTTAGE RD**  
**AMELIA, VA**

**VA SPILLS** **S109602496**  
**N/A**

**Site 3 of 3 in cluster C**

**Actual:**  
**374 ft.**

**Focus Map:**  
**1**

**SPILLS:**

Name: Not reported  
Address: 15620 ELM COTTAGE RD  
City,State,Zip: AMELIA, VA  
City,State,Zip: AMELIA, VA  
Fips City/County: 007/Amelia County  
Status: Closed  
Reference Id: 279674  
IR Number: 2008-P-0462  
Associated IR: Not reported  
Incident Date: 05/01/2008  
Call Received Date: 05/01/2008  
Closure Comments: See Site Comments for details  
Threat To: Not reported  
Terrorism (Y/N): NO  
Characterize Incident: Not reported  
Incident Type: Petroleum(Petroleum)  
Incident Subtype: Petroleum  
Materials: Oil (Unknown)  
Effect To Receptor: Not reported  
Water Body: Not reported  
Low Quantity To Water: Not reported  
High Quantity To Water: Not reported  
Quantity Units: Not reported  
Other Receptors: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**C & L MACHINE (Continued)**

**S109602496**

RP Company:	C & L
RP Name:	Not reported
Property Owner:	Not reported
Property Company:	Not reported
Duration Of Event (Hrs):	Not reported
Impacts:	Not reported
Other Impacts:	Not reported
Steps Taken:	Not reported
Steps Taken Description:	Not reported
System Components:	Not reported
Other System Components:	Not reported
Cause Of Event:	Not reported
Corrective Action Taken:	Not reported
Weather Status:	No
Precipitation (Wet):	Not reported
Discharge Type:	Not reported
Discharge Volume:	Not reported
Unknown Discharge (Y/N):	NO
Site Name:	C & L MACHINE
Closure Date:	06/16/2008
Orig. Call Incident Description:	IMPROPER DISPOSAL OF SOLVENTS & OIL- SAND BLASTING WASTES
Original Call Material Description:	Oil
Original Call Location Description:	C & L Machine-15620 Elm Cottage Rd-Amelia-VA--Amelia County
Incident Ongoing at time of Call:	No
Agencies Notified (Y/N):	NO
Other Agencies:	Not reported
Permitted (Y/N):	No
Call Reported By Company Name:	Rick Swinson
Call Property Owner Company Name:	Not reported
Call Property Owner Name:	Not reported
Site Summary:	Not reported

**SPILLS PD:**

Region:	PD
ID:	0
Incident Response #:	2008-P-0462
Date In:	5/1/2008
Time In:	Not reported
Reported By Name:	RICK SWINSON
Reported By Phone #:	513-9304
Reported By Affiliation/Addr:	14151 GENITO RD
Facility Permitted:	No
Site Contact:	RICHARD COMBY
Site Phone:	561-3560
Responsible Party Name:	C & L
RP Contact:	Not reported
RP Address:	Not reported
RP City,St,Zip:	Not reported
RP Phone:	Not reported
Owner Name:	Not reported
Owner Contact:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Owner Phone:	Not reported
Incident Date:	5/1/2008
Incident Time:	Not reported
Petroleum:	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**C & L MACHINE (Continued)**

**S109602496**

Solid Waste:	No
Hazardous Waste:	Not reported
Water:	No
Wetlands:	No
Odor:	No
Air Reg/permit Number:	No
Fish Killed:	No
Tires:	No
Sewage:	No
Incident Summary:	IMPROPER DISPOSAL OF SOLVENTS & OIL- SAND BLASTING WASTES
Violation:	Yes
Compliance:	Yes
Material Released:	OIL
Possible Receptors:	Not reported
Quantity Released:	Not reported
Unit:	Not reported
Quantity In Water:	Not reported
Receiving Waters:	Not reported
River Basin:	Not reported
Topo Map Id:	Not reported
Inspection Date:	5/4/2008
Call Date:	Not reported
No Action Required:	Not reported
Inspector:	SM
Response Due:	Not reported
Response Received:	Not reported
Inspect Comments:	MINOR OIL SPILLS-SOLVENTS NOT PROPERLY SEALED NOR LABELED- SAND NOT DISPOSED OF- ALL PROBLEMS CORRECTED
<b>Date Closed:</b>	<b>6/16/2008</b>
Date Ref Air C/m:	Not reported
Air Reg/permit Number:	Not reported
Date Ref Waste C/m:	Not reported
EPA Id Or Permit Number:	Not reported
Date Ref Water C/m:	Not reported
Water Permit Number:	Not reported
Date Ref Remediation:	Not reported
Remediation Pc Number:	Not reported
Date Ref Enforcement:	Not reported
NOV Number:	Not reported

**SPILLS:**

Name:	Not reported
Address:	15620 ELM COTTAGE RD
City,State,Zip:	AMELIA, VA
City,State,Zip:	AMELIA, VA
Fips City/County:	007/Amelia County
Status:	Closed
Reference Id:	279674
IR Number:	2008-P-0462
Associated IR:	Not reported
Incident Date:	05/01/2008
Call Received Date:	05/01/2008
Closure Comments:	See Site Comments for details
Threat To:	Not reported
Terrorism (Y/N):	NO
Characterize Incident:	Not reported
Incident Type:	Petroleum(Petroleum)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**C & L MACHINE (Continued)**

**S109602496**

Incident Subtype:	Petroleum
Materials:	Oil (Unknown)
Effect To Receptor:	Not reported
Water Body:	Not reported
Low Quantity To Water:	Not reported
High Quantity To Water:	Not reported
Quantity Units:	Not reported
Other Receptors:	Not reported
RP Company:	C & L
RP Name:	Not reported
Property Owner:	Not reported
Property Company:	Not reported
Duration Of Event (Hrs):	Not reported
Impacts:	Not reported
Other Impacts:	Not reported
Steps Taken:	Not reported
Steps Taken Description:	Not reported
System Components:	Not reported
Other System Components:	Not reported
Cause Of Event:	Not reported
Corrective Action Taken:	Not reported
Weather Status:	No
Precipitation (Wet):	Not reported
Discharge Type:	Not reported
Discharge Volume:	Not reported
Unknown Discharge (Y/N):	NO
Site Name:	C & L MACHINE
Closure Date:	06/16/2008
Orig. Call Incident Description:	IMPROPER DISPOSAL OF SOLVENTS & OIL- SAND BLASTING WASTES
Original Call Material Description:	Oil
Original Call Location Description:	C & L Machine-15620 Elm Cottage Rd-Amelia-VA--Amelia County
Incident Ongoing at time of Call:	No
Agencies Notified (Y/N):	NO
Other Agencies:	Not reported
Permitted (Y/N):	No
Call Reported By Company Name:	Rick Swinson
Call Property Owner Company Name:	Not reported
Call Property Owner Name:	Not reported
Site Summary:	Not reported

**SPILLS PD:**

Region:	PD
ID:	0
Incident Response #:	2008-P-0462
Date In:	5/1/2008
Time In:	Not reported
Reported By Name:	RICK SWINSON
Reported By Phone #:	513-9304
Reported By Affiliation/Addr:	14151 GENITO RD
Facility Permitted:	No
Site Contact:	RICHARD COMBY
Site Phone:	561-3560
Responsible Party Name:	C & L
RP Contact:	Not reported
RP Address:	Not reported
RP City,St,Zip:	Not reported
RP Phone:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**C & L MACHINE (Continued)**

**S109602496**

Owner Name:	Not reported
Owner Contact:	Not reported
Owner Address:	Not reported
Owner City,St,Zip:	Not reported
Owner Phone:	Not reported
Incident Date:	5/1/2008
Incident Time:	Not reported
Petroleum:	Yes
Solid Waste:	No
Hazardous Waste:	Not reported
Water:	No
Wetlands:	No
Odor:	No
Air Reg/permit Number:	No
Fish Killed:	No
Tires:	No
Sewage:	No
Incident Summary:	IMPROPER DISPOSAL OF SOLVENTS & OIL- SAND BLASTING WASTES
Violation:	Yes
Compliance:	Yes
Material Released:	OIL
Possible Receptors:	Not reported
Quantity Released:	Not reported
Unit:	Not reported
Quantity In Water:	Not reported
Receiving Waters:	Not reported
River Basin:	Not reported
Topo Map Id:	Not reported
Inspection Date:	5/4/2008
Call Date:	Not reported
No Action Required:	Not reported
Inspector:	SM
Response Due:	Not reported
Response Received:	Not reported
Inspect Comments:	MINOR OIL SPILLS-SOLVENTS NOT PROPERLY SEALED NOR LABELED- SAND NOT DISPOSED OF- ALL PROBLEMS CORRECTED
<b>Date Closed:</b>	<b>6/16/2008</b>
Date Ref Air C/m:	Not reported
Air Reg/permit Number:	Not reported
Date Ref Waste C/m:	Not reported
EPA Id Or Permit Number:	Not reported
Date Ref Water C/m:	Not reported
Water Permit Number:	Not reported
Date Ref Remediation:	Not reported
Remediation Pc Number:	Not reported
Date Ref Enforcement:	Not reported
NOV Number:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**D13**  
**Target**  
**Property**

**HURRY HERMANS**  
**15418 PATRICK HENRY HWY**  
**AMELIA, VA 23002**

**VA LUST**  
**VA LTANKS**

**S105118396**  
**N/A**

**Site 1 of 5 in cluster D**

**Actual:**  
**381 ft.**

**Focus Map:**  
**2**

LUST REG PD:  
Region: PD  
**Status:** **Closed**  
Pollution Complaint #: 19940712  
Reg Code: PRO

LTANKS:  
Name: HURRY HERMANS  
Address: 15418 PATRICK HENRY HWY  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002  
Region: PRO  
CEDS Facility Id: 200000166747  
**Case Status:** **Closed**  
Pollution Complaint #: 19940712  
Reported: 10/19/1993  
Case Closed Date: 08/18/2004  
Program: RP Lead  
Federally Regulated UST (Y/N): N  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): Y  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

**D14**  
**Target**  
**Property**

**GABALE INC**  
**15418 PATRICK HENRY HWY**  
**AMELIA COURT HOUSE, VA 23002**

**EDR Hist Auto**

**1021615364**  
**N/A**

**Site 2 of 5 in cluster D**

**Actual:**  
**381 ft.**

**Focus Map:**  
**2**

EDR Hist Auto

Year: Name: Type:  
2003 GABALE INC Convenience Stores  
2004 GABALE INC Convenience Stores  
2005 GABALE INC Convenience Stores



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**D15**  
**Target**  
**Property**

**7 ELEVEN INC 40019**  
**15418 PATRICK HENRY HWY**  
**AMELIA, VA 23002**

**VA UST**  
**VA Financial Assurance**

**U003683306**  
**N/A**

**Site 3 of 5 in cluster D**

**Actual:**  
**381 ft.**  
**Focus Map:**  
**2**

Facility:  
Name: 7 ELEVEN INC 40019  
Address: 15418 PATRICK HENRY HWY  
City,State,Zip: AMELIA, VA 23002  
Facility Id: 4003150  
Facility Type: GAS STATION  
CEDs Facility ID: 200000166747

Owner:  
Owner Id: 38690  
Owner Name: MACS Retail LLC  
Owner Address: 800 E Sonterra Blvd  
Owner Address2: Not reported  
Owner City, State, Zip: San Antonio, TX 78258  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 4  
Number of Inactive AST: 0  
Number of Inactive UST: 0

Owner Id: 38838  
Owner Name: 7 Eleven Incorporated  
Owner Address: PO Box 711 (Attn: Gasoline Compliance)  
Owner Address2: Not reported  
Owner City, State, Zip: Dallas, TX 75221  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 4  
Number of Inactive AST: 0  
Number of Inactive UST: 0

Owner Id: 44951  
Owner Name: S and L LLC  
Owner Address: 4900 W Hundred Rd  
Owner Address2: Not reported  
Owner City, State, Zip: Chester, VA 23831  
Owner Type: Not reported  
Number of Active AST: 0  
Number of Active UST: 4  
Number of Inactive AST: 0  
Number of Inactive UST: 0

Owner Id: 49380  
Owner Name: MDC Coast 6, LLC  
Owner Address: 11995 El Camino Real  
Owner Address2: Not reported  
Owner City, State, Zip: San Diego, CA 92130  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 4  
Number of Inactive AST: 0  
Number of Inactive UST: 0

Owner Id: 29148



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**7 ELEVEN INC 40019 (Continued)**

**U003683306**

Owner Name: GERARD CAREY  
Owner Address: P.O. BOX 619  
Owner Address2: AMELIA  
Owner City, State, Zip: AMELIA, VA 23002  
Owner Type: PRIVATE  
Number of Active AST: 0  
Number of Active UST: 4  
Number of Inactive AST: 0  
Number of Inactive UST: 0

**UST:**

Facility ID: 4003150  
Federally Regulated: Yes

Tank Number: 1  
Tank Capacity: 10000  
Tank Contents: GASOLINE REGULAR  
**Tank Status: CURR IN USE**  
Tank Type: UST

**Tank Material:**

Install Date: 5/1/1995  
Tank Materials: Bare Steel No  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite Yes  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

**Release Detection:**

Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge Yes  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install Yes  
Tank Release Detection: Overfill Install Not reported  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness Yes  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**7 ELEVEN INC 40019 (Continued)**

**U003683306**

Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: PRESSURE  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel No  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass Yes  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled Yes  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No  
Pipe Materials: Unknown No  
Pipe Materials: Other No  
Pipe Materials: Other Note Not reported

Facility ID: 4003150  
Federally Regulated: Yes

Tank Number: 2  
Tank Capacity: 6000  
Tank Contents: GASOLINE REGULAR  
**Tank Status: CURR IN USE**  
Tank Type: UST

Tank Material:  
Install Date: 5/1/1995  
Tank Materials: Bare Steel No  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite Yes  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:  
Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge Yes  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install Yes  
Tank Release Detection: Overfill Install Not reported  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**7 ELEVEN INC 40019 (Continued)**

**U003683306**

Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	Yes
Pipe Release Detection: Other Note	Manifolded with Tk #1 - No Piping/pressure

Pipe Type:	GRAVITY
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4003150
Federally Regulated:	Yes

Tank Number:	3
Tank Capacity:	10000
Tank Contents:	GASOLINE PREMIUM
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/1/1995
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	Yes
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**7 ELEVEN INC 40019 (Continued)**

**U003683306**

Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Not reported
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	Yes
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	Yes
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	Yes
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4003150
Federally Regulated:	Yes

Tank Number:	4
Tank Capacity:	6000
Tank Contents:	DIESEL ON-ROAD
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/1/1995
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	Yes
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**7 ELEVEN INC 40019 (Continued)**

**U003683306**

Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:

Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge Yes  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install Yes  
Tank Release Detection: Overfill Install Not reported  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness Yes  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: PRESSURE  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel No  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass Yes  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled Yes  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No  
Pipe Materials: Unknown No  
Pipe Materials: Other No  
Pipe Materials: Other Note Not reported

VA Financial Assurance 1:

Name: 7 ELEVEN INC 40019  
Address: 15418 PATRICK HENRY HWY  
Address 2: Not reported  
City, State, Zip: AMELIA, VA 23002  
Facility ID: 4003150  
Owner Name: MDC Coast 6, LLC  
ROF Own Id: 49380  
Tank Type: UST  
Mechanism: Insurance  
Gallonage: Not reported  
Per Occurrence: 1000000  
Third Party: 1000000  
Annual Aggregate: 2000000



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**7 ELEVEN INC 40019 (Continued)**

**U003683306**

In Compliance: Not reported  
Total Capacity: 6000  
CEDS Facility Name: Uppys 29  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: 7 ELEVEN INC 40019  
Address: 15418 PATRICK HENRY HWY  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4003150  
Owner Name: MDC Coast 6, LLC  
ROF Own Id: 49380  
Tank Type: UST  
Mechanism: Insurance  
Gallonage: Not reported  
Per Occurence: 1000000  
Third Party: 1000000  
Annual Aggregate: 2000000  
In Compliance: Not reported  
Total Capacity: 10000  
CEDS Facility Name: Uppys 29  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: 7 ELEVEN INC 40019  
Address: 15418 PATRICK HENRY HWY  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4003150  
Owner Name: MDC Coast 6, LLC  
ROF Own Id: 49380  
Tank Type: UST  
Mechanism: Insurance  
Gallonage: Not reported  
Per Occurence: 1000000  
Third Party: 1000000  
Annual Aggregate: 2000000  
In Compliance: Not reported  
Total Capacity: 10000  
CEDS Facility Name: Uppys 29  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: 7 ELEVEN INC 40019  
Address: 15418 PATRICK HENRY HWY  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4003150  
Owner Name: MDC Coast 6, LLC  
ROF Own Id: 49380  
Tank Type: UST  
Mechanism: Insurance  
Gallonage: Not reported  
Per Occurence: 1000000  
Third Party: 1000000  
Annual Aggregate: 2000000



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**7 ELEVEN INC 40019 (Continued)**

**U003683306**

In Compliance: Not reported  
Total Capacity: 6000  
CEDS Facility Name: Uppys 29  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

**D16 HURRY HERMANS**  
**Target 15418 PATRICK HENRY HWY**  
**Property AMELIA, VA**

**VA RGA LUST S115971870**  
**N/A**

**Site 4 of 5 in cluster D**

**Actual:** RGA LUST:  
**381 ft.**  
**Focus Map:**  
**2**

2012	HURRY HERMANS	15418 PATRICK HENRY HWY
2011	HURRY HERMANS	15418 PATRICK HENRY HWY
2010	HURRY HERMANS	15418 PATRICK HENRY HWY
2009	HURRY HERMANS	15418 PATRICK HENRY HWY
2008	HURRY HERMANS	15418 PATRICK HENRY HWY
2007	HURRY HERMANS	15418 PATRICK HENRY HWY
2006	HURRY HERMANS	15418 PATRICK HENRY HWY
2005	HURRY HERMANS	15418 PATRICK HENRY HWY
2004	HURRY HERMANS	15418 PATRICK HENRY HWY
2003	HURRY HERMANS	15418 PATRICK HENRY HWY
2002	HURRY HERMANS	15418 PATRICK HENRY HWY
2001	HURRY HERMANS	15418 PATRICK HENRY HWY
2000	HURRY HERMANS	15418 PATRICK HENRY HWY
1999	HURRY HERMANS	15418 PATRICK HENRY HWY
1998	HURRY HERMANS	15418 PATRICK HENRY HWY

**D17 D AND E SUPERMARKET INCORPORATED**  
**Target 15403 PATRICK HENRY HWY**  
**Property AMELIA, VA 23002**

**VA UST U003684555**  
**N/A**

**Site 5 of 5 in cluster D**

**Actual:** Facility:  
**379 ft.** Name:  
**Focus Map:** Address:  
**2** City,State,Zip:  
Facility Id:  
Facility Type:  
CEDS Facility ID:

Owner:  
Owner Id:  
Owner Name:  
Owner Address:  
Owner Address2:  
Owner City, State, Zip:  
Owner Type:  
Number of Active AST:  
Number of Active UST:  
Number of Inactive AST:  
Number of Inactive UST:

UST:  
Facility ID:

D AND E SUPERMARKET INCORPORATED  
15403 PATRICK HENRY HWY  
AMELIA, VA 23002  
4008713  
GAS STATION  
200000172942  
  
30237  
D&E SUPERMARKET INC  
HWY 360  
AMELIA  
AMELIA, VA 23002  
COMMERCIAL  
0  
0  
0  
3  
  
4008713



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**D AND E SUPERMARKET INCORPORATED (Continued)**

**U003684555**

Federally Regulated:	Yes
Tank Number:	1
Tank Capacity:	4000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>PERM OUT OF USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	4/26/1971
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**D AND E SUPERMARKET INCORPORATED (Continued)**

**U003684555**

Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4008713
Federally Regulated:	Yes

Tank Number:	2
Tank Capacity:	4000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>PERM OUT OF USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/26/1971
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**D AND E SUPERMARKET INCORPORATED (Continued)**

**U003684555**

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4008713
Federally Regulated:	Yes

Tank Number:	3
Tank Capacity:	4000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>PERM OUT OF USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/26/1971
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**D AND E SUPERMARKET INCORPORATED (Continued)**

**U003684555**

Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**18** **OLD RIVER CABINETS INCORPORATED**  
**Target** **10051 OLD RIVER DR**  
**Property** **AMELIA, VA 23002**

**FINDS** **1009328816**  
**ECHO** **N/A**

**FINDS:**  
Registry ID: 110024522845

**Actual:**  
**363 ft.**

Click Here:

**Focus Map:**  
**2**

Environmental Interest/Information System:

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AFS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid:	1009328816
Registry ID:	110024522845
DFR URL:	<a href="http://echo.epa.gov/detailed-facility-report?fid=110024522845">http://echo.epa.gov/detailed-facility-report?fid=110024522845</a>
Name:	OLD RIVER CABINETS INCORPORATED



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD RIVER CABINETS INCORPORATED (Continued)**

**1009328816**

Address: 10051 OLD RIVER DR  
City,State,Zip: AMELIA, VA 23002

**19**  
**Target**  
**Property**

**OLD RIVER CABINETS INC.**  
**10051 OLD RIVER DRIVE**  
**AMELIA COURT HOUSE, VA 23002**

**RCRA NonGen / NLR** **1009400596**  
**VAR000512749**

**Actual:**  
**371 ft.**

**Focus Map:**  
**2**

RCRA NonGen / NLR:

Date Form Received by Agency:	2014-03-27 00:00:00.0
Handler Name:	OLD RIVER CABINETS INC.
Handler Address:	10051 OLD RIVER DRIVE
Handler City,State,Zip:	AMELIA COURT HOUSE, VA 23002
EPA ID:	VAR000512749
Contact Name:	KATHERINE DELGADO
Contact Address:	3563 PHILIPS HIGHWAY
Contact City,State,Zip:	JACKSONVILLE, FL 32207
Contact Telephone:	904-360-1756
Contact Fax:	866-588-0564
Contact Email:	KATHERINE.DELGADO@WELLSFARGO.COM
Contact Title:	ASSET SPECIALIST
EPA Region:	03
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	VA
State District:	5
Mailing Address:	OLD RIVER DRIVE
Mailing City,State,Zip:	AMELIA COURTHOUSE, VA 23002
Owner Name:	VICTOR MORRISSETTE
Owner Type:	Private
Operator Name:	VICTOR MORRISSETTE
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD RIVER CABINETS INC. (Continued)**

**1009400596**

2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	2014-03-28 12:02:26.0
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

**Hazardous Waste Summary:**

Waste Code: D001  
Waste Description: IGNITABLE WASTE

Waste Code: D003  
Waste Description: REACTIVE WASTE

Waste Code: F003  
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code: F005  
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD RIVER CABINETS INC. (Continued)**

**1009400596**

CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	VICTOR MORRISSETTE
Legal Status:	Private
Date Became Current:	2005-01-01 00:00:00.
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	OLD RIVER CABINETS, INC.
Legal Status:	Private
Date Became Current:	2005-01-01 00:00:00.
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	NFPS, LLC
Legal Status:	Private
Date Became Current:	2012-01-01 00:00:00.
Date Ended Current:	Not reported
Owner/Operator Address:	3563 PHILIPS HWY
Owner/Operator City,State,Zip:	JACKSONVILLE, FL 32207
Owner/Operator Telephone:	904-360-1756
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	VICTOR MORRISSETTE
Legal Status:	Private
Date Became Current:	2005-01-01 00:00:00.
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	VICTOR MORRISSETTE
Legal Status:	Private



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD RIVER CABINETS INC. (Continued)**

**1009400596**

Date Became Current: 2005-01-01 00:00:00.  
Date Ended Current: Not reported  
Owner/Operator Address: 10051 OLD RIVER DRIVE  
Owner/Operator City,State,Zip: AMELIA, VA 23002  
Owner/Operator Telephone: Not reported  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator  
Owner/Operator Name: VICTOR MORRISSETTE  
Legal Status: Private  
Date Became Current: 2005-01-01 00:00:00.  
Date Ended Current: Not reported  
Owner/Operator Address: Not reported  
Owner/Operator City,State,Zip: Not reported  
Owner/Operator Telephone: Not reported  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner  
Owner/Operator Name: NFPS, LLC  
Legal Status: Private  
Date Became Current: 2012-01-01 00:00:00.  
Date Ended Current: Not reported  
Owner/Operator Address: 3563 PHILIPS HWY  
Owner/Operator City,State,Zip: JACKSONVILLE, FL 32207  
Owner/Operator Telephone: 904-360-1756  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner  
Owner/Operator Name: VICTOR MORRISSETTE  
Legal Status: Private  
Date Became Current: 2005-01-01 00:00:00.  
Date Ended Current: Not reported  
Owner/Operator Address: 10051 OLD RIVER DRIVE  
Owner/Operator City,State,Zip: AMELIA, VA 23002  
Owner/Operator Telephone: Not reported  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner  
Owner/Operator Name: VICTOR MORRISSETTE  
Legal Status: Private  
Date Became Current: 2005-01-01 00:00:00.  
Date Ended Current: Not reported  
Owner/Operator Address: 10051 OLD RIVER DRIVE  
Owner/Operator City,State,Zip: AMELIA, VA 23002  
Owner/Operator Telephone: Not reported  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD RIVER CABINETS INC. (Continued)**

**1009400596**

Owner/Operator Indicator:	Operator
Owner/Operator Name:	OLD RIVER CABINETS, INC.
Legal Status:	Private
Date Became Current:	2005-01-01 00:00:00.
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	2006-04-27 00:00:00.0
Handler Name:	OLD RIVER CABINETS INC.
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	VA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	2013-10-11 00:00:00.0
Handler Name:	OLD RIVER CABINETS INC.
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	VA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	No
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	2014-03-27 00:00:00.0
Handler Name:	OLD RIVER CABINETS INC.
Federal Waste Generator Description:	Not a generator, verified
State District Owner:	VA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

List of NAICS Codes and Descriptions:

NAICS Code:	327991
NAICS Description:	CUT STONE AND STONE PRODUCT MANUFACTURING



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD RIVER CABINETS INC. (Continued)**

**1009400596**

NAICS Code: 33711  
NAICS Description: WOOD KITCHEN CABINET AND COUNTERTOP MANUFACTURING

Facility Has Received Notices of Violation:

Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	2014-03-12 00:00:00.0
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	R7WTN
Evaluation Responsible Sub-Organization:	SC
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**20**  
**Target**  
**Property** **MELLOTT COMPANY**  
**AMELIA (County), VA**

**US MINES** **1025788779**  
**N/A**

**Actual:**  
**359 ft.**  
**Focus Map:**  
**1**

US MINES:  
Sic Code(s): 141100  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Sic Code(s): 000000  
Mine ID: 4407397  
Entity Name: LT120-003  
Company: MELLOTT COMPANY  
Status: Permanently Abandoned  
Status Date: 20191231  
Operation Class: 2  
Number of Shops: 0  
Number of Plants: 0  
Latitude Degree: 37  
Longitude Degree: 077  
Latitude Minute: 21  
Latitude Seconds: 19  
Longitude Minutes: 58  
Longitude Seconds: 24  
Number of Pits: 000

**21**  
**Target**  
**Property** **BERRY MINE**  
**AMELIA COURT HOUSE, VA 23002**

**MINES MRDS** **1025572397**  
**N/A**

**Actual:**  
**379 ft.**  
**Focus Map:**  
**1**

MINES MRDS:  
Name: BERRY MINE  
Address: Not reported  
Deposit identification Number: 10080101  
City,State,Zip: AMELIA COURT HOUSE, VIRGINIA 23002  
URL: [https://mrdata.usgs.gov/mrds/show-mrds.php?dep\\_id=10080101](https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10080101)  
MRDS Identification Number: W031175  
MAS/MILS Identification Number: Not reported  
Region: NA  
Country: United States  
Primary Commodities: Mica  
Secondary Commodities: Feldspar, Tantalum, Niobium (Columbium)  
Tertiary Commodities: Not reported  
Operation Type: Unknown  
Deposit Type: Not reported  
Production Size: S - Small amount of material produced (we do not know what criteria are used to make this determination)  
Development Status: Past Producer  
Ore Minerals or Materials: Muscovite  
Gangue Minerals or Materials: Biotite, Quartz  
Other Minerals or Materials: Not reported  
Ore Body Form: LENS  
Workings Type: Not reported  
Mineral Deposit Model: Not reported  
Alteration Processes: Not reported  
Concentration Processes: Not reported  
Previous Names: Includes Berry No. 1 Mine, Berry No. 2 Mine, Berry No. 3 Prospect  
Ore Controls: Pegmatite Dike  
Reporter: Trimble, David C. (Sweet, Palmer C.)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERRY MINE (Continued)**

**1025572397**

Host Rock Unit Name:	Biotite Gneiss-Chopawamsic Formation
Host Rock Type:	Gneiss
Associated Rock Unit Name:	Not reported
Associated Rock Type Code:	Not reported
Structural Characteristics:	Ne-Sw Trend, Faults
Tectonic Setting:	Piedmont
References:	Not reported
First Production Year:	1873
Began Before/After FPY:	>
Last Production Year:	Not reported
Ended Before/After LPY:	Not reported
Year Discovered:	1873
Found Before/After YD:	>
Production History:	Not reported
Discovery Information:	Not reported
Latitude:	37.35506
Longitude:	-77.97027

22  
Target  
Property

**BERRY NO. 1 MINE**  
**AMELIA COURT HOUSE, VA 23002**

**MINES MRDS 1025704991**  
**N/A**

**Actual:**  
**364 ft.**  
**Focus Map:**  
**1**

**MINES MRDS:**

Name:	BERRY NO. 1 MINE
Address:	Not reported
Deposit identification Number:	10227793
City,State,Zip:	AMELIA COURT HOUSE, VIRGINIA 23002
URL:	<a href="https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10227793">https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10227793</a>
MRDS Identification Number:	Not reported
MAS/MILS Identification Number:	0510070079
Region:	NA
Country:	United States
Primary Commodities:	Mica
Secondary Commodities:	Not reported
Tertiary Commodities:	Not reported
Operation Type:	Surface-Underground
Deposit Type:	Not reported
Production Size:	Not reported
Development Status:	Past Producer
Ore Minerals or Materials:	Not reported
Gangue Minerals or Materials:	Not reported
Other Minerals or Materials:	Not reported
Ore Body Form:	Not reported
Workings Type:	Not reported
Mineral Deposit Model:	Not reported
Alteration Processes:	Not reported
Concentration Processes:	Not reported
Previous Names:	Not reported
Ore Controls:	Not reported
Reporter:	Eastern Field Operations Center (EFOC)
Host Rock Unit Name:	Not reported
Host Rock Type:	Not reported
Associated Rock Unit Name:	Not reported
Associated Rock Type Code:	Not reported
Structural Characteristics:	Not reported
Tectonic Setting:	Not reported
References:	Not reported
First Production Year:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERRY NO. 1 MINE (Continued)**

**1025704991**

Began Before/After FPY: Not reported  
Last Production Year: Not reported  
Ended Before/After LPY: Not reported  
Year Discovered: Not reported  
Found Before/After YD: Not reported  
Production History: Not reported  
Discovery Information: Not reported  
Latitude: 37.35426  
Longitude: -77.97141

**23**  
**Target** **JIM ROYALL HEATING**  
**Property** **15931 GOODES BRIDGE RD**  
**AMELIA, VA 23002**

**VA AST** **A100297408**  
**N/A**

**Actual:**  
**383 ft.**  
**Focus Map:**  
**1**

AST:  
Facility ID: 4040068  
Facility Type: COMMERCIAL  
CEDS Facility ID: 200000224026

Tank Info:  
Owner:  
Owner Id: 43068  
Owner Name: Jim Royall Heating  
Owner Address: 15931 Goodes Bridge Rd  
Owner Address2: Not reported  
Owner City/State/Zip: Amelia, VA 23002  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 0  
Number of Inactive AST: 2  
Number of Inactive UST: 0

Fed Regulated: No  
Tank Number: FO  
Tank Type: AST  
Tank Capacity: 20000  
Tank Contents: FUEL OIL  
Tank Status: CLOSED IN PLACE  
Install Date: 1/1/1975  
Date Closed: 9/30/2011

Tank Containment:  
Install Date: 1/1/1975  
Containment: Curbing No  
Containment: Weirs No  
Containment: Sorbent No  
Containment: Culvert No  
Containment: Diversion No  
Containment: Retention No  
Containment: Dike Yes  
Containment: Unknown No  
Containment: Other No  
Containment: Other Note Not reported

Release Detection:  
Release Detection: Ground Water Yes  
Release Detection: Visual No  
Release Detection: Vapor No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JIM ROYALL HEATING (Continued)**

**A100297408**

Release Detection: Interstitial	No
Release Detection: None	No
Release Detection: Other	No
Release Detection: Other Note	Not reported
Release Prevention: Double Bottom	No
Release Prevention: Double Walled	No
Release Prevention: Lined Interior	Not reported
Release Prevention: Poly Jacket	No
Release Prevention: Exc Liner	No
Release Prevention: None	No
Release Prevention: Unknown	No
Release Prevention: Other	Yes
Release Prevention: Other Note	Earthen Dike
Tank Foundation: Steel	No
Tank Foundation: Earthen	No
Tank Foundation: Concrete Imp	No
Tank Foundation: Unknown	No
Tank Foundation: Other	Yes
Tank Foundation: Other Note	Gravel And Sand
Tank Roof: Float	No
Tank Roof: Cone	No
Tank Roof: Breather	Not reported
Tank Roof: Dbldck	Not reported
Tank Roof: Pontoon	Not reported
Tank Roof: Balloon	Not reported
Tank Roof: Lifter	Not reported
Tank Roof: Pan	Not reported
Tank Roof: Other	Yes
Tank Roof: Other Note	Welded Steel Vertical Tank - Welded Tank Top

Tank Material:

Tank Materials: Bare Steel	Yes
Tank Materials: Concrete	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Tank Type Cathodic/CP:	N
Tank Type Single Wall:	N
Tank Type Double Wall:	N
Tank Type Lined Interior:	N
Tank Type Double Bottom:	N
Tank Type Potable/Skid:	N
Tank Type Shop Fabricated/Built:	N
Tank Type Vaulted Below Grade:	N
Tank Type Vertical:	N
Tank Type Horizontal:	N
Tank Type Unknown:	N
Tank Type Other:	N
Tank Type Other Specify:	N

Owner:

Owner Id:	43068
Owner Name:	Jim Royall Heating



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JIM ROYALL HEATING (Continued)**

**A100297408**

Owner Address: 15931 Goodes Bridge Rd  
Owner Address2: Not reported  
Owner City/State/Zip: Amelia, VA 23002  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 0  
Number of Inactive AST: 2  
Number of Inactive UST: 0

Fed Regulated: No  
Tank Number: KO  
Tank Type: AST  
Tank Capacity: 20000  
Tank Contents: KEROSENE  
Tank Status: CLOSED IN PLACE  
Install Date: 1/1/1975  
Date Closed: 9/30/2011

Tank Containment:  
Install Date: 1/1/1975  
Containment: Curbing No  
Containment: Weirs No  
Containment: Sorbent No  
Containment: Culvert No  
Containment: Diversion No  
Containment: Retention No  
Containment: Dike Yes  
Containment: Unknown No  
Containment: Other No  
Containment: Other Note Not reported

Release Detection:  
Release Detection: Ground Water Yes  
Release Detection: Visual No  
Release Detection: Vapor No  
Release Detection: Interstitial No  
Release Detection: None No  
Release Detection: Other No  
Release Detection: Other Note Not reported  
Release Prevention: Double Bottom No  
Release Prevention: Double Walled No  
Release Prevention: Lined Interior Not reported  
Release Prevention: Poly Jacket No  
Release Prevention: Exc Liner No  
Release Prevention: None No  
Release Prevention: Unknown No  
Release Prevention: Other Yes  
Release Prevention: Other Note Earthen Dikes

Tank Foundation: Steel No  
Tank Foundation: Earthen No  
Tank Foundation: Concrete Imp No  
Tank Foundation: Unknown No  
Tank Foundation: Other Yes  
Tank Foundation: Other Note Gravel And Sand  
Tank Roof: Float No  
Tank Roof: Cone No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JIM ROYALL HEATING (Continued)**

**A100297408**

Tank Roof: Breather	Not reported
Tank Roof: Dbldeck	Not reported
Tank Roof: Pontoon	Not reported
Tank Roof: Balloon	Not reported
Tank Roof: Lifter	Not reported
Tank Roof: Pan	Not reported
Tank Roof: Other	Yes
Tank Roof: Other Note	Welded Steel Vertical Tank - Welded Tank Top

Tank Material:

Tank Materials: Bare Steel	Yes
Tank Materials: Concrete	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Tank Type Cathodic/CP:	N
Tank Type Single Wall:	N
Tank Type Double Wall:	N
Tank Type Lined Interior:	N
Tank Type Double Bottom:	N
Tank Type Potable/Skid:	N
Tank Type Shop Fabricated/Built:	N
Tank Type Vaulted Below Grade:	N
Tank Type Vertical:	N
Tank Type Horizontal:	N
Tank Type Unknown:	N
Tank Type Other:	N
Tank Type Other Specify:	N

**24**  
**Target**  
**Property**

**BERRY NO. 2 MINE**  
**AMELIA COURT HOUSE, VA 23002**

**MINES MRDS** **1025682863**  
**N/A**

**Actual:**  
**380 ft.**  
**Focus Map:**  
**2**

MINES MRDS:

Name:	BERRY NO. 2 MINE
Address:	Not reported
Deposit identification Number:	10203788
City,State,Zip:	AMELIA COURT HOUSE, VIRGINIA 23002
URL:	<a href="https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10203788">https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10203788</a>
MRDS Identification Number:	Not reported
MAS/MILS Identification Number:	0510070038
Region:	NA
Country:	United States
Primary Commodities:	Mica
Secondary Commodities:	Not reported
Tertiary Commodities:	Not reported
Operation Type:	Surface-Underground
Deposit Type:	Not reported
Production Size:	Not reported
Development Status:	Past Producer
Ore Minerals or Materials:	Not reported
Gangue Minerals or Materials:	Not reported
Other Minerals or Materials:	Not reported
Ore Body Form:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERRY NO. 2 MINE (Continued)**

**1025682863**

Workings Type:	Not reported
Mineral Deposit Model:	Not reported
Alteration Processes:	Not reported
Concentration Processes:	Not reported
Previous Names:	Not reported
Ore Controls:	Not reported
Reporter:	Eastern Field Operations Center (EFOC)
Host Rock Unit Name:	Not reported
Host Rock Type:	Not reported
Associated Rock Unit Name:	Not reported
Associated Rock Type Code:	Not reported
Structural Characteristics:	Not reported
Tectonic Setting:	Not reported
References:	Not reported
First Production Year:	Not reported
Began Before/After FPY:	Not reported
Last Production Year:	Not reported
Ended Before/After LPY:	Not reported
Year Discovered:	Not reported
Found Before/After YD:	Not reported
Production History:	Not reported
Discovery Information:	Not reported
Latitude:	37.35256
Longitude:	-77.95751

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**Target** 9671 WAYSIDE AVENUE  
**Property** AMELIA COURT HOUSE, VA 23002

**VA SPILLS** S118640056  
N/A

	<b>SPILLS:</b>	
	Name:	Not reported
<b>Actual:</b>	Address:	9671 WAYSIDE AVENUE
<b>363 ft.</b>	City,State,Zip:	AMELIA COURT HOUSE, VA 23002
	City,State,Zip:	AMELIA COURT HOUSE, VA 23002
<b>Focus Map:</b>	Fips City/County:	007/Amelia County
<b>1</b>	Status:	Closed
	Reference Id:	57648
	IR Number:	2016-P-3113
	Associated IR:	Not reported
	Incident Date:	12/30/2015
	Call Received Date:	04/19/2016
	Closure Comments:	Referred to VDACS
	Threat To:	Not reported
	Terrorism (Y/N):	N
	Characterize Incident:	Unknown
	Incident Type:	Agriculture(Agriculture), Other(Agriculture), Water(Water)
	Incident Subtype:	Agriculture * Other * Water
	Materials:	Animals (dead), Feces
	Effect To Receptor:	Not reported
	Water Body:	Not reported
	Low Quantity To Water:	Not reported
	High Quantity To Water:	Not reported
	Quantity Units:	Not reported
	Other Receptors:	Not reported
	RP Company:	Not reported
	RP Name:	Not reported
	Property Owner:	Not reported
	Property Company:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

S118640056

Duration Of Event (Hrs): 0  
Impacts: Not reported  
Other Impacts: Not reported  
Steps Taken: Not reported  
Steps Taken Description: Not reported  
System Components: Not reported  
Other System Components: Not reported  
Cause Of Event: Not reported  
Corrective Action Taken: Not reported  
Weather Status: No  
Precipitation (Wet): 0  
Discharge Type: Not reported  
Discharge Volume: 0  
Unknown Discharge (Y/N): N  
Site Name: PIG HOLDING LOT  
Closure Date: 05/03/2016  
Orig. Call Incident Description: 20-30 Pigs on property in holding lot. Run off from the lot during rain event flows into nearby pond. Dead pig on property for 3 days attracting vermin.  
Original Call Material Description: Dead pig, 20-30 Pigs on property in holding lot. Run off from the lot during rain event flows into nearby pond.  
Original Call Location Description: 9671 Wayside Avenue, Amelia Court House, VA 23002  
Incident Ongoing at time of Call: No  
Agencies Notified (Y/N): Y  
Other Agencies: Not reported  
Permitted (Y/N): No  
Call Reported By Company Name: Not reported  
Call Property Owner Company Name: Not reported  
Call Property Owner Name: Not reported  
Site Summary: 20-30 Pigs on property in holding lot. Run off from the lot during rain event flows into nearby pond. Dead pig on property for 3 days attracting vermin.

E26

Target 16100 GOODIES BRIDGE ROAD  
Property AMELIA COURT HOUSE, VA

VA SPILLS S110146127  
N/A

Site 1 of 5 in cluster E

Actual:  
371 ft.

Focus Map:  
1

SPILLS:  
Name: Not reported  
Address: 16100 GOODIES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA  
City,State,Zip: AMELIA COURT HOUSE, VA  
Fips City/County: 007/Amelia County  
Status: Closed  
Reference Id: 525  
IR Number: 2010-P-1078  
Associated IR: Not reported  
Incident Date: 10/08/2009  
Call Received Date: 10/20/2009  
Closure Comments: PROPANE NOT REGULATED BY DEQ  
Threat To: Not reported  
Terrorism (Y/N): N  
Characterize Incident: Unknown  
Incident Type: Air(Air)  
Incident Subtype: Air  
Materials: Propane, Propane



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

S110146127

Effect To Receptor:	Not reported
Water Body:	Not reported
Low Quantity To Water:	Not reported
High Quantity To Water:	Not reported
Quantity Units:	Not reported
Other Receptors:	Not reported
RP Company:	Not reported
RP Name:	Not reported
Property Owner:	Not reported
Property Company:	Not reported
Duration Of Event (Hrs):	0
Impacts:	Not reported
Other Impacts:	Not reported
Steps Taken:	Not reported
Steps Taken Description:	Not reported
System Components:	Not reported
Other System Components:	Not reported
Cause Of Event:	Not reported
Corrective Action Taken:	Not reported
Weather Status:	No
Precipitation (Wet):	0
Discharge Type:	Not reported
Discharge Volume:	0
Unknown Discharge (Y/N):	N
Site Name:	AMELIA BOTTOM
Closure Date:	12/11/2009
Orig. Call Incident Description:	Caller is reporting a 500 gallon propane tank actively leaking
Original Call Material Description:	propane
Original Call Location Description:	Amelia Bottom - 16100 Goodies Bridge Road, Amelia Courthouse, VA
Incident Ongoing at time of Call:	No
Agencies Notified (Y/N):	Not reported
Other Agencies:	Not reported
Permitted (Y/N):	No
Call Reported By Company Name:	Not reported
Call Property Owner Company Name:	Not reported
Call Property Owner Name:	Not reported
Site Summary:	Caller is reporting a 500 gallon propane tank actively leaking

**E27** **VDOT - AMELIA AREA HEADQUARTERS**  
**Target** **16101 GOODES BRIDGE RD**  
**Property** **AMELIA, VA 23002**

**VA UST** **U003687011**  
**VA AST** **N/A**  
**VA Financial Assurance**  
**VA TIER 2**

**Site 2 of 5 in cluster E**

<b>Actual:</b>	Facility:	
<b>369 ft.</b>	Name:	VDOT - AMELIA AREA HEADQUARTERS
<b>Focus Map:</b>	Address:	16101 GOODES BRIDGE RD
<b>1</b>	City,State,Zip:	AMELIA, VA 23002
	Facility Id:	4019636
	Facility Type:	STATE
	CEDS Facility ID:	200000160944
	Owner:	
	Owner Id:	30159
	Owner Name:	VDOT
	Owner Address:	1221 E Broad St
	Owner Address2:	Not reported
	Owner City, State, Zip:	Richmond, VA 23219



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

VDOT - AMELIA AREA HEADQUARTERS (Continued)

U003687011

Owner Type:	STATE
Number of Active AST:	0
Number of Active UST:	2
Number of Inactive AST:	1
Number of Inactive UST:	5
UST:	
Facility ID:	4019636
Federally Regulated:	Yes
Tank Number:	1
Tank Capacity:	10000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	3/1/1995
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	Yes
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	Yes
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Yes
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	Yes
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	Yes
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

VDOT - AMELIA AREA HEADQUARTERS (Continued)

U003687011

Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	Yes
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4019636
Federally Regulated:	Yes

Tank Number:	2
Tank Capacity:	12000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	3/1/1995
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	Yes
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	Yes
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Yes
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Pipe Release Detection: Line Tightness	Yes
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	Yes
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	Yes
Pipe Materials: Sec Containment	Yes
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4019636
Federally Regulated:	Yes

Tank Number:	R1
Tank Capacity:	2000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	1/1/1959
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4019636
Federally Regulated:	Yes

Tank Number:	R2
Tank Capacity:	2000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	1/1/1959
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4019636
Federally Regulated:	Yes

Tank Number:	R3
Tank Capacity:	2000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	1/1/1959
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4019636
Federally Regulated:	Yes

Tank Number:	R4
Tank Capacity:	2000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	1/1/1959
Tank Materials: Bare Steel	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4019636
Federally Regulated:	Yes

Tank Number:	R5
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Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Tank Capacity:	10000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST
Tank Material:	
Install Date:	1/1/1959
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Pipe Materials: Other No  
Pipe Materials: Other Note Not reported

**AST:**

Facility ID: 4019636  
Facility Type: STATE  
CEDS Facility ID: 200000160944

**Tank Info:**

**Owner:**

Owner Id: 30159  
Owner Name: VDOT  
Owner Address: 1221 E Broad St  
Owner Address2: Not reported  
Owner City/State/Zip: Richmond, VA 23219  
Owner Type: STATE  
Number of Active AST: 0  
Number of Active UST: 2  
Number of Inactive AST: 1  
Number of Inactive UST: 5

Fed Regulated: No  
Tank Number: 1  
Tank Type: AST  
Tank Capacity: 10000  
Tank Contents: OTHER  
Tank Status: PERM OUT OF USE  
Install Date: 6/1/1974  
Date Closed: 4/13/2000

**Tank Containment:**

Install Date: 6/1/1974  
Containment: Curbing No  
Containment: Weirs No  
Containment: Sorbent No  
Containment: Culvert No  
Containment: Diversion No  
Containment: Retention No  
Containment: Dike Yes  
Containment: Unknown No  
Containment: Other No  
Containment: Other Note Not reported

**Release Detection:**

Release Detection: Ground Water No  
Release Detection: Visual Yes  
Release Detection: Vapor No  
Release Detection: Interstitial No  
Release Detection: None No  
Release Detection: Other No  
Release Detection: Other Note Not reported  
Release Prevention: Double Bottom No  
Release Prevention: Double Walled No  
Release Prevention: Lined Interior Not reported  
Release Prevention: Poly Jacket No  
Release Prevention: Exc Liner No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Release Prevention: None	Yes
Release Prevention: Unknown	No
Release Prevention: Other	No
Release Prevention: Other Note	Not reported

Tank Foundation: Steel	No
Tank Foundation: Earthen	No
Tank Foundation: Concrete Imp	No
Tank Foundation: Unknown	No
Tank Foundation: Other	No
Tank Foundation: Other Note	Not reported
Tank Roof: Float	No
Tank Roof: Cone	No
Tank Roof: Breather	Not reported
Tank Roof: Dbldck	Not reported
Tank Roof: Pontoon	Not reported
Tank Roof: Balloon	Not reported
Tank Roof: Lifter	Not reported
Tank Roof: Pan	Not reported
Tank Roof: Other	Yes
Tank Roof: Other Note	Not reported

**Tank Material:**

Tank Materials: Bare Steel	No
Tank Materials: Concrete	No
Tank Materials: Insulated Tank Jacket	Yes
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Tank Type Cathodic/CP:	N
Tank Type Single Wall:	N
Tank Type Double Wall:	N
Tank Type Lined Interior:	N
Tank Type Double Bottom:	N
Tank Type Potable/Skid:	N
Tank Type Shop Fabricated/Built:	N
Tank Type Vaulted Below Grade:	N
Tank Type Vertical:	N
Tank Type Horizontal:	N
Tank Type Unknown:	N
Tank Type Other:	N
Tank Type Other Specify:	N

**VA Financial Assurance 1:**

Name:	VDOT - AMELIA AREA HEADQUARTERS
Address:	16101 GOODES BRIDGE RD
Address 2:	Not reported
City,State,Zip:	AMELIA, VA 23002
Facility ID:	4019636
Owner Name:	VDOT
ROF Own Id:	30159
Tank Type:	UST
Mechanism:	Not reported
Gallorage:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Per Occurrence: Not reported  
Third Party: Not reported  
Annual Aggregate: Not reported  
In Compliance: Not reported  
Total Capacity: 10000  
CEDS Facility Name: VDOT Amelia Area Headquarters  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: VDOT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4019636  
Owner Name: VDOT  
ROF Own Id: 30159  
Tank Type: UST  
Mechanism: Not reported  
Gallonage: Not reported  
Per Occurrence: Not reported  
Third Party: Not reported  
Annual Aggregate: Not reported  
In Compliance: Not reported  
Total Capacity: 12000  
CEDS Facility Name: VDOT Amelia Area Headquarters  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

**TIER 2:**

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 68512903  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 38160.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 10043524  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 41295.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Filing Year: 2014

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 7647145  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 91300.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 30140.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 7786303  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Magnesium Chloride  
Average Amt Code: 3340800.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6191461  
CAS Number: 10043524  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 41,295  
Owner Name: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email:  
marvin.sirry@vdot.virginia.gov Work Phone :804-674-2380 24-hour Phone  
:800-367-7623 Mobile - Cell Phone :804-640-4911

Filing Year: 2016(Tier2)

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS

Address: 16101 GOODES BRIDGE ROAD

City,State,Zip: AMELIA, VA 23002

Facility ID: 6191461

CAS Number: 68512903

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Diesel Fuel

Average Amt Code: 44,800

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email:  
marvin.sirry@vdot.virginia.gov Work Phone :804-674-2380 24-hour Phone  
:800-367-7623 Mobile - Cell Phone :804-640-4911

Filing Year: 2016(Tier2)

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS

Address: 16101 GOODES BRIDGE ROAD

City,State,Zip: AMELIA, VA 23002

Facility ID: 6191461

CAS Number: 8006619

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Gasoline

Average Amt Code: 30,100

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email:  
marvin.sirry@vdot.virginia.gov Work Phone :804-674-2380 24-hour Phone  
:800-367-7623 Mobile - Cell Phone :804-640-4911

Filing Year: 2016(Tier2)

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS

Address: 16101 GOODES BRIDGE ROAD

City,State,Zip: AMELIA, VA 23002

Facility ID: 6191461

CAS Number: 7786303

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Magnesium Chloride

Average Amt Code: 71,250

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email:  
marvin.sirry@vdot.virginia.gov Work Phone :804-674-2380 24-hour Phone  
:800-367-7623 Mobile - Cell Phone :804-640-4911

Filing Year: 2016(Tier2)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6191461  
CAS Number: 7647145  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 19,800,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email:  
marvin.sirry@vdot.virginia.gov Work Phone :804-674-2380 24-hour Phone  
:800-367-7623 Mobile - Cell Phone :804-640-4911  
Filing Year: 2016(Tier2)

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 7647145  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 91300  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 10043524  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 41295  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 68512903  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 38160  
Owner Name: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 30140  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423725  
CAS Number: 7786303  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Magnesium Chloride  
Average Amt Code: 3340800  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6020528  
CAS Number: 10043524  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 41295.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email: null  
24-hour Phone :800-367-7623 Work Phone :804-674-2380 Mobile - Cell  
Phone :804-640-4911  
Filing Year: 2015(Tier2)

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6020528  
CAS Number: 68512903



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 44800.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email: null  
24-hour Phone :800-367-7623 Work Phone :804-674-2380 Mobile - Cell  
Phone :804-640-4911

Filing Year: 2015(Tier2)

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6020528  
CAS Number: 7647145  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 91300.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email: null  
24-hour Phone :800-367-7623 Work Phone :804-674-2380 Mobile - Cell  
Phone :804-640-4911

Filing Year: 2015(Tier2)

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6020528  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 30100.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email: null  
24-hour Phone :800-367-7623 Work Phone :804-674-2380 Mobile - Cell  
Phone :804-640-4911

Filing Year: 2015(Tier2)

Name: VDOT, RICHMOND DISTRICT - AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6020528  
CAS Number: 7786303  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Magnesium Chloride  
Average Amt Code: 3340800.0  
Owner Name: Not reported  
Owner Phone: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT - AMELIA AREA HEADQUARTERS (Continued)**

**U003687011**

Contact Type: Not reported  
Contact Information: Name: Marvin (Butch) Sirry Contact Type: Emergency Contact Email: null  
24-hour Phone :800-367-7623 Work Phone :804-674-2380 Mobile - Cell  
Phone :804-640-4911  
Filing Year: 2015(Tier2)

**E28** **AMELIA AREA HEADQUARTERS**  
**Target** **16101 GOODES BRIDGE ROAD**  
**Property** **AMELIA, VA 23002**

**VA TIER 2** **S109939777**  
**N/A**

**Site 3 of 5 in cluster E**

**Actual:**  
**369 ft.**

**TIER 2:**

**Focus Map:**  
**1**

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512-90-3  
SIC Code: 9999  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 4  
Owner Name: Sharon L. Weers Morales  
Owner Phone: 804-371-6852  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512903  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 38160.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 30140.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7786303  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Magnesium Chloride  
Average Amt Code: 8000.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647145  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 91300.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 10043524  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 41295.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: Not reported  
Owner Name: Marvin Sirry  
Owner Phone: 800-367-7623  
Contact Type: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: Not reported  
Owner Name: Marvin Sirry  
Owner Phone: 804-674-2380  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: Not reported  
Owner Name: Marvin (Butch) Sirry  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: Not reported  
Owner Name: Marvin (Butch) Sirry  
Owner Phone: 804-674-2380  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512-90-3  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

Owner Name: Marvin Sirry  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512-90-3  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: Not reported  
Owner Name: Marvin Sirry  
Owner Phone: 804-674-2380  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512-90-3  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: Not reported  
Owner Name: Marvin (Butch) Sirry  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512-90-3  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: Not reported  
Owner Name: Marvin (Butch) Sirry  
Owner Phone: 804-674-2380  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647-14-5  
SIC Code: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

NAICS: Not reported  
Entered Chemical Name: sodium chloride  
Average Amt Code: Not reported  
Owner Name: Marvin Sirry  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647-14-5  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: sodium chloride  
Average Amt Code: Not reported  
Owner Name: Marvin Sirry  
Owner Phone: 804-674-2380  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647-14-5  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: Not reported  
Owner Name: Marvin (Butch) Sirry  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647-14-5  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: Not reported  
Owner Name: Marvin (Butch) Sirry  
Owner Phone: 804-674-2380  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: gasoline  
Average Amt Code: Not reported  
Owner Name: Marvin Sirry  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: gasoline  
Average Amt Code: Not reported  
Owner Name: Marvin Sirry  
Owner Phone: 804-674-2380  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: Not reported  
Owner Name: Marvin (Butch) Sirry  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: Not reported  
Owner Name: Marvin (Butch) Sirry  
Owner Phone: 804-674-2380  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647-14-5  
SIC Code: 9999  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 6  
Owner Name: Sharon L. Weers Morales  
Owner Phone: 804-371-6852  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 9999  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 3  
Owner Name: Sharon L. Weers Morales  
Owner Phone: 804-371-6852  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512-90-3  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 4  
Owner Name: Billy Smith  
Owner Phone: 804-561-2411  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 4  
Owner Name: Billy Smith  
Owner Phone: 804-561-2411  
Contact Type: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647-14-5  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 6  
Owner Name: Billy Smith  
Owner Phone: 804-561-2411  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512-90-3  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 4  
Owner Name: Billy Smith  
Owner Phone: 804-561-2411  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647-14-5  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 6  
Owner Name: Billy Smith  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 4



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

Owner Name: Billy Smith  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 4  
Owner Name: Billy Smith  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 4  
Owner Name: Billy Smith  
Owner Phone: 804-561-2411  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68512-90-3  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 4  
Owner Name: Billy Smith  
Owner Phone: 800-367-7623  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7647-14-5  
SIC Code: 92612



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA AREA HEADQUARTERS (Continued)**

**S109939777**

NAICS: Not reported  
Entered Chemical Name: Sodium Chloride  
Average Amt Code: 6  
Owner Name: Billy Smith  
Owner Phone: 804-561-2411  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 4  
Owner Name: Billy Smith  
Owner Phone: 804-561-2411  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: 9999  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 4  
Owner Name: Sharon L. Weers Morales  
Owner Phone: 804-371-6852  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: AMELIA AREA HEADQUARTERS  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: 92612  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 4  
Owner Name: Billy Smith  
Owner Phone: 804-561-2411  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**E29**  
**Target**  
**Property**

**VDOT AMELIA RESIDENCE**  
**16101 GOODES BRIDGE RD**  
**AMELIA, VA 23002**

**VA LUST**  
**VA LTANKS**  
**VA TIER 2**

**S106564778**  
**N/A**

**Site 4 of 5 in cluster E**

**Actual:**  
**369 ft.**

**Focus Map:**  
**1**

LUST REG PD:  
Region: PD  
**Status:** **Closed**  
Pollution Complaint #: 19944488  
Reg Code: PRO

**LTANKS:**

Name: VDOT AMELIA RESIDENCE  
Address: 16101 GOODES BRIDGE RD  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002  
Region: PRO  
CEDS Facility Id: 200000160944  
**Case Status:** **Closed**  
Pollution Complaint #: 19944488  
Reported: 06/28/1994  
Case Closed Date: 09/23/1994  
Program: RP Lead  
Federally Regulated UST (Y/N): Y  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

**TIER 2:**

Name: AMELIA AREA HEADQUARTERS (SHOP)  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6342804  
CAS Number: 10043524  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Calcium Chloride Solution  
Average Amt Code: 41295  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Bill Arrington Contact Type: Fac. Emergency Coordinator Email: bill.arrington@vdot.virginia.gov Work Phone :(804) 674-2561 Mobile - Cell Phone :804-920-9221 24-hour Phone :1-800-367-7623  
Filing Year: 2017(Tier2)

Name: AMELIA AREA HEADQUARTERS (SHOP)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT AMELIA RESIDENCE (Continued)**

**S106564778**

Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6342804  
CAS Number: 68512903  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 44800  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Bill Arrington Contact Type: Fac. Emergency Coordinator Email:  
bill.arrington@vdot.virginia.gov Work Phone :(804) 674-2561 Mobile -  
Cell Phone :804-920-9221 24-hour Phone :1-800-367-7623  
Filing Year: 2017(Tier2)

Name: AMELIA AREA HEADQUARTERS (SHOP)  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6342804  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 30100  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Bill Arrington Contact Type: Fac. Emergency Coordinator Email:  
bill.arrington@vdot.virginia.gov Work Phone :(804) 674-2561 Mobile -  
Cell Phone :804-920-9221 24-hour Phone :1-800-367-7623  
Filing Year: 2017(Tier2)

Name: AMELIA AREA HEADQUARTERS (SHOP)  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6342804  
CAS Number: 7786303  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Magnesium Chloride  
Average Amt Code: 3340800  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Bill Arrington Contact Type: Fac. Emergency Coordinator Email:  
bill.arrington@vdot.virginia.gov Work Phone :(804) 674-2561 Mobile -  
Cell Phone :804-920-9221 24-hour Phone :1-800-367-7623  
Filing Year: 2017(Tier2)

Name: AMELIA AREA HEADQUARTERS (SHOP)  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6547939  
CAS Number: 68512903  
SIC Code: Not reported  
NAICS: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT AMELIA RESIDENCE (Continued)**

**S106564778**

Entered Chemical Name: Diesel Fuel  
Average Amt Code: 44,800  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kevin Reichert Contact Type: Emergency Contact Email:  
kevin.reichert@vdot.virginia.gov Work Phone :804-674-2522 24-hour  
Phone :800-367-7623 Mobile - Cell Phone :(804) 432-2966  
Filing Year: 2018(Tier2)

Name: AMELIA AREA HEADQUARTERS (SHOP)  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6547939  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 30,100  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kevin Reichert Contact Type: Emergency Contact Email:  
kevin.reichert@vdot.virginia.gov Work Phone :804-674-2522 24-hour  
Phone :800-367-7623 Mobile - Cell Phone :(804) 432-2966  
Filing Year: 2018(Tier2)

Name: AMELIA AREA HEADQUARTERS (SHOP)  
Address: 16101 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6547939  
CAS Number: 7786303  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Magnesium Chloride  
Average Amt Code: 1,755,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kevin Reichert Contact Type: Emergency Contact Email:  
kevin.reichert@vdot.virginia.gov Work Phone :804-674-2522 24-hour  
Phone :800-367-7623 Mobile - Cell Phone :(804) 432-2966  
Filing Year: 2018(Tier2)

**E30**  
**Target**  
**Property**

**VDOT AMELIA RESIDENCE**  
**16101 GOODES BRIDGE RD**  
**AMELIA, VA**

**VA RGA LUST** **S115992553**  
**N/A**

**Site 5 of 5 in cluster E**

**Actual:**  
**369 ft.**

**RGA LUST:**

**Focus Map:**  
**1**

2012	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2011	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2010	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2009	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2008	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2007	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2006	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**VDOT AMELIA RESIDENCE (Continued)**

**S115992553**

2005	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2004	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2003	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2002	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD
2001	VDOT AMELIA RESIDENCE	16101 GOODES BRIDGE RD

**F31**  
**Target**  
**Property**

**SOUTHERN STATES COOPERATIVE INC**  
**16130 GOODES BRIDGE RD**  
**AMELIA, VA**

**VA RGA LUST** **S115987643**  
**N/A**

**Site 1 of 8 in cluster F**

**Actual:**  
**377 ft.**

**RGA LUST:**

**Focus Map:**  
**1**

2012	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2011	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2010	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2009	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2008	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2007	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2006	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2005	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2004	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2004	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2003	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2003	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2002	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD
2002	SOUTHERN STATES COOPERATIVE INC	16130 GOODES BRIDGE RD

**F32**  
**Target**  
**Property**

**SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE**  
**16130 GOODES BRIDGE ROAD**  
**AMELIA, VA 23002**

**ECHO** **1016128189**  
**N/A**

**Site 2 of 8 in cluster F**

**Actual:**  
**377 ft.**

**ECHO:**

**Focus Map:**  
**1**

Envid: 1016128189  
Registry ID: 110061812472  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110061812472>  
Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002

**F33**  
**Target**  
**Property**

**SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE**  
**16130 GOODES BRIDGE ROAD**  
**AMELIA, VA 23002**

**US AIRS** **1011936028**  
**FINDS** **N/A**

**Site 3 of 8 in cluster F**

**Actual:**  
**377 ft.**

**US AIRS MINOR:**

**Focus Map:**  
**1**

Envid: 1011936028  
Region Code: 03  
Programmatic ID: AIR VA00000051007G0038  
Facility Registry ID: 110061812472  
D and B Number: Not reported  
Primary SIC Code: 4613  
NAICS Code: 486910  
Default Air Classification Code: MIN



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE (Continued)**

**1011936028**

Facility Type of Ownership Code: POF  
Air CMS Category Code: Not reported  
HPV Status: Not reported

**FINDS:**

Registry ID: 110061812472

[Click Here:](#)

**Environmental Interest/Information System:**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.  
AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**F34**  
**Target**  
**Property**  
**SOUTHERN STATES COOP INC AMELIA SERVICE**  
**16130 GOODES BRIDGE RD**  
**AMELIA, VA 23002**

**VA LUST**  
**VA LTANKS**  
**VA UST**  
**VA Financial Assurance**  
**VA TIER 2**  
**U003684344**  
**N/A**

**Site 4 of 8 in cluster F**

**Actual:**  
**377 ft.**

**Focus Map:**  
**1**

**LUST REG PD:**

Region: PD  
**Status:** **Closed**  
Pollution Complaint #: 19930641  
Reg Code: PRO

Region: PD  
**Status:** **Closed**  
Pollution Complaint #: 19930237  
Reg Code: PRO

Region: PD  
**Status:** **Closed**  
Pollution Complaint #: 19922012  
Reg Code: PRO

Region: PD  
**Status:** **Closed**  
Pollution Complaint #: 19920937  
Reg Code: PRO

**LTANKS:**

Name: SOUTHERN STATES COOP INC  
Address: 16130 GOODES BRIDGE RD  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Region: PRO  
CEDS Facility Id: 200000175399  
**Case Status:** **Closed**  
Pollution Complaint #: 19930641  
Reported: 09/25/1992  
Case Closed Date: 06/30/1994  
Program: RP Lead  
Federally Regulated UST (Y/N): Y  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

Name: SOUTHERN STATES COOP INC  
Address: 16130 GOODES BRIDGE RD  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002  
Region: PRO  
CEDS Facility Id: 200000175399  
**Case Status:** **Closed**  
Pollution Complaint #: 19930237  
Reported: 08/03/1992  
Case Closed Date: 02/13/1997  
Program: RP Lead  
Federally Regulated UST (Y/N): Y  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

Name: SOUTHERN STATES COOPERATIVE INC  
Address: 16130 GOODES BRIDGE RD  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002  
Region: PRO  
CEDS Facility Id: 200000175399  
**Case Status:** **Closed**  
Pollution Complaint #: 19922012  
Reported: 04/30/1992



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Case Closed Date: 08/02/1994  
Program: RP Lead  
Federally Regulated UST (Y/N): N  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

Name: SOUTHERN STATES COOPERATIVE INC  
Address: 16130 GOODES BRIDGE RD  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002  
Region: PRO  
CEDS Facility Id: 200000175399  
**Case Status: Closed**  
Pollution Complaint #: 19920937  
Reported: 11/15/1991  
Case Closed Date: 01/31/1996  
Program: RP Lead  
Federally Regulated UST (Y/N): Y  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

**Facility:**

Name: SOUTHERN STATES COOP INC AMELIA SERVICE  
Address: 16130 GOODES BRIDGE RD  
City,State,Zip: AMELIA, VA 23002  
Facility Id: 4007957  
Facility Type: PETROLEUM DISTRIBUTOR  
CEDS Facility ID: 200000175399

**Owner:**

Owner Id: 31506  
Owner Name: Southern States Cooperative Incorporated  
Owner Address: 6606 W Broad St  
Owner Address2: Not reported  
Owner City, State, Zip: Richmond, VA 23260



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Owner Type:	COMMERCIAL
Number of Active AST:	1
Number of Active UST:	6
Number of Inactive AST:	0
Number of Inactive UST:	5
UST:	
Facility ID:	4007957
Federally Regulated:	Yes
Tank Number:	1
Tank Capacity:	15000
Tank Contents:	KEROSENE
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	5/1/1992
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	Yes
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	Yes
Tank Materials: Other Note	total containment tanks
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Yes
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	Yes
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	Yes
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	Yes
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	total containment pipe jacket on rack lines

Facility ID:	4007957
Federally Regulated:	Yes

Tank Number:	2
Tank Capacity:	15000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/1/1992
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	Yes
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	total containment tank

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Yes
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	Yes
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported



Map ID  
Direction  
Distance  
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MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	Yes
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	Yes
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	total containment flex piping on p1 lines
Facility ID:	4007957
Federally Regulated:	Yes
Tank Number:	3
Tank Capacity:	15000
Tank Contents:	HEATING OIL
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	5/1/1992
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	Yes
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	total containment
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Tank Release Detection: Overfill Install	Yes
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	Yes
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	Yes
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	Yes
Pipe Materials: Sec Containment	Yes
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	total containment
Facility ID:	4007957
Federally Regulated:	Yes
Tank Number:	4
Tank Capacity:	15000
Tank Contents:	HEATING OIL
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	5/1/1992
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	Yes
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	total containment

Release Detection:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Yes
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	Yes
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	Yes
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	Yes
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	total containment
Facility ID:	4007957
Federally Regulated:	Yes
Tank Number:	5
Tank Capacity:	15000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	5/1/1992
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Tank Materials: Insulated Tank Jacket	Yes
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	total containment

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Yes
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	Yes
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	Yes
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	Yes
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	total containment

Facility ID:	4007957
Federally Regulated:	Yes

Tank Number:	6
Tank Capacity:	15000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/1/1992
Tank Materials: Bare Steel	No



Map ID  
Direction  
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MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	Yes
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	total containment

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Yes
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	Yes
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	Yes
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	Yes
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	total containment

Facility ID:	4007957
Federally Regulated:	Yes

Tank Number:	R1
--------------	----



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Tank Capacity: 4000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

**Tank Material:**

Install Date: 3/17/1973  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

**Release Detection:**

Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

**Pipe Type:**

PIPE PRESSURE  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel Yes  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass Yes  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled No  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No  
Pipe Materials: Unknown No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Pipe Materials: Other No  
Pipe Materials: Other Note Not reported

Facility ID: 4007957  
Federally Regulated: Yes

Tank Number: R2  
Tank Capacity: 4000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

Tank Material:  
Install Date: 3/17/1963  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:  
Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: NO VALVE SUCTION  
Pipe Materials: Bare Steel No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4007957
Federally Regulated:	Yes

Tank Number:	R3
Tank Capacity:	4000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	3/17/1973
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4007957
Federally Regulated:	Yes

Tank Number:	R4
Tank Capacity:	1000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	3/17/1973
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4007957
Federally Regulated:	Yes

Tank Number:	R5
Tank Capacity:	4000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	2/1/1988
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	Yes
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No



Map ID  
Direction  
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MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	Yes
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**VA Financial Assurance 1:**

Name:	SOUTHERN STATES COOP INC AMELIA SERVICE
Address:	16130 GOODES BRIDGE RD
Address 2:	Not reported
City, State, Zip:	AMELIA, VA 23002
Facility ID:	4007957
Owner Name:	Southern States Cooperative Incorporated
ROF Own Id:	31506
Tank Type:	UST
Mechanism:	Financial Test
Gallonage:	Not reported
Per Occurrence:	50000
Third Party:	150000
Annual Aggregate:	200000
In Compliance:	Not reported
Total Capacity:	15000
CEDS Facility Name:	Southern States Cooperative - Amelia
Tank Status:	CURR IN USE
Active Federally Regualted UST:	Y

Name:	SOUTHERN STATES COOP INC AMELIA SERVICE
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Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Address: 16130 GOODES BRIDGE RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4007957  
Owner Name: Southern States Cooperative Incorporated  
ROF Own Id: 31506  
Tank Type: UST  
Mechanism: Financial Test  
Gallonage: Not reported  
Per Occurrence: 50000  
Third Party: 150000  
Annual Aggregate: 200000  
In Compliance: Not reported  
Total Capacity: 15000  
CEDS Facility Name: Southern States Cooperative - Amelia  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: SOUTHERN STATES COOP INC AMELIA SERVICE  
Address: 16130 GOODES BRIDGE RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4007957  
Owner Name: Southern States Cooperative Incorporated  
ROF Own Id: 31506  
Tank Type: UST  
Mechanism: Financial Test  
Gallonage: Not reported  
Per Occurrence: 50000  
Third Party: 150000  
Annual Aggregate: 200000  
In Compliance: Not reported  
Total Capacity: 15000  
CEDS Facility Name: Southern States Cooperative - Amelia  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: SOUTHERN STATES COOP INC AMELIA SERVICE  
Address: 16130 GOODES BRIDGE RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4007957  
Owner Name: Southern States Cooperative Incorporated  
ROF Own Id: 31506  
Tank Type: UST  
Mechanism: Financial Test  
Gallonage: Not reported  
Per Occurrence: 50000  
Third Party: 150000  
Annual Aggregate: 200000  
In Compliance: Not reported  
Total Capacity: 15000  
CEDS Facility Name: Southern States Cooperative - Amelia  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: SOUTHERN STATES COOP INC AMELIA SERVICE



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Address: 16130 GOODES BRIDGE RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4007957  
Owner Name: Southern States Cooperative Incorporated  
ROF Own Id: 31506  
Tank Type: UST  
Mechanism: Financial Test  
Gallorage: Not reported  
Per Occurence: 50000  
Third Party: 150000  
Annual Aggregate: 200000  
In Compliance: Not reported  
Total Capacity: 15000  
CEDS Facility Name: Southern States Cooperative - Amelia  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: SOUTHERN STATES COOP INC AMELIA SERVICE  
Address: 16130 GOODES BRIDGE RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4007957  
Owner Name: Southern States Cooperative Incorporated  
ROF Own Id: 31506  
Tank Type: UST  
Mechanism: Financial Test  
Gallorage: Not reported  
Per Occurence: 50000  
Third Party: 150000  
Annual Aggregate: 200000  
In Compliance: Not reported  
Total Capacity: 15000  
CEDS Facility Name: Southern States Cooperative - Amelia  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

**TIER 2:**

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6024103  
CAS Number: 74986  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: LP Gas / Propane  
Average Amt Code: 74999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410  
Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Facility ID: 6024103  
CAS Number: 68476302  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #1  
Average Amt Code: 99999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410  
Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6024103  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel, No. 2 Dyed  
Average Amt Code: 499999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410  
Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6024103  
CAS Number: 81690815/64175  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: E-10 Ethanol Fuel Blend  
Average Amt Code: 74999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410  
Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6024103  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline Leaded, Regular  
Average Amt Code: 49999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410

Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045

Address: 16130 GOODES BRIDGE ROAD

City,State,Zip: AMELIA COURT HOUSE, VA 23002

Facility ID: 6024103

CAS Number: 86290815

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Gasoline Premium Unleaded

Average Amt Code: 49999.0

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410

Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045

Address: 16130 GOODES BRIDGE ROAD

City,State,Zip: AMELIA COURT HOUSE, VA 23002

Facility ID: 6024103

CAS Number: 86290815

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Gasoline Regular Unleaded

Average Amt Code: 99999.0

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410

Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045

Address: 16130 GOODES BRIDGE ROAD

City,State,Zip: AMELIA COURT HOUSE, VA 23002

Facility ID: 6024103

CAS Number: 8008206

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Kerosene (K-1)

Average Amt Code: 24999.0

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410

Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045

Address: 16130 GOODES BRIDGE ROAD

City,State,Zip: AMELIA COURT HOUSE, VA 23002

Facility ID: 6024103

CAS Number: 1317653



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Lime, Pellet  
Average Amt Code: 24999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410  
Filing Year: 2015(Tier2)

Name: DONE - SOUTHERN STATES COOPERATIVE, INC - 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6024103  
CAS Number: 8008206  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #1  
Average Amt Code: 99999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: null  
Work Phone :804-561-2151 24-hour Phone :434-390-7410  
Filing Year: 2015(Tier2)

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 68476302  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #2 High Sulfur  
Average Amt Code: 24999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 8008206  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Kerosene  
Average Amt Code: 49999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 74986  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Propane  
Average Amt Code: 99999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 74999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #2 Low Sulfur  
Average Amt Code: 499999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 68476302  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #2 High Sulfur  
Average Amt Code: 24999  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 8008206  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Kerosene  
Average Amt Code: 49999  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 74986  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Propane  
Average Amt Code: 99999  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #2 Low Sulfur  
Average Amt Code: 499999  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5422138  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 74999



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 74-98-6  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: PROPANE  
Average Amt Code: Not reported  
Owner Name: SOUTHERN STATES COOPERATIVE INC  
Owner Phone: 1-800-HELP-SSC  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 74986  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Propane  
Average Amt Code: 99999.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68476302  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #2 High Sulfur  
Average Amt Code: 12471.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68476346  
SIC Code: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #2 Low Sulfur  
Average Amt Code: 172065.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006619  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 50266.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8008206  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Kerosene  
Average Amt Code: 25831.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOP INC - AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68476-30-2  
SIC Code: Not reported  
NAICS: 454319  
Entered Chemical Name: DIESEL (HIGH SULFUR)  
Average Amt Code: 4  
Owner Name: SOUTHERN STATES COOP  
Owner Phone: Not reported  
Contact Type: NAICS  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOP INC - AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Facility ID: Not reported  
CAS Number: 68476-34-6  
SIC Code: Not reported  
NAICS: 454319  
Entered Chemical Name: DIESEL (LOW SULFUR)  
Average Amt Code: 4  
Owner Name: SOUTHERN STATES COOP  
Owner Phone: Not reported  
Contact Type: NAICS  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 8008206  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #1  
Average Amt Code: 90000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel, No. 2 Dyed  
Average Amt Code: 150000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: E-10 Ethanol Fuel Blend  
Average Amt Code: 30000  
Owner Name: Not reported  
Owner Phone: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline Leaded, Regular  
Average Amt Code: 75000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline Premium Unleaded  
Average Amt Code: 45000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline Regular Unleaded  
Average Amt Code: 80000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 8008206  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Kerosene (K-1)  
Average Amt Code: 15000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 1317653  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Lime, Pellet  
Average Amt Code: 16000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6344616  
CAS Number: 74986  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: LP Gas/Propane  
Average Amt Code: 76500  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2017(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

NAICS: Not reported  
Entered Chemical Name: DIESEL FUEL  
Average Amt Code: 90,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel,No.2 Dyed  
Average Amt Code: 15,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: E-10 Ethanol Fuel Blend  
Average Amt Code: 3,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: GASOLINE  
Average Amt Code: 75,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline Regular Unleaded  
Average Amt Code: 80,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline Premium Unleaded  
Average Amt Code: 45,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Kerosene  
Average Amt Code: 15,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Lime, Pellet  
Average Amt Code: 16,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERTIVE, INC 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 6546036  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: LP Gas Propane  
Average Amt Code: 76,500  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Southern States Cooperative, Inc Contact Type:  
Emergency Contact Email: warren.agee@sscoop.com Emergency Phone  
:434-390-7410 24-hour Phone :434-390-7410  
Filing Year: 2018(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6193674  
CAS Number: 8008206  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel #1  
Average Amt Code: 90,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151  
Filing Year: 2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6193674  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Entered Chemical Name: Diesel, No. 2 Dyed  
Average Amt Code: 150,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone :804-561-2151  
Filing Year: 2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6193674  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: E-10 Ethanol Fuel Blend  
Average Amt Code: 30,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone :804-561-2151  
Filing Year: 2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6193674  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline Leaded, Regular  
Average Amt Code: 75,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone :804-561-2151  
Filing Year: 2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6193674  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline Premium Unleaded  
Average Amt Code: 45,000  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151

Filing Year:

2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045

Address: 16130 GOODES BRIDGE ROAD

City,State,Zip: AMELIA COURT HOUSE, VA 23002

Facility ID: 6193674

CAS Number: 86290815

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Gasoline Regular Unleaded

Average Amt Code: 80,000

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151

Filing Year:

2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045

Address: 16130 GOODES BRIDGE ROAD

City,State,Zip: AMELIA COURT HOUSE, VA 23002

Facility ID: 6193674

CAS Number: 8008206

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Kerosene (K-1)

Average Amt Code: 15,000

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151

Filing Year:

2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045

Address: 16130 GOODES BRIDGE ROAD

City,State,Zip: AMELIA COURT HOUSE, VA 23002

Facility ID: 6193674

CAS Number: 1317653

SIC Code: Not reported

NAICS: Not reported

Entered Chemical Name: Lime, Pellet

Average Amt Code: 16,000

Owner Name: Not reported

Owner Phone: Not reported

Contact Type: Not reported

Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email:  
warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone  
:804-561-2151

Filing Year:

2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE 75045

Address: 16130 GOODES BRIDGE ROAD



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6193674  
CAS Number: 74986  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: LP Gas/Propane  
Average Amt Code: 76,500  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Warren Agee Contact Type: Fac. Emergency Coordinator Email: warren.agee@sscoop.com 24-hour Phone :434-390-7410 Work Phone :804-561-2151  
Filing Year: 2016(Tier2)

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68476-34-6  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: DIESEL FUEL #2 LOW SULFUR  
Average Amt Code: Not reported  
Owner Name: SOUTHERN STATES COOPERATIVE INC  
Owner Phone: 1-800-HELP-SSC  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: GASOLINE  
Average Amt Code: Not reported  
Owner Name: SOUTHERN STATES COOPERATIVE INC  
Owner Phone: 1-800-HELP-SSC  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8008-20-6  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: KEROSENE  
Average Amt Code: Not reported  
Owner Name: SOUTHERN STATES COOPERATIVE INC  
Owner Phone: 1-800-HELP-SSC  
Contact Type: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**U003684344**

Contact Information: Not reported  
Filing Year: Not reported  
  
Name: SOUTHERN STATES COOPERATIVE INC-AMELIA SERVICE  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68476-30-2  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: DIESEL FUEL #2 HIGH SULFUR  
Average Amt Code: Not reported  
Owner Name: SOUTHERN STATES COOPERATIVE INC  
Owner Phone: 1-800-HELP-SSC  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

**F35** **SOUTHERN STATES COOP INC AMELIA SERVICE**  
**Target** **16130 GOODES BRIDGE RD**  
**Property** **AMELIA, VA 23002**

**VA AST** **A100407572**  
**N/A**

**Site 5 of 8 in cluster F**

**Actual:** AST:  
**377 ft.** Facility ID: 4007957  
**Focus Map:** Facility Type: PETROLEUM DISTRIBUTOR  
**1** CEDS Facility ID: 200000175399

**Tank Info:**

**Owner:**

Owner Id: 31506  
Owner Name: Southern States Cooperative Incorporated  
Owner Address: 6606 W Broad St  
Owner Address2: Not reported  
Owner City/State/Zip: Richmond, VA 23260  
Owner Type: COMMERCIAL  
Number of Active AST: 1  
Number of Active UST: 6  
Number of Inactive AST: 0  
Number of Inactive UST: 5

Fed Regulated: No  
Tank Number: 5  
Tank Type: AST  
Tank Capacity: 3000  
Tank Contents: GASOLINE  
Tank Status: CURR IN USE  
Install Date: 10/20/2014  
Date Closed: Not reported

**Tank Containment:**

Install Date: 10/20/2014  
Containment: Curbing No  
Containment: Weirs No  
Containment: Sorbent No  
Containment: Culvert No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**A100407572**

Containment: Diversion	No
Containment: Retention	No
Containment: Dike	No
Containment: Unknown	No
Containment: Other	No
Containment: Other Note	Not reported
Release Detection:	
Release Detection: Ground Water	No
Release Detection: Visual	No
Release Detection: Vapor	No
Release Detection: Interstitial	No
Release Detection: None	No
Release Detection: Other	No
Release Detection: Other Note	Not reported
Release Prevention: Double Bottom	No
Release Prevention: Double Walled	No
Release Prevention: Lined Interior	Not reported
Release Prevention: Poly Jacket	No
Release Prevention: Exc Liner	No
Release Prevention: None	No
Release Prevention: Unknown	No
Release Prevention: Other	No
Release Prevention: Other Note	Not reported
Tank Foundation:	
Tank Foundation: Steel	No
Tank Foundation: Earthen	No
Tank Foundation: Concrete Imp	Yes
Tank Foundation: Unknown	No
Tank Foundation: Other	No
Tank Foundation: Other Note	Not reported
Tank Roof: Float	No
Tank Roof: Cone	No
Tank Roof: Breather	Not reported
Tank Roof: Dbldeck	Not reported
Tank Roof: Pontoon	Not reported
Tank Roof: Balloon	Not reported
Tank Roof: Lifter	Not reported
Tank Roof: Pan	Not reported
Tank Roof: Other	No
Tank Roof: Other Note	Horizontal
Tank Material:	
Tank Materials: Bare Steel	Yes
Tank Materials: Concrete	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Tank Type Cathodic/CP:	N
Tank Type Single Wall:	N
Tank Type Double Wall:	N
Tank Type Lined Interior:	N
Tank Type Double Bottom:	N
Tank Type Potable/Skid:	N
Tank Type Shop Fabricated/Built:	N
Tank Type Vaulted Below Grade:	N



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES COOP INC AMELIA SERVICE (Continued)**

**A100407572**

Tank Type Vertical: N  
Tank Type Horizontal: N  
Tank Type Unknown: N  
Tank Type Other: N  
Tank Type Other Specify: N

**F36 SOUTHERN STATES - AMELIA**  
**Target 16130 GOODES BRIDGE ROAD**  
**Property AMELIA, VA 23002**

**VA TIER 2 S110069222**  
**N/A**

**Site 6 of 8 in cluster F**

**Actual:** TIER 2:  
**377 ft.** Name: SOUTHERN STATES - AMELIA  
**Focus Map:** Address: 16130 GOODES BRIDGE ROAD  
**1** City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 454319  
NAICS: Not reported  
Entered Chemical Name: MIXED XYLENES  
Average Amt Code: 1  
Owner Name: SOUTHERN STATES COOP INC.  
Owner Phone: 804-281-1000  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES - AMELIA  
Address: 16130 GOODES BRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 454319  
NAICS: Not reported  
Entered Chemical Name: AROMATIC HYDROCARBONS  
Average Amt Code: 4  
Owner Name: SOUTHERN STATES COOP INC.  
Owner Phone: 804-281-1000  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

**F37 SOUTHERN STATES AMELIA SERVICE**  
**Target 16130 GOODESBRIDGE ROAD**  
**Property AMELIA, VA 23002**

**VA TIER 2 S109941334**  
**N/A**

**Site 7 of 8 in cluster F**

**Actual:** TIER 2:  
**377 ft.** Name: SOUTHERN STATES AMELIA SERVICE  
**Focus Map:** Address: 16130 GOODESBRIDGE ROAD  
**1** City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES AMELIA SERVICE (Continued)**

**S109941334**

CAS Number: 68476-30-2  
SIC Code: 5983  
NAICS: Not reported  
Entered Chemical Name: FUEL OIL  
Average Amt Code: 4  
Owner Name: SOUTHERN STATES CORP. INC.  
Owner Phone: 804-8281-1000  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES AMELIA SERVICE  
Address: 16130 GOODESBRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 68476-30-2  
SIC Code: 5983  
NAICS: Not reported  
Entered Chemical Name: DIESEL FUEL  
Average Amt Code: 4  
Owner Name: SOUTHERN STATES CORP. INC.  
Owner Phone: 804-8281-1000  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES AMELIA SERVICE  
Address: 16130 GOODESBRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 1330-20-7  
SIC Code: 5983  
NAICS: Not reported  
Entered Chemical Name: XYLENE (MIXED)  
Average Amt Code: 1  
Owner Name: SOUTHERN STATES CORP. INC.  
Owner Phone: 804-8281-1000  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES AMELIA SERVICE  
Address: 16130 GOODESBRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8006-61-9  
SIC Code: 5983  
NAICS: Not reported  
Entered Chemical Name: GASOLINE  
Average Amt Code: 4  
Owner Name: SOUTHERN STATES CORP. INC.  
Owner Phone: 804-8281-1000  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES AMELIA SERVICE



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SOUTHERN STATES AMELIA SERVICE (Continued)**

**S109941334**

Address: 16130 GOODESBRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 74-98-6  
SIC Code: 5983  
NAICS: Not reported  
Entered Chemical Name: PROPANE  
Average Amt Code: 5  
Owner Name: SOUTHERN STATES CORP. INC.  
Owner Phone: 804-8281-1000  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: SOUTHERN STATES AMELIA SERVICE  
Address: 16130 GOODESBRIDGE ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 8008-20-6  
SIC Code: 5983  
NAICS: Not reported  
Entered Chemical Name: KEROSENE  
Average Amt Code: 4  
Owner Name: SOUTHERN STATES CORP. INC.  
Owner Phone: 804-8281-1000  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

**F38**  
**Target**  
**Property**

**SOUTHERN STATES COOP INC**  
**16130 GOODES BRIDGE RD**  
**AMELIA, VA**

**VA RGA LUST** **S115987634**  
**N/A**

**Site 8 of 8 in cluster F**

**Actual:**  
**377 ft.**

**Focus Map:**  
**1**

RGA LUST:

2012	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2011	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2010	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2009	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2008	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2007	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2006	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2005	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2004	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2004	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2003	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2003	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2002	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD
2002	SOUTHERN STATES COOP INC	16130 GOODES BRIDGE RD



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

EDR ID Number  
EPA ID Number

**39**  
**Target**  
**Property**

**GOODES BRIDGE ROAD**  
**16399 GOODES BRIDGE ROAD**  
**AMELIA (County), VA**

**VA SPILLS** **S109381452**  
**N/A**

**Actual:**  
**375 ft.**  
**Focus Map:**  
**1**

**SPILLS:**

Name: Not reported  
Address: 16399 GOODES BRIDGE ROAD  
City,State,Zip: VA  
City,State,Zip: VA  
Fips City/County: 007/Amelia County  
Status: Closed  
Reference Id: 264185  
IR Number: 2003-P-0691  
Associated IR: Not reported  
Incident Date: 06/03/2003  
Call Received Date: 06/03/2003  
Closure Comments: See Site Comments for details  
Threat To: Not reported  
Terrorism (Y/N): NO  
Characterize Incident: Not reported  
Incident Type: Petroleum(Petroleum), Water(Water)  
Incident Subtype: "Water,Petroleum"  
Materials: Not reported  
Effect To Receptor: Not reported  
Water Body: Not reported  
Low Quantity To Water: Not reported  
High Quantity To Water: Not reported  
Quantity Units: Not reported  
Other Receptors: Not reported  
RP Company: Not reported  
RP Name: Not reported  
Property Owner: Not reported  
Property Company: Not reported  
Duration Of Event (Hrs): Not reported  
Impacts: Not reported  
Other Impacts: Not reported  
Steps Taken: Not reported  
Steps Taken Description: Not reported  
System Components: Not reported  
Other System Components: Not reported  
Cause Of Event: Not reported  
Corrective Action Taken: Not reported  
Weather Status: No  
Precipitation (Wet): Not reported  
Discharge Type: Not reported  
Discharge Volume: Not reported  
Unknown Discharge (Y/N): NO  
Site Name: GOODES BRIDGE ROAD  
Closure Date: 06/10/2003  
Orig. Call Incident Description: TRANSFORMER HAD SMALL LEAK THAT OCCURRED OVER PERIOD OF TIME. LESS THAN ONE GALLON GOT INTO STORM DRAIN, DUE TO HEAVY RECENT RAINS  
Original Call Material Description: Not reported  
Original Call Location Description: Goodes Bridge Road-16399 Goodes Bridge Road--VA--Amelia County  
Incident Ongoing at time of Call: No  
Agencies Notified (Y/N): NO  
Other Agencies: Not reported  
Permitted (Y/N): No  
Call Reported By Company Name: John Black  
Call Property Owner Company Name: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODES BRIDGE ROAD (Continued)**

**S109381452**

Call Property Owner Name: Not reported  
Site Summary: Not reported

**SPILLS PD:**

Region: PD  
ID: 1643  
Incident Response #: 2003-P-0691  
Date In: 6/3/2003  
Time In: 5:47:00 PM  
Reported By Name: JOHN BLACK  
Reported By Phone #: 804-257-4933  
Reported By Affiliation/Addr: VA POWER  
Facility Permitted: True  
Site Contact: Not reported  
Site Phone: Not reported  
Responsible Party Name: Not reported  
RP Contact: Not reported  
RP Address: Not reported  
RP City,St,Zip: Not reported  
RP Phone: Not reported  
Owner Name: Not reported  
Owner Contact: Not reported  
Owner Address: Not reported  
Owner City,St,Zip: Not reported  
Owner Phone: Not reported  
Incident Date: 6/3/2003  
Incident Time: 3:00:00 PM  
Petroleum: True  
Solid Waste: False  
Hazardous Waste: False  
Water: True  
Wetlands: False  
Odor: False  
Air Reg/permit Number: False  
Fish Killed: False  
Tires: False  
Sewage: False

Incident Summary: TRANSFORMER HAD SMALL LEAK THAT OCCURRED OVER PERIOD OF TIME. LESS THAN ONE GALLON GOT INTO STORM DRAIN, DUE TO HEAVY RECENT RAINS

Violation: Yes  
Compliance: Yes  
Material Released: Not reported  
Possible Receptors: Not reported  
Quantity Released: 0  
Unit: Not reported  
Quantity In Water: 0  
Receiving Waters: Not reported  
River Basin: Not reported  
Topo Map Id: Not reported  
Inspection Date: Not reported  
Call Date: 6/6/2003  
No Action Required: Not reported  
Inspector: SM  
Response Due: Not reported  
Response Received: Not reported  
Inspect Comments: IMS IS CLEANING UP. By EPA guidelines  
**Date Closed: 6/10/2003**



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODES BRIDGE ROAD (Continued)**

**S109381452**

Date Ref Air C/m: Not reported  
Air Reg/permit Number: Not reported  
Date Ref Waste C/m: Not reported  
EPA Id Or Permit Number: Not reported  
Date Ref Water C/m: Not reported  
Water Permit Number: Not reported  
Date Ref Remediation: Not reported  
Remediation Pc Number: Not reported  
Date Ref Enforcement: Not reported  
NOV Number: Not reported

**SPILLS:**

Name: Not reported  
Address: 16399 GOODES BRIDGE ROAD  
City,State,Zip: VA  
City,State,Zip: VA  
Fips City/County: 007/Amelia County  
Status: Closed  
Reference Id: 264185  
IR Number: 2003-P-0691  
Associated IR: Not reported  
Incident Date: 06/03/2003  
Call Received Date: 06/03/2003  
Closure Comments: See Site Comments for details  
Threat To: Not reported  
Terrorism (Y/N): NO  
Characterize Incident: Not reported  
Incident Type: Petroleum(Petroleum), Water(Water)  
Incident Subtype: "Water,Petroleum"  
Materials: Not reported  
Effect To Receptor: Not reported  
Water Body: Not reported  
Low Quantity To Water: Not reported  
High Quantity To Water: Not reported  
Quantity Units: Not reported  
Other Receptors: Not reported  
RP Company: Not reported  
RP Name: Not reported  
Property Owner: Not reported  
Property Company: Not reported  
Duration Of Event (Hrs): Not reported  
Impacts: Not reported  
Other Impacts: Not reported  
Steps Taken: Not reported  
Steps Taken Description: Not reported  
System Components: Not reported  
Other System Components: Not reported  
Cause Of Event: Not reported  
Corrective Action Taken: Not reported  
Weather Status: No  
Precipitation (Wet): Not reported  
Discharge Type: Not reported  
Discharge Volume: Not reported  
Unknown Discharge (Y/N): NO  
Site Name: GOODES BRIDGE ROAD  
Closure Date: 06/10/2003  
Orig. Call Incident Description: TRANSFORMER HAD SMALL LEAK THAT OCCURRED OVER PERIOD OF TIME. LESS



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODES BRIDGE ROAD (Continued)**

**S109381452**

THAN ONE GALLON GOT INTO STORM DRAIN, DUE TO HEAVY RECENT RAINS

Original Call Material Description: Not reported  
Original Call Location Description: Goodes Bridge Road-16399 Goodes Bridge Road--VA--Amelia County  
Incident Ongoing at time of Call: No  
Agencies Notified (Y/N): NO  
Other Agencies: Not reported  
Permitted (Y/N): No  
Call Reported By Company Name: John Black  
Call Property Owner Company Name: Not reported  
Call Property Owner Name: Not reported  
Site Summary: Not reported

**SPILLS PD:**

Region: PD  
ID: 1643  
Incident Response #: 2003-P-0691  
Date In: 6/3/2003  
Time In: 5:47:00 PM  
Reported By Name: JOHN BLACK  
Reported By Phone #: 804-257-4933  
Reported By Affiliation/Addr: VA POWER  
Facility Permitted: True  
Site Contact: Not reported  
Site Phone: Not reported  
Responsible Party Name: Not reported  
RP Contact: Not reported  
RP Address: Not reported  
RP City,St,Zip: Not reported  
RP Phone: Not reported  
Owner Name: Not reported  
Owner Contact: Not reported  
Owner Address: Not reported  
Owner City,St,Zip: Not reported  
Owner Phone: Not reported  
Incident Date: 6/3/2003  
Incident Time: 3:00:00 PM  
Petroleum: True  
Solid Waste: False  
Hazardous Waste: False  
Water: True  
Wetlands: False  
Odor: False  
Air Reg/permit Number: False  
Fish Killed: False  
Tires: False  
Sewage: False  
Incident Summary: TRANSFORMER HAD SMALL LEAK THAT OCCURRED OVER PERIOD OF TIME. LESS THAN ONE GALLON GOT INTO STORM DRAIN, DUE TO HEAVY RECENT RAINS  
  
Violation: Yes  
Compliance: Yes  
Material Released: Not reported  
Possible Receptors: Not reported  
Quantity Released: 0  
Unit: Not reported  
Quantity In Water: 0  
Receiving Waters: Not reported  
River Basin: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODES BRIDGE ROAD (Continued)**

**S109381452**

Topo Map Id: Not reported  
Inspection Date: Not reported  
Call Date: 6/6/2003  
No Action Required: Not reported  
Inspector: SM  
Response Due: Not reported  
Response Received: Not reported  
Inspect Comments: IMS IS CLEANING UP. By EPA guidelines  
**Date Closed: 6/10/2003**  
Date Ref Air C/m: Not reported  
Air Reg/permit Number: Not reported  
Date Ref Waste C/m: Not reported  
EPA Id Or Permit Number: Not reported  
Date Ref Water C/m: Not reported  
Water Permit Number: Not reported  
Date Ref Remediation: Not reported  
Remediation Pc Number: Not reported  
Date Ref Enforcement: Not reported  
NOV Number: Not reported

**40**  
**Target**  
**Property** **AMELIA COUNTY LANDFILL**  
**NO LOCALITY NAME TO MIGRATE FR, VA 00000**

**FINDS** **1014848782**  
**N/A**

FINDS:  
Registry ID: 110041546510

**Actual:**  
**322 ft.**

Click Here:

**Focus Map:** Environmental Interest/Information System:  
**5** AIR EMISSIONS CLASSIFICATION UNKNOWN

[Click this hyperlink](#) while viewing on your computer to access  
additional FINDS: detail in the EDR Site Report.

**G41**  
**Target**  
**Property** **16301 GOODES BRIDGE ROAD**  
**AMELIA, VA 23002**

**ERNS** **2000535499**  
**N/A**

**Site 1 of 9 in cluster G**

**Actual:**  
**394 ft.**

[Click this hyperlink](#) while viewing on your computer to access  
additional ERNS detail in the EDR Site Report.

**Focus Map:**  
**4**



G42	AMELIA BULLETIN MONITOR
Target	16311 GOODES BRIDGE RD
Property	AMELIA COURT HOUSE, VA

VA RGA LUST S115952850  
N/A

### Site 2 of 9 in cluster G

<b>Actual:</b> <b>394 ft.</b>	RGA LUST:	2012	AMELIA BULLETIN MONITOR	16311	GOODES BRIDGE RD
<b>Focus Map:</b> <b>4</b>		2011	AMELIA BULLETIN MONITOR	16311	GOODES BRIDGE RD
		2010	AMELIA BULLETIN MONITOR	16311	GOODES BRIDGE RD
		2009	AMELIA BULLETIN MONITOR	16311	GOODES BRIDGE RD

<b>G43</b>	<b>AMELIA BULLETIN MONITOR</b>
<b>Target</b>	<b>16311 GOODES BRIDGE RD</b>
<b>Property</b>	<b>AMELIA COURT HOUSE, VA 23002</b>

VA LUST	S110067746
VA LTANKS	N/A

### Site 3 of 9 in cluster G

<b>Actual:</b> 394 ft.	LUST REG PD:	
	Region:	PD
<b>Focus Map:</b> 4	<b>Status:</b> Pollution Complaint #:	<b>Closed</b> 19880706
	Reg Code:	PRO

LTANKS:	
Name:	AMELIA BULLETIN MONITOR
Address:	16311 GOODES BRIDGE RD
City,State,Zip:	AMELIA COURT HOUSE, VA 23002
City,State,Zip:	AMELIA COURT HOUSE, VA 23002
Region:	PRO
CEDS Facility Id:	200000169287
<b>Case Status:</b>	<b>Closed</b>
Pollution Complaint #:	19880706
Reported:	06/07/1990
Case Closed Date:	06/03/2011
Program:	State Lead
Federally Regulated UST (Y/N):	Y
Regulated Petroleum UST (1):	Y
Excluded UST (1):	N
Deferred UST (1):	N
Partially Deferred UST (1):	N
Exempt 1 UST (2):	N
Exempt 2 Heating Oil UST (2):	N
Small Heating Oil AST (2):	N
Regulated AST (3):	N
Unregulated AST (3):	N
Other Y/N:	N
Unknown Y/N:	N
Other Description:	Not reported
Heating Oil Category:	Not reported



<b>G44</b>	<b>AMELIA BULLETIN MONITOR</b>
<b>Target</b>	<b>16311 GOODES BRIDGE RD</b>
<b>Property</b>	<b>AMELIA, VA</b>

VA RGA LUST S115952849  
N/A

### Site 4 of 9 in cluster G

<b>Actual:</b>	RGA LUST:			
<b>394 ft.</b>		2008	AMELIA BULLETIN MONITOR	16311 GOODES BRIDGE RD
<b>Focus Map:</b>		2007	AMELIA BULLETIN MONITOR	16311 GOODES BRIDGE RD
<b>4</b>		2006	AMELIA BULLETIN MONITOR	16311 GOODES BRIDGE RD

<b>G45</b>	<b>BUSICS SERVICE STATION</b>
<b>Target</b>	<b>16401 GOODES BRIDGE RD</b>
<b>Property</b>	<b>AMELIA COURT HOUSE, VA 23002</b>

VA UST U003684144  
N/A

### Site 5 of 9 in cluster G

<b>Actual:</b>	Facility:	
<b>391 ft.</b>	Name:	BUSICS SERVICE STATION
<b>Focus Map:</b>	Address:	16401 GOODES BRIDGE RD
<b>4</b>	City,State,Zip:	AMELIA COURT HOUSE, VA 23002
	Facility Id:	4007252
	Facility Type:	GAS STATION
	CEDS Facility ID:	200000179220
	Owner:	
	Owner Id:	31167
	Owner Name:	DEAN G. BUSIC
	Owner Address:	BOX 33
	Owner Address2:	AMELIA
	Owner City, State, Zip:	AMELIA, VA 23002
	Owner Type:	PRIVATE
	Number of Active AST:	0
	Number of Active UST:	0
	Number of Inactive AST:	0
	Number of Inactive UST:	4

UST:	
Facility ID:	4007252
Federally Regulated:	Yes
Tank Number:	R1
Tank Capacity:	1000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/25/1976
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BUSICS SERVICE STATION (Continued)**

**U003684144**

Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4007252
Federally Regulated:	Yes

Tank Number:	R2
Tank Capacity:	1000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BUSICS SERVICE STATION (Continued)**

**U003684144**

Install Date:	4/25/1976
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4007252
Federally Regulated:	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BUSICS SERVICE STATION (Continued)**

**U003684144**

Tank Number: R3  
Tank Capacity: 3000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

Tank Material:  
Install Date: 4/25/1976  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:  
Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: UNKNOWN  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel Yes  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass No  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled No  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BUSICS SERVICE STATION (Continued)**

**U003684144**

Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported
Facility ID:	4007252
Federally Regulated:	Yes
Tank Number:	R4
Tank Capacity:	500
Tank Contents:	USED OIL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST
Tank Material:	
Install Date:	4/25/1976
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	UNKNOWN



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BUSICS SERVICE STATION (Continued)**

**U003684144**

Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**G46**      **NEWTONS BAR AND GRILL**  
**Target**    **ROUTE 360**  
**Property**   **AMELIA, VA 23002**

**VA UST**    **U003686782**  
              **N/A**

**Site 6 of 9 in cluster G**

**Actual:**      Facility:  
**394 ft.**      Name:      NEWTONS BAR AND GRILL  
**Focus Map:**    Address:      ROUTE 360  
**4**      City,State,Zip:      AMELIA, VA 23002  
             Facility Id:      4018738  
             Facility Type:      COMMERCIAL  
             CEDS Facility ID:      200000164048

Owner:  
  Owner Id:      31963  
  Owner Name:      Southside Oil Company Inc  
  Owner Address:      PO Box 667  
  Owner Address2:      Not reported  
  Owner City, State, Zip:      Halifax, VA 24558  
  Owner Type:      PRIVATE  
  Number of Active AST:      0  
  Number of Active UST:      0  
  Number of Inactive AST:      0  
  Number of Inactive UST:      2

UST:  
  Facility ID:      4018738  
  Federally Regulated:      Yes

  Tank Number:      1  
  Tank Capacity:      1000  
  Tank Contents:      GASOLINE  
  **Tank Status:**      **CLS IN GRD**  
  Tank Type:      UST

Tank Material:  
  Install Date:      5/2/1966  
  Tank Materials: Bare Steel      Yes  
  Tank Materials: Cath Protect Steel      No  
  Tank Materials: Epoxy Steel      No  
  Tank Materials: Fiberglass      No  
  Tank Materials: Concrete      No  
  Tank Materials: Composite      No  
  Tank Materials: Double Walled      No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEWTONS BAR AND GRILL (Continued)**

**U003686782**

Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4018738
Federally Regulated:	Yes

Tank Number:	2
Tank Capacity:	500
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>CLS IN GRD</b>
Tank Type:	UST

Tank Material:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEWTONS BAR AND GRILL (Continued)**

**U003686782**

Install Date:	5/2/1966
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

EDR ID Number  
EPA ID Number

**G47**      **SAV-MOR CONVENIENT STORE**  
**Target**    **16340 GOODES BRIDGE RD**  
**Property**   **AMELIA, VA**

**VA RGA LUST**    **S115985639**  
                         **N/A**

**Site 7 of 9 in cluster G**

**Actual:**      RGA LUST:  
**396 ft.**                      2000   SAV-MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
**Focus Map:**                      1999   SAV-MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
**4**                                      1998   SAV-MOR CONVENIENT STORE   16340 GOODES BRIDGE RD

**G48**      **SAV MOR CONVENIENT STORE**  
**Target**    **16340 GOODES BRIDGE RD**  
**Property**   **AMELIA, VA**

**VA RGA LUST**    **S115985628**  
                         **N/A**

**Site 8 of 9 in cluster G**

**Actual:**      RGA LUST:  
**396 ft.**                      2012   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
**Focus Map:**                      2011   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
**4**                                      2010   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2009   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2008   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2007   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2006   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2005   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2004   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2003   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2002   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD  
    2001   SAV MOR CONVENIENT STORE   16340 GOODES BRIDGE RD

**G49**      **SAV MOR CONVENIENCE STORE**  
**Target**    **16340 GOODES BRIDGE RD**  
**Property**   **AMELIA, VA 23002**

**VA LUST**      **U003687352**  
**VA LTANKS**    **N/A**  
**VA UST**  
**VA Financial Assurance**

**Site 9 of 9 in cluster G**

**Actual:**      LUST REG PD:  
**396 ft.**                      Region:                      PD  
**Focus Map:**      **Status:**                      **Closed**  
**4**                                      Pollution Complaint #:   19921606  
    Reg Code:                      PRO

**LTANKS:**

Name:                      SAV MOR CONVENIENT STORE  
Address:                      16340 GOODES BRIDGE RD  
City,State,Zip:                      AMELIA, VA 23002  
City,State,Zip:                      AMELIA, VA 23002  
Region:                      PRO  
CEDS Facility Id:                      200000155779  
**Case Status:**                      **Closed**  
Pollution Complaint #:                      19921606  
Reported:                      03/11/1992  
Case Closed Date:                      08/01/2008  
Program:                      State Lead



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Federally Regulated UST (Y/N): Y  
Regulated Petroleum UST (1): Y  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

**Facility:**

Name: SAV MOR CONVENIENCE STORE  
Address: 16340 GOODES BRIDGE RD  
City,State,Zip: AMELIA, VA 23002  
Facility Id: 4021169  
Facility Type: GAS STATION  
CEDS Facility ID: 200000155779

**Owner:**

Owner Id: 31048  
Owner Name: BHARTI S. ROY  
Owner Address: P.O. BOX 691  
Owner Address2: Not reported  
Owner City, State, Zip: RICHMOND, VA 23002  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 3  
Number of Inactive AST: 0  
Number of Inactive UST: 5

Owner Id: 41501  
Owner Name: High Up Oil Inc  
Owner Address: 11901 Patrick Henry Hwy  
Owner Address2: Not reported  
Owner City, State, Zip: Amelia, VA 23002  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 3  
Number of Inactive AST: 0  
Number of Inactive UST: 5

**UST:**

Facility ID: 4021169  
Federally Regulated: Yes

Tank Number: 1  
Tank Capacity: 4000  
Tank Contents: GASOLINE  
**Tank Status:** **CURR IN USE**  
Tank Type: UST

Tank Material:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Install Date:	6/1/1986
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	Yes
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Not reported
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	PRESSURE
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	Yes
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	Yes
Pipe Materials: Other Note	polyflexible

Facility ID:	4021169
Federally Regulated:	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Tank Number: 2  
Tank Capacity: 6000  
Tank Contents: GASOLINE  
**Tank Status: CURR IN USE**  
Tank Type: UST

Tank Material:  
Install Date: 6/1/1986  
Tank Materials: Bare Steel No  
Tank Materials: Cath Protect Steel Yes  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:  
Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge Yes  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install Yes  
Tank Release Detection: Overfill Install Not reported  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: PRESSURE  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel No  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass No  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled Yes  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Pipe Materials: Unknown	No
Pipe Materials: Other	Yes
Pipe Materials: Other Note	polyflexible
Facility ID:	4021169
Federally Regulated:	Yes
Tank Number:	3
Tank Capacity:	6000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	6/1/1986
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	Yes
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Not reported
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	PRESSURE



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	Yes
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	Yes
Pipe Materials: Other Note	polyflexible

Facility ID:	4021169
Federally Regulated:	Yes

Tank Number:	R1
Tank Capacity:	2000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/15/1953
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4021169
Federally Regulated:	Yes

Tank Number:	R2
Tank Capacity:	3000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/15/1953
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4021169
Federally Regulated:	Yes

Tank Number:	R3
Tank Capacity:	4000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/15/1953
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4021169
Federally Regulated:	Yes

Tank Number:	R4
Tank Capacity:	3000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/15/1961
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4021169
Federally Regulated:	Yes

Tank Number:	R5
Tank Capacity:	1000
Tank Contents:	KEROSENE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	5/15/1982
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

VA Financial Assurance 1:

Name:	SAV MOR CONVENIENCE STORE
Address:	16340 GOODES BRIDGE RD
Address 2:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SAV MOR CONVENIENCE STORE (Continued)**

**U003687352**

City,State,Zip: AMELIA, VA 23002  
Facility ID: 4021169  
Owner Name: High Up Oil Inc  
ROF Own Id: 41501  
Tank Type: UST  
Mechanism: Not reported  
Gallonage: Not reported  
Per Occurrence: Not reported  
Third Party: Not reported  
Annual Aggregate: Not reported  
In Compliance: Not reported  
Total Capacity: 6000  
CEDS Facility Name: Sav Mor Convenience Store  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: SAV MOR CONVENIENCE STORE  
Address: 16340 GOODES BRIDGE RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4021169  
Owner Name: High Up Oil Inc  
ROF Own Id: 41501  
Tank Type: UST  
Mechanism: Not reported  
Gallonage: Not reported  
Per Occurrence: Not reported  
Third Party: Not reported  
Annual Aggregate: Not reported  
In Compliance: Not reported  
Total Capacity: 4000  
CEDS Facility Name: Sav Mor Convenience Store  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: SAV MOR CONVENIENCE STORE  
Address: 16340 GOODES BRIDGE RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4021169  
Owner Name: High Up Oil Inc  
ROF Own Id: 41501  
Tank Type: UST  
Mechanism: Not reported  
Gallonage: Not reported  
Per Occurrence: Not reported  
Third Party: Not reported  
Annual Aggregate: Not reported  
In Compliance: Not reported  
Total Capacity: 6000  
CEDS Facility Name: Sav Mor Convenience Store  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**50**  
**Target**  
**Property**     **BUSICS SERVICE STATION**  
                  **16401 GOODES BRIDGE RD**  
                  **AMELIA COURT HOUSE, VA 23002**

**EDR Hist Auto**     **1021947244**  
                              **N/A**

EDR Hist Auto

<b>Actual:</b>	Year:	Name:	Type:
<b>394 ft.</b>	1996	BUSIC WAYNE L	Gasoline Service Stations, NEC
<b>Focus Map:</b>	1997	BUSIC WAYNE L	Gasoline Service Stations, NEC
<b>4</b>	1998	BUSICS SERVICE STATION	Gasoline Service Stations, NEC
	1999	BUSICS SERVICE STATION	Gasoline Service Stations, NEC
	2000	BUSICS SERVICE STATION	Gasoline Service Stations, NEC

**51**  
**Target**  
**Property**     **HOWARDS BODY SHOP**  
                  **9215 VIRGINIA ST**  
                  **AMELIA, VA 23002**

**VA UST**     **U003684131**  
                              **N/A**

Facility:

<b>Actual:</b>	Name:	HOWARDS BODY SHOP
<b>387 ft.</b>	Address:	9215 VIRGINIA ST
<b>Focus Map:</b>	City,State,Zip:	AMELIA, VA 23002
<b>4</b>	Facility Id:	4007182
	Facility Type:	COMMERCIAL
	CEDS Facility ID:	200000178891

Owner:

Owner Id:	33369
Owner Name:	AMELIA PETROLEUM COMPANY
Owner Address:	P.O. BOX 429
Owner Address2:	AMELIA
Owner City, State, Zip:	AMELIA, VA 23002
Owner Type:	PRIVATE
Number of Active AST:	0
Number of Active UST:	0
Number of Inactive AST:	0
Number of Inactive UST:	1

UST:

Facility ID:	4007182
Federally Regulated:	Yes

Tank Number:	1
Tank Capacity:	550
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:

Install Date:	4/24/1965
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**HOWARDS BODY SHOP (Continued)**

**U003684131**

Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

**Release Detection:**

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**H52**      **TDS TELECOM AMELIA**  
**Target**    **16400 COURT ST.**  
**Property**   **AMELIA COURT HOUSE, VA 23002**

**VA TIER 2**   **S118191544**  
                  **N/A**

**Site 1 of 2 in cluster H**

<b>Actual:</b> <b>396 ft.</b>	<b>TIER 2:</b>	
<b>Focus Map:</b> <b>4</b>	Name:	TDS TELECOM - AMELIA TELEPHONE CORP
	Address:	16400 COURT ST
	City,State,Zip:	AMELIA, VA 23002
	Facility ID:	5423469
	CAS Number:	7664939
	SIC Code:	Not reported
	NAICS:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TDS TELECOM AMELIA (Continued)**

**S118191544**

Entered Chemical Name: BATTERY ACID  
Average Amt Code: 1200.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: TDS TELECOM AMELIA  
Address: 16400 COURT ST.  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6343401  
CAS Number: 7664939  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: BATTERY ACID  
Average Amt Code: 716  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Al Schmeichel Contact Type: Emergency Contact Email:  
Al.Schmeichel@tdstelecom.com Work Phone :804-561-0080 Emergency Phone  
:888-790-1216 24-hour Phone :315-404-6500 Work Phone :804-561-0080  
Filing Year: 2017(Tier2)

Name: TDS TELECOM AMELIA  
Address: 16400 COURT ST.  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6020888  
CAS Number: 7664939  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: BATTERY ACID  
Average Amt Code: 716.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Al Schmeichel Contact Type: Emergency Contact Email: null  
24-hour Phone :804-561-0080 24-hour Phone :3154046500 Emergency Phone  
:888-790-1216  
Filing Year: 2015(Tier2)

Name: TDS TELECOM - AMELIA TELEPHONE CORP  
Address: 16400 COURT ST  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 5423469  
CAS Number: 7664939  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: BATTERY ACID  
Average Amt Code: 1200  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TDS TELECOM AMELIA (Continued)**

**S118191544**

Name: TDS TELECOM - AMELIA TELEPHONE CORP  
Address: 16400 COURT ST.  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6192143  
CAS Number: 7664939  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: BATTERY ACID  
Average Amt Code: 716  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Al Schmeichel Contact Type: Emergency Contact Email:  
al.schmeichel@tdstelecom.com Emergency Phone :888-790-1216 24-hour  
Phone :3154046500 24-hour Phone :804-561-0080  
Filing Year: 2016(Tier2)

Name: TDS TELECOM AMELIA  
Address: 16400 COURT ST.  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Facility ID: 6544914  
CAS Number: 7664939  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: BATTERY ACID  
Average Amt Code: 716  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Donald Morris Contact Type: Fac. Emergency Coordinator Email:  
Donald.Morris@tdstelecom.com 24-hour Phone :888-790-1216 Emergency  
Phone :608-664-4200 Work Phone :804-561-2000 Mobile - Cell Phone  
:804-873-4819  
Filing Year: 2018(Tier2)

Name: AMELIA TELEPHONE CORP  
Address: 16400 COURT ST  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 7664939  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: BATTERY ACID  
Average Amt Code: 1200.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**H53**  
**Target**  
**Property**  
**HILLSMAN HIX FUNERAL HOME**  
**16409 COURT ST**  
**AMELIA, VA 23002**

**VA UST**  
**U003745730**  
**N/A**

**Site 2 of 2 in cluster H**

**Actual:**  
**394 ft.**

**Focus Map:**  
**4**

Facility:  
Name: HILLSMAN HIX FUNERAL HOME  
Address: 16409 COURT ST  
City,State,Zip: AMELIA, VA 23002  
Facility Id: 4037269  
Facility Type: COMMERCIAL  
CEDS Facility ID: 200000196668

Owner:  
Owner Id: 39166  
Owner Name: HIX SERVICES CORP  
Owner Address: 16409 COURT ST  
Owner Address2: Not reported  
Owner City, State, Zip: AMELIA, VA 23002  
Owner Type: PRIVATE  
Number of Active AST: 0  
Number of Active UST: 0  
Number of Inactive AST: 0  
Number of Inactive UST: 1

UST:  
Facility ID: 4037269  
Federally Regulated: Yes

Tank Number: 1  
Tank Capacity: Not reported  
Tank Contents: GASOLINE  
**Tank Status:** CLS IN GRD  
Tank Type: UST

Tank Material:  
Install Date: 9/1/1965  
Tank Materials: Bare Steel No  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled Yes  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:  
Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**HILLSMAN HIX FUNERAL HOME (Continued)**

**U003745730**

Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	VALVE SUCTION
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**54**  
**Target**  
**Property**

**ELLIOTT ANGIE RESIDENCE**  
**9120 PARK ST**  
**AMELIA COURT HOUSE, VA 23002**

**VA LTANKS**  
**S120065161**  
**N/A**

**Actual:**  
**396 ft.**  
**Focus Map:**  
**4**

**LTANKS:**

Name:	ELLIOTT ANGIE RESIDENCE
Address:	9120 PARK ST
City,State,Zip:	AMELIA COURT HOUSE, VA 23002
City,State,Zip:	AMELIA COURT HOUSE, VA 23002
Region:	PRO
CEDS Facility Id:	200000883719
<b>Case Status:</b>	<b>Closed</b>
Pollution Complaint #:	20174174
Reported:	09/13/2016
Case Closed Date:	05/05/2017
Program:	RP Lead
Federally Regulated UST (Y/N):	N
Regulated Petroleum UST (1):	N
Excluded UST (1):	N
Deferred UST (1):	N
Partially Deferred UST (1):	N
Exempt 1 UST (2):	N
Exempt 2 Heating Oil UST (2):	Y
Small Heating Oil AST (2):	N
Regulated AST (3):	N



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ELLIOTT ANGIE RESIDENCE (Continued)**

**S120065161**

Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Category 2

**55**  
**Target**  
**Property**

**AMELIA COURTHOUSE**  
**AMELIA COURT HOUSE, VA 23002**

**MINES MRDS 1025660189**  
**N/A**

**Actual:**  
**404 ft.**  
**Focus Map:**  
**4**

**MINES MRDS:**

Name: AMELIA COURTHOUSE  
Address: Not reported  
Deposit identification Number: 10179174  
City,State,Zip: AMELIA COURT HOUSE, VIRGINIA 23002  
URL: [https://mrdata.usgs.gov/mrds/show-mrds.php?dep\\_id=10179174](https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10179174)  
MRDS Identification Number: Not reported  
MAS/MILS Identification Number: 0510070095  
Region: NA  
Country: United States  
Primary Commodities: Tantalum  
Secondary Commodities: Not reported  
Tertiary Commodities: Not reported  
Operation Type: Unknown  
Deposit Type: Not reported  
Production Size: Not reported  
Development Status: Unknown  
Ore Minerals or Materials: Not reported  
Gangue Minerals or Materials: Not reported  
Other Minerals or Materials: Not reported  
Ore Body Form: Not reported  
Workings Type: Not reported  
Mineral Deposit Model: Not reported  
Alteration Processes: Not reported  
Concentration Processes: Not reported  
Previous Names: Not reported  
Ore Controls: Not reported  
Reporter: Eastern Field Operations Center (EFOC)  
Host Rock Unit Name: Not reported  
Host Rock Type: Not reported  
Associated Rock Unit Name: Not reported  
Associated Rock Type Code: Not reported  
Structural Characteristics: Not reported  
Tectonic Setting: Not reported  
References: Not reported  
First Production Year: Not reported  
Began Before/After FPY: Not reported  
Last Production Year: Not reported  
Ended Before/After LPY: Not reported  
Year Discovered: Not reported  
Found Before/After YD: Not reported  
Production History: Not reported  
Discovery Information: Not reported  
Latitude: 37.34176  
Longitude: -77.97891



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**56**  
**Target**  
**Property**  
**AMELIA COUNTY PARKING LOT**  
**CHURCH AND VIRGINIA ST**  
**AMELIA, VA 23002**

**VA UST**    **U003687181**  
**N/A**

**Actual:**  
**386 ft.**

**Focus Map:**  
**4**

Facility:  
Name: AMELIA COUNTY PARKING LOT  
Address: CHURCH AND VIRGINIA ST  
City,State,Zip: AMELIA, VA 23002  
Facility Id: 4020334  
Facility Type: LOCAL  
CEDS Facility ID: 200000158542

Owner:  
Owner Id: 28276  
Owner Name: COUNTY OF AMELIA  
Owner Address: P O BOX A  
Owner Address2: AMELIA  
Owner City, State, Zip: AMELIA, VA 23002  
Owner Type: LOCAL  
Number of Active AST: 0  
Number of Active UST: 0  
Number of Inactive AST: 0  
Number of Inactive UST: 1

UST:  
Facility ID: 4020334  
Federally Regulated: Yes

Tank Number: 1  
Tank Capacity: 1000  
Tank Contents: GASOLINE  
**Tank Status: CLS IN GRD**  
Tank Type: UST

Tank Material:  
Install Date: 11/2/1967  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:  
Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY PARKING LOT (Continued)**

**U003687181**

Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**I57**      **AMELIA COUNTY SCHOOL BUS SHOP**  
**Target**    **9030 N FIVE FORKS RD**  
**Property**   **AMELIA COURT HOUSE, VA 23002**

**VA UST**    **U003683703**  
              **N/A**

**Site 1 of 2 in cluster I**

<b>Actual:</b> <b>393 ft.</b>	Facility:	
	Name:	AMELIA COUNTY SCHOOL BUS SHOP
	Address:	9030 N FIVE FORKS RD
<b>Focus Map:</b> <b>4</b>	City,State,Zip:	AMELIA COURT HOUSE, VA 23002
	Facility Id:	4005062
	Facility Type:	LOCAL
	CEDS Facility ID:	200000159911
	Owner:	
	Owner Id:	33351
	Owner Name:	Amelia County School Board
	Owner Address:	16410 Dunn St
	Owner Address2:	Not reported
	Owner City, State, Zip:	Amelia, VA 23002
	Owner Type:	LOCAL
	Number of Active AST:	0
	Number of Active UST:	0
	Number of Inactive AST:	0
	Number of Inactive UST:	4



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

AMELIA COUNTY SCHOOL BUS SHOP (Continued)

U003683703

UST:

Facility ID: 4005062  
Federally Regulated: Yes  
  
Tank Number: R1  
Tank Capacity: 12000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

Tank Material:

Install Date: 1/1/1985  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:

Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: NO VALVE SUCTION  
Pipe Materials: Bare Steel Yes  
Pipe Materials: Galvanized Steel No  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SCHOOL BUS SHOP (Continued)**

**U003683703**

Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4005062
Federally Regulated:	Yes

Tank Number:	R2
Tank Capacity:	3000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	1/1/1966
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SCHOOL BUS SHOP (Continued)**

**U003683703**

Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported
Facility ID:	4005062
Federally Regulated:	Yes
Tank Number:	R3
Tank Capacity:	3000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST
Tank Material:	
Install Date:	1/1/1966
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SCHOOL BUS SHOP (Continued)**

**U003683703**

Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	Yes
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4005062
Federally Regulated:	Yes

Tank Number:	R4
Tank Capacity:	1000
Tank Contents:	USED OIL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/24/1951
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SCHOOL BUS SHOP (Continued)**

**U003683703**

Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**I58**      **AMELIA CLEANERS**  
**Target**    **9042 N FIVE FORKS RD**  
**Property**   **AMELIA COURT HOUSE, VA 23002**

**EDR Hist Cleaner**    **1019927286**  
   **N/A**

**Site 2 of 2 in cluster I**

**Actual:**      EDR Hist Cleaner  
**394 ft.**

<b>Focus Map:</b> <b>4</b>	Year:	Name:	Type:
	2001	AMELIA CLEANERS	Drycleaning Plants, Except Rugs
	2002	AMELIA CLEANERS	Drycleaning Plants, Except Rugs
	2003	AMELIA CLEANERS	Drycleaning Plants, Except Rugs
	2004	AMELIA CLEANERS	Drycleaning Plants, Except Rugs
	2005	AMELIA CLEANERS	Drycleaning Plants, Except Rugs



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**J59**  
**Target**  
**Property**

**WRIGHT MARY L RESIDENCE**  
**9062 WASHINGTON ST**  
**AMELIA, VA 23002**

**VA LUST**  
**VA LTANKS**

**S106891357**  
**N/A**

**Site 1 of 2 in cluster J**

**Actual:**  
**393 ft.**

LUST REG PD:

Region: PD

**Focus Map:**  
**4**

**Status:** **Closed**  
Pollution Complaint #: 20054544  
Reg Code: PRO

**LTANKS:**

Name: WRIGHT MARY L RESIDENCE  
Address: 9062 WASHINGTON ST  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002  
Region: PRO  
CEDS Facility Id: 200000220737  
**Case Status:** **Closed**  
Pollution Complaint #: 20054544  
Reported: 03/24/2005  
Case Closed Date: 05/26/2005  
Program: RP Lead  
Federally Regulated UST (Y/N): N  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): Y  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Category 1

**J60**  
**Target**  
**Property**

**WRIGHT MARY L RESIDENCE**  
**9062 WASHINGTON ST**  
**AMELIA, VA**

**VA RGA LUST**  
**S115996013**  
**N/A**

**Site 2 of 2 in cluster J**

**Actual:**  
**393 ft.**

RGA LUST:

**Focus Map:**  
**4**

2012	WRIGHT MARY L RESIDENCE	9062 WASHINGTON ST
2011	WRIGHT MARY L RESIDENCE	9062 WASHINGTON ST
2010	WRIGHT MARY L RESIDENCE	9062 WASHINGTON ST
2009	WRIGHT MARY L RESIDENCE	9062 WASHINGTON ST
2008	WRIGHT MARY L RESIDENCE	9062 WASHINGTON ST
2007	WRIGHT MARY L RESIDENCE	9062 WASHINGTON ST
2006	WRIGHT MARY L RESIDENCE	9062 WASHINGTON ST
2005	WRIGHT MARY L RESIDENCE	9062 WASHINGTON ST



K61	AMELIA COUNTY SCHOOL BUS SHOP
Target	9030 N FIVE FORKS RD
Property	AMELIA COURT HOUSE, VA

VA RGA LUST S115952854  
N/A

### Site 1 of 5 in cluster K

<b>Actual:</b>	RGA LUST:	2012	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
<b>393 ft.</b>		2011	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
<b>Focus Map:</b>		2010	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
<b>4</b>		2009	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
		2008	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
		2007	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
		2006	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD

K62	AMELIA COUNTY (BULB CRUSHER OPERATIONS)
Target	9030 NORTH 5 FORKS ROAD
Property	AMELIA COURT HOUSE, VA 23002

**FINDS** 1023707571  
**ECHO** N/A

### Site 2 of 5 in cluster K

**Actual:** FINDS:  
**393 ft.** Registry ID: 110070123074

**Focus Map:**  
4 [Click Here:](#)

Environmental Interest/Information System:

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:  
 Envid: 1023707571  
 Registry ID: 110070123074  
 DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110070123074>  
 Name: AMELIA COUNTY (BULB CRUSHER OPERATIONS)  
 Address: 9030 NORTH 5 FORKS ROAD  
 City,State,Zip: AMELIA COURT HOUSE, VA 23002

K63	AMELIA COUNTY SCHOOL BUS SHOP
Target	9030 N FIVE FORKS RD
Property	AMELIA COURT HOUSE, VA 23002

VA LUST	S108060738
VA LTANKS	N/A

### Site 3 of 5 in cluster K

<b>Actual:</b>	LUST REG PD:	
<b>393 ft.</b>	Region:	PD
<b>Focus Map:</b>	<b>Status:</b>	<b>Closed</b>
<b>4</b>	Pollution Complaint #:	19953099
	Reg Code:	PRO

LTANKS:  
Name: AMELIA COUNTY SCHOOL BUS SHOP  
Address: 9030 N FIVE FORKS RD



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SCHOOL BUS SHOP (Continued)**

**S108060738**

City,State,Zip: AMELIA COURT HOUSE, VA 23002  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Region: PRO  
CEDS Facility Id: 200000159911  
**Case Status: Closed**  
Pollution Complaint #: 19953099  
Reported: 12/21/1994  
Case Closed Date: 09/23/2004  
Program: RP Lead  
Federally Regulated UST (Y/N): Y  
Regulated Petroleum UST (1): Y  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

**K64**      **AMELIA COUNTY (BULB CRUSHER OPERATIONS)**  
**Target**    **9030 NORTH 5 FORKS ROAD**  
**Property**   **AMELIA COURT HOUSE, VA 23002**

**RCRA NonGen / NLR**    **1023680445**  
   **VAN501201701**

**Site 4 of 5 in cluster K**

**Actual:**      RCRA NonGen / NLR:  
**393 ft.**      Date Form Received by Agency:      2017-02-01 00:00:00.0  
**Focus Map:**    Handler Name:      AMELIA COUNTY (BULB CRUSHER OPERATIONS)  
**4**      Handler Address:      9030 NORTH 5 FORKS ROAD  
                 Handler City,State,Zip:      AMELIA COURT HOUSE, VA 23002  
                 EPA ID:      VAN501201701  
                 Contact Name:      DARYL GOUGH  
                 Contact Address:      9030 NORTH 5 FORKS ROAD  
                 Contact City,State,Zip:      AMELIA COURT HOUSE, VA 23002  
                 Contact Telephone:      804-314-1698  
                 Contact Fax:      Not reported  
                 Contact Email:      Not reported  
                 Contact Title:      Not reported  
                 EPA Region:      03  
                 Land Type:      Not reported  
                 Federal Waste Generator Description:      Not a generator, verified  
                 Non-Notifier:      Not reported  
                 Biennial Report Cycle:      Not reported  
                 Accessibility:      Not reported  
                 Active Site Indicator:      Not reported  
                 State District Owner:      VA  
                 State District:      5  
                 Mailing Address:      Not reported  
                 Mailing City,State,Zip:      Not reported  
                 Owner Name:      Not reported  
                 Owner Type:      Not reported  
                 Operator Name:      Not reported  
                 Operator Type:      Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY (BULB CRUSHER OPERATIONS) (Continued)**

**1023680445**

Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDs Where RCRA CA has Been Imposed Universe:	No
TSDs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSD Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	2017-07-30 15:18:24.0
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY (BULB CRUSHER OPERATIONS) (Continued)**

**1023680445**

Historic Generators:

Receive Date: 2017-02-01 00:00:00.0  
Handler Name: AMELIA COUNTY (BULB CRUSHER OPERATIONS)  
Federal Waste Generator Description: Not a generator, verified  
State District Owner: VA  
Large Quantity Handler of Universal Waste: No  
Recognized Trader Importer: No  
Recognized Trader Exporter: No  
Spent Lead Acid Battery Importer: No  
Spent Lead Acid Battery Exporter: No  
Current Record: Yes  
Non Storage Recycler Activity: Not reported  
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

**K65** **AMELIA COUNTY SCHOOL BUS SHOP**  
**Target** **9030 N FIVE FORKS RD**  
**Property** **AMELIA, VA**

**VA RGA LUST** **S115952853**  
**N/A**

**Site 5 of 5 in cluster K**

**Actual:** RGA LUST:  
**393 ft.**

**Focus Map:**  
**4**

2005	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
2004	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
2003	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
2002	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
2001	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
2000	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
1999	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD
1998	AMELIA COUNTY SCHOOL BUS SHOP	9030 N FIVE FORKS RD

**L66** **GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY**  
**Target** **17020 PATRICK HENRY HWY**  
**Property** **AMELIA COURTHOUSE, VA**

**VA RGA LUST** **S115968895**  
**N/A**

**Site 1 of 5 in cluster L**

**Actual:** RGA LUST:  
**361 ft.**

**Focus Map:**  
**3**

2005	GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY	17020 PATRICK HENRY HWY
------	--	-------------------------



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**L67**  
**Target**  
**Property**

**GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY**  
**17020 PATRICK HENRY HWY**  
**AMELIA, VA**

**VA RGA LUST** **S115968894**  
**N/A**

**Site 2 of 5 in cluster L**

**Actual:**  
**361 ft.**

**RGA LUST:**

**Focus Map:**  
**3**

2012	GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY	17020 PATRICK HENRY HWY
2011	GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY	17020 PATRICK HENRY HWY
2010	GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY	17020 PATRICK HENRY HWY
2009	GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY	17020 PATRICK HENRY HWY
2008	GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY	17020 PATRICK HENRY HWY
2007	GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY	17020 PATRICK HENRY HWY
2006	GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY	17020 PATRICK HENRY HWY

**L68**  
**Target**  
**Property**

**GOODMAN TRUCK AND TRACTOR COMPANY INC**  
**17020 PATRICK HENRY HWY**  
**AMELIA, VA 23002**

**VA UST** **U003683350**  
**N/A**

**Site 3 of 5 in cluster L**

**Actual:**  
**361 ft.**

**Facility:**

**Focus Map:**  
**3**

Name: GOODMAN TRUCK AND TRACTOR COMPANY INC  
Address: 17020 PATRICK HENRY HWY  
City,State,Zip: AMELIA, VA 23002  
Facility Id: 4003340  
Facility Type: COMMERCIAL  
CEDS Facility ID: 200000166046

**Owner:**

Owner Id: 31113  
Owner Name: GOODMAN TRUCK & TRACTOR CO INC  
Owner Address: 17020 PATRICK HENRY HWY  
Owner Address2: Not reported  
Owner City, State, Zip: AMELIA, VA 23002  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 0  
Number of Inactive AST: 0  
Number of Inactive UST: 2

**UST:**

Facility ID: 4003340  
Federally Regulated: Yes

Tank Number: R1  
Tank Capacity: 1000  
Tank Contents: DIESEL  
**Tank Status:** REM FROM GRD  
Tank Type: UST

**Tank Material:**

Install Date: 1/1/1963  
Tank Materials: Bare Steel Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK AND TRACTOR COMPANY INC (Continued)**

**U003683350**

Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4003340
Federally Regulated:	Yes

Tank Number:	R3
--------------	----



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK AND TRACTOR COMPANY INC (Continued)**

**U003683350**

Tank Capacity: 1000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

Tank Material:  
Install Date: 1/1/1963  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:  
Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: UNKNOWN  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel Yes  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass No  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled No  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No  
Pipe Materials: Unknown No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK AND TRACTOR COMPANY INC (Continued)**

**U003683350**

Pipe Materials: Other No  
Pipe Materials: Other Note Not reported

**L69** **GOODMAN TRUCK & TRACTOR CO INC**  
**Target** **17020 PATRICK HENRY HWY**  
**Property** **AMELIA, VA 23002**

**RCRA-VSQQ** **1000190394**  
**FINDS** **VAD023636269**  
**ECHO**

**Site 4 of 5 in cluster L**

**Actual:** RCRA-VSQQ:  
**361 ft.** Date Form Received by Agency: 1999-07-08 00:00:00.0  
**Focus Map:** Handler Name: GOODMAN TRUCK & TRACTOR CO INC  
**3** Handler Address: 17020 PATRICK HENRY HWY  
Handler City,State,Zip: AMELIA, VA 23002  
EPA ID: VAD023636269  
Contact Name: Not reported  
Contact Address: Not reported  
Contact City,State,Zip: Not reported  
Contact Telephone: Not reported  
Contact Fax: Not reported  
Contact Email: Not reported  
Contact Title: Not reported  
EPA Region: 03  
Land Type: Private  
Federal Waste Generator Description: Conditionally Exempt Small Quantity Generator  
Non-Notifier: Not reported  
Biennial Report Cycle: Not reported  
Accessibility: Not reported  
Active Site Indicator: Handler Activities  
State District Owner: VA  
State District: 5  
Mailing Address: 17020 PATRICK HENRY HWY  
Mailing City,State,Zip: AMELIA, VA 23002  
Owner Name: Not reported  
Owner Type: Not reported  
Operator Name: OPERNAME  
Operator Type: Private  
Short-Term Generator Activity: No  
Importer Activity: No  
Mixed Waste Generator: No  
Transporter Activity: No  
Transfer Facility Activity: No  
Recycler Activity with Storage: No  
Small Quantity On-Site Burner Exemption: No  
Smelting Melting and Refining Furnace Exemption: No  
Underground Injection Control: No  
Off-Site Waste Receipt: No  
Universal Waste Indicator: No  
Universal Waste Destination Facility: No  
Federal Universal Waste: No  
Active Site Fed-Reg Treatment Storage and Disposal Facility: Not reported  
Active Site Converter Treatment storage and Disposal Facility: Not reported  
Active Site State-Reg Treatment Storage and Disposal Facility: Not reported  
Active Site State-Reg Handler: ---  
Federal Facility Indicator: Not reported  
Hazardous Secondary Material Indicator: NN  
Sub-Part K Indicator: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK & TRACTOR CO INC (Continued)**

**1000190394**

Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No
Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	2000-09-15 16:41:05.0
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

**Hazardous Waste Summary:**

Waste Code:	D001
Waste Description:	IGNITABLE WASTE

Waste Code:	D039
Waste Description:	TETRACHLOROETHYLENE

Waste Code:	F003
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code:	F005
-------------	------



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK & TRACTOR CO INC (Continued)**

**1000190394**

Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	OPERNAME
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	OPERSTREET
Owner/Operator City,State,Zip:	OPERCITY, AK 99999
Owner/Operator Telephone:	215-555-1212
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	GOODMAN CHARLES B
Legal Status:	Private
Date Became Current:	Not reported
Date Ended Current:	Not reported
Owner/Operator Address:	17020 PATRICK HENRY HWY
Owner/Operator City,State,Zip:	AMELIA, VA 23002
Owner/Operator Telephone:	804-561-4125
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	1999-07-08 00:00:00.0
Handler Name:	GOODMAN TRUCK & TRACTOR CO INC
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	VA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

Receive Date:	1989-04-24 00:00:00.0
Handler Name:	GOODMAN TRUCK & TRACTOR CO INC
Federal Waste Generator Description:	Small Quantity Generator
State District Owner:	VA
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK & TRACTOR CO INC (Continued)**

**1000190394**

Current Record: No  
Non Storage Recycler Activity: Not reported  
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 33312  
NAICS Description: CONSTRUCTION MACHINERY MANUFACTURING  
  
NAICS Code: 42183  
NAICS Description: INDUSTRIAL MACHINERY AND EQUIPMENT WHOLESALERS  
  
NAICS Code: 44111  
NAICS Description: NEW CAR DEALERS

Facility Has Received Notices of Violation:

Found Violation: No  
Agency Which Determined Violation: Not reported  
Violation Short Description: Not reported  
Date Violation was Determined: Not reported  
Actual Return to Compliance Date: Not reported  
Return to Compliance Qualifier: Not reported  
Violation Responsible Agency: Not reported  
Scheduled Compliance Date: Not reported  
Enforcement Identifier: Not reported  
Date of Enforcement Action: Not reported  
Enforcement Responsible Agency: Not reported  
Enforcement Docket Number: Not reported  
Enforcement Attorney: Not reported  
Corrective Action Component: Not reported  
Appeal Initiated Date: Not reported  
Appeal Resolution Date: Not reported  
Disposition Status Date: Not reported  
Disposition Status: Not reported  
Disposition Status Description: Not reported  
Consent/Final Order Sequence Number: Not reported  
Consent/Final Order Respondent Name: Not reported  
Consent/Final Order Lead Agency: Not reported  
Enforcement Type: Not reported  
Enforcement Responsible Person: Not reported  
Enforcement Responsible Sub-Organization: Not reported  
SEP Sequence Number: Not reported  
SEP Expenditure Amount: Not reported  
SEP Scheduled Completion Date: Not reported  
SEP Actual Date: Not reported  
SEP Defaulted Date: Not reported  
SEP Type: Not reported  
SEP Type Description: Not reported  
Proposed Amount: Not reported  
Final Monetary Amount: Not reported  
Paid Amount: Not reported  
Final Count: Not reported  
Final Amount: Not reported

Evaluation Action Summary:

Evaluation Date: 1999-07-08 00:00:00.0  
Evaluation Responsible Agency: State



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK & TRACTOR CO INC (Continued)**

**1000190394**

Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	Not reported
Evaluation Responsible Sub-Organization:	PR
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

**FINDS:**

Registry ID: 110005219940

Click Here:

**Environmental Interest/Information System:**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid:	1000190394
Registry ID:	110005219940
DFR URL:	<a href="http://echo.epa.gov/detailed-facility-report?fid=110005219940">http://echo.epa.gov/detailed-facility-report?fid=110005219940</a>
Name:	GOODMAN TRUCK & TRACTOR INC.
Address:	17020 PATRICK HENRY HWY
City,State,Zip:	AMELIA, VA 23002

**L70  
Target  
Property**

**GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY  
17020 PATRICK HENRY HWY  
AMELIA, VA 23002**

**VA LUST  
VA LTANKS  
VA SPILLS**

**S108060831  
N/A**

**Site 5 of 5 in cluster L**

**Actual:  
361 ft.**

**LUST REG PD:**

Region: PD

**Focus Map:  
3**

**Status:** Closed

Pollution Complaint #: 20054742

Reg Code: PRO

**LTANKS:**

Name: GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY (Continued)**

**S108060831**

Address: 17020 PATRICK HENRY HWY  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002  
Region: PRO  
CEDS Facility Id: 200000166046  
**Case Status:** **Closed**  
Pollution Complaint #: 20054742  
Reported: 06/23/2005  
Case Closed Date: 12/08/2006  
Program: RP Lead  
Federally Regulated UST (Y/N): N  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): Y  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

**SPILLS:**

Name: Not reported  
Address: 17020 PATRICK HENRY HWY  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Fips City/County: 007/Amelia County  
Status: Closed  
Reference Id: 291152  
IR Number: Not reported  
Associated IR: Not reported  
Incident Date: 06/09/2019  
Call Received Date: 06/12/2019  
Closure Comments: Not within DEQ jurisdiction. Referred to external agency or locality for management. Site visit 6/13/19, met with Clem Goodman, Owner/Manager of The Goodman Group. Mr. Goodman explained that there are two septic systems onsite, one in front of the main building, and one to the side of the second (EMS vehicle repair shop). The second system serves the shop as well as a steam-generator cleaning unit, which also has a wastewater recovery system that separates oil/grease from solids. He said that they've been having backup issues with the second system for over 1 year due to, what they believe, is an excessive discharge of oil/grease to the system possibly caused by a malfunction of the recovery/separator system. They have consequently been intermittently pumping from the septic tank into a drainage culvert that flows into an agricultural field on a neighboring property adjacent to the facility. I did not observe any discharge to state waters, and the discharge area did not appear to be contaminated with petroleum (i.e. vegetation was green and lush in the area of discharge and downslope). Case will be referred to Isaac Yeatts w/ VDH - Amelia County.  
  
Threat To: Not reported  
Terrorism (Y/N): Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GOODMAN TRUCK AND TRACTOR COMPANY PROPERTY (Continued)**

**S108060831**

Characterize Incident:	Not reported
Incident Type:	Not reported
Incident Subtype:	Not reported
Materials:	Not reported
Effect To Receptor:	Not reported
Water Body:	Not reported
Low Quantity To Water:	Not reported
High Quantity To Water:	Not reported
Quantity Units:	Not reported
Other Receptors:	Not reported
RP Company:	Goodman Trucking & Tractor
RP Name:	Not reported
Property Owner:	Not reported
Property Company:	Goodman Trucking & Tractor
Duration Of Event (Hrs):	Not reported
Impacts:	Not reported
Other Impacts:	Not reported
Steps Taken:	Not reported
Steps Taken Description:	Not reported
System Components:	Not reported
Other System Components:	Not reported
Cause Of Event:	Not reported
Corrective Action Taken:	Not reported
Weather Status:	No
Precipitation (Wet):	Not reported
Discharge Type:	Not reported
Discharge Volume:	Not reported
Unknown Discharge (Y/N):	Not reported
Site Name:	GOODMAN TRUCKING AND TRACTOR
Closure Date:	06/13/2019
Orig. Call Incident Description:	Using gas power pump to pump out lower septic tank into a field near a pond because drain field is stopped up with oil and grease
Original Call Material Description:	Not reported
Original Call Location Description:	Field near a pond.
Incident Ongoing at time of Call:	Yes
Agencies Notified (Y/N):	Not reported
Other Agencies:	Not reported
Permitted (Y/N):	No
Call Reported By Company Name:	Not reported
Call Property Owner Company Name:	Goodman Trucking & Tractor
Call Property Owner Name:	Not reported
Site Summary:	Using gas power pump to pump out lower septic tank into a field near a pond because drain field is stopped up with oil and grease

**M71**      **AMELIA COUNTY SCHOOL DISTRICT**  
**Target**    **DUNN ROAD & VIRGINIA STREET**  
**Property**   **AMELIA, VA 23002**

**FTTS**    **1009509517**  
**HIST FTTS**    **N/A**

**Site 1 of 2 in cluster M**

**Actual:**      **FTTS INSP:**  
**380 ft.**      Inspection Number:    19910416RP41 1  
**Focus Map:**    Region:                    03  
**4**              Inspection Date:        04/16/91  
                  Inspector:                WAGGLE  
                  Violation occurred:    No  
                  Investigation Type:    AHERA, Enforcement, SEE Conducted  
                  Investigation Reason:   Neutral Scheme, Region



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SCHOOL DISTRICT (Continued)**

**1009509517**

Legislation Code: TSCA  
Facility Function: User

**HIST FTTS INSP:**

Inspection Number: 19910416RP41 1  
Region: 03  
Inspection Date: Not reported  
Inspector: WAGGLE  
Violation occurred: No  
Investigation Type: AHERA, Enforcement, SEE Conducted  
Investigation Reason: Neutral Scheme, Region  
Legislation Code: TSCA  
Facility Function: User

**M72**  
**Target**  
**Property**  
**AMELIA COUNTY SCHOOL DISTRICT**  
**DUNN ROAD & VIRGINIA STREET**  
**AMELIA, VA 23002**

**FINDS** **1016981248**  
**N/A**

**Site 2 of 2 in cluster M**

**Actual:** FINDS:  
**380 ft.** Registry ID: 110001907063  
**Focus Map:**  
**4** Click Here:

**Environmental Interest/Information System:**

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**N73**  
**Target**  
**Property**  
**ASHMAN JANET PROPERTY**  
**16104 DUNN ST**  
**AMELIA COURTHOUSE, VA**

**VA RGA LUST** **S115953874**  
**N/A**

**Site 1 of 2 in cluster N**

**Actual:** RGA LUST:  
**382 ft.** 2012 ASHMAN JANET PROPERTY 16104 DUNN ST  
**Focus Map:** 2011 ASHMAN JANET PROPERTY 16104 DUNN ST  
**4** 2010 ASHMAN JANET PROPERTY 16104 DUNN ST



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**N74**  
**Target**  
**Property** **ASHMAN JANET PROPERTY**  
**16104 DUNN ST**  
**AMELIA COURTHOUSE, VA 23002**

**VA LUST**  
**VA LTANKS** **S110633904**  
**N/A**

**Site 2 of 2 in cluster N**

**Actual:** LUST REG PD:  
**382 ft.** Region: PD  
**Focus Map:** **Status:** **Closed**  
**4** Pollution Complaint #: 20114149  
Reg Code: PRO

**LTANKS:**

Name: ASHMAN JANET PROPERTY  
Address: 16104 DUNN ST  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Region: PRO  
CEDS Facility Id: 200000854347  
**Case Status:** **Closed**  
Pollution Complaint #: 20114149  
Reported: 10/12/2010  
Case Closed Date: 11/24/2010  
Program: RP Lead  
Federally Regulated UST (Y/N): N  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): Y  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Category 1

**75**  
**Target**  
**Property** **PONTON DIESEL GENERATING FACILITY**  
**VIRGINIA STATE ROAD 614**  
**AMELIA, VA 23002**

**FINDS** **1010022370**  
**N/A**

**FINDS:**  
Registry ID: 110028042972

**Actual:**  
**378 ft.**

Click Here:

**Focus Map:** Environmental Interest/Information System:  
**4**

US Emissions & Generation Resource Database (EGRID) contains data on emissions and resource mix for virtually every power plant and company that generates electricity in the United States.  
ELECTRIC GENERATOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**O76** **CHILDRESS DEBORAH G PROPERTY**  
**Target** **16221 DUNN ST**  
**Property** **AMELIA, VA**

**VA RGA LUST** **S115958879**  
**N/A**

**Site 1 of 2 in cluster O**

**Actual:**  
**389 ft.**

**RGA LUST:**

**Focus Map:**  
**4**

2012	CHILDRESS DEBORAH G PROPERTY	16221 DUNN ST
2011	CHILDRESS DEBORAH G PROPERTY	16221 DUNN ST
2010	CHILDRESS DEBORAH G PROPERTY	16221 DUNN ST
2009	CHILDRESS DEBORAH G PROPERTY	16221 DUNN ST
2008	CHILDRESS DEBORAH G PROPERTY	16221 DUNN ST

**O77** **CHILDRESS DEBORAH G PROPERTY**  
**Target** **16221 DUNN ST**  
**Property** **AMELIA, VA 23002**

**VA LUST** **S108325099**  
**VA LTANKS** **N/A**

**Site 2 of 2 in cluster O**

**Actual:**  
**389 ft.**

**LUST REG PD:**

**Focus Map:**  
**4**

Region:	PD
<b>Status:</b>	<b>Closed</b>
Pollution Complaint #:	20074438
Reg Code:	PRO

**LTANKS:**

Name:	CHILDRESS DEBORAH G PROPERTY
Address:	16221 DUNN ST
City,State,Zip:	AMELIA, VA 23002
City,State,Zip:	AMELIA, VA 23002
Region:	PRO
CEDS Facility Id:	200000845765
<b>Case Status:</b>	<b>Closed</b>
Pollution Complaint #:	20074438
Reported:	01/23/2007
Case Closed Date:	08/31/2007
Program:	RP Lead
Federally Regulated UST (Y/N):	N
Regulated Petroleum UST (1):	N
Excluded UST (1):	N
Deferred UST (1):	N
Partially Deferred UST (1):	N
Exempt 1 UST (2):	N
Exempt 2 Heating Oil UST (2):	Y
Small Heating Oil AST (2):	N
Regulated AST (3):	N
Unregulated AST (3):	N
Other Y/N:	N
Unknown Y/N:	N
Other Description:	Not reported
Heating Oil Category:	Category 2



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**78**  
**Target**  
**Property**

**AMELIA LUMBER CO INC**  
**8680 CROWDER ST**  
**AMELIA COURT HOUSE, VA 23002**

**TRIS**  
**FINDS**  
**ECHO**

**1004609048**  
**23002MLLMB16951**

Facility, Chemical, Releases and Other Waste Management Summary Information:

**Actual:**  
**355 ft.**

**Focus Map:**  
**3**

TRI ID: 23002MLLMB16951  
Form Type: Form A Certification Statement  
Reporting year: 2018  
Trade secret indicator: NO  
Sanitized indicator: NO  
Title of certifying official: ENGINEER TERRY BLANKENSHIP  
Certifying officials signature indicator: ELECTRONIC  
Date signed: 2019-06-18  
Name: AMELIA LUMBER CO INC  
Address: 8680 CROWDER ST  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
BIA code: Not reported  
Tribe name: Not reported  
Mailing name: AMELIA LUMBER CO INC  
Mailing street: PO BOX 727  
Mailing province: Not reported  
Mailing City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Entire facility ind: YES  
Partial facility ind: NO  
Federal facility ind: NO  
Goco facility ind: NO  
Assigned fed facility flag: NO  
Public contact name: JUDY FLIPPIN  
Public contact phone and Ext: 8045612155  
Public contact email: Not reported  
Primary sic code: Not reported  
Sic code 2: Not reported  
Sic code 3: Not reported  
Sic code 4: Not reported  
Sic code 5: Not reported  
Sic code 6: Not reported  
Naics origin: Not reported  
Primary naics code: 321114  
Naics code 2: 321113  
Naics code 3: Not reported  
Naics code 4: Not reported  
Naics code 5: Not reported  
Naics code 6: Not reported  
Latitude: 37.333769  
Longitude: -77.994398  
D and B number A: 003113438  
D and B number B: Not reported  
RCRA number A: VAD003113438  
RCRA number B: Not reported  
RCRA number C: Not reported  
RCRA number D: Not reported  
RCRA number E: Not reported  
RCRA number F: Not reported  
RCRA number G: Not reported  
RCRA number H: Not reported  
NPDES number A: Not reported  
NPDES number B: Not reported  
NPDES number C: Not reported  
NPDES number D: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER CO INC (Continued)**

**1004609048**

NPDES number E:	Not reported
NPDES number F:	Not reported
NPDES number G:	Not reported
Parent company name:	Not reported
Parent company D and B number:	Not reported
Standardized parent company name:	NA
Document control number:	1318216919744
TRI ID:	23002MLLMB16951
Cas number:	N090
Chemical name:	CHROMIUM COMPOUNDS(EXCEPT CHROMITE ORE MINED IN THE TRANSVAAL REGION)
Classification:	TRI
Unit of measure:	Pounds
Metal ind:	YES
Revision code 1:	Not reported
Revision code 2:	Not reported
Maximum amount on site:	Not reported
Fugitive air emissions - total release pounds:	Not reported
Fugitive air emissions - total release range code:	Not reported
Total fugitive air emissions:	0
Fugitive air emissions - basis of estimate:	Not reported
Stack air emissions - release pounds:	Not reported
Stack air emissions - release range code:	Not reported
Total stack air emissions:	0
Stack air emissions - basis of estimate:	Not reported
Total air emissions:	Not reported
Discharges to stream a - stream name:	Not reported
Total discharges to stream a:	Not reported
Discharges to stream a - basis of estimate:	Not reported
Discharges to stream a - % from stormwater:	Not reported
Discharges to stream b - stream name:	Not reported
Total discharges to stream b:	Not reported
Discharges to stream b - basis of estimate:	Not reported
Discharges to stream b - % from stormwater:	Not reported
Discharges to stream c - stream name:	Not reported
Total discharges to stream c:	Not reported
Discharges to stream c - basis of estimate:	Not reported
Discharges to stream c - % from stormwater:	Not reported
Discharges to stream d - stream name:	Not reported
Total discharges to stream d:	Not reported
Discharges to stream d - basis of estimate:	Not reported
Discharges to stream d - % from stormwater:	Not reported
Discharges to stream e - stream name:	Not reported
Total discharges to stream e:	Not reported
Discharges to stream e - basis of estimate:	Not reported
Discharges to stream e - % from stormwater:	Not reported
Discharges to stream f - stream name:	Not reported
Total discharges to stream f:	Not reported
Discharges to stream f - basis of estimate:	Not reported
Discharges to stream f - % from stormwater:	Not reported
Discharges to stream g - stream name:	Not reported
Total discharges to stream g:	Not reported
Discharges to stream g - basis of estimate:	Not reported
Discharges to stream g - % from stormwater:	Not reported
Total number of receiving streams:	0
Total surface water discharge:	0
Total on-site underground inj - pounds:	Not reported
On-site underground inj - basis of estimate:	Not reported



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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

Total on-site ugrnd inj to cl i wells - pounds:	Not reported
On-site underground inj to c1 i wells - basis of estimate:	Not reported
Total on-site ugrnd inj to cl ii-v wells - pounds:	Not reported
On-site ungrnd inj to cl ii-v wells - basis of estimate:	Not reported
Total on-site underground injection:	Not reported
Total on-site landfills:	Not reported
On-site landfills - basis of estimate:	Not reported
Total on-site RCRA subtitle c landfills:	Not reported
On-site RCRA subtitle c landfills - basis of estimate:	Not reported
Total other on-site landfills:	Not reported
Other landfills - basis of estimate:	Not reported
Total on-site land treatment:	Not reported
Land trtmt/appl farming - basis of estimate:	Not reported
Total surface impoundments:	Not reported
Surface impoundment - basis of estimate:	Not reported
Total RCRA c surface impoundments:	Not reported
RCRA c Surface impoundment - basis of estimate:	Not reported
Total other surface impoundments:	Not reported
Other surface impoundment - basis of estimate:	Not reported
Total other disposal:	Not reported
Other disposal - basis of estimate:	Not reported
Total on-site land releases:	Not reported
Total on-site releases:	Not reported
Off-site - POTW releases:	0
Off-site - storage only:	0
Off-site - solid/stab - metals:	0
Off-site - wastewater treatment release - metals:	0
Off-site - solid/stab - release - metals:	0
Off-site - wastewater treatment - metals:	0
Off-site - underground injection:	0
Off-site - underground injection - class 1 wells:	0
Off-site - underground injection - class ii-v wells:	0
Off-site - landfills/disposal surface impoundments:	0
Off-site - surface impoundment:	0
Off-site - RCRA subtitle c surface impoundments:	0
Off-site - other surface impoundments:	0
Off-site - other landfills:	0
Off-site - RCRA subtitle c landfills:	0
Off-site - disposal - land treatment:	0
Off-site - disposal - other land disposal:	0
Off-site - disposal - other off-site management:	0
Off-site - disposal - transfer to waste broker:	0
Off-site - disposal - unknown:	0
Total transferred off site for disposal:	0
Off-site - recycling - solvents/organics recovery:	0
Off-site - recycling -metals recovery:	0
Off-site - recycling - other reuse or recovery:	0
Off-site - recycling - acid regeneration:	0
Off-site - recycling - transfer to waste broker:	0
Total transferred off site for recycling:	0
Off-site - energy recovery:	0
Off-site - transfer to waste broker for energy recovery:	0
Total transferred off site for energy recovery:	0
Off-site - POTW treatment:	0
Off-site - solid/stab treatment - non metals:	0
Off-site -incineration/thermal treatment:	0
Off-site - incineration/insignificant heat value:	0



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MAP FINDINGS

Site

Database(s)

EDR ID Number  
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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

Off-site - wastewater treatment - non-metals: 0  
Off-site - other waste treatment: 0  
Off-site - transfer to waste broker - waste treatment: 0  
Total transferred off site for treatment: 0  
Off-site - transfer to waste broker: 0  
Total transferred off site for further waste management: 0  
Total POTW transfer: 0  
Energy recovery on site current year: 0  
Recycled on site current year: 0  
Treated on site current year: 0  
Total on-site waste management: 0  
On-site energy recovery method 1: Not reported  
On-site energy recovery method 2: Not reported  
On-site energy recovery method 3: Not reported  
On-site energy recovery method 4: Not reported  
On-site recycling processes method 1: Not reported  
On-site recycling processes method 2: Not reported  
On-site recycling processes method 3: Not reported  
On-site recycling processes method 4: Not reported  
On-site recycling processes method 5: Not reported  
On-site recycling processes method 6: Not reported  
On-site recycling processes method 7: Not reported  
FRS Facility ID: 110000341540  
Elemental Metal Included: NO  
Waste Rock Pile managed Indicator: 0  
Waste Rock Quantity: Not reported  
Off Site - POTW Releases 81C: 0  
Off Site - POTW Releases 81D: 0

**Chemical Activities and Uses:**

Cas number: N090  
Document control number: 1318216919744  
Chemical name: CHROMIUM COMPOUNDS(EXCEPT CHROMITE ORE MINED IN THE TRANSVAAL REGION)  
Classification: TRI  
Unit of measure: Pounds  
Produce the chemical: No  
Import the chemical: No  
On-site use of the chemical: No  
Sale or distribution of the chemical: No  
As a byproduct: No  
As a manufactured impurity: No  
Used as a reactant: No  
P101 feedstocks: Not reported  
P102 raw materials: Not reported  
P103 intermediates: Not reported  
P104 initiators: Not reported  
P199 other: Not reported  
Added as a formulation component: No  
P201 additives: Not reported  
P202 dyes: Not reported  
P203 reaction diluents: Not reported  
P204 initiators: Not reported  
P205 solvents: Not reported  
P206 inhibitors: Not reported  
P207 emulsifiers: Not reported  
P208 surfactants: Not reported  
P209 lubricants: Not reported  
P210 flame retardants: Not reported



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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

P211 rheological modifiers:	Not reported
P299 other:	Not reported
Used as an article component:	No
Repackaging:	No
As a process impurity:	No
Processed / recycling:	Not reported
Used as a chemical processing aid:	No
Z101 process solvents:	Not reported
Z102 catalysts:	Not reported
Z103 inhibitors:	Not reported
Z104 initiators:	Not reported
Z105 reaction terminators:	Not reported
Z106 solution buffers:	Not reported
Z199 other:	Not reported
Used as a manufacturing aid:	No
Z201 process lubricants:	Not reported
Z202 metalworking fluids:	Not reported
Z203 coolants:	Not reported
Z204 refrigerants:	Not reported
Z205 hydraulic fluids:	Not reported
Z299 other:	Not reported
Ancillary or other use:	No
Z301 cleaner:	Not reported
Z302 degreaser:	Not reported
Z303 lubricant:	Not reported
Z304 fuel:	Not reported
Z305 flame retardant:	Not reported
Z306 waste treatment:	Not reported
Z307 water treatment:	Not reported
Z308 construction materials:	Not reported
Z399 other:	Not reported

Submitted Facility Name:	AMELIA LUMBER CO INC
Submitted Street:	8680 CROWDER ST
Submitted City:	AMELIA COURT HOUSE
Submitted County:	AMELIA
Submitted State:	VA
Submitted Zip Code:	23002
Submitted BIA Code:	Not reported
Submitted Tribe Name:	Not reported
Submitted Parent Company Name:	Not reported
Submitted Parent Company DB Number:	Not reported
Submitted Standardized Parent Company Name:	NA
Submitted Primary NAICS Code:	321114
Submitted Industry Code:	321
Submitted Industry Name:	Wood Products
Industry Code:	321
Industry Name:	Wood Products
Last year the facility reported:	2019
First year the facility reported:	1995
Number of forms submitted:	2
Total number of forms submitted:	54 20200808

Detailed Source Reduction Activities and Methods:

Cas number:	N090
Document control number:	1318216919744
Chemical name:	CHROMIUM COMPOUNDS(EXCEPT CHROMITE ORE MINED IN THE TRANSVAAL REGION)



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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

Classification:	TRI
Unit of measure:	Pounds
On-site limited releases - prior year:	0
On-site limited releases - current year:	0
On-site limited releases - following year:	0
On-site limited releases - 2nd-following year:	0
Other on-site releases - prior year:	0
Other on-site releases - current year:	0
Other on-site releases - following year:	0
Other on-site releases - 2nd-following year:	0
Off-site limited releases - prior year:	0
Off-site limited releases - current year:	0
Off-site limited releases - following year:	0
Off-site limited releases - 2nd-following year:	0
Other off-site releases - previous year:	0
Other off-site releases - current year:	0
Other off-site releases - following year:	0
Other off-site releases - 2nd-following year:	0
Energy recovery on site prior year:	0
Energy recovery on site current year:	0
Energy recovery on site following year:	0
Energy recovery on site 2nd-following year:	0
Energy recovery off site prior year:	0
Energy recovery off site current year:	0
Energy recovery off site following year:	0
Energy recovery off site 2nd-following year:	0
Quantity recycled on site prior year:	0
Quantity recycled on site current year:	0
Quantity recycled on site following year:	0
Quantity recycled on site 2nd-following year:	0
Quantity recycled off site prior year:	0
Quantity recycled off site current year:	0
Quantity recycled off site following year:	0
Quantity recycled off site 2nd-following year:	0
Quantity treated on site prior year:	0
Quantity treated on site current year:	0
Quantity treated on site following year:	0
Quantity treated on site 2nd-following year:	0
Quantity treated off site prior year:	0
Quantity treated off site current year:	0
Quantity treated off site following year:	0
Quantity treated off site 2nd-following year:	0
Catastrophic releases or other one-time events:	Not reported
Prod ratio/activity index:	Not reported
Prod ratio or activity:	Not reported
1st SR reduction activity:	-
1st SR activity ID meth code and desc 1:	Not reported
1st SR activity ID meth code and desc 2:	Not reported
1st SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 1st source REDN act code and desc:	Not reported
2nd SR activity code and desc:	Not reported
2nd SR activity ID meth code and desc 1:	Not reported
2nd SR activity ID meth code and desc 2:	Not reported
2nd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 2nd source REDN act code and desc:	Not reported
3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported



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EDR ID Number  
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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 4th source REDN act code and desc:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

Cas number:	N090
Document control number:	1318216919744
Chemical name:	CHROMIUM COMPOUNDS(EXCEPT CHROMITE ORE MINED IN THE TRANSVAAL REGION)
Classification:	TRI
Unit of measure:	Pounds
Stream 1 - waste stream code:	Not reported
Stream 1 - trtmt method - sequence 1:	Not reported
Stream 1 - trtmt method - sequence 2:	Not reported
Stream 1 - trtmt method - sequence 3:	Not reported
Stream 1 - trtmt method - sequence 4:	Not reported
Stream 1 - trtmt method - sequence 5:	Not reported
Stream 1 - trtmt method - sequence 6:	Not reported
Stream 1 - trtmt method - sequence 7:	Not reported
Stream 1 - trtmt method - sequence 8:	Not reported
Stream 1 - based on operating data:	Not reported
Stream 2 - waste stream code:	Not reported
Stream 2 - trtmt method - sequence 1:	Not reported
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported
Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported
Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported



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Database(s)

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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

TRI ID:	23002MLLMB16951
Cas number:	N100
Chemical name:	COPPER COMPOUNDS
Classification:	TRI
Unit of measure:	Pounds
Metal ind:	YES
Revision code 1:	Not reported
Revision code 2:	Not reported
Maximum amount on site:	Not reported
Fugitive air emissions - total release pounds:	Not reported
Fugitive air emissions - total release range code:	Not reported
Total fugitive air emissions:	0
Fugitive air emissions - basis of estimate:	Not reported
Stack air emissions - release pounds:	Not reported
Stack air emissions - release range code:	Not reported
Total stack air emissions:	0
Stack air emissions - basis of estimate:	Not reported
Total air emissions:	Not reported
Discharges to stream a - stream name:	Not reported
Total discharges to stream a:	Not reported
Discharges to stream a - basis of estimate:	Not reported
Discharges to stream a - % from stormwater:	Not reported
Discharges to stream b - stream name:	Not reported
Total discharges to stream b:	Not reported
Discharges to stream b - basis of estimate:	Not reported
Discharges to stream b - % from stormwater:	Not reported
Discharges to stream c - stream name:	Not reported
Total discharges to stream c:	Not reported
Discharges to stream c - basis of estimate:	Not reported
Discharges to stream c - % from stormwater:	Not reported
Discharges to stream d - stream name:	Not reported
Total discharges to stream d:	Not reported
Discharges to stream d - basis of estimate:	Not reported
Discharges to stream d - % from stormwater:	Not reported
Discharges to stream e - stream name:	Not reported
Total discharges to stream e:	Not reported
Discharges to stream e - basis of estimate:	Not reported
Discharges to stream e - % from stormwater:	Not reported
Discharges to stream f - stream name:	Not reported
Total discharges to stream f:	Not reported
Discharges to stream f - basis of estimate:	Not reported
Discharges to stream f - % from stormwater:	Not reported
Discharges to stream g - stream name:	Not reported
Total discharges to stream g:	Not reported
Discharges to stream g - basis of estimate:	Not reported
Discharges to stream g - % from stormwater:	Not reported
Total number of receiving streams:	0



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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

Total surface water discharge:	0
Total on-site underground inj - pounds:	Not reported
On-site underground inj - basis of estimate:	Not reported
Total on-site ugrnd inj to cl i wells - pounds:	Not reported
On-site underground inj to c1 i wells - basis of estimate:	Not reported
Total on-site ugrnd inj to cl ii-v wells - pounds:	Not reported
On-site ungrnd inj to cl ii-v wells - basis of estimate:	Not reported
Total on-site underground injection:	Not reported
Total on-site landfills:	Not reported
On-site landfills - basis of estimate:	Not reported
Total on-site RCRA subtitle c landfills:	Not reported
On-site RCRA subtitle c landfills - basis of estimate:	Not reported
Total other on-site landfills:	Not reported
Other landfills - basis of estimate:	Not reported
Total on-site land treatment:	Not reported
Land trtmt/appl farming - basis of estimate:	Not reported
Total surface impoundments:	Not reported
Surface impoundment - basis of estimate:	Not reported
Total RCRA c surface impoundments:	Not reported
RCRA c Surface impoundment - basis of estimate:	Not reported
Total other surface impoundments:	Not reported
Other surface impoundment - basis of estimate:	Not reported
Total other disposal:	Not reported
Other disposal - basis of estimate:	Not reported
Total on-site land releases:	Not reported
Total on-site releases:	Not reported
Off-site - POTW releases:	0
Off-site - storage only:	0
Off-site - solid/stab - metals:	0
Off-site - wastewater treatment release - metals:	0
Off-site - solid/stab - release - metals:	0
Off-site - wastewater treatment - metals:	0
Off-site - underground injection:	0
Off-site - underground injection - class 1 wells:	0
Off-site - underground injection - class ii-v wells:	0
Off-site - landfills/disposal surface impoundments:	0
Off-site - surface impoundment:	0
Off-site - RCRA subtitle c surface impoundments:	0
Off-site - other surface impoundments:	0
Off-site - other landfills:	0
Off-site - RCRA subtitle c landfills:	0
Off-site - disposal - land treatment:	0
Off-site - disposal - other land disposal:	0
Off-site - disposal - other off-site management:	0
Off-site - disposal - transfer to waste broker:	0
Off-site - disposal - unknown:	0
Total transferred off site for disposal:	0
Off-site - recycling - solvents/organics recovery:	0
Off-site - recycling -metals recovery:	0
Off-site - recycling - other reuse or recovery:	0
Off-site - recycling - acid regeneration:	0
Off-site - recycling - transfer to waste broker:	0
Total transferred off site for recycling:	0
Off-site - energy recovery:	0
Off-site - transfer to waste broker for energy recovery:	0
Total transferred off site for energy recovery:	0
Off-site - POTW treatment:	0



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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

Off-site - solid/stab treatment - non metals:	0
Off-site -incineration/thermal treatment:	0
Off-site - incineration/insignificant heat value:	0
Off-site - wastewater treatment - non-metals:	0
Off-site - other waste treatment:	0
Off-site - transfer to waste broker - waste treatment:	0
Total transferred off site for treatment:	0
Off-site - transfer to waste broker:	0
Total transferred off site for further waste management:	0
Total POTW transfer:	0
Energy recovery on site current year:	0
Recycled on site current year:	0
Treated on site current year:	0
Total on-site waste management:	0
On-site energy recovery method 1:	Not reported
On-site energy recovery method 2:	Not reported
On-site energy recovery method 3:	Not reported
On-site energy recovery method 4:	Not reported
On-site recycling processes method 1:	Not reported
On-site recycling processes method 2:	Not reported
On-site recycling processes method 3:	Not reported
On-site recycling processes method 4:	Not reported
On-site recycling processes method 5:	Not reported
On-site recycling processes method 6:	Not reported
On-site recycling processes method 7:	Not reported
FRS Facility ID:	110000341540
Elemental Metal Included:	NO
Waste Rock Pile managed Indicator:	0
Waste Rock Quantity:	Not reported
Off Site - POTW Releases 81C:	0
Off Site - POTW Releases 81D:	0

**Chemical Activities and Uses:**

Cas number:	N100
Document control number:	1318216919757
Chemical name:	COPPER COMPOUNDS
Classification:	TRI
Unit of measure:	Pounds
Produce the chemical:	No
Import the chemical:	No
On-site use of the chemical:	No
Sale or distribution of the chemical:	No
As a byproduct:	No
As a manufactured impurity:	No
Used as a reactant:	No
P101 feedstocks:	Not reported
P102 raw materials:	Not reported
P103 intermediates:	Not reported
P104 initiators:	Not reported
P199 other:	Not reported
Added as a formulation component:	No
P201 additives:	Not reported
P202 dyes:	Not reported
P203 reaction diluents:	Not reported
P204 initiators:	Not reported
P205 solvents:	Not reported
P206 inhibitors:	Not reported
P207 emulsifiers:	Not reported



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Database(s)

EDR ID Number  
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**AMELIA LUMBER CO INC (Continued)**

**1004609048**

P208 surfactants:	Not reported
P209 lubricants:	Not reported
P210 flame retardants:	Not reported
P211 rheological modifiers:	Not reported
P299 other:	Not reported
Used as an article component:	No
Repackaging:	No
As a process impurity:	No
Processed / recycling:	Not reported
Used as a chemical processing aid:	No
Z101 process solvents:	Not reported
Z102 catalysts:	Not reported
Z103 inhibitors:	Not reported
Z104 initiators:	Not reported
Z105 reaction terminators:	Not reported
Z106 solution buffers:	Not reported
Z199 other:	Not reported
Used as a manufacturing aid:	No
Z201 process lubricants:	Not reported
Z202 metalworking fluids:	Not reported
Z203 coolants:	Not reported
Z204 refrigerants:	Not reported
Z205 hydraulic fluids:	Not reported
Z299 other:	Not reported
Ancillary or other use:	No
Z301 cleaner:	Not reported
Z302 degreaser:	Not reported
Z303 lubricant:	Not reported
Z304 fuel:	Not reported
Z305 flame retardant:	Not reported
Z306 waste treatment:	Not reported
Z307 water treatment:	Not reported
Z308 construction materials:	Not reported
Z399 other:	Not reported
Submitted Facility Name:	AMELIA LUMBER CO INC
Submitted Street:	8680 CROWDER ST
Submitted City:	AMELIA COURT HOUSE
Submitted County:	AMELIA
Submitted State:	VA
Submitted Zip Code:	23002
Submitted BIA Code:	Not reported
Submitted Tribe Name:	Not reported
Submitted Parent Company Name:	Not reported
Submitted Parent Company DB Number:	Not reported
Submitted Standardized Parent Company Name:	NA
Submitted Primary NAICS Code:	321114
Submitted Industry Code:	321
Submitted Industry Name:	Wood Products
Industry Code:	321
Industry Name:	Wood Products
Last year the facility reported:	2019
First year the facility reported:	1995
Number of forms submitted:	2
Total number of forms submitted:	54 20200808



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER CO INC (Continued)**

**1004609048**

Detailed Source Reduction Activities and Methods:

Cas number:	N100
Document control number:	1318216919757
Chemical name:	COPPER COMPOUNDS
Classification:	TRI
Unit of measure:	Pounds
On-site limited releases - prior year:	0
On-site limited releases - current year:	0
On-site limited releases - following year:	0
On-site limited releases - 2nd-following year:	0
Other on-site releases - prior year:	0
Other on-site releases - current year:	0
Other on-site releases - following year:	0
Other on-site releases - 2nd-following year:	0
Off-site limited releases - prior year:	0
Off-site limited releases - current year:	0
Off-site limited releases - following year:	0
Off-site limited releases - 2nd-following year:	0
Other off-site releases - previous year:	0
Other off-site releases - current year:	0
Other off-site releases - following year:	0
Other off-site releases - 2nd-following year:	0
Energy recovery on site prior year:	0
Energy recovery on site current year:	0
Energy recovery on site following year:	0
Energy recovery on site 2nd-following year:	0
Energy recovery off site prior year:	0
Energy recovery off site current year:	0
Energy recovery off site following year:	0
Energy recovery off site 2nd-following year:	0
Quantity recycled on site prior year:	0
Quantity recycled on site current year:	0
Quantity recycled on site following year:	0
Quantity recycled on site 2nd-following year:	0
Quantity recycled off site prior year:	0
Quantity recycled off site current year:	0
Quantity recycled off site following year:	0
Quantity recycled off site 2nd-following year:	0
Quantity treated on site prior year:	0
Quantity treated on site current year:	0
Quantity treated on site following year:	0
Quantity treated on site 2nd-following year:	0
Quantity treated off site prior year:	0
Quantity treated off site current year:	0
Quantity treated off site following year:	0
Quantity treated off site 2nd-following year:	0
Catastrophic releases or other one-time events:	Not reported
Prod ratio/activity index:	Not reported
Prod ratio or activity:	Not reported
1st SR reduction activity:	-
1st SR activity ID meth code and desc 1:	Not reported
1st SR activity ID meth code and desc 2:	Not reported
1st SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 1st source REDN act code and desc:	Not reported
2nd SR activity code and desc:	Not reported
2nd SR activity ID meth code and desc 1:	Not reported
2nd SR activity ID meth code and desc 2:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER CO INC (Continued)**

**1004609048**

2nd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 2nd source REDN act code and desc:	Not reported
3rd SR activity code and desc:	Not reported
3rd SR activity ID meth code and desc 1:	Not reported
3rd SR activity ID meth code and desc 2:	Not reported
3rd SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 3rd source REDN act code and desc:	Not reported
4th SR activity code and desc:	Not reported
4th SR activity ID meth code and desc 1:	Not reported
4th SR activity ID meth code and desc 2:	Not reported
4th SR activity ID meth code and desc 3:	Not reported
EST Ann REDN 4th source REDN act code and desc:	Not reported

Detailed On-site Waste Treatment Methods and Efficiency:

Cas number:	N100
Document control number:	1318216919757
Chemical name:	COPPER COMPOUNDS
Classification:	TRI
Unit of measure:	Pounds
Stream 1 - waste stream code:	Not reported
Stream 1 - trtmt method - sequence 1:	Not reported
Stream 1 - trtmt method - sequence 2:	Not reported
Stream 1 - trtmt method - sequence 3:	Not reported
Stream 1 - trtmt method - sequence 4:	Not reported
Stream 1 - trtmt method - sequence 5:	Not reported
Stream 1 - trtmt method - sequence 6:	Not reported
Stream 1 - trtmt method - sequence 7:	Not reported
Stream 1 - trtmt method - sequence 8:	Not reported
Stream 1 - based on operating data:	Not reported
Stream 2 - waste stream code:	Not reported
Stream 2 - trtmt method - sequence 1:	Not reported
Stream 2 - trtmt method - sequence 2:	Not reported
Stream 2 - trtmt method - sequence 3:	Not reported
Stream 2 - trtmt method - sequence 4:	Not reported
Stream 2 - trtmt method - sequence 5:	Not reported
Stream 2 - trtmt method - sequence 6:	Not reported
Stream 2 - trtmt method - sequence 7:	Not reported
Stream 2 - trtmt method - sequence 8:	Not reported
Stream 2 - based on operating data:	Not reported
Stream 3 - waste stream code:	Not reported
Stream 3 - trtmt method - sequence 1:	Not reported
Stream 3 - trtmt method - sequence 2:	Not reported
Stream 3 - trtmt method - sequence 3:	Not reported
Stream 3 - trtmt method - sequence 4:	Not reported
Stream 3 - trtmt method - sequence 5:	Not reported
Stream 3 - trtmt method - sequence 6:	Not reported
Stream 3 - trtmt method - sequence 7:	Not reported
Stream 3 - trtmt method - sequence 8:	Not reported
Stream 3 - based on operating data:	Not reported
Stream 4 - waste stream code:	Not reported
Stream 4 - trtmt method - sequence 1:	Not reported
Stream 4 - trtmt method - sequence 2:	Not reported
Stream 4 - trtmt method - sequence 3:	Not reported
Stream 4 - trtmt method - sequence 4:	Not reported
Stream 4 - trtmt method - sequence 5:	Not reported
Stream 4 - trtmt method - sequence 6:	Not reported
Stream 4 - trtmt method - sequence 7:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER CO INC (Continued)**

**1004609048**

Stream 4 - trtmt method - sequence 8:	Not reported
Stream 4 - based on operating data:	Not reported
Stream 5 - waste stream code:	Not reported
Stream 5 - trtmt method - sequence 1:	Not reported
Stream 5 - trtmt method - sequence 2:	Not reported
Stream 5 - trtmt method - sequence 3:	Not reported
Stream 5 - trtmt method - sequence 4:	Not reported
Stream 5 - trtmt method - sequence 5:	Not reported
Stream 5 - trtmt method - sequence 6:	Not reported
Stream 5 - trtmt method - sequence 7:	Not reported
Stream 5 - trtmt method - sequence 8:	Not reported
Stream 5 - based on operating data:	Not reported

**FINDS:**

Registry ID: 110000341540

[Click Here:](#)

**Environmental Interest/Information System:**

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid:	1004609048
Registry ID:	110000341540
DFR URL:	<a href="http://echo.epa.gov/detailed-facility-report?fid=110000341540">http://echo.epa.gov/detailed-facility-report?fid=110000341540</a>
Name:	THE AMELIA LUMBER COMPANY, INCORPORATED
Address:	8680 CROWDER ST
City,State,Zip:	AMELIA COURT HOUSE, VA 23002

**79**  
**Target**  
**Property**

**JIMS AUTO**  
**8820 N FIVE FORKS RD**  
**AMELIA, VA 23002**

**VA UST** **U003686191**  
**N/A**

**Actual:**  
**402 ft.**  
**Focus Map:**  
**4**

**Facility:**

Name:	JIMS AUTO
Address:	8820 N FIVE FORKS RD
City,State,Zip:	AMELIA, VA 23002
Facility Id:	4016739
Facility Type:	GAS STATION
CEDS Facility ID:	200000171030

**Owner:**

Owner Id:	28694
Owner Name:	Roy C. Jenkins Inc
Owner Address:	609 2nd St NW
Owner Address2:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JIMS AUTO (Continued)**

**U003686191**

Owner City, State, Zip: Burkeville, VA 23922  
Owner Type: PRIVATE  
Number of Active AST: 0  
Number of Active UST: 0  
Number of Inactive AST: 0  
Number of Inactive UST: 2

UST:

Facility ID: 4016739  
Federally Regulated: Yes

Tank Number: R1  
Tank Capacity: 2000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

Tank Material:

Install Date: 4/30/1974  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:

Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JIMS AUTO (Continued)**

**U003686191**

Pipe Release Detection: Other Note	Not reported
Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported
Facility ID:	4016739
Federally Regulated:	Yes
Tank Number:	R2
Tank Capacity:	2000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST
Tank Material:	
Install Date:	4/30/1974
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JIMS AUTO (Continued)**

**U003686191**

Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**P80**      **AMELIA LUMBER COMPANY INCORPORATED**  
**Target**    **16951 LEIDIG AND CROWDER ST**  
**Property**   **AMELIA, VA 23002**

**VA AST**   **A100359224**  
              **N/A**

**Site 1 of 9 in cluster P**

**Actual:**      **AST:**  
**377 ft.**      Facility ID:                      4005065  
**Focus Map:**      Facility Type:                      INDUSTRIAL  
**3**                CEDS Facility ID:                      200000159897

**Tank Info:**

**Owner:**

Owner Id:	33366
Owner Name:	Dryden Oil Co
Owner Address:	9300 Pulaski Hwy
Owner Address2:	Not reported
Owner City/State/Zip:	Baltimore, MD 21220
Owner Type:	COMMERCIAL
Number of Active AST:	1
Number of Active UST:	0
Number of Inactive AST:	0
Number of Inactive UST:	7

Owner Id:	33361
Owner Name:	AMELIA LUMBER COMPANY, INC
Owner Address:	16851 LEIDIG STREET
Owner Address2:	Not reported
Owner City/State/Zip:	AMELIA, VA 23002
Owner Type:	COMMERCIAL
Number of Active AST:	1
Number of Active UST:	0
Number of Inactive AST:	0
Number of Inactive UST:	7



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**A100359224**

Fed Regulated:	No
Tank Number:	B-1
Tank Type:	AST
Tank Capacity:	15000
Tank Contents:	DIESEL
Tank Status:	CURR IN USE
Install Date:	1/1/1990
Date Closed:	Not reported

**Tank Containment:**

Install Date:	1/1/1990
Containment: Curbing	No
Containment: Weirs	No
Containment: Sorbent	No
Containment: Culvert	No
Containment: Diversion	No
Containment: Retention	No
Containment: Dike	No
Containment: Unknown	No
Containment: Other	No
Containment: Other Note	Not reported

**Release Detection:**

Release Detection: Ground Water	No
Release Detection: Visual	No
Release Detection: Vapor	No
Release Detection: Interstitial	No
Release Detection: None	No
Release Detection: Other	No
Release Detection: Other Note	Not reported
Release Prevention: Double Bottom	No
Release Prevention: Double Walled	No
Release Prevention: Lined Interior	Not reported
Release Prevention: Poly Jacket	No
Release Prevention: Exc Liner	No
Release Prevention: None	No
Release Prevention: Unknown	No
Release Prevention: Other	No
Release Prevention: Other Note	Not reported

Tank Foundation: Steel	No
Tank Foundation: Earthen	No
Tank Foundation: Concrete Imp	No
Tank Foundation: Unknown	No
Tank Foundation: Other	No
Tank Foundation: Other Note	Not reported
Tank Roof: Float	No
Tank Roof: Cone	No
Tank Roof: Breather	Not reported
Tank Roof: Dbldeck	Not reported
Tank Roof: Pontoon	Not reported
Tank Roof: Balloon	Not reported
Tank Roof: Lifter	Not reported
Tank Roof: Pan	Not reported
Tank Roof: Other	No
Tank Roof: Other Note	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**A100359224**

Tank Material:

Tank Materials: Bare Steel	No
Tank Materials: Concrete	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Tank Type Cathodic/CP:	N
Tank Type Single Wall:	N
Tank Type Double Wall:	N
Tank Type Lined Interior:	N
Tank Type Double Bottom:	N
Tank Type Potable/Skid:	N
Tank Type Shop Fabricated/Built:	N
Tank Type Vaulted Below Grade:	N
Tank Type Vertical:	N
Tank Type Horizontal:	N
Tank Type Unknown:	N
Tank Type Other:	N
Tank Type Other Specify:	N

**P81**      **AMELIA LUMBER COMPANY INCORPORATED**  
**Target**    **16951 LEIDIG AND CROWDER ST**  
**Property**   **AMELIA, VA 23002**

**VA LUST**    **S103846959**  
**VA LTANKS**   **N/A**  
**VA NPDES**

**Site 2 of 9 in cluster P**

**Actual:**      LUST REG PD:  
**377 ft.**      Region:              PD  
**Focus Map:**    **Status:**              **Open**  
**3**              Pollution Complaint #:    20144350  
                 Reg Code:              PRO

LTANKS:

Name:	AMELIA LUMBER COMPANY INCORPORATED
Address:	16951 LEIDIG AND CROWDER ST
City,State,Zip:	AMELIA, VA 23002
City,State,Zip:	AMELIA, VA 23002
Region:	PRO
CEDS Facility Id:	200000159897
<b>Case Status:</b>	<b>Closed</b>
Pollution Complaint #:	20144350
Reported:	04/08/2014
Case Closed Date:	02/11/2015
Program:	RP Lead
Federally Regulated UST (Y/N):	N
Regulated Petroleum UST (1):	N
Excluded UST (1):	N
Deferred UST (1):	N
Partially Deferred UST (1):	N
Exempt 1 UST (2):	N
Exempt 2 Heating Oil UST (2):	N
Small Heating Oil AST (2):	N
Regulated AST (3):	N
Unregulated AST (3):	N



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**S103846959**

Other Y/N: Y  
Unknown Y/N: N  
Other Description: hydraulic press  
Heating Oil Category: Not reported

**CEDS:**

Name: AMELIA LUMBER COMPANY INCORPORATED  
Address: 16951 LEIDIG AND CROWDER ST  
City,State,Zip: AMELIA, VA 23002  
Facility ID: VA0091979  
Class: Active  
Minor/Major: Minor  
Industrial: Industrial  
Permit Date: 10/31/2021  
Outfall Num: 002  
Latitude: 37.33333333  
Longitude: -77.99583333  
Permit Type: Not reported  
Date Effective: Not reported  
Owner Address 1: Not reported  
Owner Address 2: Not reported  
Owner City: Not reported  
Owner State: Not reported  
Owner Zip: Not reported  
APRD Rec. 1st Time: Not reported  
APRD Rec. After 1st Time: Not reported  
Event Desc: Not reported  
Project Status: Not reported

Name: AMELIA LUMBER COMPANY INCORPORATED  
Address: 16951 LEIDIG AND CROWDER ST  
City,State,Zip: AMELIA, VA 23002  
Facility ID: VA0091979  
Class: Application  
Minor/Major: Minor  
Industrial: Industrial  
Permit Date: 10/31/2026  
Outfall Num: 002  
Latitude: 37.33333333  
Longitude: -77.99583333  
Permit Type: Not reported  
Date Effective: Not reported  
Owner Address 1: Not reported  
Owner Address 2: Not reported  
Owner City: Not reported  
Owner State: Not reported  
Owner Zip: Not reported  
APRD Rec. 1st Time: Not reported  
APRD Rec. After 1st Time: Not reported  
Event Desc: Not reported  
Project Status: Not reported

Name: AMELIA LUMBER COMPANY INCORPORATED  
Address: 16951 LEIDIG AND CROWDER ST  
City,State,Zip: AMELIA, VA 23002  
Facility ID: VA0091979  
Class: Active



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**S103846959**

Minor/Major: Minor  
Industrial: Industrial  
Permit Date: 10/31/2021  
Outfall Num: 003  
Latitude: 37.33333333  
Longitude: -77.99583333  
Permit Type: Not reported  
Date Effective: Not reported  
Owner Address 1: Not reported  
Owner Address 2: Not reported  
Owner City: Not reported  
Owner State: Not reported  
Owner Zip: Not reported  
APRD Rec. 1st Time: Not reported  
APRD Rec. After 1st Time: Not reported  
Event Desc: Not reported  
Project Status: Not reported

Name: AMELIA LUMBER COMPANY INCORPORATED  
Address: 16951 LEIDIG AND CROWDER ST  
City,State,Zip: AMELIA, VA 23002  
Facility ID: VA0091979  
Class: Application  
Minor/Major: Minor  
Industrial: Industrial  
Permit Date: 10/31/2026  
Outfall Num: 003  
Latitude: 37.33333333  
Longitude: -77.99583333  
Permit Type: Not reported  
Date Effective: Not reported  
Owner Address 1: Not reported  
Owner Address 2: Not reported  
Owner City: Not reported  
Owner State: Not reported  
Owner Zip: Not reported  
APRD Rec. 1st Time: Not reported  
APRD Rec. After 1st Time: Not reported  
Event Desc: Not reported  
Project Status: Not reported

Name: AMELIA LUMBER COMPANY INCORPORATED  
Address: 16951 LEIDIG AND CROWDER ST  
City,State,Zip: AMELIA, VA 23002  
Facility ID: VA0091979  
Class: Active  
Minor/Major: Minor  
Industrial: Industrial  
Permit Date: 10/31/2021  
Outfall Num: 001  
Latitude: 37.3375  
Longitude: -77.995833  
Permit Type: Not reported  
Date Effective: Not reported  
Owner Address 1: Not reported  
Owner Address 2: Not reported  
Owner City: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**S103846959**

Owner State: Not reported  
Owner Zip: Not reported  
APRD Rec. 1st Time: Not reported  
APRD Rec. After 1st Time: Not reported  
Event Desc: Not reported  
Project Status: Not reported

Name: AMELIA LUMBER COMPANY INCORPORATED  
Address: 16951 LEIDIG AND CROWDER ST  
City,State,Zip: AMELIA, VA 23002  
Facility ID: VA0091979  
Class: Application  
Minor/Major: Minor  
Industrial: Industrial  
Permit Date: 10/31/2026  
Outfall Num: 001  
Latitude: 37.3375  
Longitude: -77.995833  
Permit Type: Not reported  
Date Effective: Not reported  
Owner Address 1: Not reported  
Owner Address 2: Not reported  
Owner City: Not reported  
Owner State: Not reported  
Owner Zip: Not reported  
APRD Rec. 1st Time: Not reported  
APRD Rec. After 1st Time: Not reported  
Event Desc: Not reported  
Project Status: Not reported

**P82**

**Target** 16951 LEIDIG STREET  
**Property** AMELIA COURT HOUSE, VA 23002

**VA SPILLS** **S116675326**  
**N/A**

**Site 3 of 9 in cluster P**

**Actual:**  
**377 ft.**

**Focus Map:**  
**3**

**SPILLS:**

Name: Not reported  
Address: 16951 LEIDIG STREET  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
City,State,Zip: AMELIA COURT HOUSE, VA 23002  
Fips City/County: 007/Amelia County  
Status: Closed  
Reference Id: 26075  
IR Number: 2014-P-2740  
Associated IR: Not reported  
Incident Date: Not reported  
Call Received Date: 04/07/2014  
Closure Comments: Referred to VPDES Compliance and Petroleum Remediation via email on 4/9/2014  
Threat To: Not reported  
Terrorism (Y/N): N  
Characterize Incident: Unknown  
Incident Type: Petroleum(Petroleum), Surface Spill(Petroleum)  
Incident Subtype: Petroleum \* Surface Spill  
Materials: Not reported  
Effect To Receptor: Impacted  
Water Body: Nearby storm water conveyance ditch



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

S116675326

Low Quantity To Water:	-1
High Quantity To Water:	1
Quantity Units:	Gallons
Other Receptors:	Not reported
RP Company:	Not reported
RP Name:	Not reported
Property Owner:	Not reported
Property Company:	Not reported
Duration Of Event (Hrs):	0
Impacts:	Not reported
Other Impacts:	Not reported
Steps Taken:	Not reported
Steps Taken Description:	Not reported
System Components:	Not reported
Other System Components:	Not reported
Cause Of Event:	Not reported
Corrective Action Taken:	Not reported
Weather Status:	No
Precipitation (Wet):	0
Discharge Type:	Not reported
Discharge Volume:	0
Unknown Discharge (Y/N):	N
Site Name:	HYDRAULIC LEAK
Closure Date:	04/10/2014
Orig. Call Incident Description:	hydrolic oil leaking non stop less than 25 feet from a creek that appears to run thru farm land and residential property, and possibly into the appomatox river, the leak IS known to been leaking for several years and the buis. owner has know of the issue for quite some time.(more than 2 years) and refuses to fix the leak. his fix for this leak was to tie a rag around it..
Original Call Material Description:	Not reported
Original Call Location Description:	the company where the leak is occuring is Amelia lumber co. in Amelia, virginia,at the planner building at the stacking machine. behind the elementary school in Amelia..
Incident Ongoing at time of Call:	Yes
Agencies Notified (Y/N):	N
Other Agencies:	Not reported
Permitted (Y/N):	No
Call Reported By Company Name:	Not reported
Call Property Owner Company Name:	Not reported
Call Property Owner Name:	Not reported
Site Summary:	hydrolic oil leaking non stop less than 25 feet from a creek that appears to run thru farm land and residential property, and possibly into the appomatox river, the leak IS known to been leaking for several years and the buis. owner has know of the issue for quite some time.(more than 2 years) and refuses to fix the leak. his fix for this leak was to tie a rag around it..



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**P83**  
**Target** 16951 LEIDIG STREET  
**Property** AMELIA COURT HOUSE, VA

**ERNS** 2020293773  
N/A

Site 4 of 9 in cluster P

**Actual:**  
377 ft.

[Click this hyperlink](#) while viewing on your computer to access additional ERNS detail in the EDR Site Report.

**Focus Map:**  
3

**P84** AMELIA LUMBER CO., INC  
**Target** 16951 LEIDIG STREET  
**Property** AMELIA COURT HOUSE, VA 23002

**FINDS** 1006869967  
**ECHO** N/A

Site 5 of 9 in cluster P

**Actual:**  
377 ft.

**FINDS:**  
Registry ID: 110014331017

**Focus Map:**  
3

Click Here:

Environmental Interest/Information System:

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.  
OSHA ESTABLISHMENT

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1006869967  
Registry ID: 110014331017  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110014331017>  
Name: AMELIA LUMBER CO., INC  
Address: 16951 LEIDIG STREET  
City,State,Zip: AMELIA COURT HOUSE, VA 23002

**P85** AMELIA LUMBER COMPANY INCORPORATED  
**Target** 16951 LEIDIG AND CROWDER ST  
**Property** AMELIA, VA 23002

**US AIRS** 1010232268  
**FINDS** N/A  
**ECHO**

Site 6 of 9 in cluster P

**Actual:**  
377 ft.

**US AIRS MINOR:**  
Envid: 1010232268  
Region Code: 03  
Programmatic ID: AIR VA0000005100700018  
Facility Registry ID: 110029527590  
D and B Number: Not reported  
Primary SIC Code: 2421

**Focus Map:**  
3



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**1010232268**

NAICS Code: 321912  
Default Air Classification Code: MIN  
Facility Type of Ownership Code: POF  
Air CMS Category Code: Not reported  
HPV Status: Not reported

**US AIRS MINOR:**

Region Code: 03  
Programmatic ID: AIR VA0000005100700018  
Facility Registry ID: 110029527590  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2014-07-30 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

**FINDS:**

Registry ID: 110029527590

[Click Here:](#)

**Environmental Interest/Information System:**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1010232268  
Registry ID: 110029527590  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110029527590>  
Name: AMELIA LUMBER COMPANY INCORPORATED  
Address: 16951 LEIDIG AND CROWDER ST  
City,State,Zip: AMELIA, VA 23002



P86	AMELIA LUMBER COMPANY INCORPORATED
Target	16951 LEIDIG AND CROWDER ST
Property	AMELIA, VA 23002

ICIS 1019913938  
N/A

### Site 7 of 9 in cluster P

<b>Actual:</b> <b>377 ft.</b>  <b>Focus Map:</b> <b>3</b>	ICIS:	
	Enforcement Action ID:	VA-W2014-04-P-0002
	FRS ID:	110029527590
	Action Name:	Amelia Lumber Company Incorporated (Permit VA0091979) Letter Of Violation/Warning Letter
	Facility Name:	AMELIA LUMBER COMPANY INCORPORATED
	Facility Address:	16951 LEIDIG AND CROWDER ST AMELIA, VA 23002
	Enforcement Action Type:	Letter of Violation/ Warning Letter
	Facility County:	Not reported
	Program System Acronym:	NPDES
	Enforcement Action Forum Desc:	Administrative - Informal
	EA Type Code:	LOVWL
	Facility SIC Code:	2491
	Federal Facility ID:	Not reported
	Latitude in Decimal Degrees:	37.333333
	Longitude in Decimal Degrees:	-77.995833
	Permit Type Desc:	NPDES Individual Permit
Program System Acronym:	VA0091979	
Facility NAICS Code:	Not reported	
Tribal Land Code:	Not reported	

**P87**            **AMELIA LUMBER COMPANY**  
**Target**       **16951 LEIDIG ST**  
**Property**     **AMEILA, VA 23002**

PA MANIFEST S123094854  
N/A

### Site 8 of 9 in cluster P

<b>Actual:</b>	Manifest Details:	
<b>377 ft.</b>	Year:	2018
<b>Focus Map:</b> <b>3</b>	Manifest Number:	017863517JJK
	Manifest Type:	TSD Copy
	Generator EPA Id:	VAD003113438
	Generator Date:	01/10/2018
	Mailing Address:	Not reported
	Mailing City,St,Zip:	Not reported
	Contact Name:	Not reported
	Contact Phone:	Not reported
	TSD EPA Id:	Not reported
	TSD Date:	Not reported
	TSD Facility Name:	Envirite of Pennsylvania Inc
	TSD Facility Address:	730 Vogelsong Rd
	TSD Facility City:	York
	TSD Facility State:	PA
	Facility Telephone:	Not reported
	Page Number:	1
	Line Number:	1
Waste Number:	F035	
Container Number:	1	
Container Type:	Metal drums, barrels, kegs	
Waste Quantity:	250	
Unit:	Pounds	
Handling Code:	Not reported	



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY (Continued)**

**S123094854**

TSP EPA Id: PAD010154045  
Date TSP Sig: Not reported

Year: 2018  
Manifest Number: 018345520JJK  
Manifest Type: TSD Copy  
Generator EPA Id: VAD003113438  
Generator Date: 03/14/2018  
Mailing Address: Not reported  
Mailing City, St, Zip: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
TSD EPA Id: Not reported  
TSD Date: Not reported  
TSD Facility Name: Envirite of Pennsylvania Inc  
TSD Facility Address: 730 Vogelsong Rd  
TSD Facility City: York  
TSD Facility State: PA  
Facility Telephone: Not reported  
Page Number: 1  
Line Number: 1  
Waste Number: F035  
Container Number: 1  
Container Type: Metal drums, barrels, kegs  
Waste Quantity: 200  
Unit: Pounds  
Handling Code: Not reported  
TSP EPA Id: PAD010154045  
Date TSP Sig: Not reported

Year: 2017  
Manifest Number: 016518457JJK  
Manifest Type: TSD Copy  
Generator EPA Id: VAD003113438  
Generator Date: 09/20/2017  
Mailing Address: Not reported  
Mailing City, St, Zip: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
TSD EPA Id: Not reported  
TSD Date: Not reported  
TSD Facility Name: Envirite of Pennsylvania Inc  
TSD Facility Address: 730 Vogelsong Rd  
TSD Facility City: York  
TSD Facility State: PA  
Facility Telephone: Not reported  
Page Number: 1  
Line Number: 1  
Waste Number: F035  
Container Number: 1  
Container Type: Metal drums, barrels, kegs  
Waste Quantity: 400  
Unit: Pounds  
Handling Code: Not reported  
TSP EPA Id: PAD010154045  
Date TSP Sig: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY (Continued)**

**S123094854**

Year: 2017  
Manifest Number: 016518080JJK  
Manifest Type: TSD Copy  
Generator EPA Id: VAD003113438  
Generator Date: 06/19/2017  
Mailing Address: Not reported  
Mailing City,St,Zip: Not reported  
Contact Name: Not reported  
Contact Phone: Not reported  
TSD EPA Id: Not reported  
TSD Date: Not reported  
TSD Facility Name: Envirite of Pennsylvania Inc  
TSD Facility Address: 730 Vogelsong Rd  
TSD Facility City: York  
TSD Facility State: PA  
Facility Telephone: Not reported  
Page Number: 1  
Line Number: 1  
Waste Number: F035  
Container Number: 1  
Container Type: Metal drums, barrels, kegs  
Waste Quantity: 200  
Unit: Pounds  
Handling Code: Not reported  
TSP EPA Id: PAD010154045  
Date TSP Sig: Not reported

**P88**      **AMELIA LUMBER COMPANY INCORPORATED**  
**Target**    **16951 LEIDIG AND CROWDER ST**  
**Property**   **AMELIA, VA 23002**

**VA UST**    **U003683706**  
              **N/A**

**Site 9 of 9 in cluster P**

**Actual:**  
**377 ft.**

**Focus Map:**  
**3**

Facility:  
Name: AMELIA LUMBER COMPANY INCORPORATED  
Address: 16951 LEIDIG AND CROWDER ST  
City,State,Zip: AMELIA, VA 23002  
Facility Id: 4005065  
Facility Type: INDUSTRIAL  
CEDS Facility ID: 200000159897

Owner:  
Owner Id: 33366  
Owner Name: Dryden Oil Co  
Owner Address: 9300 Pulaski Hwy  
Owner Address2: Not reported  
Owner City, State, Zip: Baltimore, MD 21220  
Owner Type: COMMERCIAL  
Number of Active AST: 1  
Number of Active UST: 0  
Number of Inactive AST: 0  
Number of Inactive UST: 7

Owner Id: 33361  
Owner Name: AMELIA LUMBER COMPANY, INC  
Owner Address: 16851 LEIDIG STREET  
Owner Address2: Not reported  
Owner City, State, Zip: AMELIA, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Owner Type:	COMMERCIAL
Number of Active AST:	1
Number of Active UST:	0
Number of Inactive AST:	0
Number of Inactive UST:	7
UST:	
Facility ID:	4005065
Federally Regulated:	Yes
Tank Number:	1
Tank Capacity:	10000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>PERM OUT OF USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	4/22/1980
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4005065
Federally Regulated:	Yes

Tank Number:	2
Tank Capacity:	3000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>CLS IN GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/22/1961
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4005065
Federally Regulated:	Yes

Tank Number:	3
Tank Capacity:	4000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>CLS IN GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/22/1961
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4005065
Federally Regulated:	Yes

Tank Number:	4
Tank Capacity:	3000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>CLS IN GRD</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/22/1961
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	Yes
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4005065
Federally Regulated:	Yes

Tank Number:	5
Tank Capacity:	8000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>PERM OUT OF USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/22/1978
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4005065
Federally Regulated:	Yes

Tank Number:	6
Tank Capacity:	8000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>PERM OUT OF USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	4/22/1978
Tank Materials: Bare Steel	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4005065
Federally Regulated:	Yes

Tank Number:	7
--------------	---



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Tank Capacity: 12000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

Tank Material:  
Install Date: 4/22/1986  
Tank Materials: Bare Steel No  
Tank Materials: Cath Protect Steel Yes  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior Yes  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:  
Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install Yes  
Tank Release Detection: Overfill Install Yes  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: UNKNOWN  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel No  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass Yes  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled No  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No  
Pipe Materials: Unknown No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA LUMBER COMPANY INCORPORATED (Continued)**

**U003683706**

Pipe Materials: Other No  
Pipe Materials: Other Note Not reported

**Q89** **AMELIA ACADEMY**  
**Target** **8741 N FIVE FORKS RD**  
**Property** **AMELIA, VA 23002**

**US AIRS** **1004607488**  
**N/A**

**Site 1 of 2 in cluster Q**

**Actual:**  
**399 ft.**

**Focus Map:**  
**4**

**US AIRS MINOR:**

Envid: 1004607488  
Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
D and B Number: Not reported  
Primary SIC Code: Not reported  
NAICS Code: 611110  
Default Air Classification Code: MIN  
Facility Type of Ownership Code: CNG  
Air CMS Category Code: Not reported  
HPV Status: Not reported

**US AIRS MINOR:**

Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1992-12-02 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1993-03-03 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1997-04-22 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA ACADEMY (Continued)**

**1004607488**

Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2003-03-11 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2006-06-15 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-03-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2013-02-22 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700007  
Facility Registry ID: 110001893764  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2014-03-06 00:00:00



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA ACADEMY (Continued)**

**1004607488**

Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

**Q90**  
**Target**  
**Property**

**AMELIA ACADEMY**  
**8741 N FIVE FORKS ROAD**  
**AMELIA, VA 23002**

**FINDS**  
**ECHO**

**1016123316**  
**N/A**

**Site 2 of 2 in cluster Q**

**Actual:**  
**399 ft.**

**FINDS:**  
Registry ID: 110053386830

**Focus Map:**  
**4**

Click Here:

Environmental Interest/Information System:  
WATER TREATMENT PLANT  
Registry ID: 110053386858

Click Here:

Environmental Interest/Information System:  
WATER TREATMENT PLANT  
Registry ID: 110001893764

Click Here:

Environmental Interest/Information System:  
AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.  
CEDS (Virginia - Comprehensive Environmental Data System) is the Department of Environmental Quality's (DEQ) electronic data system for maintaining databases on sources of pollutants in all media.  
AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1016123316  
Registry ID: 110001893764  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110001893764>  
Name: AMELIA ACADEMY  
Address: 8741 N FIVE FORKS ROAD  
City,State,Zip: AMELIA, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**91**      **ABNER PINCHBECK MINE**  
**Target**  
**Property**    **AMELIA COURT HOUSE, VA 23002**

**MINES MRDS**    **1025772776**  
                         **N/A**

**Actual:**  
**373 ft.**  
**Focus Map:**  
**4**

**MINES MRDS:**

Name:	ABNER PINCHBECK MINE
Address:	Not reported
Deposit identification Number:	10301207
City,State,Zip:	AMELIA COURT HOUSE, VIRGINIA 23002
URL:	<a href="https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10301207">https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10301207</a>
MRDS Identification Number:	Not reported
MAS/MILS Identification Number:	0510070041
Region:	NA
Country:	United States
Primary Commodities:	Mica
Secondary Commodities:	Not reported
Tertiary Commodities:	Feldspar, Gemstone
Operation Type:	Surface
Deposit Type:	Not reported
Production Size:	Not reported
Development Status:	Past Producer
Ore Minerals or Materials:	Not reported
Gangue Minerals or Materials:	Not reported
Other Minerals or Materials:	Not reported
Ore Body Form:	Not reported
Workings Type:	Not reported
Mineral Deposit Model:	Not reported
Alteration Processes:	Not reported
Concentration Processes:	Not reported
Previous Names:	Not reported
Ore Controls:	Not reported
Reporter:	Eastern Field Operations Center (EFOC)
Host Rock Unit Name:	Not reported
Host Rock Type:	Not reported
Associated Rock Unit Name:	Not reported
Associated Rock Type Code:	Not reported
Structural Characteristics:	Not reported
Tectonic Setting:	Not reported
References:	Not reported
First Production Year:	Not reported
Began Before/After FPY:	Not reported
Last Production Year:	Not reported
Ended Before/After LPY:	Not reported
Year Discovered:	Not reported
Found Before/After YD:	Not reported
Production History:	Not reported
Discovery Information:	Not reported
Latitude:	37.33476
Longitude:	-77.97281



R92	AMELIA COUNTY MIDDLE SCHOOL
Target	8740 OTTERBURN RD
Property	AMELIA, VA 23002

VA UST U003683704  
N/A

### Site 1 of 3 in cluster R

**Actual:**  
**403 ft.**

## Facility:

### Focus Map: 3

Name:	AMELIA COUNTY MIDDLE SCHOOL
Address:	8740 OTTERBURN RD
City,State,Zip:	AMELIA, VA 23002
Facility Id:	4005063
Facility Type:	LOCAL
CEDS Facility ID:	200000159918

## Owner:

Owner Id:	33351
Owner Name:	Amelia County School Board
Owner Address:	16410 Dunn St
Owner Address2:	Not reported
Owner City, State, Zip:	Amelia, VA 23002
Owner Type:	LOCAL
Number of Active AST:	0
Number of Active UST:	0
Number of Inactive AST:	0
Number of Inactive UST:	2

UST:

Facility ID: 4005063  
Federally Regulated: No

Tank Number:	15
Tank Capacity:	12000
Tank Contents:	HEATING OIL
<b>Tank Status:</b>	<b>PERM OUT OF USE</b>
Tank Type:	UST

Tank Material:

Install Date:	4/24/1983
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

## Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY MIDDLE SCHOOL (Continued)**

**U003683704**

Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported
Facility ID:	4005063
Federally Regulated:	No
Tank Number:	R16
Tank Capacity:	6000
Tank Contents:	HEATING OIL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST
Tank Material:	
Install Date:	4/23/1968
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY MIDDLE SCHOOL (Continued)**

**U003683704**

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

**R93**      **AMELIA COUNTY MIDDLE SCHOOL**  
**Target**    **8740 OTTERBURN RD**  
**Property**   **AMELIA, VA 23002**

**FINDS**   **1008161922**  
              **N/A**

**Site 2 of 3 in cluster R**

**Actual:**      **FINDS:**  
**403 ft.**      Registry ID:      110020680486

**Focus Map:**  
**3**      Click Here:

Environmental Interest/Information System:

CEDS (Virginia - Comprehensive Environmental Data System) is the Department of Environmental Quality's (DEQ) electronic data system for maintaining databases on sources of pollutants in all media.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**R94**  
**Target**  
**Property**

**SWEET DREAMS OF AMELIA INCORPORATED**  
**STATE ROUTE 655**  
**AMELIA, VA 23002**

**FINDS**  
**ECHO**

**1016220457**  
**N/A**

**Site 3 of 3 in cluster R**

**Actual:**  
**402 ft.**

**FINDS:**  
Registry ID: 110007322352

**Focus Map:**  
**3**

Click Here:

**Environmental Interest/Information System:**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AFS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

CEDS (Virginia - Comprehensive Environmental Data System) is the Department of Environmental Quality's (DEQ) electronic data system for maintaining databases on sources of pollutants in all media.

AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1016220457  
Registry ID: 110007322352  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110007322352>  
Name: SWEET DREAMS OF AMELIA INCORPORATED  
Address: STATE ROUTE 655  
City,State,Zip: AMELIA, VA 23002

**95**  
**Target**  
**Property**

**SCOTT WOOD ENERGY INCORPORATED**  
**8700 CROWDER ST**  
**AMELIA, VA 23002**

**ICIS**  
**FINDS**  
**ECHO**

**1007996866**  
**N/A**

**ICIS:**

**Actual:**  
**369 ft.**

**Focus Map:**  
**3**

Enforcement Action ID: VA000A0000510070000100033  
FRS ID: 110020672672  
Action Name: SCOTT WOOD ENERGY INCORPORATED 510070000100033  
Facility Name: SCOTT WOOD ENERGY INCORPORATED  
Facility Address: 8700 CROWDER ST  
AMELIA, VA 23002  
Enforcement Action Type: Notice of Violation  
Facility County: AMELIA  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: Not reported  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 37.333935  
Longitude in Decimal Degrees: -77.994045  
Permit Type Desc: Not reported  
Program System Acronym: VA0000005100700001



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SCOTT WOOD ENERGY INCORPORATED (Continued)**

**1007996866**

Facility NAICS Code: 321113  
Tribal Land Code: Not reported  
  
Enforcement Action ID: VA000A0000510070000100022  
FRS ID: 110020672672  
Action Name: SCOTT WOOD ENERGY INCORPORATED 510070000100022  
Facility Name: SCOTT WOOD ENERGY INCORPORATED  
Facility Address: 8700 CROWDER ST  
AMELIA, VA 23002  
  
Enforcement Action Type: Notice of Violation  
Facility County: AMELIA  
Program System Acronym: AIR  
Enforcement Action Forum Desc: Administrative - Informal  
EA Type Code: NOV  
Facility SIC Code: Not reported  
Federal Facility ID: Not reported  
Latitude in Decimal Degrees: 37.333935  
Longitude in Decimal Degrees: -77.994045  
Permit Type Desc: Not reported  
Program System Acronym: VA0000005100700001  
Facility NAICS Code: 321113  
Tribal Land Code: Not reported

**FINDS:**

Registry ID: 110020672672

Click Here:

**Environmental Interest/Information System:**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

AIR EMISSIONS CLASSIFICATION UNKNOWN  
CEDS (Virginia - Comprehensive Environmental Data System) is the Department of Environmental Quality's (DEQ) electronic data system for maintaining databases on sources of pollutants in all media.  
AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1007996866  
Registry ID: 110020672672  
DFR URL: <http://echo.epa.gov/detailed-facility-report?fid=110020672672>  
Name: SCOTT WOOD ENERGY INCORPORATED  
Address: 8700 CROWDER ST  
City,State,Zip: AMELIA, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**S96**      **ANDERSON BROTHERS LUMBER COMPANY INC**  
**Target**    **8700 OTTERBURN RD**  
**Property**   **VIRGINIA, VA 23002**

**US AIRS**    **1017783817**  
                 **N/A**

**Site 1 of 7 in cluster S**

**Actual:**  
**398 ft.**

US AIRS MINOR:

**Focus Map:**  
**3**

Envid: 1017783817  
Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
D and B Number: Not reported  
Primary SIC Code: 2421  
NAICS Code: 321113  
Default Air Classification Code: MIN  
Facility Type of Ownership Code: POF  
Air CMS Category Code: Not reported  
HPV Status: Not reported

US AIRS MINOR:

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: MACT Standards (40 CFR Part 63)  
Activity Date: 2014-06-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1986-08-06 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1989-07-20 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INC (Continued)**

**1017783817**

Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1993-03-09 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1994-03-21 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 1996-08-29 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2003-03-11 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-06-01 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INC (Continued)**

**1017783817**

Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2005-07-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2010-03-12 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

Region Code: 03  
Programmatic ID: AIR VA0000005100700003  
Facility Registry ID: 110015596835  
Air Operating Status Code: OPR  
Default Air Classification Code: MIN  
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards  
Activity Date: 2014-06-04 00:00:00  
Activity Status Date: Not reported  
Activity Group: Compliance Monitoring  
Activity Type: Inspection/Evaluation  
Activity Status: Not reported

**S97**  
**Target**  
**Property**

**ANDERSON BROTHERS LUMBER COMPANY INC**  
**8700 OTTERBURN RD**  
**AMELIA, VA 23002**

**FINDS**  
**ECHO**

**1007082288**  
**N/A**

**Site 2 of 7 in cluster S**

**Actual:**  
**398 ft.**

**FINDS:**  
Registry ID: 110015596835

**Focus Map:**  
**3**

Click Here:

**Environmental Interest/Information System:**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INC (Continued)**

**1007082288**

of the Clean Air Act.  
CEDS (Virginia - Comprehensive Environmental Data System) is the Department of Environmental Quality's (DEQ) electronic data system for maintaining databases on sources of pollutants in all media.  
US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.  
US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.  
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.  
OSHA ESTABLISHMENT  
AIR MINOR

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid:	1007082288
Registry ID:	110015596835
DFR URL:	<a href="http://echo.epa.gov/detailed-facility-report?fid=110015596835">http://echo.epa.gov/detailed-facility-report?fid=110015596835</a>
Name:	ANDERSON BROTHERS LUMBER COMPANY INC
Address:	8700 OTTERBURN RD
City,State,Zip:	AMELIA, VA 23002

**S98**      **ANDERSON BROTHERS LUMBER CO INC**  
**Target**    **8700 OTTERBURN RD**  
**Property**   **AMELIA, VA**

**VA RGA LUST**    **S115953335**  
**N/A**

**Site 3 of 7 in cluster S**

**Actual:**  
**398 ft.**

**RGA LUST:**

**Focus Map:**  
**3**

2012	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2011	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2010	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2009	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2008	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2007	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2006	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2005	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2004	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2003	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2002	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
2001	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD
1998	ANDERSON BROTHERS LUMBER CO INC	8700 OTTERBURN RD



VA RGA LUST S115953336  
N/A

### Site 4 of 7 in cluster S

**Actual:** RGA LUST: 2000 ANDERSON BROTHERS LUMBER CO INC 8700 OTTERBURN ROAD  
**398 ft.**  
**Focus Map:**  
**3**

VA TIER 2 S118191601  
N/A

### Site 5 of 7 in cluster S

<b>Actual:</b>	TIER 2:	
<b>398 ft.</b>	Name:	ANDERSON BROTHERS LUMBER COMPANY, INC.
<b>Focus Map:</b> <b>3</b>	Address:	8700 OTTERBURN ROAD
	City,State,Zip:	AMELIA COURTHOUSE, VA 23002
	Facility ID:	6020328
	CAS Number:	68476346
	SIC Code:	Not reported
	NAICS:	Not reported
	Entered Chemical Name:	Diesel Fuel
	Average Amt Code:	38530.0
	Owner Name:	Not reported
	Owner Phone:	Not reported
Contact Type:	Not reported	
Contact Information:	Name: Kelly Anderson Contact Type: Emergency Contact Email: null Work Phone :804-561-2153 24-hour Phone :804-938-4681	
	Filing Year:	2015(Tier2)

Name:	ANDERSON BROTHERS LUMBER COMPANY, INC.
Address:	8700 OTTERBURN ROAD
City,State,Zip:	AMELIA COURTHOUSE, VA 23002
Facility ID:	6020328
CAS Number:	86290815
SIC Code:	Not reported
NAICS:	Not reported
Entered Chemical Name:	Gasoline
Average Amt Code:	11195.0
Owner Name:	Not reported
Owner Phone:	Not reported
Contact Type:	Not reported
Contact Information:	Name: Kelly Anderson Contact Type: Emergency Contact Email: null Work Phone :804-561-2153 24-hour Phone :804-938-4681
Filing Year:	2015(Tier2)

Name:	ANDERSON BROTHERS LUMBER COMPANY, INC.
Address:	8700 OTTERBURN ROAD
City,State,Zip:	AMELIA COURTHOUSE, VA 23002
Facility ID:	6020328
CAS Number:	Not reported
SIC Code:	Not reported
NAICS:	Not reported
Entered Chemical Name:	WOLMAN E(CA-C)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY, INC. (Continued)**

**S118191601**

Average Amt Code: 17290.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email: null Work  
Phone :804-561-2153 24-hour Phone :804-938-4681  
Filing Year: 2015(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6020328  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C) <2% Treating Solution  
Average Amt Code: 200160.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email: null Work  
Phone :804-561-2153 24-hour Phone :804-938-4681  
Filing Year: 2015(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6342428  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 49623  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2017(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6342428  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 30858  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2017(Tier2)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY, INC. (Continued)**

**S118191601**

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6342428  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C)  
Average Amt Code: 3075  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2017(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6342428  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C) 2.4% Treating Solution  
Average Amt Code: 31275  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2017(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6342428  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C) 3.4% Treating Solution  
Average Amt Code: 66720  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2017(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6547913  
CAS Number: 68476346  
SIC Code: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY, INC. (Continued)**

**S118191601**

NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 31,901  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net 24-hour Phone :804-938-4681 Work Phone  
:804-561-2153  
Filing Year: 2018(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6547913  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 24,686  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net 24-hour Phone :804-938-4681 Work Phone  
:804-561-2153  
Filing Year: 2018(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 5424982  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C) <2% Treating Solution  
Average Amt Code: 258540  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 5424982  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C)  
Average Amt Code: 19964  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY, INC. (Continued)**

**S118191601**

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 5424982  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 46307  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 5424982  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 38531  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 5424982  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C)  
Average Amt Code: 19964.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 5424982  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C) <2% Treating Solution  
Average Amt Code: 258540.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY, INC. (Continued)**

**S118191601**

Contact Information: Not reported  
Filing Year: 2014

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 5424982  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 38531.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 5424982  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: 46307.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: 2014

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6191116  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 55,025  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2016(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6191116  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY, INC. (Continued)**

**S118191601**

Entered Chemical Name: Gasoline  
Average Amt Code: 23,137  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2016(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6191116  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C)  
Average Amt Code: 9,695  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2016(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6191116  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C) 2.2% Treating Solution  
Average Amt Code: 66,720  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:  
andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681  
Filing Year: 2016(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: 6191116  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E(CA-C) 3.4% Treating Solution  
Average Amt Code: 66,720  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Name: Kelly Anderson Contact Type: Emergency Contact Email:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY, INC. (Continued)**

**S118191601**

andersonlumber@tds.net Work Phone :804-561-2153 24-hour Phone  
:804-938-4681

Filing Year:

2016(Tier2)

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E 9CA-C) 2%-4% Treating Solution  
Average Amt Code: 187650.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E (CA-C)  
Average Amt Code: 30816.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: Not reported  
CAS Number: 68476346  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 42636.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Facility ID: Not reported  
CAS Number: 86290815  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY, INC. (Continued)**

**S118191601**

Average Amt Code: 21735.0  
Owner Name: Not reported  
Owner Phone: Not reported  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

**S101** **ANDERSON BROTHERS LUMBER COMPANY INCORPORATED**  
**Target** **8700 OTTERBURN RD**  
**Property** **AMELIA, VA 23002**

**VA LUST** **U003685836**  
**VA LTANKS** **N/A**  
**VA UST**  
**VA NPDES**  
**VA Financial Assurance**  
**VA TIER 2**

**Site 6 of 7 in cluster S**

**Actual:**  
**398 ft.**

**Focus Map:**  
**3**

LUST REG PD:  
Region: PD  
**Status: Closed**  
Pollution Complaint #: 19953196  
Reg Code: PRO

**LTANKS:**

Name: ANDERSON BROTHERS LUMBER CO INC  
Address: 8700 OTTERBURN RD  
City,State,Zip: AMELIA, VA 23002  
City,State,Zip: AMELIA, VA 23002  
Region: PRO  
CEDS Facility Id: 200000179909  
**Case Status: Closed**  
Pollution Complaint #: 19953196  
Reported: 03/22/1995  
Case Closed Date: 06/27/1995  
Program: RP Lead  
Federally Regulated UST (Y/N): Y  
Regulated Petroleum UST (1): N  
Excluded UST (1): N  
Deferred UST (1): N  
Partially Deferred UST (1): N  
Exempt 1 UST (2): N  
Exempt 2 Heating Oil UST (2): N  
Small Heating Oil AST (2): N  
Regulated AST (3): N  
Unregulated AST (3): N  
Other Y/N: N  
Unknown Y/N: N  
Other Description: Not reported  
Heating Oil Category: Not reported

**Facility:**

Name: ANDERSON BROTHERS LUMBER COMPANY INCORPORATED  
Address: 8700 OTTERBURN RD  
City,State,Zip: AMELIA, VA 23002  
Facility Id: 4014860  
Facility Type: COMMERCIAL  
CEDS Facility ID: 200000179909

**Owner:**

Owner Id: 34086



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Owner Name: ANDERSON BROTHERS LUMBER CO INC  
Owner Address: 8700 OTTERBURN RD  
Owner Address2: AMELIA  
Owner City, State, Zip: AMELIA, VA 23002  
Owner Type: COMMERCIAL  
Number of Active AST: 0  
Number of Active UST: 2  
Number of Inactive AST: 0  
Number of Inactive UST: 3

**UST:**

Facility ID: 4014860  
Federally Regulated: Yes

Tank Number: 3  
Tank Capacity: 3000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

**Tank Material:**

Install Date: 5/5/1966  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No  
Tank Materials: Concrete No  
Tank Materials: Composite No  
Tank Materials: Double Walled No  
Tank Materials: Lined Interior No  
Tank Materials: Excav Liner No  
Tank Materials: Insulated Tank Jacket No  
Tank Materials: Repaired No  
Tank Materials: Unknown No  
Tank Materials: Other No  
Tank Materials: Other Note Not reported

**Release Detection:**

Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported
Facility ID:	4014860
Federally Regulated:	Yes
Tank Number:	4
Tank Capacity:	12000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST
Tank Material:	
Install Date:	1/1/1989
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	Yes
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported
Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Not reported
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	Yes
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

Facility ID:	4014860
Federally Regulated:	Yes

Tank Number:	5
Tank Capacity:	10000
Tank Contents:	GASOLINE
<b>Tank Status:</b>	<b>CURR IN USE</b>
Tank Type:	UST

Tank Material:	
Install Date:	3/1/1995
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	Yes
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:	
Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	Yes



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	Yes
Tank Release Detection: Overfill Install	Not reported
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported
Pipe Type:	NO VALVE SUCTION
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	No
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	Yes
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported
Facility ID:	4014860
Federally Regulated:	Yes
Tank Number:	R1
Tank Capacity:	10000
Tank Contents:	DIESEL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST
Tank Material:	
Install Date:	5/1/1980
Tank Materials: Bare Steel	No
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Tank Materials: Other Yes  
Tank Materials: Other Note Epoxy Coated Steel

Release Detection:

Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: NO VALVE SUCTION  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel Yes  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass No  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled No  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No  
Pipe Materials: Unknown No  
Pipe Materials: Other No  
Pipe Materials: Other Note Not reported

Facility ID: 4014860  
Federally Regulated: Yes

Tank Number: R2  
Tank Capacity: 4000  
Tank Contents: GASOLINE  
**Tank Status: REM FROM GRD**  
Tank Type: UST

Tank Material:  
Install Date: 5/5/1966  
Tank Materials: Bare Steel Yes  
Tank Materials: Cath Protect Steel No  
Tank Materials: Epoxy Steel No  
Tank Materials: Fiberglass No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No
Tank Materials: Other	No
Tank Materials: Other Note	Not reported

Release Detection:

Tank Release Detection: Leak Deferred	No
Tank Release Detection: Manual Gauge	No
Tank Release Detection: Auto Gauge	No
Tank Release Detection: Tank Tightness	No
Tank Release Detection: Vapor Monitor	No
Tank Release Detection: Inventory	No
Tank Release Detection: Stat Invent Recon	No
Tank Release Detection: Spill Install	No
Tank Release Detection: Overfill Install	No
Tank Release Detection: Groundwater	No
Tank Release Detection: Int Sec Containment	No
Tank Release Detection: Int Double Walled	No
Tank Release Detection: Other Method	No
Tank Release Detection: Other Note	Not reported
Pipe Release Detection: Leak Deferred	Not reported
Pipe Release Detection: Autoleak	Not reported
Pipe Release Detection: Line Tightness	No
Pipe Release Detection: Stat Invent Recon	No
Pipe Release Detection: Groundwater	No
Pipe Release Detection: Int Sec Containment	No
Pipe Release Det: Interior Double Walled	No
Pipe Release Detection: Other Method	No
Pipe Release Detection: Other Note	Not reported

Pipe Type:	UNKNOWN
Pipe Materials: Bare Steel	No
Pipe Materials: Galvanized Steel	Yes
Pipe Materials: Copper	No
Pipe Materials: Fiberglass	No
Pipe Materials: Cath Protect	No
Pipe Materials: Double Walled	No
Pipe Materials: Sec Containment	No
Pipe Materials: Repaired	No
Pipe Materials: Unknown	No
Pipe Materials: Other	No
Pipe Materials: Other Note	Not reported

CEDS:

Name:	ANDERSON BROTHERS LUMBER COMPANY INCORPORATED
Address:	8700 OTTERBURN RD
City,State,Zip:	AMELIA, VA 23002
Facility ID:	VPA00553
Class:	Active



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Minor/Major: Not reported  
Industrial: Industrial  
Permit Date: 07/06/2025  
Outfall Num: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Permit Type: VPA IP  
Date Effective: 07/07/2015  
Owner Address 1: PO Box 109  
Owner Address 2: Not reported  
Owner City: Amelia  
Owner State: VA  
Owner Zip: 23002  
APRD Rec. 1st Time: Not reported  
APRD Rec. After 1st Time: Not reported  
Event Desc: Not reported  
Project Status: Not reported

VA Financial Assurance 1:

Name: ANDERSON BROTHERS LUMBER COMPANY INCORPORATED  
Address: 8700 OTTERBURN RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4014860  
Owner Name: ANDERSON BROTHERS LUMBER CO INC  
ROF Own Id: 34086  
Tank Type: UST  
Mechanism: Not reported  
Gallonage: Not reported  
Per Occurrence: Not reported  
Third Party: Not reported  
Annual Aggregate: Not reported  
In Compliance: Not reported  
Total Capacity: 12000  
CEDS Facility Name: Anderson Brothers Lumber Company Incorporated  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y

Name: ANDERSON BROTHERS LUMBER COMPANY INCORPORATED  
Address: 8700 OTTERBURN RD  
Address 2: Not reported  
City,State,Zip: AMELIA, VA 23002  
Facility ID: 4014860  
Owner Name: ANDERSON BROTHERS LUMBER CO INC  
ROF Own Id: 34086  
Tank Type: UST  
Mechanism: Not reported  
Gallonage: Not reported  
Per Occurrence: Not reported  
Third Party: Not reported  
Annual Aggregate: Not reported  
In Compliance: Not reported  
Total Capacity: 10000  
CEDS Facility Name: Anderson Brothers Lumber Company Incorporated  
Tank Status: CURR IN USE  
Active Federally Regualted UST: Y



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

TIER 2:

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 561-2153  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 561-2153  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Gasoline  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 938-8287



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Mold Inhibitor K 18500  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 561-2153  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Mold Inhibitor K 18500  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Wolman E (CA-C)  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 561-2153  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Wolman E (CA-C)



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Wolman E (CA-C) <2% Treating Solution  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 561-2153  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Wolman E (CA-C) <2% Treating Solution  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 26530-20-1  
SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Arch Moldicide WE  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 561-2153  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER COMPANY, INC.  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 26530-20-1



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER COMPANY INCORPORATED (Continued)**

**U003685836**

SIC Code: Not reported  
NAICS: Not reported  
Entered Chemical Name: Arch Moldicide WE  
Average Amt Code: Not reported  
Owner Name: Charles Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

**S102 ANDERSON BROTHERS LUMBER**  
**Target 8700 OTTERBURN ROAD**  
**Property AMELIA, VA 23002**

**VA TIER 2 S109939807**  
**N/A**

**Site 7 of 7 in cluster S**

**Actual:**  
**398 ft.**

**Focus Map:**  
**3**

**TIER 2:**  
Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 2491  
NAICS: Not reported  
Entered Chemical Name: MOLD INHIBITOR K18500  
Average Amt Code: 2  
Owner Name: AUBREY ANDERSON  
Owner Phone: 804-938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 2491  
NAICS: Not reported  
Entered Chemical Name: DIESEL FUEL  
Average Amt Code: 5  
Owner Name: AUBREY ANDERSON  
Owner Phone: 804-938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 2491  
NAICS: Not reported  
Entered Chemical Name: GASOLINE  
Average Amt Code: 4  
Owner Name: AUBREY ANDERSON  
Owner Phone: 804-938-8287



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER (Continued)**

**S109939807**

Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 2491  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E (CA-B)  
Average Amt Code: 5  
Owner Name: AUBREY ANDERSON  
Owner Phone: 804-938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 2491  
NAICS: Not reported  
Entered Chemical Name: WOLMAN E (CA-B) <2% TREATING SOLUTION  
Average Amt Code: 5  
Owner Name: AUBREY ANDERSON  
Owner Phone: 804-938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 321114  
NAICS: Not reported  
Entered Chemical Name: Wolman E(CA-C)  
Average Amt Code: 4  
Owner Name: Aubrey Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 321114  
NAICS: Not reported  
Entered Chemical Name: Gasoline



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER (Continued)**

**S109939807**

Average Amt Code: 3  
Owner Name: Aubrey Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 321114  
NAICS: Not reported  
Entered Chemical Name: Diesel Fuel  
Average Amt Code: 4  
Owner Name: Aubrey Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 321114  
NAICS: Not reported  
Entered Chemical Name: Wolman E (CA-B)  
Average Amt Code: 4  
Owner Name: Aubrey Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 321114  
NAICS: Not reported  
Entered Chemical Name: Wolman E (CA-B) <2% Treating Solution  
Average Amt Code: 5  
Owner Name: Aubrey Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 26530-20-1



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ANDERSON BROTHERS LUMBER (Continued)**

**S109939807**

SIC Code: 321114  
NAICS: Not reported  
Entered Chemical Name: Arch Moldicide WE  
Average Amt Code: 2  
Owner Name: Aubrey Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: 26530-20-1  
SIC Code: 2491  
NAICS: Not reported  
Entered Chemical Name: ARCH MOLDICIDE WE  
Average Amt Code: 2  
Owner Name: AUBREY ANDERSON  
Owner Phone: 804-938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

Name: ANDERSON BROTHERS LUMBER  
Address: 8700 OTTERBURN ROAD  
City,State,Zip: AMELIA, VA 23002  
Facility ID: Not reported  
CAS Number: Not reported  
SIC Code: 321114  
NAICS: Not reported  
Entered Chemical Name: Mold Inhibitor K18500  
Average Amt Code: 2  
Owner Name: Aubrey Anderson  
Owner Phone: (804) 938-8287  
Contact Type: Not reported  
Contact Information: Not reported  
Filing Year: Not reported

**103 AMELIA COUNTY SANITARY LANDFILL - ROUTE 703**

**VA SWF/LF**

**S109695565**

**Target**

**VA ENF**

**N/A**

**Property JETERSVILLE, VA 23083**

**VA Financial Assurance**

SWF/LF:

**Actual:  
370 ft.**

**Focus Map:  
3**

Name: AMELIA COUNTY SANITARY LANDFILL - ROUTE 1016  
Address: Not reported  
Address 2: Not reported  
Address 3: Not reported  
City,State,Zip: JETERSVILLE, VA 23083  
Permit Number: SWP139  
Unit Name: Sanitary Landfill  
Unit Status Code: Not reported  
Deq Region: Piedmont Regional Office  
Mailing Address: PO Box A  
Mailing Address 2: Not reported  
Mailing Address 3: Not reported  
Mailing City,St,Zip: Amelia, VA 23002



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SANITARY LANDFILL - ROUTE 703 (Continued)**

**S109695565**

Facility Telephone: Not reported  
Decimal Longitude: Not reported  
Lat/Long (dms): 37 19 30.32 / -78 8 28.03  
Owner Name: Not reported  
Operator Name: Not reported  
Unit Status Description: Sanitary Landfill - Closed  
Payment ID: Not reported

**Permit:**

Permit Number: SWP139  
Unit Description: Amelia County Sanitary Landfill  
FIC Description: Amelia County  
Permit Event Desc: Permit revoked  
Permit Event Complete Date: 10/12/1982

Permit Number: SWP139  
Unit Description: Amelia County Sanitary Landfill  
FIC Description: Amelia County  
Permit Event Desc: Permit issued  
Permit Event Complete Date: 11/29/1973

Permit Number: SWP139  
Unit Description: Amelia County Sanitary Landfill  
FIC Description: Amelia County  
Permit Event Desc: Date of complete post-closure termination  
Permit Event Complete Date: 6/30/1981

Permit Number: SWP139  
Unit Description: Amelia County Sanitary Landfill  
FIC Description: Amelia County  
Permit Event Desc: SW Facility Date of Final Closure  
Permit Event Complete Date: 6/30/1981

**ENFORCEMENT:**

Name: AMELIA COUNTY SANITARY LANDFILL - ROUTE 703  
Address: Not reported  
Address 2: Not reported  
Address 3: Not reported  
City,State,Zip: JETERSVILLE, VA 23083  
Facility ID: Not reported  
Facility Name: Amelia Co Lf - Rt 703  
Location Address: Not reported  
Location Address 2: Not reported  
Location City,St,Zip: Not reported  
Solid Waste Facility Region: PRO  
CEDS Site Id: 453  
Site Location: Not reported  
Solid Permit Id (alpha Prefix): SWP  
Solid Permit Id (numeric Suffix): 350  
Solid Waste Unit Type: Amelia County of-Landfill - Sanitary Landfill - P  
Inspection Date: 10/18/2016  
Inspection Event Code: INSPFAC  
Inspection Event Complete Date: 10/18/2016  
Solid Waste Enf Effective Date: Not reported  
Solid Waste Enf Penalty Type: Not reported  
Solid Waste Enf Penalty Amount: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SANITARY LANDFILL - ROUTE 703 (Continued)**

**S109695565**

Solid Waste Enf Type Desc: Not reported  
Solid Waste Unit Type: Not reported  
Solid Waste Unit Name: Not reported  
Haz. Waste Facility Region: Not reported  
Haz. Waste Facility Epaid: Not reported  
Haz. Waste Enforcement Date: Not reported  
Haz. Waste Enforcement Type: Not reported  
Haz. Waste Enforcement Agency: Not reported  
Haz. Waste Enf RCRIS Comments: Not reported  
Haz. Waste Penalty Type: Not reported  
Haz. Waste Enf Order Dt. Signed: Not reported  
Haz. Waste Enf Order Type: Not reported  
Haz. Waste Penalty Amount: Not reported  
Type Of Permit: Not reported  
Permit No: Not reported  
Enforcement Action Number: Not reported  
Action: Not reported  
Action Date: Not reported  
Civil Charges Assessed: Not reported  
Solid Waste Facility Description: Not reported  
Inspection Event Completed Dt: Not reported  
Inspection Event Description: Not reported  
Flag: SOLIDWASTE

Name: AMELIA COUNTY SANITARY LANDFILL - ROUTE 703  
Address: Not reported  
Address 2: Not reported  
Address 3: Not reported  
City,State,Zip: JETERSVILLE, VA 23083  
Facility ID: Not reported  
Facility Name: Amelia Co Lf - Rt 703  
Location Address: Not reported  
Location Address 2: Not reported  
Location City,St,Zip: Not reported  
Solid Waste Facility Region: PRO  
CEDS Site Id: 453  
Site Location: Not reported  
Solid Permit Id (alpha Prefix): SWP  
Solid Permit Id (numeric Suffix): 350  
Solid Waste Unit Type: Amelia County of-Landfill - Sanitary Landfill - P  
Inspection Date: 10/18/2016  
Inspection Event Code: SNDL  
Inspection Event Complete Date: 11/1/2016  
Solid Waste Enf Effective Date: Not reported  
Solid Waste Enf Penalty Type: Not reported  
Solid Waste Enf Penalty Amount: Not reported  
Solid Waste Enf Type Desc: Not reported  
Solid Waste Unit Type: Not reported  
Solid Waste Unit Name: Not reported  
Haz. Waste Facility Region: Not reported  
Haz. Waste Facility Epaid: Not reported  
Haz. Waste Enforcement Date: Not reported  
Haz. Waste Enforcement Type: Not reported  
Haz. Waste Enforcement Agency: Not reported  
Haz. Waste Enf RCRIS Comments: Not reported  
Haz. Waste Penalty Type: Not reported  
Haz. Waste Enf Order Dt. Signed: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SANITARY LANDFILL - ROUTE 703 (Continued)**

**S109695565**

Haz. Waste Enf Order Type:	Not reported
Haz. Waste Penalty Amount:	Not reported
Type Of Permit:	Not reported
Permit No:	Not reported
Enforcement Action Number:	Not reported
Action:	Not reported
Action Date:	Not reported
Civil Charges Assessed:	Not reported
Solid Waste Facility Description:	Not reported
Inspection Event Completed Dt:	Not reported
Inspection Event Description:	Not reported
Flag:	SOLIDWASTE
Name:	AMELIA COUNTY SANITARY LANDFILL - ROUTE 703
Address:	Not reported
Address 2:	Not reported
Address 3:	Not reported
City,State,Zip:	JETERSVILLE, VA 23083
Facility ID:	Not reported
Facility Name:	Amelia Co Lf - Rt 703
Location Address:	Not reported
Location Address 2:	Not reported
Location City,St,Zip:	Not reported
Solid Waste Facility Region:	Piedmont Regional Office
CEDS Site Id:	453
Site Location:	Not reported
Solid Permit Id (alpha Prefix):	SWP
Solid Permit Id (numeric Suffix):	350
Solid Waste Unit Type:	Closed Sanitary Land
Inspection Date:	3/5/2009
Inspection Event Code:	SWLWCIR
Inspection Event Complete Date:	6/26/2009
Solid Waste Enf Effective Date:	Not reported
Solid Waste Enf Penalty Type:	Not reported
Solid Waste Enf Penalty Amount:	Not reported
Solid Waste Enf Type Desc:	Not reported
Solid Waste Unit Type:	Not reported
Solid Waste Unit Name:	Not reported
Haz. Waste Facility Region:	Not reported
Haz. Waste Facility Epaid:	Not reported
Haz. Waste Enforcement Date:	Not reported
Haz. Waste Enforcement Type:	Not reported
Haz. Waste Enforcement Agency:	Not reported
Haz. Waste Enf RCRIS Comments:	Not reported
Haz. Waste Penalty Type:	Not reported
Haz. Waste Enf Order Dt. Signed:	Not reported
Haz. Waste Enf Order Type:	Not reported
Haz. Waste Penalty Amount:	Not reported
Type Of Permit:	Not reported
Permit No:	Not reported
Enforcement Action Number:	Not reported
Action:	Not reported
Action Date:	Not reported
Civil Charges Assessed:	Not reported
Solid Waste Facility Description:	Not reported
Inspection Event Completed Dt:	Not reported
Inspection Event Description:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY SANITARY LANDFILL - ROUTE 703 (Continued)**

**S109695565**

Flag: SOLIDWASTE

Financial Assurance 2:

Name: AMELIA COUNTY SANITARY LANDFILL - ROUTE 703  
Address: Not reported  
City,State,Zip: JETERSVILLE, VA  
Permit: SWP350  
Closure Estimate: 0  
Post Closure Estimate: 112799  
Corrective Action Estimate: 0  
Total Estimate: 112800  
Solid Waste Financial Mechanism Name: Local Government Financial Test  
Solid Permit Status: Closed  
Permit Operating Status: R  
POS Effective Date: 05/10/1982  
Solid Waste Facility Region: Piedmont Regional Office

104  
Target  
Property

**WINGO MINE**  
**AMELIA COURT HOUSE, VA 23002**

**MINES MRDS 1025750025**  
**N/A**

MINES MRDS:

**Actual:**  
**406 ft.**  
**Focus Map:**  
**3**

Name: WINGO MINE  
Address: Not reported  
Deposit identification Number: 10276578  
City,State,Zip: AMELIA COURT HOUSE, VIRGINIA 23002  
URL: [https://mrdata.usgs.gov/mrds/show-mrds.php?dep\\_id=10276578](https://mrdata.usgs.gov/mrds/show-mrds.php?dep_id=10276578)  
MRDS Identification Number: Not reported  
MAS/MILS Identification Number: 0510070042  
Region: NA  
Country: United States  
Primary Commodities: Mica  
Secondary Commodities: Not reported  
Tertiary Commodities: Not reported  
Operation Type: Surface-Underground  
Deposit Type: Not reported  
Production Size: Not reported  
Development Status: Past Producer  
Ore Minerals or Materials: Not reported  
Gangue Minerals or Materials: Not reported  
Other Minerals or Materials: Not reported  
Ore Body Form: Not reported  
Workings Type: Not reported  
Mineral Deposit Model: Not reported  
Alteration Processes: Not reported  
Concentration Processes: Not reported  
Previous Names: Not reported  
Ore Controls: Not reported  
Reporter: Eastern Field Operations Center (EFOC)  
Host Rock Unit Name: Not reported  
Host Rock Type: Not reported  
Associated Rock Unit Name: Not reported  
Associated Rock Type Code: Not reported  
Structural Characteristics: Not reported  
Tectonic Setting: Not reported  
References: Not reported  
First Production Year: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WINGO MINE (Continued)**

**1025750025**

Began Before/After FPY:	Not reported
Last Production Year:	Not reported
Ended Before/After LPY:	Not reported
Year Discovered:	Not reported
Found Before/After YD:	Not reported
Production History:	Not reported
Discovery Information:	Not reported
Latitude:	37.33176
Longitude:	-77.98861

**105**  
**Target**  
**Property**

**AMELIA COUNTY ELEMENTARY SCHOOL**  
**8533 N FIVE FORKS RD**  
**AMELIA, VA 23002**

**VA UST**  
**U003683705**  
**N/A**

**Actual:**  
**421 ft.**  
**Focus Map:**  
**4**

Facility:

Name:	AMELIA COUNTY ELEMENTARY SCHOOL
Address:	8533 N FIVE FORKS RD
City,State,Zip:	AMELIA, VA 23002
Facility Id:	4005064
Facility Type:	LOCAL
CEDS Facility ID:	200000159892

Owner:

Owner Id:	33351
Owner Name:	Amelia County School Board
Owner Address:	16410 Dunn St
Owner Address2:	Not reported
Owner City, State, Zip:	Amelia, VA 23002
Owner Type:	LOCAL
Number of Active AST:	0
Number of Active UST:	0
Number of Inactive AST:	0
Number of Inactive UST:	1

UST:

Facility ID:	4005064
Federally Regulated:	No

Tank Number:	R9
Tank Capacity:	6000
Tank Contents:	HEATING OIL
<b>Tank Status:</b>	<b>REM FROM GRD</b>
Tank Type:	UST

Tank Material:

Install Date:	4/23/1970
Tank Materials: Bare Steel	Yes
Tank Materials: Cath Protect Steel	No
Tank Materials: Epoxy Steel	No
Tank Materials: Fiberglass	No
Tank Materials: Concrete	No
Tank Materials: Composite	No
Tank Materials: Double Walled	No
Tank Materials: Lined Interior	No
Tank Materials: Excav Liner	No
Tank Materials: Insulated Tank Jacket	No
Tank Materials: Repaired	No
Tank Materials: Unknown	No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**AMELIA COUNTY ELEMENTARY SCHOOL (Continued)**

**U003683705**

Tank Materials: Other No  
Tank Materials: Other Note Not reported

Release Detection:

Tank Release Detection: Leak Deferred No  
Tank Release Detection: Manual Gauge No  
Tank Release Detection: Auto Gauge No  
Tank Release Detection: Tank Tightness No  
Tank Release Detection: Vapor Monitor No  
Tank Release Detection: Inventory No  
Tank Release Detection: Stat Invent Recon No  
Tank Release Detection: Spill Install No  
Tank Release Detection: Overfill Install No  
Tank Release Detection: Groundwater No  
Tank Release Detection: Int Sec Containment No  
Tank Release Detection: Int Double Walled No  
Tank Release Detection: Other Method No  
Tank Release Detection: Other Note Not reported  
Pipe Release Detection: Leak Deferred Not reported  
Pipe Release Detection: Autoleak Not reported  
Pipe Release Detection: Line Tightness No  
Pipe Release Detection: Stat Invent Recon No  
Pipe Release Detection: Groundwater No  
Pipe Release Detection: Int Sec Containment No  
Pipe Release Det: Interior Double Walled No  
Pipe Release Detection: Other Method No  
Pipe Release Detection: Other Note Not reported

Pipe Type: UNKNOWN  
Pipe Materials: Bare Steel No  
Pipe Materials: Galvanized Steel Yes  
Pipe Materials: Copper No  
Pipe Materials: Fiberglass No  
Pipe Materials: Cath Protect No  
Pipe Materials: Double Walled No  
Pipe Materials: Sec Containment No  
Pipe Materials: Repaired No  
Pipe Materials: Unknown No  
Pipe Materials: Other No  
Pipe Materials: Other Note Not reported

**106** **WHITAKER PAUL B RESIDENCE**  
**Target** **8100 DENNISEVILLE RD**  
**Property** **AMELIA COURTHOUSE, VA 23002**

**VA LTANKS** **S118456937**  
**N/A**

LTANKS:

**Actual:**  
**426 ft.**

**Focus Map:**  
**6**

Name: WHITAKER PAUL B RESIDENCE  
Address: 8100 DENNISEVILLE RD  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
City,State,Zip: AMELIA COURTHOUSE, VA 23002  
Region: PRO  
CEDS Facility Id: 200000881606  
**Case Status:** **Closed**  
Pollution Complaint #: 20164236  
Reported: 11/23/2015  
Case Closed Date: 06/30/2020



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**WHITAKER PAUL B RESIDENCE (Continued)**

**S118456937**

Program:	RP Lead
Federally Regulated UST (Y/N):	N
Regulated Petroleum UST (1):	N
Excluded UST (1):	N
Deferred UST (1):	N
Partially Deferred UST (1):	N
Exempt 1 UST (2):	Y
Exempt 2 Heating Oil UST (2):	N
Small Heating Oil AST (2):	N
Regulated AST (3):	N
Unregulated AST (3):	N
Other Y/N:	N
Unknown Y/N:	N
Other Description:	Not reported
Heating Oil Category:	Not reported



City	EDR ID	Site Name	Site Address	Zip	Database(s)
AMELIA	1000283811	THE AMELIA LUMBER COMPANY, INCORPORATED	8680 CROWDER STREET	23002	RCRA-VSQQ
AMELIA	U003684316	SCOTT PALLETS INCORPORATED	8660 CROWDER ST	23002	VA UST
AMELIA	U003683691	WRIGHTS READY MIX	10300 HUNTINGTON CHURCH RD	23002	VA UST, VA AST
AMELIA	U003686136	EMGO	19700 PATRICK HENRY HWY	23002	VA UST
AMELIA	A100225572	SCOTT WOOD INCORPORATED POWER PLANT	8700 CROWDER ST	23002	VA AST
AMELIA	A100225563	SWIFT CREEK FOREST PRODUCTS CORPORATION	20200 PATRICK HENRY HWY	23002	VA AST
AMELIA	1026423473	THE AMELIA LUMBER COMPANY, INCORPORATED	8680 CROWDER STREET	23002	FINDS
AMELIA	S109939778	AMELIA LUMBER COMPANY, INC.	8680 CROWDER STREET	23002	VA TIER 2
AMELIA COUNTY	2000540606		AMELIA COUNTY		ERNS
AMELIA COUNTY	S109383279	AMELIA INDUSTRIAL PARK	15403 ANDERSON HWY RT 360		VA SPILLS
AMELIA COUNTY	S109382922	GRIND ALL ACCIDENT SITE	RT. 604 AMELIA COUNTY		VA SPILLS
AMELIA COUNTY	S109383330	SMACKS CREEK	AMELIA COUNTY		VA SPILLS
AMELIA COUNTY	S109383807	REDFIELD FARMS SOUTH	12000 PATRICK HENRY HWY 360		VA SPILLS
AMELIA COURT HOUSE	S121308652		RTE. 360 1 MILE WEST OF PRIDESVILLE RD.	23002	VA SPILLS
AMELIA COURT HOUSE	S111030443		VIRGINIA STREET	23002	VA SPILLS
AMELIA COURT HOUSE	S118369024		9001 FACTORY STREET	23002	VA SPILLS
AMELIA COURT HOUSE	S125240504		AMELIA, RT 609 & 360	23002	VA SPILLS
AMELIA COURT HOUSE	S122854351	AMELIA COUNTY DEPARTMENT OF PUBLIC UTILITIES WASTE WATER TREATMENT PLANT	AMELIA COUNTY WASTE WATER TREATMENT MONHOLE #22 AMELIA AVENUE 23002	23002	VA SPILLS
AMELIA COURT HOUSE	S121308655		US ROUTE 360, WHITAKER RD, AMELIA COURT HOUSE, VA 23002	23002	VA SPILLS
AMELIA COURT HOUSE	S125935240		CHULA RD AND PATRICK HENRY HWY	23002	VA SPILLS
AMELIA COURT HOUSE	S123192424		10617 CASTLE ROCK LANE, AMELIA, VA 23002	23002	VA SPILLS
AMELIA COURT HOUSE	S110146113		ROUTE 307 AMELIA COUNTY		VA SPILLS
AMELIA COURT HOUSE	S125242033	RONNIE PEMBERTON FARM	AMELIA		VA SPILLS
AMELIA COURT HOUSE	S110609587		COUNTY OF AMELIA		VA SPILLS
AMELIA COURT HOUSE	S120836276		GENITO ROAD AND GILES ROAD, AMELIA COUNTY VA 23.79192725/-78.1265595091242		VA SPILLS
AMELIA COURT HOUSE	S113705208	AMELIA STP	AMELIA AVE.		VA SPILLS
AMELIA COURT HOUSE	S122854455	COUNTY OF AMELIA	VIRGINIA STREET, AMELIA VA MANHOLE COVERS 45 AND 46 ADJACENT TO THE AMELIA NURSING HOME		VA SPILLS
AMELIA COURT HOUSE	S127061702	GREENROCK MATERIALS LLC - AMELIA COURTHOUSE PLANT	11000 OLD RIVER DR	23002	VA AIRS
AMELIA COURT HOUSE	S127061707	GREENROCK MATERIALS LLC - AMELIA COURTHOUSE PLANT	11000 OLD RIVER DR	23002	VA AIRS
AMELIA COURTHOUSE	S118191543	AMELIA LUMBER COMPANY, INC.	8680 CROWDER STREET	23002	VA TIER 2



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Federal NPL site list***

##### **NPL: National Priority List**

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/27/2021	Source: EPA
Date Data Arrived at EDR: 05/03/2021	Telephone: N/A
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 08/04/2021
Number of Days to Update: 16	Next Scheduled EDR Contact: 10/11/2021
	Data Release Frequency: Quarterly

##### **NPL Site Boundaries**

###### **Sources:**

EPA's Environmental Photographic Interpretation Center (EPIC)  
Telephone: 202-564-7333

EPA Region 1  
Telephone 617-918-1143

EPA Region 6  
Telephone: 214-655-6659

EPA Region 3  
Telephone 215-814-5418

EPA Region 7  
Telephone: 913-551-7247

EPA Region 4  
Telephone 404-562-8033

EPA Region 8  
Telephone: 303-312-6774

EPA Region 5  
Telephone 312-886-6686

EPA Region 9  
Telephone: 415-947-4246

EPA Region 10  
Telephone 206-553-8665

##### **Proposed NPL: Proposed National Priority List Sites**

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/27/2021	Source: EPA
Date Data Arrived at EDR: 05/03/2021	Telephone: N/A
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 08/04/2021
Number of Days to Update: 16	Next Scheduled EDR Contact: 10/11/2021
	Data Release Frequency: Quarterly

##### **NPL LIENS: Federal Superfund Liens**

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/15/1991  
Date Data Arrived at EDR: 02/02/1994  
Date Made Active in Reports: 03/30/1994  
Number of Days to Update: 56

Source: EPA  
Telephone: 202-564-4267  
Last EDR Contact: 08/15/2011  
Next Scheduled EDR Contact: 11/28/2011  
Data Release Frequency: No Update Planned

### ***Federal Delisted NPL site list***

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/27/2021  
Date Data Arrived at EDR: 05/03/2021  
Date Made Active in Reports: 05/19/2021  
Number of Days to Update: 16

Source: EPA  
Telephone: N/A  
Last EDR Contact: 08/04/2021  
Next Scheduled EDR Contact: 10/11/2021  
Data Release Frequency: Quarterly

### ***Federal CERCLIS list***

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 02/22/2021  
Date Data Arrived at EDR: 03/30/2021  
Date Made Active in Reports: 06/17/2021  
Number of Days to Update: 79

Source: Environmental Protection Agency  
Telephone: 703-603-8704  
Last EDR Contact: 06/23/2021  
Next Scheduled EDR Contact: 10/11/2021  
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly known as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/27/2021  
Date Data Arrived at EDR: 05/03/2021  
Date Made Active in Reports: 05/19/2021  
Number of Days to Update: 16

Source: EPA  
Telephone: 800-424-9346  
Last EDR Contact: 08/04/2021  
Next Scheduled EDR Contact: 10/25/2021  
Data Release Frequency: Quarterly

### ***Federal CERCLIS NFRAP site list***

SEMS-ARCHIVE: Superfund Enterprise Management System Archive



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/27/2021	Source: EPA
Date Data Arrived at EDR: 05/03/2021	Telephone: 800-424-9346
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 08/04/2021
Number of Days to Update: 16	Next Scheduled EDR Contact: 10/25/2021
	Data Release Frequency: Quarterly

### ***Federal RCRA CORRACTS facilities list***

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/22/2021	Source: EPA
Date Data Arrived at EDR: 03/23/2021	Telephone: 800-424-9346
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 06/21/2021
Number of Days to Update: 57	Next Scheduled EDR Contact: 10/04/2021
	Data Release Frequency: Quarterly

### ***Federal RCRA non-CORRACTS TSD facilities list***

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/22/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/23/2021	Telephone: 800-438-2474
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 06/21/2021
Number of Days to Update: 57	Next Scheduled EDR Contact: 10/04/2021
	Data Release Frequency: Quarterly

### ***Federal RCRA generators list***

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/22/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/23/2021	Telephone: 800-438-2474
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 06/21/2021
Number of Days to Update: 57	Next Scheduled EDR Contact: 10/04/2021
	Data Release Frequency: Quarterly



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/22/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/23/2021	Telephone: 800-438-2474
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 06/21/2021
Number of Days to Update: 57	Next Scheduled EDR Contact: 10/04/2021
	Data Release Frequency: Quarterly

### RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/22/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/23/2021	Telephone: 800-438-2474
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 06/21/2021
Number of Days to Update: 57	Next Scheduled EDR Contact: 10/04/2021
	Data Release Frequency: Quarterly

### ***Federal institutional controls / engineering controls registries***

#### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 05/10/2021	Source: Department of the Navy
Date Data Arrived at EDR: 05/13/2021	Telephone: 843-820-7326
Date Made Active in Reports: 08/03/2021	Last EDR Contact: 08/05/2021
Number of Days to Update: 82	Next Scheduled EDR Contact: 11/22/2021
	Data Release Frequency: Varies

#### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 05/17/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/21/2021	Telephone: 703-603-0695
Date Made Active in Reports: 08/11/2021	Last EDR Contact: 05/21/2021
Number of Days to Update: 82	Next Scheduled EDR Contact: 09/06/2021
	Data Release Frequency: Varies

#### US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 05/17/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/21/2021	Telephone: 703-603-0695
Date Made Active in Reports: 08/11/2021	Last EDR Contact: 05/21/2021
Number of Days to Update: 82	Next Scheduled EDR Contact: 09/06/2021
	Data Release Frequency: Varies



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ***Federal ERNS list***

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/14/2021  
Date Data Arrived at EDR: 06/17/2021  
Date Made Active in Reports: 08/17/2021  
Number of Days to Update: 61

Source: National Response Center, United States Coast Guard  
Telephone: 202-267-2180  
Last EDR Contact: 06/17/2021  
Next Scheduled EDR Contact: 10/04/2021  
Data Release Frequency: Quarterly

## ***State- and tribal - equivalent CERCLIS***

SHWS: This state does not maintain a SHWS list. See the Federal CERCLIS list and Federal NPL list.

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: Department of Environmental Quality  
Telephone: 804-698-4236  
Last EDR Contact: 06/09/2021  
Next Scheduled EDR Contact: 09/27/2021  
Data Release Frequency: N/A

## ***State and tribal landfill and/or solid waste disposal site lists***

SWF/LF: Solid Waste Management Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 03/02/2021  
Date Data Arrived at EDR: 03/03/2021  
Date Made Active in Reports: 05/21/2021  
Number of Days to Update: 79

Source: Department of Environmental Quality  
Telephone: 804-698-4238  
Last EDR Contact: 05/27/2021  
Next Scheduled EDR Contact: 09/13/2021  
Data Release Frequency: Semi-Annually

## ***State and tribal leaking storage tank lists***

LUST REG TD: Leaking Underground Storage Tank Sites

Leaking underground storage tank site locations. Includes: counties of Accomack, Isle of Wight, James City, Northampton, Southampton, York; cities of Chesapeake, Franklin, Hampton, Newport News, Norfolk, Poquoson, Portsmouth, Suffolk, Virginia Beach, Williamsburg.

Date of Government Version: 06/30/2013  
Date Data Arrived at EDR: 07/05/2013  
Date Made Active in Reports: 09/16/2013  
Number of Days to Update: 73

Source: Department of Environmental Quality Tidewater Regional Office  
Telephone: trofoia@deq.vir  
Last EDR Contact: 09/26/2016  
Next Scheduled EDR Contact: 01/09/2017  
Data Release Frequency: Quarterly

LUST REG VA: Leaking Underground Storage Tank List

Leaking underground storage tank site locations. Includes: counties of Albemarle, Augusta, Bath, Clarke, Fluvanna, Frederick, Greene, Highland, Nelson, Page, Rockbridge, Rockingham, Shenandoah, Warren; cities of Buena Vista, Charlottesville, Harrisonburg, Lexington, Staunton, Waynesboro, Winchester.

Date of Government Version: 12/06/2011  
Date Data Arrived at EDR: 12/08/2011  
Date Made Active in Reports: 01/16/2012  
Number of Days to Update: 39

Source: Department of Environmental Quality Valley Regional Office  
Telephone: 540-574-7800  
Last EDR Contact: 08/29/2016  
Next Scheduled EDR Contact: 12/12/2016  
Data Release Frequency: No Update Planned



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### LUST REG PD: Leaking Underground Storage Tank Sites

Leaking underground storage tank site locations. Includes: counties of Amelia, Brunswick, Charles City, Chesterfield, Dinwiddie, Essex, Gloucester, Goochland, Greensville, Hanover, Henrico, King and Queen, King William, Lancaster, Mathews, Middlesex, New Kent, Northumberland, Powhatan, Prince George, Richmond, Surry, Sussex, Westmoreland; cities of Colonial Heights, Emporia, Hopewell, Petersburg.

Date of Government Version: 12/02/2014  
Date Data Arrived at EDR: 12/04/2014  
Date Made Active in Reports: 01/16/2015  
Number of Days to Update: 43

Source: Department of Environmental Quality Piedmont Regional Office  
Telephone: 804-527-5020  
Last EDR Contact: 08/29/2016  
Next Scheduled EDR Contact: 12/12/2016  
Data Release Frequency: Quarterly

### LUST REG NO: Leaking Underground Storage Tank Tracking Database

Leaking underground storage tank site locations. Includes: counties of Arlington, Caroline, Culpeper, Fairfax, Fauquier, King George, Loudoun, Louisa, Madison, Orange, Prince William, Rappahannock, Spotsylvania, Stafford; cities of Alexandria, Fairfax, Falls Church, Fredericksburg, Manassas, Manassas Park.

Date of Government Version: 05/18/2004  
Date Data Arrived at EDR: 05/22/2004  
Date Made Active in Reports: 07/09/2004  
Number of Days to Update: 48

Source: Department of Environmental Quality Northern Regional Office  
Telephone: 703-583-3800  
Last EDR Contact: 09/06/2011  
Next Scheduled EDR Contact: 12/19/2011  
Data Release Frequency: No Update Planned

### LUST REG SW: Leaking Underground Storage Tank Database

Leaking underground storage tank site locations. Includes: counties of Bland, Buchanan, Carroll, Dickenson, Grayson, Lee, Russell, Scott, Smyth, Tazewell, Washington, Wise, Wythe; cities of Bristol, Galax, Norton.

Date of Government Version: 07/15/2013  
Date Data Arrived at EDR: 07/18/2013  
Date Made Active in Reports: 09/16/2013  
Number of Days to Update: 60

Source: Department of Environmental Quality Southwest Regional Office  
Telephone: 276-676-4800  
Last EDR Contact: 10/11/2016  
Next Scheduled EDR Contact: 01/23/2017  
Data Release Frequency: No Update Planned

### LUST REG SC: Leaking Underground Storage Tanks

Leaking underground storage tank site locations. Includes: counties of Amherst, Appomattox, Buckingham, Campbell, Charlotte, Cumberland, Halifax, Lunenburg, Mecklenburg, Nottoway, Pittsylvania, Prince Edward; cities of Danville, Lynchburg.

Date of Government Version: 09/06/2013  
Date Data Arrived at EDR: 09/06/2013  
Date Made Active in Reports: 09/17/2013  
Number of Days to Update: 11

Source: Department of Environmental Quality, South Central Region  
Telephone: 434-582-5120  
Last EDR Contact: 08/29/2016  
Next Scheduled EDR Contact: 12/12/2016  
Data Release Frequency: Semi-Annually

### LUST REG WC: Leaking Underground Storage Tank List

Leaking underground storage tank site locations. Includes: counties of Alleghany, Bedford, Botetourt, Craig, Floyd, Franklin, Giles, Henry, Montgomery, Patrick, Pulaski, Roanoke; cities of Bedford, Clifton Forge, Covington, Martinsville, Radford, Roanoke, Salem.

Date of Government Version: 06/04/2015  
Date Data Arrived at EDR: 06/05/2015  
Date Made Active in Reports: 07/07/2015  
Number of Days to Update: 32

Source: Department of Environmental Quality West Central Regional Office  
Telephone: 540-562-6700  
Last EDR Contact: 08/29/2016  
Next Scheduled EDR Contact: 12/12/2016  
Data Release Frequency: No Update Planned

### INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/01/2020  
Date Data Arrived at EDR: 12/16/2020  
Date Made Active in Reports: 03/12/2021  
Number of Days to Update: 86

Source: EPA Region 1  
Telephone: 617-918-1313  
Last EDR Contact: 06/11/2021  
Next Scheduled EDR Contact: 11/01/2021  
Data Release Frequency: Varies



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 10/02/2020	Source: EPA Region 4
Date Data Arrived at EDR: 12/18/2020	Telephone: 404-562-8677
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/17/2021
Number of Days to Update: 84	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 09/30/2020	Source: EPA Region 7
Date Data Arrived at EDR: 12/22/2020	Telephone: 913-551-7003
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 80	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/09/2020	Source: EPA Region 8
Date Data Arrived at EDR: 12/16/2020	Telephone: 303-312-6271
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 86	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/01/2020	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/16/2020	Telephone: 415-972-3372
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 86	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 11/12/2020	Source: EPA Region 10
Date Data Arrived at EDR: 12/16/2020	Telephone: 206-553-2857
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 86	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land  
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/07/2020	Source: EPA, Region 5
Date Data Arrived at EDR: 12/16/2020	Telephone: 312-886-7439
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 86	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 04/08/2020	Source: EPA Region 6
Date Data Arrived at EDR: 05/20/2020	Telephone: 214-665-6597
Date Made Active in Reports: 08/12/2020	Last EDR Contact: 06/11/2021
Number of Days to Update: 84	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### LTANKS: Leaking Petroleum Storage Tanks

Includes releases of petroleum from underground storage tanks and aboveground storage tanks.

Date of Government Version: 02/02/2021

Date Data Arrived at EDR: 02/24/2021

Date Made Active in Reports: 05/18/2021

Number of Days to Update: 83

Source: Department of Environmental Quality

Telephone: 804-698-4010

Last EDR Contact: 05/25/2021

Next Scheduled EDR Contact: 09/06/2021

Data Release Frequency: Quarterly

### **State and tribal registered storage tank lists**

#### FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/29/2021

Date Data Arrived at EDR: 02/17/2021

Date Made Active in Reports: 03/22/2021

Number of Days to Update: 33

Source: FEMA

Telephone: 202-646-5797

Last EDR Contact: 06/29/2021

Next Scheduled EDR Contact: 10/18/2021

Data Release Frequency: Varies

#### UST: Registered Petroleum Storage Tanks

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/01/2021

Date Data Arrived at EDR: 02/24/2021

Date Made Active in Reports: 05/18/2021

Number of Days to Update: 83

Source: Department of Environmental Quality

Telephone: 804-698-4010

Last EDR Contact: 05/25/2021

Next Scheduled EDR Contact: 09/06/2021

Data Release Frequency: Quarterly

#### AST: Registered Petroleum Storage Tanks

Registered Aboveground Storage Tanks.

Date of Government Version: 02/01/2021

Date Data Arrived at EDR: 02/24/2021

Date Made Active in Reports: 05/18/2021

Number of Days to Update: 83

Source: Department of Environmental Quality

Telephone: 804-698-4010

Last EDR Contact: 05/25/2021

Next Scheduled EDR Contact: 09/06/2021

Data Release Frequency: Quarterly

#### INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 04/08/2020

Date Data Arrived at EDR: 05/20/2020

Date Made Active in Reports: 08/12/2020

Number of Days to Update: 84

Source: EPA Region 6

Telephone: 214-665-7591

Last EDR Contact: 06/11/2021

Next Scheduled EDR Contact: 11/01/2021

Data Release Frequency: Varies

#### INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 10/07/2020

Date Data Arrived at EDR: 12/16/2020

Date Made Active in Reports: 03/12/2021

Number of Days to Update: 86

Source: EPA Region 5

Telephone: 312-886-6136

Last EDR Contact: 06/11/2021

Next Scheduled EDR Contact: 11/01/2021

Data Release Frequency: Varies



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 09/30/2020	Source: EPA Region 7
Date Data Arrived at EDR: 12/22/2020	Telephone: 913-551-7003
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 80	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

### INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/01/2020	Source: EPA Region 9
Date Data Arrived at EDR: 12/16/2020	Telephone: 415-972-3368
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 86	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

### INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/01/2020	Source: EPA, Region 1
Date Data Arrived at EDR: 12/16/2020	Telephone: 617-918-1313
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 86	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

### INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 11/12/2020	Source: EPA Region 10
Date Data Arrived at EDR: 12/16/2020	Telephone: 206-553-2857
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 86	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

### INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 10/02/2020	Source: EPA Region 4
Date Data Arrived at EDR: 12/18/2020	Telephone: 404-562-9424
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/17/2021
Number of Days to Update: 84	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

### INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/09/2020	Source: EPA Region 8
Date Data Arrived at EDR: 12/16/2020	Telephone: 303-312-6137
Date Made Active in Reports: 03/12/2021	Last EDR Contact: 06/11/2021
Number of Days to Update: 86	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ***State and tribal institutional control / engineering control registries***

### **ENG CONTROLS: Engineering Controls Sites Listing**

A listing of sites with Engineering Controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 06/28/2021	Source: Department of Environmental Quality
Date Data Arrived at EDR: 06/29/2021	Telephone: 804-698-4228
Date Made Active in Reports: 07/02/2021	Last EDR Contact: 06/28/2021
Number of Days to Update: 3	Next Scheduled EDR Contact: 10/18/2021
	Data Release Frequency: Quarterly

### **INST CONTROL: Voluntary Remediation Program Database**

Sites included in the Voluntary Remediation Program database that have deed restrictions.

Date of Government Version: 06/28/2021	Source: Department of Environmental Quality
Date Data Arrived at EDR: 06/29/2021	Telephone: 804-698-4228
Date Made Active in Reports: 07/02/2021	Last EDR Contact: 06/28/2021
Number of Days to Update: 3	Next Scheduled EDR Contact: 10/18/2021
	Data Release Frequency: Quarterly

## ***State and tribal voluntary cleanup sites***

### **INDIAN VCP R1: Voluntary Cleanup Priority Listing**

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015	Source: EPA, Region 1
Date Data Arrived at EDR: 09/29/2015	Telephone: 617-918-1102
Date Made Active in Reports: 02/18/2016	Last EDR Contact: 06/15/2021
Number of Days to Update: 142	Next Scheduled EDR Contact: 10/04/2021
	Data Release Frequency: No Update Planned

### **VRP: Voluntary Remediation Program**

The Voluntary Cleanup Program encourages owners of elected contaminated sites to take the initiative and conduct voluntary cleanups that meet state environmental standards.

Date of Government Version: 06/28/2021	Source: Department of Environmental Quality
Date Data Arrived at EDR: 06/29/2021	Telephone: 804-698-4228
Date Made Active in Reports: 07/02/2021	Last EDR Contact: 06/28/2021
Number of Days to Update: 3	Next Scheduled EDR Contact: 10/18/2021
	Data Release Frequency: Quarterly

### **INDIAN VCP R7: Voluntary Cleanup Priority Listing**

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 07/08/2021
Number of Days to Update: 27	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: No Update Planned

## ***State and tribal Brownfields sites***

### **BROWNFIELDS: Brownfields Site Specific Assessments**

To qualify for Brownfields Assessment, the site must meet the Federal definition of a Brownfields and should have contaminant issues that need to be addressed and a redevelopment plan supported by the local government and community. Virginia's Department of Environmental Quality performs brownfields assessments under a cooperative agreement with the U.S. Environmental Protection Agency at no cost to communities, property owners or, prospective purchasers. The assessment is an evaluation of environmental impacts caused by previous site uses similar to a Phase II Environmental Assessment.



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/15/2021  
Date Data Arrived at EDR: 04/21/2021  
Date Made Active in Reports: 07/09/2021  
Number of Days to Update: 79

Source: Department of Environmental Quality  
Telephone: 804-698-4207  
Last EDR Contact: 07/20/2021  
Next Scheduled EDR Contact: 11/01/2021  
Data Release Frequency: Quarterly

## **ADDITIONAL ENVIRONMENTAL RECORDS**

### **Local Brownfield lists**

#### **US BROWNFIELDS: A Listing of Brownfields Sites**

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/10/2021  
Date Data Arrived at EDR: 06/10/2021  
Date Made Active in Reports: 08/17/2021  
Number of Days to Update: 68

Source: Environmental Protection Agency  
Telephone: 202-566-2777  
Last EDR Contact: 06/10/2021  
Next Scheduled EDR Contact: 09/27/2021  
Data Release Frequency: Semi-Annually

### **Local Lists of Landfill / Solid Waste Disposal Sites**

#### **INDIAN ODI: Report on the Status of Open Dumps on Indian Lands**

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998  
Date Data Arrived at EDR: 12/03/2007  
Date Made Active in Reports: 01/24/2008  
Number of Days to Update: 52

Source: Environmental Protection Agency  
Telephone: 703-308-8245  
Last EDR Contact: 07/20/2021  
Next Scheduled EDR Contact: 11/08/2021  
Data Release Frequency: No Update Planned

#### **DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations**

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009  
Date Data Arrived at EDR: 05/07/2009  
Date Made Active in Reports: 09/21/2009  
Number of Days to Update: 137

Source: EPA, Region 9  
Telephone: 415-947-4219  
Last EDR Contact: 07/13/2021  
Next Scheduled EDR Contact: 11/01/2021  
Data Release Frequency: No Update Planned

#### **ODI: Open Dump Inventory**

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985  
Date Data Arrived at EDR: 08/09/2004  
Date Made Active in Reports: 09/17/2004  
Number of Days to Update: 39

Source: Environmental Protection Agency  
Telephone: 800-424-9346  
Last EDR Contact: 06/09/2004  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

#### **IHS OPEN DUMPS: Open Dumps on Indian Land**

A listing of all open dumps located on Indian Land in the United States.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/01/2014  
Date Data Arrived at EDR: 08/06/2014  
Date Made Active in Reports: 01/29/2015  
Number of Days to Update: 176

Source: Department of Health & Human Services, Indian Health Service  
Telephone: 301-443-1452  
Last EDR Contact: 07/20/2021  
Next Scheduled EDR Contact: 11/08/2021  
Data Release Frequency: Varies

### **Local Lists of Hazardous waste / Contaminated Sites**

#### **US HIST CDL: National Clandestine Laboratory Register**

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 05/18/2021  
Date Data Arrived at EDR: 05/18/2021  
Date Made Active in Reports: 08/03/2021  
Number of Days to Update: 77

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 08/17/2021  
Next Scheduled EDR Contact: 12/06/2021  
Data Release Frequency: No Update Planned

#### **US CDL: Clandestine Drug Labs**

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 05/18/2021  
Date Data Arrived at EDR: 05/18/2021  
Date Made Active in Reports: 08/03/2021  
Number of Days to Update: 77

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 08/17/2021  
Next Scheduled EDR Contact: 12/06/2021  
Data Release Frequency: Quarterly

#### **PFAS: Per- and Polyfluoroalkyl Substances**

PFOS and PFOA stand for perfluorooctane sulfonate and perfluorooctanoic acid, respectively. Both are fluorinated organic chemicals, part of a larger family of compounds referred to as perfluoroalkyl substances (PFASs).

Date of Government Version: 03/18/2021  
Date Data Arrived at EDR: 04/06/2021  
Date Made Active in Reports: 06/25/2021  
Number of Days to Update: 80

Source: Department of Environmental Quality  
Telephone: 804-698-4336  
Last EDR Contact: 07/14/2021  
Next Scheduled EDR Contact: 10/18/2021  
Data Release Frequency: Varies

### **Local Land Records**

#### **LIENS 2: CERCLA Lien Information**

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 04/27/2021  
Date Data Arrived at EDR: 05/03/2021  
Date Made Active in Reports: 05/19/2021  
Number of Days to Update: 16

Source: Environmental Protection Agency  
Telephone: 202-564-6023  
Last EDR Contact: 08/04/2021  
Next Scheduled EDR Contact: 10/11/2021  
Data Release Frequency: Semi-Annually

### **Records of Emergency Release Reports**

#### **HMIRS: Hazardous Materials Information Reporting System**

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/22/2021  
Date Data Arrived at EDR: 03/24/2021  
Date Made Active in Reports: 06/17/2021  
Number of Days to Update: 85

Source: U.S. Department of Transportation  
Telephone: 202-366-4555  
Last EDR Contact: 06/17/2021  
Next Scheduled EDR Contact: 10/04/2021  
Data Release Frequency: Quarterly

### SPILLS BRL: Prep/Spills Database Listing

A listing of spills locations located in the Blue Ridge Regional area, Lynchburg.

Date of Government Version: 09/18/2009  
Date Data Arrived at EDR: 09/18/2009  
Date Made Active in Reports: 10/06/2009  
Number of Days to Update: 18

Source: DEQ, Blue Ridge Regional Office  
Telephone: 434-582-6218  
Last EDR Contact: 11/28/2011  
Next Scheduled EDR Contact: 03/12/2012  
Data Release Frequency: No Update Planned

### SPILLS PD: PREP Database

The Department of Environmental Quality's POLLUTION RESPONSE PROGRAM, known as PREP, provides for responses to air, water, and waste pollution incidents in order to protect human health and the environment.

Date of Government Version: 10/20/2009  
Date Data Arrived at EDR: 10/29/2009  
Date Made Active in Reports: 12/03/2009  
Number of Days to Update: 35

Source: Department of Environmental Quality, Piedmont Region  
Telephone: 804-527-5020  
Last EDR Contact: 02/06/2012  
Next Scheduled EDR Contact: 05/21/2012  
Data Release Frequency: No Update Planned

### SPILLS SW: Reportable Spills

The Department of Environmental Quality's POLLUTION RESPONSE PROGRAM, known as PREP, provides for responses to air, water, and waste pollution incidents in order to protect human health and the environment.

Date of Government Version: 01/21/2010  
Date Data Arrived at EDR: 01/22/2010  
Date Made Active in Reports: 02/16/2010  
Number of Days to Update: 25

Source: Department of Environmental Quality, Southwest Region  
Telephone: 276-676-4839  
Last EDR Contact: 07/13/2012  
Next Scheduled EDR Contact: 10/29/2012  
Data Release Frequency: No Update Planned

### SPILLS NO: PREP Database

The Department of Environmental Quality's POLLUTION RESPONSE PROGRAM, known as PREP, provides for responses to air, water, and waste pollution incidents in order to protect human health and the environment.

Date of Government Version: 09/23/2009  
Date Data Arrived at EDR: 09/29/2009  
Date Made Active in Reports: 10/30/2009  
Number of Days to Update: 31

Source: Department of Environmental Quality, Northern Region  
Telephone: 703-583-3864  
Last EDR Contact: 09/06/2011  
Next Scheduled EDR Contact: 12/19/2011  
Data Release Frequency: No Update Planned

### SPILLS PC: Pollution Complaint Database

Pollution Complaints Database. The pollution reports contained in the PC database include the initial release reporting of Leaking Underground Storage Tanks and all other releases of petroleum to the environment as well as releases to state waters. The database is current through 12/1/93. Since that time, all spill and pollution reporting information has been collected and tracked through the DEQ regional offices.

Date of Government Version: 06/01/1996  
Date Data Arrived at EDR: 10/22/1996  
Date Made Active in Reports: 11/21/1996  
Number of Days to Update: 30

Source: Department of Environmental Quality  
Telephone: 804-698-4287  
Last EDR Contact: 03/08/2010  
Next Scheduled EDR Contact: 06/21/2010  
Data Release Frequency: No Update Planned

### SPILLS TD: PREP Database

The Department of Environmental Quality's POLLUTION RESPONSE PROGRAM, known as PREP, provides for responses to air, water, and waste pollution incidents in order to protect human health and the environment.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/17/2009  
Date Data Arrived at EDR: 09/23/2009  
Date Made Active in Reports: 10/06/2009  
Number of Days to Update: 13

Source: Department of Environmental Quality, Tidewater Region  
Telephone: trofoia@deq.vir  
Last EDR Contact: 09/06/2011  
Next Scheduled EDR Contact: 12/19/2011  
Data Release Frequency: No Update Planned

### SPILLS VA: PREP Database

The Department of Environmental Quality's POLLUTION RESPONSE PROGRAM, known as PREP, provides for responses to air, water, and waste pollution incidents in order to protect human health and the environment.

Date of Government Version: 08/08/2012  
Date Data Arrived at EDR: 08/09/2012  
Date Made Active in Reports: 10/05/2012  
Number of Days to Update: 57

Source: Department of Environmental Quality, Valley Regional Office  
Telephone: 540-574-7800  
Last EDR Contact: 05/06/2013  
Next Scheduled EDR Contact: 08/19/2013  
Data Release Frequency: No Update Planned

### SPILLS WC: Prep Database

The Department of Environmental Quality's POLLUTION RESPONSE PROGRAM, known as PREP, provides for responses to air, water, and waste pollution incidents in order to protect human health and the environment.

Date of Government Version: 09/21/2009  
Date Data Arrived at EDR: 09/29/2009  
Date Made Active in Reports: 10/30/2009  
Number of Days to Update: 31

Source: Department of Environmental Quality, West Central Region  
Telephone: 540-562-6700  
Last EDR Contact: 09/06/2011  
Next Scheduled EDR Contact: 12/19/2011  
Data Release Frequency: No Update Planned

### SPILLS: Prep/Spills Database Listing

The Department of Environmental Quality's POLLUTION RESPONSE PROGRAM, known as PREP, provides for responses to air, water, and waste pollution incidents in order to protect human health and the environment. PREP staff often work to assist local emergency responders, other state agencies, federal agencies, and responsible parties, as may be needed, to manage pollution incidents. Oil spills, fish kills, and hazardous materials spills are examples of incidents that may involve the DEQ's PREP Program.

Date of Government Version: 02/23/2021  
Date Data Arrived at EDR: 02/24/2021  
Date Made Active in Reports: 04/22/2021  
Number of Days to Update: 57

Source: Department of Environmental Quality  
Telephone: 804-698-4287  
Last EDR Contact: 05/25/2021  
Next Scheduled EDR Contact: 09/06/2021  
Data Release Frequency: Quarterly

### SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 09/01/2012  
Date Data Arrived at EDR: 01/03/2013  
Date Made Active in Reports: 02/15/2013  
Number of Days to Update: 43

Source: FirstSearch  
Telephone: N/A  
Last EDR Contact: 01/03/2013  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

### **Other Ascertainable Records**

#### RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/22/2021  
Date Data Arrived at EDR: 03/23/2021  
Date Made Active in Reports: 05/19/2021  
Number of Days to Update: 57

Source: Environmental Protection Agency  
Telephone: 800-438-2474  
Last EDR Contact: 06/21/2021  
Next Scheduled EDR Contact: 10/04/2021  
Data Release Frequency: Quarterly

### FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 05/04/2021  
Date Data Arrived at EDR: 05/18/2021  
Date Made Active in Reports: 08/11/2021  
Number of Days to Update: 85

Source: U.S. Army Corps of Engineers  
Telephone: 202-528-4285  
Last EDR Contact: 08/17/2021  
Next Scheduled EDR Contact: 11/29/2021  
Data Release Frequency: Varies

### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 11/10/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 62

Source: USGS  
Telephone: 888-275-8747  
Last EDR Contact: 07/13/2021  
Next Scheduled EDR Contact: 10/25/2021  
Data Release Frequency: Varies

### FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018  
Date Data Arrived at EDR: 04/11/2018  
Date Made Active in Reports: 11/06/2019  
Number of Days to Update: 574

Source: U.S. Geological Survey  
Telephone: 888-275-8747  
Last EDR Contact: 07/09/2021  
Next Scheduled EDR Contact: 10/18/2021  
Data Release Frequency: N/A

### SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017  
Date Data Arrived at EDR: 02/03/2017  
Date Made Active in Reports: 04/07/2017  
Number of Days to Update: 63

Source: Environmental Protection Agency  
Telephone: 615-532-8599  
Last EDR Contact: 08/06/2021  
Next Scheduled EDR Contact: 11/22/2021  
Data Release Frequency: Varies

### US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/22/2021  
Date Data Arrived at EDR: 03/23/2021  
Date Made Active in Reports: 06/17/2021  
Number of Days to Update: 86

Source: Environmental Protection Agency  
Telephone: 202-566-1917  
Last EDR Contact: 06/21/2021  
Next Scheduled EDR Contact: 10/04/2021  
Data Release Frequency: Quarterly



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013  
Date Data Arrived at EDR: 03/21/2014  
Date Made Active in Reports: 06/17/2014  
Number of Days to Update: 88

Source: Environmental Protection Agency  
Telephone: 617-520-3000  
Last EDR Contact: 07/26/2021  
Next Scheduled EDR Contact: 11/15/2021  
Data Release Frequency: No Update Planned

### 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017  
Date Data Arrived at EDR: 05/08/2018  
Date Made Active in Reports: 07/20/2018  
Number of Days to Update: 73

Source: Environmental Protection Agency  
Telephone: 703-308-4044  
Last EDR Contact: 08/06/2021  
Next Scheduled EDR Contact: 11/15/2021  
Data Release Frequency: Varies

### TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016  
Date Data Arrived at EDR: 06/17/2020  
Date Made Active in Reports: 09/10/2020  
Number of Days to Update: 85

Source: EPA  
Telephone: 202-260-5521  
Last EDR Contact: 06/17/2021  
Next Scheduled EDR Contact: 09/27/2021  
Data Release Frequency: Every 4 Years

### TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2018  
Date Data Arrived at EDR: 08/14/2020  
Date Made Active in Reports: 11/04/2020  
Number of Days to Update: 82

Source: EPA  
Telephone: 202-566-0250  
Last EDR Contact: 08/17/2021  
Next Scheduled EDR Contact: 11/29/2021  
Data Release Frequency: Annually

### SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 04/19/2021  
Date Data Arrived at EDR: 04/20/2021  
Date Made Active in Reports: 07/16/2021  
Number of Days to Update: 87

Source: EPA  
Telephone: 202-564-4203  
Last EDR Contact: 07/19/2021  
Next Scheduled EDR Contact: 11/01/2021  
Data Release Frequency: Annually



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/27/2021	Source: EPA
Date Data Arrived at EDR: 05/03/2021	Telephone: 703-416-0223
Date Made Active in Reports: 05/19/2021	Last EDR Contact: 08/04/2021
Number of Days to Update: 16	Next Scheduled EDR Contact: 09/13/2021
	Data Release Frequency: Annually

### RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 05/07/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/13/2021	Telephone: 202-564-8600
Date Made Active in Reports: 08/03/2021	Last EDR Contact: 07/14/2021
Number of Days to Update: 82	Next Scheduled EDR Contact: 11/01/2021
	Data Release Frequency: Varies

### RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

### PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 12/30/2020	Source: EPA
Date Data Arrived at EDR: 01/14/2021	Telephone: 202-564-6023
Date Made Active in Reports: 03/05/2021	Last EDR Contact: 08/04/2021
Number of Days to Update: 50	Next Scheduled EDR Contact: 11/15/2021
	Data Release Frequency: Quarterly

### PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/19/2020	Source: EPA
Date Data Arrived at EDR: 01/08/2021	Telephone: 202-566-0500
Date Made Active in Reports: 03/22/2021	Last EDR Contact: 07/09/2021
Number of Days to Update: 73	Next Scheduled EDR Contact: 10/18/2021
	Data Release Frequency: Annually



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016

Date Data Arrived at EDR: 11/23/2016

Date Made Active in Reports: 02/10/2017

Number of Days to Update: 79

Source: Environmental Protection Agency

Telephone: 202-564-2501

Last EDR Contact: 06/29/2021

Next Scheduled EDR Contact: 10/18/2021

Data Release Frequency: No Update Planned

### FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009

Date Data Arrived at EDR: 04/16/2009

Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667

Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017

Data Release Frequency: No Update Planned

### FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009

Date Data Arrived at EDR: 04/16/2009

Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA

Telephone: 202-566-1667

Last EDR Contact: 08/18/2017

Next Scheduled EDR Contact: 12/04/2017

Data Release Frequency: No Update Planned

### MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 03/08/2021

Date Data Arrived at EDR: 03/11/2021

Date Made Active in Reports: 05/11/2021

Number of Days to Update: 61

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169

Last EDR Contact: 07/14/2021

Next Scheduled EDR Contact: 11/01/2021

Data Release Frequency: Quarterly

### COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2019

Date Data Arrived at EDR: 12/01/2020

Date Made Active in Reports: 02/09/2021

Number of Days to Update: 70

Source: Department of Energy

Telephone: 202-586-8719

Last EDR Contact: 05/27/2021

Next Scheduled EDR Contact: 09/13/2021

Data Release Frequency: Varies

### COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017

Date Data Arrived at EDR: 03/05/2019

Date Made Active in Reports: 11/11/2019

Number of Days to Update: 251

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 05/27/2021

Next Scheduled EDR Contact: 09/13/2021

Data Release Frequency: Varies



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/06/2019	Telephone: 202-566-0517
Date Made Active in Reports: 02/10/2020	Last EDR Contact: 08/06/2021
Number of Days to Update: 96	Next Scheduled EDR Contact: 11/15/2021
	Data Release Frequency: Varies

### RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/01/2019	Telephone: 202-343-9775
Date Made Active in Reports: 09/23/2019	Last EDR Contact: 06/22/2021
Number of Days to Update: 84	Next Scheduled EDR Contact: 10/11/2021
	Data Release Frequency: No Update Planned

### HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

### HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2008
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

### DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 01/28/2020	Telephone: 202-366-4595
Date Made Active in Reports: 04/17/2020	Last EDR Contact: 07/23/2021
Number of Days to Update: 80	Next Scheduled EDR Contact: 11/08/2021
	Data Release Frequency: Quarterly

### CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 06/30/2021  
Date Data Arrived at EDR: 07/14/2021  
Date Made Active in Reports: 07/16/2021  
Number of Days to Update: 2

Source: Department of Justice, Consent Decree Library  
Telephone: Varies  
Last EDR Contact: 07/02/2021  
Next Scheduled EDR Contact: 10/18/2021  
Data Release Frequency: Varies

### BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2017  
Date Data Arrived at EDR: 06/22/2020  
Date Made Active in Reports: 11/20/2020  
Number of Days to Update: 151

Source: EPA/NTIS  
Telephone: 800-424-9346  
Last EDR Contact: 06/21/2021  
Next Scheduled EDR Contact: 10/04/2021  
Data Release Frequency: Biennially

### INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014  
Date Data Arrived at EDR: 07/14/2015  
Date Made Active in Reports: 01/10/2017  
Number of Days to Update: 546

Source: USGS  
Telephone: 202-208-3710  
Last EDR Contact: 07/02/2021  
Next Scheduled EDR Contact: 10/18/2021  
Data Release Frequency: Varies

### FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 08/08/2017  
Date Data Arrived at EDR: 09/11/2018  
Date Made Active in Reports: 09/14/2018  
Number of Days to Update: 3

Source: Department of Energy  
Telephone: 202-586-3559  
Last EDR Contact: 07/23/2021  
Next Scheduled EDR Contact: 11/15/2021  
Data Release Frequency: Varies

### UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019  
Date Data Arrived at EDR: 11/15/2019  
Date Made Active in Reports: 01/28/2020  
Number of Days to Update: 74

Source: Department of Energy  
Telephone: 505-845-0011  
Last EDR Contact: 08/12/2021  
Next Scheduled EDR Contact: 11/29/2021  
Data Release Frequency: Varies

### LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 04/27/2021  
Date Data Arrived at EDR: 05/03/2021  
Date Made Active in Reports: 05/19/2021  
Number of Days to Update: 16

Source: Environmental Protection Agency  
Telephone: 703-603-8787  
Last EDR Contact: 08/04/2021  
Next Scheduled EDR Contact: 10/11/2021  
Data Release Frequency: Varies

### LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931 and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/05/2001  
Date Data Arrived at EDR: 10/27/2010  
Date Made Active in Reports: 12/02/2010  
Number of Days to Update: 36

Source: American Journal of Public Health  
Telephone: 703-305-6451  
Last EDR Contact: 12/02/2009  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

### US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016  
Date Data Arrived at EDR: 10/26/2016  
Date Made Active in Reports: 02/03/2017  
Number of Days to Update: 100

Source: EPA  
Telephone: 202-564-2496  
Last EDR Contact: 09/26/2017  
Next Scheduled EDR Contact: 01/08/2018  
Data Release Frequency: No Update Planned

### US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016  
Date Data Arrived at EDR: 10/26/2016  
Date Made Active in Reports: 02/03/2017  
Number of Days to Update: 100

Source: EPA  
Telephone: 202-564-2496  
Last EDR Contact: 09/26/2017  
Next Scheduled EDR Contact: 01/08/2018  
Data Release Frequency: No Update Planned

### MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 05/27/2021  
Date Data Arrived at EDR: 05/27/2021  
Date Made Active in Reports: 06/10/2021  
Number of Days to Update: 14

Source: DOL, Mine Safety & Health Admini  
Telephone: 202-693-9424  
Last EDR Contact: 07/01/2021  
Next Scheduled EDR Contact: 09/13/2021  
Data Release Frequency: Quarterly

### US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 05/03/2021  
Date Data Arrived at EDR: 05/25/2021  
Date Made Active in Reports: 08/11/2021  
Number of Days to Update: 78

Source: Department of Labor, Mine Safety and Health Administration  
Telephone: 303-231-5959  
Last EDR Contact: 05/25/2021  
Next Scheduled EDR Contact: 09/06/2021  
Data Release Frequency: Semi-Annually

### US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/06/2020  
Date Data Arrived at EDR: 05/27/2020  
Date Made Active in Reports: 08/13/2020  
Number of Days to Update: 78

Source: USGS  
Telephone: 703-648-7709  
Last EDR Contact: 05/27/2021  
Next Scheduled EDR Contact: 09/06/2021  
Data Release Frequency: Varies



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011	Source: USGS
Date Data Arrived at EDR: 06/08/2011	Telephone: 703-648-7709
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 05/27/2021
Number of Days to Update: 97	Next Scheduled EDR Contact: 09/06/2021
	Data Release Frequency: Varies

### ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 06/15/2021	Source: Department of Interior
Date Data Arrived at EDR: 06/16/2021	Telephone: 202-208-2609
Date Made Active in Reports: 08/17/2021	Last EDR Contact: 06/14/2021
Number of Days to Update: 62	Next Scheduled EDR Contact: 09/20/2021
	Data Release Frequency: Quarterly

### FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/05/2021	Source: EPA
Date Data Arrived at EDR: 05/18/2021	Telephone: (215) 814-5000
Date Made Active in Reports: 08/17/2021	Last EDR Contact: 05/18/2021
Number of Days to Update: 91	Next Scheduled EDR Contact: 09/13/2021
	Data Release Frequency: Quarterly

### UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2018	Source: Department of Defense
Date Data Arrived at EDR: 07/02/2020	Telephone: 703-704-1564
Date Made Active in Reports: 09/17/2020	Last EDR Contact: 07/07/2021
Number of Days to Update: 77	Next Scheduled EDR Contact: 10/25/2021
	Data Release Frequency: Varies

### DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/21/2021	Telephone: 202-564-0527
Date Made Active in Reports: 08/11/2021	Last EDR Contact: 05/21/2021
Number of Days to Update: 82	Next Scheduled EDR Contact: 09/06/2021
	Data Release Frequency: Varies

### ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/04/2021  
Date Data Arrived at EDR: 04/06/2021  
Date Made Active in Reports: 06/25/2021  
Number of Days to Update: 80

Source: Environmental Protection Agency  
Telephone: 202-564-2280  
Last EDR Contact: 07/01/2021  
Next Scheduled EDR Contact: 10/18/2021  
Data Release Frequency: Quarterly

### FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 05/14/2021  
Date Data Arrived at EDR: 05/14/2021  
Date Made Active in Reports: 08/03/2021  
Number of Days to Update: 81

Source: EPA  
Telephone: 800-385-6164  
Last EDR Contact: 08/13/2021  
Next Scheduled EDR Contact: 11/29/2021  
Data Release Frequency: Quarterly

### AIRS: Permitted Airs Facility List

A listing of permitted Airs facilities.

Date of Government Version: 03/16/2021  
Date Data Arrived at EDR: 03/18/2021  
Date Made Active in Reports: 06/08/2021  
Number of Days to Update: 82

Source: Department of Environmental Quality  
Telephone: 804-698-4000  
Last EDR Contact: 06/09/2021  
Next Scheduled EDR Contact: 09/27/2021  
Data Release Frequency: Annually

### CEDS: Comprehensive Environmental Data System

Virginia Water Protection Permits, Virginia Pollution Discharge System (point discharge) permits and Virginia Pollution Abatement (no point discharge) permits.

Date of Government Version: 03/15/2021  
Date Data Arrived at EDR: 03/17/2021  
Date Made Active in Reports: 06/08/2021  
Number of Days to Update: 83

Source: Department of Environmental Quality  
Telephone: 804-698-4077  
Last EDR Contact: 06/16/2021  
Next Scheduled EDR Contact: 09/13/2021  
Data Release Frequency: Quarterly

### COAL ASH: Coal Ash Disposal Sites

A listing of facilities with coal ash impoundments.

Date of Government Version: 12/19/2019  
Date Data Arrived at EDR: 12/23/2019  
Date Made Active in Reports: 03/03/2020  
Number of Days to Update: 71

Source: Department of Environmental Protection  
Telephone: 804-698-4285  
Last EDR Contact: 05/25/2021  
Next Scheduled EDR Contact: 09/13/2021  
Data Release Frequency: Varies

### DRYCLEANERS: Drycleaner List

A listing of registered drycleaners.

Date of Government Version: 04/26/2021  
Date Data Arrived at EDR: 04/27/2021  
Date Made Active in Reports: 07/15/2021  
Number of Days to Update: 79

Source: Department of Environmental Quality  
Telephone: 804-698-4407  
Last EDR Contact: 07/14/2021  
Next Scheduled EDR Contact: 10/18/2021  
Data Release Frequency: Varies

### ENFORCEMENT: Enforcement Actions Data

A listing of enforcement actions.

Date of Government Version: 04/19/2021  
Date Data Arrived at EDR: 04/21/2021  
Date Made Active in Reports: 07/09/2021  
Number of Days to Update: 79

Source: Department of Environmental Quality  
Telephone: 804-698-4031  
Last EDR Contact: 07/21/2021  
Next Scheduled EDR Contact: 10/11/2021  
Data Release Frequency: Quarterly



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### Financial Assurance 1: Financial Assurance Information Listing

A listing of financial assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 04/26/2021	Source: Department of Environmental Quality
Date Data Arrived at EDR: 04/28/2021	Telephone: 804-698-4205
Date Made Active in Reports: 07/13/2021	Last EDR Contact: 07/21/2021
Number of Days to Update: 76	Next Scheduled EDR Contact: 11/08/2021
	Data Release Frequency: Varies

### Financial Assurance 2: Financial Assurance Information listing

Solid waste financial assurance information.

Date of Government Version: 04/26/2021	Source: Department of Environmental Quality
Date Data Arrived at EDR: 04/28/2021	Telephone: 804-698-4123
Date Made Active in Reports: 07/13/2021	Last EDR Contact: 07/21/2021
Number of Days to Update: 76	Next Scheduled EDR Contact: 11/08/2021
	Data Release Frequency: Varies

### TIER 2: Tier 2 Information Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2018	Source: Department of Environmental Quality
Date Data Arrived at EDR: 06/23/2021	Telephone: 804-698-4159
Date Made Active in Reports: 07/07/2021	Last EDR Contact: 06/23/2021
Number of Days to Update: 14	Next Scheduled EDR Contact: 09/27/2021
	Data Release Frequency: No Update Planned

### UIC: Underground Injection Control Wells

A listing of underground injection controls wells.

Date of Government Version: 01/19/2021	Source: Department of Mines, Minerals and Energy
Date Data Arrived at EDR: 01/21/2021	Telephone: 276-415-9700
Date Made Active in Reports: 01/25/2021	Last EDR Contact: 07/20/2021
Number of Days to Update: 4	Next Scheduled EDR Contact: 11/08/2021
	Data Release Frequency: Quarterly

### PCS INACTIVE: Listing of Inactive PCS Permits

An inactive permit is a facility that has shut down or is no longer discharging.

Date of Government Version: 11/05/2014	Source: EPA
Date Data Arrived at EDR: 01/06/2015	Telephone: 202-564-2496
Date Made Active in Reports: 05/06/2015	Last EDR Contact: 06/30/2021
Number of Days to Update: 120	Next Scheduled EDR Contact: 10/18/2021
	Data Release Frequency: No Update Planned

### PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 07/14/2011	Source: EPA, Office of Water
Date Data Arrived at EDR: 08/05/2011	Telephone: 202-564-2496
Date Made Active in Reports: 09/29/2011	Last EDR Contact: 06/30/2021
Number of Days to Update: 55	Next Scheduled EDR Contact: 10/18/2021
	Data Release Frequency: No Update Planned

### MINES MRDS: Mineral Resources Data System

Mineral Resources Data System



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/06/2018  
Date Data Arrived at EDR: 10/21/2019  
Date Made Active in Reports: 10/24/2019  
Number of Days to Update: 3

Source: USGS  
Telephone: 703-648-6533  
Last EDR Contact: 05/27/2021  
Next Scheduled EDR Contact: 09/06/2021  
Data Release Frequency: Varies

### PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014  
Date Data Arrived at EDR: 02/05/2015  
Date Made Active in Reports: 03/06/2015  
Number of Days to Update: 29

Source: EPA  
Telephone: 202-564-2497  
Last EDR Contact: 06/30/2021  
Next Scheduled EDR Contact: 10/18/2021  
Data Release Frequency: No Update Planned

### EDR HIGH RISK HISTORICAL RECORDS

#### ***EDR Exclusive Records***

##### EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

##### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

##### EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

### **EDR RECOVERED GOVERNMENT ARCHIVES**

#### ***Exclusive Recovered Govt. Archives***

##### **RGA LF: Recovered Government Archive Solid Waste Facilities List**

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Virginia.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 01/20/2014  
Number of Days to Update: 203

Source: Department of Environmental Quality  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

##### **RGA LUST: Recovered Government Archive Leaking Underground Storage Tank**

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Quality in Virginia and at the Regional VA Levels.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 01/15/2014  
Number of Days to Update: 198

Source: Department of Environmental Quality  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

### **OTHER DATABASE(S)**

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

##### **CT MANIFEST: Hazardous Waste Manifest Data**

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 03/24/2021  
Date Data Arrived at EDR: 05/11/2021  
Date Made Active in Reports: 07/28/2021  
Number of Days to Update: 78

Source: Department of Energy & Environmental Protection  
Telephone: 860-424-3375  
Last EDR Contact: 08/10/2021  
Next Scheduled EDR Contact: 11/22/2021  
Data Release Frequency: No Update Planned

##### **NJ MANIFEST: Manifest Information**

Hazardous waste manifest information.

Date of Government Version: 12/31/2018  
Date Data Arrived at EDR: 04/10/2019  
Date Made Active in Reports: 05/16/2019  
Number of Days to Update: 36

Source: Department of Environmental Protection  
Telephone: N/A  
Last EDR Contact: 07/09/2021  
Next Scheduled EDR Contact: 10/18/2021  
Data Release Frequency: Annually



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019  
Date Data Arrived at EDR: 04/29/2020  
Date Made Active in Reports: 07/10/2020  
Number of Days to Update: 72

Source: Department of Environmental Conservation  
Telephone: 518-402-8651  
Last EDR Contact: 07/29/2021  
Next Scheduled EDR Contact: 11/08/2021  
Data Release Frequency: Quarterly

### PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018  
Date Data Arrived at EDR: 07/19/2019  
Date Made Active in Reports: 09/10/2019  
Number of Days to Update: 53

Source: Department of Environmental Protection  
Telephone: 717-783-8990  
Last EDR Contact: 07/07/2021  
Next Scheduled EDR Contact: 10/25/2021  
Data Release Frequency: Annually

### RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2019  
Date Data Arrived at EDR: 02/11/2021  
Date Made Active in Reports: 02/24/2021  
Number of Days to Update: 13

Source: Department of Environmental Management  
Telephone: 401-222-2797  
Last EDR Contact: 08/11/2021  
Next Scheduled EDR Contact: 11/29/2021  
Data Release Frequency: Annually

### WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018  
Date Data Arrived at EDR: 06/19/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 76

Source: Department of Natural Resources  
Telephone: N/A  
Last EDR Contact: 06/03/2021  
Next Scheduled EDR Contact: 09/20/2021  
Data Release Frequency: Annually

### Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

### Electric Power Transmission Line Data

Source: Endeavor Business Media

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**Sensitive Receptors:** There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

### AHA Hospitals:

Source: American Hospital Association, Inc.  
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

### Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services  
Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

### Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

### Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

### Daycare Centers: Licensed Facilities

Source: Department of Social Services

Telephone: 804-692-1900

**Flood Zone Data:** This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

### **STREET AND ADDRESS INFORMATION**

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## **Appendix E – Water Quality Results**



## **Pumping Test #1 Water Quality Results**



# Informational Water Quality Report

## Watercheck w/PO

**Client:**

EGGI  
P.O. Box 1578  
Meredith, NH 03253

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

Sample Number: 932108

Location: AME-4I

Type of Water: Well Water

Collection Date and Time: 1/26/2022 10:00 AM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/17/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.


**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	35.3	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
●	Copper	0.009	mg/L	1.3	EPA Action Level	0.004
▲	Iron	0.516	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.005	mg/L	--		0.001
●	Magnesium	8.47	mg/L	--		0.10
▲	Manganese	0.163	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.9	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	35.3	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	16	mg/L	--		1
●	Strontium	0.220	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.006	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	140	mg/L	--		20
▲	Hardness	120	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.5	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	200	mg/L	500	EPA Secondary	20
▲	Turbidity	1.7	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
●	Chloride	6.7	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	8.4	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176

Sample Number: 932116

Location: AME-4I

Type of Water: Well Water

Collection Date and Time: 1/28/2022 6:10 AM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/17/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	34.1	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
▲	Iron	0.486	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.005	mg/L	--		0.001
●	Magnesium	8.17	mg/L	--		0.10
▲	Manganese	0.163	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.8	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	34.4	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	16	mg/L	--		1
●	Strontium	0.211	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.011	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	130	mg/L	--		20
▲	Hardness	120	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.5	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	190	mg/L	500	EPA Secondary	20
▲	Turbidity	1.7	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
●	Chloride	6.6	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	8.3	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176

Sample Number: 932110

Location: AME-4C ALT

Type of Water: Well Water

Collection Date and Time: 1/26/2022 3:50 PM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/18/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	23.8	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
✓	Iron	ND	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.003	mg/L	--		0.001
●	Magnesium	4.72	mg/L	--		0.10
✓	Manganese	ND	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	3.2	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	18.9	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	43	mg/L	--		1
●	Strontium	0.158	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.118	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	78	mg/L	--		20
●	Hardness	79	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.3	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	230	mg/L	500	EPA Secondary	20
●	Turbidity	0.1	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
●	Chloride	6.1	mg/L	250	EPA Secondary	5.0
●	Fluoride	0.8	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	85.0	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176

Sample Number: 932114

Location: AME-4C ALT

Type of Water: Well Water

Collection Date and Time: 1/28/2022 6:25 AM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/18/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	21.0	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
✓	Iron	ND	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.003	mg/L	--		0.001
●	Magnesium	4.32	mg/L	--		0.10
✓	Manganese	ND	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	3.0	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	18.6	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	37	mg/L	--		1
●	Strontium	0.135	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.139	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	80	mg/L	--		20
●	Hardness	70	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.3	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	210	mg/L	500	EPA Secondary	20
●	Turbidity	0.2	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
●	Chloride	5.6	mg/L	250	EPA Secondary	5.0
●	Fluoride	0.8	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	71.0	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176

Sample Number: 932109

Location: AME-4B2

Type of Water: Well Water

Collection Date and Time: 1/26/2022 3:50 PM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/17/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	37.4	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
●	Copper	0.006	mg/L	1.3	EPA Action Level	0.004
▲	Iron	0.494	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.003	mg/L	--		0.001
●	Magnesium	7.60	mg/L	--		0.10
▲	Manganese	0.244	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	3.0	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	32.5	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	9	mg/L	--		1
●	Strontium	0.119	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.026	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	130	mg/L	--		20
▲	Hardness	120	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.0	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	180	mg/L	500	EPA Secondary	20
▲	Turbidity	6.5	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
●	Chloride	9.3	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	5.7	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

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# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176

Sample Number: 932117

Location: AME-4B2

Type of Water: Well Water

Collection Date and Time: 1/28/2022 6:25 AM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/17/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.


**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	35.8	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
●	Copper	0.005	mg/L	1.3	EPA Action Level	0.004
▲	Iron	0.408	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.003	mg/L	--		0.001
●	Magnesium	7.30	mg/L	--		0.10
▲	Manganese	0.243	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.8	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	31.5	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	9	mg/L	--		1
●	Strontium	0.115	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.023	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	120	mg/L	--		20
▲	Hardness	120	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.0	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	170	mg/L	500	EPA Secondary	20
▲	Turbidity	5.3	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
●	Chloride	9.6	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	5.5	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

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# Informational Water Quality Report

## Watercheck w/PO

**Client:**

EGGI  
P.O. Box 1578  
Meredith, NH 03253

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

Sample Number: 932112

Location: AME-X4A

Type of Water: Well Water

Collection Date and Time: 1/27/2022 4:20 PM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/18/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	23.3	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
●	Copper	0.005	mg/L	1.3	EPA Action Level	0.004
●	Iron	0.052	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.004	mg/L	--		0.001
●	Magnesium	7.83	mg/L	--		0.10
●	Manganese	0.020	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	3.3	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	39.4	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	8	mg/L	--		1
●	Strontium	0.122	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.032	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	98	mg/L	--		20
●	Hardness	90	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.9	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	150	mg/L	500	EPA Secondary	20
●	Turbidity	0.2	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	8.3	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
●	Tetrahydrofuran	0.02	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176

Sample Number: 932118

Location: AME-X4A

Type of Water: Well Water

Collection Date and Time: 1/28/2022 6:54 AM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/17/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

























 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
	Aluminum	0.5	mg/L	0.2	EPA Secondary	0.1
	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
	Barium	ND	mg/L	2	EPA Primary	0.30
	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
	Calcium	23.6	mg/L	--		2.0
	Chromium	ND	mg/L	0.1	EPA Primary	0.010
	Copper	0.055	mg/L	1.3	EPA Action Level	0.004
	Iron	1.655	mg/L	0.3	EPA Secondary	0.020
	Lead	0.005	mg/L	0.015	EPA Action Level	0.002
	Lithium	0.004	mg/L	--		0.001
	Magnesium	8.16	mg/L	--		0.10
	Manganese	0.031	mg/L	0.05	EPA Secondary	0.004
	Mercury	ND	mg/L	0.002	EPA Primary	0.001
	Nickel	ND	mg/L	--		0.020
	Potassium	3.5	mg/L	--		1.0
	Selenium	ND	mg/L	0.05	EPA Primary	0.020
	Silica	43.1	mg/L	--		0.1
	Silver	ND	mg/L	0.100	EPA Secondary	0.002
	Sodium	9	mg/L	--		1
	Strontium	0.125	mg/L	--		0.001
	Uranium	ND	mg/L	0.030	EPA Primary	0.001
	Zinc	0.247	mg/L	5	EPA Secondary	0.004
Physical Factors						
	Alkalinity (Total as CaCO3)	100	mg/L	--		20
	Hardness	92	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.7	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	160	mg/L	500	EPA Secondary	20
▲	Turbidity	7.1	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	8.8	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO

**Client:**

EGGI  
P.O. Box 1578  
Meredith, NH 03253

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

Sample Number: 932111

Location: AME-X4B

Type of Water: Well Water

Collection Date and Time: 1/27/2022 3:35 PM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/18/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	24.6	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
●	Iron	0.101	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.004	mg/L	--		0.001
●	Magnesium	5.28	mg/L	--		0.10
▲	Manganese	0.070	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.7	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	29.1	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	8	mg/L	--		1
●	Strontium	0.069	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
✓	Zinc	ND	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	100	mg/L	--		20
●	Hardness	83	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.8	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	140	mg/L	500	EPA Secondary	20
●	Turbidity	0.3	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	6.5	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

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# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176

Sample Number: 932115

Location: AME-X4B

Type of Water: Well Water

Collection Date and Time: 1/28/2022 6:40 AM

Received Date and Time: 1/31/2022 11:20 AM

Date Completed: 2/18/2022

Metals not filtered

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	24.4	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
●	Iron	0.097	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.003	mg/L	--		0.001
●	Magnesium	5.23	mg/L	--		0.10
▲	Manganese	0.068	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.6	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	29.2	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	7	mg/L	--		1
●	Strontium	0.068	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
✓	Zinc	ND	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	96	mg/L	--		20
●	Hardness	82	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.7	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	130	mg/L	500	EPA Secondary	20
●	Turbidity	0.2	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	6.3	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

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## **Pumping Test #2 Water Quality Results**



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
Meredith, NH 03253  
ATTN: Emery & Garrett Groundwater Inc.

Sample Number: 933111

Location: AME-S1

Type of Water: Well Water

Collection Date and Time: 2/23/2022 3:00 PM

Received Date and Time: 2/28/2022 10:36 AM

Date Completed: 3/15/2022

Metals not filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.


**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	29.2	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
▲	Iron	1.038	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.001	mg/L	--		0.001
●	Magnesium	3.28	mg/L	--		0.10
▲	Manganese	0.073	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.3	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	32.1	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	6	mg/L	--		1
●	Strontium	0.121	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.010	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	74	mg/L	--		20
●	Hardness	86	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	6.6	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	130	mg/L	500	EPA Secondary	20
▲	Turbidity	38.0	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	7.8	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
Meredith, NH 03253  
ATTN: Emery & Garrett Groundwater Inc.

Sample Number: 933118

Location: AME-S1

Type of Water: Well Water

Collection Date and Time: 2/25/2022 7:45 AM

Received Date and Time: 2/28/2022 10:36 AM

Date Completed: 3/15/2022

Metals not filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.




 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	29.3	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
▲	Iron	1.273	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.001	mg/L	--		0.001
●	Magnesium	3.29	mg/L	--		0.10
▲	Manganese	0.073	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.3	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	32.0	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	6	mg/L	--		1
●	Strontium	0.121	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.009	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	76	mg/L	--		20
●	Hardness	87	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
	pH	6.3	pH Units	6.5 to 8.5	EPA Secondary	
	Total Dissolved Solids	130	mg/L	500	EPA Secondary	20
	Turbidity	29.0	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
	Bromide	ND	mg/L	--		0.5
	Chloride	ND	mg/L	250	EPA Secondary	5.0
	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
	Ortho Phosphate	ND	mg/L	--		2.0
	Sulfate	7.5	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
	Bromodichloromethane	ND	mg/L	--		0.002
	Bromoform	ND	mg/L	--		0.004
	Chloroform	ND	mg/L	--		0.002
	Dibromochloromethane	ND	mg/L	--		0.004
	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
	1,1-Dichloroethane	ND	mg/L	--		0.002
	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
	1,1-Dichloropropene	ND	mg/L	--		0.002
	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
	1,2,3-Trichloropropane	ND	mg/L	--		0.002
	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
Meredith, NH 03253  
ATTN: Emery & Garrett Groundwater Inc.

Sample Number: 933116

Location: AME-High School Well

Type of Water: Well Water

Collection Date and Time: 2/24/2022 9:30 AM

Received Date and Time: 2/28/2022 10:36 AM

Date Completed: 3/15/2022

Metals not filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	31.1	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
✓	Iron	ND	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.003	mg/L	--		0.001
●	Magnesium	6.17	mg/L	--		0.10
●	Manganese	0.010	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	3.1	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	36.8	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	8	mg/L	--		1
●	Strontium	0.139	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.030	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	88	mg/L	--		20
●	Hardness	100	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	6.8	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	150	mg/L	500	EPA Secondary	20
✓	Turbidity	ND	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	8.5	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
Meredith, NH 03253  
ATTN: Emery & Garrett Groundwater Inc.

Sample Number: 933117

Location: AME-High School Well

Type of Water: Well Water

Collection Date and Time: 2/25/2022 7:00 AM

Received Date and Time: 2/28/2022 10:36 AM

Date Completed: 3/15/2022

Metals not filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	30.6	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
●	Copper	0.005	mg/L	1.3	EPA Action Level	0.004
✓	Iron	ND	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.003	mg/L	--		0.001
●	Magnesium	6.08	mg/L	--		0.10
●	Manganese	0.009	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.9	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	36.9	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	8	mg/L	--		1
●	Strontium	0.137	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.026	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	88	mg/L	--		20
●	Hardness	100	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	6.9	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	150	mg/L	500	EPA Secondary	20
●	Turbidity	0.1	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	8.3	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



## Monitoring Locations Water Quality Results



# Informational Water Quality Report

## Watercheck w/PO

**Client:**

EGGI  
P.O. Box 1578  
Meredith, NH 03253

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

Sample Number: 930176

Location: AME-8B1  
Type of Water: Well Water  
Collection Date and Time: 12/1/2021 12:57 PM  
Received Date and Time: 12/2/2021 11:29 AM  
Date Completed: 12/21/2021  
Metals filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.


**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	19.0	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
●	Iron	0.045	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.009	mg/L	--		0.001
●	Magnesium	10.44	mg/L	--		0.10
●	Manganese	0.016	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	1.2	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	24.6	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	26	mg/L	--		1
●	Strontium	0.451	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.011	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	130	mg/L	--		20
●	Hardness	90	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	8.0	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	160	mg/L	500	EPA Secondary	20
●	Turbidity	0.1	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
●	Fluoride	1.3	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
✓	Sulfate	ND	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO

**Client:**

EGGI  
PO Box 1578  
Meredith, NH 03253

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

Sample Number: 930226

Location: AME-X4H  
Type of Water: Well Water  
Collection Date and Time: 12/1/2021 2:52 PM  
Received Date and Time: 12/3/2021 11:25 AM  
Date Completed: 12/22/2021  
Metals filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.


**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	17.6	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
▲	Iron	6.751	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.004	mg/L	--		0.001
●	Magnesium	6.15	mg/L	--		0.10
▲	Manganese	0.171	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.8	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	41.2	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	10	mg/L	--		1
●	Strontium	0.083	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.088	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	82	mg/L	--		20
●	Hardness	69	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.0	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	130	mg/L	500	EPA Secondary	20
▲	Turbidity	90.0	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
✓	Sulfate	ND	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO

**Client:**

EGGI  
P.O. Box 1578  
Meredith, NH 03253

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

Sample Number: 930178

Location: AME-VA Dept. Forestry

Type of Water: Well Water

Collection Date and Time: 12/1/2021 8:05 AM

Received Date and Time: 12/2/2021 11:29 AM

Date Completed: 12/21/2021

Metals filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.


**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	25.9	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
▲	Iron	0.397	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.002	mg/L	--		0.001
●	Magnesium	3.95	mg/L	--		0.10
▲	Manganese	0.061	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	3.1	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	36.7	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	7	mg/L	--		1
●	Strontium	0.115	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.045	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	92	mg/L	--		20
●	Hardness	81	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.0	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	140	mg/L	500	EPA Secondary	20
●	Turbidity	0.5	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	9.1	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO

**Client:**

EGGI  
P.O. Box 1578  
Meredith, NH 03253

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

Sample Number: 930179

Location: AME-51830 Dunn Street (Sampled  
From Front Spigot)

Type of Water: Well Water

Collection Date and Time: 11/30/2021 3:50 PM

Received Date and Time: 12/2/2021 11:29 AM

Date Completed: 12/21/2021

Metals not filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.







 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	12.5	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
●	Copper	0.015	mg/L	1.3	EPA Action Level	0.004
✓	Iron	ND	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.002	mg/L	--		0.001
●	Magnesium	0.66	mg/L	--		0.10
✓	Manganese	ND	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	1.3	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	11.0	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	2	mg/L	--		1
●	Strontium	0.051	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.022	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	44	mg/L	--		20
●	Hardness	34	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
	pH	6.1	pH Units	6.5 to 8.5	EPA Secondary	
	Total Dissolved Solids	53	mg/L	500	EPA Secondary	20
	Turbidity	0.2	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
	Bromide	ND	mg/L	--		0.5
	Chloride	ND	mg/L	250	EPA Secondary	5.0
	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
	Ortho Phosphate	ND	mg/L	--		2.0
	Sulfate	ND	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
	Bromodichloromethane	ND	mg/L	--		0.002
	Bromoform	ND	mg/L	--		0.004
	Chloroform	ND	mg/L	--		0.002
	Dibromochloromethane	ND	mg/L	--		0.004
	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
	1,1-Dichloroethane	ND	mg/L	--		0.002
	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
	1,1-Dichloropropene	ND	mg/L	--		0.002
	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
	1,2,3-Trichloropropane	ND	mg/L	--		0.002
	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO

**Client:**

EGGI  
P.O. Box 1578  
Meredith, NH 03253

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
19309 Winmeade Dr.  
#311  
Lansdowne, VA 20176



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

Sample Number: 930177

Location: AME-Creek1 (Surface Water)

Type of Water: Other

Collection Date and Time: 12/1/2021 10:40 AM

Received Date and Time: 12/2/2021 11:29 AM

Date Completed: 12/21/2021

Metals not filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	12.8	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
▲	Iron	0.584	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
✓	Lithium	ND	mg/L	--		0.001
●	Magnesium	6.12	mg/L	--		0.10
▲	Manganese	0.176	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.5	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	20.2	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	10	mg/L	--		1
●	Strontium	0.078	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.009	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	56	mg/L	--		20
●	Hardness	57	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	6.6	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	100	mg/L	500	EPA Secondary	20
▲	Turbidity	2.7	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
●	Chloride	16.0	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
✓	Sulfate	ND	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

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# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
Meredith, NH 03253  
ATTN: Emery & Garrett Groundwater Inc.

Sample Number: 933114

Location: AME-Creek 2 (North Of AME-S1)  
(Surface Water)

Type of Water: Other

Collection Date and Time: 2/24/2022 11:20 AM

Received Date and Time: 2/28/2022 10:36 AM

Date Completed: 3/15/2022

Metals not filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	6.3	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
●	Iron	0.280	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.001	mg/L	--		0.001
●	Magnesium	2.53	mg/L	--		0.10
●	Manganese	0.013	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	1.9	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	23.5	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	5	mg/L	--		1
●	Strontium	0.054	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.005	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	50	mg/L	--		20
●	Hardness	26	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	6.8	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	70	mg/L	500	EPA Secondary	20
▲	Turbidity	4.2	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
✓	Sulfate	ND	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
Meredith, NH 03253  
ATTN: Emery & Garrett Groundwater Inc.

Sample Number: 933115

Location: AME-Davis

Type of Water: Well Water

Collection Date and Time: 2/24/2022 12:00 PM

Received Date and Time: 2/28/2022 10:36 AM

Date Completed: 3/15/2022

Metals not filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.


**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.






 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	4.4	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
●	Copper	0.056	mg/L	1.3	EPA Action Level	0.004
✓	Iron	ND	mg/L	0.3	EPA Secondary	0.020
●	Lead	0.003	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.002	mg/L	--		0.001
●	Magnesium	1.65	mg/L	--		0.10
✓	Manganese	ND	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.0	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	26.4	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	4	mg/L	--		1
●	Strontium	0.032	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.039	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	20	mg/L	--		20
●	Hardness	18	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
	pH	5.8	pH Units	6.5 to 8.5	EPA Secondary	
	Total Dissolved Solids	52	mg/L	500	EPA Secondary	20
	Turbidity	0.3	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
	Bromide	ND	mg/L	--		0.5
	Chloride	ND	mg/L	250	EPA Secondary	5.0
	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
	Nitrate as N	1.2	mg/L	10	EPA Primary	0.5
	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
	Ortho Phosphate	ND	mg/L	--		2.0
	Sulfate	ND	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
	Bromodichloromethane	ND	mg/L	--		0.002
	Bromoform	ND	mg/L	--		0.004
	Chloroform	ND	mg/L	--		0.002
	Dibromochloromethane	ND	mg/L	--		0.004
	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
	1,1-Dichloroethane	ND	mg/L	--		0.002
	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
	1,1-Dichloropropene	ND	mg/L	--		0.002
	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
	1,2,3-Trichloropropane	ND	mg/L	--		0.002
	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
●	Styrene	0.002	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

556 South Mansfield Street • Ypsilanti • Michigan •



# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
PO Box 1578  
Meredith, NH 03253

Sample Number: 934436

Location: AME-X4C

Type of Water: Well Water

Collection Date and Time: 3/29/2022 11:00 AM

Received Date and Time: 4/1/2022 11:20 AM

Date Completed: 4/25/2022

Metals filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

















 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	7.2	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
●	Iron	0.035	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.004	mg/L	--		0.001
●	Magnesium	2.00	mg/L	--		0.10
●	Manganese	0.009	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.8	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	2.8	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	22	mg/L	--		1
●	Strontium	0.037	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
✓	Zinc	ND	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	68	mg/L	--		20
●	Hardness	26	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
	pH	8.8	pH Units	6.5 to 8.5	EPA Secondary	
	Total Dissolved Solids	95	mg/L	500	EPA Secondary	20
	Turbidity	0.3	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
	Bromide	ND	mg/L	--		0.5
	Chloride	ND	mg/L	250	EPA Secondary	5.0
	Fluoride	0.6	mg/L	4.0	EPA Primary	0.5
	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
	Ortho Phosphate	ND	mg/L	--		2.0
	Sulfate	17.0	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
	Bromodichloromethane	ND	mg/L	--		0.002
	Bromoform	ND	mg/L	--		0.004
	Chloroform	ND	mg/L	--		0.002
	Dibromochloromethane	ND	mg/L	--		0.004
	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
	1,1-Dichloroethane	ND	mg/L	--		0.002
	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
	1,1-Dichloropropene	ND	mg/L	--		0.002
	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
	1,2,3-Trichloropropane	ND	mg/L	--		0.002
	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

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# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
PO Box 1578  
Meredith, NH 03253

Sample Number: 934437

Location: AME-X5A  
Type of Water: Well Water  
Collection Date and Time: 3/29/2022 9:30 AM  
Received Date and Time: 4/1/2022 11:20 AM  
Date Completed: 4/25/2022  
Metals filtered.

### Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.













 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	2.7	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
●	Iron	0.024	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
✓	Lithium	ND	mg/L	--		0.001
●	Magnesium	0.71	mg/L	--		0.10
✓	Manganese	ND	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
✓	Potassium	ND	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	16.8	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	34	mg/L	--		1
●	Strontium	0.018	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
✓	Zinc	ND	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	88	mg/L	--		20
✓	Hardness	ND	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
	pH	9.3	pH Units	6.5 to 8.5	EPA Secondary	
	Total Dissolved Solids	110	mg/L	500	EPA Secondary	20
	Turbidity	0.3	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
	Bromide	ND	mg/L	--		0.5
	Chloride	ND	mg/L	250	EPA Secondary	5.0
	Fluoride	1.2	mg/L	4.0	EPA Primary	0.5
	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
	Ortho Phosphate	ND	mg/L	--		2.0
	Sulfate	ND	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
	Bromodichloromethane	ND	mg/L	--		0.002
	Bromoform	ND	mg/L	--		0.004
	Chloroform	ND	mg/L	--		0.002
	Dibromochloromethane	ND	mg/L	--		0.004
	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
	1,1-Dichloroethane	ND	mg/L	--		0.002
	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
	1,1-Dichloropropene	ND	mg/L	--		0.002
	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
	1,2,3-Trichloropropane	ND	mg/L	--		0.002
	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

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# Informational Water Quality Report

## Watercheck w/PO



6571 Wilson Mills Rd  
Cleveland, Ohio 44143  
1-800-458-3330

**Client:**

**Ordered By:**

Emery & Garrett Groundwater Investigations,  
LLC  
56 Main Street  
PO Box 1578  
Meredith, NH 03253

Sample Number: 934435

Location: AME-4G

Type of Water: Well Water

Collection Date and Time: 3/29/2022 8:10 AM

Received Date and Time: 4/1/2022 11:20 AM

Date Completed: 4/25/2022

Metals filtered.

## Definition and Legend

This informational water quality report compares the actual test result to national standards as defined in the EPA's Primary and Secondary Drinking Water Regulations.

**Primary Standards:** Are expressed as the maximum contaminant level (MCL) which is the highest level of contaminant that is allowed in drinking water. MCLs are enforceable standards.

**Secondary standards:** Are non-enforceable guidelines regulating contaminants that may cause cosmetic effects (such as skin or tooth discoloration) or aesthetic effects (such as taste, odor, or color) in drinking water. Individual states may choose to adopt them as enforceable standards.


**Action levels:** Are defined in treatment techniques which are required processes intended to reduce the level of a contaminant in drinking water.

**mg/L (ppm):** Unless otherwise indicated, results and standards are expressed as an amount in milligrams per liter or parts per million.


**Minimum Detection Level (MDL):** The lowest level that the laboratory can detect a contaminant.

**ND:** The contaminant was not detected above the minimum detection level.


**NA:** The contaminant was not analyzed.

 The contaminant was not detected in the sample above the minimum detection level.

 The contaminant was detected at or above the minimum detection level, but not above the referenced standard.

 The contaminant was detected above the standard, which is not an EPA enforceable MCL.

 The contaminant was detected above the EPA enforceable MCL.

 These results may be invalid.



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
Microbiologicals						
	Total Coliform by P/A	No bacteria sample was submitted.				
Inorganic Analytes - Metals						
✓	Aluminum	ND	mg/L	0.2	EPA Secondary	0.1
✓	Arsenic	ND	mg/L	0.010	EPA Primary	0.005
✓	Barium	ND	mg/L	2	EPA Primary	0.30
✓	Cadmium	ND	mg/L	0.005	EPA Primary	0.002
●	Calcium	19.1	mg/L	--		2.0
✓	Chromium	ND	mg/L	0.1	EPA Primary	0.010
✓	Copper	ND	mg/L	1.3	EPA Action Level	0.004
▲	Iron	0.473	mg/L	0.3	EPA Secondary	0.020
✓	Lead	ND	mg/L	0.015	EPA Action Level	0.002
●	Lithium	0.001	mg/L	--		0.001
●	Magnesium	4.29	mg/L	--		0.10
▲	Manganese	0.056	mg/L	0.05	EPA Secondary	0.004
✓	Mercury	ND	mg/L	0.002	EPA Primary	0.001
✓	Nickel	ND	mg/L	--		0.020
●	Potassium	2.2	mg/L	--		1.0
✓	Selenium	ND	mg/L	0.05	EPA Primary	0.020
●	Silica	36.2	mg/L	--		0.1
✓	Silver	ND	mg/L	0.100	EPA Secondary	0.002
●	Sodium	9	mg/L	--		1
●	Strontium	0.117	mg/L	--		0.001
✓	Uranium	ND	mg/L	0.030	EPA Primary	0.001
●	Zinc	0.021	mg/L	5	EPA Secondary	0.004
Physical Factors						
●	Alkalinity (Total as CaCO3)	94	mg/L	--		20
●	Hardness	65	mg/L	100	NTL Internal	10



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	pH	7.2	pH Units	6.5 to 8.5	EPA Secondary	
●	Total Dissolved Solids	140	mg/L	500	EPA Secondary	20
▲	Turbidity	2.6	NTU	1.0	EPA Action Level	0.1
Inorganic Analytes - Other						
✓	Bromide	ND	mg/L	--		0.5
✓	Chloride	ND	mg/L	250	EPA Secondary	5.0
✓	Fluoride	ND	mg/L	4.0	EPA Primary	0.5
✓	Nitrate as N	ND	mg/L	10	EPA Primary	0.5
✓	Nitrite as N	ND	mg/L	1	EPA Primary	0.5
✓	Ortho Phosphate	ND	mg/L	--		2.0
●	Sulfate	8.7	mg/L	250	EPA Secondary	5.0
Organic Analytes - Trihalomethanes						
✓	Bromodichloromethane	ND	mg/L	--		0.002
✓	Bromoform	ND	mg/L	--		0.004
✓	Chloroform	ND	mg/L	--		0.002
✓	Dibromochloromethane	ND	mg/L	--		0.004
✓	Total THMs	ND	mg/L	0.080	EPA Primary	0.002
Organic Analytes - Volatiles						
✓	1,1,1,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,1-Trichloroethane	ND	mg/L	0.2	EPA Primary	0.001
✓	1,1,2,2-Tetrachloroethane	ND	mg/L	--		0.002
✓	1,1,2-Trichloroethane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,1-Dichloroethane	ND	mg/L	--		0.002
✓	1,1-Dichloroethene	ND	mg/L	0.007	EPA Primary	0.001
✓	1,1-Dichloropropene	ND	mg/L	--		0.002
✓	1,2,3-Trichlorobenzene	ND	mg/L	--		0.002
✓	1,2,3-Trichloropropane	ND	mg/L	--		0.002
✓	1,2,4-Trichlorobenzene	ND	mg/L	0.07	EPA Primary	0.002



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	1,2-Dichlorobenzene	ND	mg/L	0.6	EPA Primary	0.001
✓	1,2-Dichloroethane	ND	mg/L	0.005	EPA Primary	0.001
✓	1,2-Dichloropropane	ND	mg/L	0.005	EPA Primary	0.002
✓	1,3-Dichlorobenzene	ND	mg/L	--		0.001
✓	1,3-Dichloropropane	ND	mg/L	--		0.002
✓	1,4-Dichlorobenzene	ND	mg/L	0.075	EPA Primary	0.001
✓	2,2-Dichloropropane	ND	mg/L	--		0.002
✓	2-Chlorotoluene	ND	mg/L	--		0.001
✓	4-Chlorotoluene	ND	mg/L	--		0.001
✓	Acetone	ND	mg/L	--		0.01
✓	Benzene	ND	mg/L	0.005	EPA Primary	0.001
✓	Bromobenzene	ND	mg/L	--		0.002
✓	Bromomethane	ND	mg/L	--		0.002
✓	Carbon Tetrachloride	ND	mg/L	0.005	EPA Primary	0.001
✓	Chlorobenzene	ND	mg/L	0.1	EPA Primary	0.001
✓	Chloroethane	ND	mg/L	--		0.002
✓	Chloromethane	ND	mg/L	--		0.002
✓	cis-1,2-Dichloroethene	ND	mg/L	0.07	EPA Primary	0.002
✓	cis-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	DBCP	ND	mg/L	--		0.001
✓	Dibromomethane	ND	mg/L	--		0.002
✓	Dichlorodifluoromethane	ND	mg/L	--		0.002
✓	Dichloromethane	ND	mg/L	0.005	EPA Primary	0.002
✓	EDB	ND	mg/L	--		0.001
✓	Ethylbenzene	ND	mg/L	0.7	EPA Primary	0.001
✓	Methyl Tert Butyl Ether	ND	mg/L	--		0.004
✓	Methyl-Ethyl Ketone	ND	mg/L	--		0.01
✓	Styrene	ND	mg/L	0.1	EPA Primary	0.001



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Tetrachloroethene	ND	mg/L	0.005	EPA Primary	0.002
✓	Tetrahydrofuran	ND	mg/L	--		0.01
✓	Toluene	ND	mg/L	1	EPA Primary	0.001
✓	trans-1,2-Dichloroethene	ND	mg/L	0.1	EPA Primary	0.002
✓	trans-1,3-Dichloropropene	ND	mg/L	--		0.002
✓	Trichloroethene	ND	mg/L	0.005	EPA Primary	0.001
✓	Trichlorofluoromethane	ND	mg/L	--		0.002
✓	Vinyl Chloride	ND	mg/L	0.002	EPA Primary	0.001
✓	Xylenes (Total)	ND	mg/L	10	EPA Primary	0.001
Organic Analytes - Others						
✓	2,4-D	ND	mg/L	0.07	EPA Primary	0.010
✓	Alachlor	ND	mg/L	0.002	EPA Primary	0.001
✓	Aldrin	ND	mg/L	--		0.002
✓	Atrazine	ND	mg/L	0.003	EPA Primary	0.002
✓	Chlordane	ND	mg/L	0.002	EPA Primary	0.001
✓	Dichloran	ND	mg/L	--		0.002
✓	Dieldrin	ND	mg/L	--		0.001
✓	Endrin	ND	mg/L	0.002	EPA Primary	0.0001
✓	Heptachlor	ND	mg/L	0.0004	EPA Primary	0.0004
✓	Heptachlor Epoxide	ND	mg/L	0.0002	EPA Primary	0.0001
✓	Hexachlorobenzene	ND	mg/L	0.001	EPA Primary	0.0005
✓	Hexachlorocyclopentadiene	ND	mg/L	0.05	EPA Primary	0.001
✓	Lindane	ND	mg/L	0.0002	EPA Primary	0.0002
✓	Methoxychlor	ND	mg/L	0.04	EPA Primary	0.002
✓	Pentachloronitrobenzene	ND	mg/L	--		0.002
✓	Silvex 2,4,5-TP	ND	mg/L	0.05	EPA Primary	0.005
✓	Simazine	ND	mg/L	0.004	EPA Primary	0.002
✓	Total PCBs	ND	mg/L	0.0005	EPA Primary	0.0005



Status	Contaminant	Results	Units	National Standards		Min. Detection Level
✓	Toxaphene	ND	mg/L	0.003	EPA Primary	0.001
✓	Trifluralin	ND	mg/L	--		0.002

*We certify that the analyses performed for this report are accurate, and that the laboratory tests were conducted by methods approved by the U.S. Environmental Protection Agency or variations of these EPA methods.*

*These test results are intended to be used for informational purposes only and may not be used for regulatory compliance.*

## ***National Testing Laboratories, Ltd.***

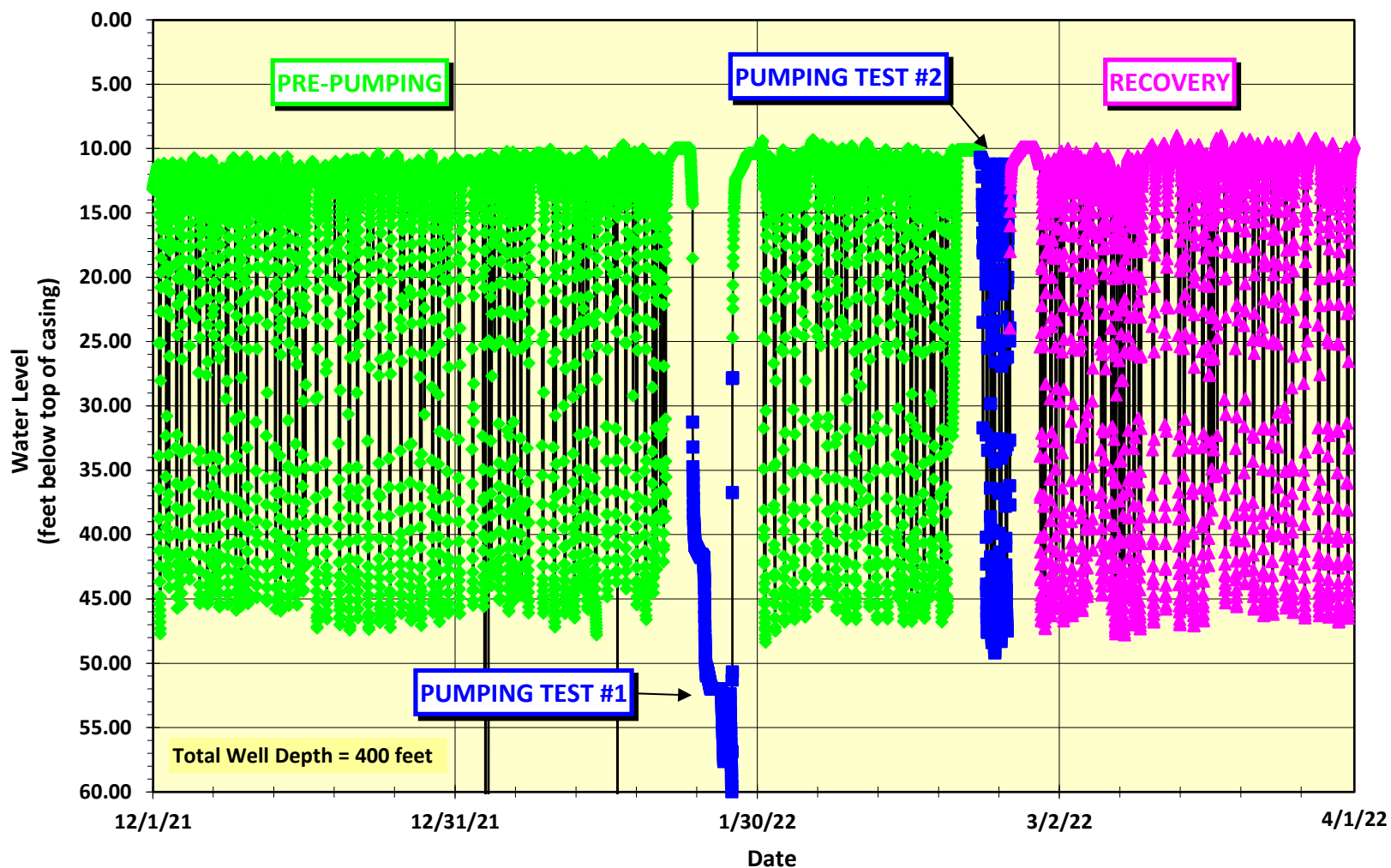
556 South Mansfield Street • Ypsilanti • Michigan •



## **Appendix F – Long-Term Water Level Plots**



## Production Well AME-4I



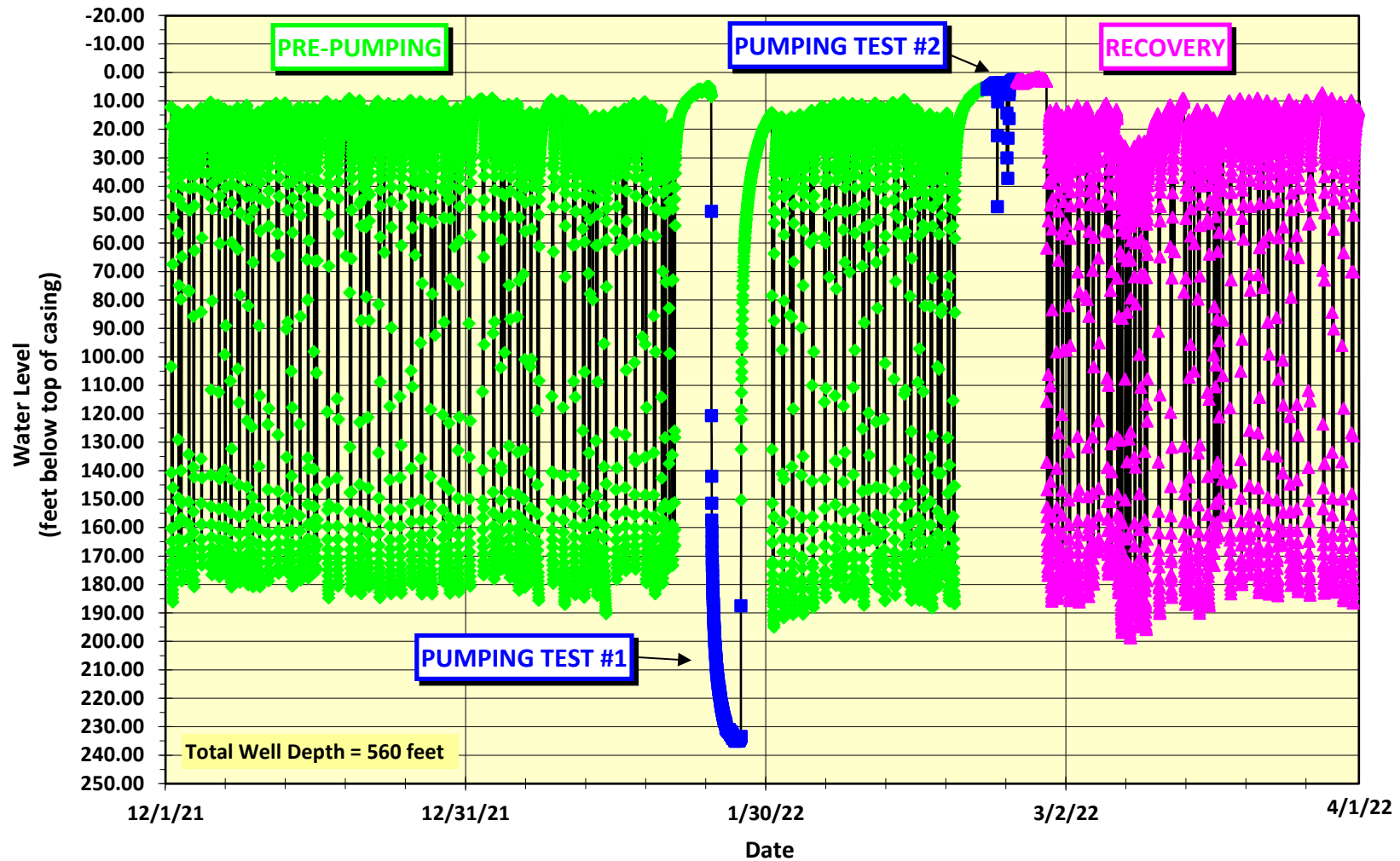
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Production Well AME-4C alt



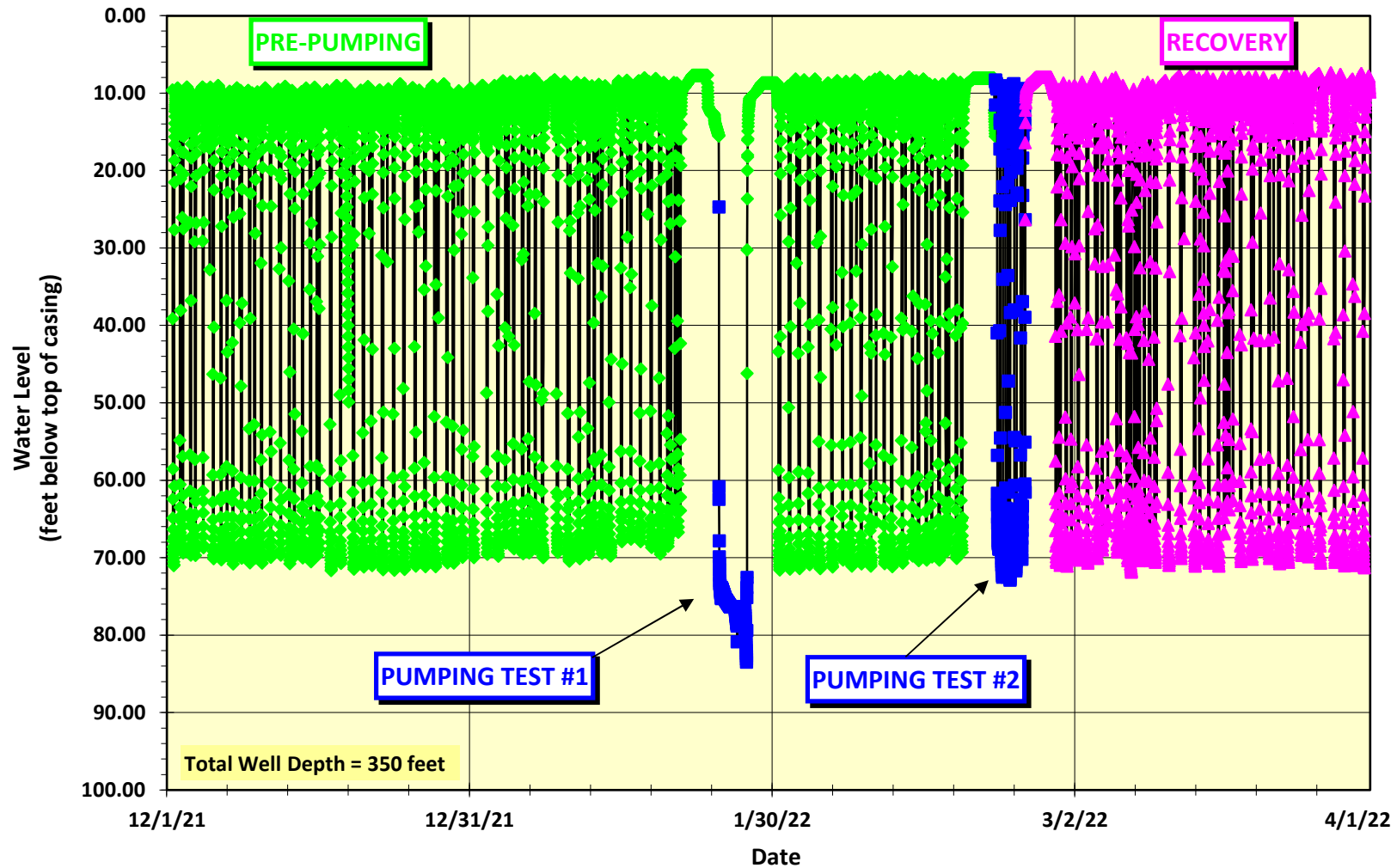
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Production Well AME-4B2



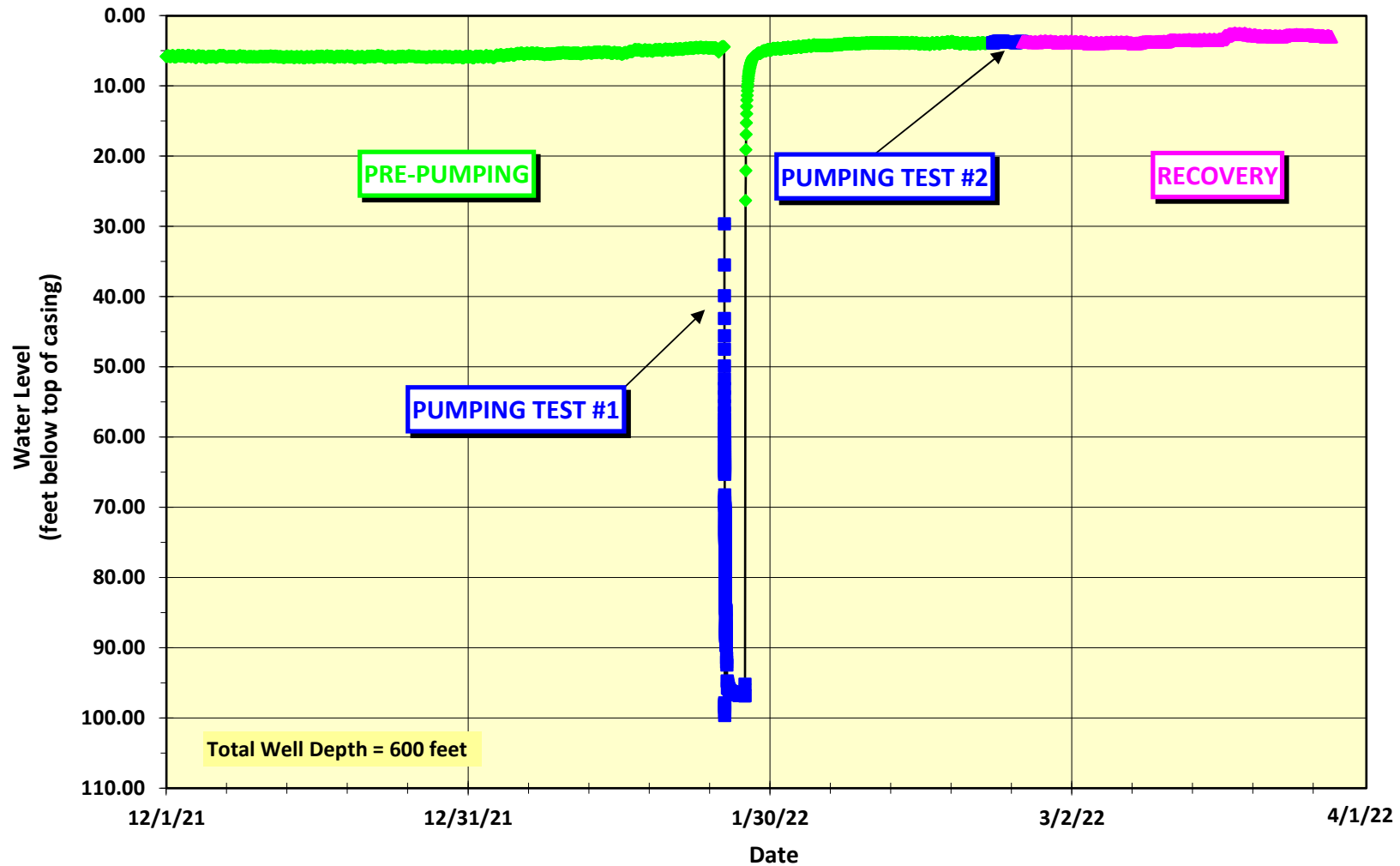
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Production Well AME-X4A



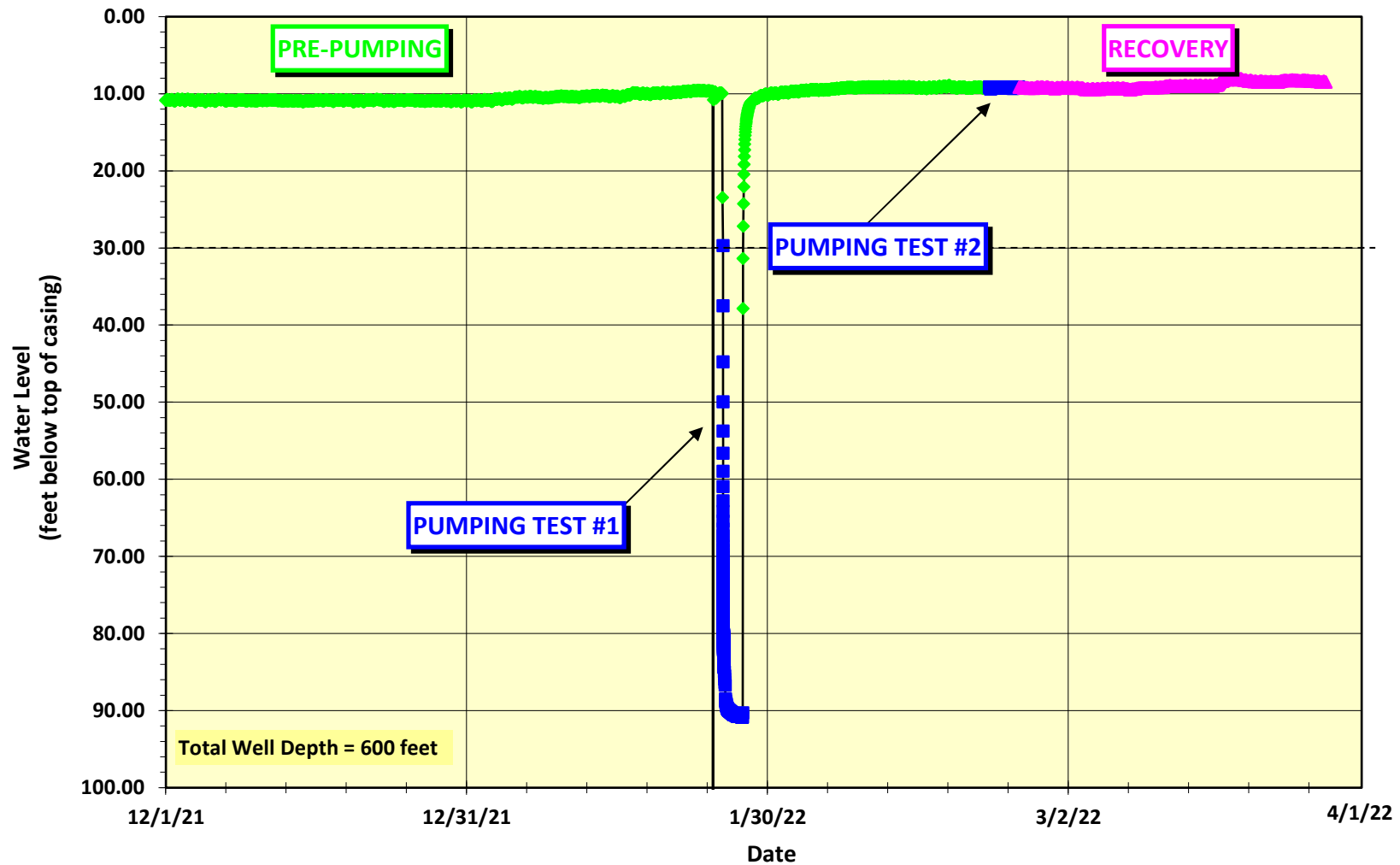
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Production Well AME-X4B



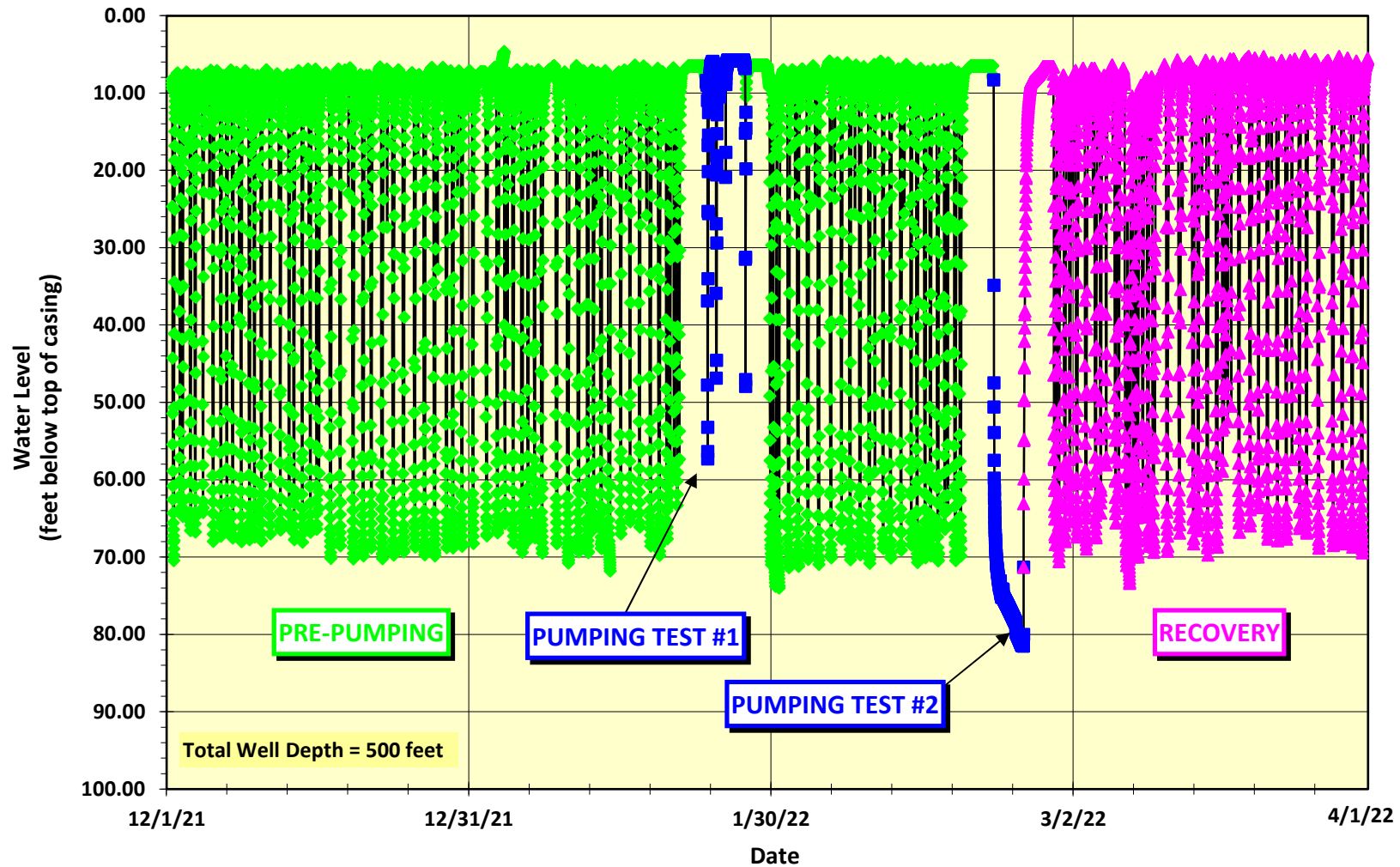
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Production Well AME-S1



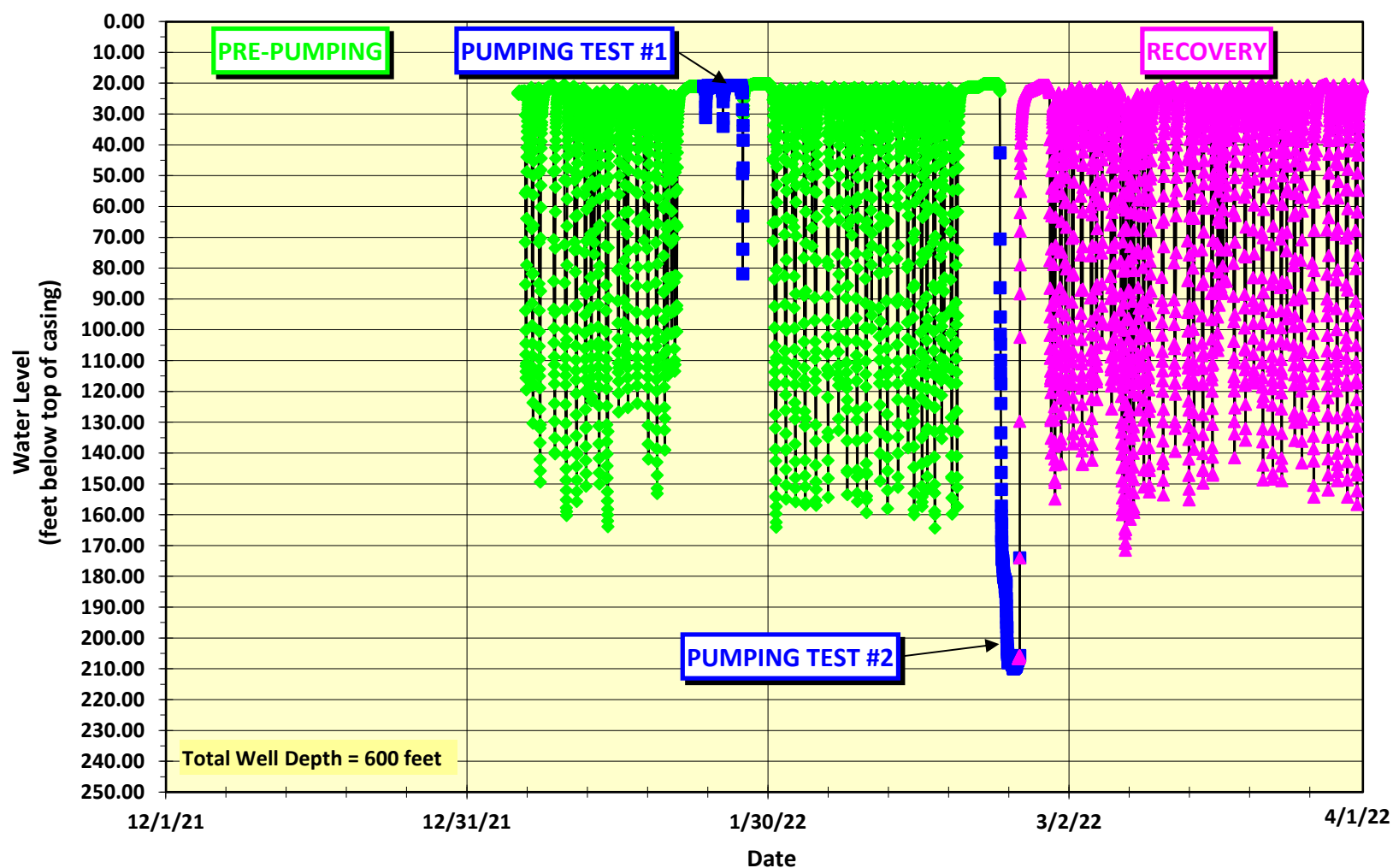
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



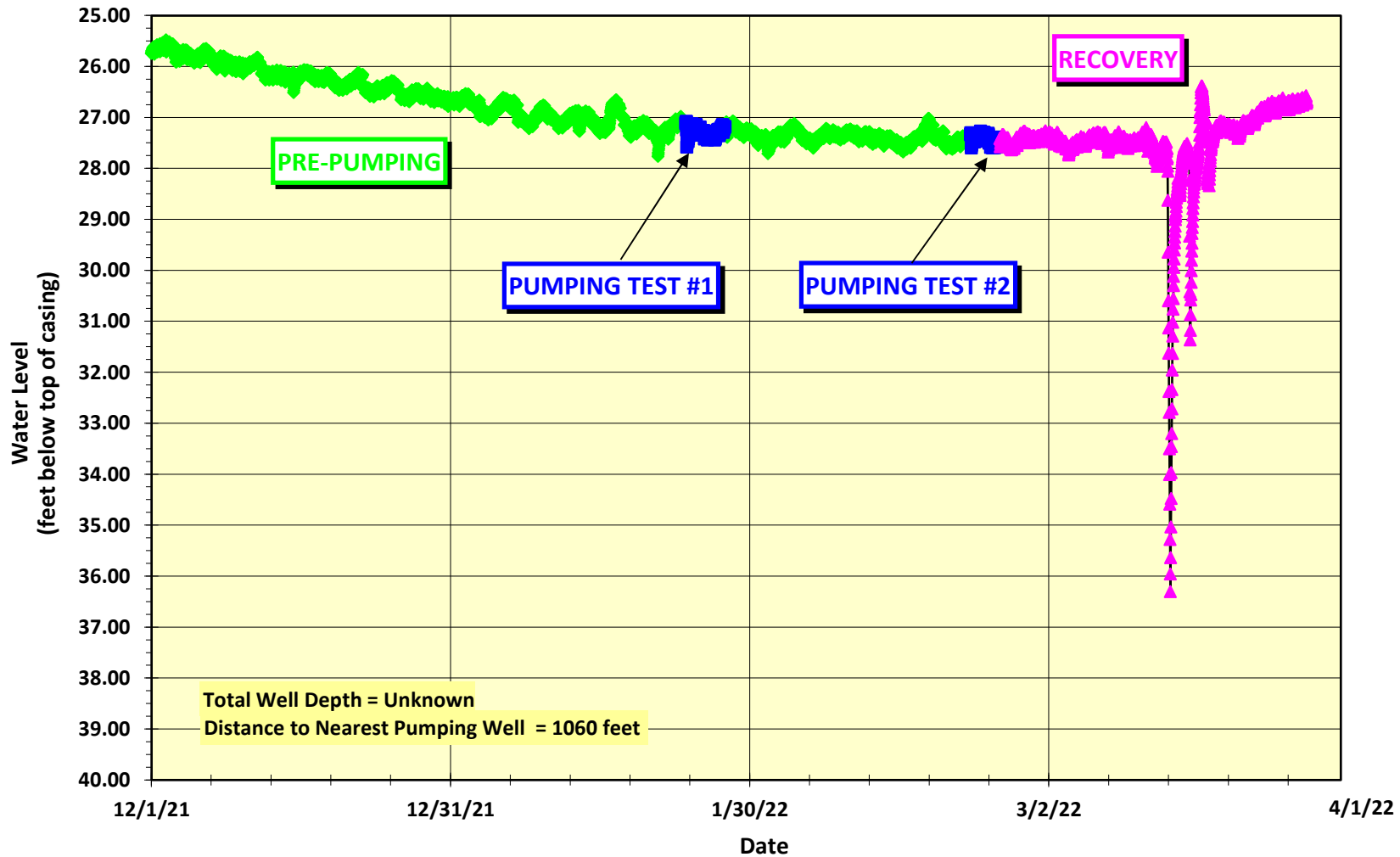
## High School Production Well



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



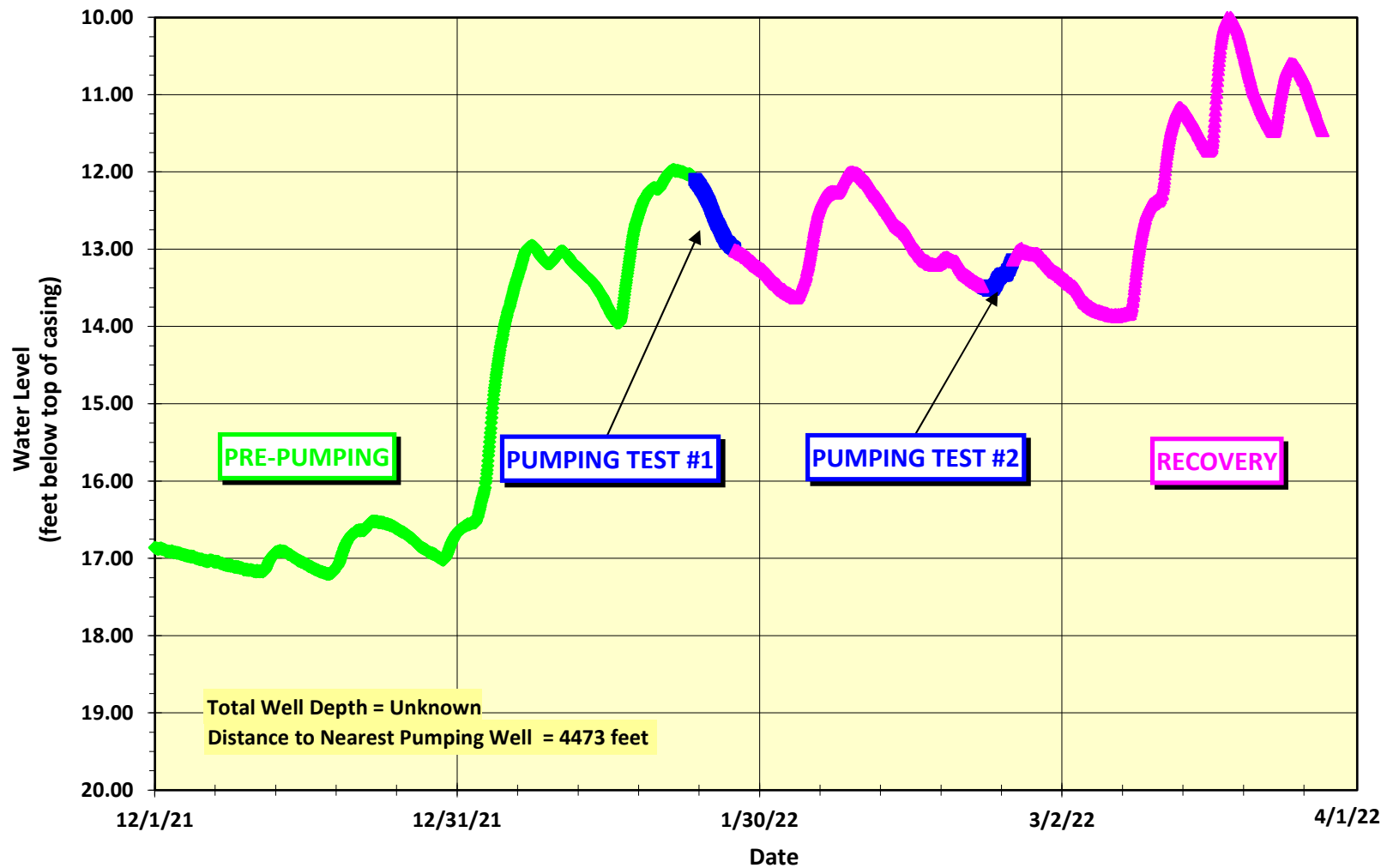
## Long Domestic Well



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



## Water Tower Well



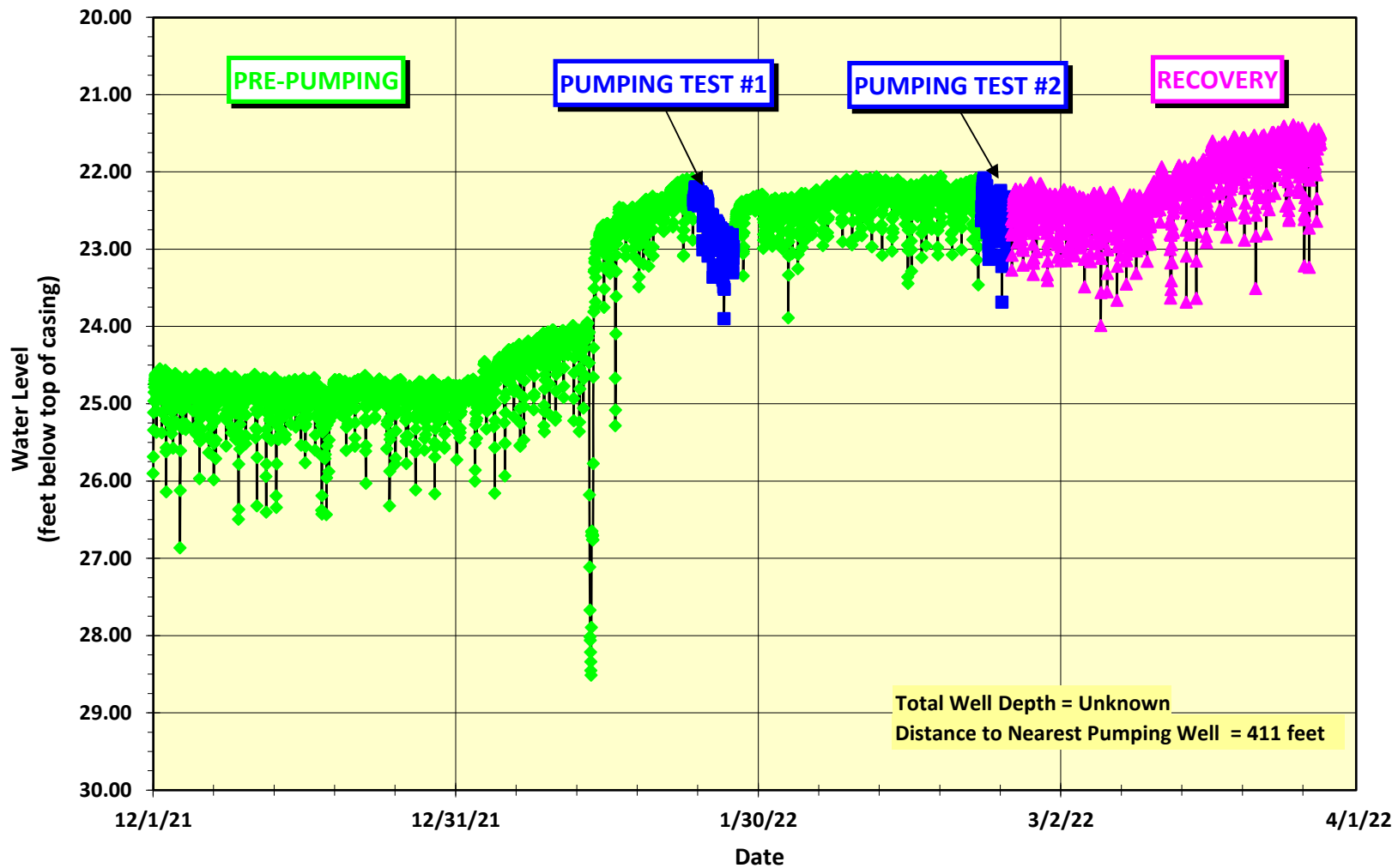
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Davis Domestic Well



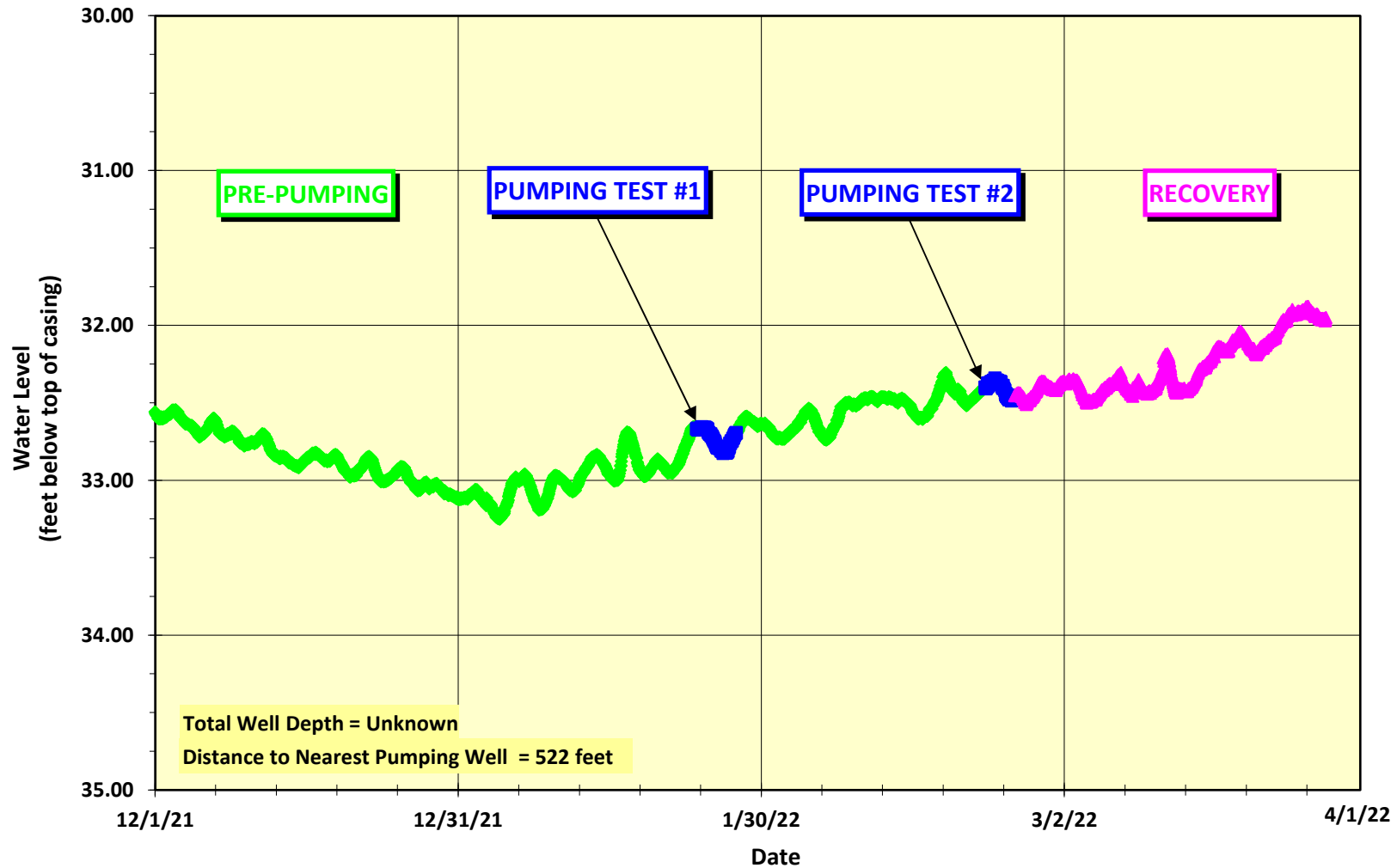
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



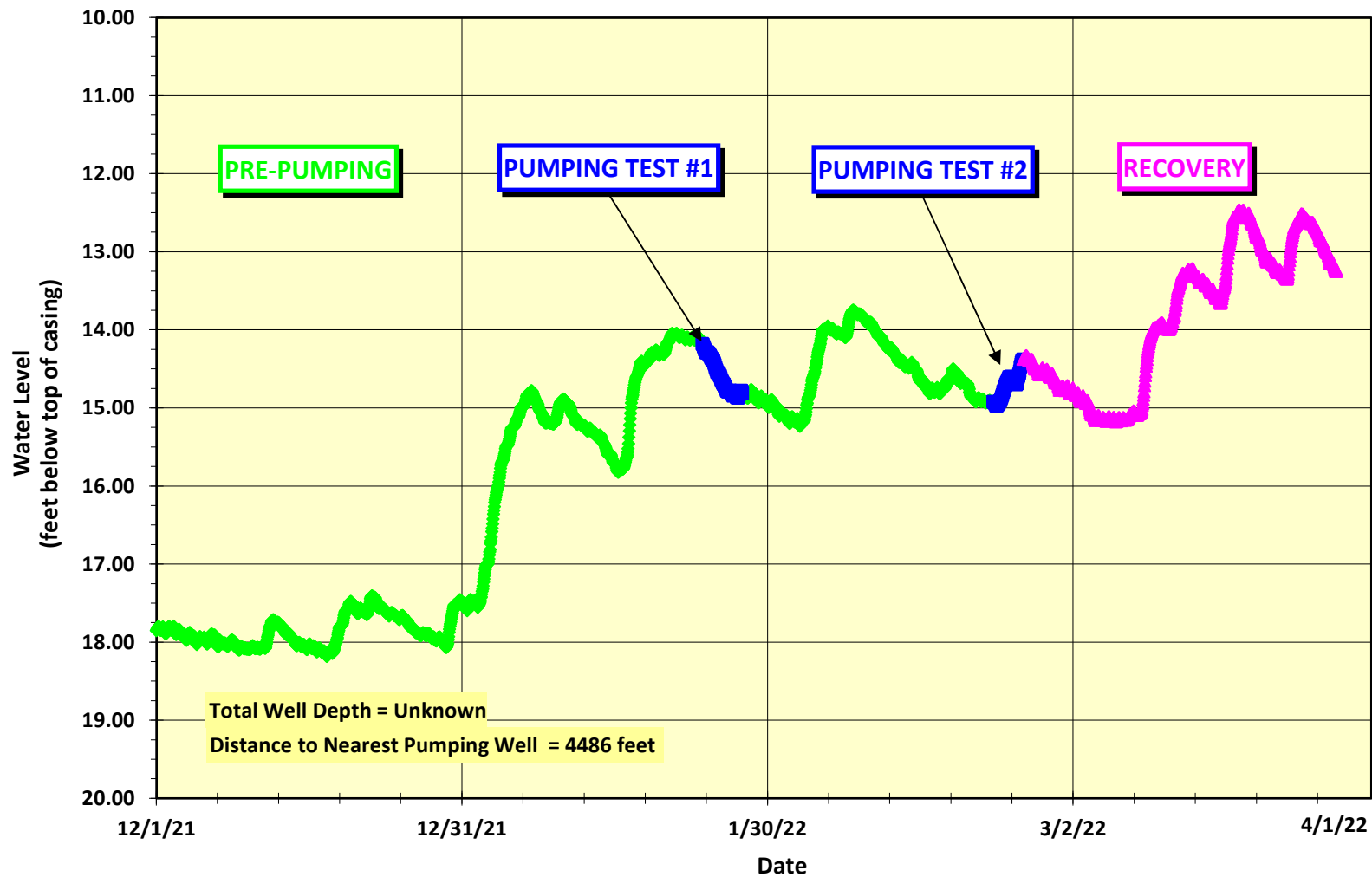
## Wingo Domestic Well



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



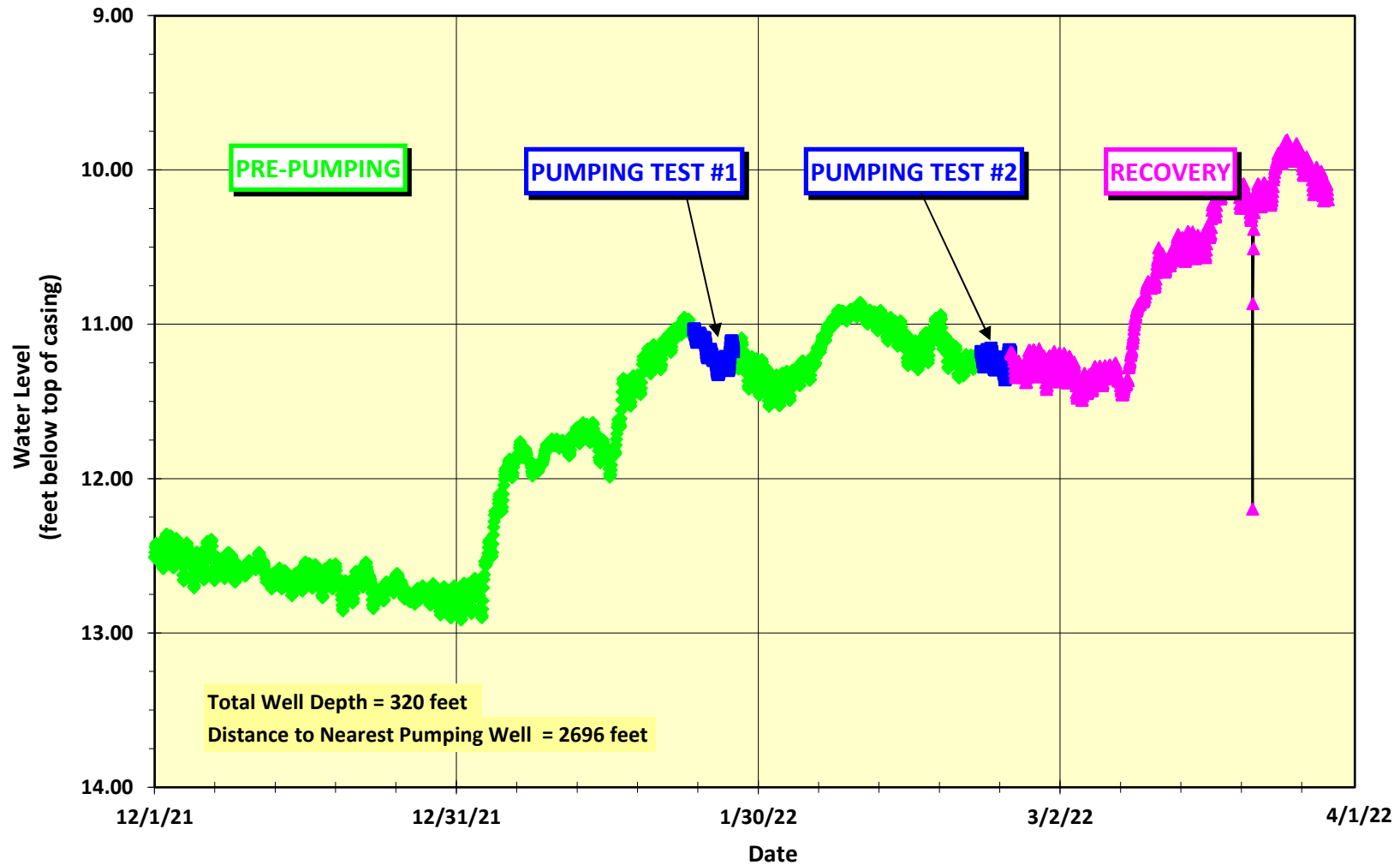
## Water Tower Bedrock Well



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



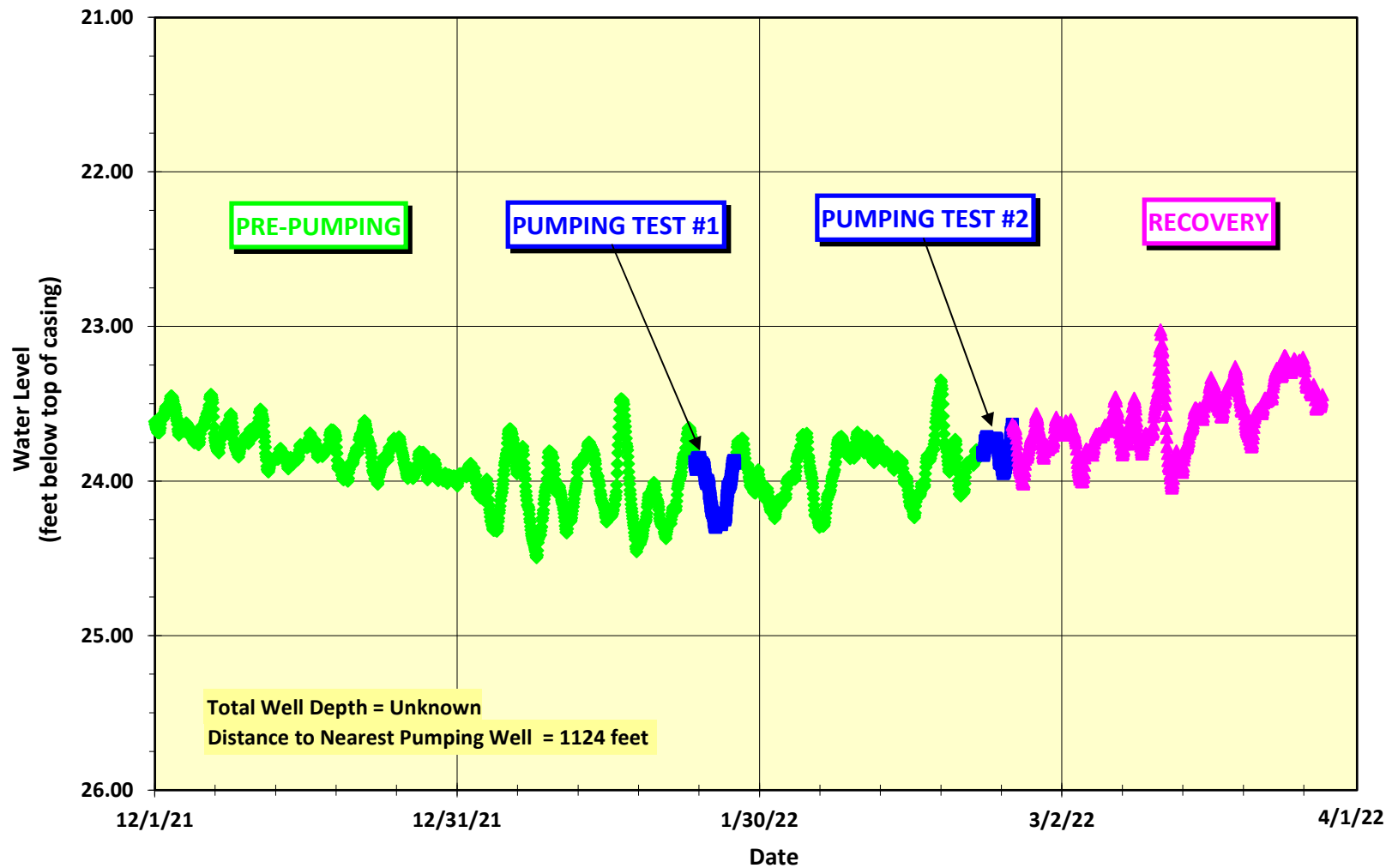
## Amelia Academy Well



**Plot of Water Level versus Time for December 1, 2021 to April 1, 2022**  
**Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



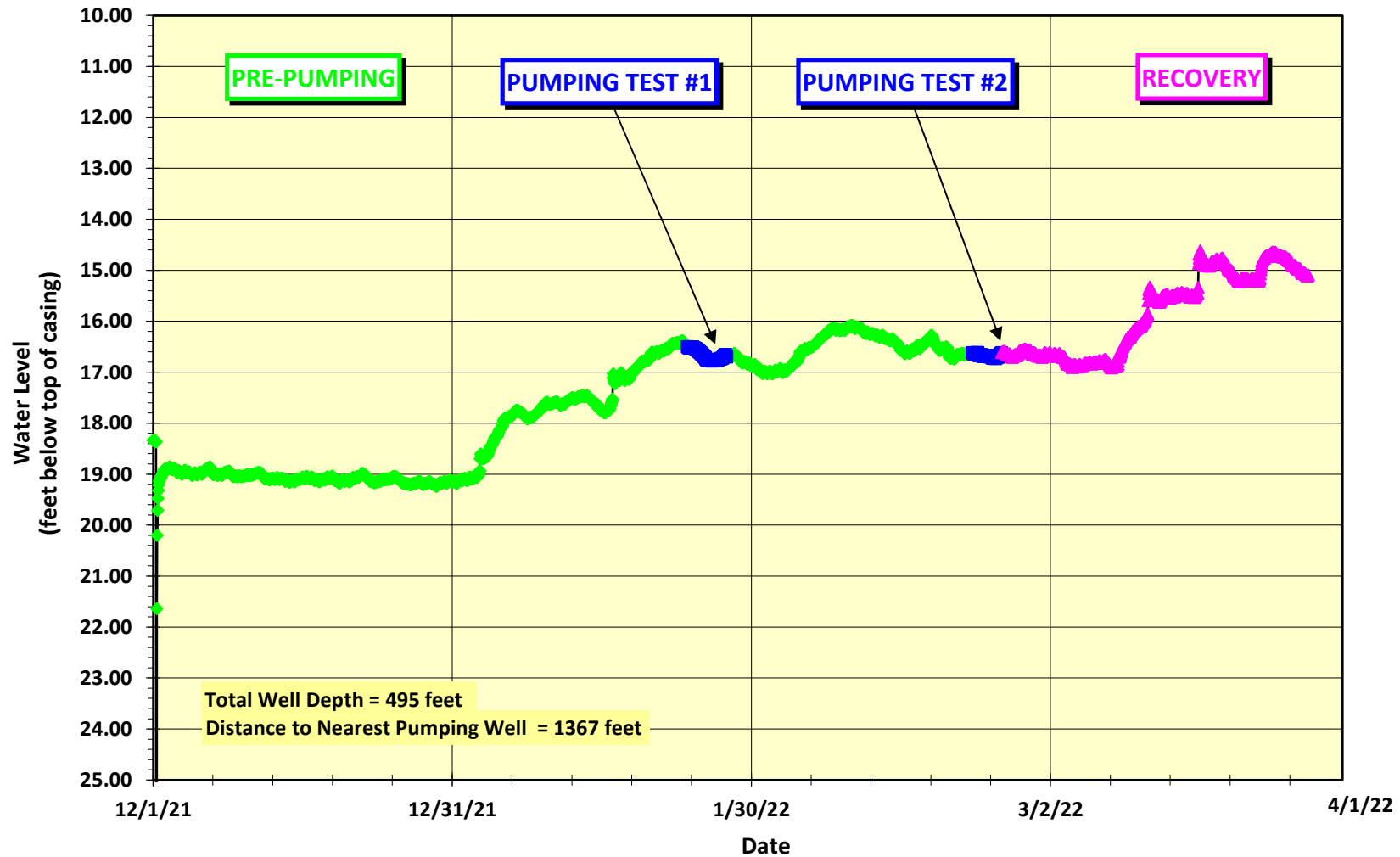
## Park Well



**Plot of Water Level versus Time for December 1, 2021 to April 1, 2022**  
**Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



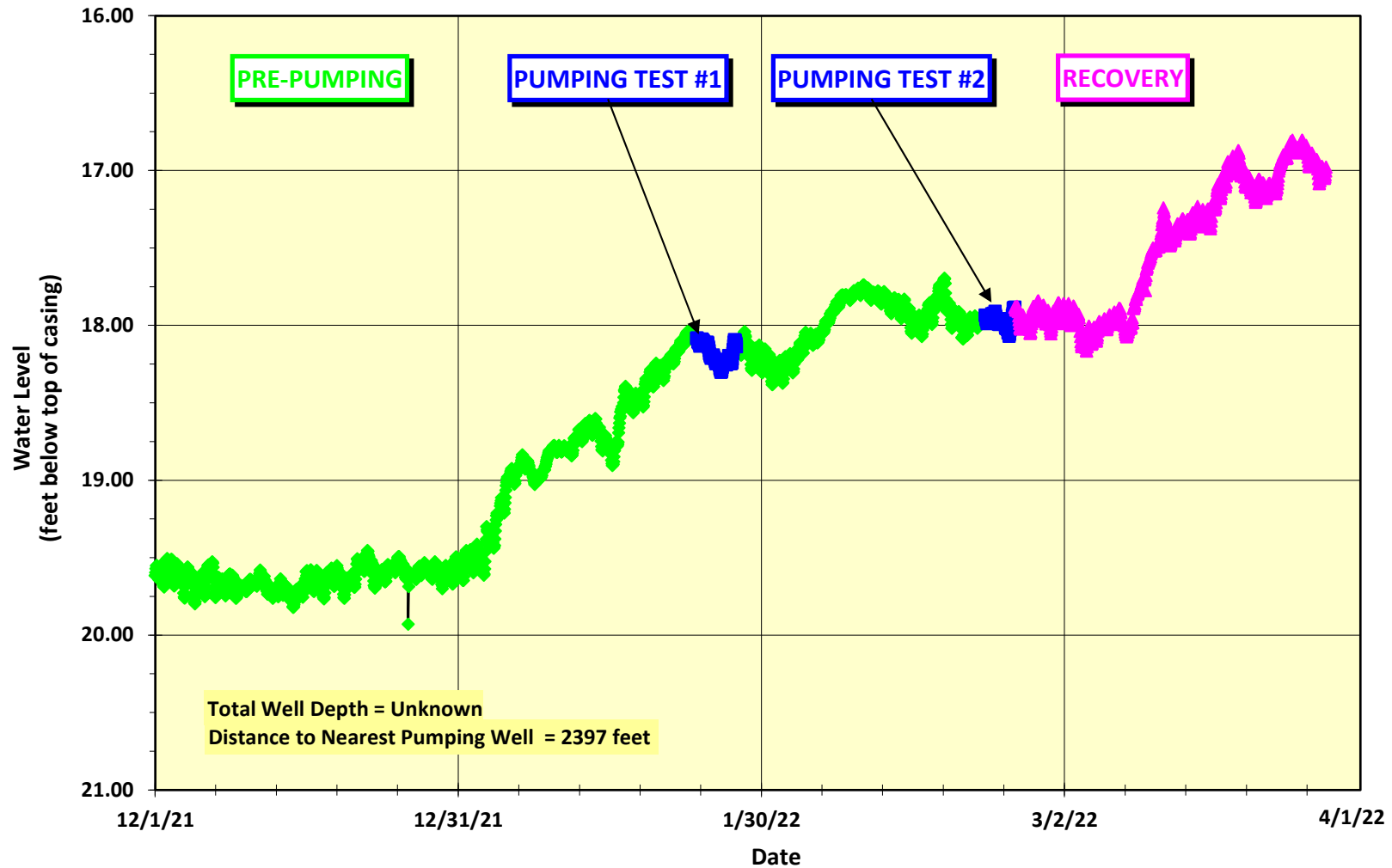
## Virginia Department of Forestry Well



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



## Morris Domestic Well



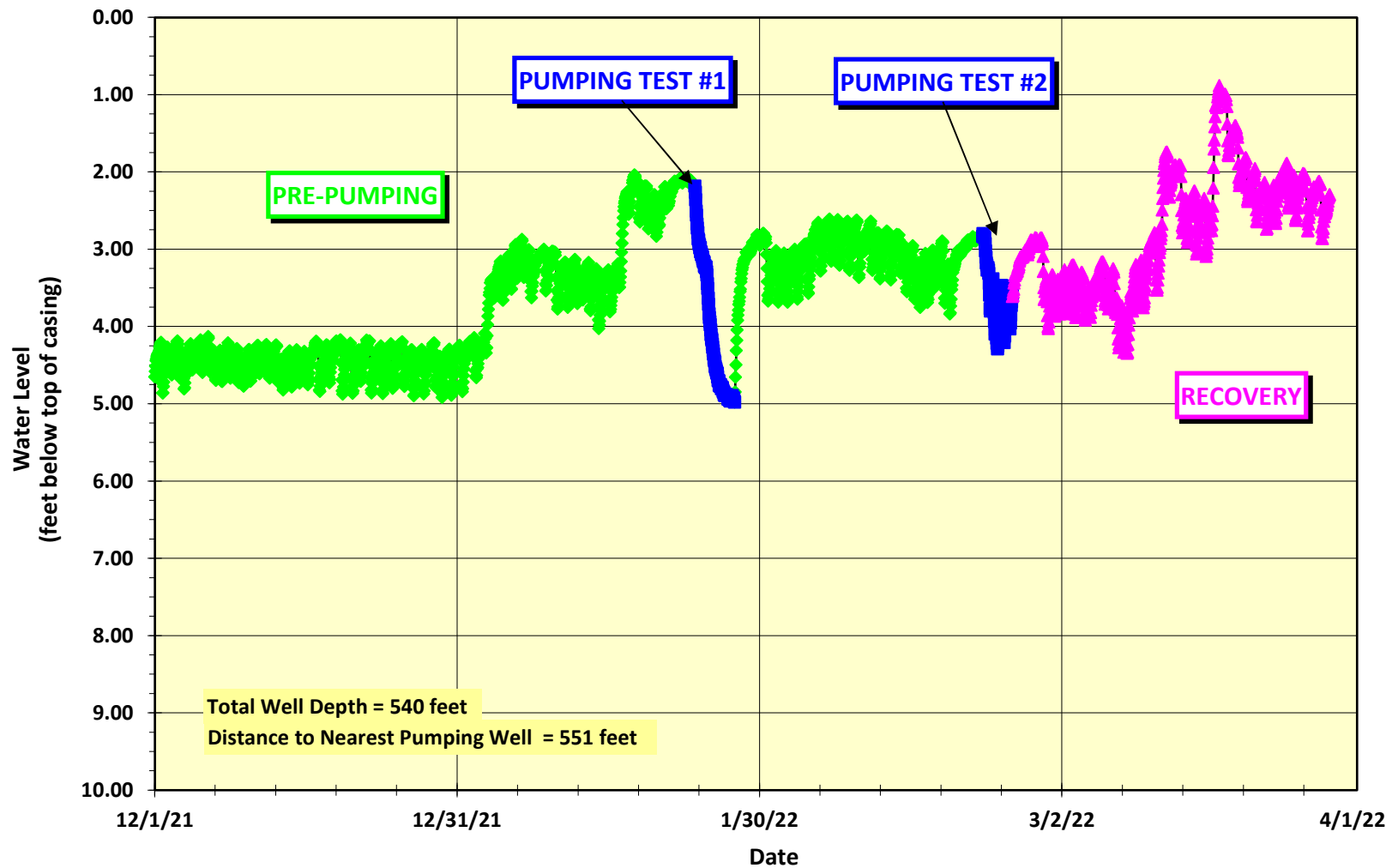
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



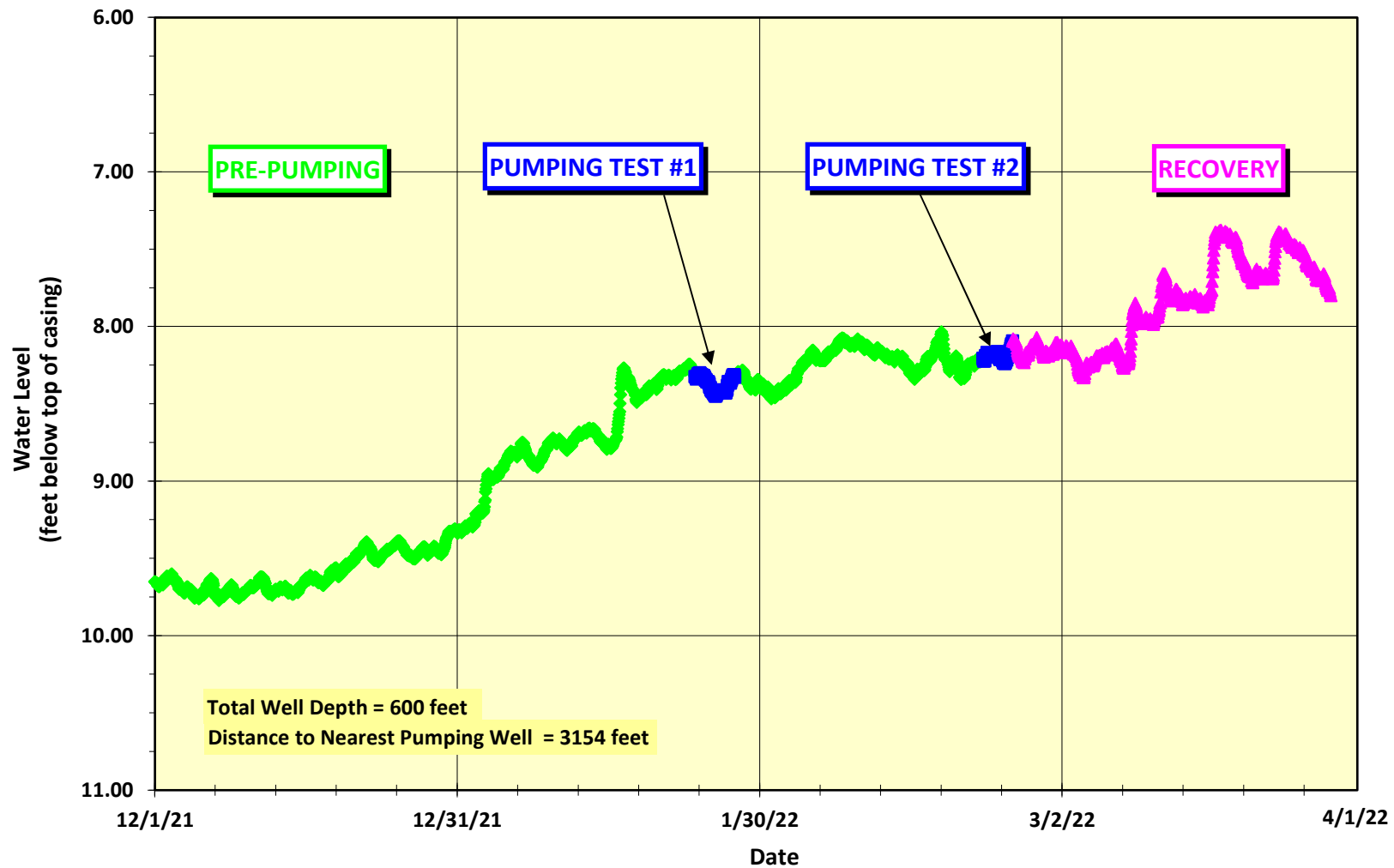
## Monitoring Well AME-4G



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



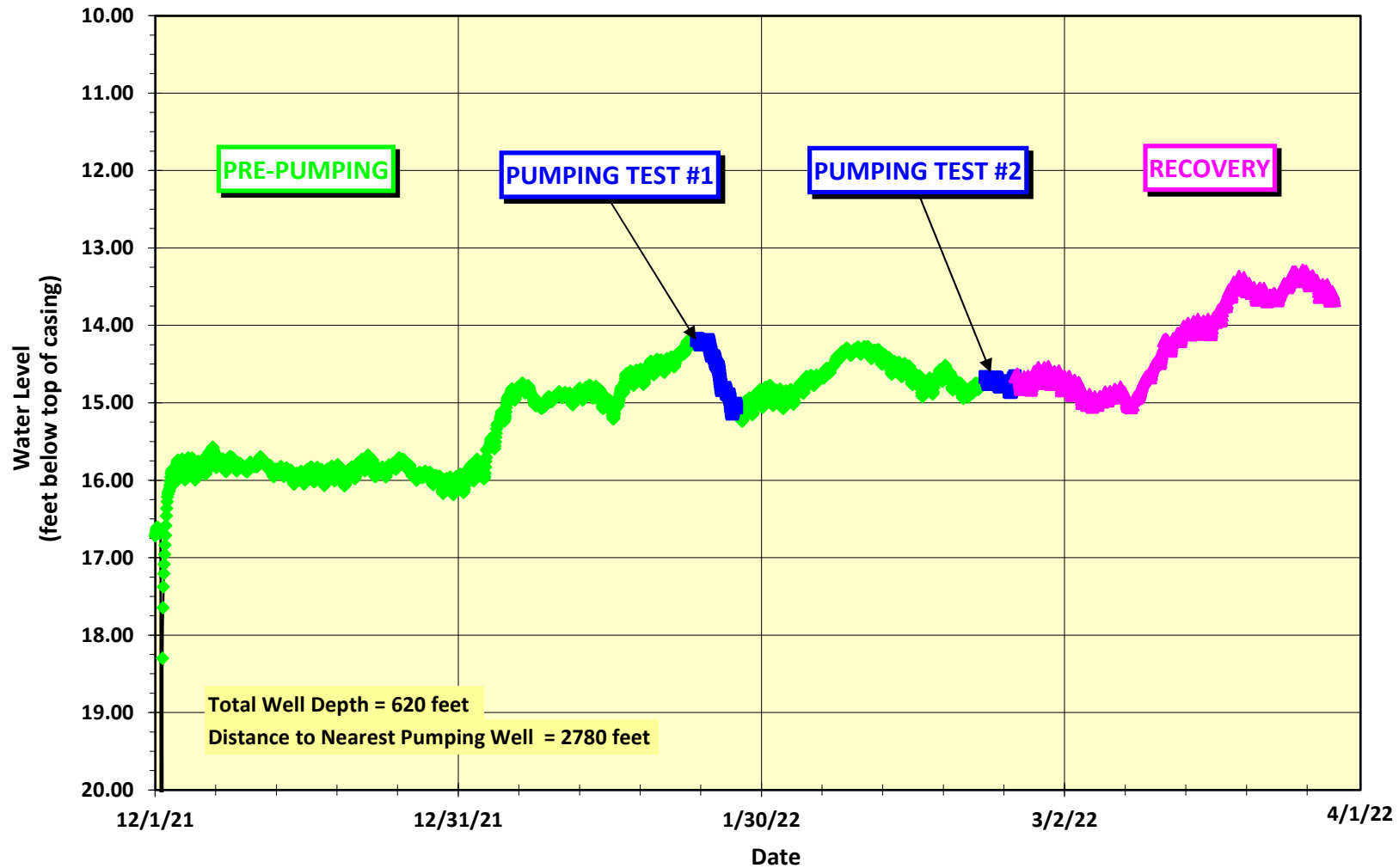
## Monitoring Well AME-X4C



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



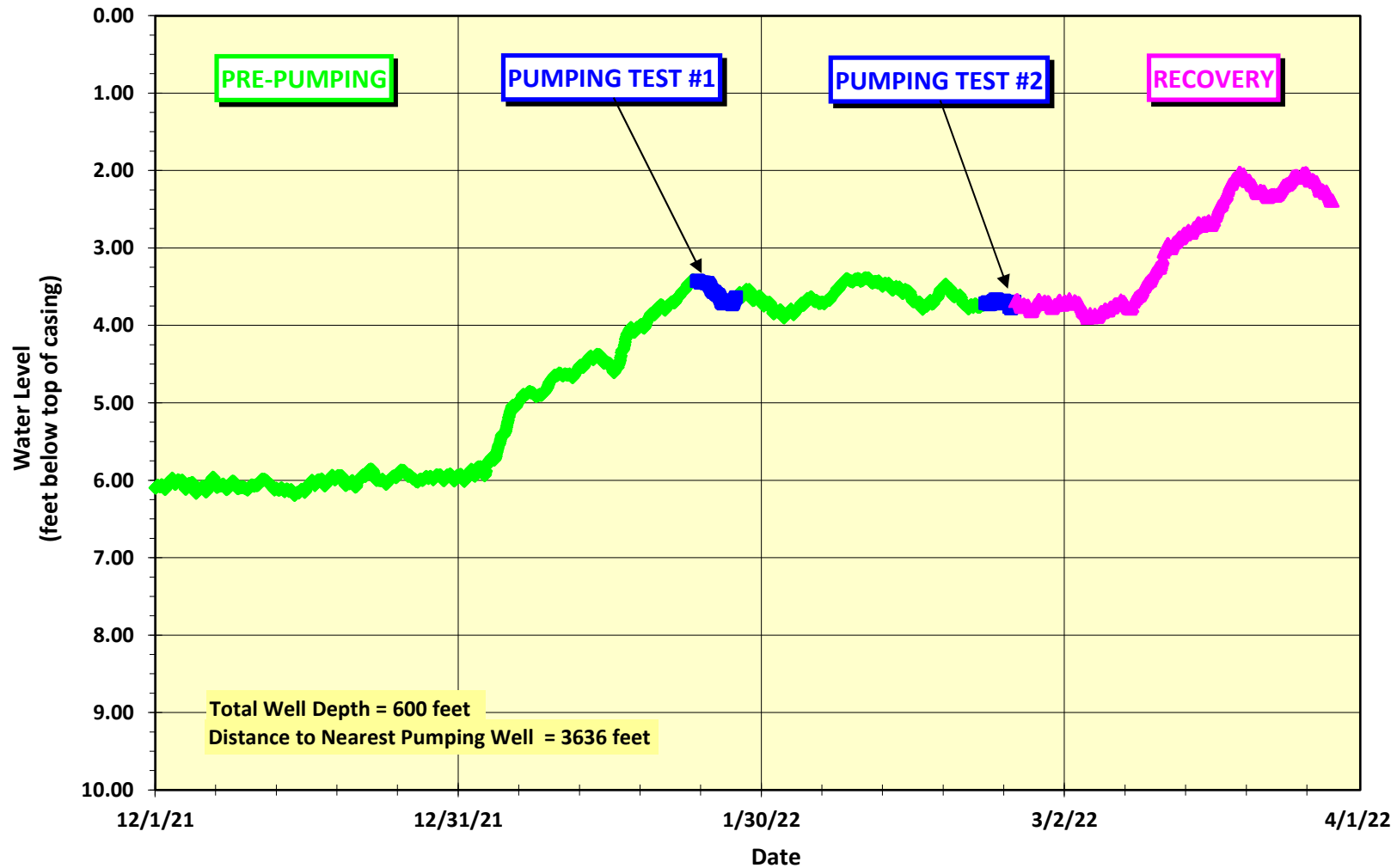
## Monitoring Well AME-X4H



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



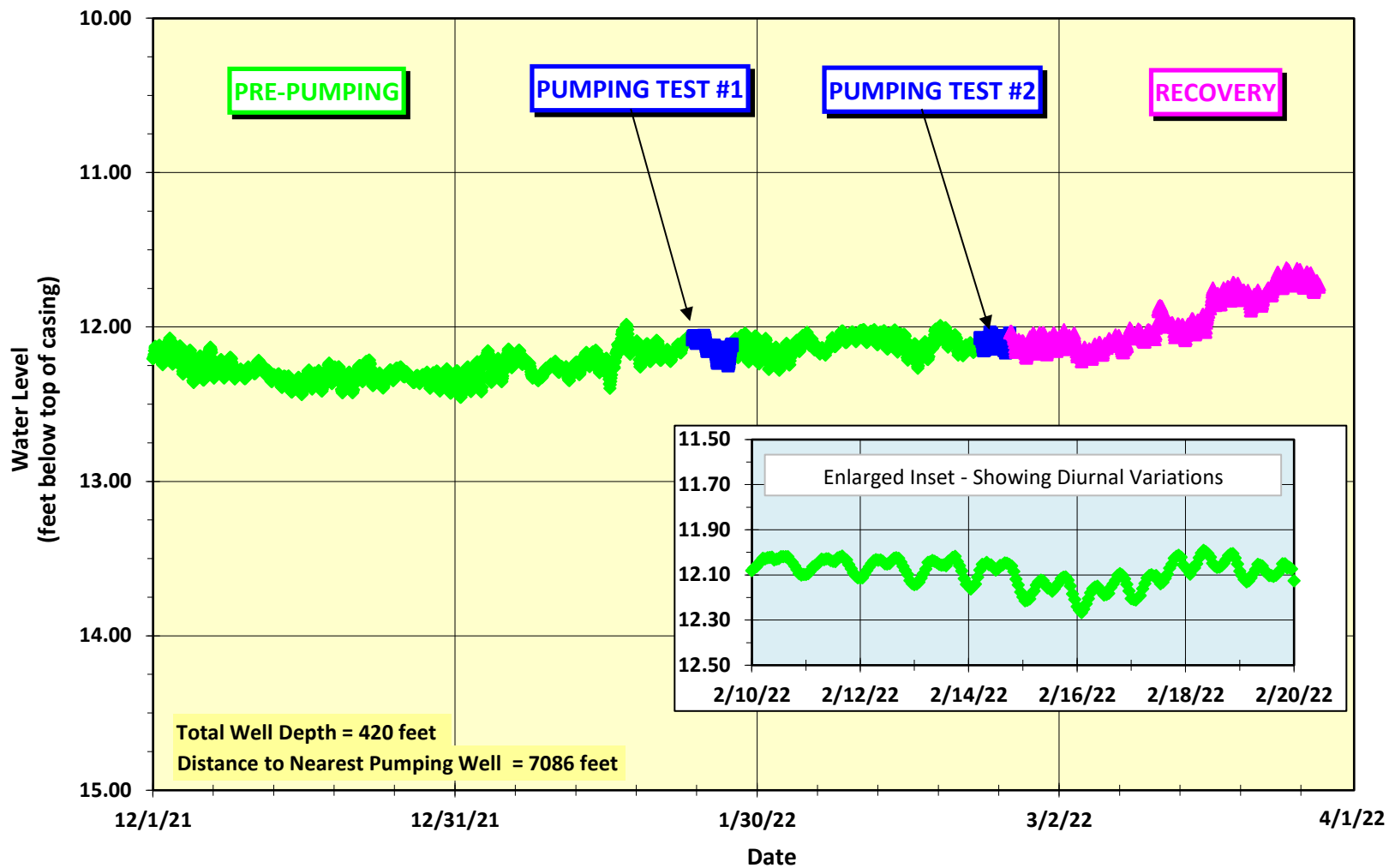
## Monitoring Well AME-X5A



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



## Monitoring Well AME-8A1



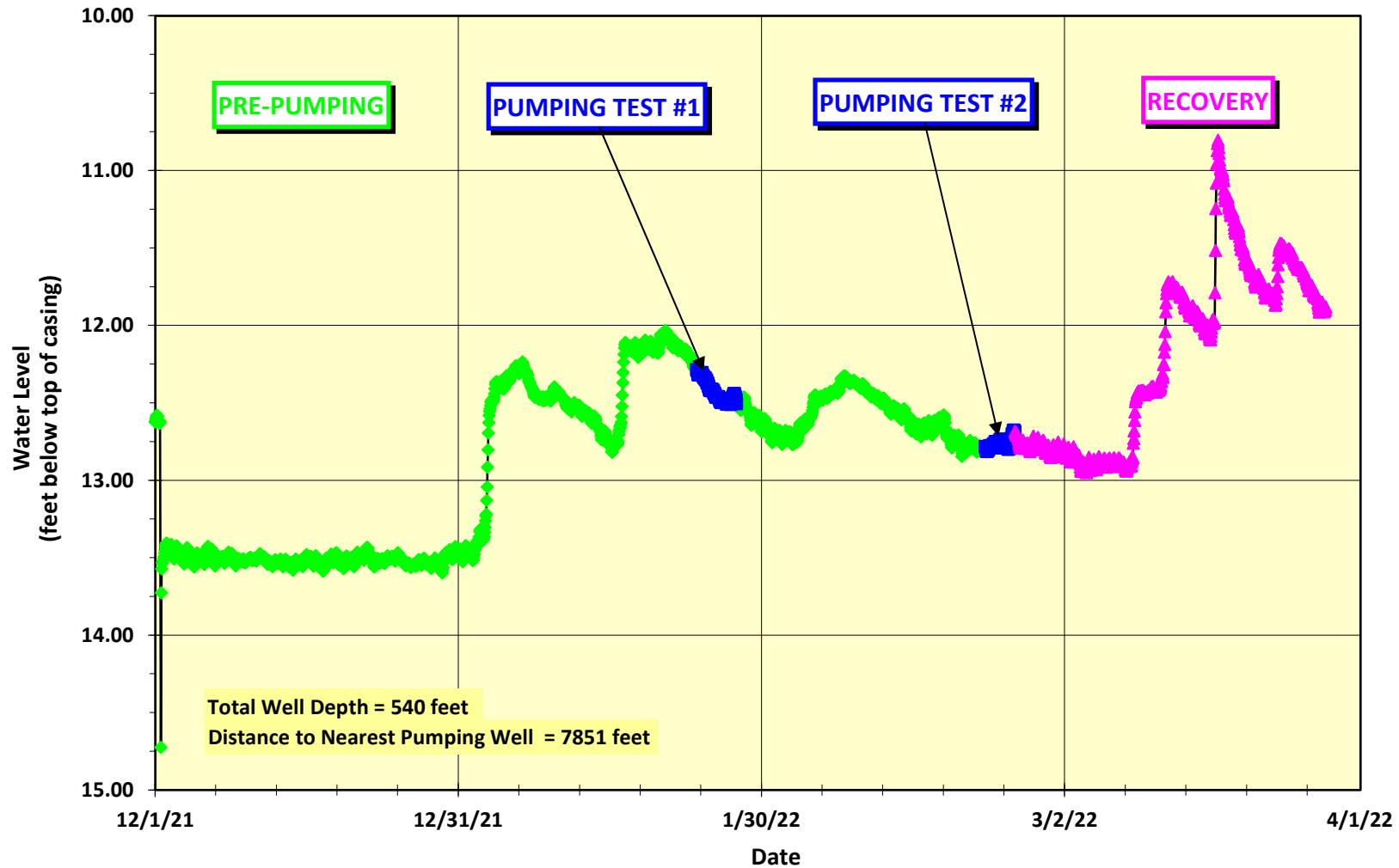
**Plot of Water Level versus Time for December 1, 2021 to April 1, 2022**

**Wellhead Protection Area Delineation Project**

**Amelia County, Virginia**



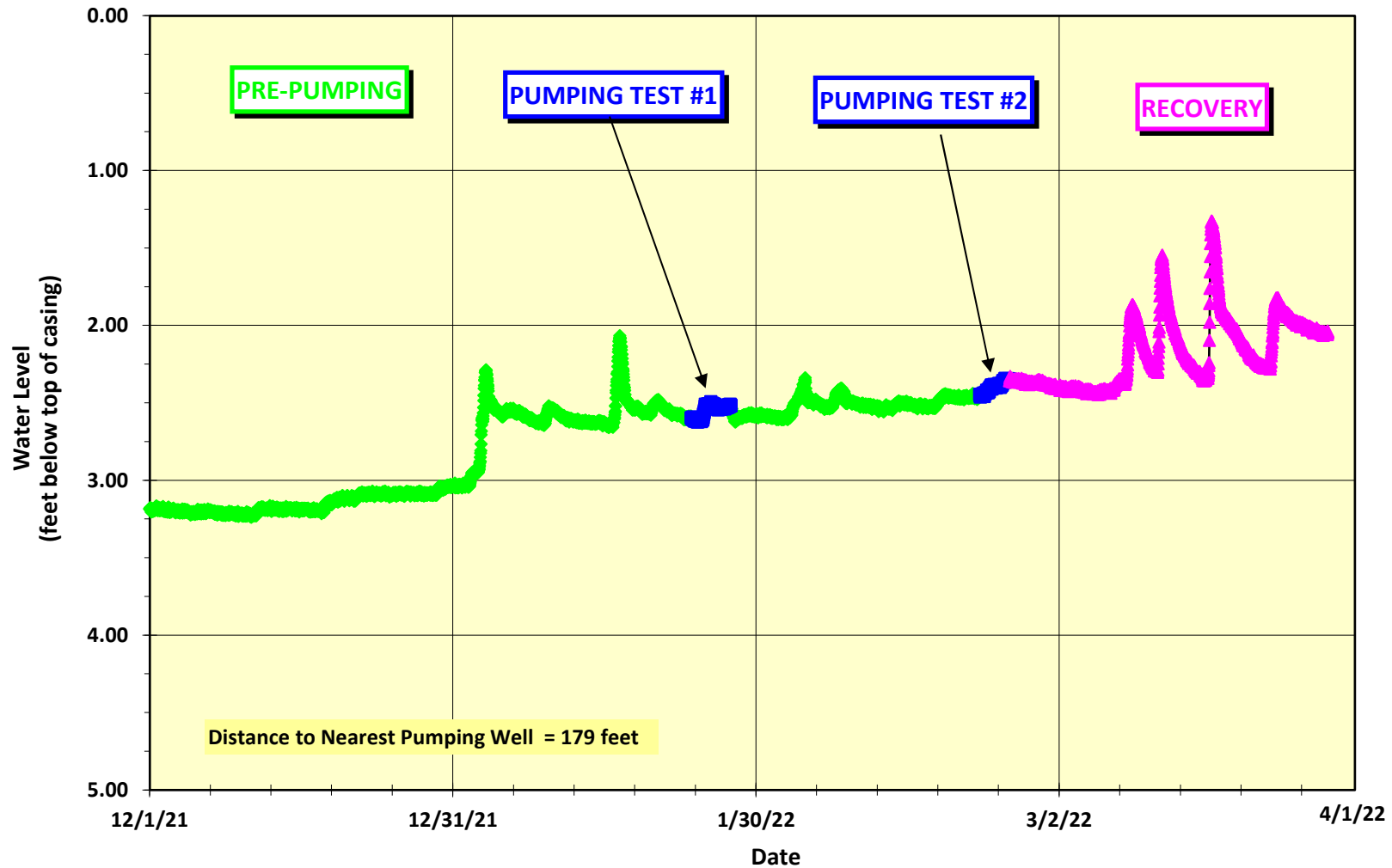
## Monitoring Well AME-8B1



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



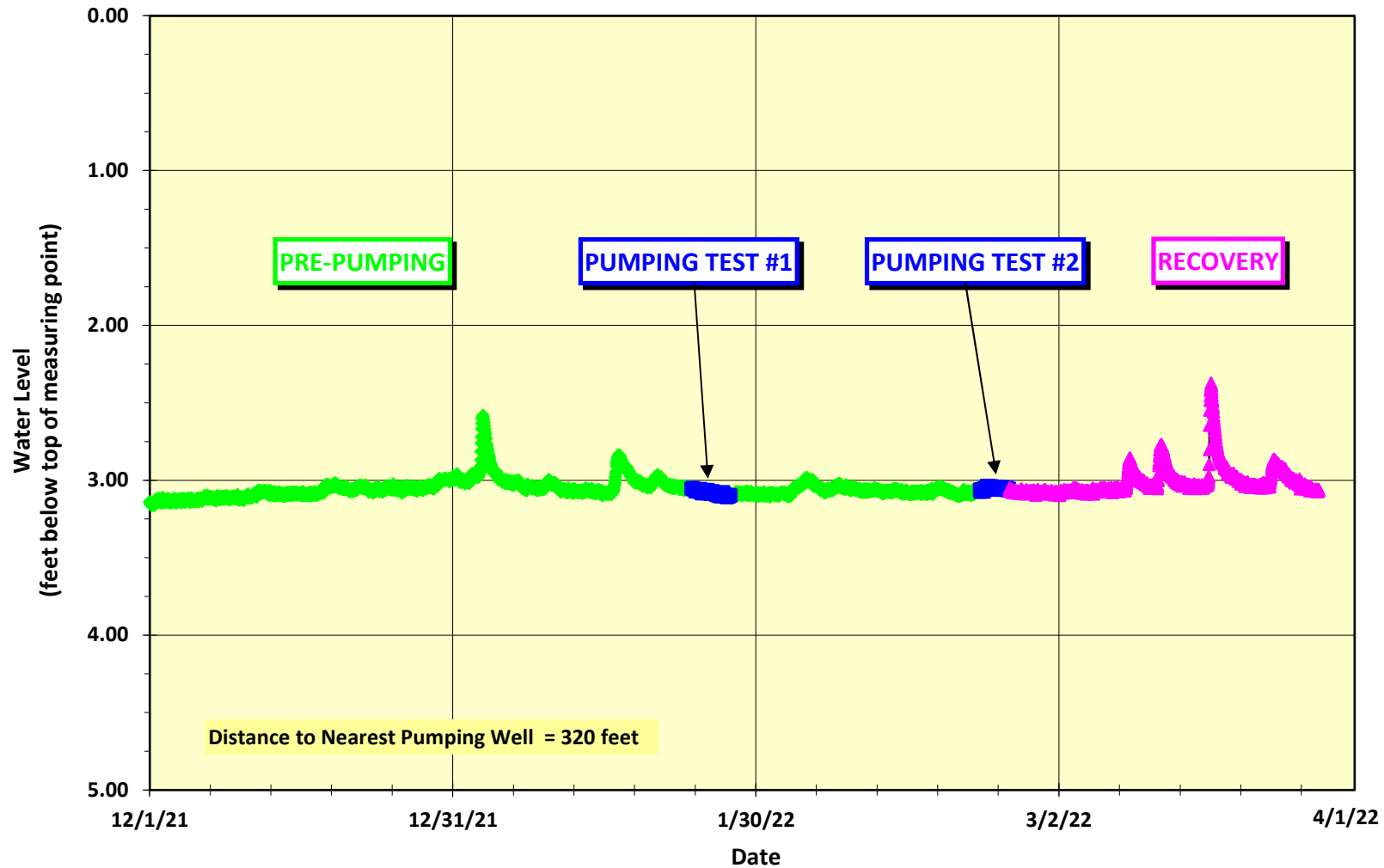
## Surface Water Monitoring Location - North Pond



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



## Surface Water Monitoring Location - East Pond



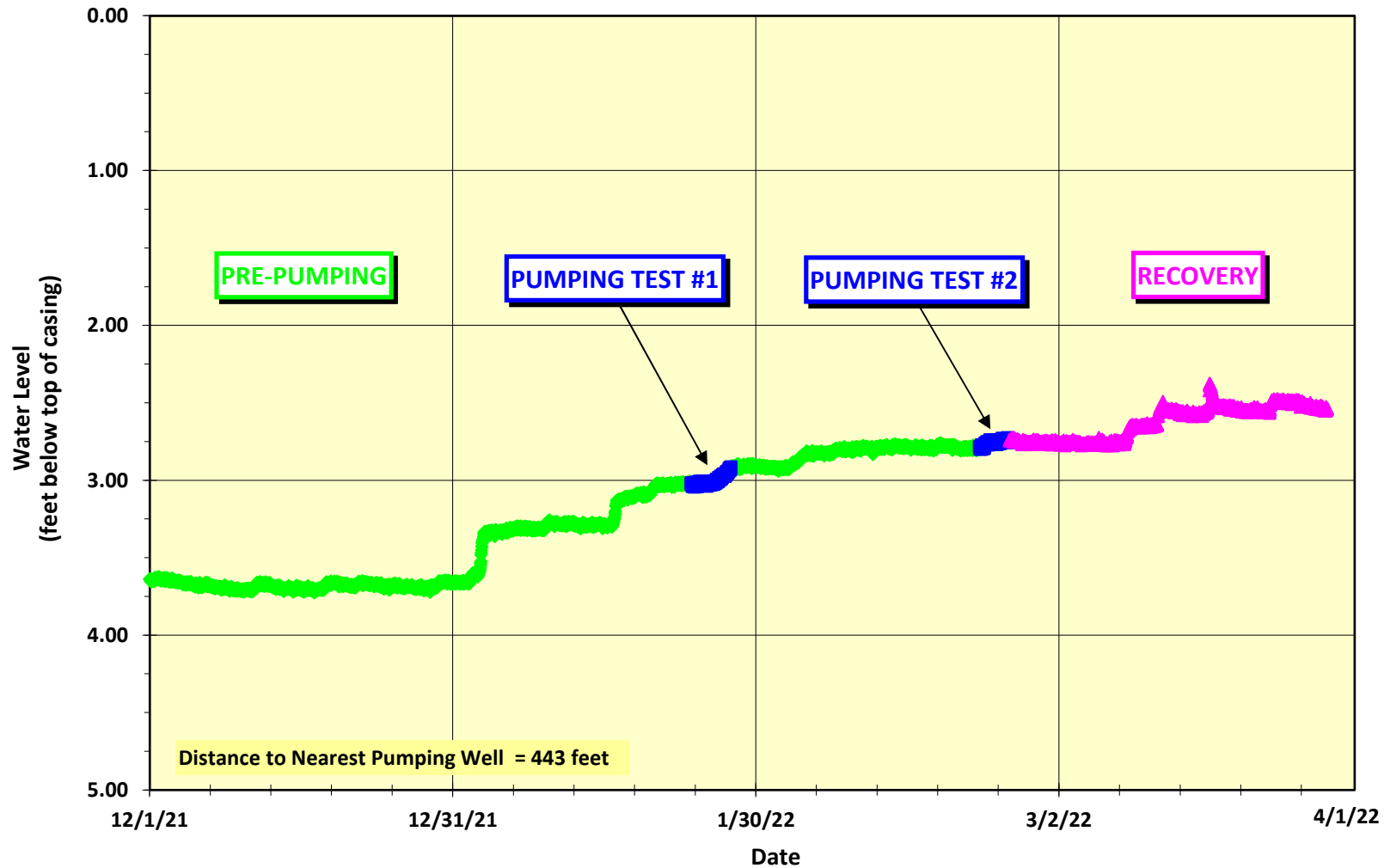
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



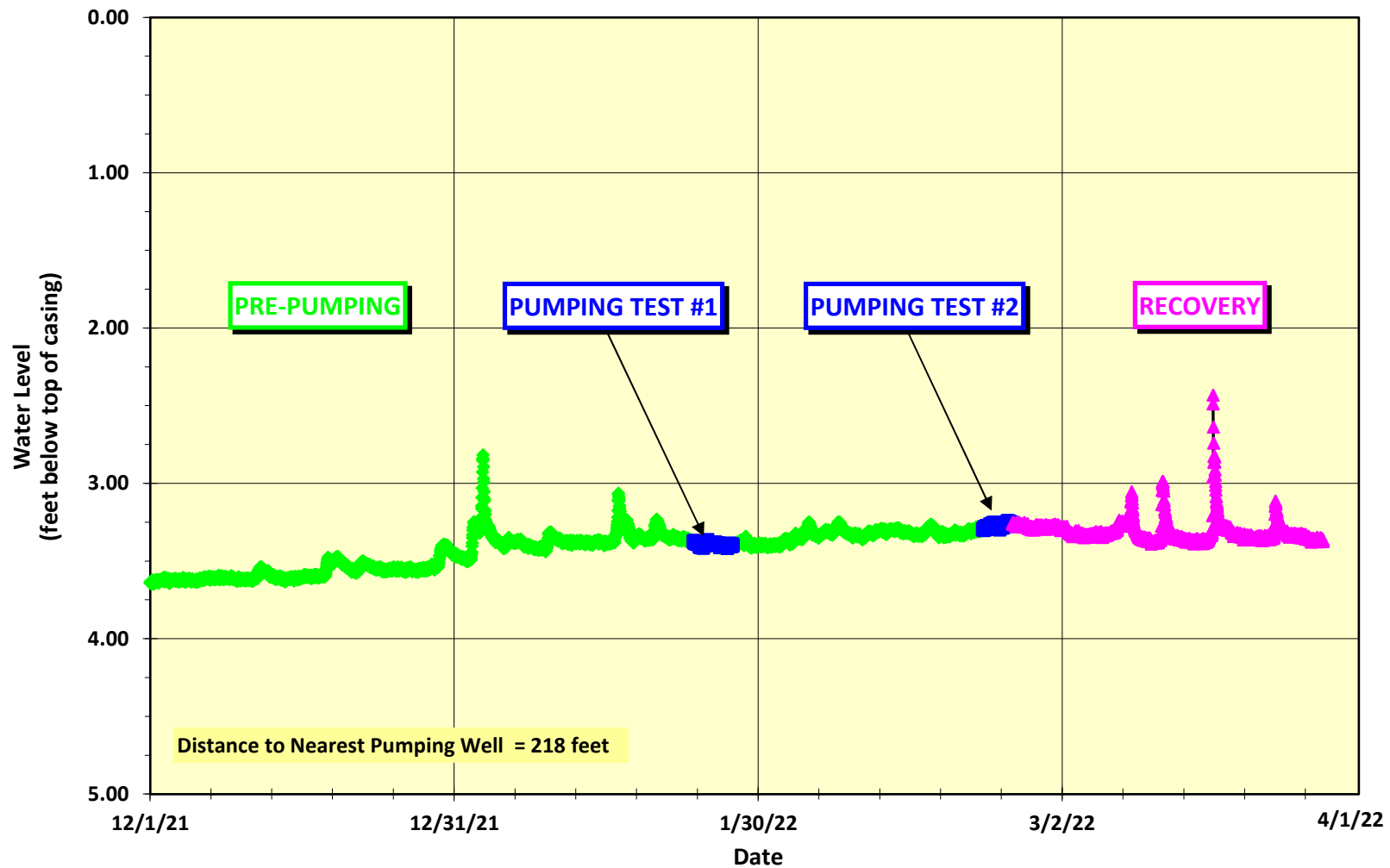
## Surface Water Monitoring Location - South Pond



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



## Surface Water Monitoring Location - West Pond



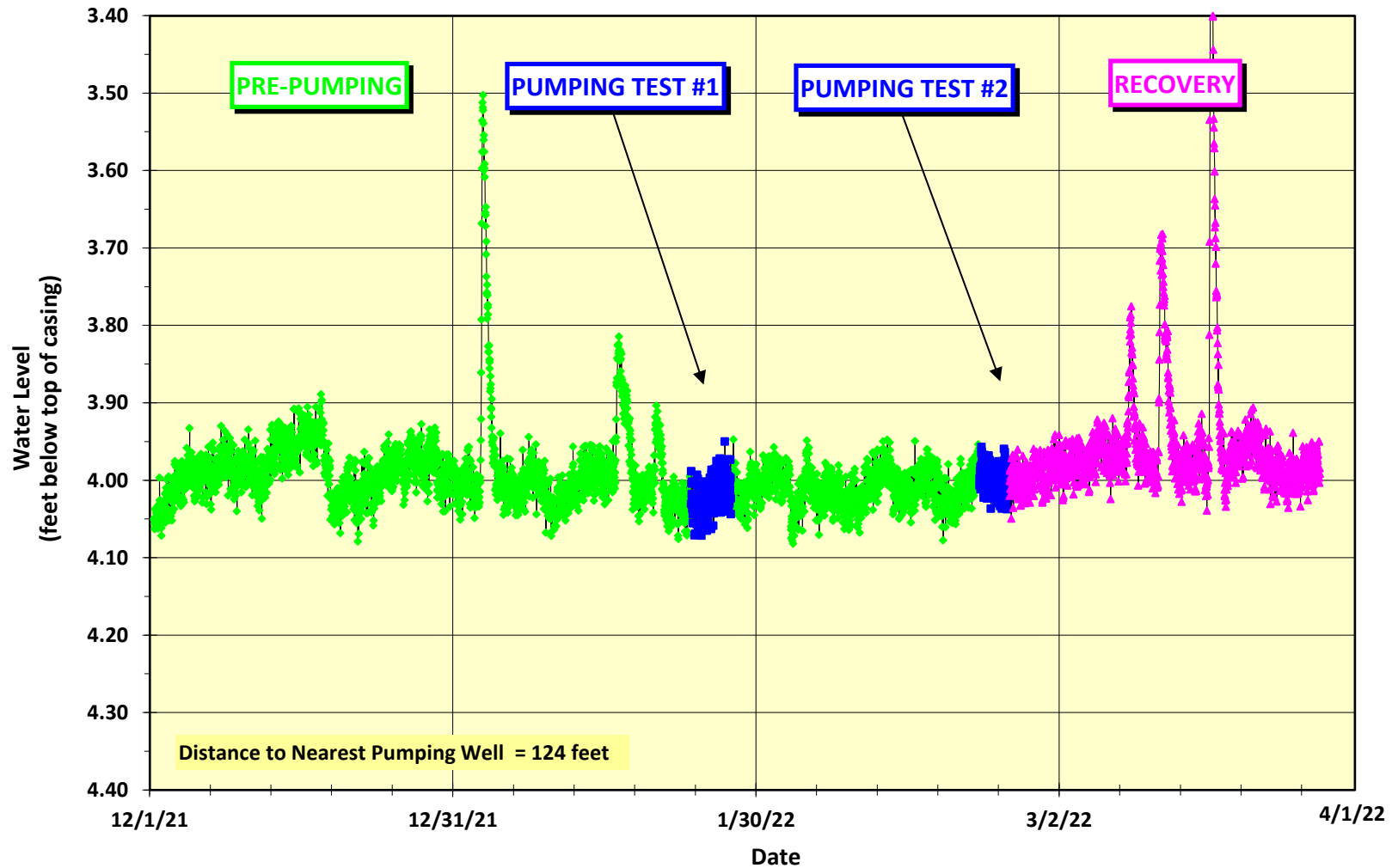
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Wellhead Protection Area Delineation Project

Amelia County, Virginia



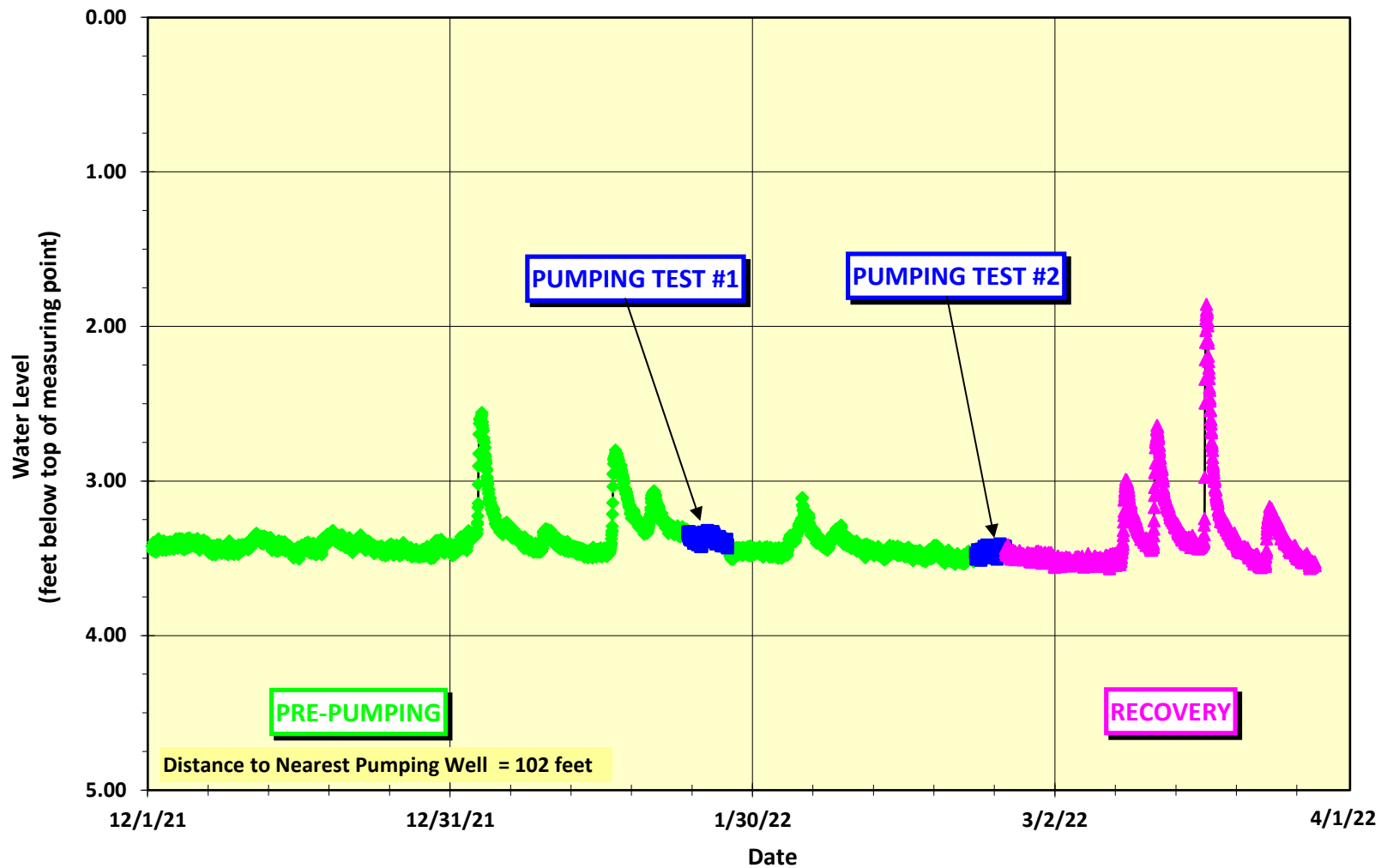
## Surface Water Monitoring Location - Spring #1



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation Project  
Amelia County, Virginia



## Surface Water Monitoring Location - Creek #1



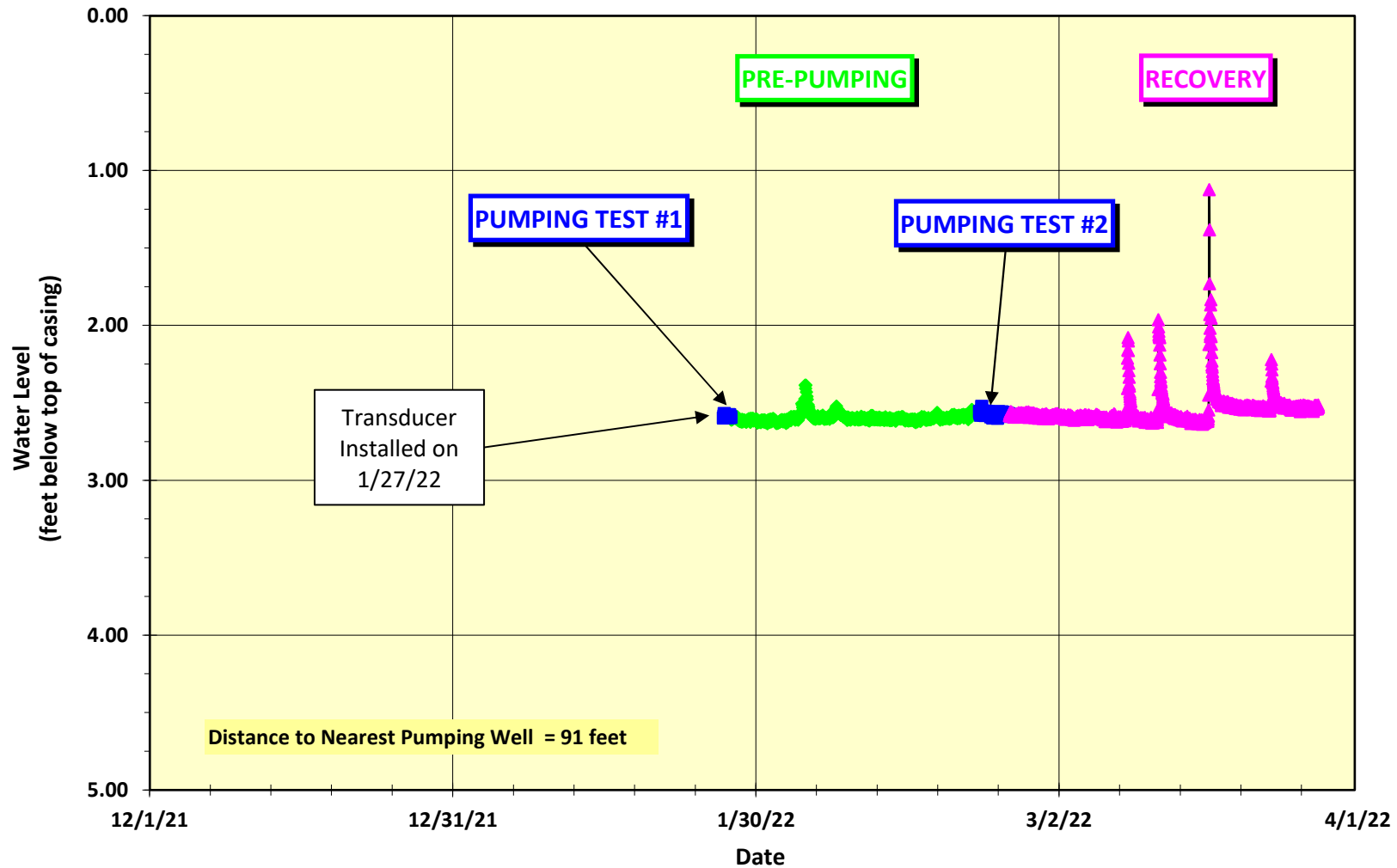
Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - Creek #2



Plot of Water Level versus Time for December 1, 2021 to April 1, 2022

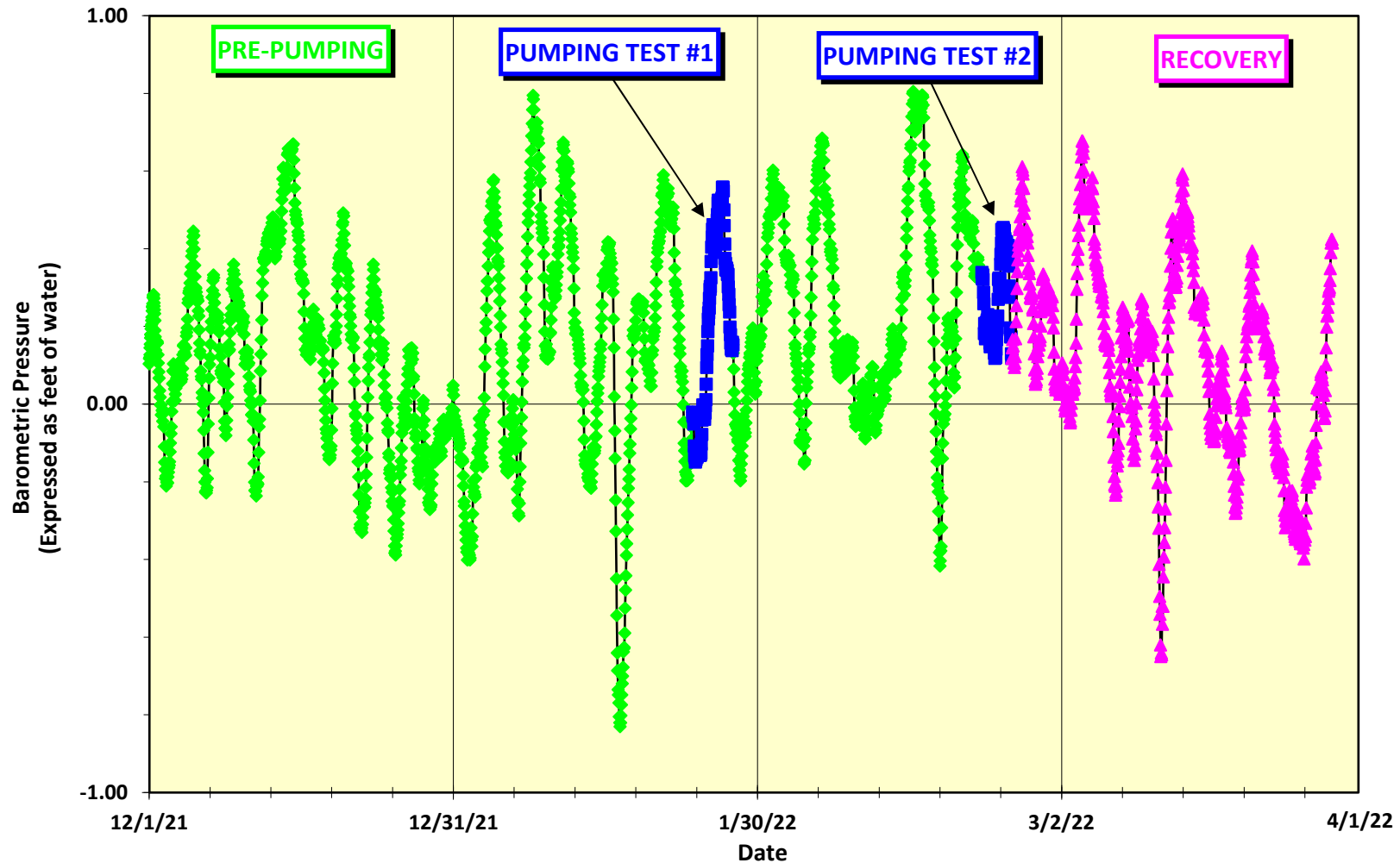
Long-term Monitoring Water Level Plot

Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Barometer



Plot of Barometric Pressure versus Time for December 1, 2021 to April 1, 2022  
Wellhead Protection Area Delineation  
Amelia County, Virginia

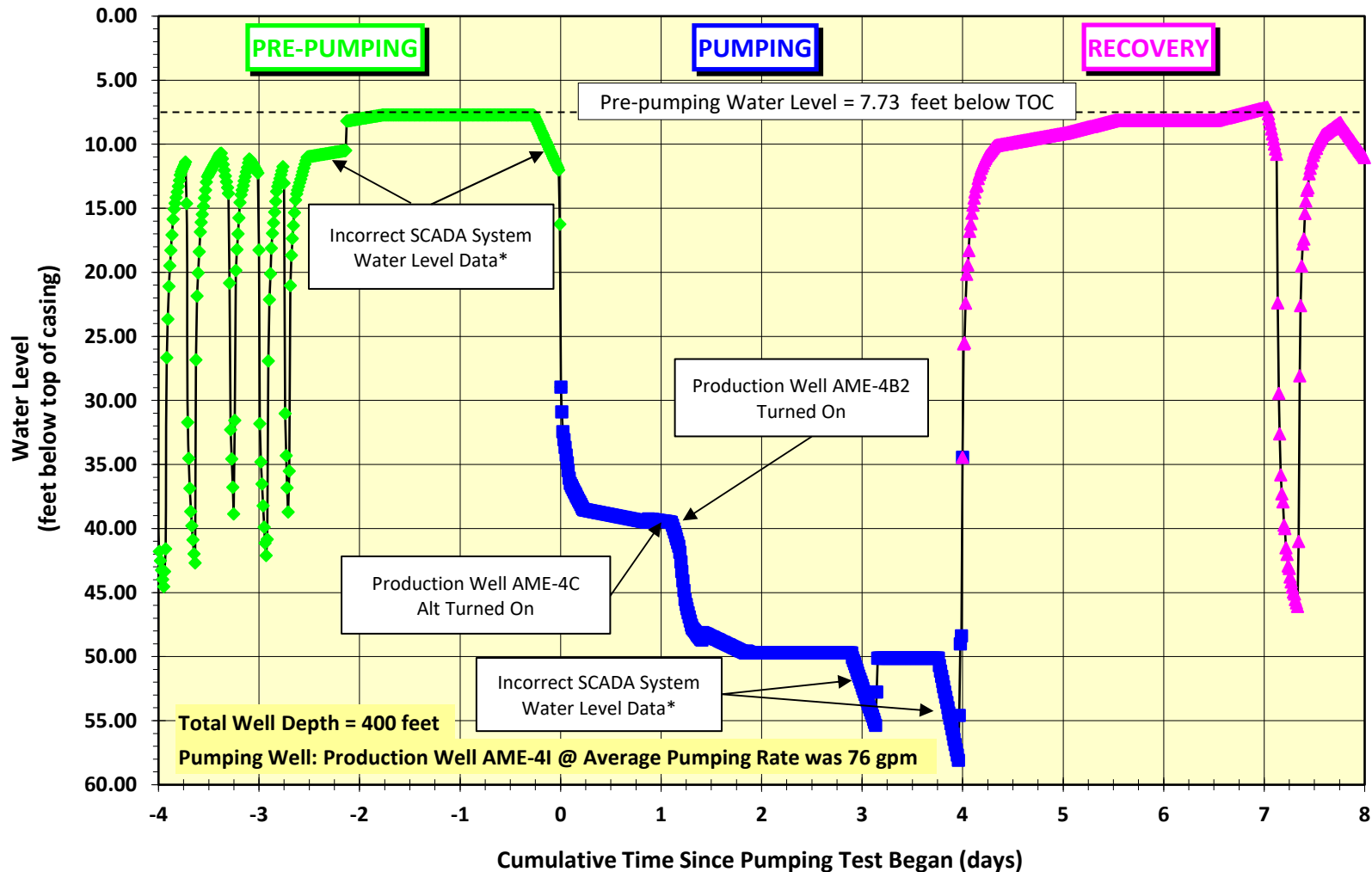


## **Appendix G – Pumping Test #1 Water Level Plots**



# Production Well AME-4I

Maximum Drawdown Observed During Pumping Test = 42.39 feet



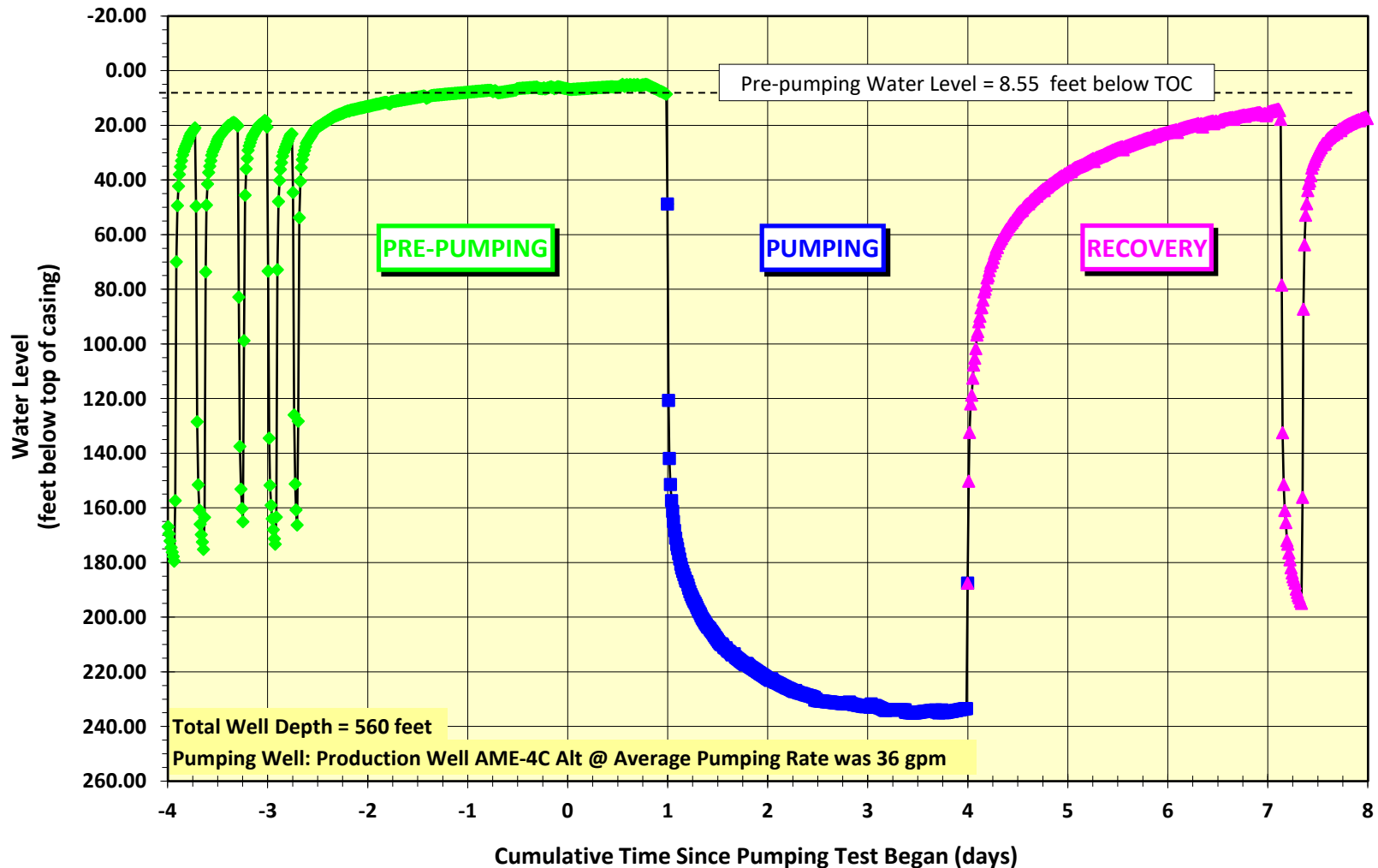
Plot of Water Level versus Time for January 20 to February 1, 2022  
Pumping Test #1 - Wellhead Protection Area Delineation Project  
Amelia County, Virginia

\*SCADA System Water Levels uses an averaging method of data collection. Some water levels recorded are incorrect.



## Production Well AME-4C Alt

Maximum Drawdown Observed During Pumping Test = 224.86 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

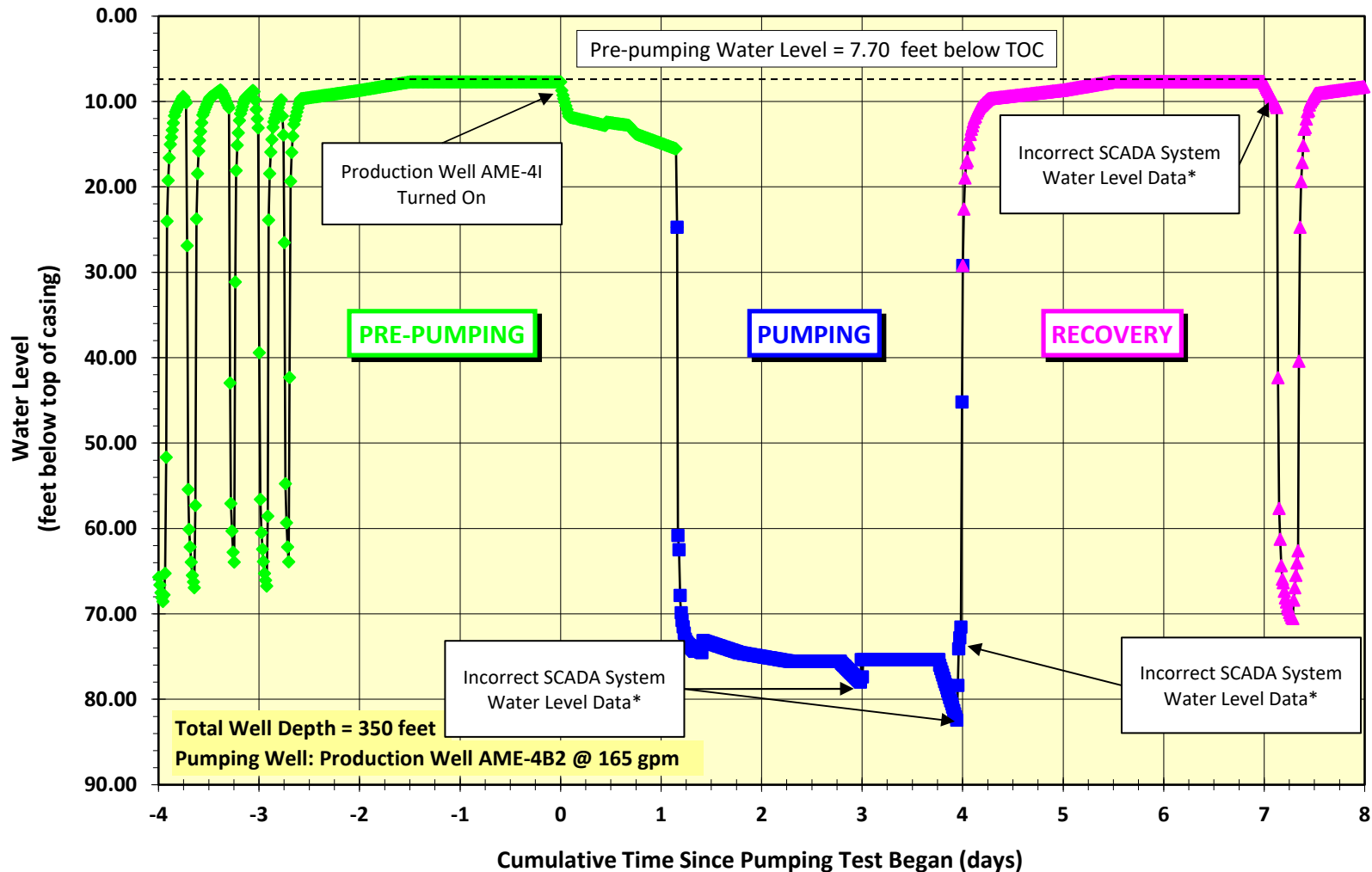
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Production Well AME-4B2

Maximum Drawdown Observed During Pumping Test = 67.66 feet



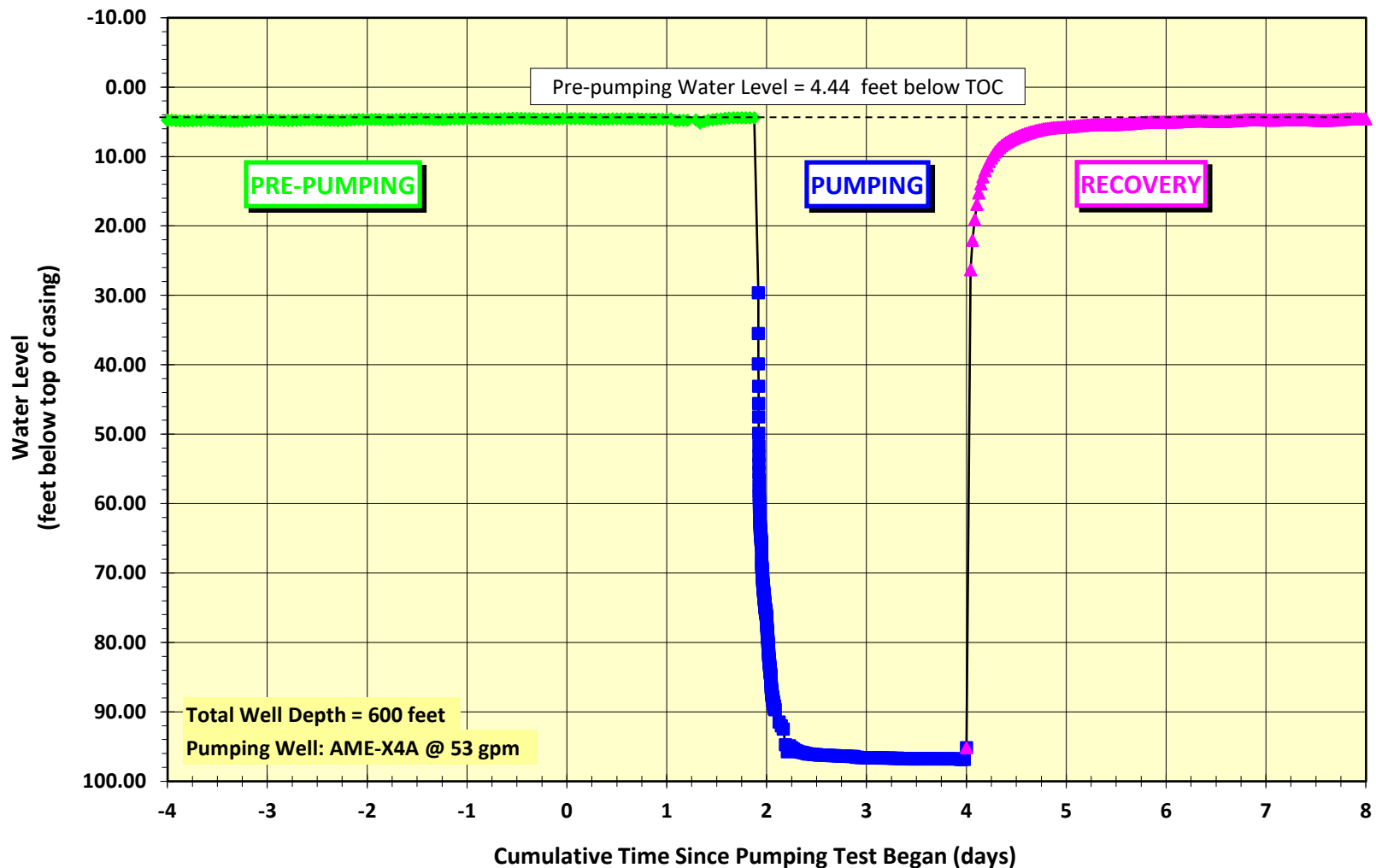
**Plot of Water Level versus Time for January 20 to February 1, 2022**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**

\*SCADA System Water Levels uses an averaging method of data collection. Some water levels recorded are incorrect.



## Production Well AME-X4A

Maximum Drawdown Observed During Pumping Test = 92.42 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

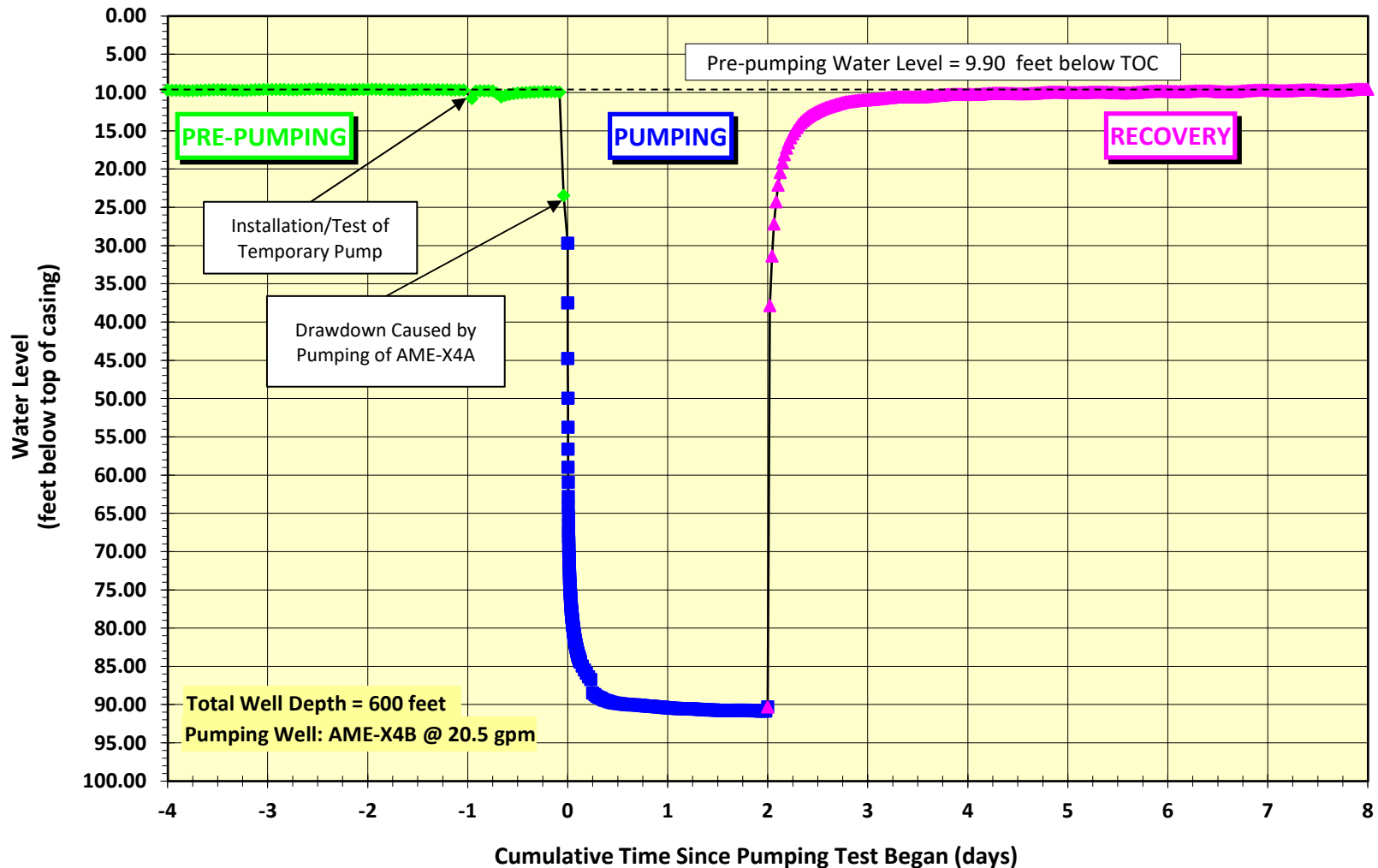
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Production Well AME-X4B

Maximum Drawdown Observed During Pumping Test = 80.95 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

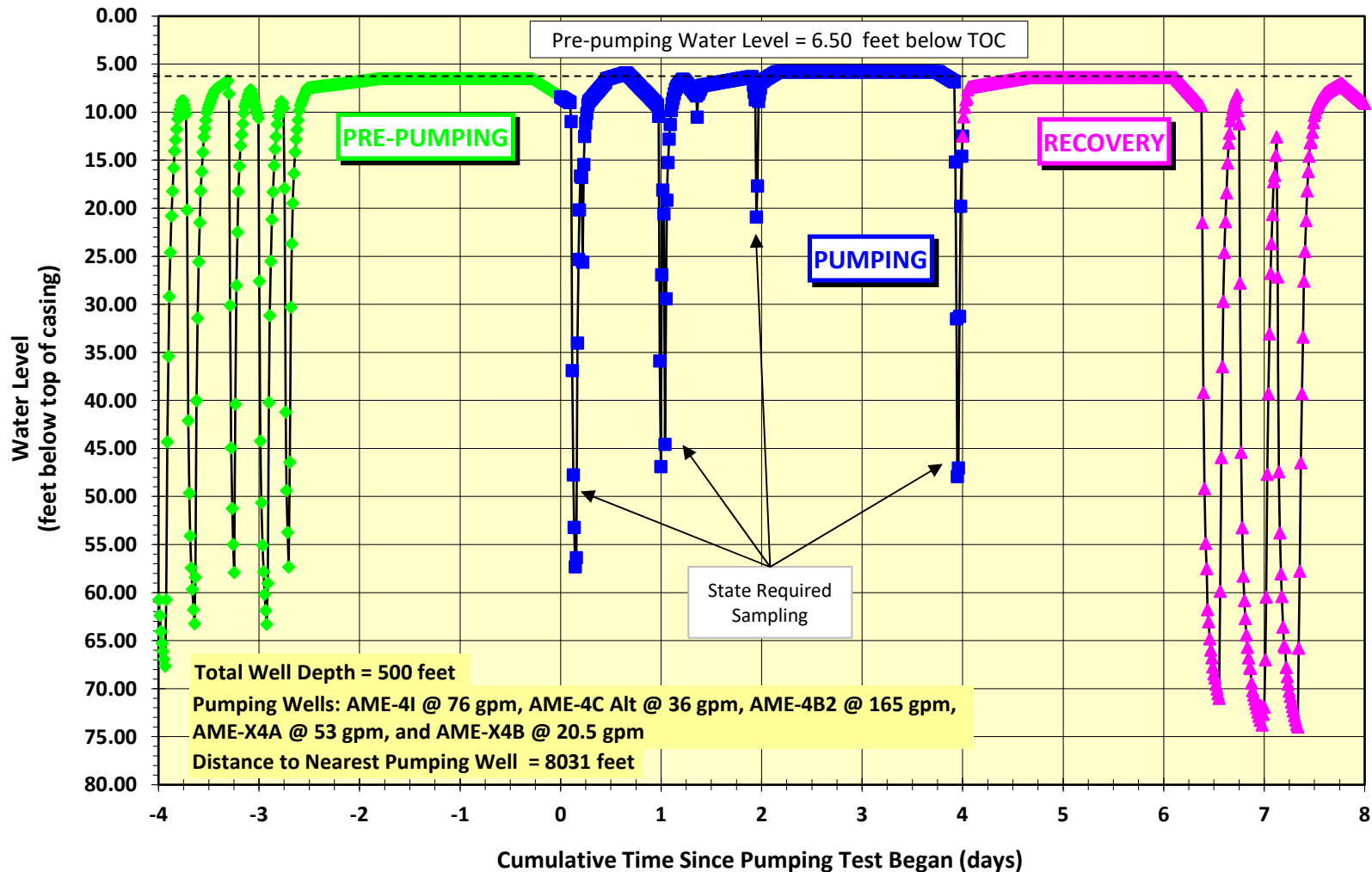
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Production Well AME-S1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

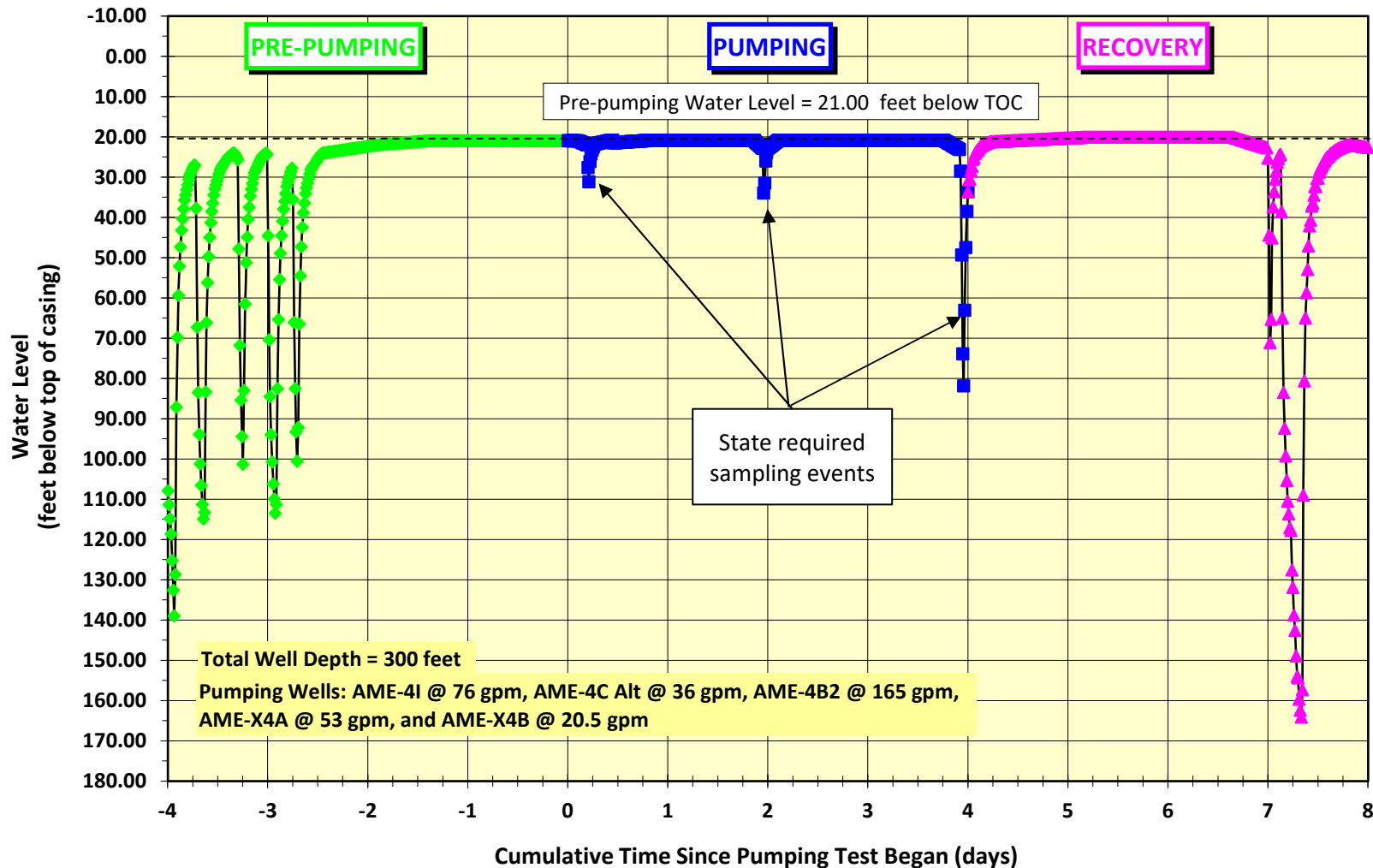
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# High School Production Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

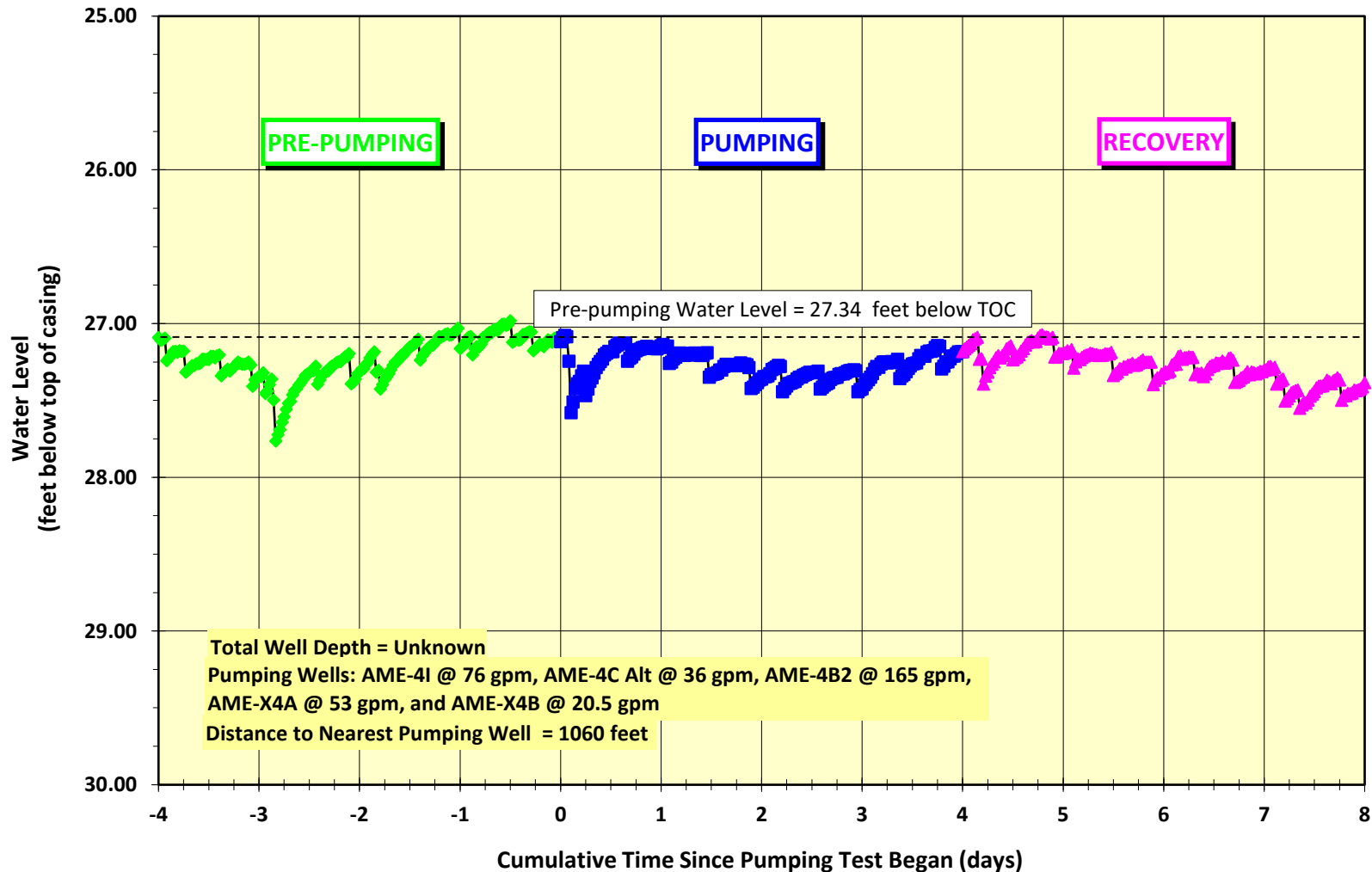
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Long Domestic Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

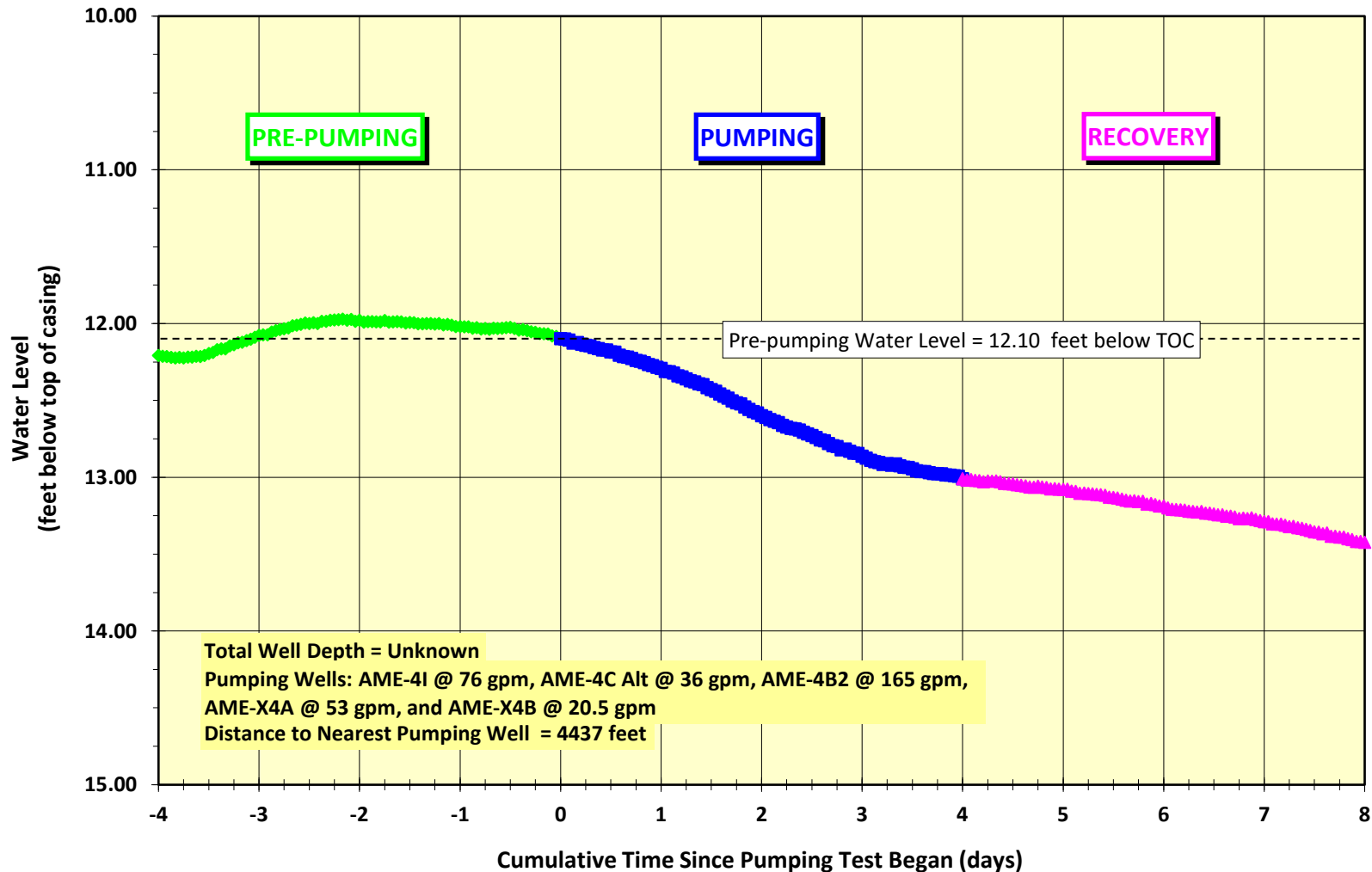
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Water Tower Well

Maximum Drawdown Observed During Pumping Test = Indisernible



Plot of Water Level versus Time for January 20 to February 1, 2022

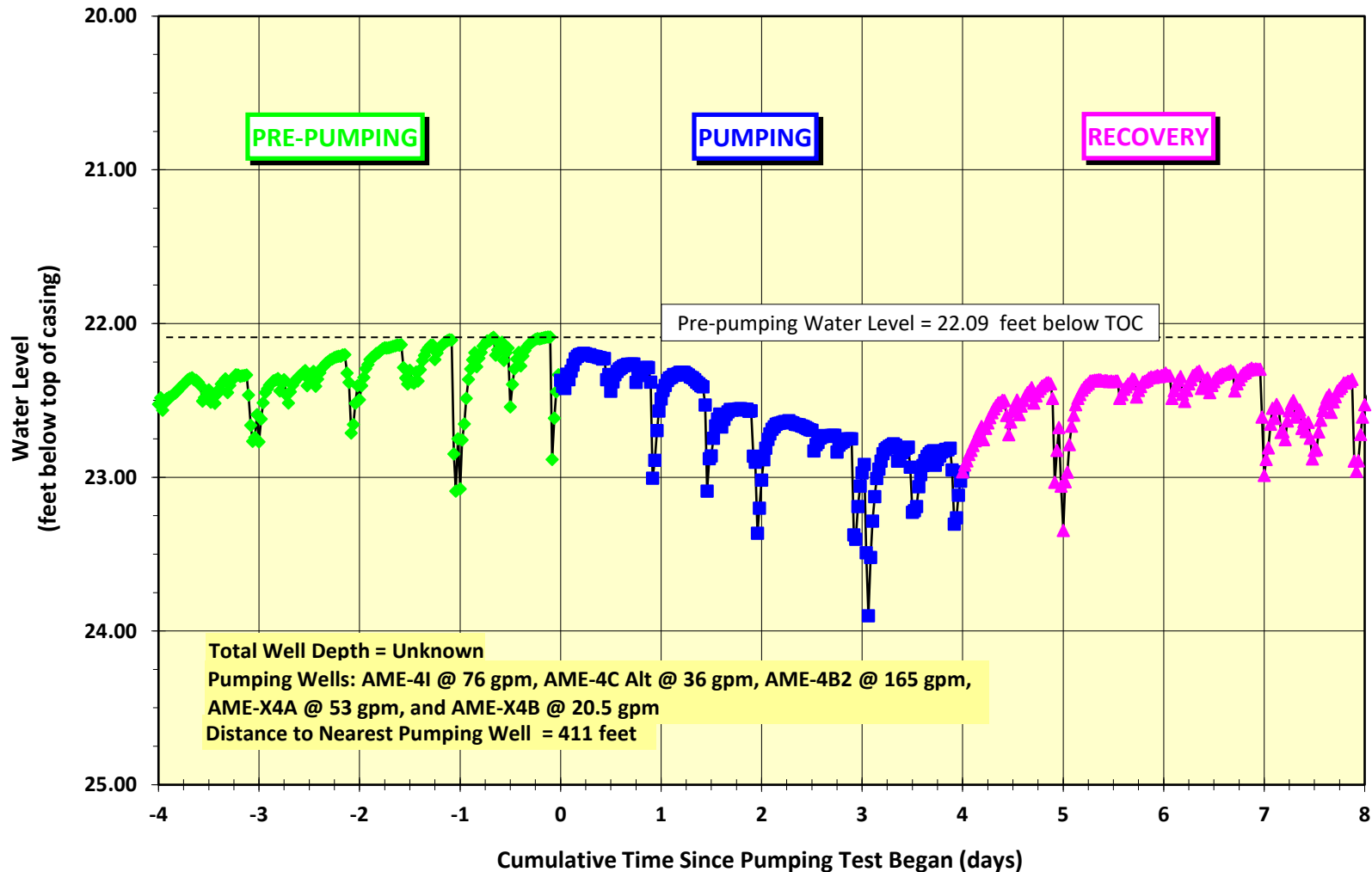
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Davis Domestic Bored Well

Maximum Drawdown Observed During Pumping Test = 0.72 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

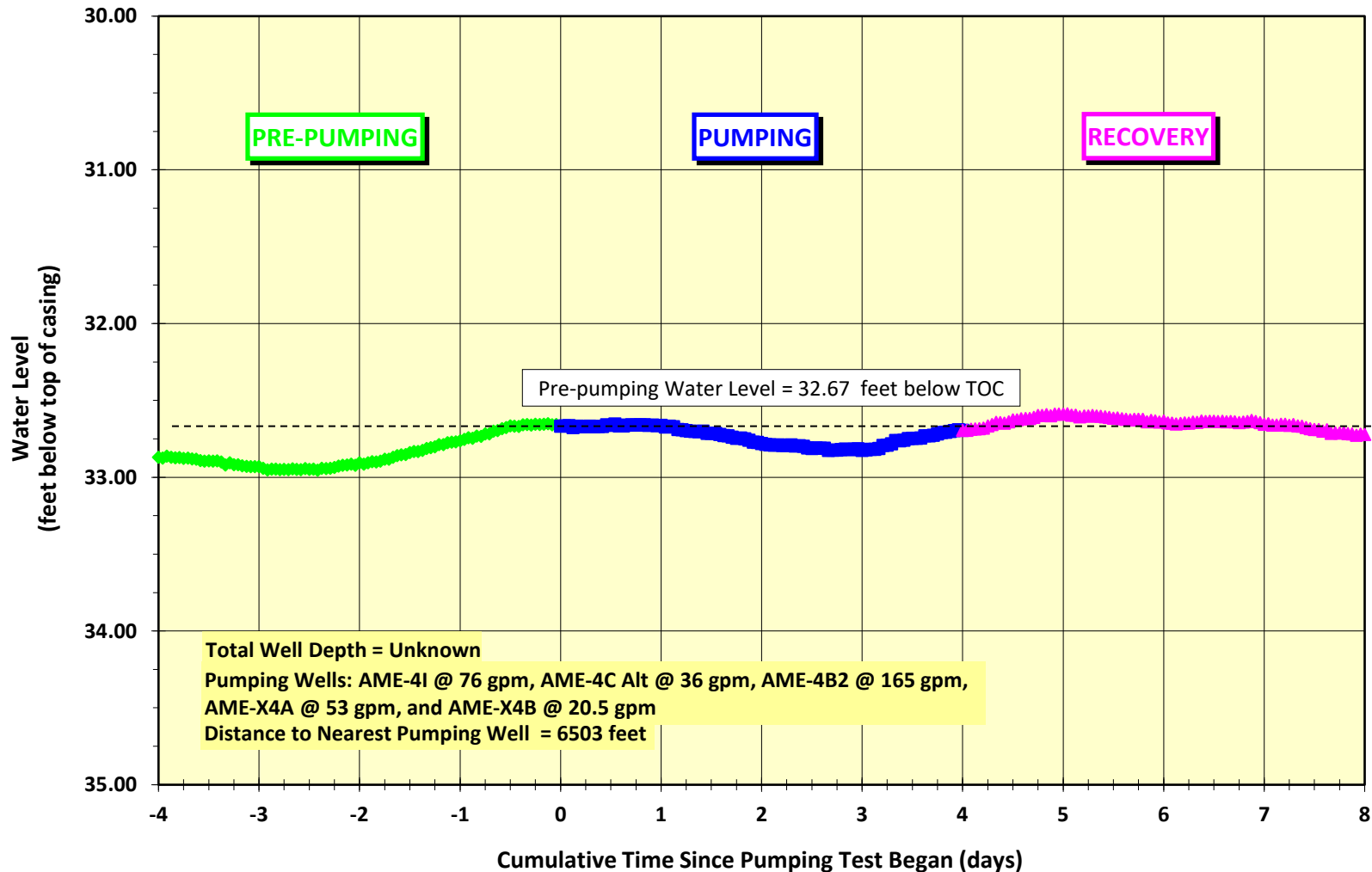
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Wingo Domestic Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

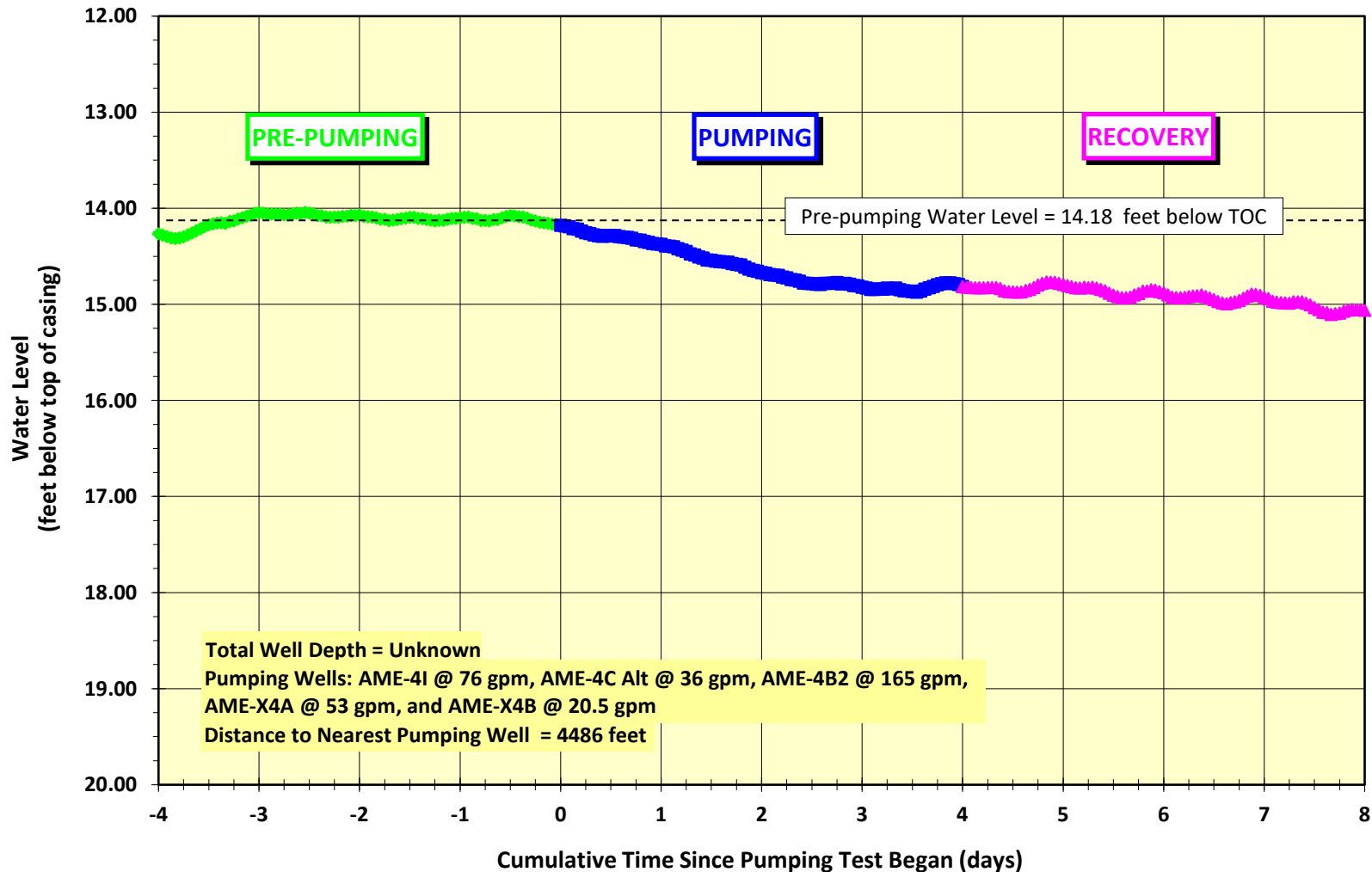
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Water Tower Bedrock Well

Maximum Drawdown Observed During Pumping Test = 0.63 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

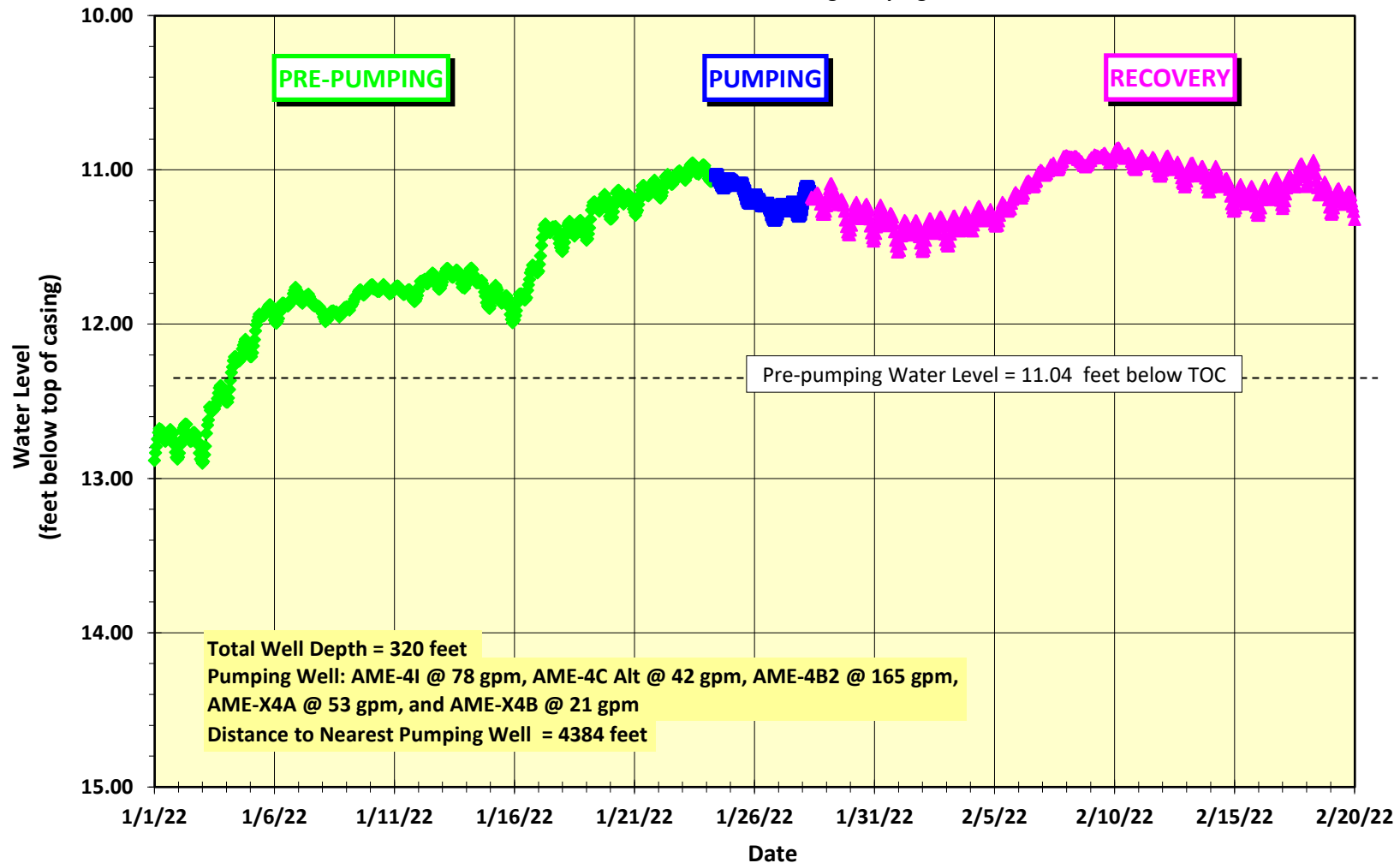
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Amelia Academy Well

Maximum Drawdown Observed During Pumping Test = 0.29 feet

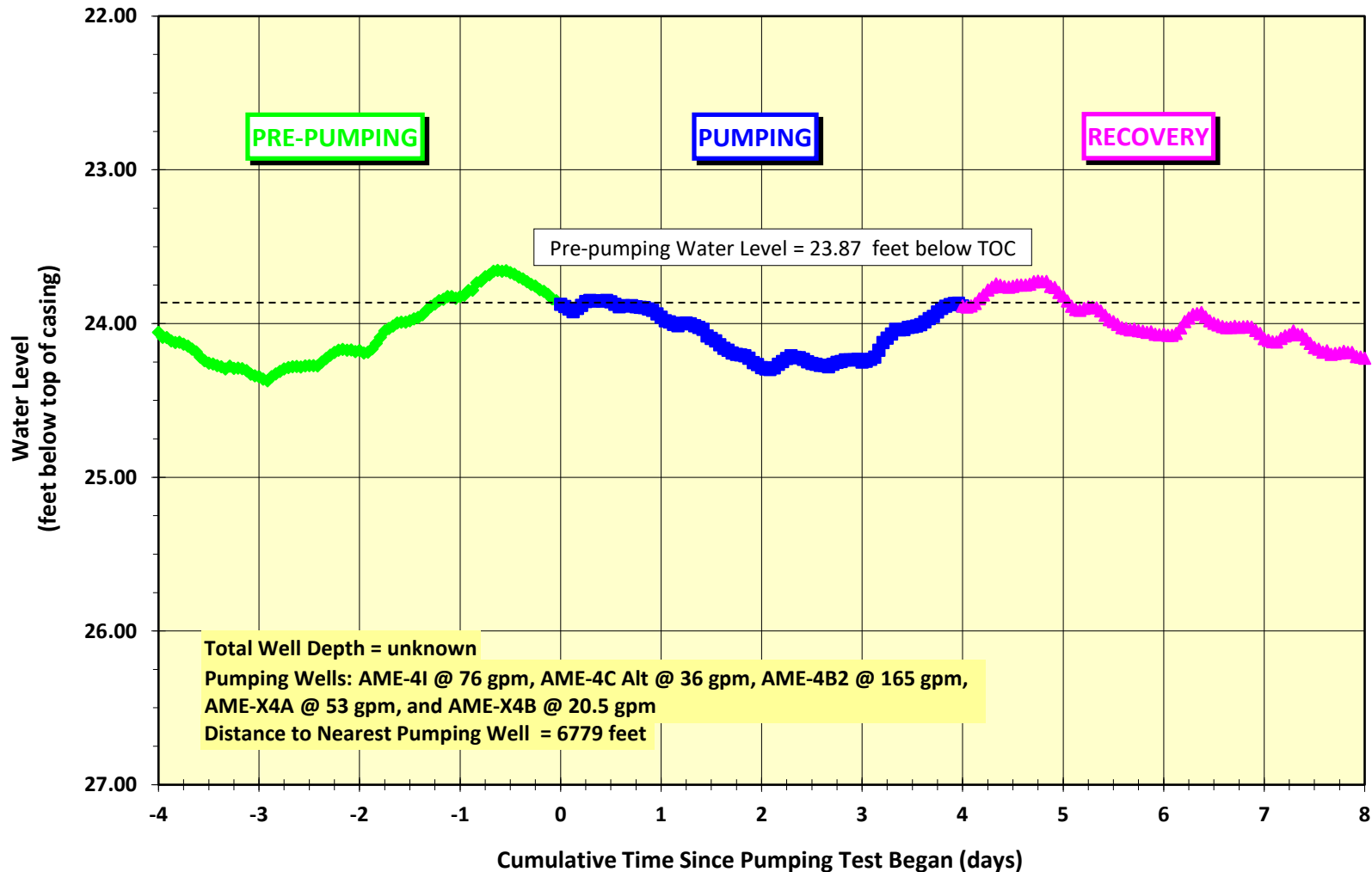


**Plot of Water Level versus Time for January 20 to February 1, 2022**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



## Park Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

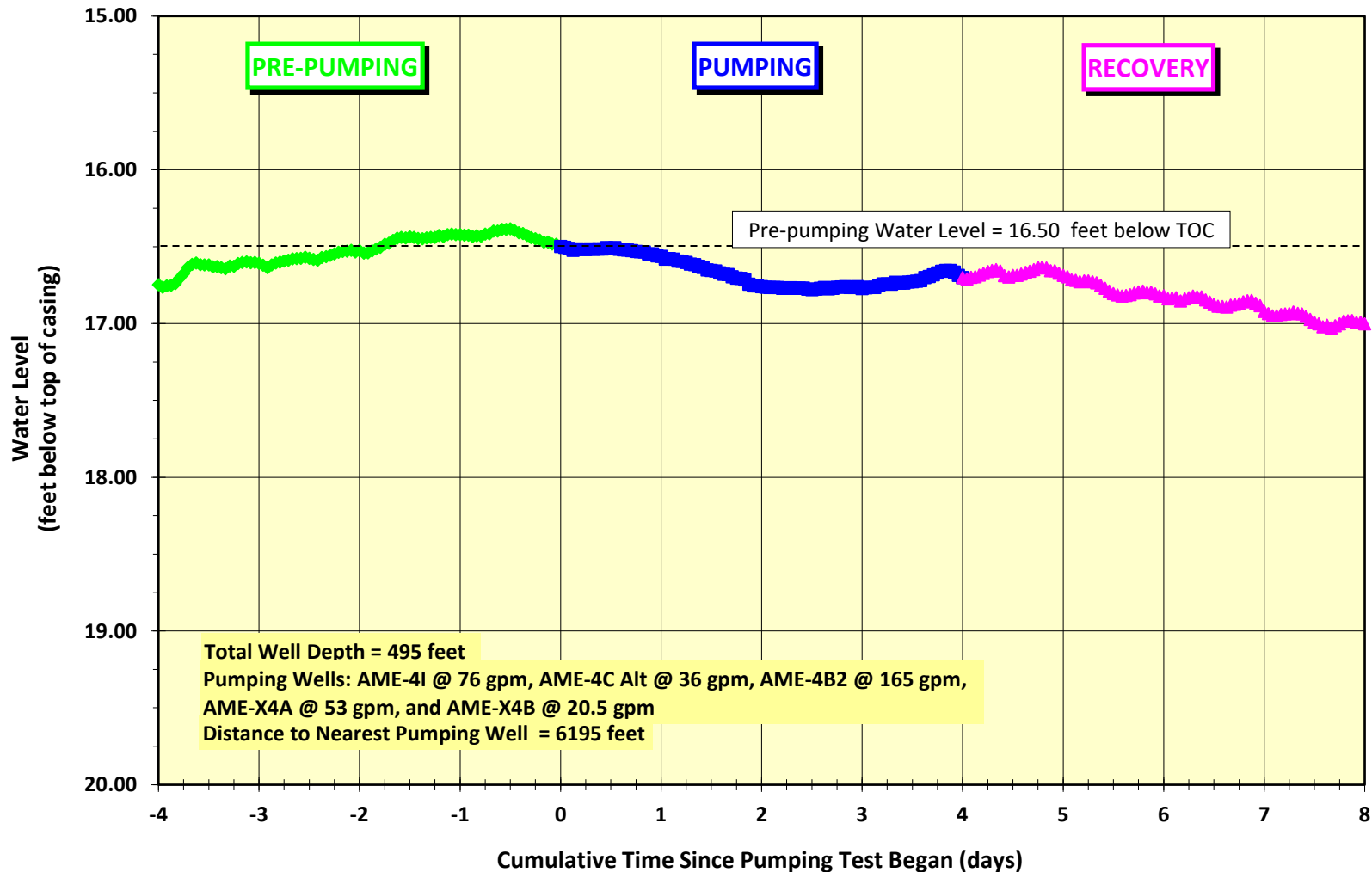
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Virginia Department of Forestry Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

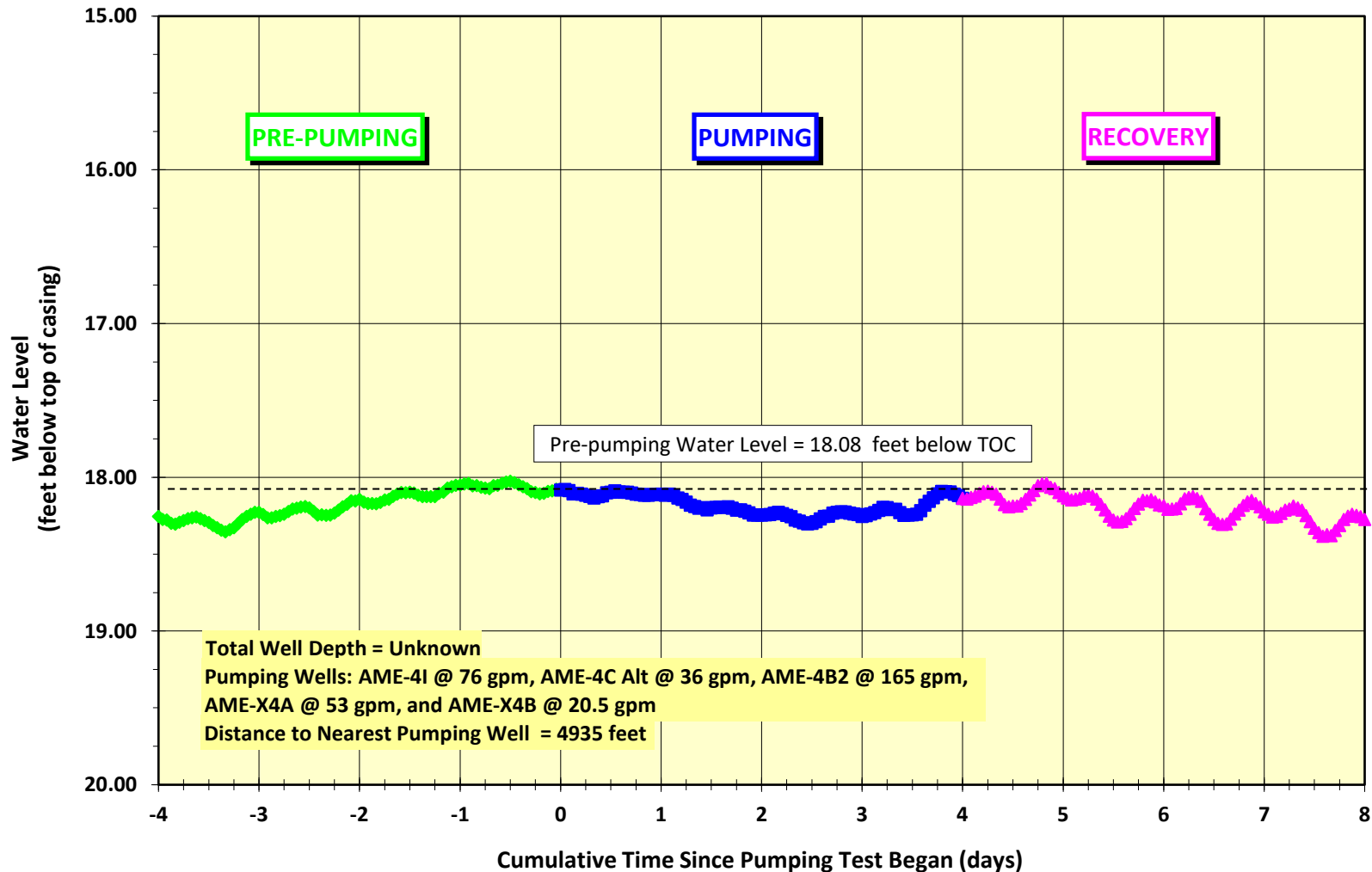
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Morris Domestic Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

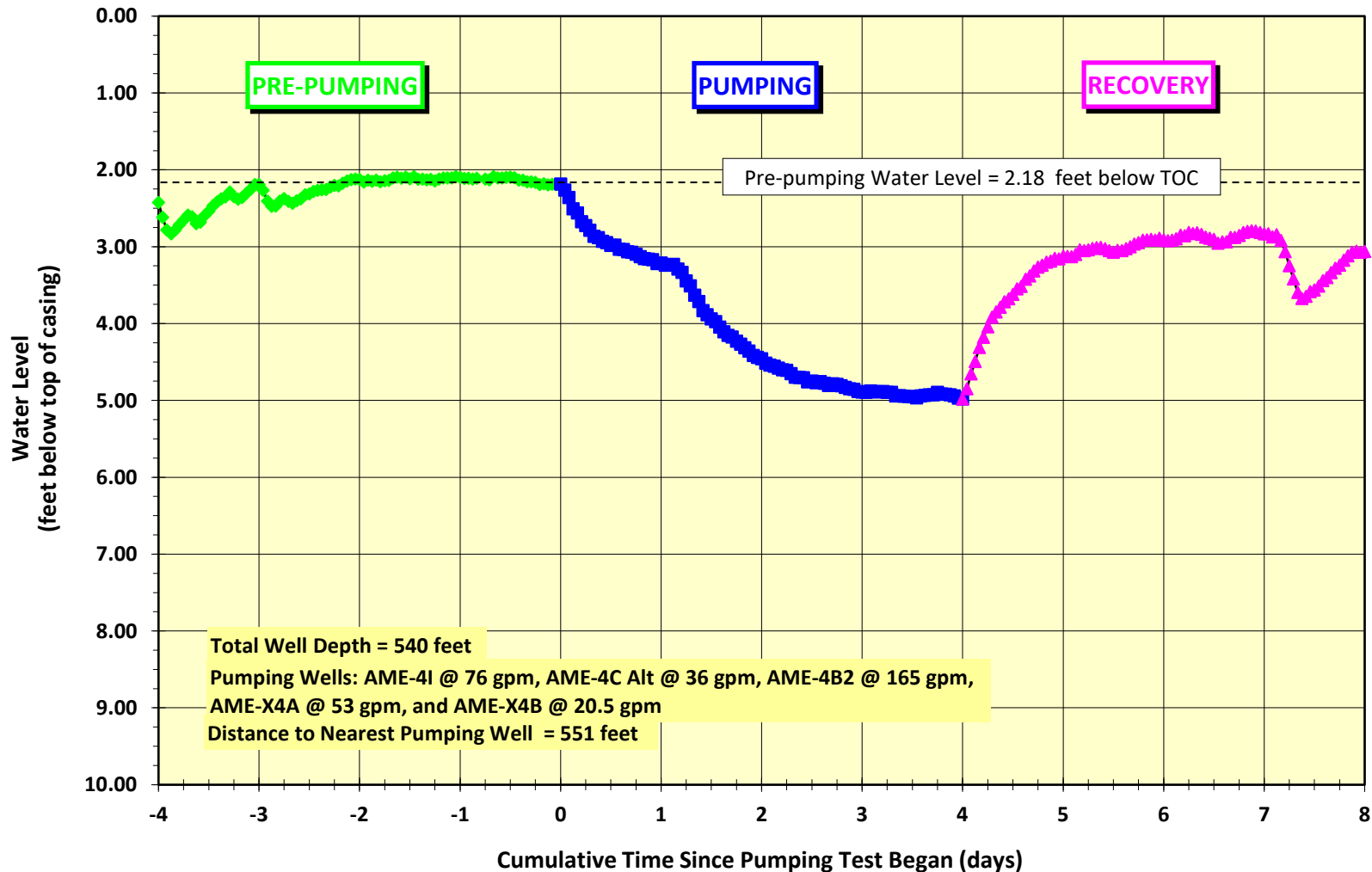
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-4G

Maximum Drawdown Observed During Pumping Test = 2.80 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

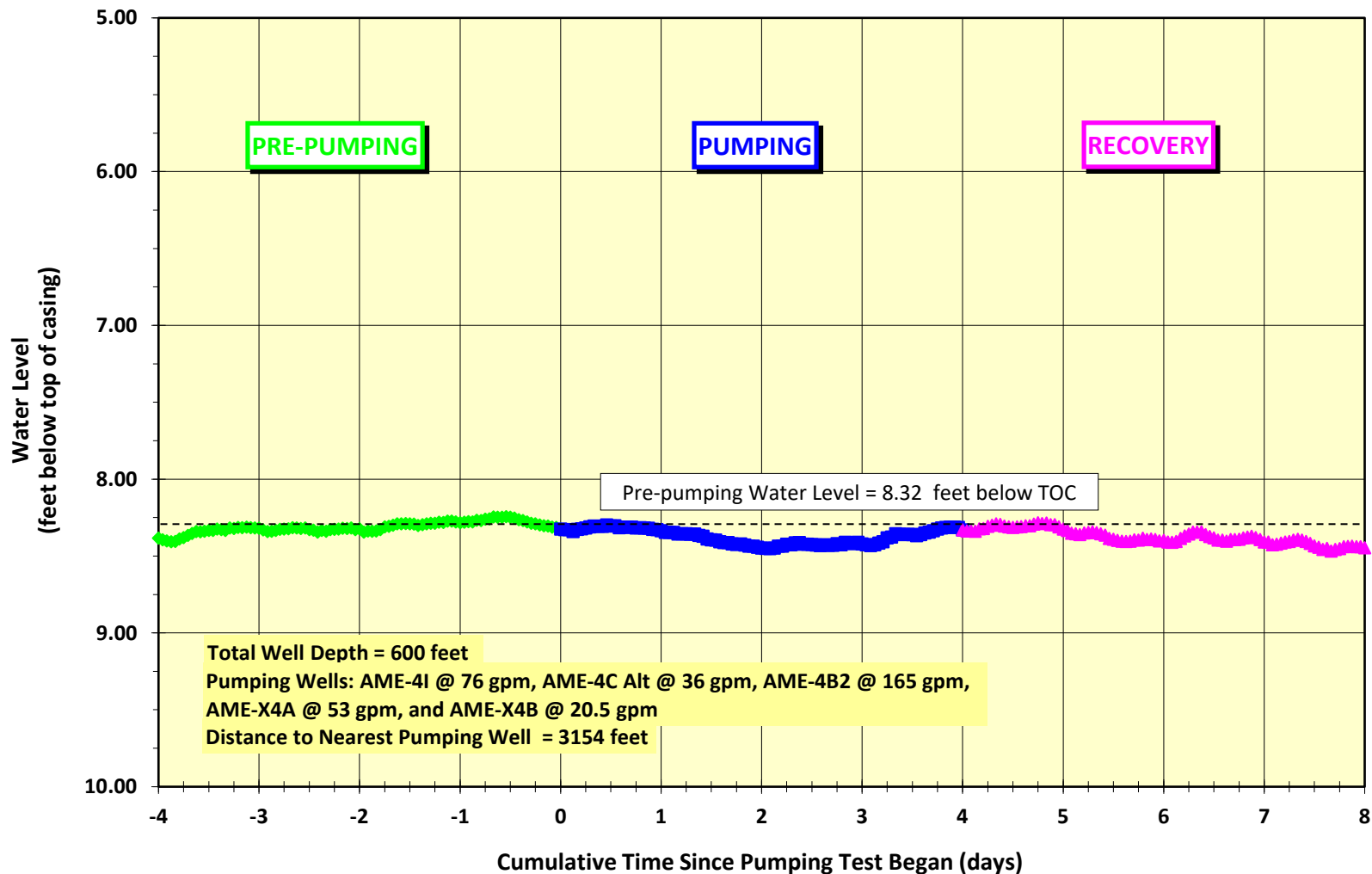
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-X4C

Maximum Drawdown Observed During Pumping Test = 0.11 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

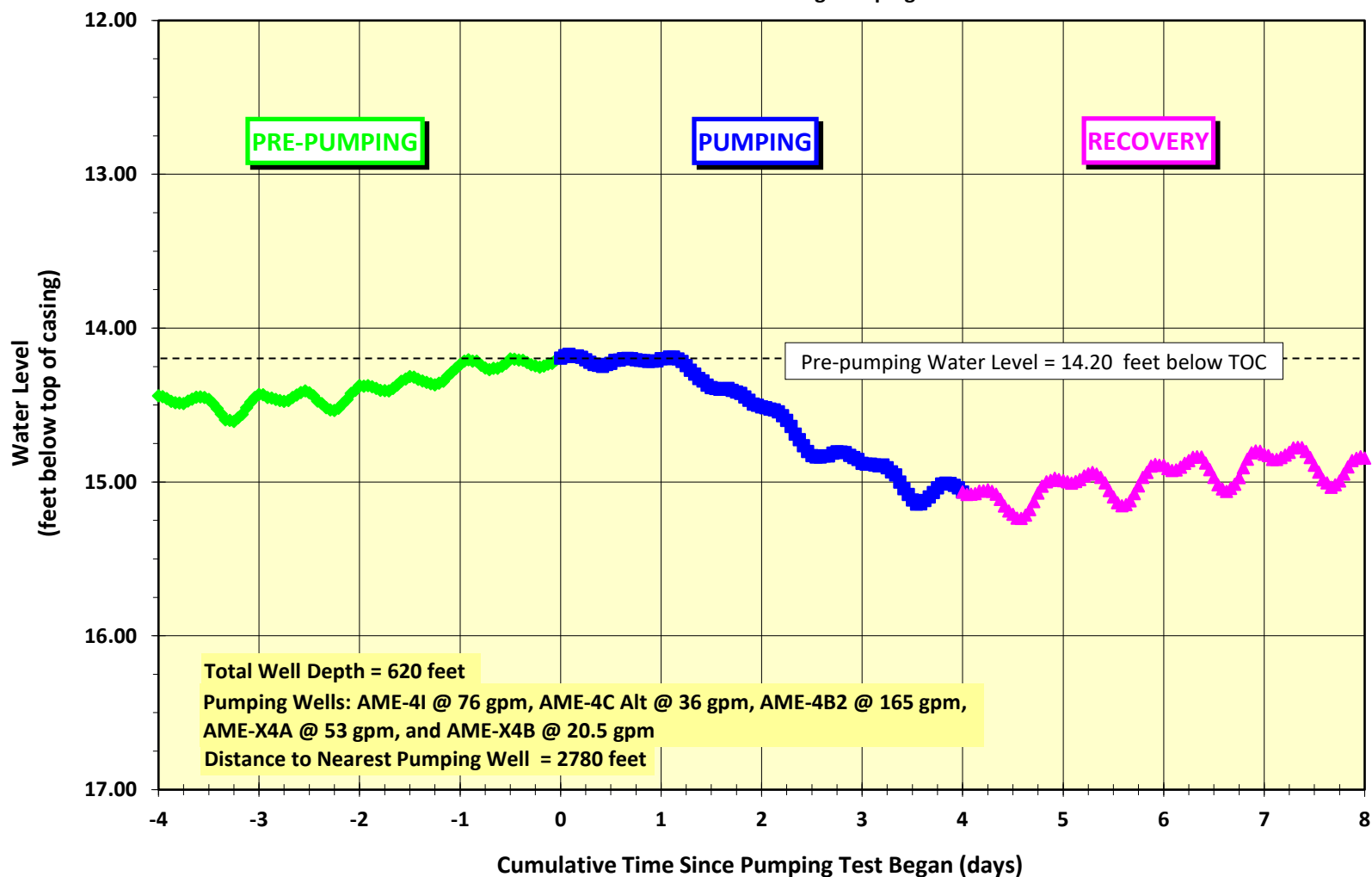
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-X4H

Maximum Drawdown Observed During Pumping Test = 0.87 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

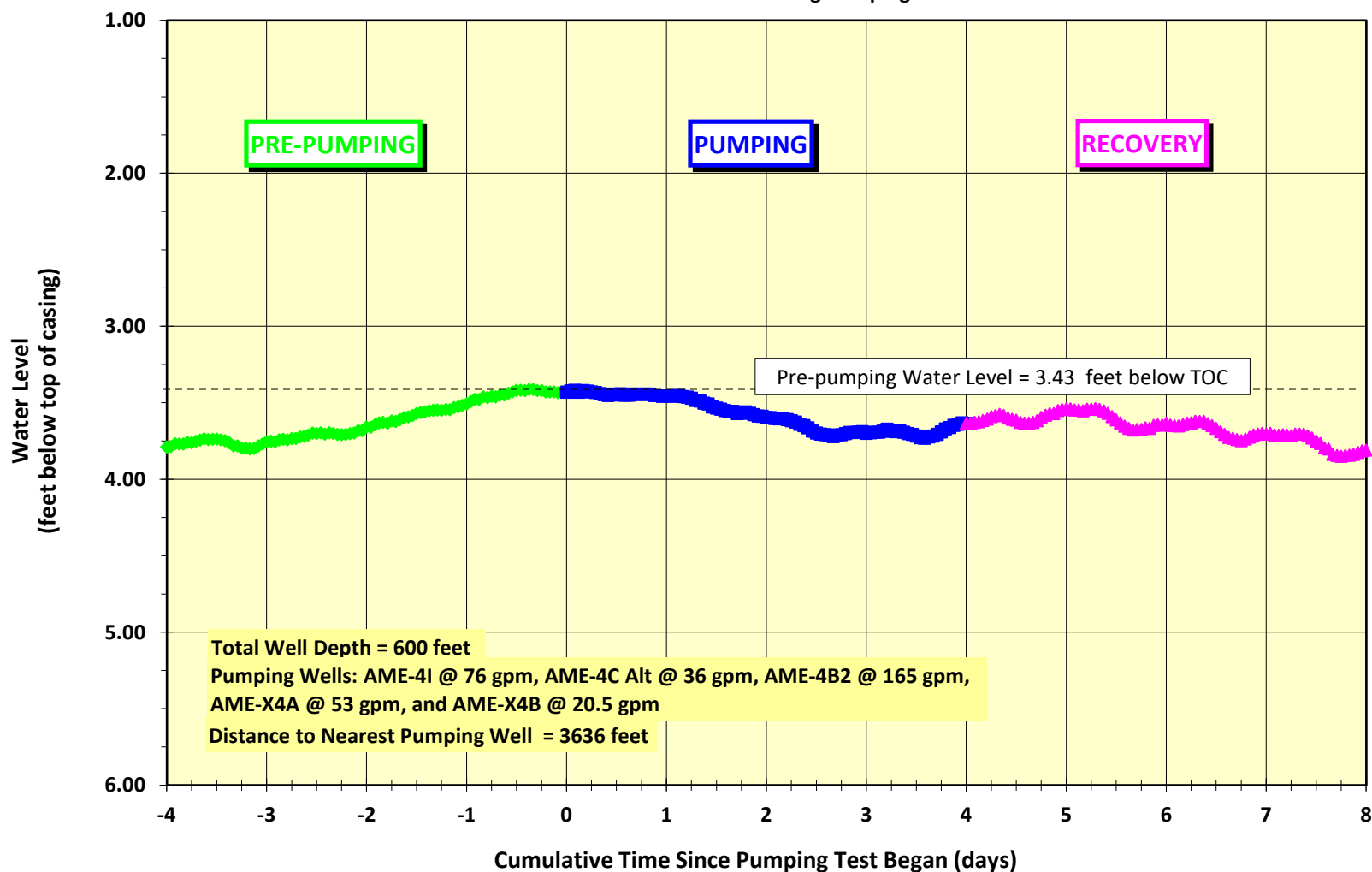
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-X5A

Maximum Drawdown Observed During Pumping Test = 0.35 feet



Plot of Water Level versus Time for January 20 to February 1, 2022

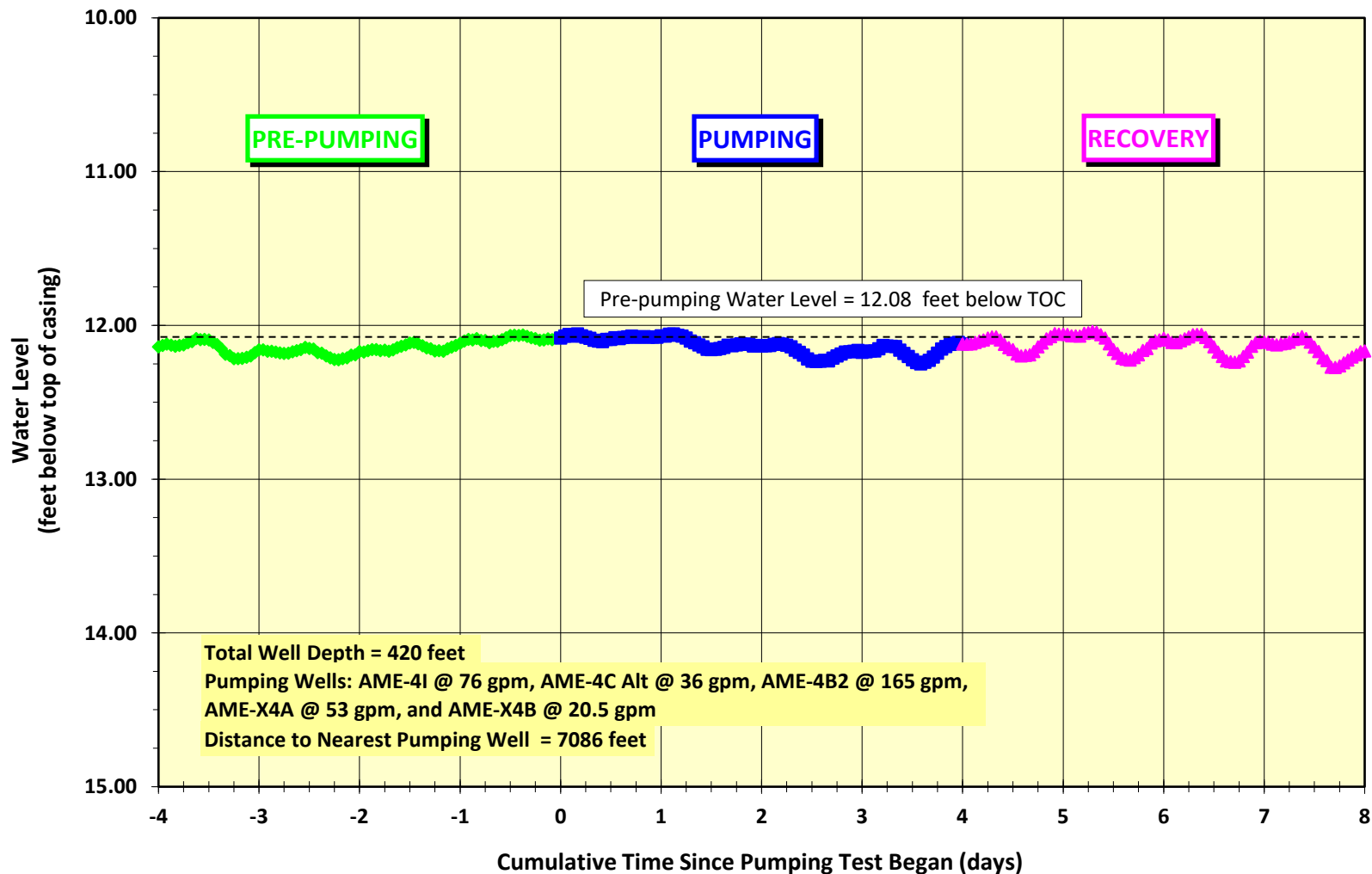
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Monitoring Well AME-8A1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

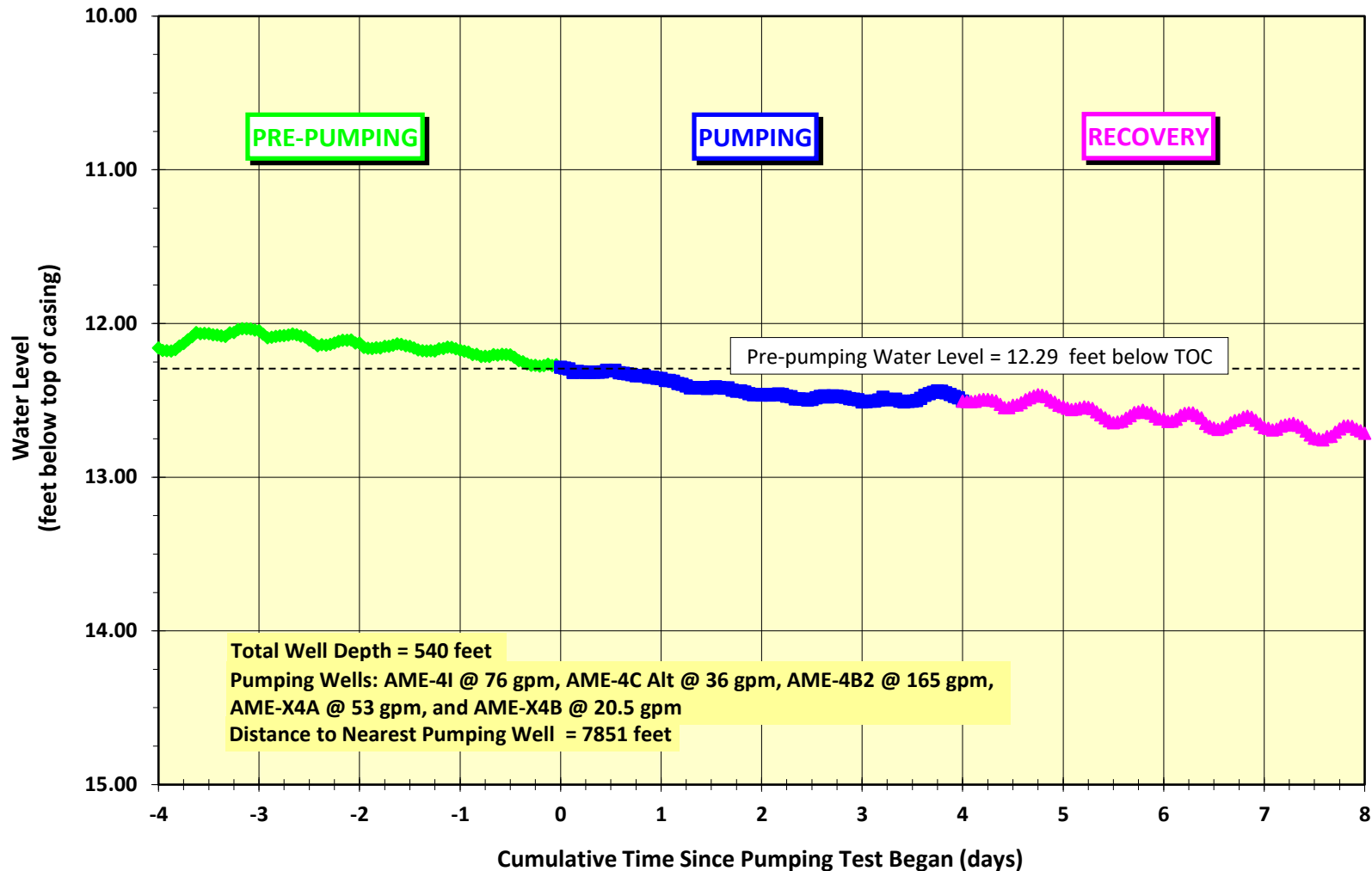
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-8B1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

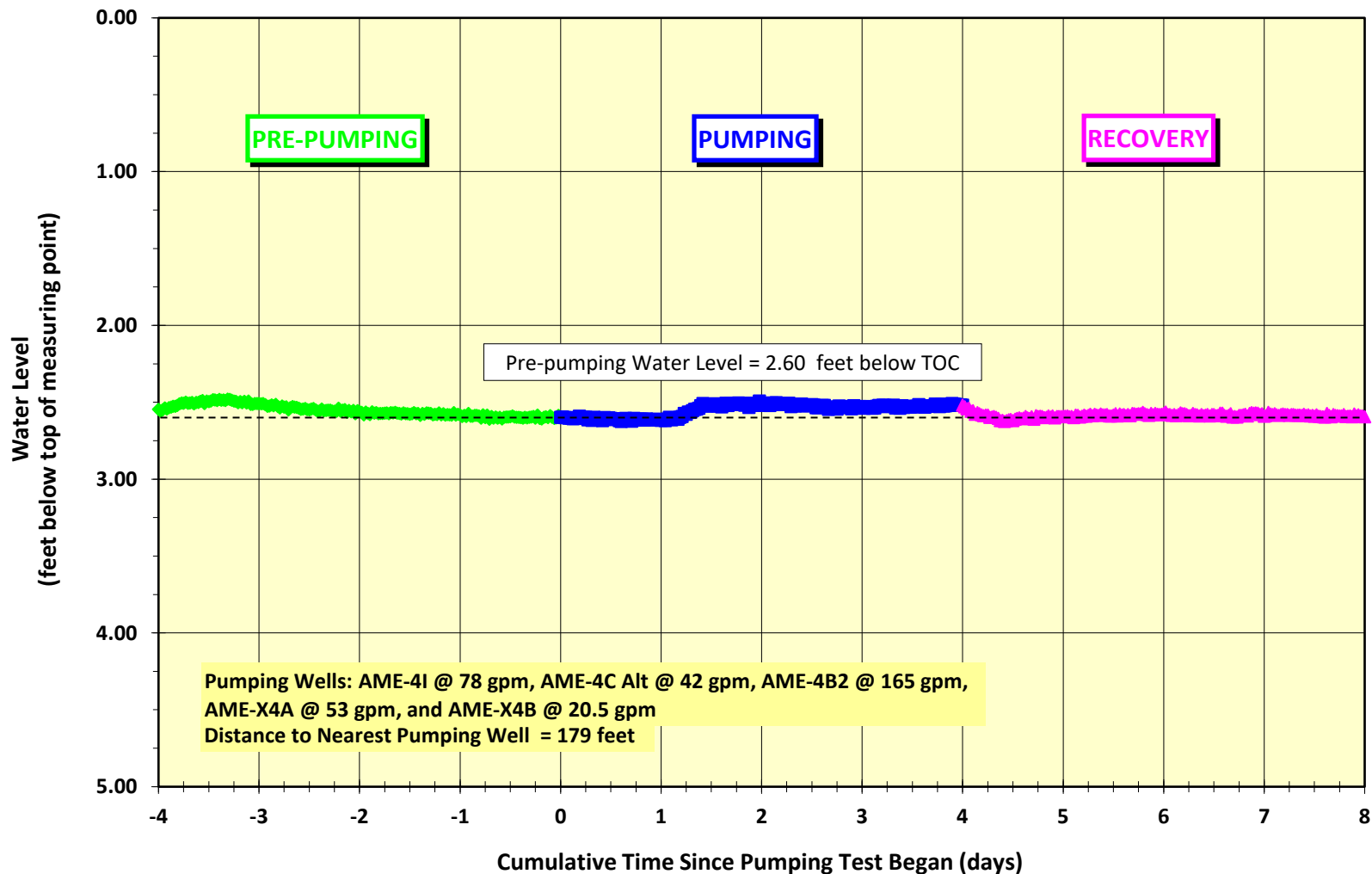
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - North Pond

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

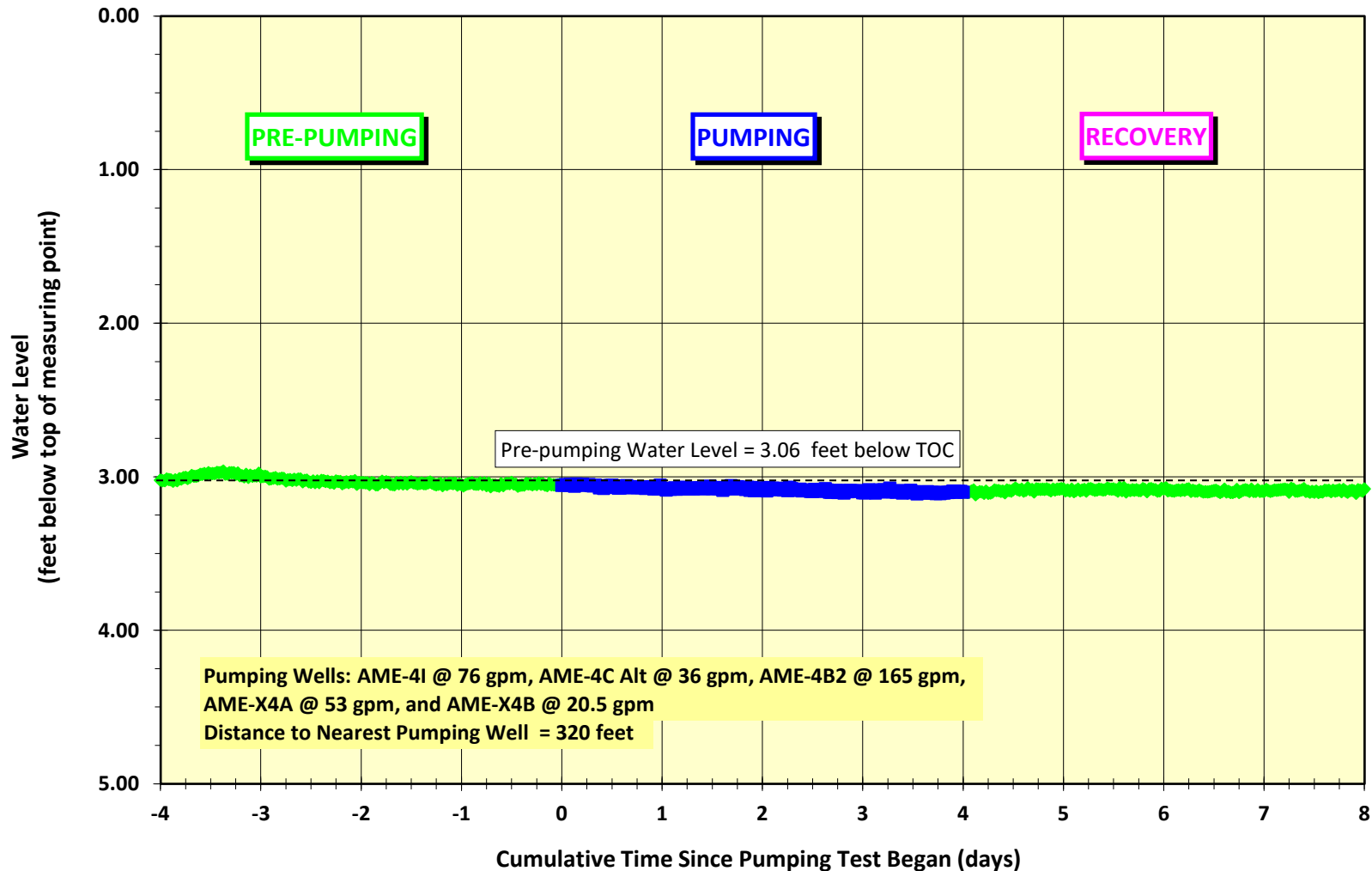
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - East Pond

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

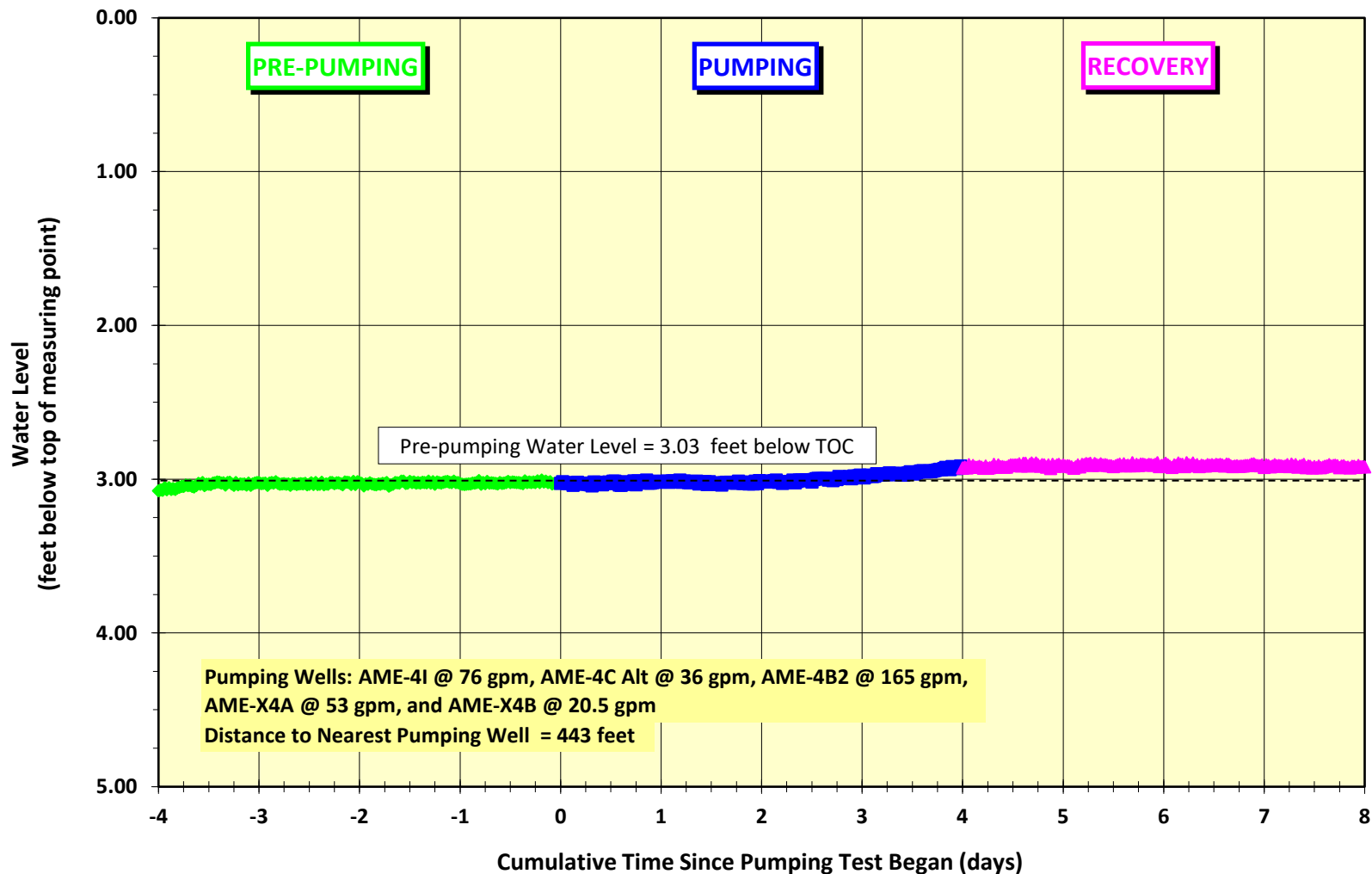
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - South Pond

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

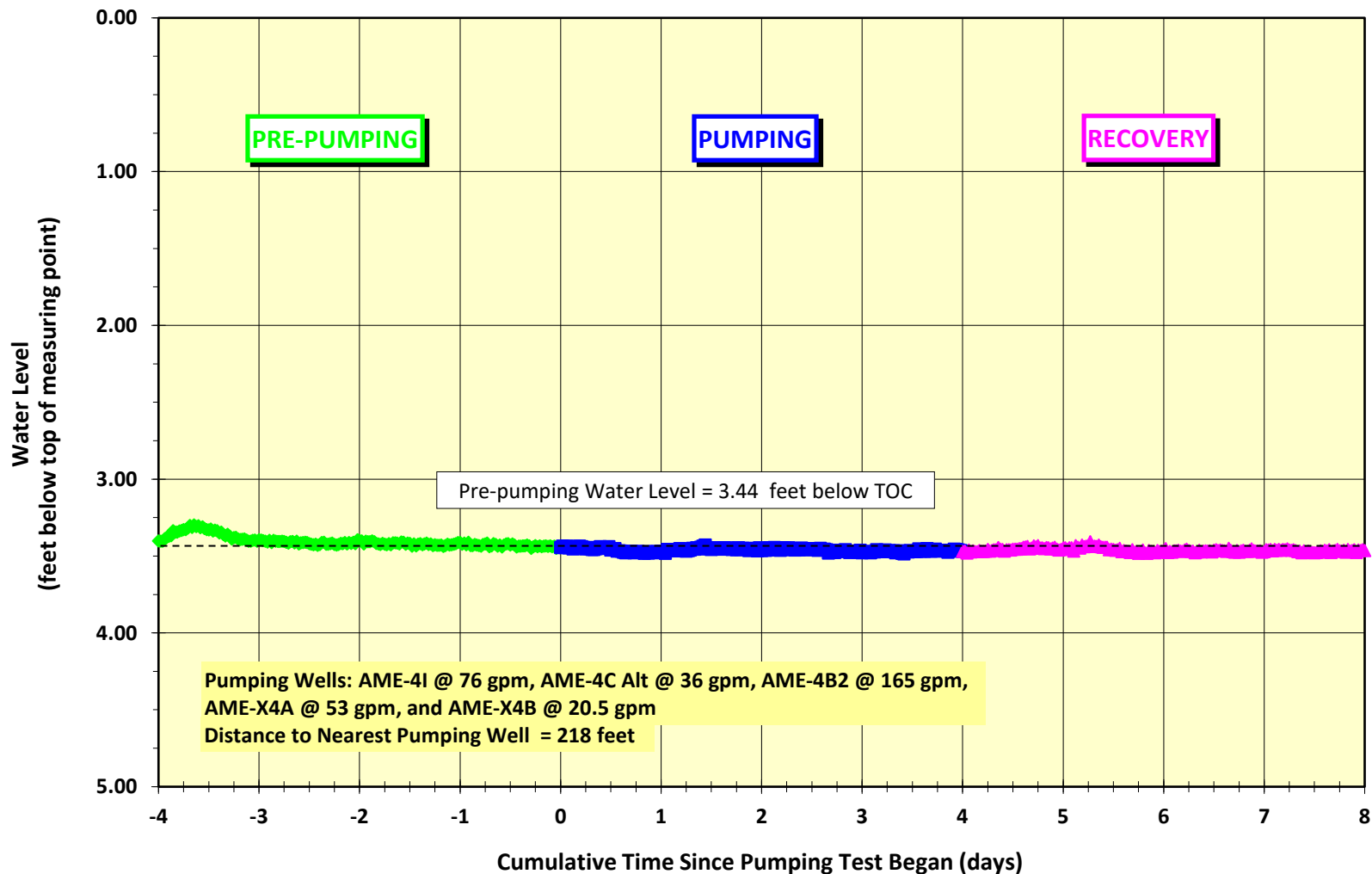
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - West Pond

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

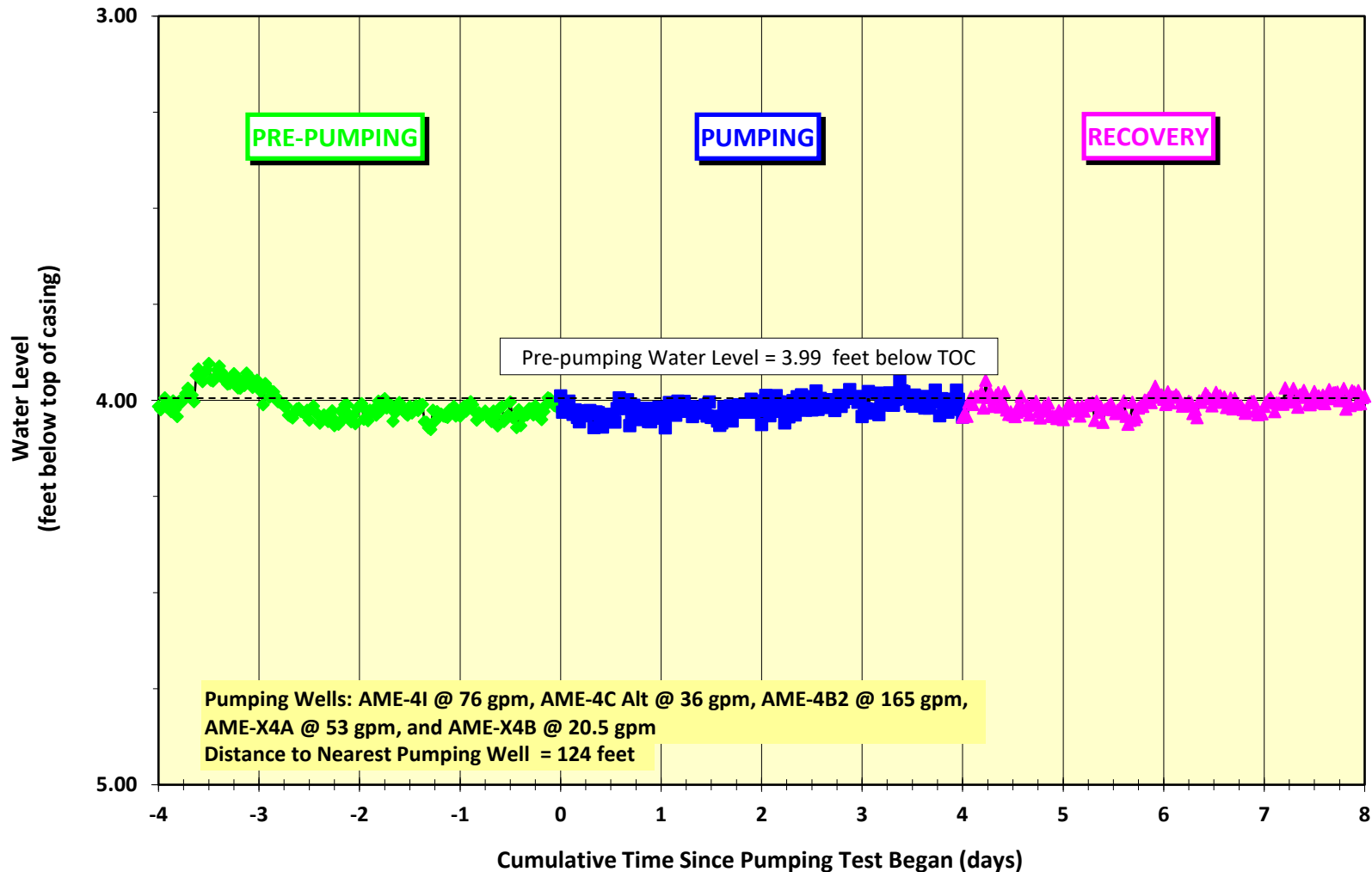
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - Spring #1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

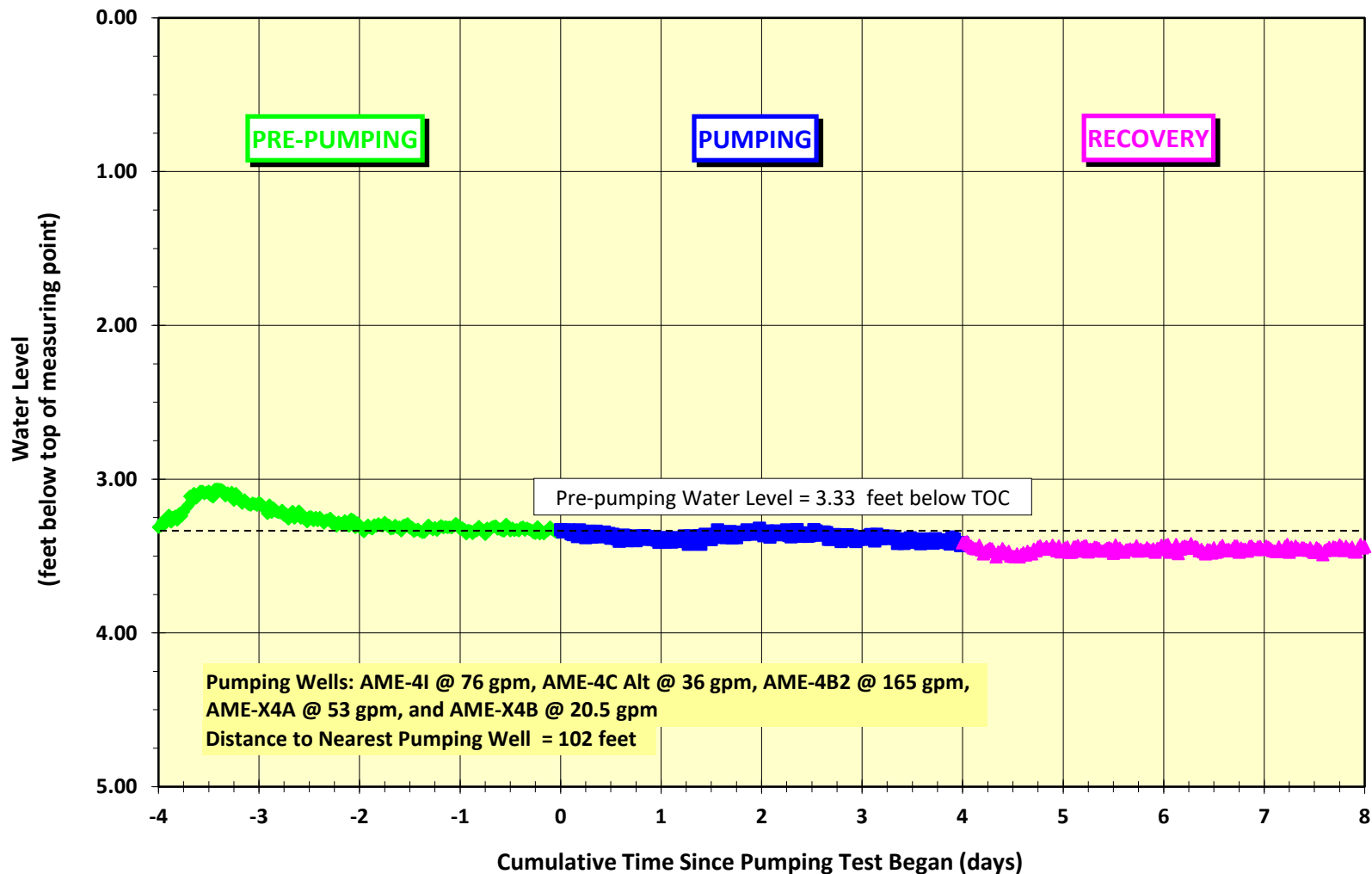
Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - Creek #1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for January 20 to February 1, 2022

Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia

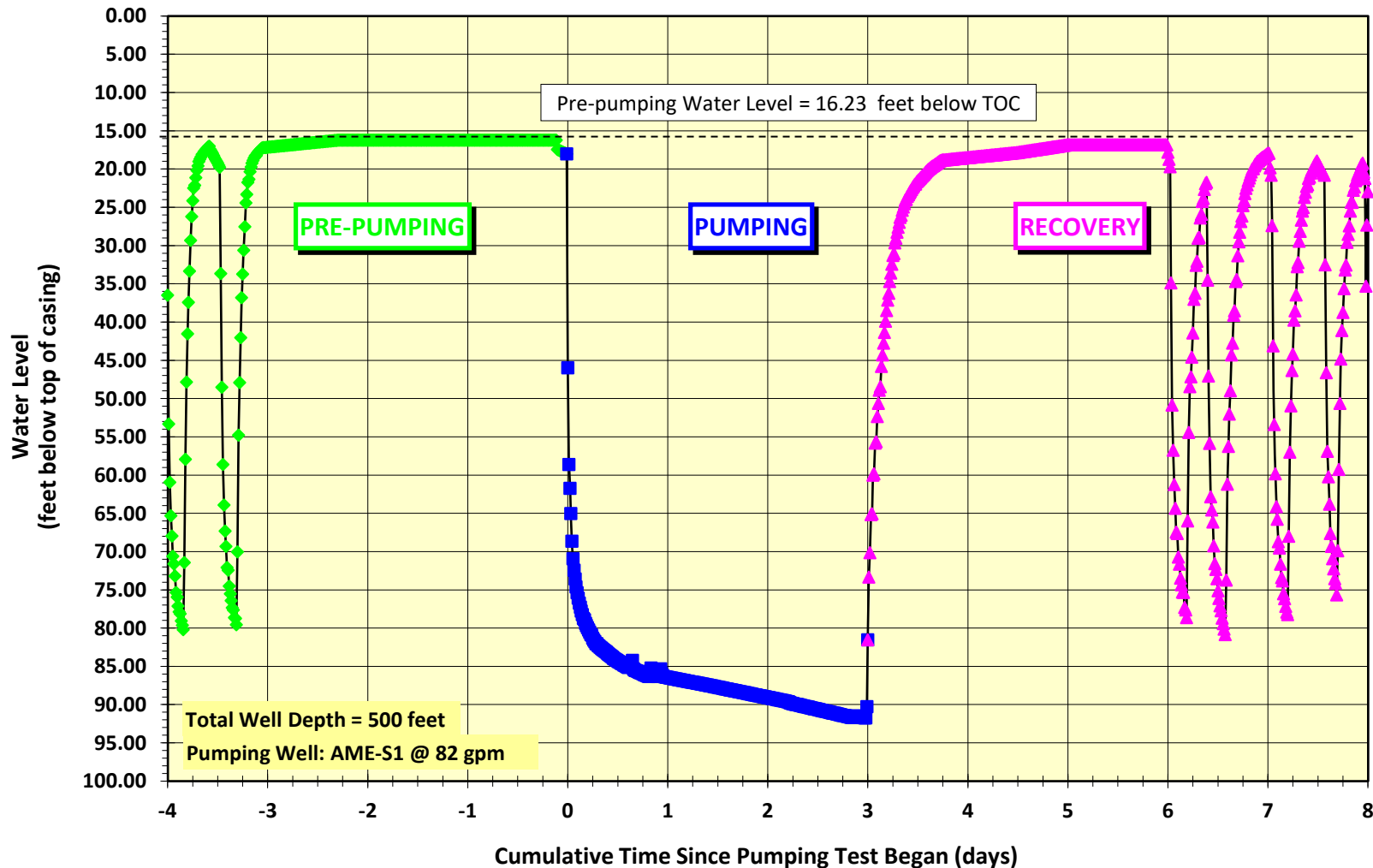


## **Appendix H – Pumping Test #2 Water Level Plots**



# Production Well AME-S1

Maximum Drawdown Observed During Pumping Test = 75.52 feet



Plot of Water Level versus Time for February 18 to March 2, 2022

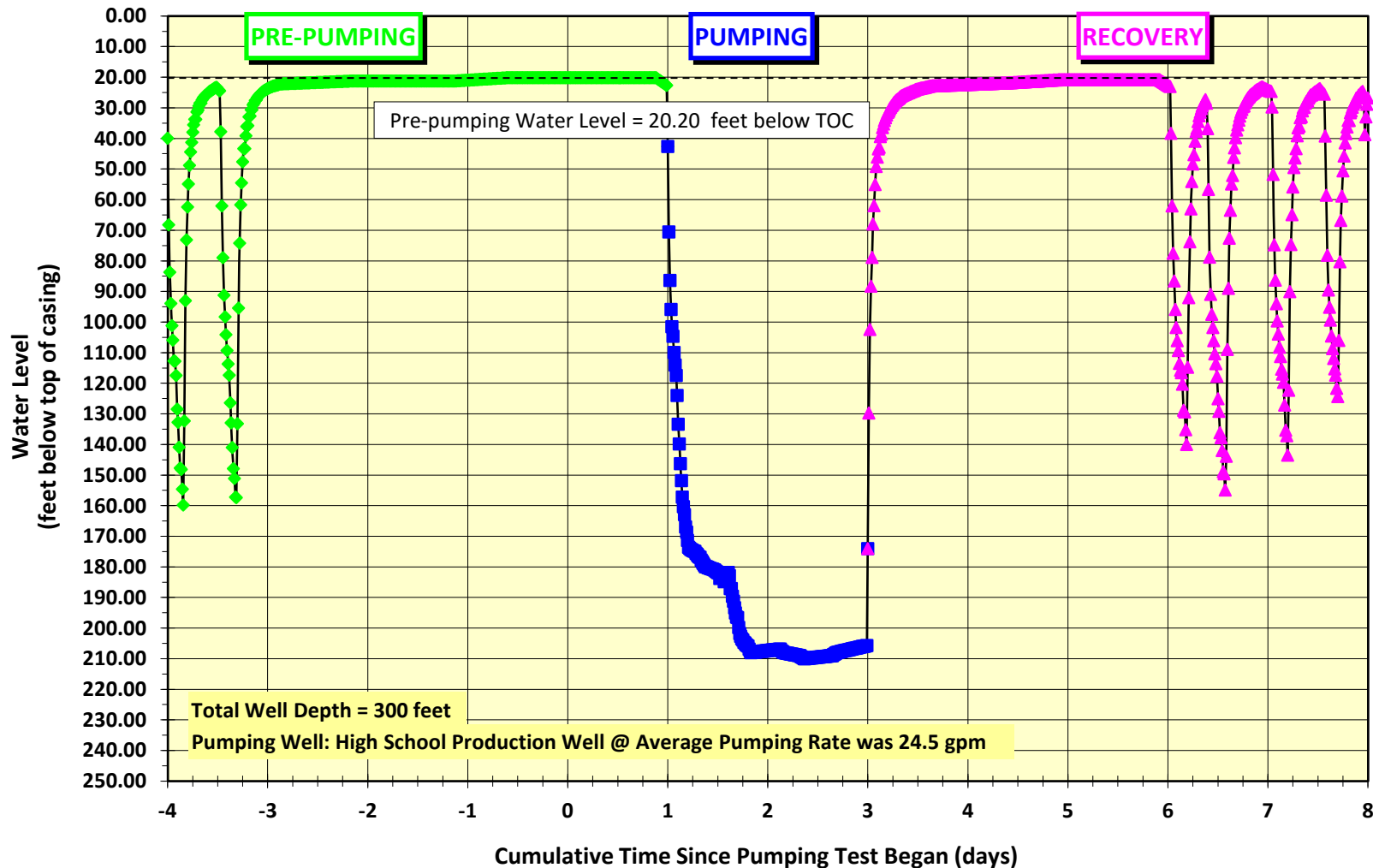
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# High School Production Well

Maximum Drawdown Observed During Pumping Test = 189.80 feet



Plot of Water Level versus Time for February 18 to March 2, 2022

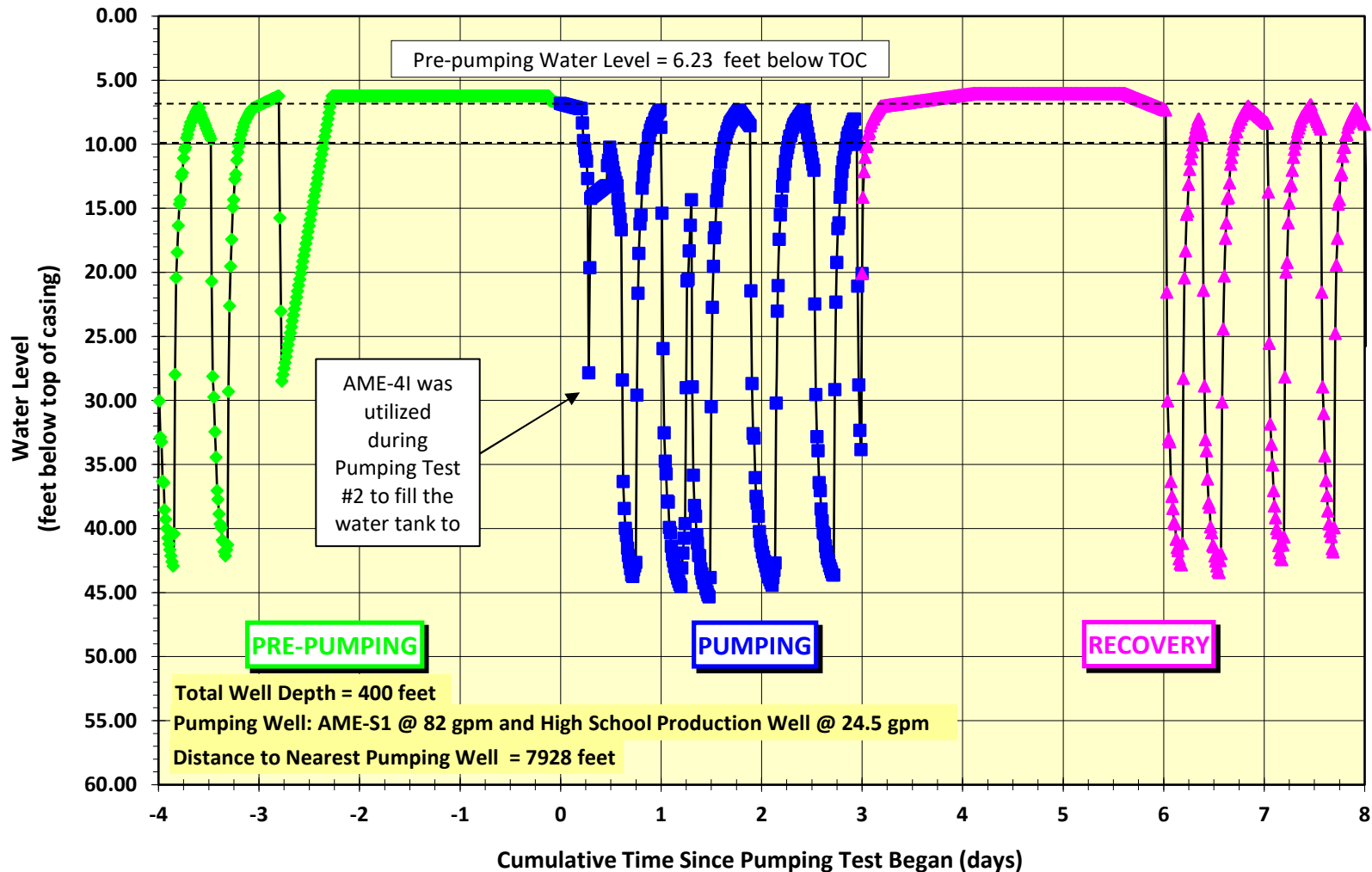
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Production Well AME-4I

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

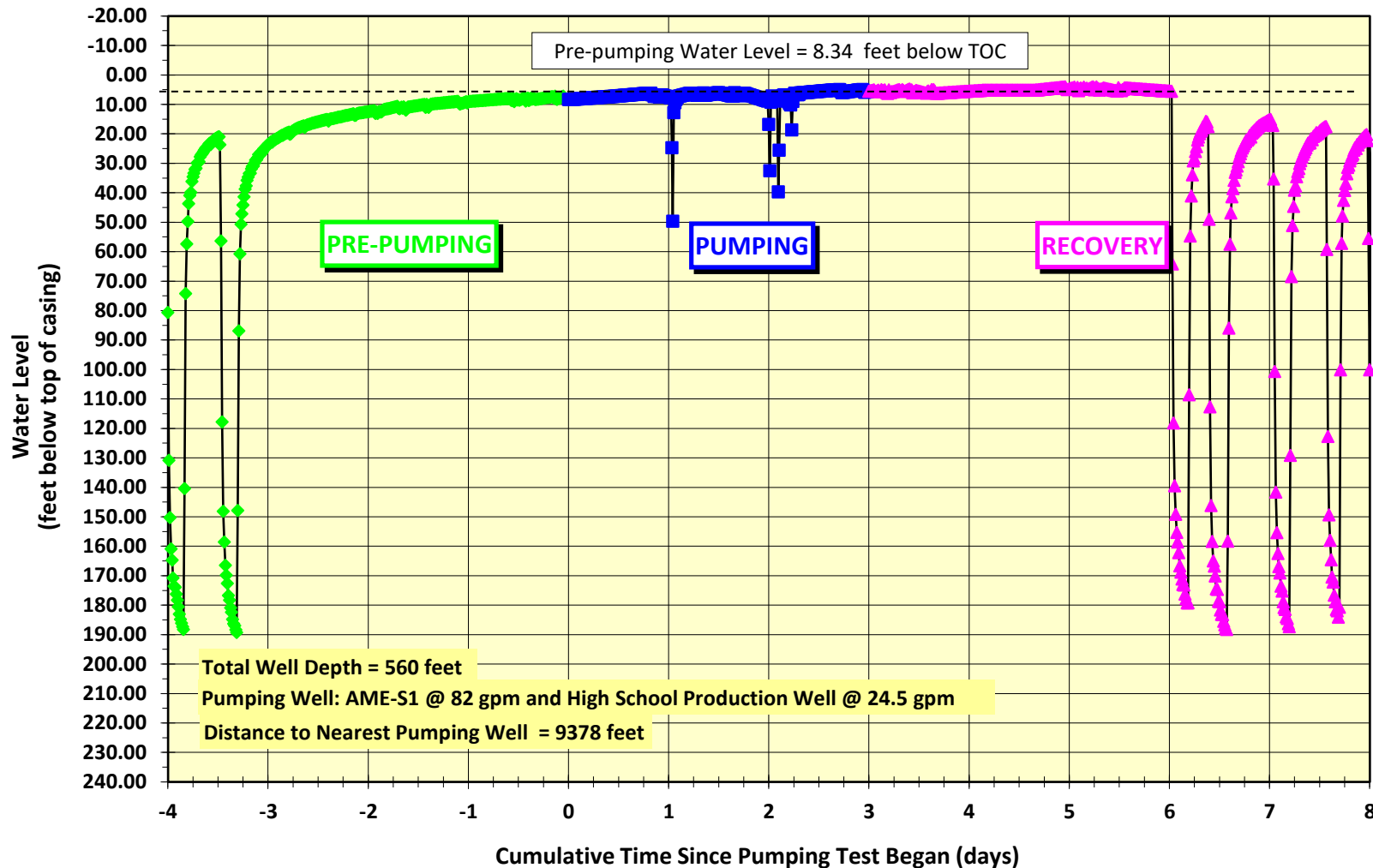
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Production Well AME-4C Alt

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

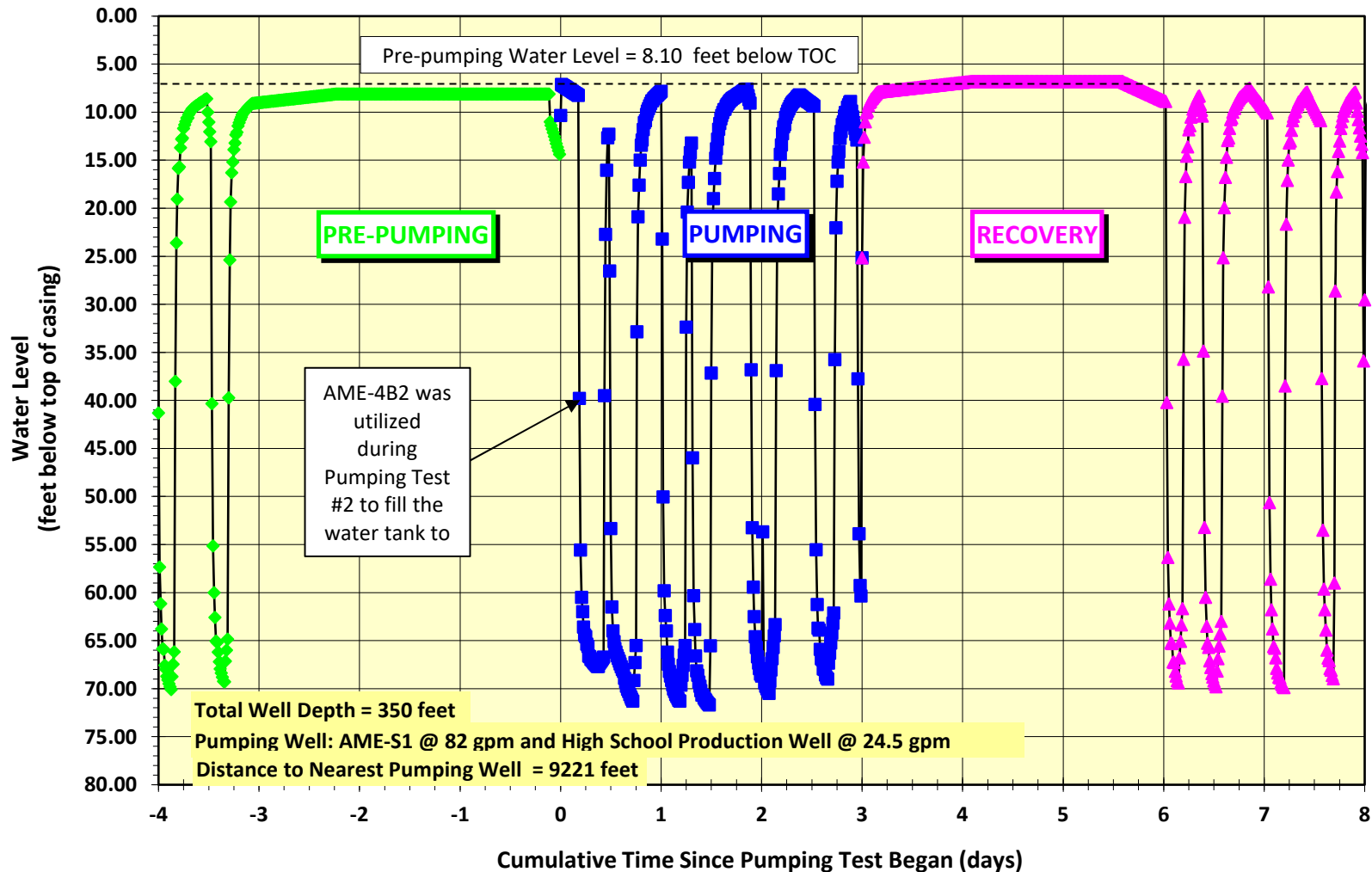
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Production Well AME-4B2

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

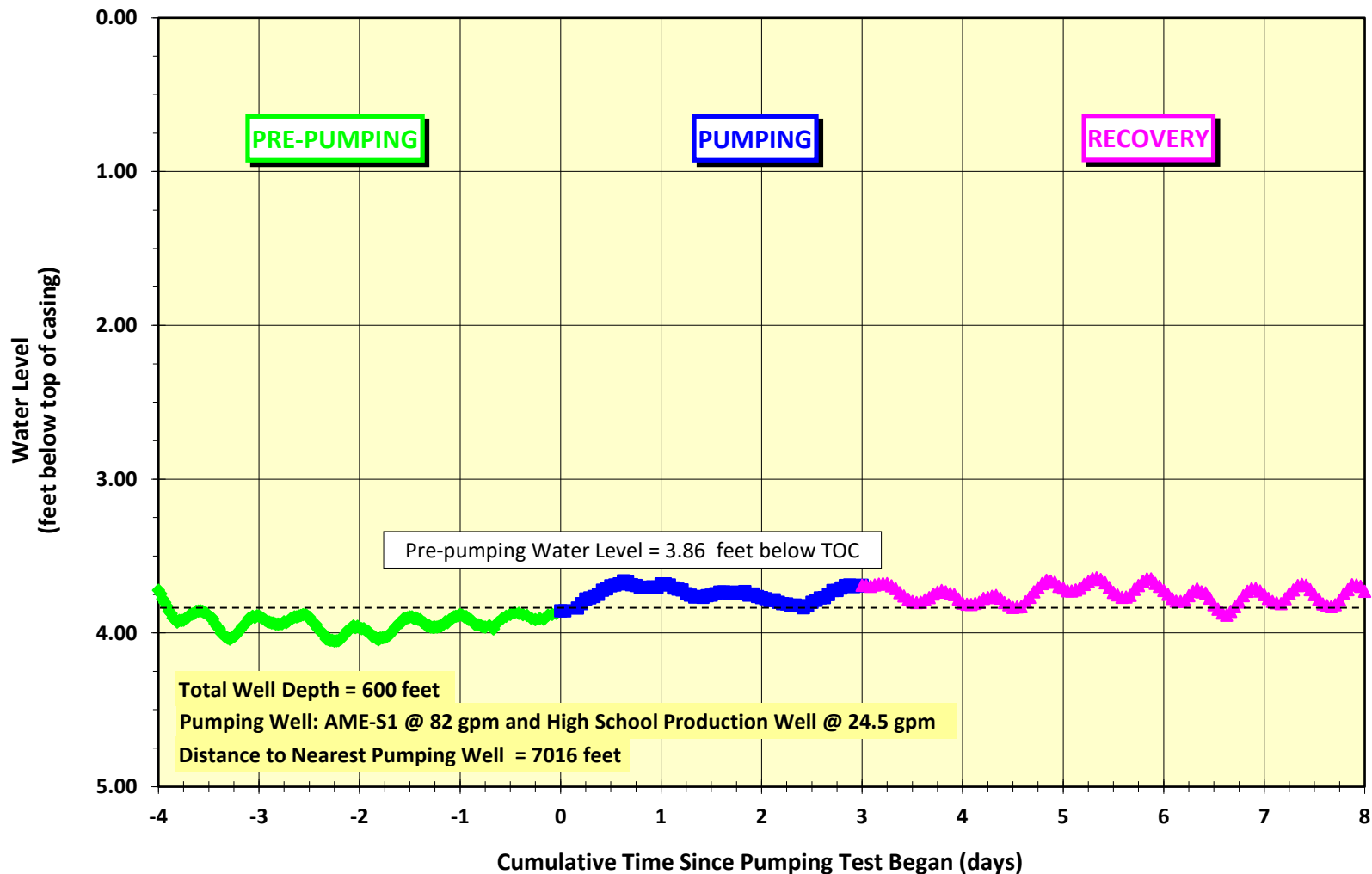
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Production Well AME-X4A

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

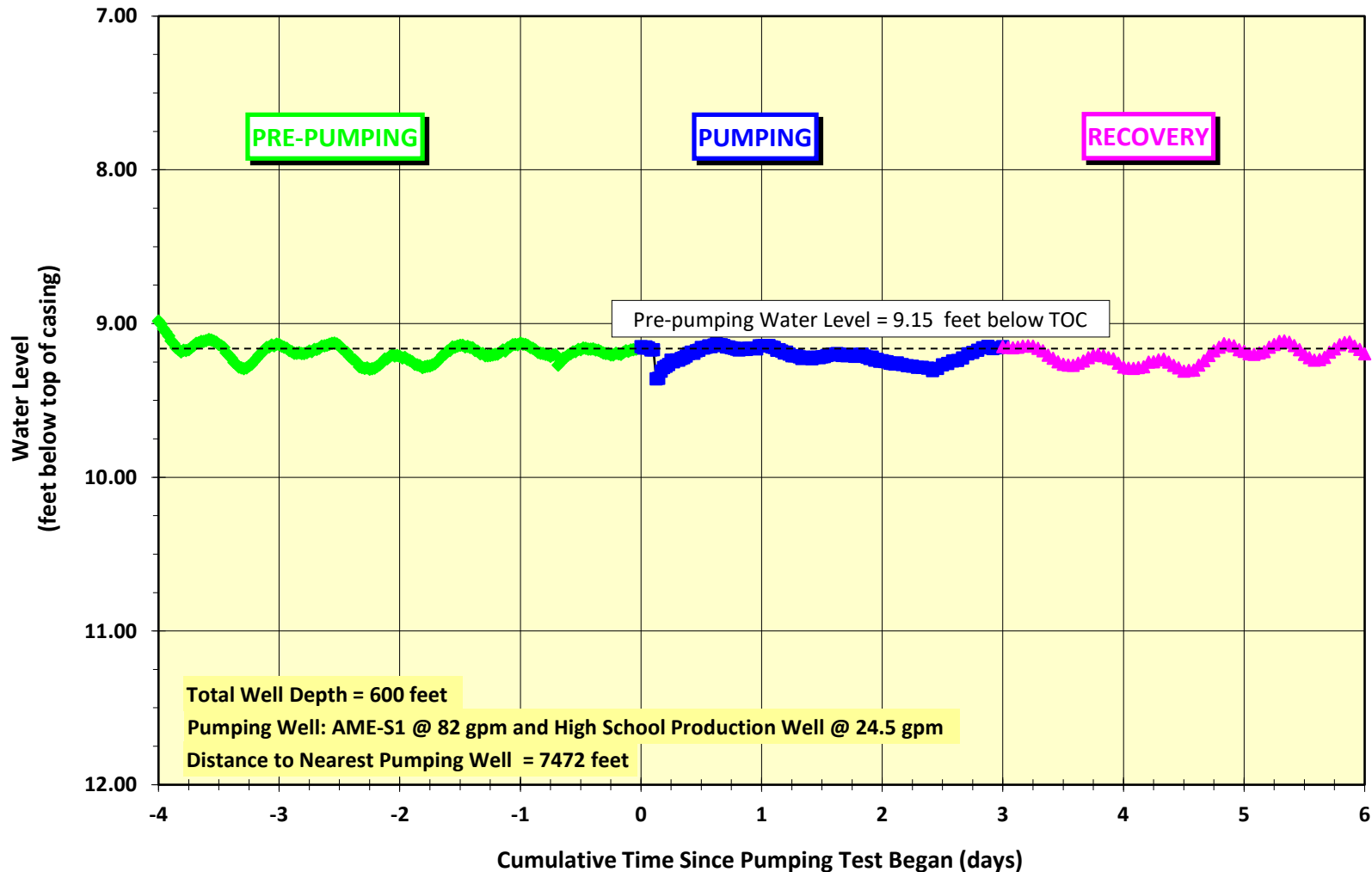
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Production Well AME-X4B

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

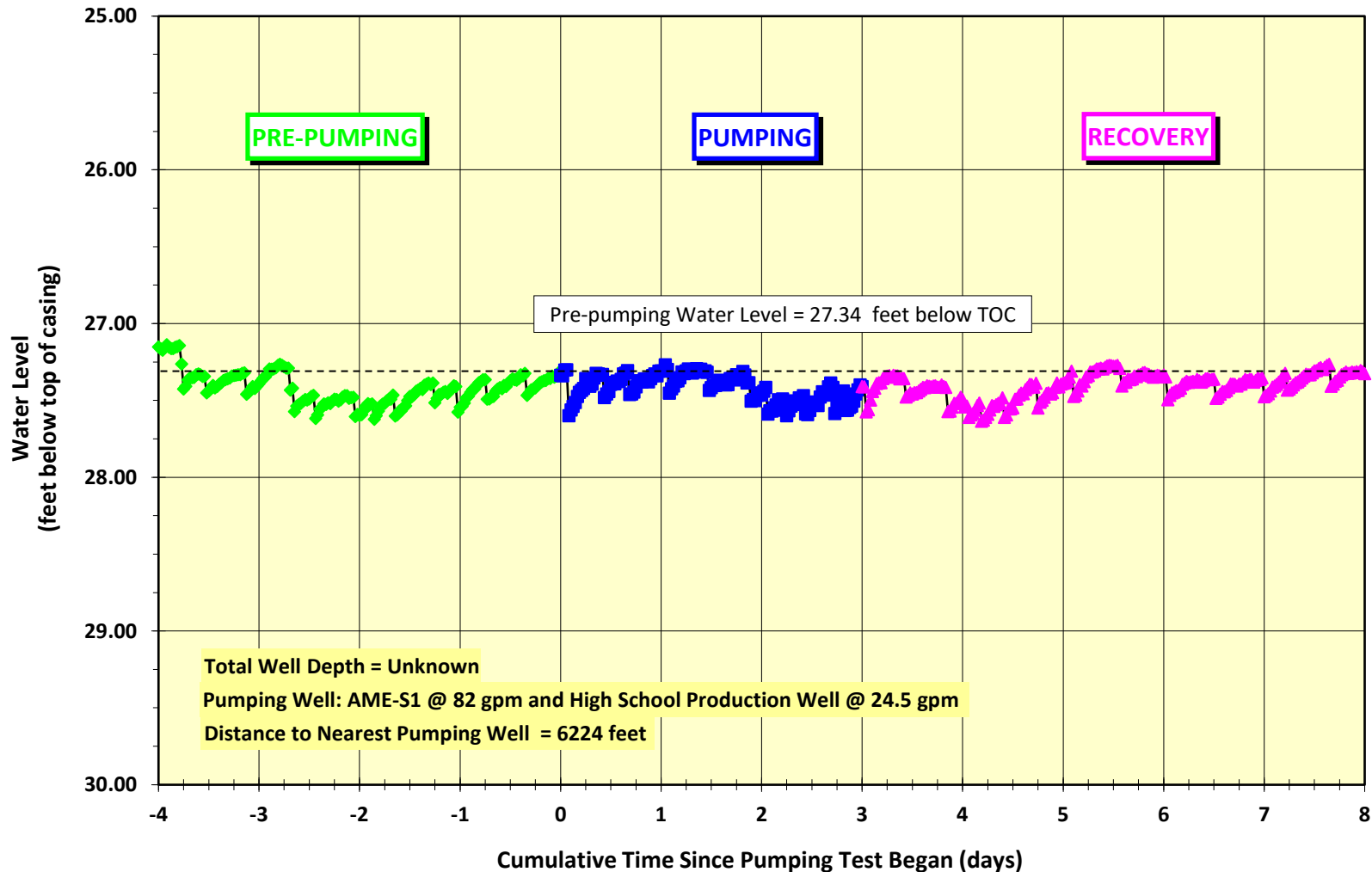
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Long Domestic Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

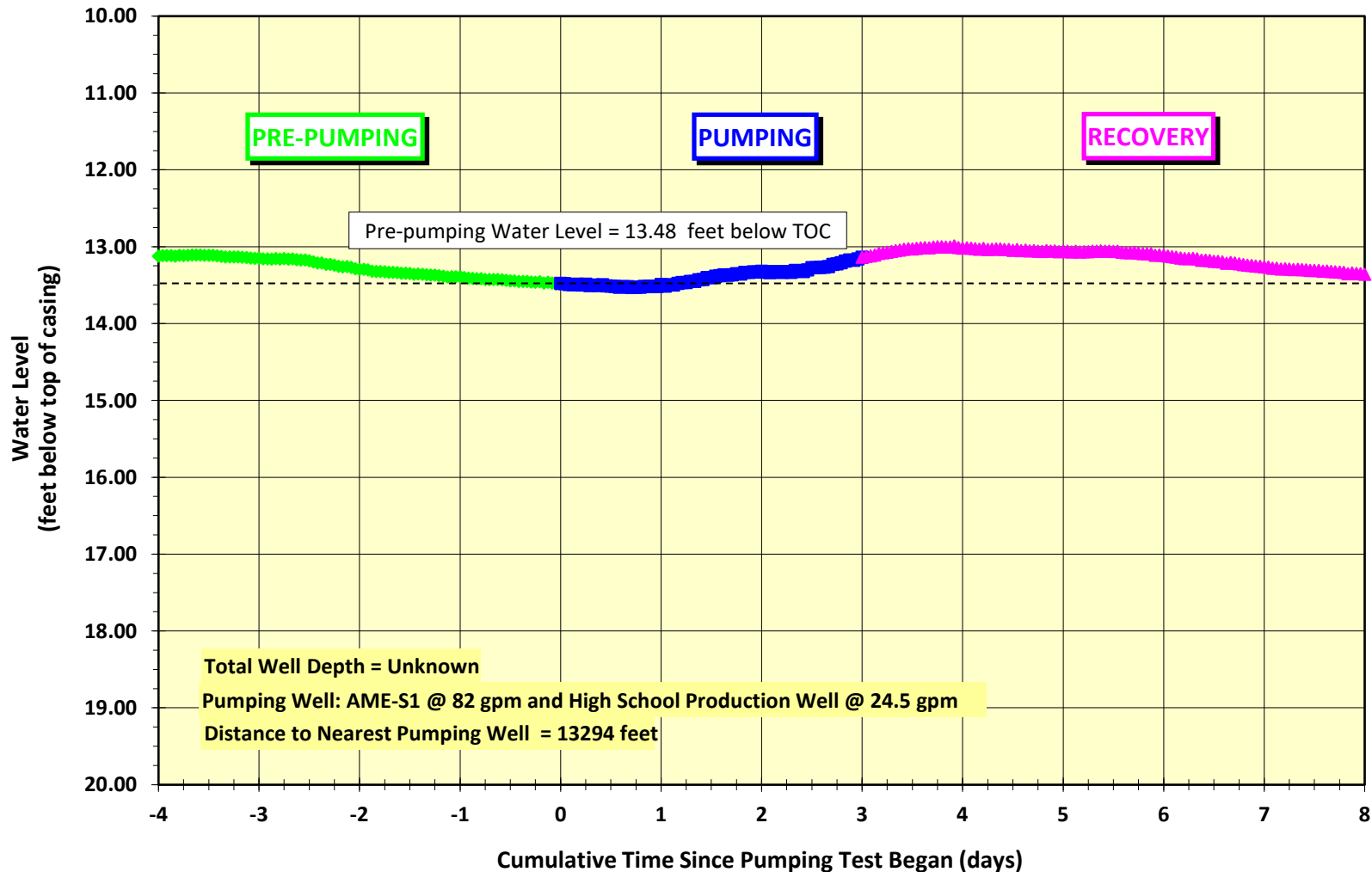
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Water Tower Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

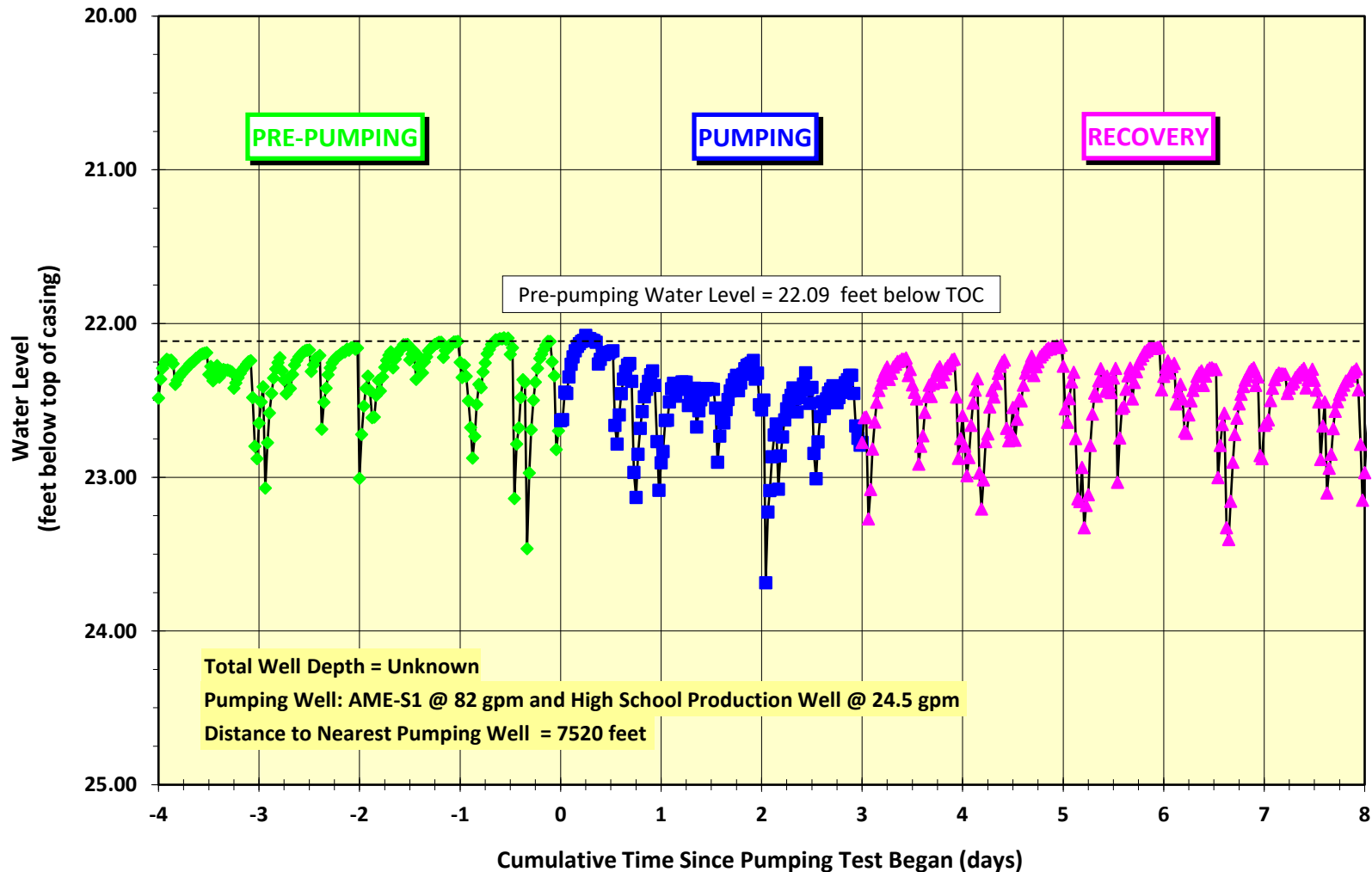
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Davis Domestic Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

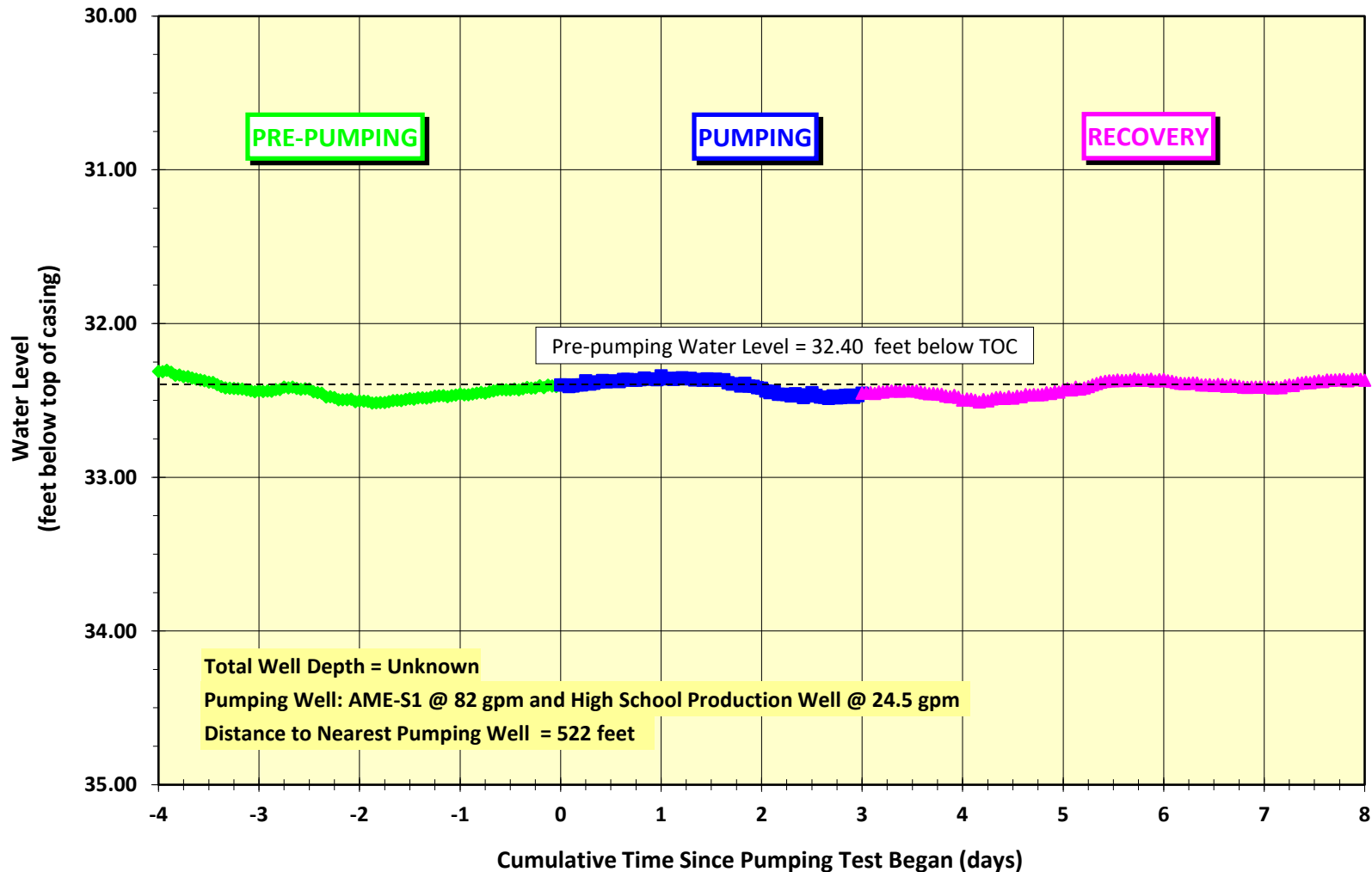
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Wingo Domestic Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

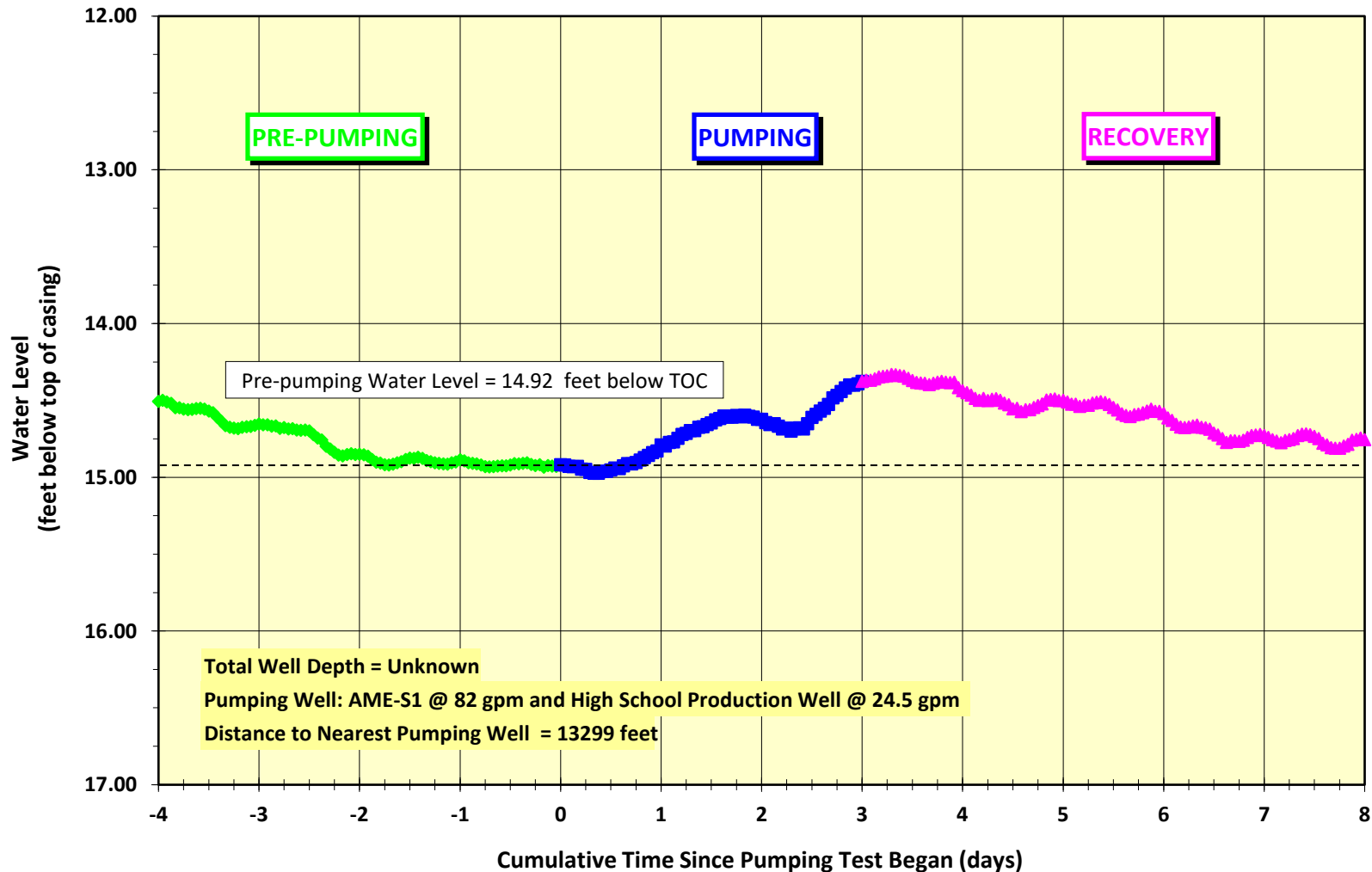
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Water Tower Bedrock Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

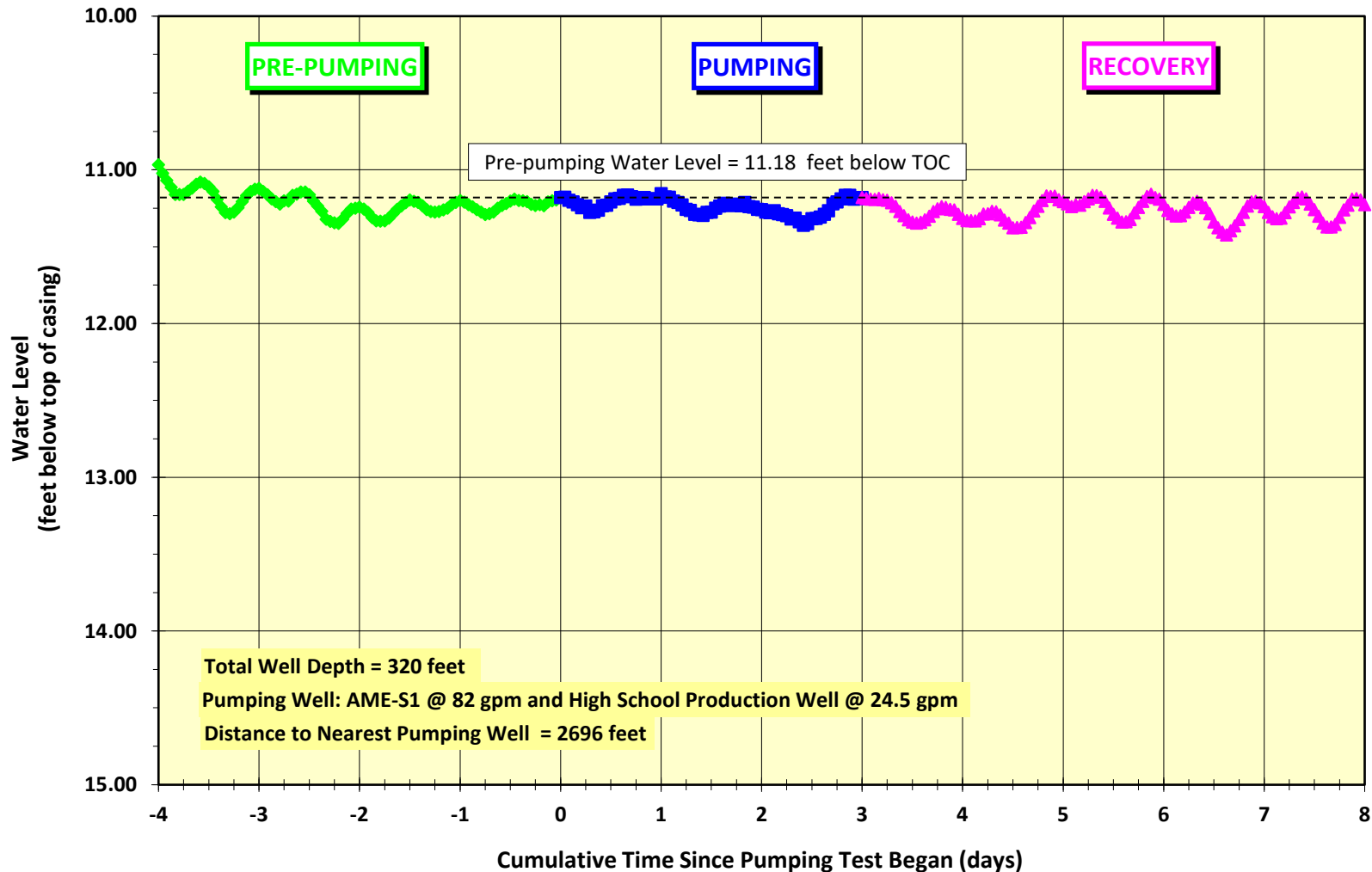
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Amelia Academy Monitoring Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

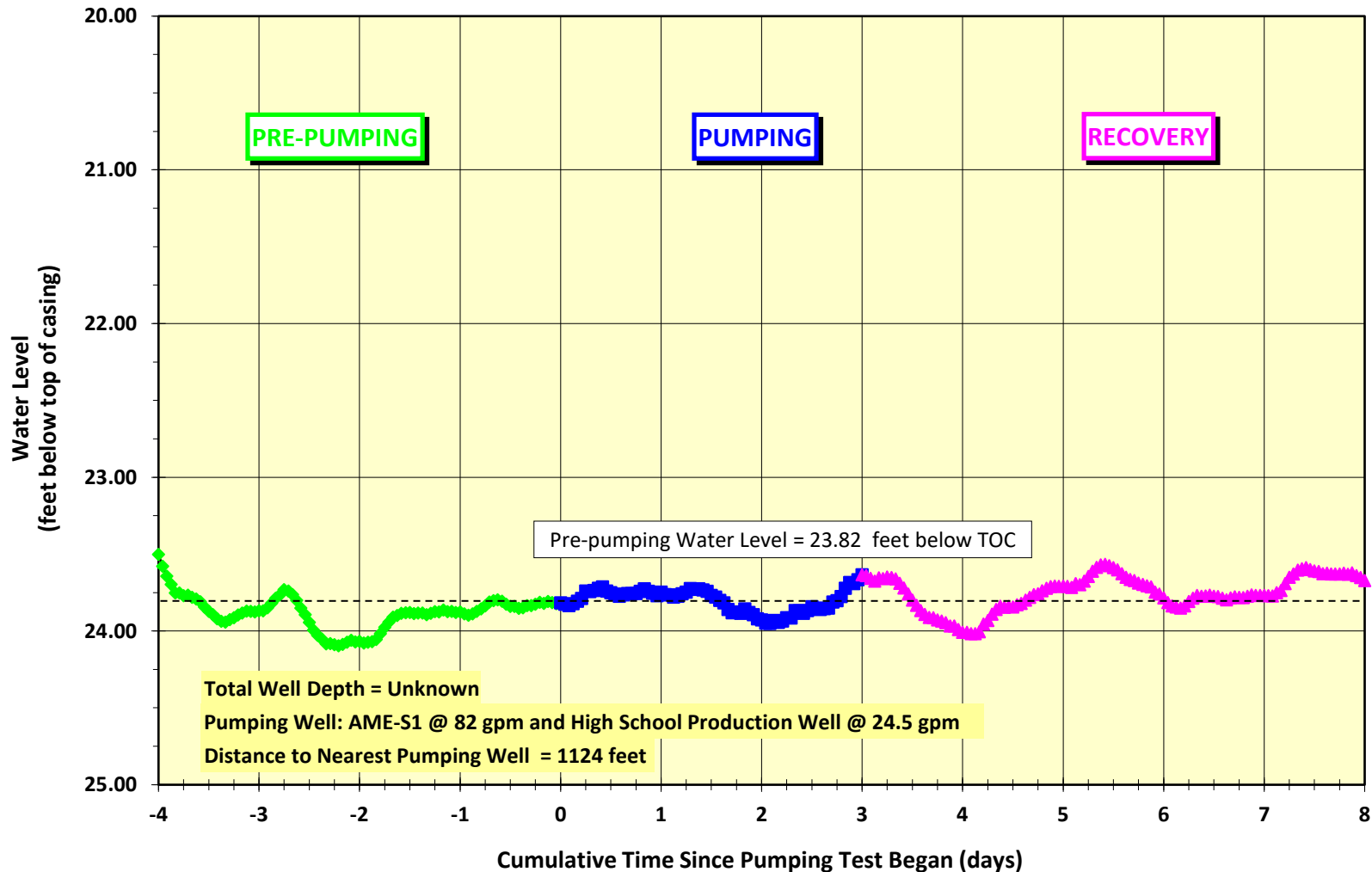
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Park Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

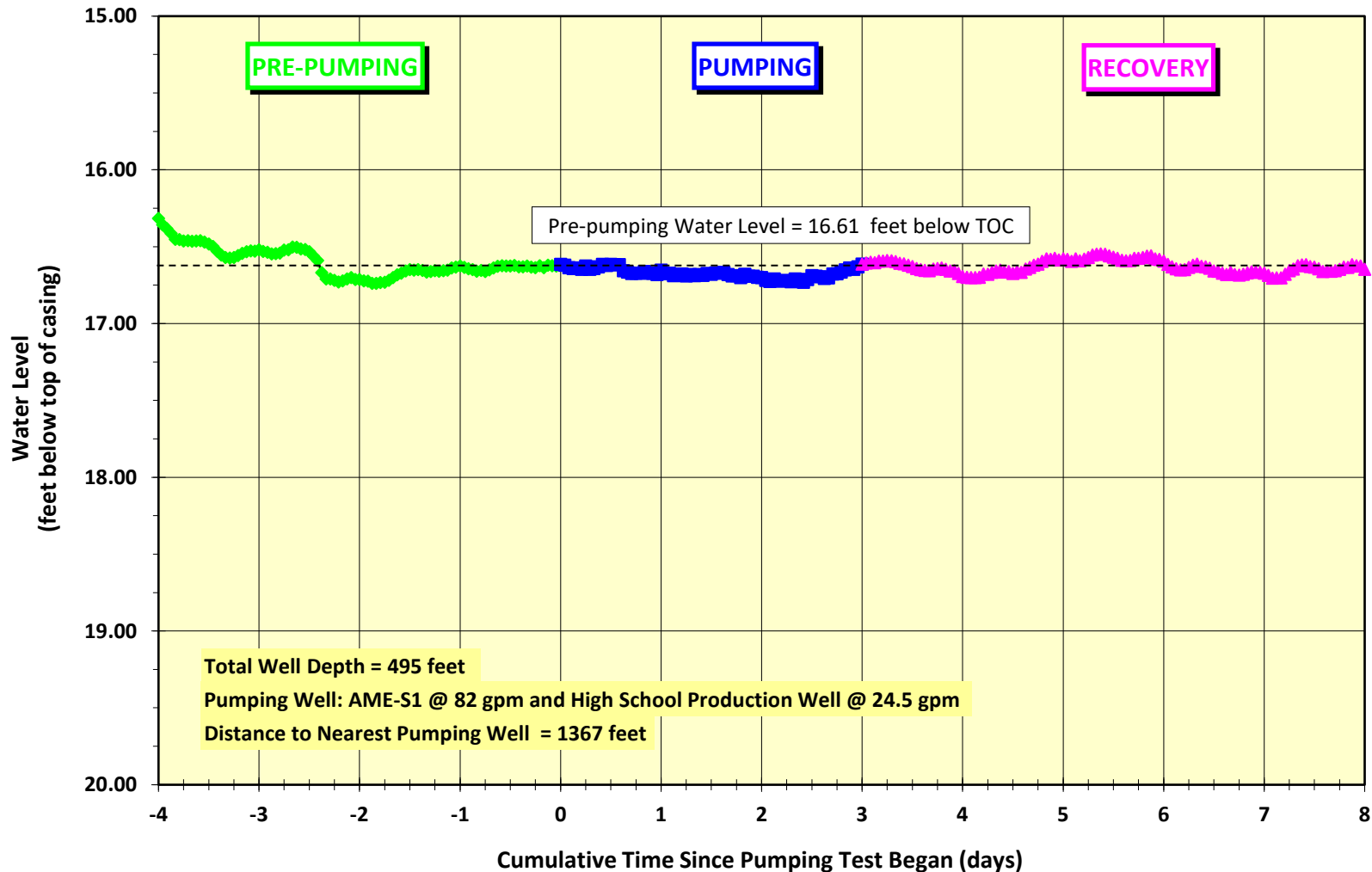
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Virginia Department of Forestry Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

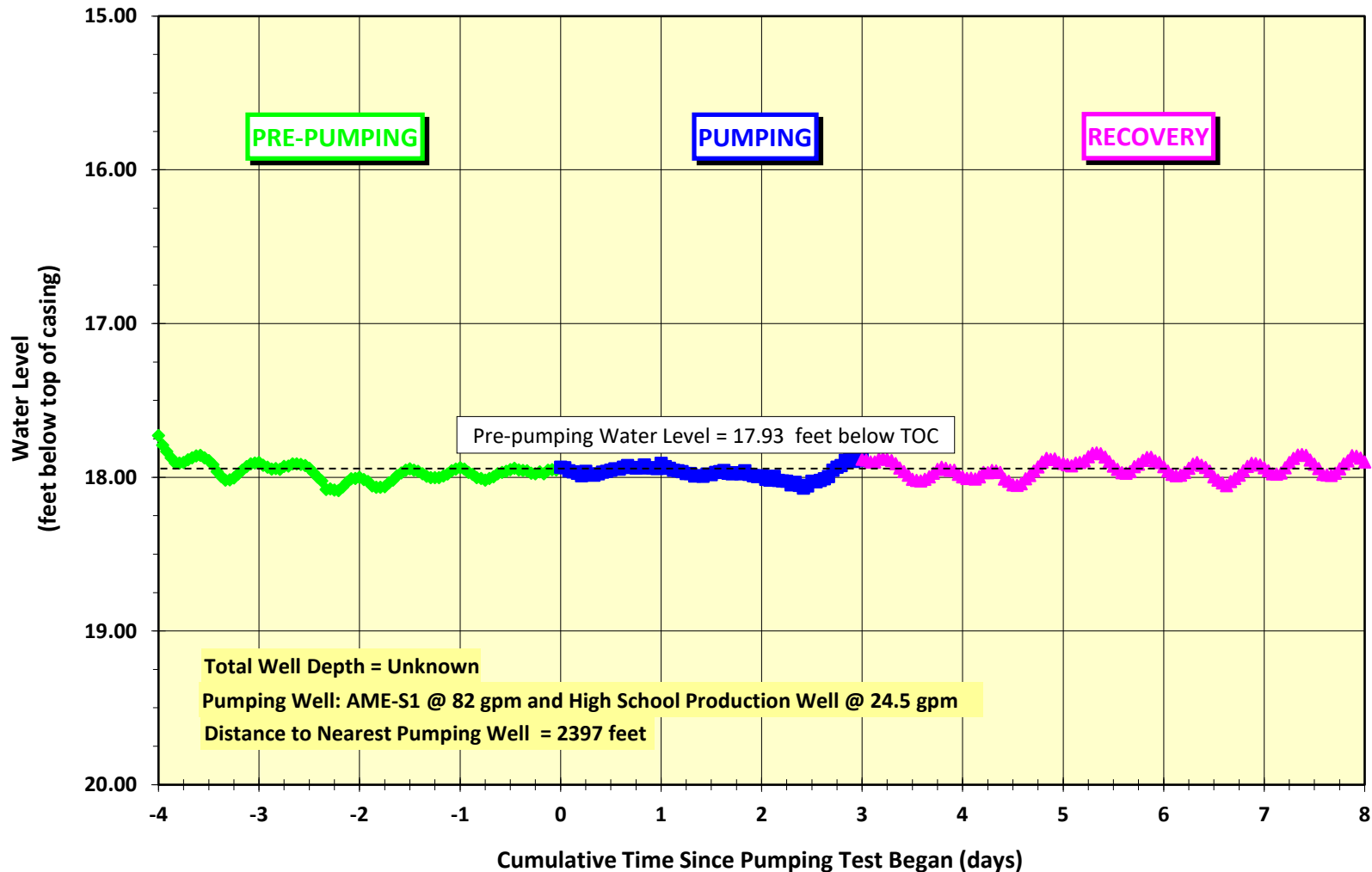
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Morris Domestic Well

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

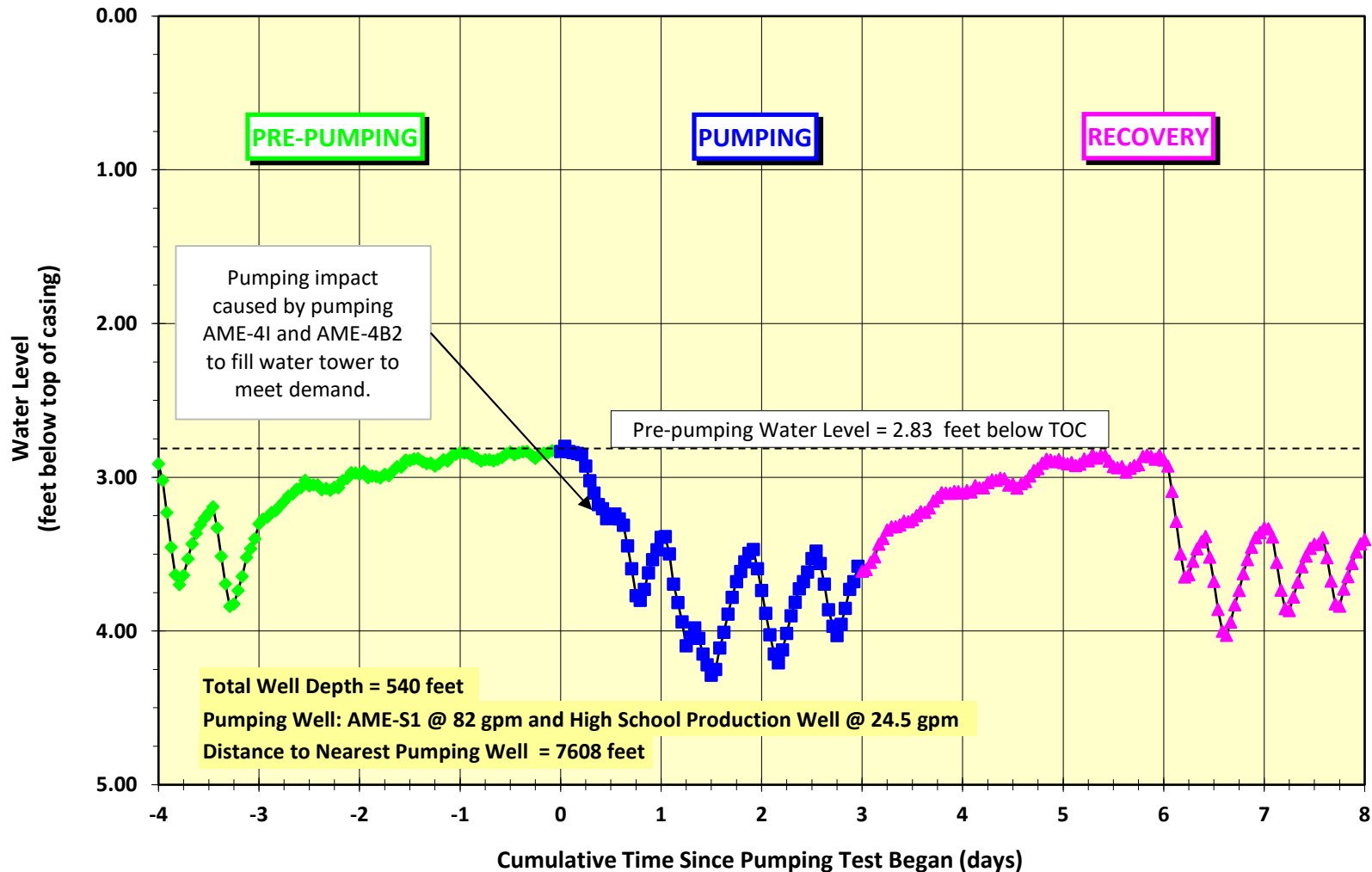
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



# Monitoring Well AME-4G

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

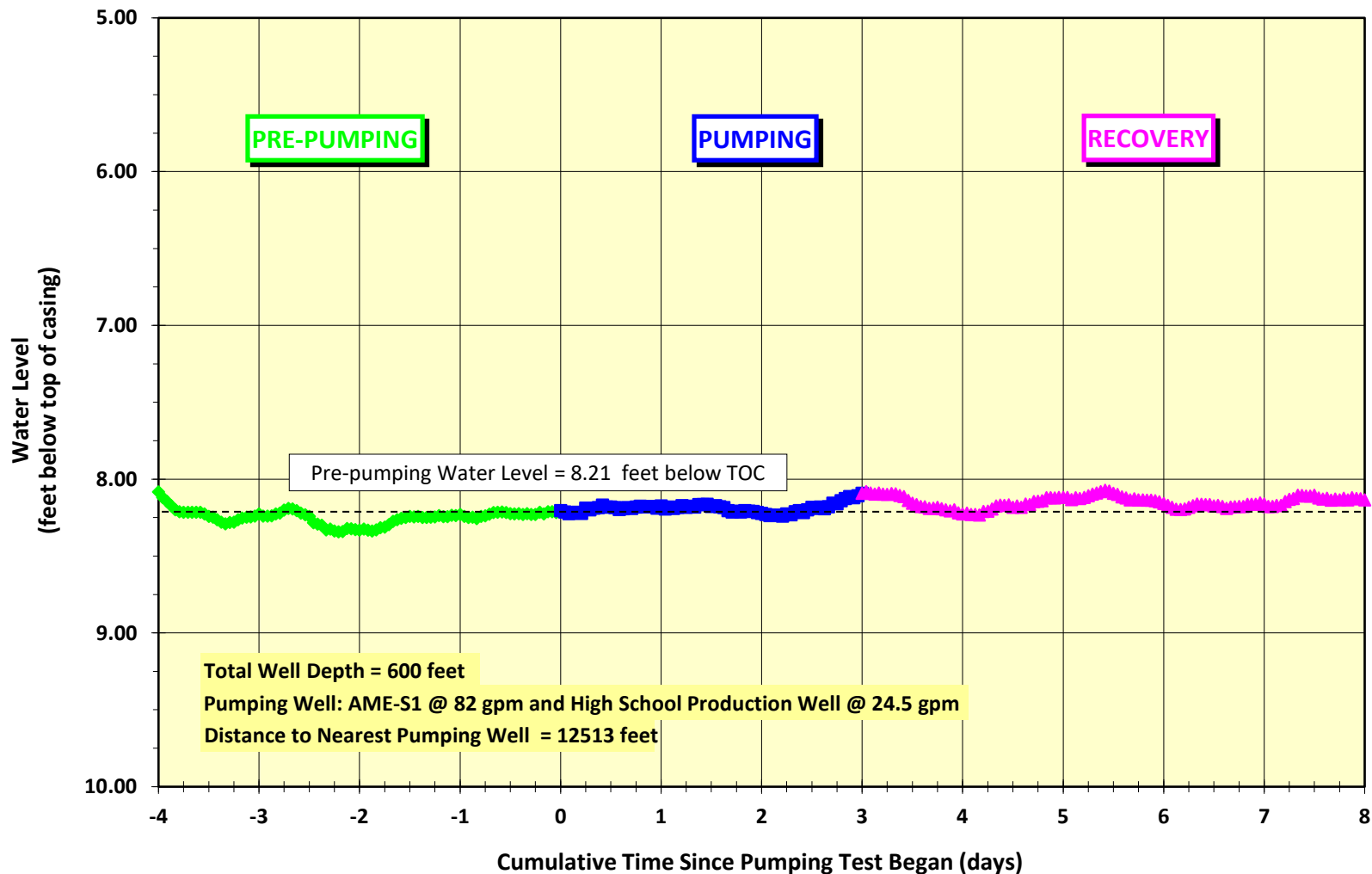
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-X4C

Maximum Drawdown Observed During Pumping Test = Not Impacted

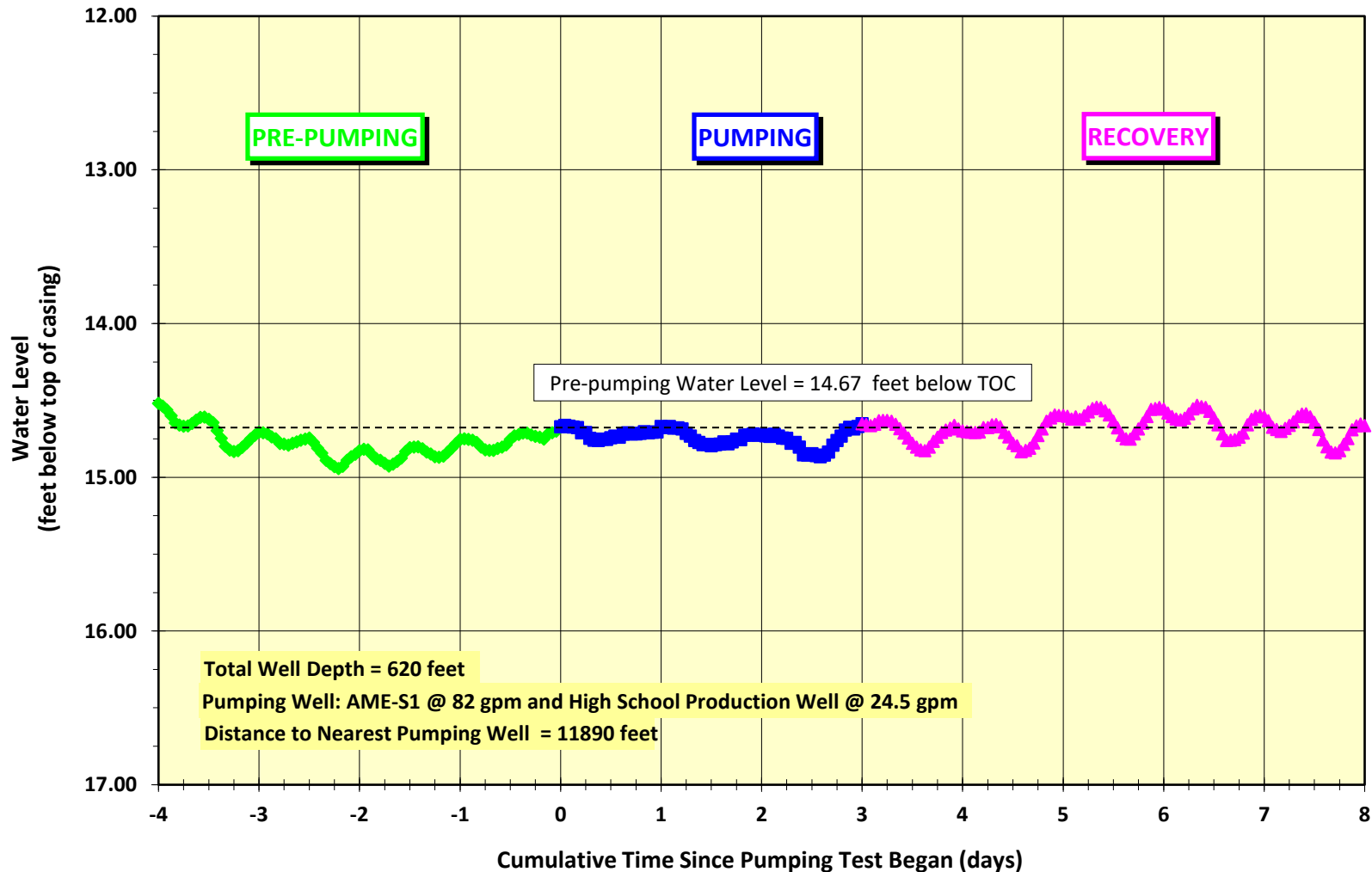


**Plot of Water Level versus Time for February 18 to March 2, 2022**  
**Pumping Test #2 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



# Monitoring Well AME-X4H

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

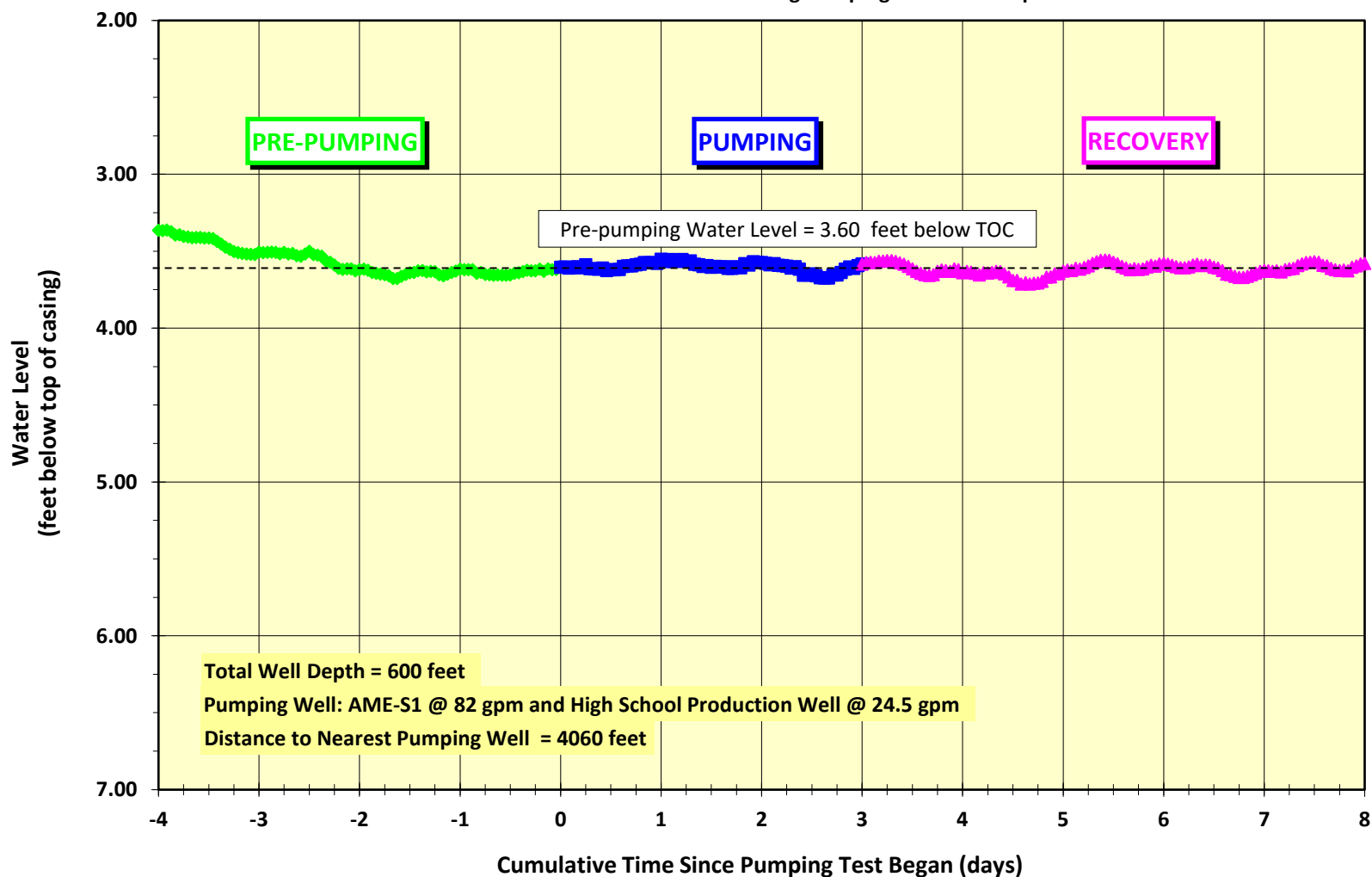
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-X5A

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

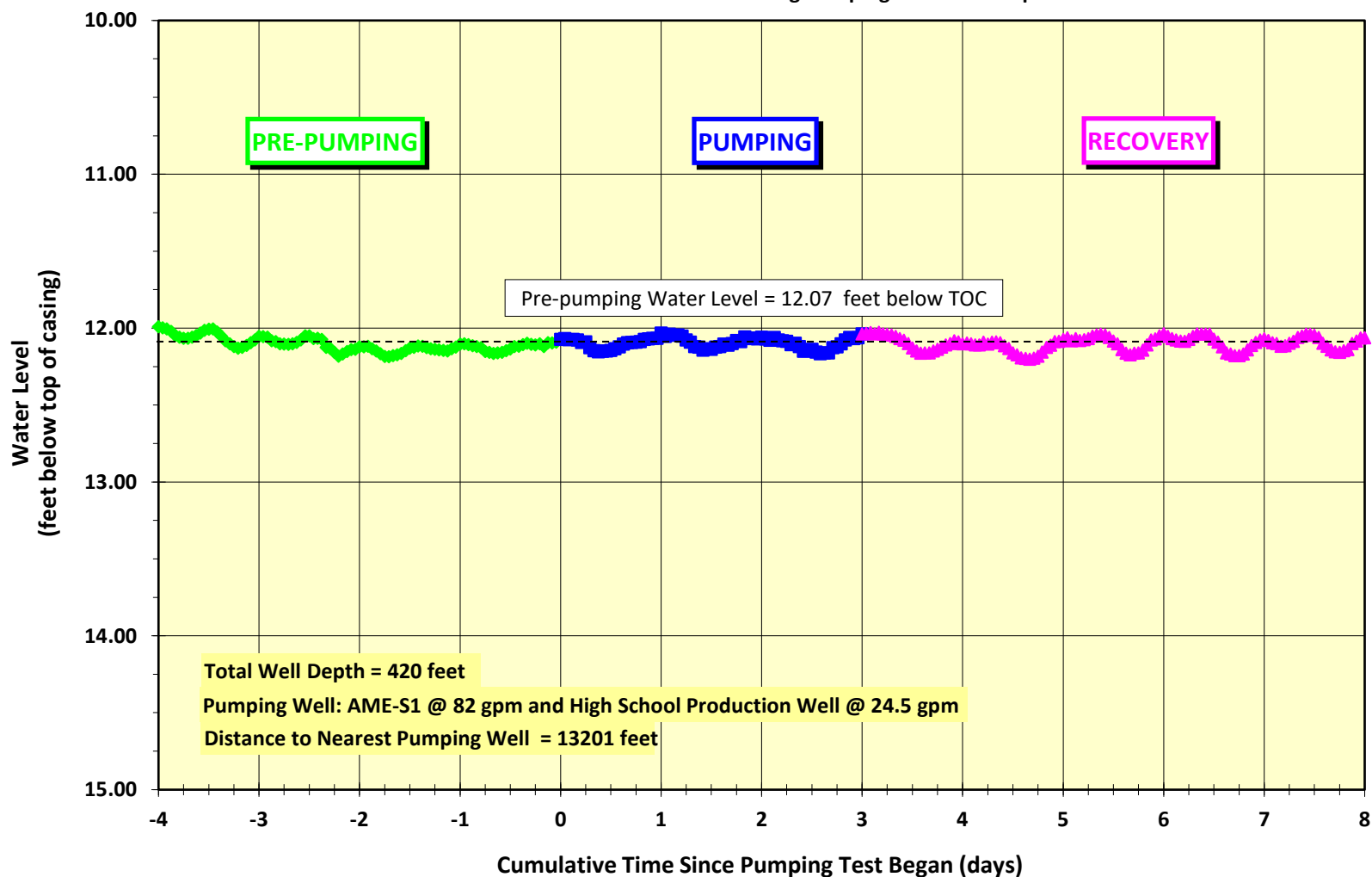
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-8A1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

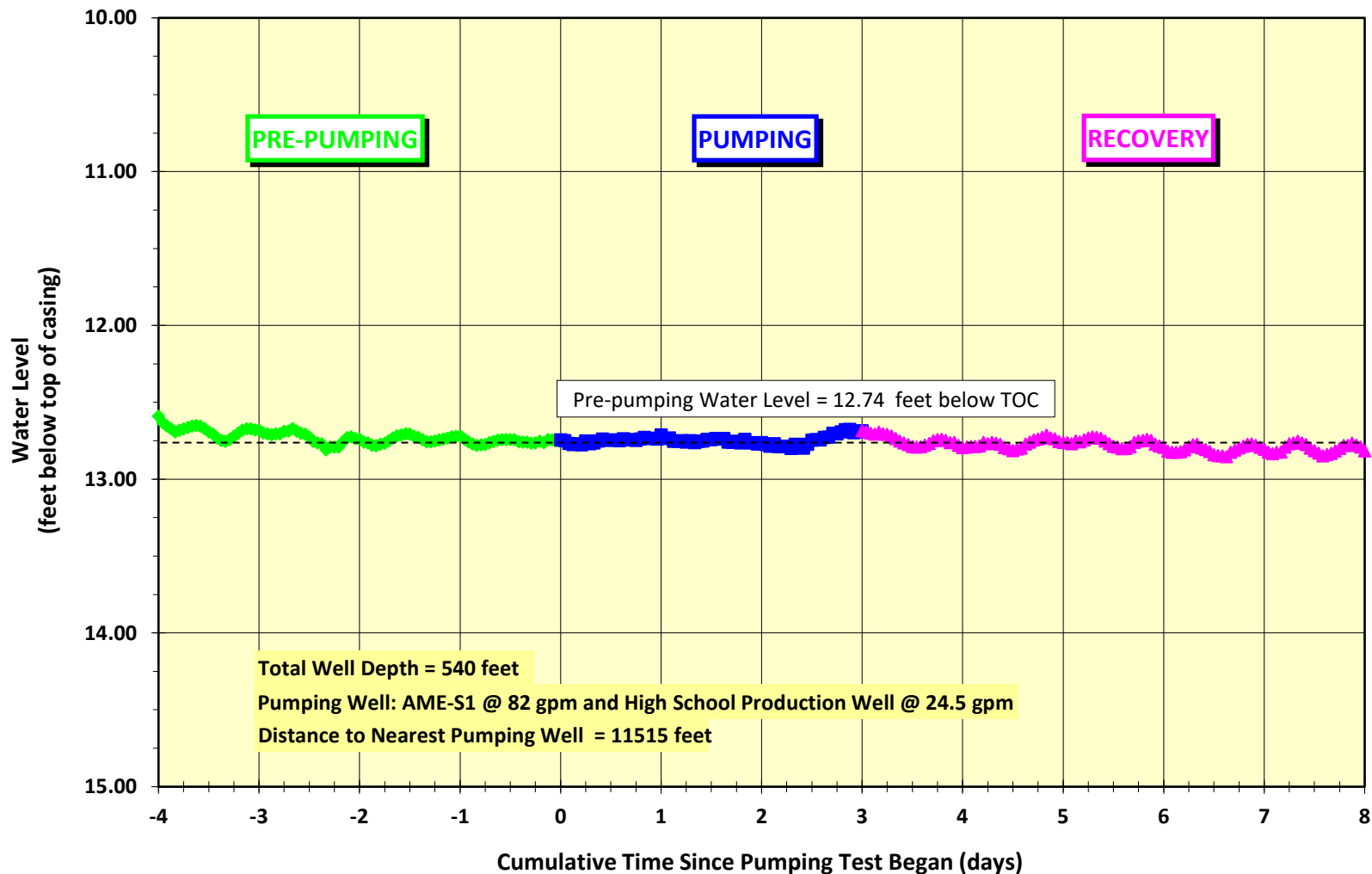
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Monitoring Well AME-8B1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

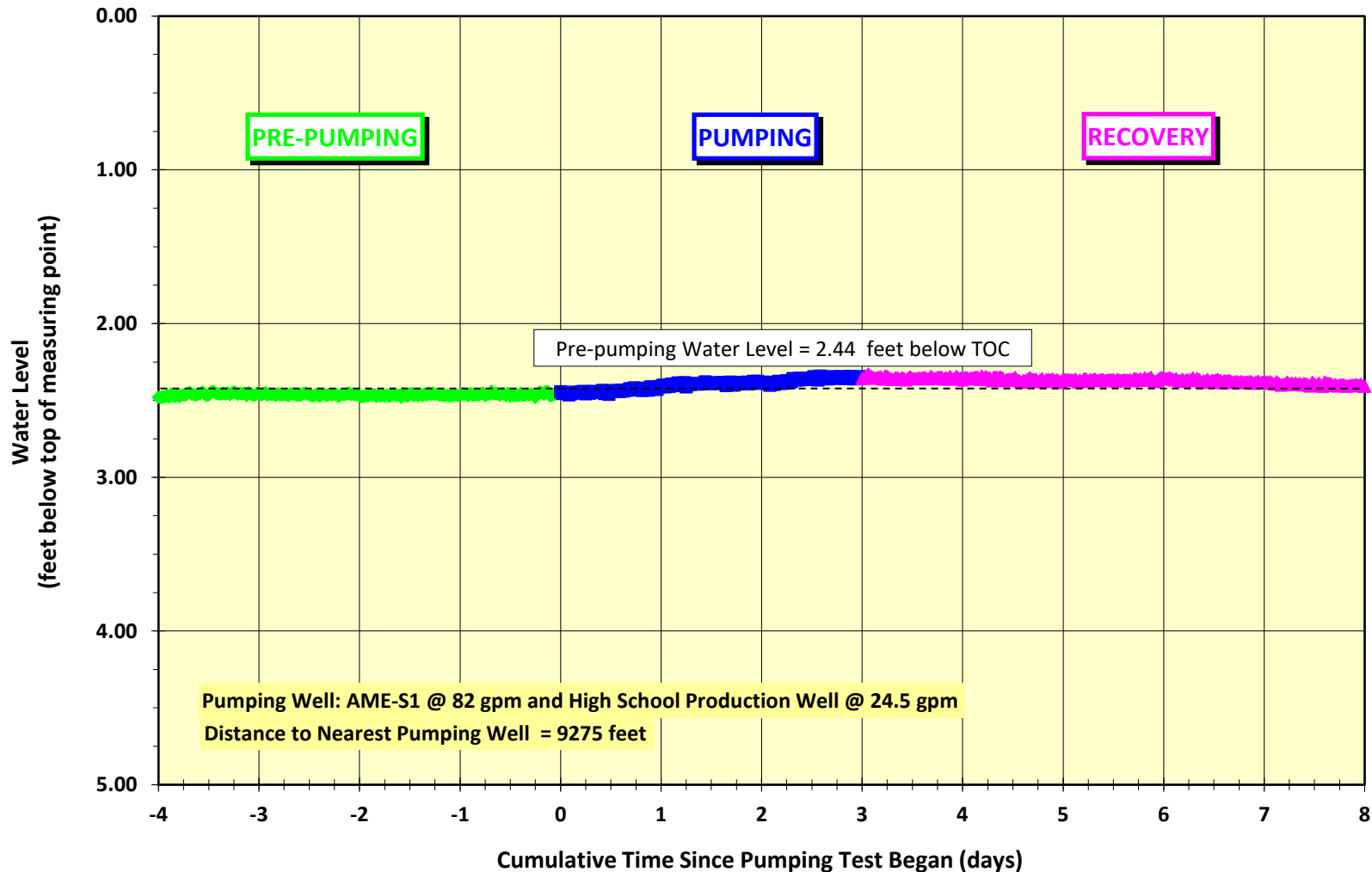
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - North Pond

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

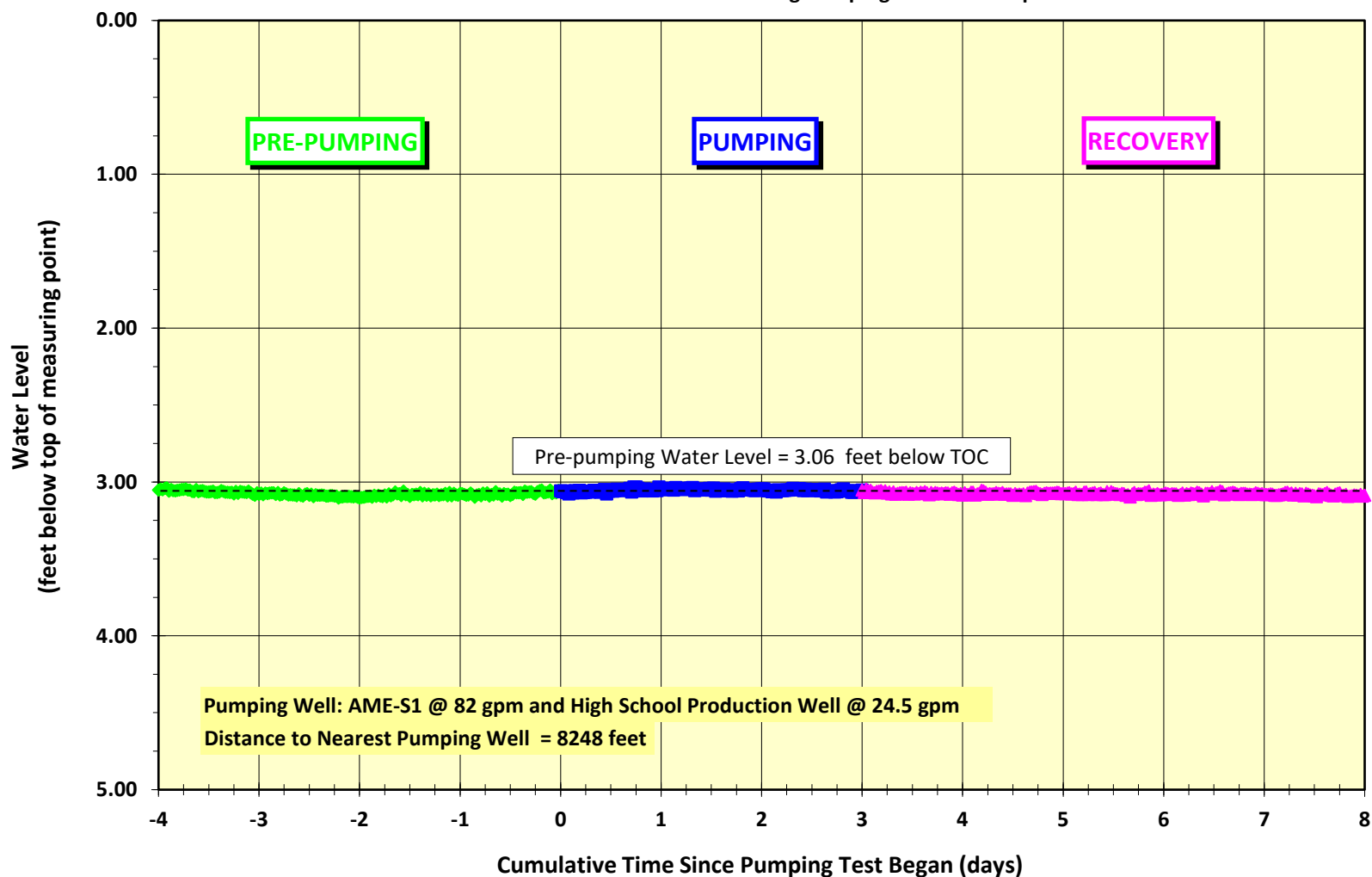
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - East Pond

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

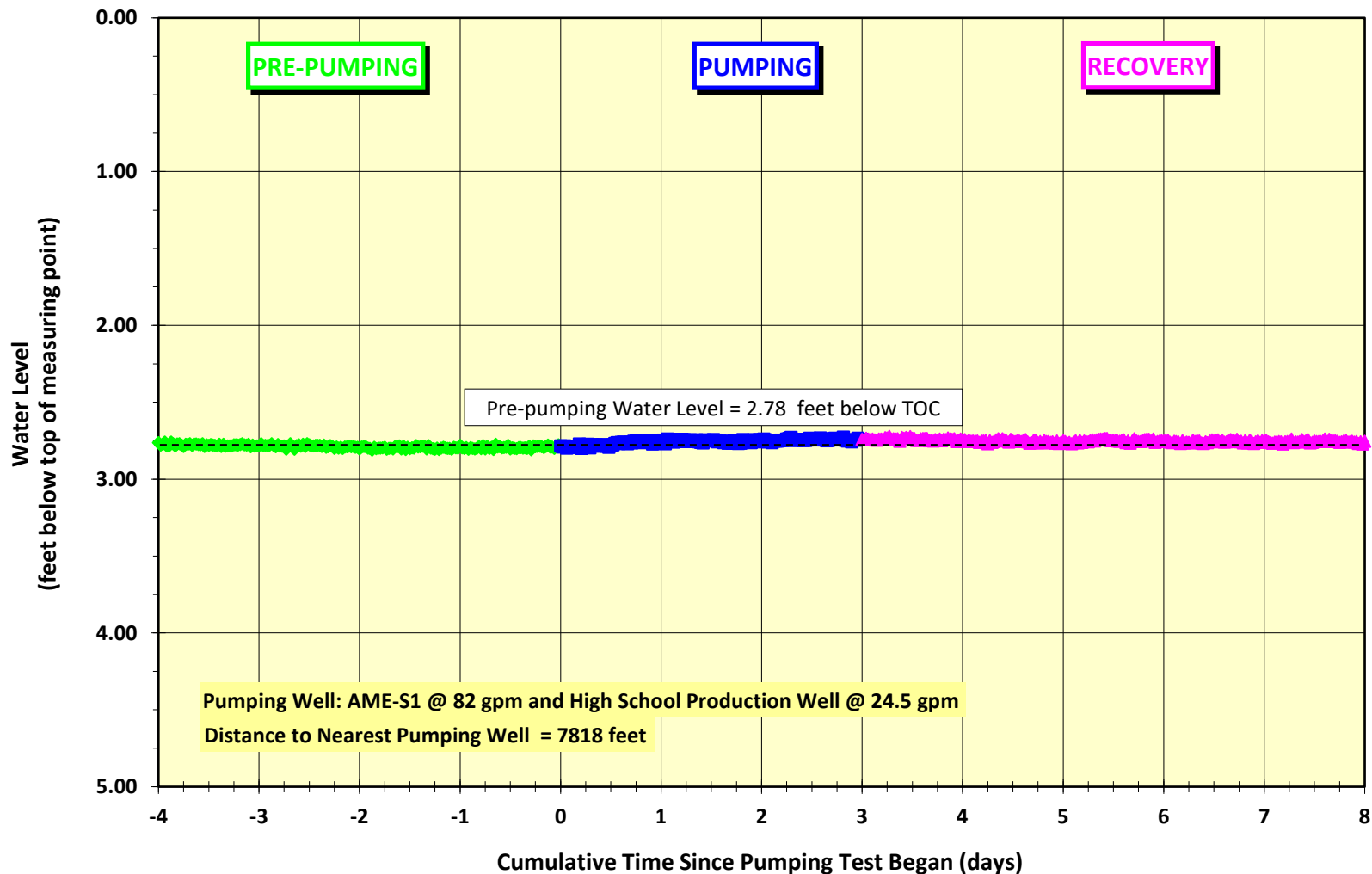
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - South Pond

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

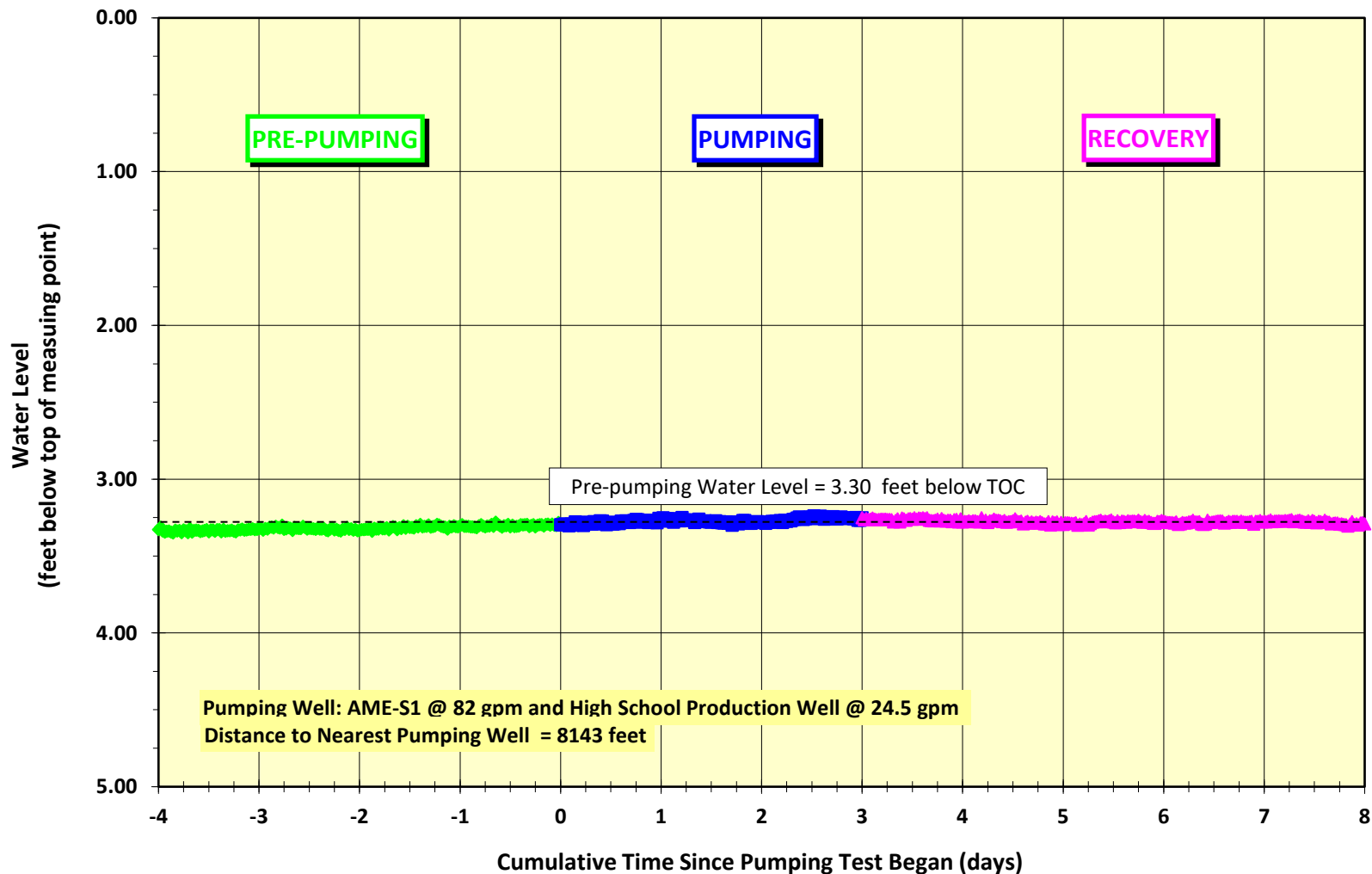
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - West Pond

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

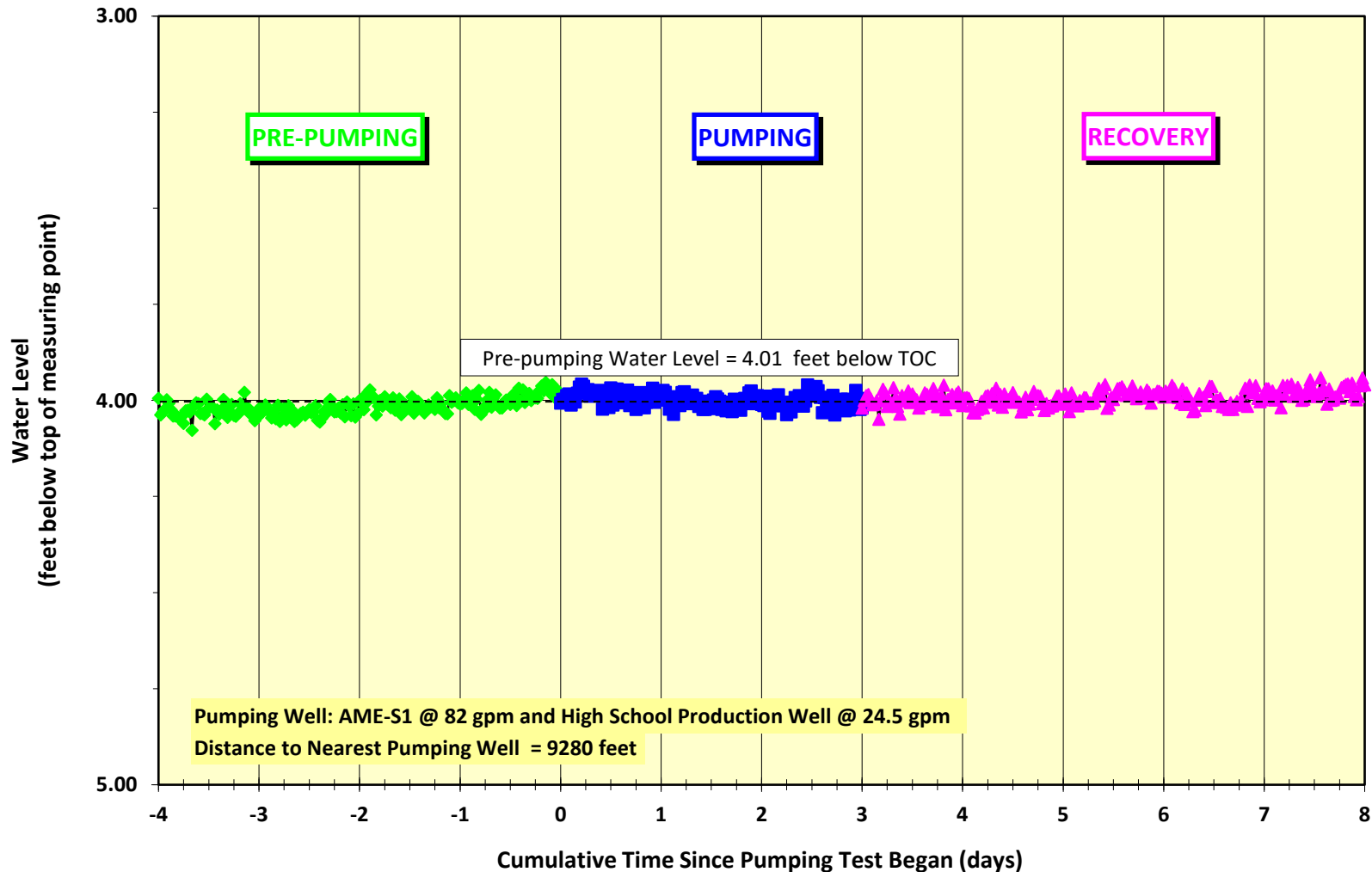
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - Spring #1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

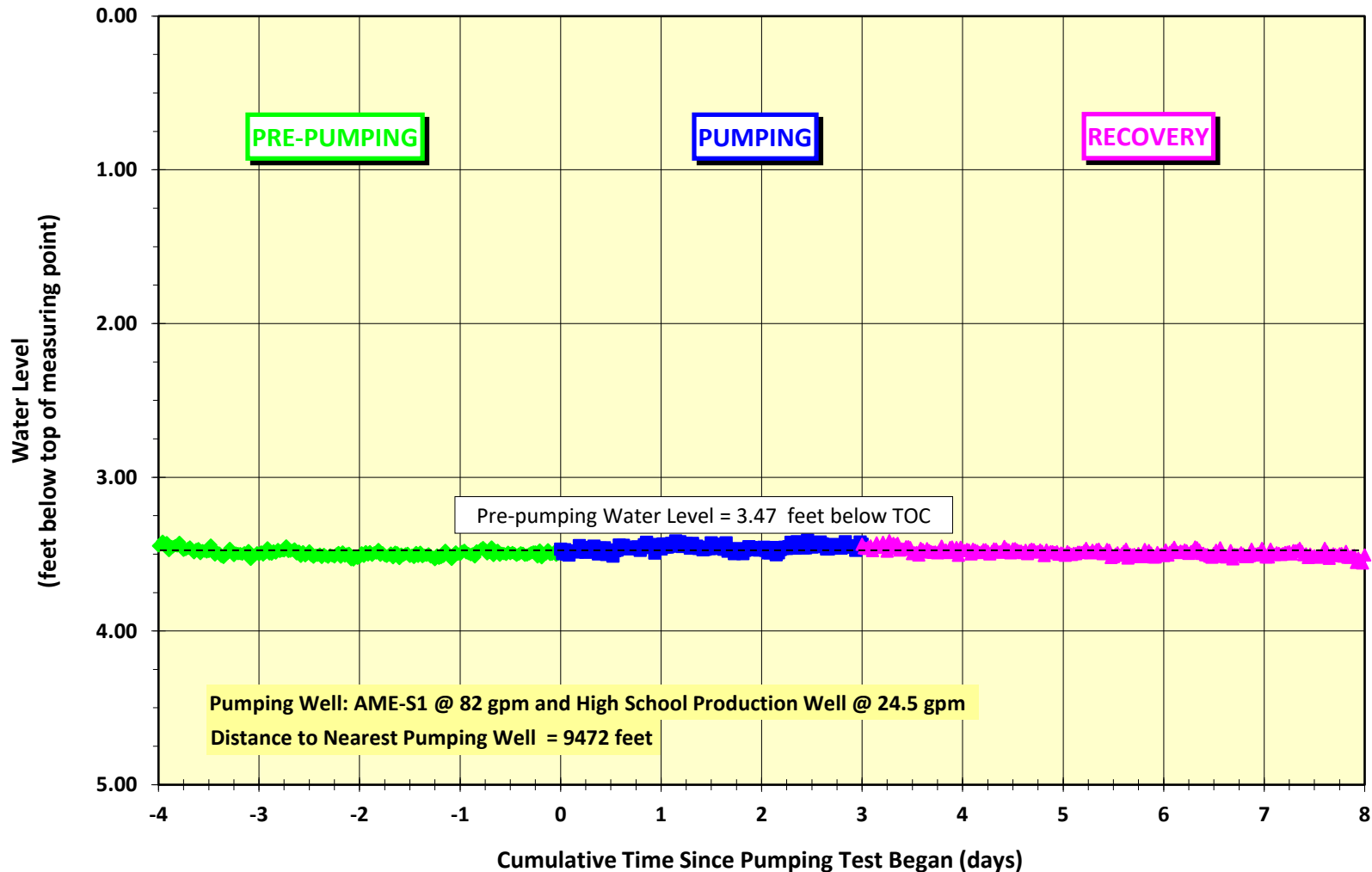
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - Creek #1

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

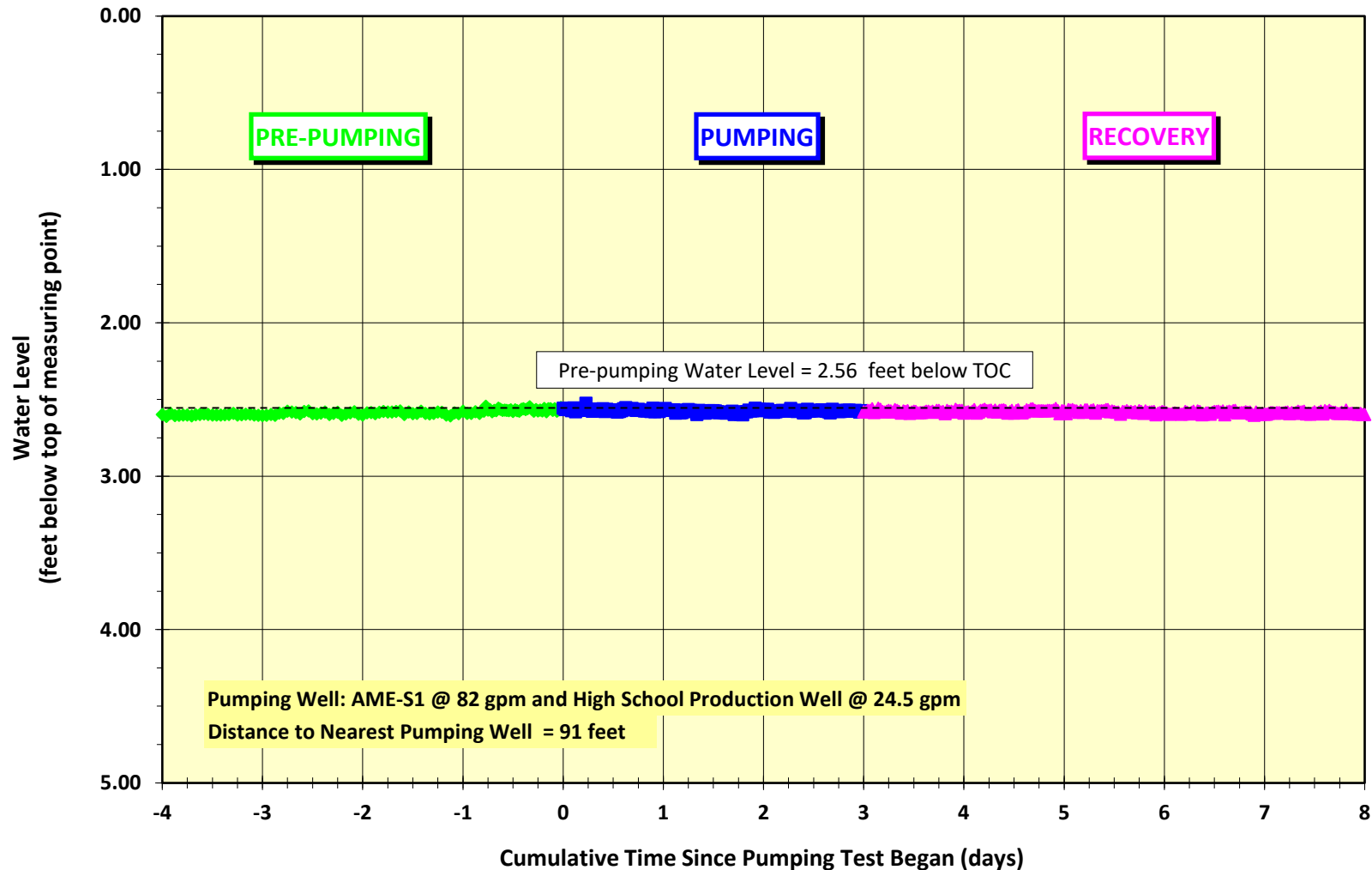
Pumping Test #2 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



## Surface Water Monitoring Location - Creek #2

Maximum Drawdown Observed During Pumping Test = Not Impacted



Plot of Water Level versus Time for February 18 to March 2, 2022

Pumping Test #2 - Wellhead Protection Area Delineation Project

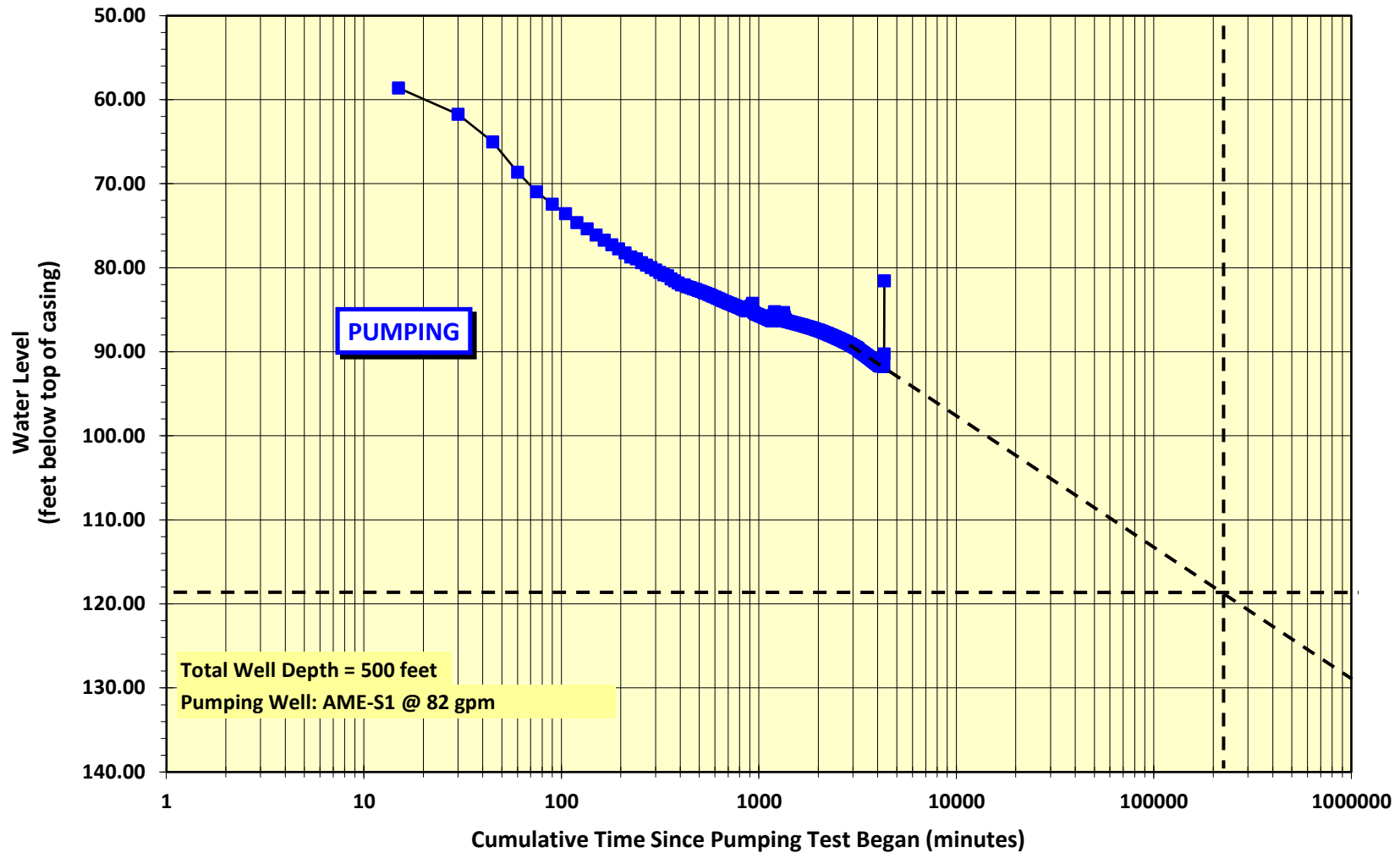
Amelia County, Virginia



## Appendix I – Logarithmic Water Level Plots



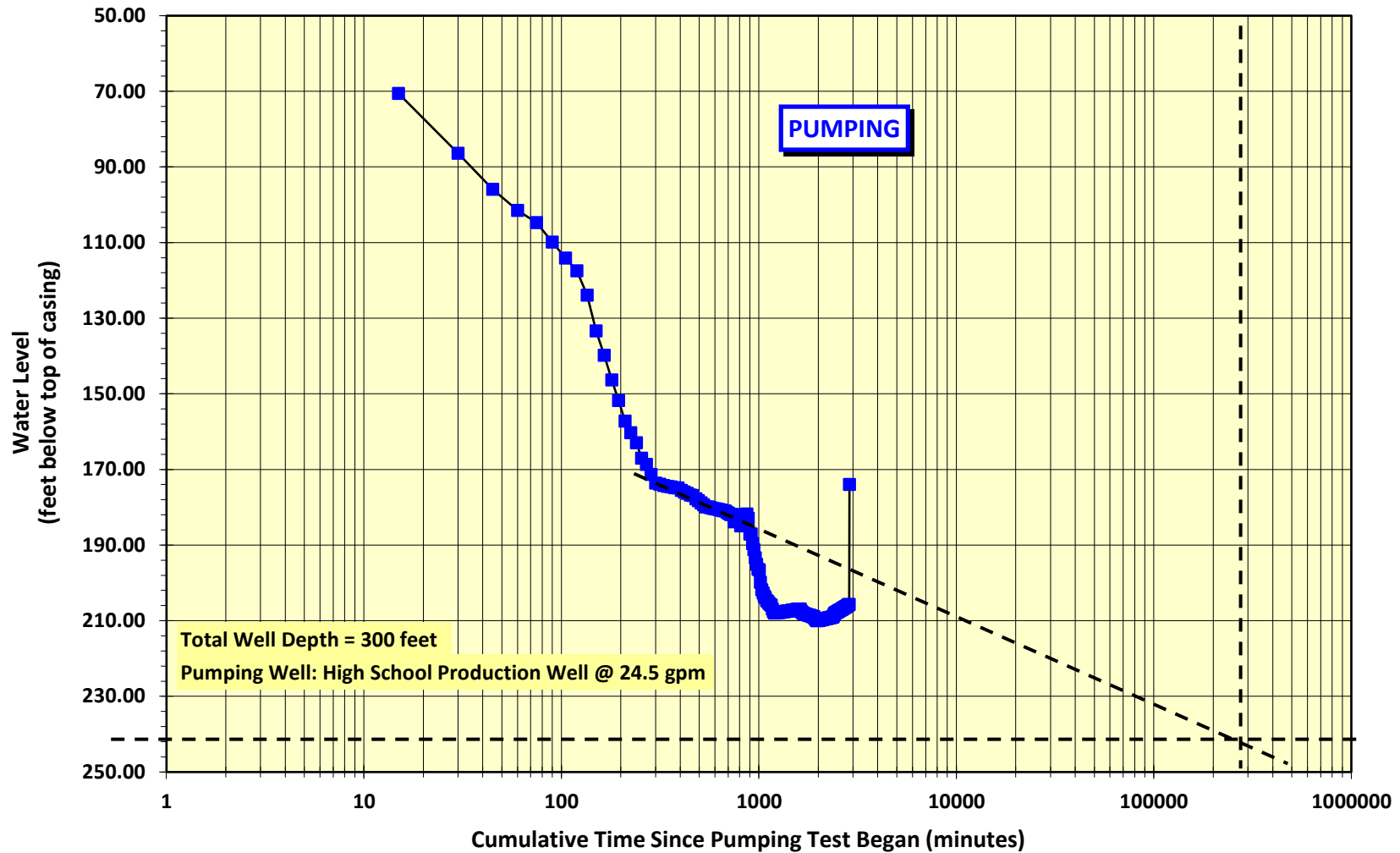
## Production Well AME-S1



Plot of Water Level versus Logarithmic Time for Pumping and Recovery  
Pumping Test #2 - Wellhead Protection Area Delineation Project  
Amelia County, Virginia

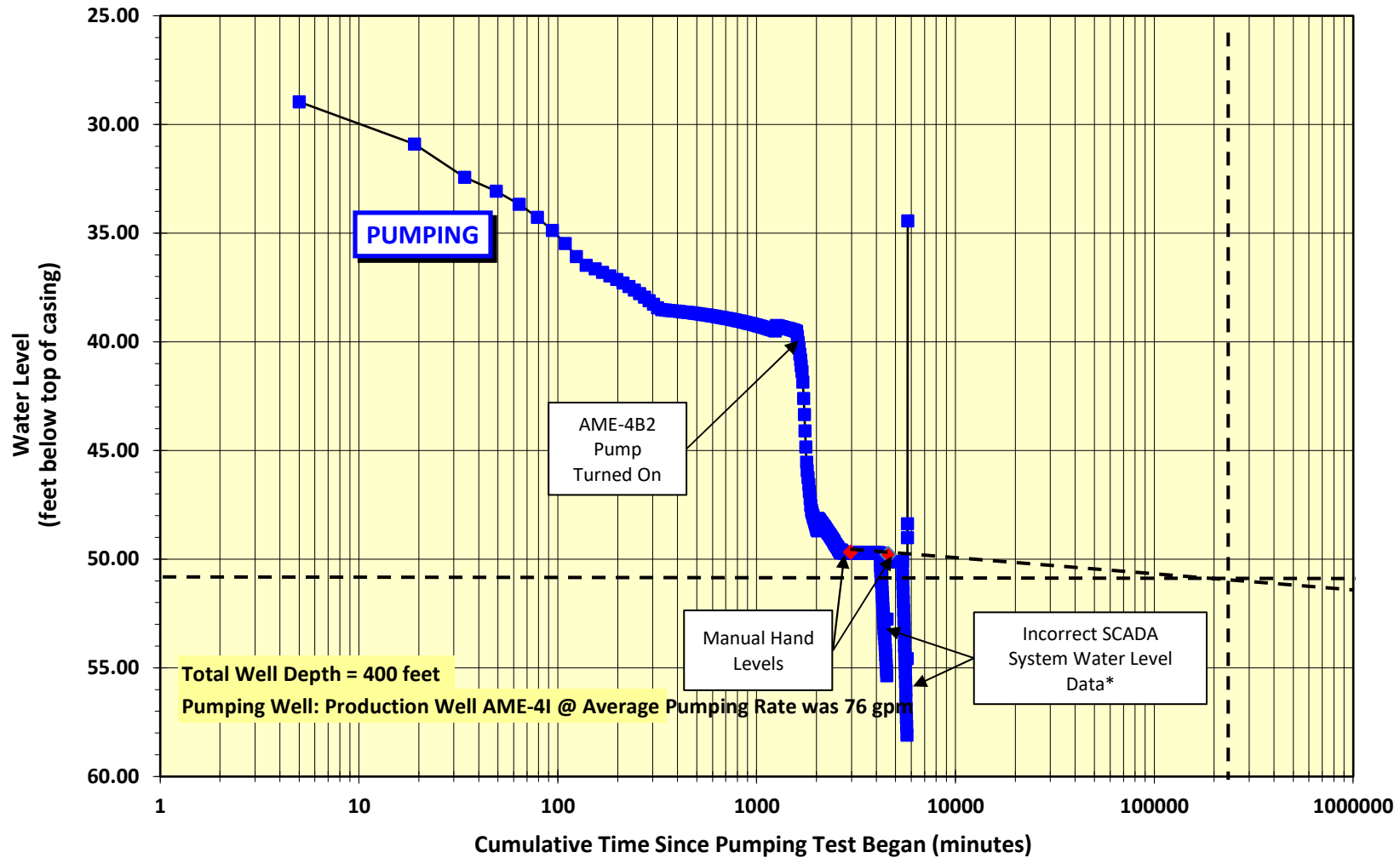


## High School Production Well





## Production Well AME-4I



### Plot of Water Level versus Logarithmic Time for Pumping and Recovery

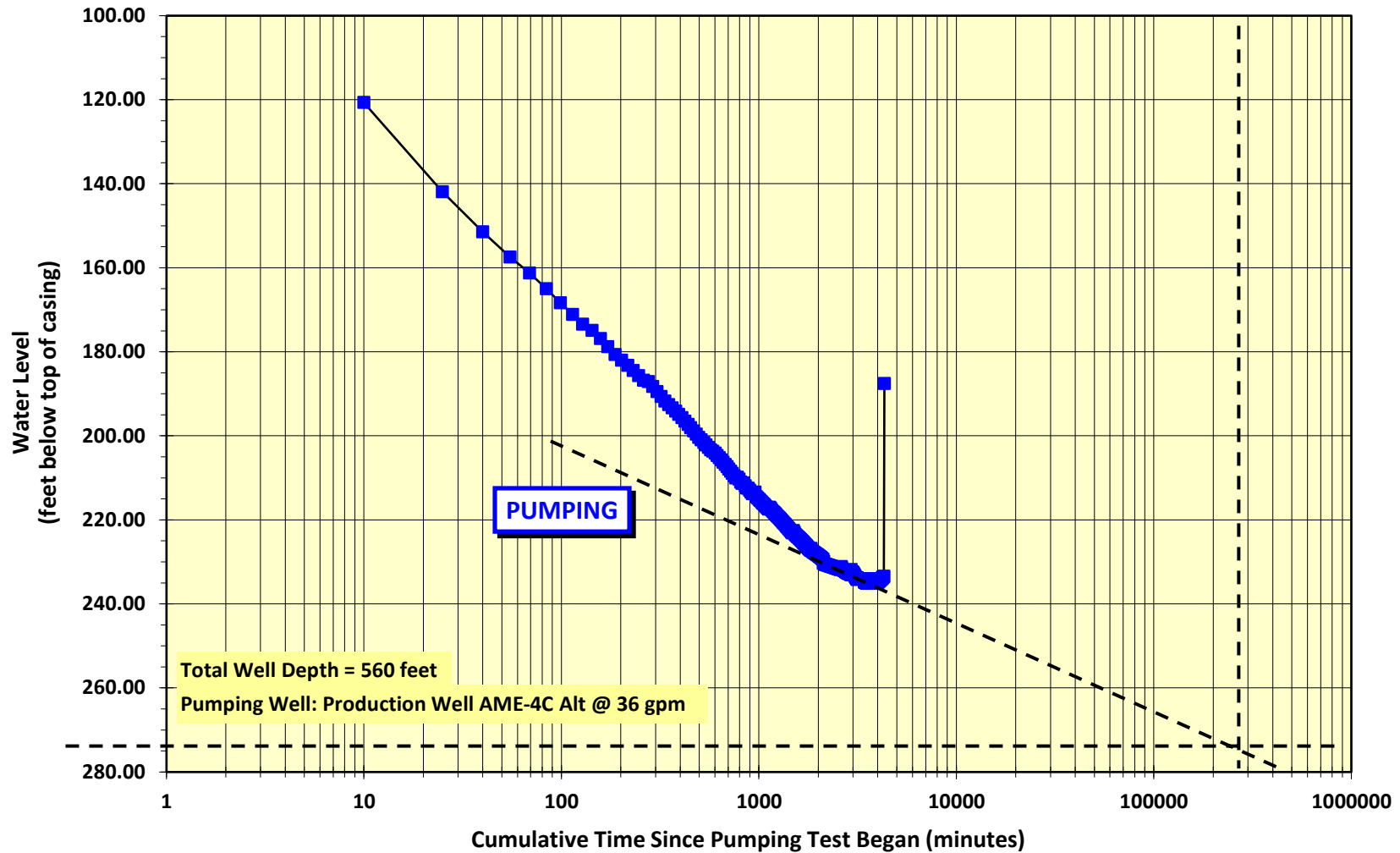
#### Pumping Test #1 - Wellhead Protection Area Delineation Project

#### Amelia County, Virginia

\*SCADA System Water Levels uses an averaging method of data collection. Some water levels recorded are incorrect.



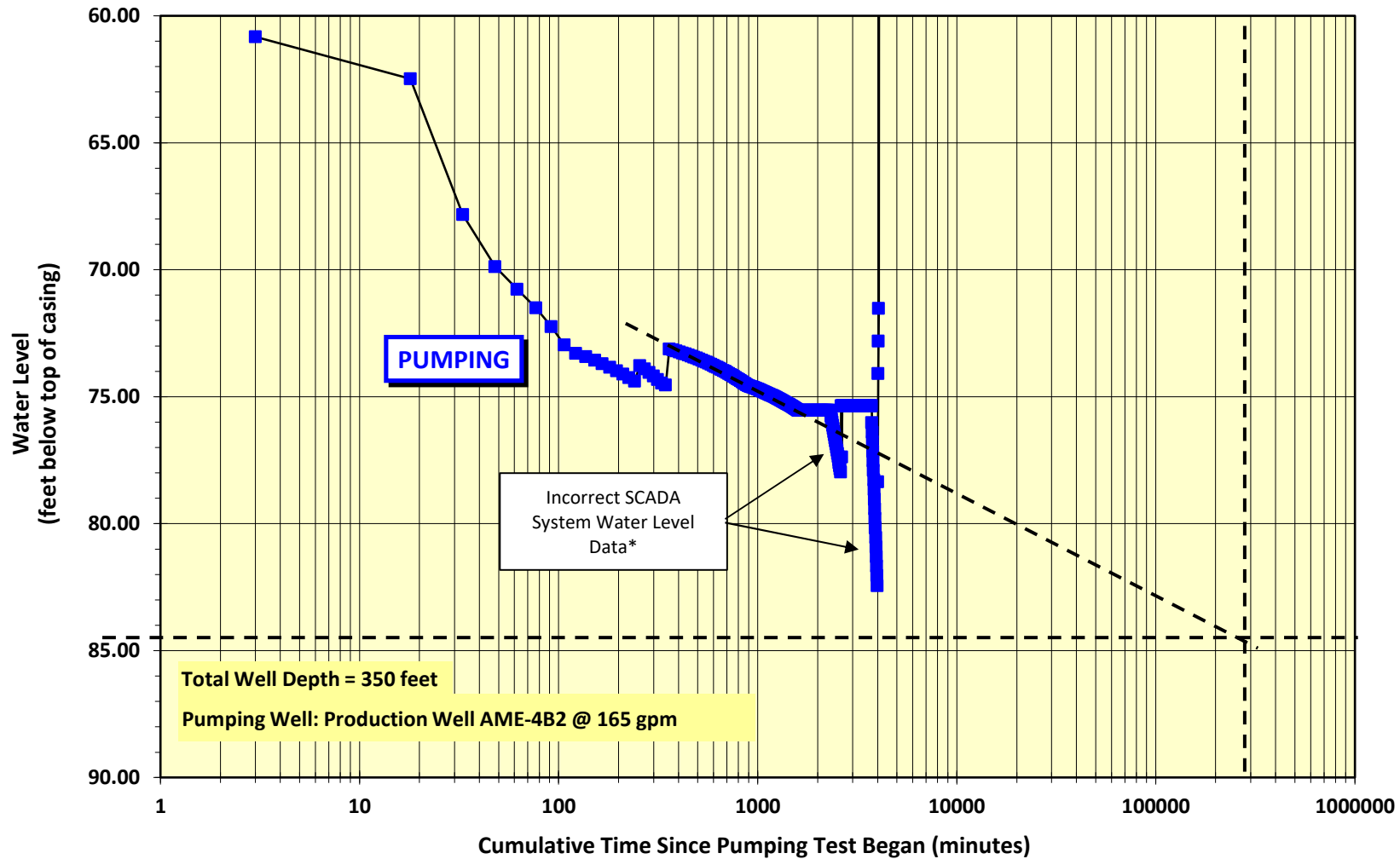
## Production Well AME-4C Alt



**Plot of Water Level versus Logarithmic Time for Pumping and Recovery**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



## Production Well AME-4B2

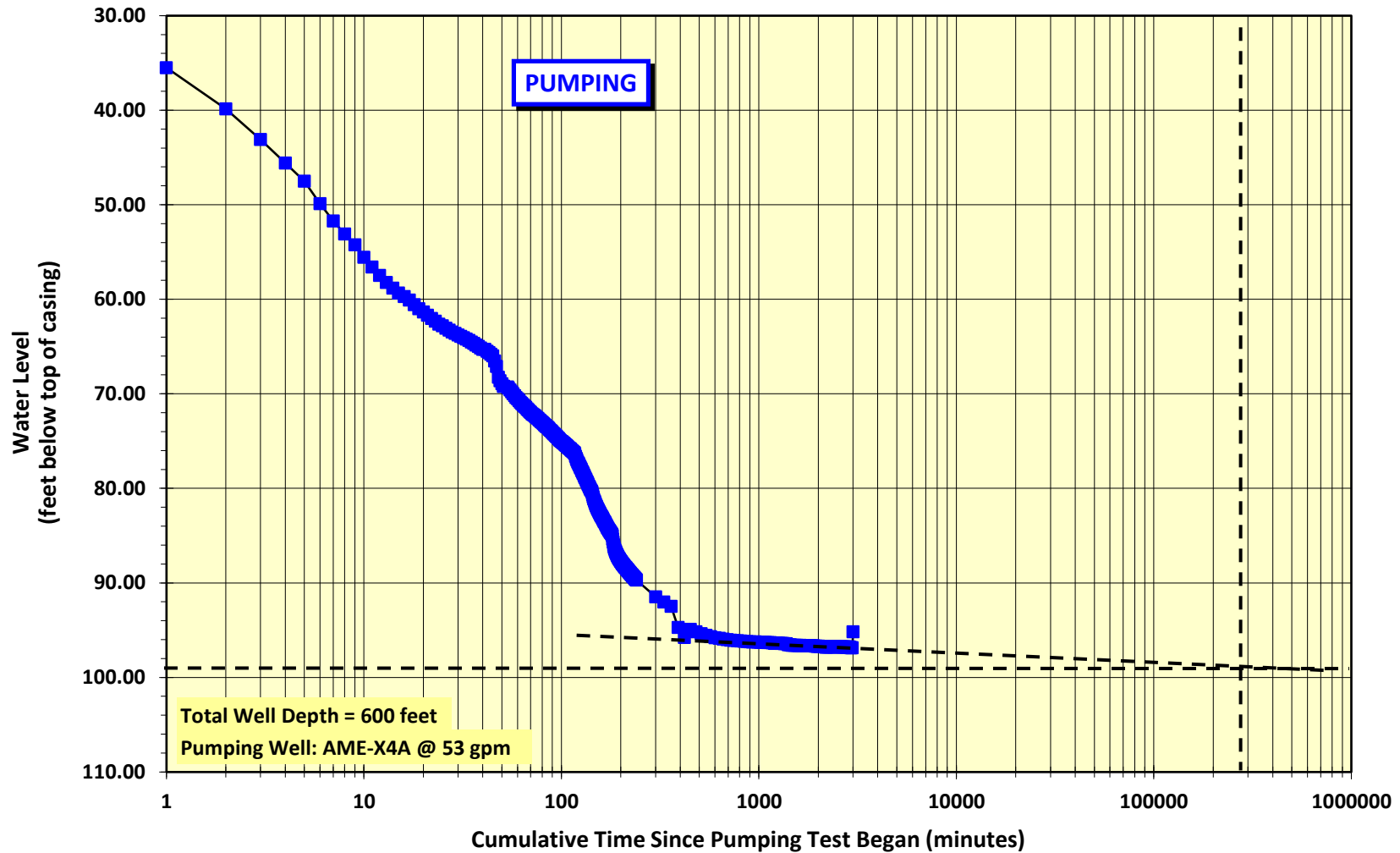


**Plot of Water Level versus Logarithmic Time for Pumping and Recovery**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**

\*Scada System Water Levels uses an averaging method of data collection. Some water levels recorded are incorrect.



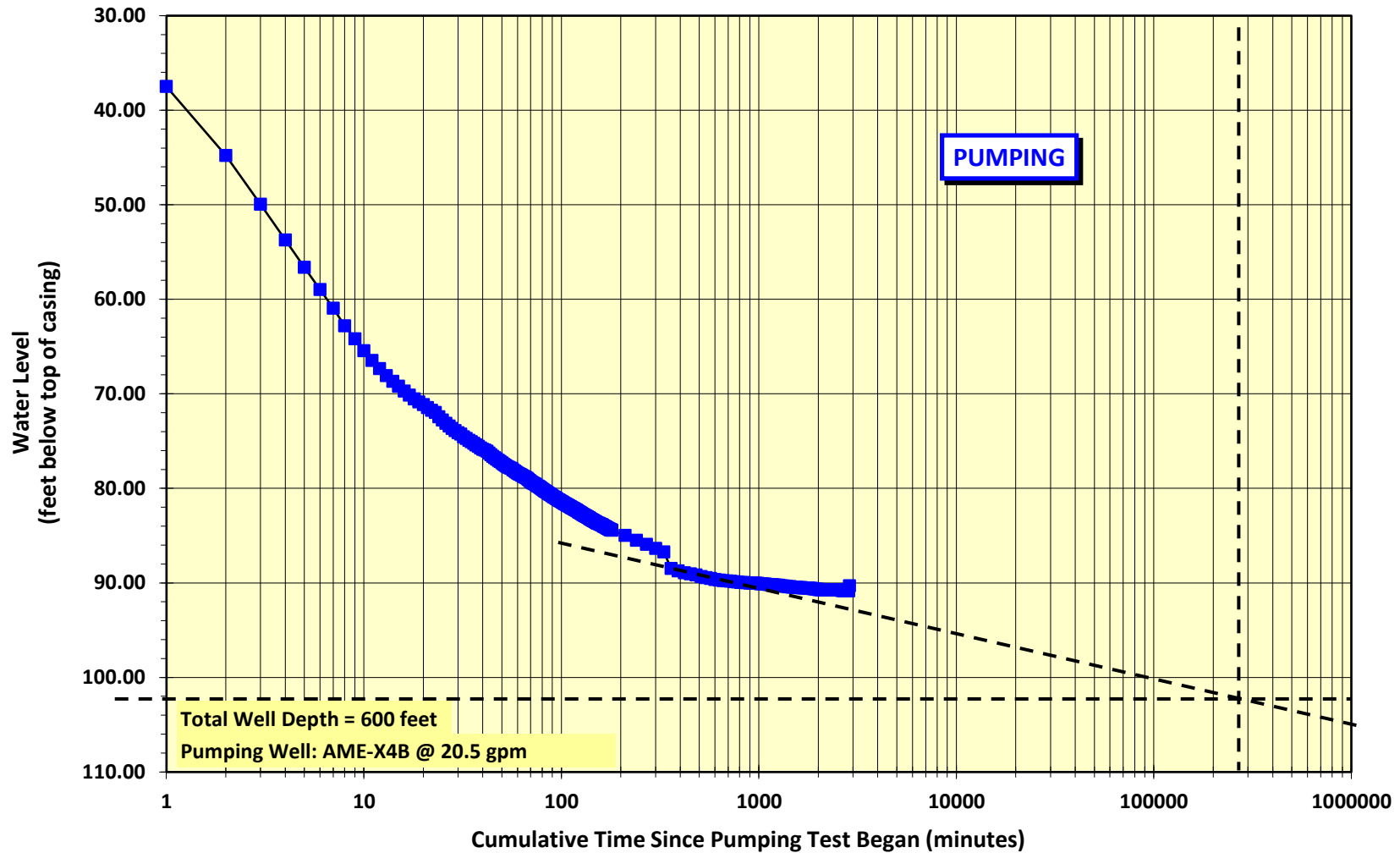
## Production Well AME-X4A



Plot of Water Level versus Logarithmic Time for Pumping and Recovery  
Pumping Test #1 - Wellhead Protection Area Delineation Project  
Amelia County, Virginia



## Production Well AME-X4B

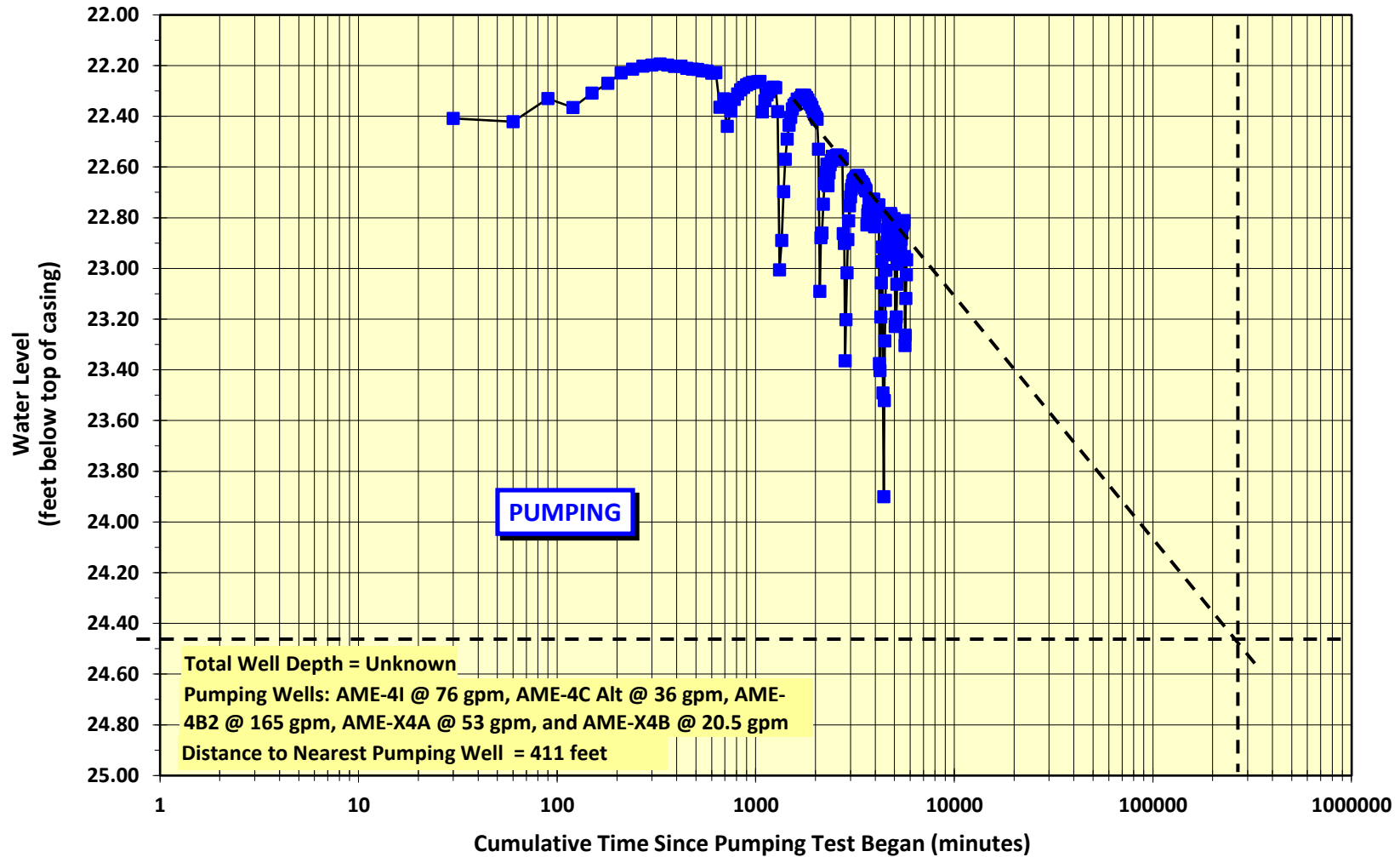


Plot of Water Level versus Logarithmic Time for Pumping and Recovery  
Pumping Test #1 - Wellhead Protection Area Delineation Project  
Amelia County, Virginia



# Davis Domestic Bored Well

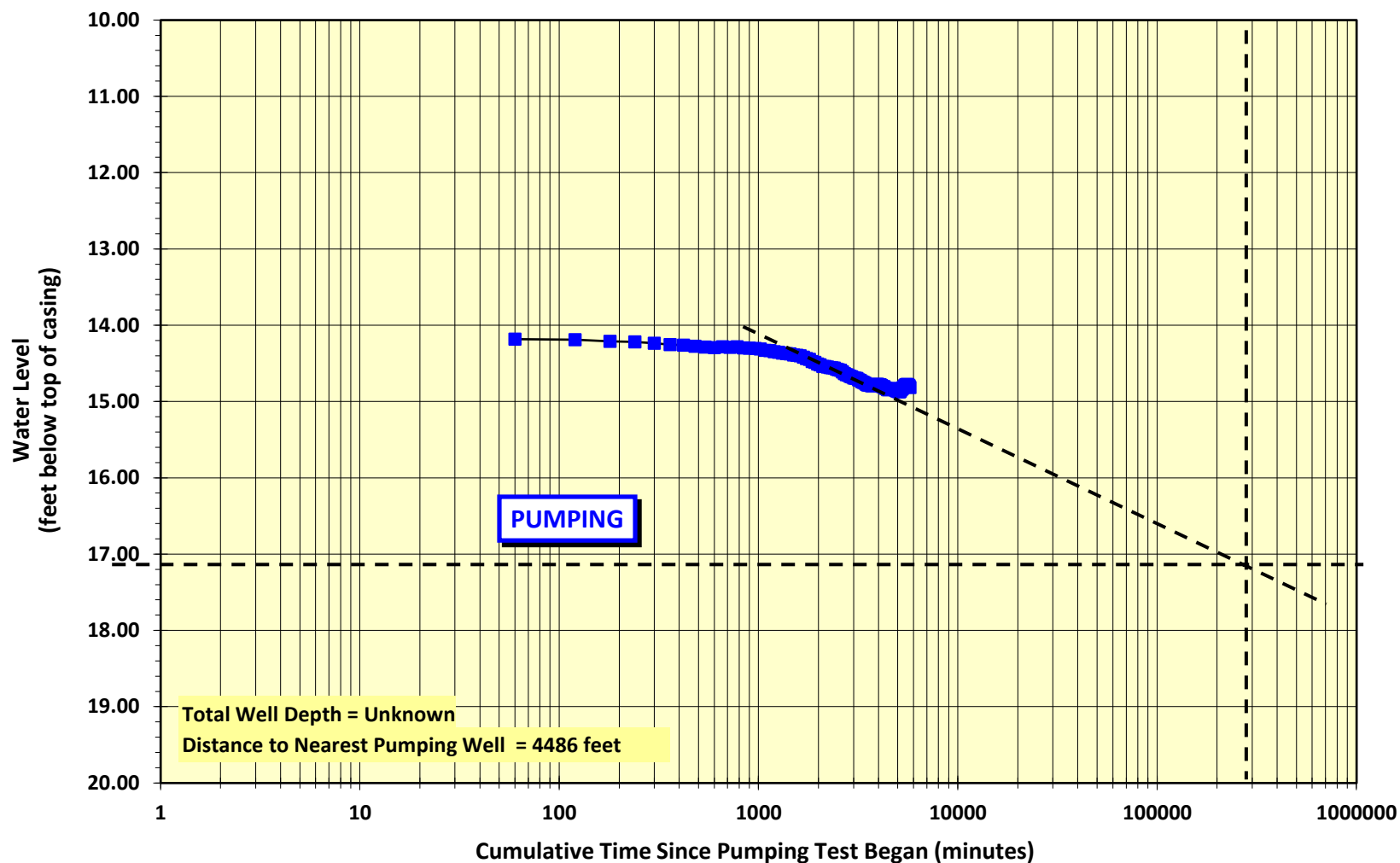
Maximum Drawdown Observed During Pumping Test = 0.72 feet



Plot of Water Level versus Logarithmic Time for Pumping and Recovery  
Pumping Test #1 - Wellhead Protection Area Delineation Project  
Amelia County, Virginia



## Water Tower Bedrock Well



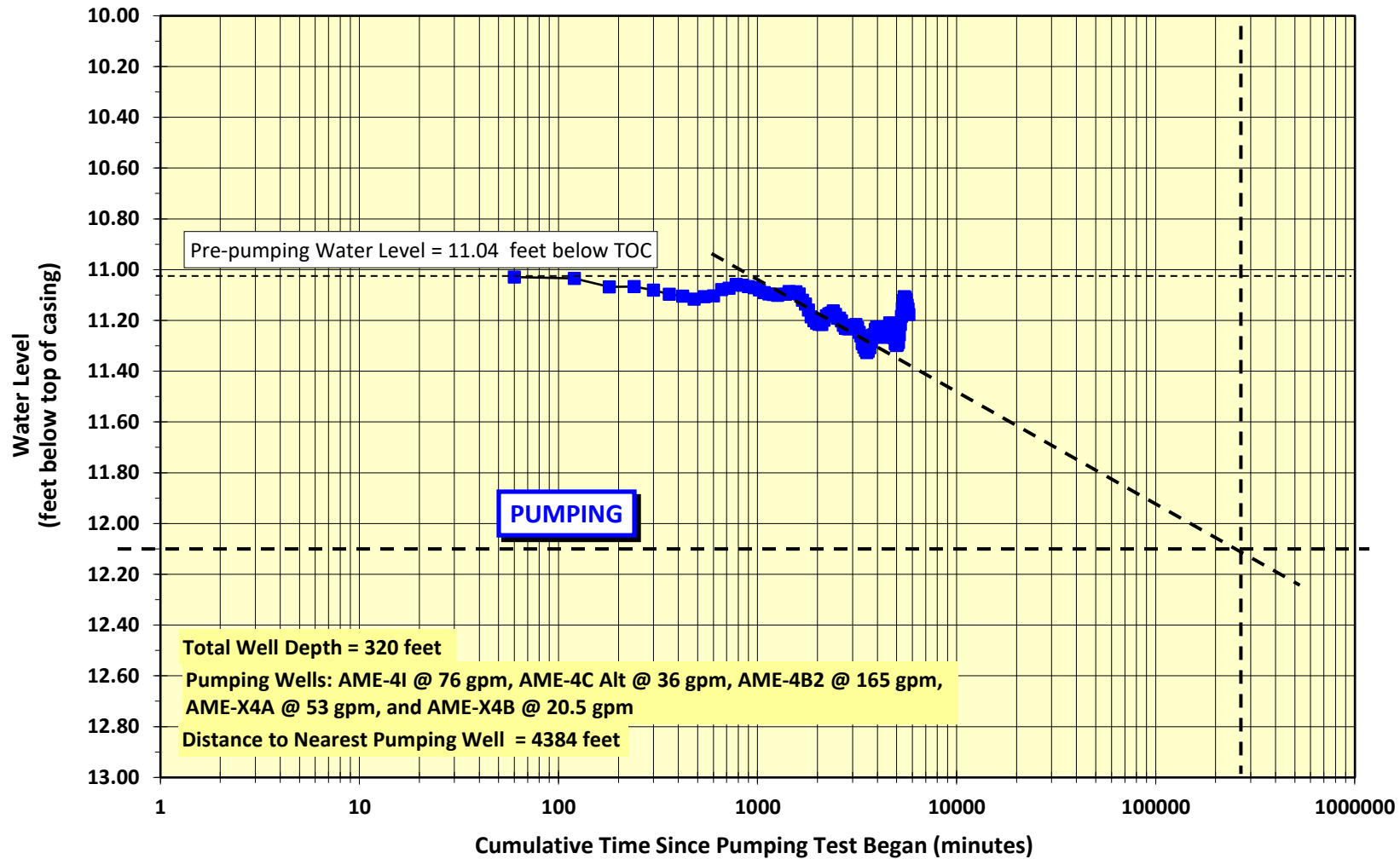
Plot of Water Level versus Logarithmic Time for Pumping and Recovery

Pumping Test #1 - Wellhead Protection Area Delineation Project

Amelia County, Virginia



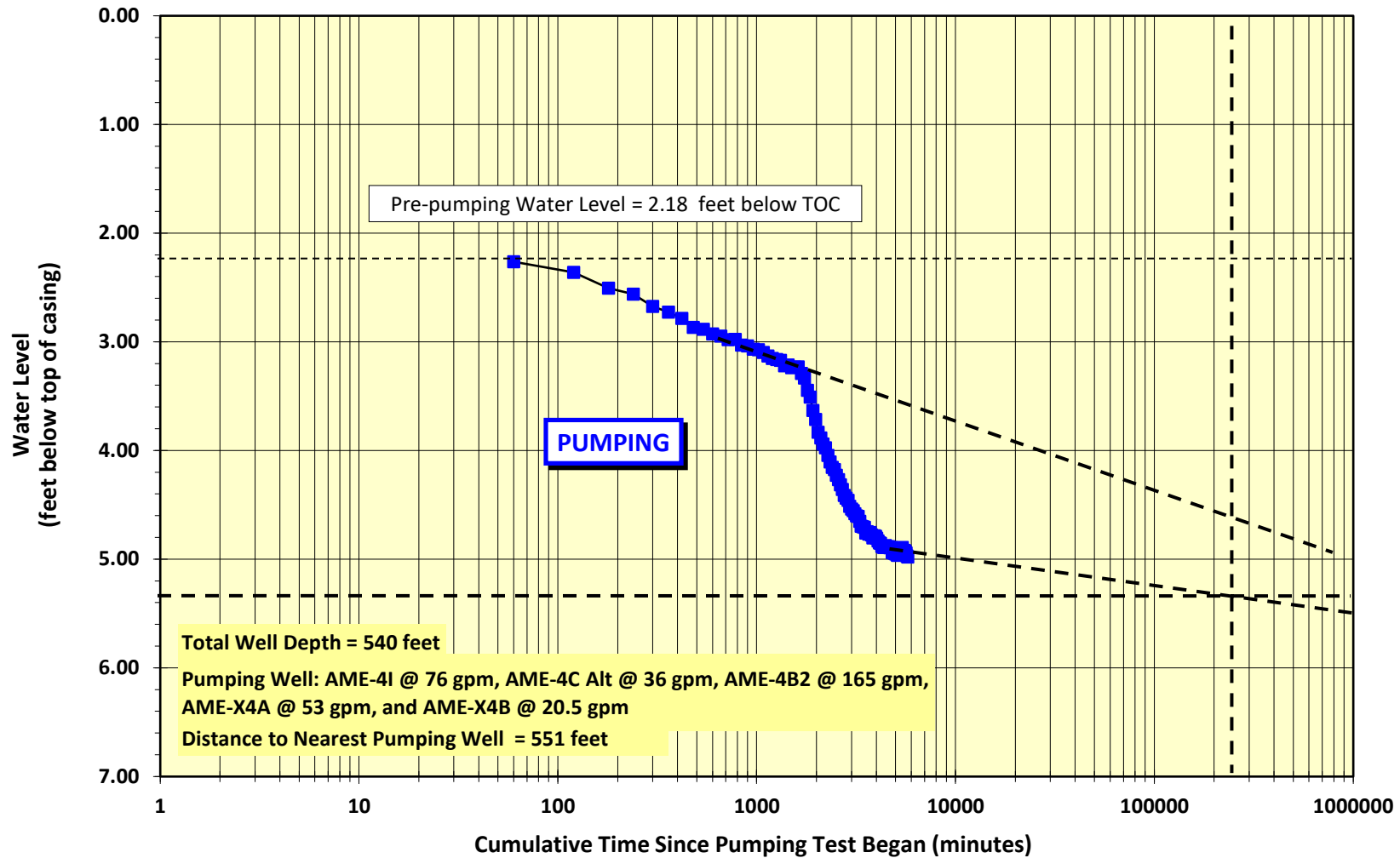
## Amelia Academy Well



Plot of Water Level versus Logarithmic Time for Pumping and Recovery  
Pumping Test #1 - Wellhead Protection Area Delineation Project  
Amelia County, Virginia



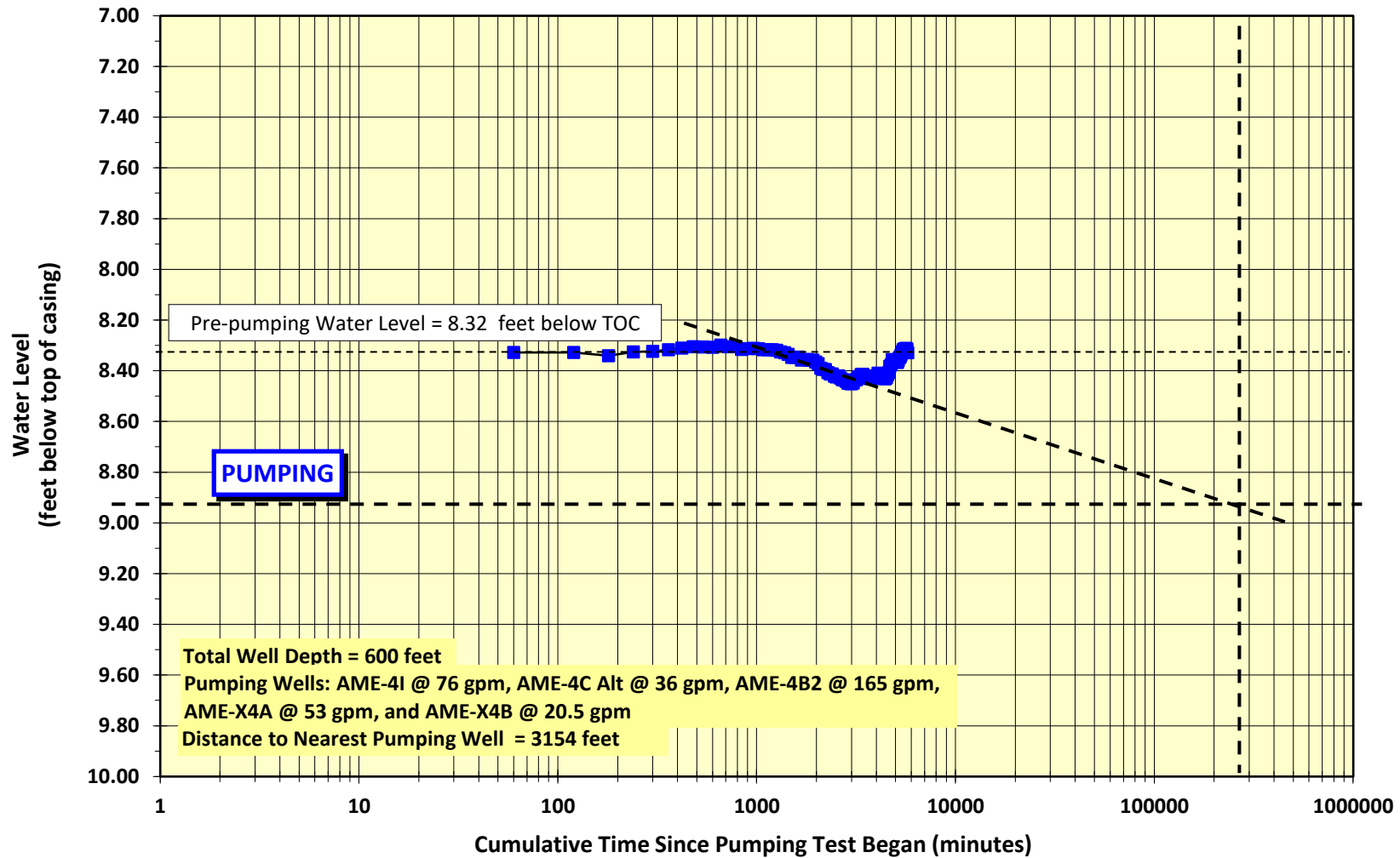
## Monitoring Well AME-4G



**Plot of Water Level versus Logarithmic Time for Pumping and Recovery**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



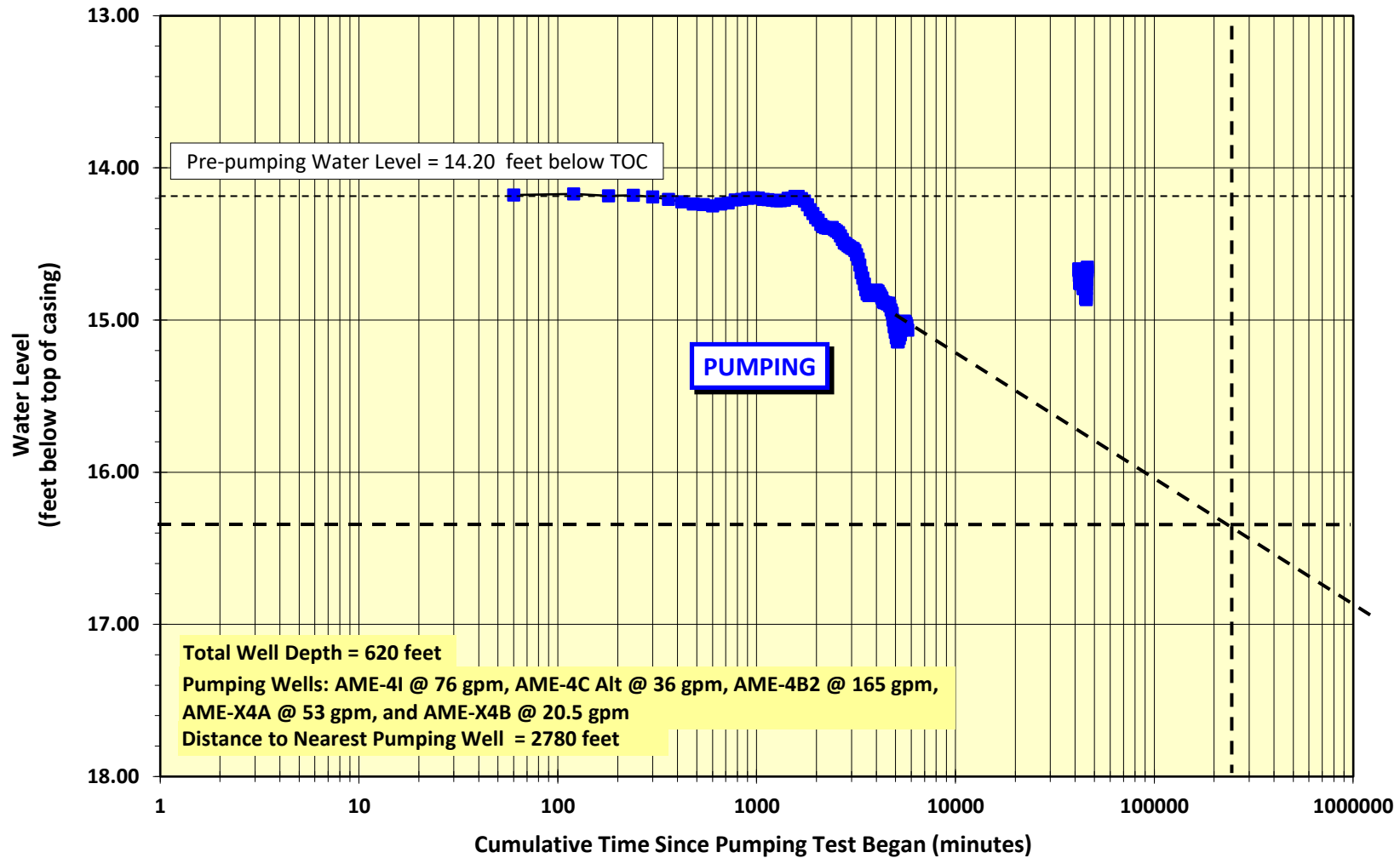
## Monitoring Well AME-X4C



**Plot of Water Level versus Logarithmic Time for Pumping and Recovery**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



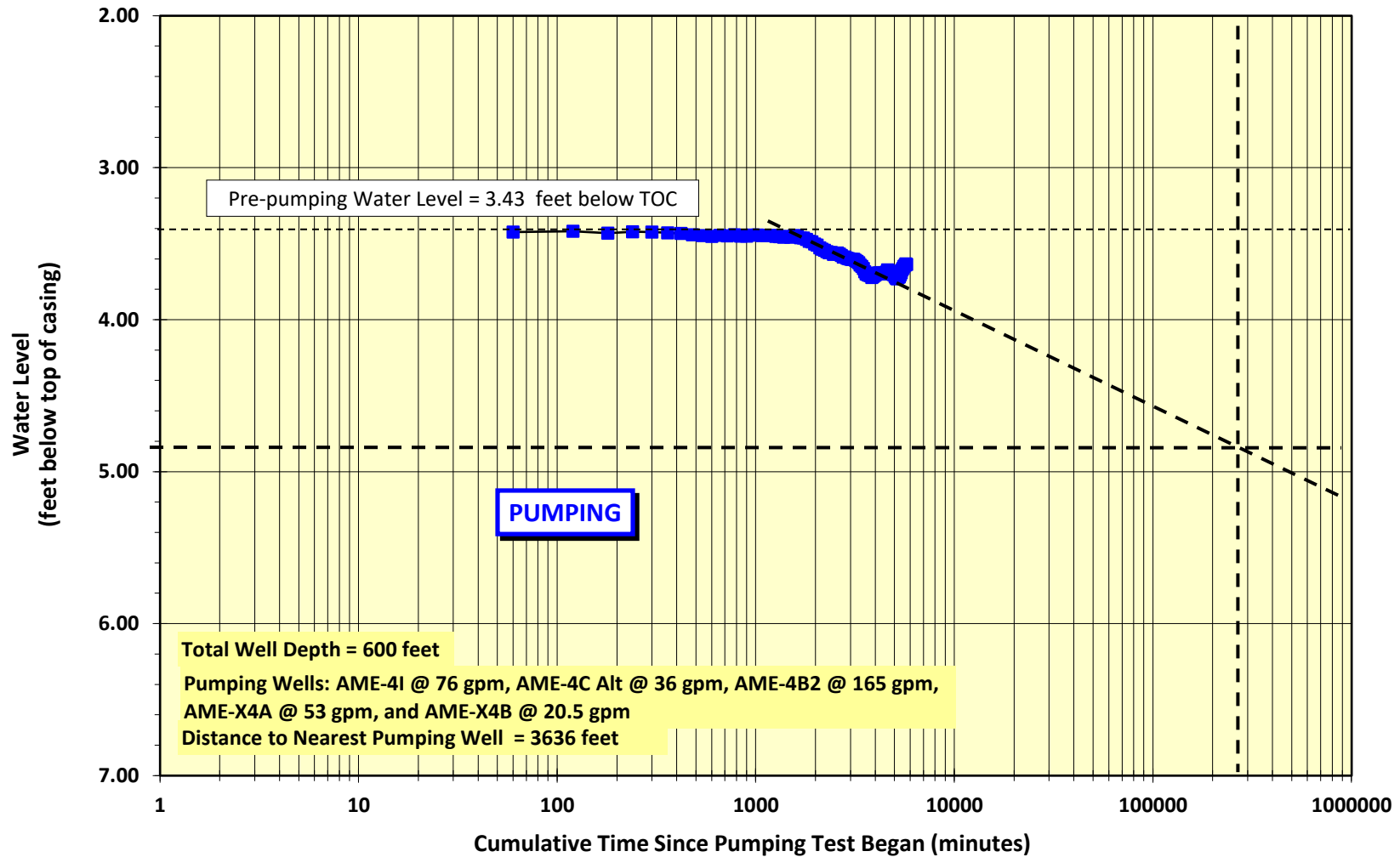
## Monitoring Well AME-X4H



**Plot of Water Level versus Logarithmic Time for Pumping and Recovery**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



## Monitoring Well AME-X5A



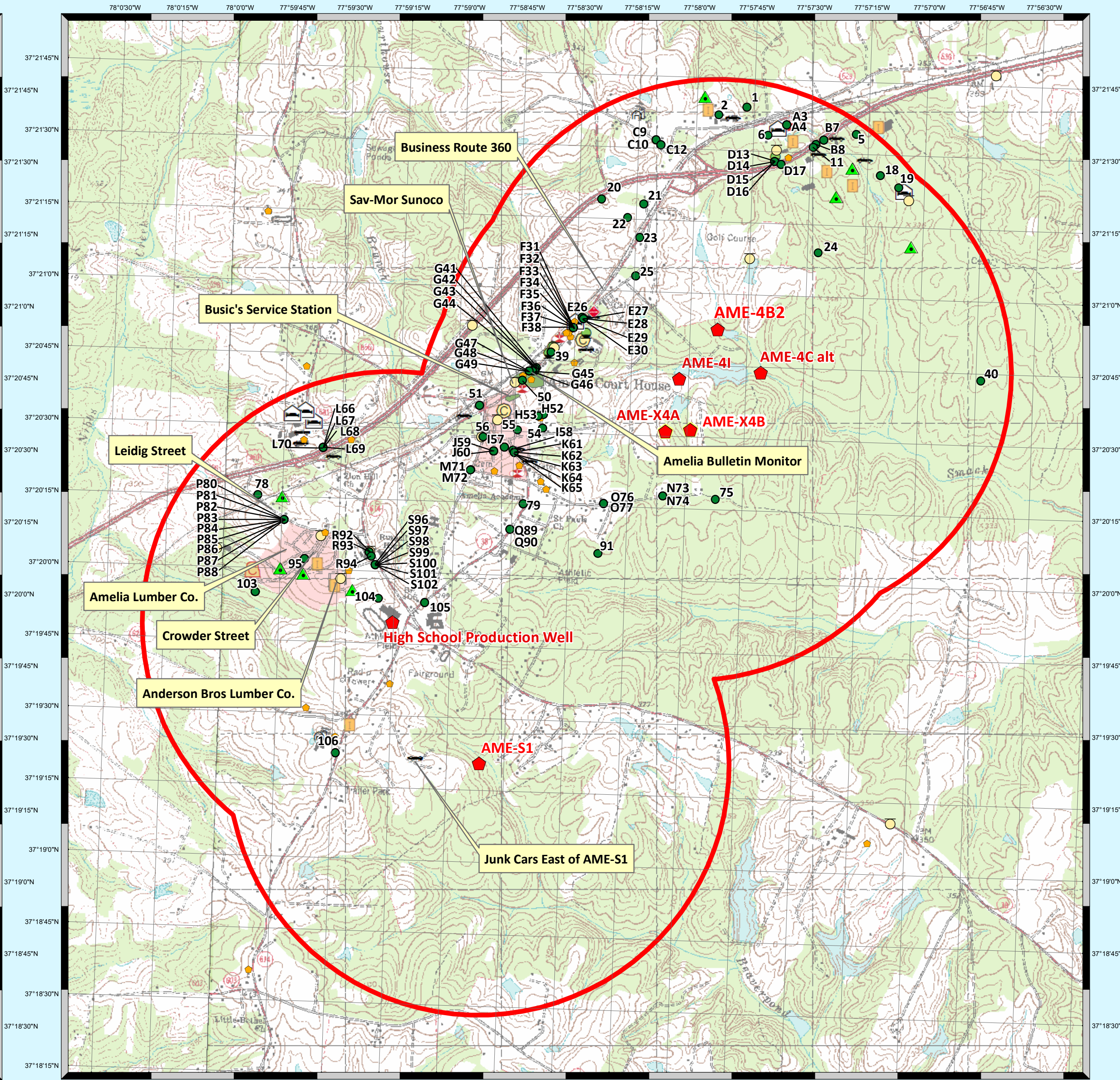
**Plot of Water Level versus Logarithmic Time for Pumping and Recovery**  
**Pumping Test #1 - Wellhead Protection Area Delineation Project**  
**Amelia County, Virginia**



## Plates










### **View-C) Topographic Setting, Existing Wells, and Potential Contaminant Threats**





Scale	Image Id (Name / Roll / Frame)	Image Type	Number of Observational Trials	Total Number of Lineaments Observed
1:20,000	NAPP 7695 158	Color Infrared Aerial Photographs	2	1607
1:24,000	USGS Topographic Map	Topographic Map	2	978
1:24,000	1 Meter Digital Elevation Model	Digital Elevation Model Computer Images	2	678
1:30,000	Aster Image	Computer Images	2	291
1:30,000	TCI low	Digital Elevation Model Computer Images	2	940
1:58,000	NHAP83 509, 216, and 236	Color Infrared Aerial Photographs	2	796
1:1,000,000	PseudoLANDSAT	Synthetic	12	132
TOTALS:			24	5422

## Legend - View A

	Amelia Production Well
	Amelia Production Well - Not Online
	Exploratory Test Well Monitoring Location
	Bedrock Monitoring Well
	Spring
	Creek
	Pond
	Domestic Bored Well
	Domestic Bedrock Well

 90 *Observed on more than three scales of imagery AND co-parallel nearby fracture family or bedding trends.*




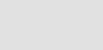
 90 *Observed on more than three scales of imagery (trend is posted in degrees east of north).*

 Wellhead Protection Area Delineation Study Area

## EGGI outcrop - main rock type

- identified but not evaluated

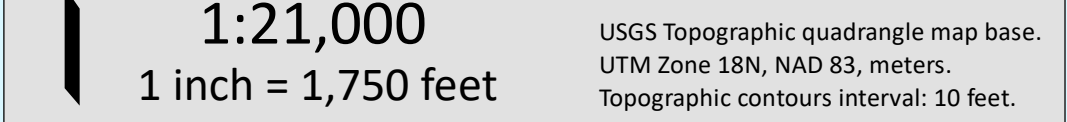
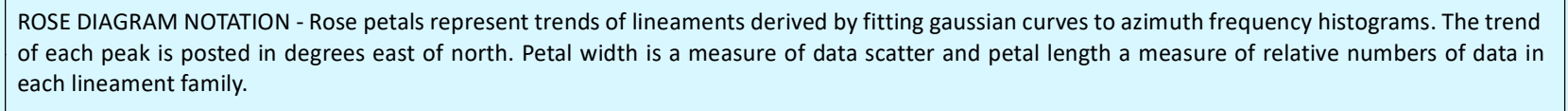
### Bedrock Geology

	<p>Ppg - Coarse to very coarse-grained crystalline pegmatite. Primarily composed of feldspar, quartz, and mica, but more mineralogically complex masses do occur.</p>
	<p>Ya - Fine- to coarse-grained, weakly- to strongly-foliated, irregularly layered amphibolite-rich gneiss and schist.</p>
	<p>Ym - Heterogeneous layered sequence that is dominantly garnetiferous biotite gneiss and augen gneiss, migmatitic in part with subordinate interlayered amphibolite and hornblende-biotite gneiss.</p>
	<p>Wellhead Protection Area Delineation Study Area</p>

- EDR Contaminant Threat Database
- VADEQ\_Closed LUST Sites
- VADEQ Registered UST 2020
- ▲ Virginia Pollutant Discharge Elimination System

**Potential Contaminant Threats Field Identified by EGGI**

- 🏠 Agricultural
- 🚗 Automotive
- 🧴 Chemical Sales and Storage
- ⛽ Gas Station
- 🚚 Junk Cars
- 🗑️ Landfill
- 🏭 Light Industrial
- ♦ Miscellaneous
- 🔥 Suspected Contamination
- 🚚 Truck/Transportation Storage
- 🏠 Warehousing
- 🌿 Suspected Contamination
- 🔴 Wellhead Protection Area Delineation Study Area





This map displays the Amelia Wellhead Protection Delineation Study Area, which is outlined in red. The area includes several wells and features labeled with callouts:

- Wells:**
  - AME-4I (Amelia Production Well)
  - AME-4B2 (Amelia Production Well - Not Online)
  - AME-4C alt (Amelia Production Well - Not Online)
  - AME-4A (Amelia Production Well - Not Online)
  - AME-4B (Amelia Production Well - Not Online)
  - AME-4G (Exploratory Test Well Monitoring Location)
  - AME-4H (Exploratory Test Well Monitoring Location)
  - AME-4C (Exploratory Test Well Monitoring Location)
  - AME-8A1 (Exploratory Test Well Monitoring Location)
  - AME-8B1 (Exploratory Test Well Monitoring Location)
  - AME-S1 (High School Production Well)
  - AME-X5A (Domestic Bored Well)
  - AME-X4A (Domestic Bedrock Well)
  - AME-X4B (Domestic Bedrock Well)
  - AME-X4C (Domestic Bedrock Well)
  - AME-X4H (Domestic Bedrock Well)
  - Water Tower Bored Well
  - Water Tower Bedrock Well
  - Amelia Academy Well
  - County Park Well
  - VA Department of Forestry
  - High School Production Well
- Other Features:**
  - North Pond
  - East Pond
  - South Pond
  - Spring #1
  - Creek #1
  - Spring
  - Creek
  - Pond
  - Davis
  - Long
  - Morris
  - Wingo
  - Creek #2

**Legend:**

- AME-4I Amelia Production Well
- AME-4A Amelia Production Well - Not Online
- Exploratory Test Well Monitoring Location
- Bedrock Monitoring Well
- Spring
- Creek
- Pond
- Domestic Bored Well
- Domestic Bedrock Well
- Amelia Wellhead Protection Delineation Study Area
- Streams

This map illustrates the Smacks Creek Watershed, showing the impact of groundwater pumping on the local hydrology. The map includes the following features:

- Geographic Context:** The watershed is bounded by Goodes Bridge Road to the north, US Route 360 to the west, and Beaverpond Creek to the south. Smacks Creek flows through the eastern portion of the area.
- Wells:**
  - Amelia Production Wells (Red Stars):** Located near the center of the watershed, with elevations ranging from 276.73 to 326.53 feet.
  - Monitoring Wells (Green Dots):** Distributed throughout the watershed, with elevations ranging from 253.66 to 371.24 feet.
- Groundwater Flowlines (Blue Arrows):** Indicate the direction of groundwater movement, generally flowing from the north and west towards the Smacks Creek and Beaverpond Creek.
- Groundwater Elevation Contours (Blue Lines):** Contour interval is 10 feet. Contours are labeled with elevations such as 280, 290, 300, 310, 320, 330, 340, 350, and 360.
- Amelia Wellhead Protection Delineation Study Area (Red Line):** A boundary that encompasses the majority of the watershed, indicating the area from which groundwater is being protected for the Amelia plant.
- Streams (Blue Wavy Lines):** Represent surface water bodies, including Smacks Creek and Beaverpond Creek.
- Scale and Orientation:**
  - Scale: 1 inch = 1,500 feet.
  - North Arrow: Points towards the top of the map.

**Legend for Drawdown Contours**

- Amelia Production Wells
- Monitoring Wells
- Non-Pumping Groundwater Flowlines
- Non-Pumping Groundwater Elevation Contour (Contour Interval = 10 feet)
- Amelia Wellhead Protection Delineation Study Area
- Streams

[illegible]

- Wells Impacted by Pumping (Labels show Pumping-Induced Drawdown, in feet.)
- Groundwater Flowlines
- Pumping-Induced Drawdown Contour at the Conclusion of Pumping Test #1 (Contour Interval = 20 feet)

Topographic map showing contour lines, roads, and landmarks. Two sets of hand-drawn blue concentric circles represent signal ranges from specific points.

**Top Set of Circles:**

- Centered on a green dot labeled **189.8**.
- Surrounding landmarks include **Russell Grove High Sch**, **Radio Tower**, **Fairground**, and **Athletic Field**.
- Contour lines are labeled 350, 375, 399, and 400.

**Bottom Set of Circles:**

- Centered on a green dot labeled **75.52**.
- Surrounding landmarks include **Trailer Park**, **Radio Tower**, and **St Pauls Ch**.
- Contour lines are labeled 350, 375, 400, and 425.

**Scale:** 1 inch = 800 feet

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A topographic map of the Amelia Cour House area. The map features brown contour lines indicating elevation. A large green contour line is drawn around the central area, with several smaller green contour lines nested within it. Elevation points are marked with green dots and labeled with their values: 2.97, 2.1, 0.61, 265.95, 75.5, 42.9, 3.17, 2.35, 42.36, 32.2, 30, 20, 10, 0, 1.06, 1.41, and 2.97. The map also shows a road network, including a major road labeled '100' and a smaller road labeled '101'. Other features include 'Smacks', 'Athletic Field', 'Radio Tower', 'Zion Hill Ch.', 'Amelia Area', 'St. Paul Ch.', 'Randall Grove High Sch.', 'Singer Orphan Refuge', 'Golf Course', and 'Cem.'. The map is overlaid with a grid of latitude and longitude lines.

1:15,000  
1 inch = 1,250 feet

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● Wells Impacted by Pumping (Labels show 180-Day Projected Pumping-Induced Drawdown, in feet.)  
→ 180-Day Groundwater Flowlines  
— 180-Day Projected Pumping-Induced Drawdown (Contour Interval = 20 feet)

Topographic map showing contour lines and elevation. The map includes labels for Russell Grove High Sch, Athletic Field, Radio Tower, Fairground, and Trailer Park. Two sets of hand-drawn green contour lines are overlaid on the map. The first set is centered at 220.8 with concentric lines at 20, 30, and 40 feet. The second set is centered at 101.97 with concentric lines at 10, 20, 30, and 40 feet. A scale bar at the bottom right indicates 1 inch = 800 feet.

South Atlantic	Mid Atlantic	Northeast
July 2022		33.0083001.01





**Emery & Garrett Groundwater Investigations**  
A Division of GZA GeoEnvironmental, Inc.





20221 Maplewood Road  
Jetersville, VA 23083  
804 561 5787  
804 561 5798 Fax

January 2, 2023

Mr. A. Taylor Harvie  
County Administrator  
Post Office Box A  
Amelia, VA 23002

Dear Mr. Harvie:

Enclosed please find the Host Fee Calculation for the month of December 2022 from the Maplewood Landfill. A check in the amount of \$216,008.56 will be delivered before the 20<sup>th</sup> of January 2023.

If you have any questions or require additional information, please give me a call.

Sincerely,

*Cassandra Craddock for  
Jim Sanville*

Jim Sanville,  
Financial Analyst

cc: Brian McClung  
Landfill Inspectors

enclosures



Date	Total tons	In county tons	Friable Asbestos	Net tons	Asbestos fee										Total Host fee
					10.10	2.30	2.85	3.40	3.95	4.50	5.05	5.60			
12/1/2022	Thu	1,906.72	68.88	3.44	1,834.40	\$ 34.74	\$ 2,300.00	\$ 2,378.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,712.78	
12/2/2022	Fri	454.08	41.66	5.49	406.93	\$ 55.45	\$ 935.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 991.39	
12/3/2022	Sat	47.91	23.45	0.00	24.46	\$ -	\$ 56.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56.26	
12/4/2022	Sun	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12/5/2022	Mon	3,953.32	124.58	16.31	3,812.43	\$ 164.73	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,209.10	\$ -	\$ -	\$ -	\$ 11,923.83	
12/6/2022	Tue	2,821.60	83.48	0.00	2,738.12	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 2,509.61	\$ -	\$ -	\$ -	\$ -	\$ 7,659.61	
12/7/2022	Wed	4,085.92	67.53	34.90	3,983.49	\$ 352.49	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,884.79	\$ -	\$ -	\$ -	\$ 12,787.28	
12/8/2022	Thu	3,949.19	65.94	6.82	3,876.43	\$ 68.88	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,461.90	\$ -	\$ -	\$ -	\$ 12,080.78	
12/9/2022	Fri	3,925.61	20.76	10.13	3,894.72	\$ 102.31	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,554.14	\$ -	\$ -	\$ -	\$ 12,186.46	
12/10/2022	Sat	63.77	20.28	0.00	43.49	\$ -	\$ 100.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100.03	
12/11/2022	Sun	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12/12/2022	Mon	4,004.75	45.79	0.00	3,958.96	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,787.89	\$ -	\$ -	\$ -	\$ 12,337.89	
12/13/2022	Tue	3,061.16	67.59	68.71	2,924.86	\$ 693.97	\$ 2,300.00	\$ 2,850.00	\$ 3,144.52	\$ -	\$ -	\$ -	\$ -	\$ 8,988.50	
12/14/2022	Wed	3,901.12	27.22	0.00	3,873.90	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,451.91	\$ -	\$ -	\$ -	\$ 12,001.91	
12/15/2022	Thu	3,177.63	46.01	0.00	3,131.62	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 519.90	\$ -	\$ -	\$ -	\$ 9,069.90	
12/16/2022	Fri	2,931.58	45.38	7.14	2,879.06	\$ 72.11	\$ 2,300.00	\$ 2,850.00	\$ 2,988.80	\$ -	\$ -	\$ -	\$ -	\$ 8,210.92	
12/17/2022	Sat	63.90	13.04	0.00	50.86	\$ -	\$ 116.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116.98	
12/18/2022	Sun	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12/19/2022	Mon	3,863.97	58.85	0.00	3,805.12	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,180.22	\$ -	\$ -	\$ -	\$ 11,730.22	
12/20/2022	Tue	3,959.59	71.19	0.04	3,888.36	\$ 0.40	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,509.02	\$ -	\$ -	\$ -	\$ 12,059.43	
12/21/2022	Wed	4,002.93	22.88	8.58	3,971.46	\$ 86.66	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,837.27	\$ -	\$ -	\$ -	\$ 12,473.93	
12/22/2022	Thu	3,304.26	80.10	0.00	3,224.16	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 885.43	\$ -	\$ -	\$ -	\$ 9,435.43	
12/23/2022	Fri	2,024.15	66.06	0.00	1,958.09	\$ -	\$ 2,300.00	\$ 2,730.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,030.56	
12/24/2022	Sat	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12/25/2022	Sun	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12/26/2022	Mon	2,341.09	29.24	0.00	2,311.85	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 1,060.29	\$ -	\$ -	\$ -	\$ -	\$ 6,210.29	
12/27/2022	Tue	3,922.72	20.44	5.14	3,897.14	\$ 51.91	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,543.70	\$ -	\$ -	\$ -	\$ 12,145.62	
12/28/2022	Wed	3,425.47	66.70	95.91	3,262.86	\$ 968.69	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 1,038.30	\$ -	\$ -	\$ -	\$ 10,556.99	
12/29/2022	Thu	4,049.10	19.63	19.17	4,010.30	\$ 193.62	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,950.00	\$ -	\$ -	\$ -	\$ 12,739.97	
12/30/2022	Fri	2,409.08	51.56	5.43	2,352.09	\$ 54.84	\$ 2,300.00	\$ 2,850.00	\$ 1,197.11	\$ -	\$ -	\$ -	\$ -	\$ 6,401.95	
12/31/2022	Sat	90.83	40.67	0.00	50.16	\$ -	\$ 115.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115.37	
total		71,741.45	1,288.92	287.21	70,165.32	\$ 2,900.82	\$ 49,624.57	\$ 59,258.60	\$ 58,500.33	\$ 41,793.57	\$ 46.35	\$ -	\$ -	\$ 212,124.24	

Ingenco sales

\$ 3,884.32

Host fee

\$ 216,008.56





### CRC December 2022 Items of Interest

#### New Ventures

- The Town of Kenbridge was **awarded \$32,040 from the Virginia Economic Development's Virginia Brownfields Assistance Fund** to fund lead abatement and asbestos remediation at two commercial properties on South Broad Street that is slated for redevelopment. The CRC assisted the Town with this application.
- The CRC is assisting STEPS, Inc. with an application to Virginia Housing's Capacity Building Grant to fund the update of their Strategic Plan.
- The CRC assisted Buckingham County in submitting an application to National Park Service's Save America's Treasures Grant to restore the Buckingham Courthouse.
- The CRC assisted the Town of Drakes Branch in submitting an application to Department of Environmental Quality's American Rescue Plan Act Wastewater Funds to undertake repairs and address issues pertaining to the sewer system.
- The CRC assisted the Town of Blackstone in submitting an application to the USDA Rural Development Grant to purchase equipment for the Hospitality Training Program that will be located at the Harris Memorial Armory.
- **Next CRC Meeting, Wednesday, January 18, 2023 at 9:30 a.m., Prince Edward Court House, Farmville, Virginia.**

#### Activity

- Blackstone Armory Environmental Cleanup Project: The Town Council approved both bids for underground tank removal and asbestos abatement. The CRC is working with the Town and consultant to prepare a IFB for lead abatement.
- DEQ Watershed Implementation Plan (WIP) III Assistance: CRC staff is working to submit a final report for the WIP III contract. The contract for 2023-2024 has been signed and forwarded to DEQ for execution.
- PE County Access Road Project Administration: The County worked with J.R. CASKEY, INC., to execute a contract. Work is estimated to begin in Spring 2023 and be completed by August 2023. The CRC is corresponding with the County to receive documents on permitting necessary for the project.
- CRC Affordable Workforce Housing Development Program: Housing partners: Piedmont Habitat for Humanity has been informed that their first manufactured home will be delivered in early February 2023; Smyth Properties, LLC is working to finish gutting the upstairs of 114 S Broad Street, Kenbridge and is working with the architect to draw up plans; and the Town of Blackstone sent out an IFB and has received three bids to construct their first home.
- CRC Regional Hazard Mitigation Plan: The CRC has sent the Draft Plan to VDEM for a final review prior to FEMA submission. The CRC is expecting to have preliminary approval from FEMA sometime in February 2023.
- Nottoway County Comprehensive Plan Update: The Planning Commission had a quorum at the December meeting and agreed to send the Plan to a joint public hearing with Board of Supervisors on January 25, 2023.
- Charlotte County Comprehensive Plan Update: The CRC Staff is working with the Planning Commission on revising the Community Resources sections and creating Draft Section on Land Use (IV) of the comprehensive plan.
- Drakes Branch SLFRF Administration: The Town has received and is reviewing Summit's bid documents for water meters, new software and system to generate billing. The Town has accepted a bid for building an ADA pad to enter the new fire department/Municipal building and construction is currently underway.
- DHR ESHPF Kenbridge Town Hall Repairs & Charlotte County Courthouse Complex Drainage Projects: Charlotte is still waiting for the delivery of HVAC parts and Kenbridge has been granted a one-year extension due to weather constraints.
- GO VAR3 Entrepreneurship & Innovation Implementation Project: The CRC is currently assembling the 4<sup>th</sup> reimbursement request covering the last quarter to GO Virginia for reimbursement.
- CRC Regional VATI Broadband Grant (Cumberland, Lunenburg & Prince Edward): Kinex is currently laying fiber in Prince Edward, Lunenburg, and Cumberland County completing 1,640 new passings. Kinex and their contractor are working to address issues with the firm that marks existing utility lines in the project areas.
- CRC REDO Strategy and Business Plan: The CRC has executed a Contract with DHCD with completion date of November 2023. The CRC has sent out invitations for individuals to serve on the Advisory Board and working subcommittee.
- SEED Innovation Hub: The CRC staff has coordinated with Longwood and the Architect, LITTLE, to review bid documents for submission to EDA for their review and approval. The CRC staff has also coordinated with GO Virginia and Longwood staff to develop appropriate reimbursement categories for GOVA fund reimbursements.



RUN DATE: 12/07/22  
RUN TIME: 09:41:42

COMMONWEALTH OF VIRGINIA, DEPARTMENT OF MOTOR VEHICLES  
AGENTS COMPENSATION STATEMENT

PROGRAM: LA1020PA  
PAGE: 57

409  
AGENCY AMELIA CNTY DMV SELECT  
AGENT AMELIA COUNTY DMV SELECT  
PO BOX A  
COUNTY ADMINISTRATOR  
AMELIA VA 23002-0000

FISCAL YEAR 22-23

STATEMENT FOR THE PERIOD 06/29/22 THRU 11/30/22

GROSS COLLECTIONS FOR AUTOMATED

FIRST	OVER	TOTAL
\$500,000.00	\$500,000.00	
RATE OF COMPENSATION	4.500%	
GROSS COLLECTIONS	383,730.02	383,730.02
COMPENSATION ACCRUED	17,267.85	17,267.85
DGIF FYTD	.00	
EZ PASS FYTD	2.00	
PREVIOUS PAYMENTS		14,276.48
MONTHLY PAYMENT		2,991.37
DGIF		.00
EZ PASS		.00
ACCRUED COMPENSATION FOR THE CALENDAR YEAR 2022	41,400.17	2,991.37
ACCRUED DGIF COMPENSATION FOR THE CALENDAR YEAR 2022	.00	
ACCRUED EZ PASS COMPENSATION FOR THE CALENDAR YEAR 2022	56.00	
***** Collected Authority Trans (Non-Payable)		
GROSS COLLECTIONS-LVR		
COMPENSATION FORGIVEN-LVR		



RUN DATE: 12/06/22  
RUN TIME: 22:34

COMMONWEALTH OF VIRGINIA, DEPARTMENT OF MOTOR VEHICLES  
AGENTS PAYMENTS REPORT  
FOR 11/22

REPORT FA7200PA  
PAGE 57

AGENT LOC	LOC DESC	WORK DATE	DC NUMBER	DEPOSIT DATE	NET AMT COLLECTED	IDENT REGIS	OVERAGE TITLING	IDENT OVERAGE	TOTAL OVERAGE	DGIF LICENSES	EZ PASS ON THE GO
409	AMELIA CNTY DMV SELE	10/27/22	DC961527	11/01/22	1,363.69	0.00	0.00	0.00	0.00	0.00	0.00
		10/31/22	DC961536	11/02/22	3,175.46	0.00	0.00	0.00	0.00	0.00	0.00
		11/01/22	DC409975	11/01/22	1,071.40	0.00	0.00	0.00	0.00	0.00	0.00
		11/01/22	DC961540	11/03/22	1,075.73	0.00	0.00	0.00	0.00	0.00	0.00
		11/02/22	DC409976	11/02/22	3,803.64	0.00	0.00	0.00	0.00	0.00	0.00
		11/02/22	DC961544	11/04/22	2,533.13	0.00	0.00	0.00	0.00	0.00	0.00
		11/03/22	DC409977	11/03/22	4,296.70	0.00	0.00	0.00	0.00	0.00	0.00
		11/03/22	DC961549	11/07/22	1,344.18	0.00	0.00	0.00	0.00	0.00	0.00
		11/04/22	DC409978	11/04/22	2,206.02	0.00	0.00	0.00	0.00	0.00	0.00
		11/04/22	DC961503	11/09/22	1,683.73	0.00	0.00	0.00	0.00	0.00	0.00
		11/07/22	DC961511	11/10/22	411.68	0.00	0.00	0.00	0.00	0.00	0.00
		11/09/22	DC409979	11/09/22	1,150.13	0.00	0.00	0.00	0.00	0.00	0.00
		11/09/22	DC961519	11/14/22	2,761.09	0.00	0.00	0.00	0.00	0.00	0.00
		11/10/22	DC409980	11/10/22	627.96	0.00	0.00	0.00	0.00	0.00	0.00
		11/10/22	DC961524	11/15/22	6,708.06	0.00	0.00	0.00	0.00	0.00	0.00
		11/14/22	DC409981	11/14/22	905.69	0.00	0.00	0.00	0.00	0.00	0.00
		11/14/22	DC961561	11/16/22	4,968.02	0.00	0.00	0.00	0.00	0.00	0.00
		11/15/22	DC409982	11/15/22	1,545.12	0.00	0.00	0.00	0.00	0.00	0.00
		11/15/22	DC961566	11/17/22	1,770.85	0.00	0.00	0.00	0.00	0.00	0.00
		11/16/22	DC409983	11/16/22	2,744.66	0.00	0.00	0.00	0.00	0.00	0.00
		11/16/22	DC961574	11/18/22	2,306.78	0.00	0.00	0.00	0.00	0.00	0.00
		11/17/22	DC409984	11/17/22	58.64	0.00	0.00	0.00	0.00	0.00	0.00
		11/17/22	DC961578	11/21/22	1,358.15	0.00	0.00	0.00	0.00	0.00	0.00
		11/18/22	DC409985	11/18/22	420.25	0.00	0.00	0.00	0.00	0.00	0.00
		11/18/22	DC961582	11/22/22	4,868.04	0.00	0.00	0.00	0.00	0.00	0.00
		11/21/22	DC409986	11/21/22	496.33	0.00	0.00	0.00	0.00	0.00	0.00
		11/21/22	DC961592	11/23/22	2,079.77	0.00	0.00	0.00	0.00	0.00	0.00
		11/22/22	DC409987	11/22/22	358.05	0.00	0.00	0.00	0.00	0.00	0.00
		11/22/22	DC961596	11/28/22	809.84	0.00	0.00	0.00	0.00	0.00	0.00
		11/23/22	DC409988	11/23/22	847.69	0.00	0.00	0.00	0.00	0.00	0.00
		11/23/22	DC961601	11/29/22	1,683.19	0.00	0.00	0.00	0.00	0.00	0.00
		11/28/22	DC409989	11/28/22	1,492.36	0.00	0.00	0.00	0.00	0.00	0.00
		11/28/22	DC961615	11/30/22	1,678.50	0.00	0.00	0.00	0.00	0.00	0.00
		11/29/22	DC409990	11/29/22	435.74	0.00	0.00	0.00	0.00	0.00	0.00
		11/30/22	DC409991	11/30/22	1,433.68	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL AGENT COLLECTIONS: 409					66,474.95	0.00	0.00	0.00	0.00	0.00	0.00



**Amelia Animal Control**  
**Quarterly Activity Report 2022**  
**Oct. - Dec. 2022**

	Oct.	Nov.	Dec.	Totals
<b>Voicemails</b>	<b>75</b>	<b>90</b>	<b>108</b>	<b>273</b>
<b>Service Calls</b>	<b>32</b>	<b>33</b>	<b>39</b>	<b>104</b>
Completed	32	33	39	104
Open	0	0	0	0
<b>Warnings</b>	<b>10</b>	<b>10</b>	<b>15</b>	<b>35</b>
<b>Days In court</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Summons Issued</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Misdemeanors	0	0	0	0
Felonies	0	0	0	0
<b>Miles Traveled</b>	<b>919</b>	<b>920</b>	<b>805</b>	<b>2644</b>
Ford Truck	220	220	200	640
Expedition	699	700	605	2004
<b>Animal Bites</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>1</b>
Dog	0	1	0	1
Cat	0	0	0	0
Other	0	0	0	0
Confined in shelter	0	0	0	0
<b>Received</b>				
<b>Stray Dogs</b>	<b>18</b>	<b>8</b>	<b>18</b>	<b>44</b>
<b>Stray Pups</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>2</b>
<b>Surrendered Dogs</b>	<b>3</b>	<b>0</b>	<b>1</b>	<b>4</b>
<b>Surrendered Pups</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Stray Cats</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>
<b>Stray Kittens</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>2</b>
<b>Surrendered Cats</b>	<b>0</b>	<b>6</b>	<b>1</b>	<b>7</b>
<b>Surrendered Kittens</b>	<b>0</b>	<b>2</b>	<b>1</b>	<b>3</b>
<b>Other Companion</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Equine</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Livestock</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Wildlife</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Seized</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Received from other</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Born in Care</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Bite Qaurantine</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Animals Received</b>	<b>29</b>	<b>16</b>	<b>23</b>	<b>68</b>



Disposition					
Released To Owner		11	1	5	17
	Dog	11	1	5	17
	Cat	0	0	0	0
	Other	0	0	0	0
Adopted		12	9	8	29
	Dog	5	2	3	10
	Cat	7	7	5	19
	Other	0	0	0	0
Transferred In State		10	8	11	29
Transferred Out of State		0	0	0	0
	Dog	7	5	5	17
	Cat	3	3	6	12
	Other	0	0	0	0
Euthanized		0	0	0	0
	Dog	0	0	0	0
	Cat	0	0	0	0
	Other	0	0	0	0
Died in Shleter		0	0	1	1
Total of Disposition		33	18	25	76



Permits Issued Report  
10/01/2022 Through 12/31/2022

BI411

AGRICULTURE EXEMPT BLDG	- Issued	1
	- Value	\$ .00
	- Permit Fees	\$ .00
	- Fees Collected	\$ .00
BUILDING PERMIT	- Issued	3
	- Value	\$44,623.00
	- Permit Fees	\$316.20
	- 2.00% ST LEVY	\$6.33
	- PROFFER	\$ .00
	- Fees Collected	\$ .00
COMMERCIAL	- Issued	4
	- Value	\$646,500.00
	- Permit Fees	\$14,695.00
	- 2.00% ST. LEVY	\$293.90
	- E&S	\$25.00
	- Fees Collected	\$ .00
DEMOLISHMENT OF BLDG/ETC.	- Issued	2
	- Value	\$10,800.00
	- Permit Fees	\$130.00
	- 2.00% ST. LEVY	\$2.60
	- Fees Collected	\$ .00
DWELLING FRAME	- Issued	13
	- Value	\$3,558,969.00
	- Permit Fees	\$13,535.44
	- 2.00% ST LEVY	\$270.62
	- Septic Fees	\$325.00
	- E&S	\$325.00
	- PROFFERS	\$9,148.00
	- Fees Collected	\$ .00
DOUBLEWIDE MOBILE HOME	- Issued	1
	- Value	\$162,000.00
	- Permit Fees	\$459.61
	- 2.00% ST LEVY	\$9.20
	- SEPTIC	\$25.00
	- E&S	\$25.00
	- PROFFERS	\$ .00
	- Fees Collected	\$ .00
ELECTRIC-GENERATOR	- Issued	17
	- Value	\$113,825.00
	- Permit Fees	\$1,615.00
	- 2.00% ST LEVY	\$32.30
	- Fees Collected	\$ .00
ELECTRIC/SOLAR	- Issued	1
	- Value	\$19,740.00
	- Permit Fees	\$190.00
	- STATE LEVY 2%	\$3.80
	- Fees Collected	\$ .00
ELECTRIC PERMIT	- Issued	39
	- Value	\$296,100.00
	- Permit Fees	\$4,325.00
	- 2.00% ST LEVY	\$86.50
	- Fees Collected	\$ .00



Permits Issued Report  
10/01/2022 Through 12/31/2022

BI411

ENCAP OR DRAINAGE ~ CRAWL	- Issued	1
	- Value	\$25,131.00
	- Permit Fees	\$95.00
	- 2.00% ST. LEVY	\$1.90
	- Fees Collected	\$ .00
FOUNDATION REPAIR	- Issued	2
	- Value	\$16,807.00
	- Permit Fees	\$190.00
	- 2.00% ST. LEVY	\$3.80
	- Fees Collected	\$ .00
GARAGES	- Issued	4
	- Value	\$167,076.54
	- Permit Fees	\$2,637.20
	- 2.00% ST LEVY	\$52.74
	- Fees Collected	\$ .00
GAS PERMIT	- Issued	11
	- Value	\$36,265.00
	- Permit Fees	\$1,140.00
	- 2% STATE LEVY	\$22.80
	- Fees Collected	\$ .00
GAS-GENERATOR	- Issued	13
	- Value	\$57,995.00
	- Permit Fees	\$1,235.00
	- 2.00% ST LEVY	\$24.70
	- Fees Collected	\$ .00
GENERATOR GAS & ELEC	- Issued	5
	- Value	\$75,403.67
	- Permit Fees	\$950.00
	- 2.00% ST LEVY	\$19.00
	- Fees Collected	\$ .00
HVAC PERMIT	- Issued	7
	- Value	\$61,013.00
	- Permit Fees	\$665.00
	- 2.00% ST LEVY	\$13.30
	- Fees Collected	\$ .00
PLUMBING ELEC HVAC GAS	- Issued	1
	- Value	\$42,500.00
	- Permit Fees	\$380.00
	- 2% STAVE LEVY	\$7.60
	- Fees Collected	\$ .00
PLUMBING ELECTRIC HVA	- Issued	4
	- Value	\$110,000.00
	- Permit Fees	\$1,425.00
	- 2.00% ST LEVY	\$28.50
	- Fees Collected	\$ .00



Permits Issued Report  
10/01/2022 Through 12/31/2022

BI411

MODULAR HOMES	- Issued	3
	- Value	\$611,600.00
	- Permit Fees	\$1,286.62
	- 2.00% ST LEVY	\$25.74
	- SEPTIC	\$50.00
	- E&S	\$75.00
	- PROFFERS	\$ .00
	- Fees Collected	\$ .00
ACCESSORY BUILDING	- Issued	4
	- Value	\$63,067.00
	- Permit Fees	\$853.00
	- 2.00% ST LEVY	\$17.06
	- Fees Collected	\$ .00
PLUMBING PERMIT	- Issued	11
	- Value	\$70,750.00
	- Permit Fees	\$1,100.00
	- 2.00% ST LEVY	\$22.00
	- Fees Collected	\$ .00
PLUMBING/GAS PERMIT	- Issued	2
	- Value	\$12,100.00
	- Permit Fees	\$380.00
	- 2% STATE LEVY	\$7.60
	- Fees Collected	\$ .00
RENOVATION/CONVERSION	- Issued	1
	- Value	\$46,000.00
	- Permit Fees	\$250.00
	- 2.00% ST LEVY	\$5.00
	- Fees Collected	\$ .00
RENOVATION RESIDENTIAL	- Issued	3
	- Value	\$77,990.00
	- Permit Fees	\$607.00
	- 2.00% ST LEVY	\$12.14
	- E&S	\$ .00
	- Fees Collected	\$ .00
SIGN	- Issued	1
	- Value	\$17,751.00
	- Permit Fees	\$250.00
	- 2.00% ST LEVY	\$5.00
	- Fees Collected	\$ .00
FULL SOLAR -ELE/AES	- Issued	1
	- Value	\$85,480.00
	- Permit Fees	\$190.00
	- 2.00% ST. LEVY	\$3.90
	- Fees Collected	\$ .00
STORAGE OR SHED	- Issued	1
	- Value	\$65,000.00
	- Permit Fees	\$4,340.00
	- 2.00% ST. LEVY	\$86.80
	- Fees Collected	\$ .00

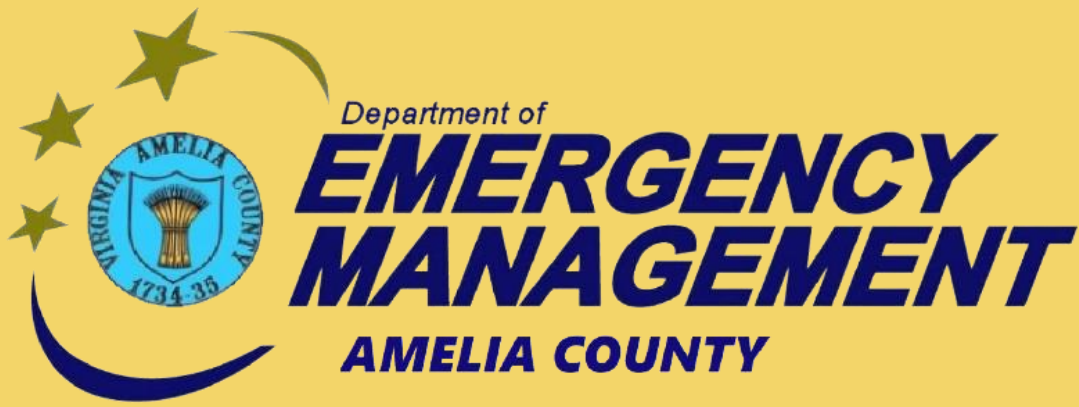


Permits Issued Report  
10/01/2022 Through 12/31/2022

BI411

SINGLEWIDE MFG HOME	- Issued	1
	- Value	\$15,000.00
	- Permit Fees	\$495.00
	- 2.00% ST LEVY	\$9.90
	- SEPTIC	\$ .00
	- E&S	\$25.00
	- Fees Collected	\$ .00
EVENT TENT TEMPORARY	- Issued	1
	- Value	\$ .00
	- Permit Fees	\$250.00
	- 2.00% ST. LEVY	\$5.00
	- Fees Collected	\$ .00
UNDERSTORAGE TANKS	- Issued	2
	- Value	\$2,400.00
	- Permit Fees	\$190.00
	- 2.00% ST LEVY	\$3.80
	- Fees Collected	\$ .00
ZONING AGRI	- Issued	5
	- Value	\$ .00
	- Permit Fees	\$ .00
	- Fees Collected	\$ .00
Total Permits	- Issued	165
Total Permits	- Value	\$6,511,886.21
Total Permits	- Permit Fees	\$54,175.07
Total Permits	- Surcharge Fee	\$1,083.53
Total Permits	- Other Fees	\$10,023.00
Total Permits	- Fees Collected	\$ .00





## QUARTERLY REPORT January 2023

### Amelia County Department of Emergency Management

B. Kent Emerson  
Director

16410 Dunn Street  
Amelia VA 23002  
804-561-3914





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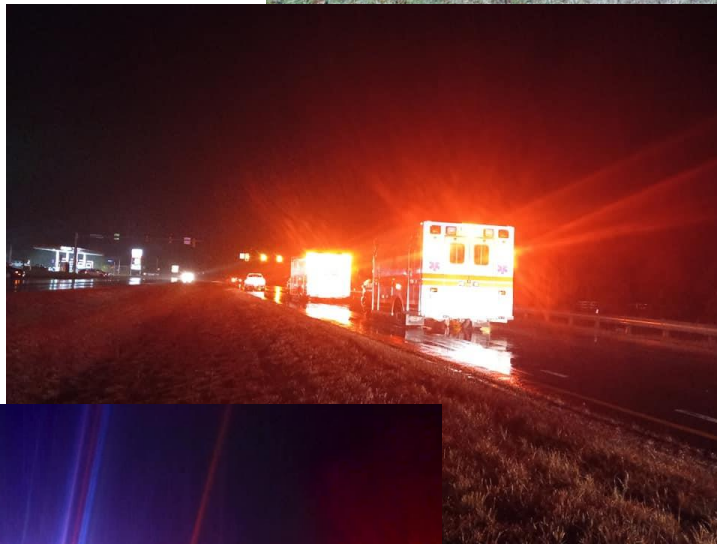
Emergency Support Function #14 - Cross-Sector Business and Infrastructure \_\_\_\_\_ 17

Emergency Support Function #15 - External Affairs \_\_\_\_\_ 17



The Amelia County Department of Emergency Management coordinates a comprehensive emergency management program for Amelia County. This program includes preparedness, response, recovery, and mitigation activities. In order to achieve these goals, the Department plans, organizes, equips, trains, and exercises with all the agencies of Amelia County with a responsibility for emergency preparedness. The Department also coordinates with other local jurisdictions as well as other regional emergency services entities.

Included, you will find a summary of emergency management activities completed during the past quarter.





# GRANTS

## **FY2023 Community Project Funding Grant**

Amelia County submitted a proposal for this grant program in April 2022 to assist with the ongoing Radio System Project. This proposal has gained the support of Rep. Spanberger. We received notice on December 20, 2022 that funding of \$1,000,000 was included in the Community Project Funding program in the 2023 Omnibus Appropriations Bill. This bill was approved by the Senate on 12/21/22, and by the House on 12/23/22. We are awaiting notice from Rep. Spanberger's office that our grant was included in the final version of the bill. We should receive information very soon on the outcome of this grant.

## **2022 Local Emergency Management Performance Grant (LEMPG)**

Amelia County was awarded \$7,500 in funding under this program. This funding will be used for software and equipment for the Emergency Operations Center. **We are actively working on these purchases currently.**

## **2023 Radiological Emergency Preparedness Program (REPP)**

Amelia County should be awarded \$700 in funding under this program. This funding will be used for software and equipment for the Emergency Operations Center. **This funding has been received.**



# CAPITAL IMPROVEMENT PROJECTS

## County Radio System Upgrade CIP 2022 #8498

The ultimate purpose of this multiphase, multiyear project is to update the land mobile radio system utilized not only for public safety within Amelia County, but also for the other county departments as well as the public school system. This is currently Phase 2 of the project. This project is ongoing. \$84,593 was allocated for this project during this fiscal year. **All funding has been expended for this project this fiscal year.** This second phase of the upgrade project builds upon the Needs Assessment conducted last year during Phase 1. During this phase of planning, we will identify the technical specifications of required by each agency (completed), develop a bid document for the identified specifications (completed), bid the



project (completed, with three vendors submitting proposals), and evaluate bids received (completed). The award of this contract was issued in December 2022 to Motorola

Solutions. This phase of this project has been completed and all funding expended. This will be the final report on this CIP project.

Request for Proposal documents (Amelia County P25 700 MHz Radio System - RFP 1583-2) can be found on the Commonwealth of Virginia eVA system at:

[https://mvendor.cgieva.com/Vendor/public/ADVSODetails.jsp?PageTitle=SO%20Details&DOC\\_CD=RFP&Details\\_Page=ADVSODetails.jsp&DEPT\\_CD=L578&BID\\_INTRNL\\_NO=1583&BID\\_NO=1583&BID\\_VERS\\_NO=2](https://mvendor.cgieva.com/Vendor/public/ADVSODetails.jsp?PageTitle=SO%20Details&DOC_CD=RFP&Details_Page=ADVSODetails.jsp&DEPT_CD=L578&BID_INTRNL_NO=1583&BID_NO=1583&BID_VERS_NO=2)



## County Radio System Upgrade CIP 2023 #8518

The 2023 CIP request was submitted, and approved, through the Planning Commission CIP process for the 3<sup>rd</sup> phase of this project. The 3<sup>rd</sup> phase of this project begins installation and implementation of the new system. The current estimates for this phase are based on the estimates provided in the Executive Summary of the Radio System Assessment Report from May 2021, which was the output from the initial phase of this project. Project #8518 contains an estimated 50% of the funding for the acquisition and installation of the new radio system, which is \$2,896,950. The remaining 50% will be requested in the 2024 CIP. However, this figure will change based on the actual bids being obtained in the current year project #8498.

With the award of the contract to Motorola Solutions in December 2022, expenditures of this funding will begin shortly.

## County Radio System Upgrade CIP Request 2024

The 2024 CIP request has been submitted through the Planning Commission CIP process for the 4<sup>th</sup> phase of this project. The 4<sup>th</sup> phase of this project completes installation and implementation of the new system.

The cost of the radio project is as follows:

Motorola Contract	\$5,886,621.20	Contract signed 12/21/22
Consulting (CTA)	\$360,000	Contract will be signed 1/2023
Contingency Fund	\$494,678.80	As needed
TOTAL	\$6,741,300	TOTAL

The total cost of \$6,741,300, less the FY23 CIP funding of \$2,896,950, leaves the remaining funding needs at \$3,844,350. After we receive the Community Project Funding of \$1,000,000, the remaining funding needs are \$2,844,350. This will be the CIP request to complete the implementation of the radio project in FY24 CIP.

Progress of the implementation of the radio system project will be routinely reported in a separate report for all the stakeholders.



# SIGNIFICANT INCIDENTS AND EVENTS

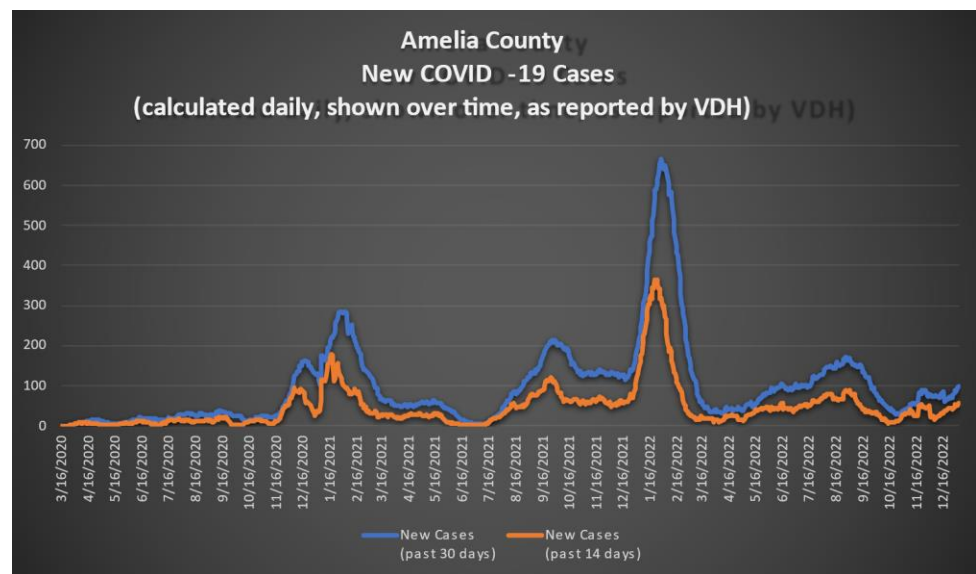
## COVID-19

This past quarter has been dominated by the response to the COVID-19 pandemic. As of January 3, 2023:

- There have been 3,441 cases of COVID-19 in Amelia County.
- There have been 63 deaths related to COVID-19 in Amelia County.
- There have been 100 new cases of COVID-19 in the past 30 days in Amelia County.
- There have been 57 new cases of COVID-19 in the past 14 days in Amelia County.

Director of Emergency Management (Code of Virginia § 44-146.19), at the time, Franklin Harris issued a Declaration of Emergency for the County of Amelia on March 16, 2020, along with declarations from many of our neighbors. This Declaration of Local Emergency was ratified by the Board of Supervisors on April 15, 2020. The President issued an Emergency Declaration, at the request of the Governor, for the Commonwealth of Virginia on March 12, 2020, and issued a Major Disaster Declaration for the Commonwealth of Virginia on April 1, 2020. The Department of Emergency Management continues to work with the first responder organizations, as well as all the other county departments, in response to the COVID-19

pandemic. This is a very fluid situation with guidance and statistics changing daily. The Department of Emergency Management has established a cache of personal protective equipment, for use by first responder



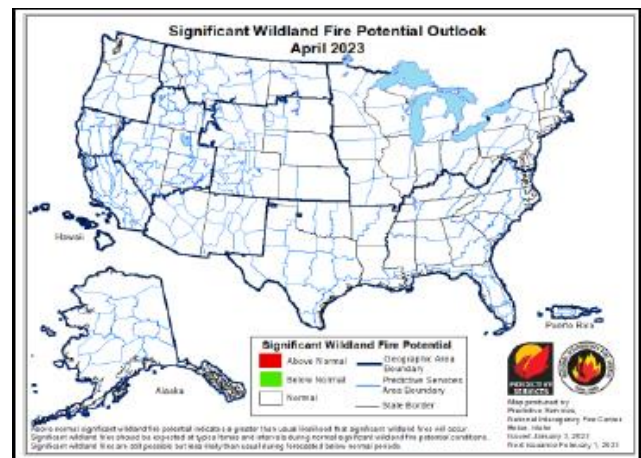
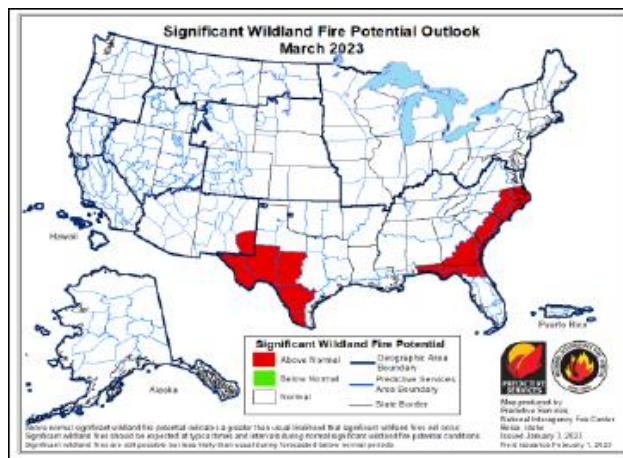
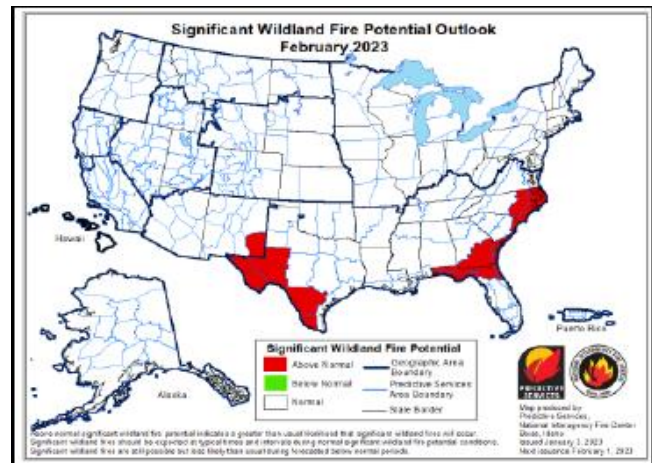
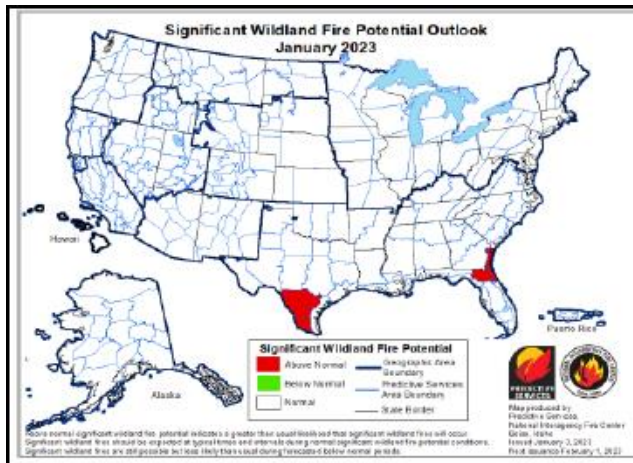
organizations, as well as other county departments. The Department of Emergency Management assisted the Amelia Emergency Squad and the Dept. of Public Works in obtaining their own supply cache of personal protective equipment utilizing available state resources.



A number of mass vaccination events have been held in Amelia County since March 2021, and they continue to be held. The state of emergency declaration for the Commonwealth of Virginia, as well as all Governor Executive Orders related to COVID-19, expired on 6/30/2021. The Board of Supervisors voted to end the Declaration of Local Emergency related to COVID-19 on April 20, 2022, after 766 days.

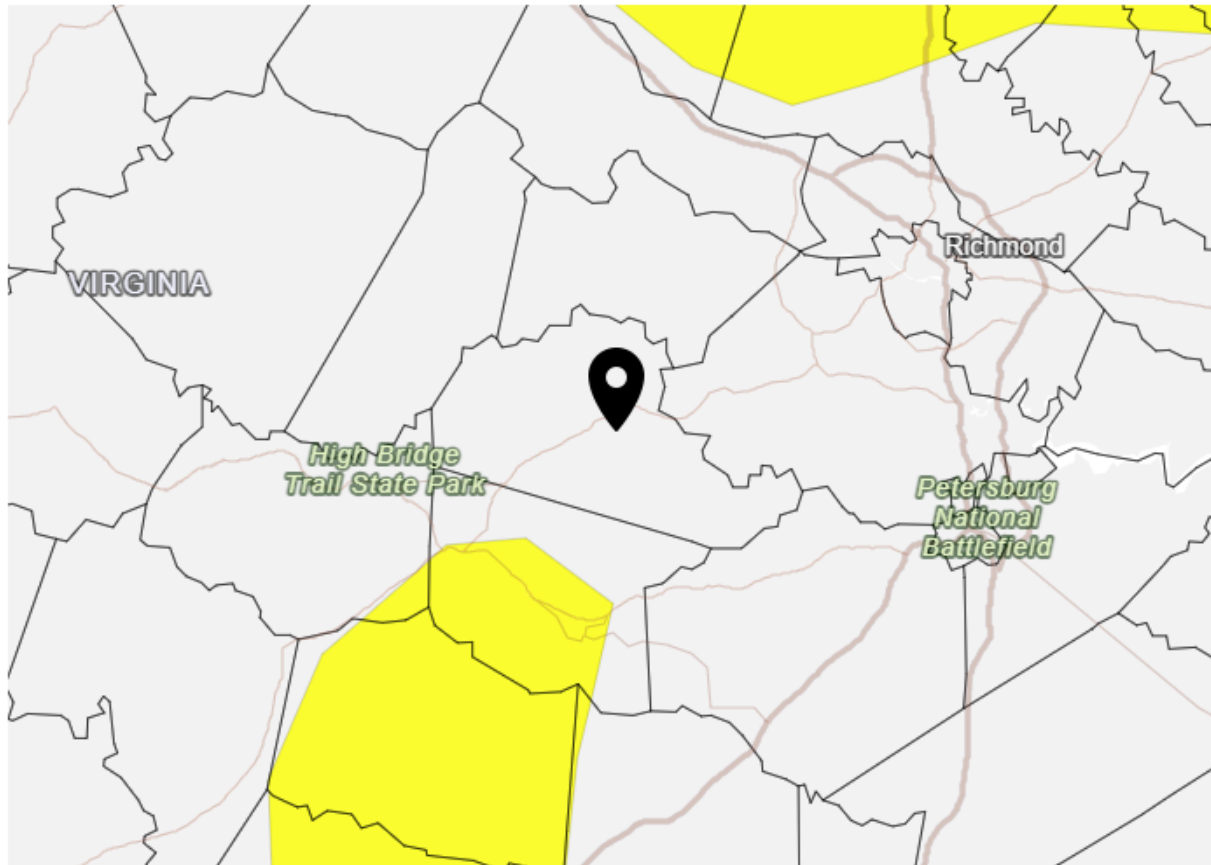
## Weather

Rainfall recently has been **normal**. According to the U. S. Drought Monitor, Amelia County is currently not in drought, and drought is not expected to develop over the next month.

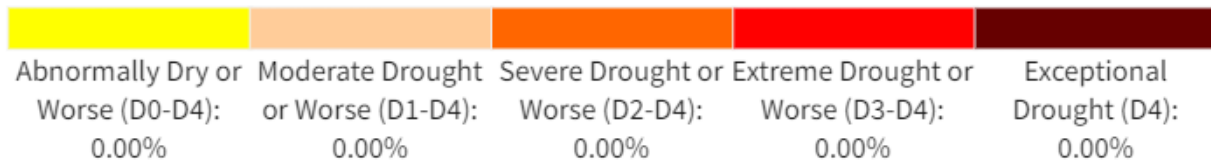




# U.S. Drought Monitor



## U.S. Drought Monitor for Amelia County



Source(s): NDMC, NOAA, USDA  
Updates Weekly - 12/27/22

**Drought.gov**



## Winter Weather 12/23/22

The County was impacted by a storm system on Friday, December 23, 2022 which included a number of downed trees and power lines. At the height of the storm, Dominion was reporting 1244 outages and Southside Electric was reporting 624 outages. This was approximately 27% of the County. Due to the extreme cold (4.5° F recorded at the Emergency Operations Center), and the number of power outages, Emergency Management, County Administration, and Social Services determined that the County should offer a warming center for those in need within the County.



We then conferred with the Dept. of Parks and Recreation to determine the availability of the War Memorial Building. A warming center was opened by the Dept. of Social Services at 5:00 PM on Friday, December 23, 2022 at the War Memorial Building (Parks and Recreation Gymnasium). This warming center was open until 8:00 AM Saturday, December 24, 2022. There were no residents that took advantage of this service.

There have been other severe weather incidents during the past quarter. These have had minor impact to the County as a whole.



# TRAINING / EXERCISES

## O-305 All Hazard Incident Management Team Course

The Director of Emergency Management served as the lead instructor for the regional incident management training course for the public safety leadership within the region during November.



## Amelia County Emergency Exercise

The Department of Emergency Management submitted a competitive proposal to the Virginia Dept. of Emergency Management (VDEM) for technical assistance for development of an emergency exercise for Amelia County's public safety agencies. This competitive proposal was successful and Amelia County has been awarded this technical assistance. An Exercise Planning Committee will be formed to work with VDEM to develop this exercise for later this calendar year. The Concepts and Objectives meeting will be held March 15, 2023.

## G191 Incident Command System / Emergency Operations Center Interface Course

Emergency Management staff completed training offered through the Virginia Dept. of Emergency Management (VDEM) for ICS/EOC interface operations in December.



# **FIRE/EMS ADMINISTRATIVE SUPPORT**

The Department of Emergency Management continues to work on the issues related to assuming responsibility for some of the county's EMS operations. We have an EMS Committee established to assist with development of these new responsibilities. We anticipate that the County's EMS operations will commence on July 1, 2023 with the new fiscal year.

## **Memorandum of Understanding**

A Memorandum of Understanding between Amelia Emergency Squad, Inc. and the County has been developed to define responsibilities and set expectations. This was developed with input from all parties as well as the County's legal counsel.

## **Contract Staffing**

A Request for Proposals was issued August 26, 2022 for Emergency Medical Provider Staffing Services with a due date of September 16, 2022. After review of the proposals received, on September 26, 2022 a Notice of Intent to Award was issued for Emergency Services Solutions, Inc. (ESS) for a period of one year, with options to renew for two additional years. A contract was signed between the County, Amelia Emergency Squad, and ESS and went into effect November 1, 2022.

## **Revenue Recovery**

As revenue recovery is closely tied to paid staffing, County Staff will begin to oversee the revenue recovery process. The Department of Emergency Management is currently seeking quotes from selected Revenue Recovery vendors. Once quotes are received, the services will be evaluated, along with the costs, and a vendor will be selected. We hope to have this process completed by April.

## **New EMS Agency**

As the County must be able to seek revenue recovery to offset the cost of EMS, the County must create a new official EMS agency. This process was started in the fall and continues this quarter. There are many items to address to complete this process, but we feel that this should be completed by May.



## Budget

With the changes related to EMS, the budget process for the Department of Emergency Management will be quite different than previous years. The Department is working with the established EMS Committee, and Amelia Emergency Squad, in development of this new budget, which is due to the Department of Finance in February.



# OTHER ACTIVITIES

## Emergency Support Function #1 – Transportation

No significant activity in this area.

## Emergency Support Function #2 – Communications

The Department of Emergency Management and Amelia County Sheriff's Office continue to utilize the County's Emergency Notification System (sometimes referred to as Reverse 911). All citizens are encouraged to sign up for this free service. There is a link for this on the County's website.



See the information above regarding progress on the Capital Improvement Project for upgrade of the county's public safety radio system.

## Emergency Support Function #3 – Public Works and Engineering

No significant activity in this area.

## Emergency Support Function #4 – Firefighting

The Dept. of Emergency Management continues to provide fit testing of Self-Contained Breathing Apparatus (SCBA) masks for the Fire Department, meeting the requirements of 29 CFR 1910.134 OSHA Respiratory Protection Program.

## Emergency Support Function #5 – Information and Planning

The Dept. of Emergency Management continues to facilitate the public safety radio upgrade project.

The Dept. of Emergency Management continues to support other county offices and departments by providing for emergency notifications, personnel identification cards, as well as training related to cardiopulmonary resuscitation, basic first aid, and other subjects.

The Director of Emergency Management continues to work with members of the Commonwealth Regional Council in updating the CRC Regional Hazard Mitigation Plan.



The Director of Emergency Management participated in meetings with the Commonwealth Regional Council, the local Voter Registrar's, and the vendor assisting with voting security.

### **Emergency Support Function #6 – Mass Care, Emergency Assistance, Housing, and Human Services**

No significant activity in this area.

### **Emergency Support Function #7 – Logistics Management and Resource Support**

No significant activity in this area.

### **Emergency Support Function #8 – Public Health and Medical**

The Dept. of Emergency Management is currently working with the Piedmont Health District in response to the ongoing COVID-19 activities. A number of local vaccination events have been coordinated and held in Amelia County during the past quarter.

The Dept. of Emergency Management continues to work with the Amelia Emergency Squad to plan for the future of EMS within Amelia County.

### **Emergency Support Function #9 – Search and Rescue**

No significant activity in this area.

### **Emergency Support Function #10 – Oil and Hazardous Materials Response**

No significant activity in this area.

### **Emergency Support Function #11 – Agriculture and Natural Resources**

No significant activity in this area.

### **Emergency Support Function #12 – Energy**

No significant activity in this area.

### **Emergency Support Function #13 – Public Safety and Security**

The Director of Emergency Management is working with the Amelia County Sheriff's Office in the development of a small unmanned aerial system (sUAS) program to support public safety in Amelia County.



## **Emergency Support Function #14 – Cross-Sector Business and Infrastructure**

No significant activity in this area.

## **Emergency Support Function #15 – External Affairs**

The Dept. of Emergency Management is working with the Commonwealth Regional Council, along with the other jurisdictions in the region, to provide input into a regional Joint Information Center/System plan for the region. This will aid all jurisdictions in the region in both local as well as regional emergencies.



<http://www.facebook.com/ameliacountyemergencymanagement>







## Definition, Vision, Mission, Principles

### Definition

Emergency management is the managerial function charged with creating the framework within which communities reduce vulnerability to hazards and cope with disasters.

### Vision

Amelia County Department of Emergency Management seeks to promote a safer, less vulnerable community with the capacity to cope with hazards and disasters.

### Mission

Amelia County Department of Emergency Management protects the community by coordinating and integrating all activities necessary to build, sustain, and improve the capability to mitigate against, prepare for, respond to, and recover from threatened or actual natural disasters, acts of terrorism, or other man-made disasters.

### Principles

Amelia County Department of Emergency Management shall be:

1. **Comprehensive** – considering and taking into account all hazards, all phases, all stakeholders and all impacts relevant to disasters.
2. **Progressive** – anticipating future disasters and taking preventive and preparatory measures to build a disaster-resistant and disaster-resilient community.
3. **Risk-Driven** – using sound risk management principles (hazard identification, risk analysis, and impact analysis) in assigning priorities and resources.
4. **Integrated** – ensuring unity of effort among all levels of government and all elements of the community.
5. **Collaborative** – creating and sustaining broad and sincere relationships among individuals and organizations to encourage trust, advocate a team atmosphere, build consensus, and facilitate communication.
6. **Coordinated** – synchronizing the activities of all relevant stakeholders to achieve a common purpose.
7. **Flexible** – using creative and innovative approaches in solving disaster challenges.
8. **Professional** – valuing a science and knowledge-based approach based on education, training, experience, ethical practice, public stewardship and continuous improvement.



# Amelia County Public Safety Radio System Project

Status Report

1/3/2023





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# BACKGROUND

## Purpose

The purpose of this multiphase, multiyear project is to update the land mobile radio system utilized by the public safety agencies within the County of Amelia, as well as other county departments including Amelia County Public Schools.

## Phase 1

Phase 1 of this project was completion of an overall needs assessments, including all public safety agencies, as well as other county departments and Amelia County Public Schools. This needs assessment was conducted with the assistance of the consulting firm CTA. This phase was initiated in January 2021 and concluded in May 2021. The output of this phase included a Radio System Assessment Report, a recommended radio system architecture, and a potential pathway forward. The consulting cost of this phase was \$40,000 (CIP #8440).

## Phase 2

Phase 2 of this project included:

- Development of technical specifications for a new land mobile radio system, based on the needs assessment from Phase 1.
- Creation of a Request for Proposal document released to the vendor community.
  - RFP released December 2021, due by 3/31/2022.
  - RFP can be found on eVA at [https://mvendor.cgieva.com/Vendor/public/ADVSODetails.jsp?PageTitle=SO%20Details&DOC\\_CD=RFP&Details\\_Page=ADVSODetails.jsp&DEPT\\_CD=L578&BID\\_INTRNL\\_NO=1583&BID\\_NO=1583&BID\\_VERS\\_NO=2](https://mvendor.cgieva.com/Vendor/public/ADVSODetails.jsp?PageTitle=SO%20Details&DOC_CD=RFP&Details_Page=ADVSODetails.jsp&DEPT_CD=L578&BID_INTRNL_NO=1583&BID_NO=1583&BID_VERS_NO=2)
- A thorough, quantitative evaluation of proposals from vendors.
- Selection of a successful vendor, and continued negotiations on price and features provided by the successful vendor.

This phase was conducted with the assistance of the consulting firm CTA. This phase was initiated in July 2021 and concluded in December 2022 with the signing of the contract with the successful vendor (Motorola Solutions). The consulting cost of this phase was \$84,593 (CIP #8498)



## Looking Ahead

Phases 1 and 2 were characterized primarily by planning efforts to position the County of Amelia to be ready to implement a well thought out land mobile radio system. This will assist in improving safety for all public safety agencies, as well as other county departments and Amelia County Public Schools. Ultimately, this will assist in providing safety for all citizens and visitors within the County.

Additional phases of this ongoing project will focus on implementation of the new land mobile radio system.



# FINANCIAL SUMMARY

## Costs and Funding for Planning Phases

Funding for Phases 1 and 2 (project planning) were obtained through the County's Capital Improvement Project program.

- Phase 1 - CIP #8440 - \$40,000
- Phase 2 - CIP #8498 - \$84,593

All funding for these projects has been expended.

## Costs for Implementation Phases

Funding for implementation of this project will come through the County's Capital Improvement Project program, as well as any potential grant opportunities that may present themselves.

Below is a breakdown of implementation project costs:

Motorola Contract	\$5,886,621.20	Contract signed 12/21/22
Consulting (CTA)	\$360,000	Contract signed 12/28/22
Contingency Fund	\$494,678.80	As needed
TOTAL	\$6,741,300	TOTAL

## Costs for Maintenance

Below is a breakdown of ongoing maintenance costs:

- Maintenance costs will begin one year after acceptance of the new system (estimated FY26)
- Maintenance costs will end after 14 years.
- Maintenance costs will be paid annually at \$257,067.96 (estimated FY26 through FY39).
- Total cost of maintenance contract is \$3,598,951.39.
- The County is not committed to continue maintenance.
  - The County is committed by contract to continue maintenance for two years subsequent to system updates performed by Motorola.



## Funding Sources for Implementation

Total implementation costs are \$6,741,300.

FY23 (current year) CIP #8518 included \$2,896,950.

FY23 also included a future project for FY24 at \$2,896,950.

After FY23 CIP #8518 is applied to initial costs, the remaining funding needed is actually \$3,844,350.

As of right now,

- We anticipate being awarded \$1,000,000 for this project based on Community Project Funding from the 2023 Omnibus Appropriations Bill.
  - This funding should only be used for equipment purchase, NOT for building or construction work. Further information will be provided once this grant is finalized.
- We anticipate requesting \$2,844,350 in CIP funding in FY24 (January 2023).

This should complete the funding for initial cost of system implementation.

We will need to determine whether the future maintenance cost of the system (\$257,067.96 annually, for 14 years) will be handled through CIP or Departmental Budget (estimated FY26 through FY39).

## Initial Implementation Costs

The first billing from Motorola will occur in January 2023, for 10% of the Motorola contract (\$588,662.12). This funding is available through the existing FY23 CIP #8518.

We can also expect monthly billing from our consulting firm CTA in the amount of \$15,000 per month.

## FY23 CIP #8518 Spending Progress

CIP #8518 (FY23) \$2,896,950

- CTA Invoice 1/3/23 \$15,000

Remaining funding \$2,881,950



# IMPLEMENTATION

## January 2023

Implementation kickoff meeting is scheduled for January 23, 2023.

Additional information will be provided as implementation moves forward.



## BOARD OF SUPERVISORS

**DAVID M. FELTS, JR.**  
CHAIRMAN

Election District 1

**DEXTER JONES**

Election District 2

**SHAUN WEYANT**

VICE-CHAIRMAN

Election District 3

**H. JOSEPH EASTER, IV**

Election District 4

**TODD ROBINSON**

Election District 5



**A. TAYLOR HARVIE, III**  
COUNTY ADMINISTRATOR

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Facsimile: (804) 561-6039  
Website: [www.ameliacova.com](http://www.ameliacova.com)

TO: Mr. A. Taylor Harvie III, County Administrator

FROM: Crystal Wooldridge, Manager  
Department of Environmental Management

DATE: January 6, 2023

### 2022 FOURTH QUARTER PROGRESS REPORT

SUBJECTS: NOTES OF INTEREST - MAPLEWOOD LANDFILL – LANDFILL  
ADVISORY COMMITTEE MEETING – CODE VIOLATIONS –  
RECYCLING - LITTER CONTROL – TRAINING/EDUCATION –  
BIOSOLIDS – EROSION & SEDIMENT CONTROL/STORMWATER  
MANAGEMENT

#### NOTES OF INTEREST:

Waste Management (WM) contractors drilled three (3) new groundwater monitoring wells on the eastern side of the landfill as required for the progression of filling landfill cells.

With Patty's retirement, Crystal was promoted to Manager of the Department of Environmental Management. The County also hired Jessica Easter to replace Crystal as the new Environmental Specialist. Jessica began her duties on January 1<sup>st</sup>.

#### MAPLEWOOD LANDFILL:

The host fees payable to Amelia County for solid waste brought to the Maplewood landfill during the fourth quarter of 2022 **totaled \$642,335.03** (October: \$224,794.15 for 74,328.78 tons; November: \$205,416.64. for 69,245.28 tons; December: \$212,124.24 for 71,741.45 tons).

Ingenco revenues for the quarter **totaled \$11,171.68** (October = \$3,958.49; November = \$3,328.87; December = \$3,884.32).

63,104 tons of waste delivered to the Maplewood landfill by rail was disposed of during October, 58,753 tons of waste delivered by rail was disposed of during November, and 60,896 tons of waste delivered by rail was disposed of in December for a **total of 182,753 tons** delivered by rail for the fourth quarter of 2022.



A fourth quarter inspection by DEQ has not been performed at the time of this report submission.

WM contractors performed 4<sup>th</sup> quarter sampling of groundwater and surface water at the Maplewood landfill as required. We will review and file the results of this sampling event when we receive them.

WM continued their methane gas monitoring at the Maplewood landfill during the 4<sup>th</sup> quarter of 2022. This monitoring is performed on a monthly basis to ensure that no landfill gas is migrating beyond the landfill boundary. No gas was detected during these sampling events.

#### LANDFILL ADVISORY COMMITTEE MEETING:

A Landfill Advisory Committee meeting was held on Friday, October 21<sup>st</sup>, at the County Administration conference room. **Committee Members Present:** Paul Puckett (District 1), Brendan Burke (District 4), Walter Townsend (District 5) and Brian McClung (Waste Management); Present virtually: Don Garrett (District 2), **County Representatives Present:** Patty Averett and Crystal Wooldridge (Staff), **Citizens Present:** Allison Crews. The next meeting of the LAC is scheduled for Friday, January 20<sup>th</sup>, at 9:00 AM in the County Administration conference room.

#### CODE VIOLATIONS:

Complaints about violations of the County's Ordinances were investigated and staff worked to resolve them.

#### RECYCLING:

Amelia County High School 9<sup>th</sup> grade students unloaded tires for citizens and loaded them onto a tractor trailer for recycling at the Maplewood landfill on Thursday morning November 17<sup>th</sup> as a day of service to their community. The high school organized various service projects on this day with the goal of involving students in the community and to have them realize the value of service. There was no charge to the citizens who brought up to 8 tires to this recycling event.

We set up an educational display at the James L. Hammer Public Library during November to celebrate America Recycles Day (ARD) which is held each year on November 15<sup>th</sup>. This is an annual national awareness event promoting the social, environmental, and economic benefits of recycling and buying products made from recycled materials. The display included stickers promoting recycling and giveaways including recycling brochures, magnets with convenience center hours and pencils made from recycled currency.

At the request of the James L. Hamner public library, Crystal registered with NexTrex for "The Plastic Bag Recycling Challenge". By collecting and recycling at least 500 pounds of plastic bags during a selected 6-month period, the library will receive a free, high-performance composite bench from Trex. The county has participated in this program in the past and many of the composite benches won can be seen around various county offices.



#### LITTER CONTROL:

WM contractors performed a trash cleanup of Goodes Bridge Road, the Highway 360/Business 360 interchanges and Epps Lane on Thursday, December 22<sup>nd</sup>. WM provides this service to the county on a quarterly basis.

We requested and received 5 Smoker's Outpost cigarette disposal urns, 1 wall mounted cigarette urn and 100 pocket ashtrays from Keep Virginia Beautiful at no charge during the 4<sup>th</sup> quarter. Several smoker's outposts were replaced and added throughout the county. The pocket ashtrays are available to citizens at the County Administration office front desk.

#### TRAINING/EDUCATION:

Crystal passed the Virginia Class I and II Waste Management Facility Operator License examination. Crystal also attended a week long Floodplain Management course in preparation to be a Certified Floodplain Manager (CFM).

Jess began her training for Erosion and Sediment Control certifications.

#### BIOSOLIDS:

During the fourth quarter of 2022 biosolids were spread at several farms in the County. No invoices were submitted to the DEQ from the County. There were no odor complaints arising from spreading.

#### EROSION & SEDIMENT CONTROL/STORMWATER MANAGEMENT:

Staff conducted numerous site inspections. Due to the significant rain received this quarter, site inspections were more frequent. Staff also assisted the Zoning and Building departments with complaints and technical assists.



To: Amelia County Board of Supervisors  
Mr. Taylor Harvie, III, County Administrator

From: Jane Henderson, Unit Coordinator Virginia Cooperative Extension

December 29, 2022

Please accept the Virginia Cooperative Extension Amelia Office Quarterly Reports for October-December 2022.

**Jane Henderson, Senior Extension Agent Family and Consumer Sciences**  
**Quarterly Update October-December 2022**

This quarter I led an 8-week walking program for the Reach for Active Seniors group in Powhatan. Participants 55 and over received information on healthy eating and exercises to reduce injury and falls. Their goal was to lose weight and learn healthy habits. The Powhatan 4-H agent, and I recorded the weights and waistlines of participants after they completed a self-guided walk. The average weight loss was 3 to 4 pounds and one participant lost 8 pounds.

The Amelia Virginia Household Water Quality clinic (VAHWQ) was held in September. The results were delivered electronically or mailed to residents in November. I have answered several calls from homeowners with questions and provided them with resources to assist them in resolving their well water concerns. Elevated levels of Nitrates and Coliform bacteria were the most common water quality issues found in the 2022 results.

As a VCE Community Economic Program Team member, I continue to assist my colleagues in promoting financial education programs like Real Money Real World middle school financial simulation in Powhatan that reached over 300 students, and the Living in the State of Poverty simulation for the YMCA of South of Hampton Roads for 80 participants. The Nottoway 4-H agent assisted me with a family financial education program for the Crewe Housing Unit. I also provided money management resources for the Head Start two of the parent meetings in Powhatan. The topics included creating cash flow and using tax refunds to build savings and pay down debt.



In addition, I am working with the Amelia County Elementary school resource classes, pre-K through 5<sup>th</sup> grade, introducing Character Counts lessons in bully prevention. The students are learning how to be good citizens as we discuss each pillar of character. The lessons are followed up with STEAM activities that encourage positive communication, collaboration, and promote self-esteem. The students solve problems using a digital escape room, build towers, and engage in “unplugged” activities to code using egg cartons.

I recently toured the Prince Edward Cannery with Wanda Johnson, the Virginia State University specialist, and met with the Virginia Food Works agribusiness coordinator. They have made several improvements and the coordinator mentioned that the cannery also services Amelia residents. I was very interested in learning more about the services that the cannery provides to small business owners in developing recipes and creating labels. I plan to do more research on how this information can be of value to the residents of Amelia.

In October, the newly revived Extension Leadership Council (ELC) had its initial meeting. The ELC volunteers will assist the Amelia Extension office with evaluating existing educational programs and provide recommendations for addressing emerging issues in agriculture, youth development, and family life. The volunteers will also help to edit a survey that will be distributed to the community for feedback sometime in April of 2023.

My term as chair of the National Extension Association of Family and Consumer Sciences (NEAFCS) Membership Diversity committee ended this October. I will continue to support the committee and I recently submitted an article for publication in the January 2023 national newsletter. I am also the peer reviewer for Buzz, Body, and Bites, a newsletter for seniors. Also, I am currently reviewing a manuscript for a Virginia Cooperative Extension publication.

Professional development is an important part of maintaining educational excellence. I attended the 4H Youth and Family Summit in Richmond, Virginia in October. As part of the summit, the Petersburg market manager gave the FCS agents a tour of their farmer’s market and led a discussion on its challenges and successes. I also participated in a physical activity in-service and a six-week chronic disease prevention training.

In addition, I continue to respond to calls for water quality, food preservation, financial coaching, and bug identification.

**Mackenzie Gunn, Associate Extension Agent Agriculture and Natural Resources**  
**Quarterly Update October-December 2022**



This fall I have been running an Equine Discussion Group, an educational group for horse owners that meets monthly. This group has been meeting in Powhatan, and we have covered topics such as parasite management, helmet safety, and gone to the Middleburg Agricultural Research and Experiment Station to see an Ag Tech Field Day. The group has members from Amelia, Powhatan, Cumberland, and surrounding counties and offers learning and fellowship.

I have been working with LK Mondrey, the 4-H agent, to run the 4-H Livestock and Equine groups. Both groups have had a lot of new interest from parents and children. This last month the Livestock Club elected officers and learned how to run a meeting using parliamentary procedures. The kids are excited to start learning more about the animals and husbandry, and some are looking forward to competing in 2023.

I helped a group of Agriculture Agents from across southeast VA run the 2nd annual WISE (Women increasing Skills and Education) workshops this past weekend in Blacksburg, VA. The Friday workshop, Equipment WISE, focused knowledge, skills, and practice using equipment typically found on the farm. The sessions included small engine repair, chainsaw safety, tractor safety and driving, backing a truck and trailer, sprayer calibration, and ATV safety. The women were able to be hands on and learn new skills from female instructors in all of these areas, and had great questions!

Our Saturday workshop was Cattle WISE, focused on cattle management and skills. We ran sessions on chute side skills, calving troubleshooting, and low stress cattle handling. The women were able to practice ear tagging, using an A.I. gun, rotating and pulling a calf using chains and a calf jack, and practice moving cattle through a pen. We had over 30 women attend between the two days, and enjoyed learning, networking and fellowship with women in agriculture from across the state!

I attended the VA Soil and Water Conservation District State Conference in December. The meeting consisted of 3 days of speakers, workshops, and business meetings. It was a great opportunity to network and learn more about what the SWCD does at the state level. We were also fortunate enough to congratulate Mrs. Margaret Jones, from Amelia County High School, who was named as state educator of the year by the Virginia Association on Soil & Water Conservation Districts Educational Foundation.

I have also been working closely with the Amelia Area Cattlemen's group as they go through their A.I. protocol this year, and have been doing farm visits to discuss pasture management, animal husbandry, pond management, and continuing to introduce myself to new producers. Looking forward to 2023 I am continuing to run the Equine Discussion Group and work with some of the 4-H Clubs, and I have been working with a group of other ag agents as well to plan a Women in Ag Gathering for next March, 2023. This workshop will



consist of a one-day training about high tunnel growing, floral design, soil health, and business management. I am also planning an agritourism series of programming, which will start in January. I will be running a pesticide recertification on Jan 3rd, and helping with a Managing Milk Prices program in Amelia in late February.

### **LK Mondrey, Associate Extension Agent 4H Youth Development** **Quarterly Update October-December 2022**

As a new agent, training and development has continued to consume most of my time in October, November, and December! Hopefully, that will slow down a bit in the new calendar year.

4-H in Amelia is growing and I am actively recruiting and training volunteers and enrolling new members! However, to expand the programs/activities/clubs offered, I need more adult volunteers, so please spread the word! That is the only way for the 4-H programs to grow. The process is simple, yet time-consuming: each volunteer must enroll in 4-H online; have an interview, reference check, background screening; and then go through a bit of training. We take youth development seriously and are only looking for passionate, truly interested volunteers to work with.

I am specifically looking for adults interested in working with and/or leading a Cloverbud Club (ages 5-8), a Shooting Education Club, or a teen leadership club. To become a Virginia 4-H Shooting Sports Instructor, one must attend a weekend training and get certified in one discipline. Trainings are held twice a year at Holiday Lake 4-H Center in Appomattox, VA, and the next training will be April 15-16. An interest meeting will be held in January to gauge interest and/or to recruit other potential instructors.





The Amelia 4-H Livestock Club held its monthly meeting on December 14th, during which officers were elected for the coming year (see photo above): President, Jackson Reames; Vice-President, Jesse Mondrey; Secretary, Hollis Reames; and Reporter, Kerrie Wallace. The officers went through a brief training and ran their first business meeting. After adjourning, members enjoyed festive fellowship while decorating animal-shaped cookies and selecting ornaments to decorate at home. Parents met with club leaders to discuss upcoming events and set meeting dates. Several members are interested in livestock judging events in February/March as well as showing their own animals in the Piedmont Area Livestock Show in April. The next 3 regular monthly meetings will be: 1/11/23, 2/23/23, and 3/22/23; 6:30 pm; county administration building conference room (16360 Dunn Street).

The Amelia 4-H Dusty Spurs Club met on Thursday, December 9, 2022, to welcome new members and recruit new leaders. Senior member Cara Whitaker made a poster presentation to inform potential members of the club's activities! It's not too late to join- the next meeting for this club will be Friday, 1/27/23; 6 pm at 5320 Little Flock Church Lane, Amelia Court House, VA.

In January, I will be starting a new after school club at an area school focused on health, physical fitness, and learning/playing gaga ball. I have also partnered with other 4-H Agents on various programs around the area- most recently to start in-school 4-H Clubs for 4th and 5th graders in a school that's never had 4-H! These clubs have elected officers, learned about 4-H and how to run a meeting, and are busy preparing speeches and presentations for their club competitions in February! Looking forward to creating and building similar opportunities in our local schools here in order to fully revitalize 4-H programming here and provide impactful experiences for Amelia County youth.

Junior 4-H Camp will take place July 24-28, 2023, at Holiday Lake 4-H Center in Appomattox, VA. Amelia camps with Brunswick, Lunenburg, Mecklenburg, and the city of Lynchburg. Agents from these units will be meeting in January to begin camp planning. Registration for campers will begin 3/1/23; camp is open to any youth ages 9-13 (must turn 9 by 9/30/23 to attend). Also seeking teen leaders and Adult volunteers!

If you are interested in any of the programs listed above or have questions about any of these, please contact me (LK Mondrey) at [lkm4h22@vt.edu](mailto:lkm4h22@vt.edu), call the Amelia Extension Office at 804-561-2481, or my cell at 434-294-1968. Thank you!!





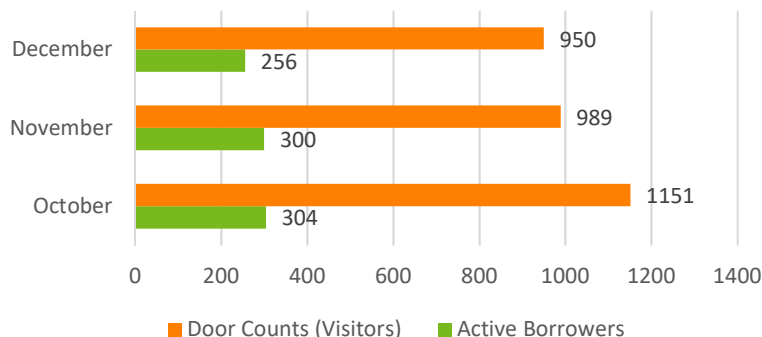
# James L. Hamner Public Library

Facilitating connections that provide free learning opportunities

October - December 2022

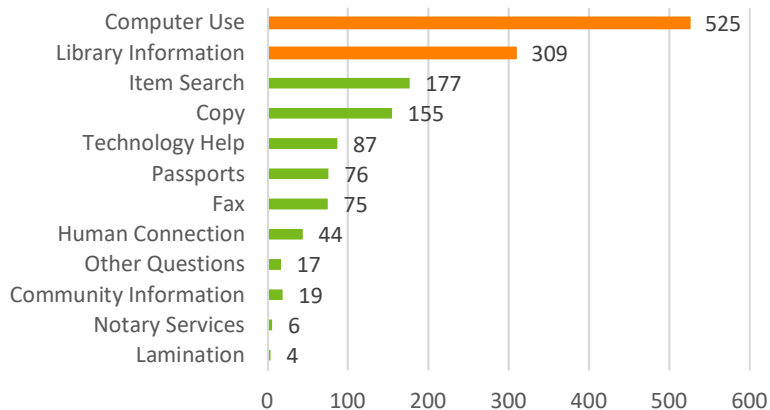


## YTD: More Visitors Than Borrowers



If all visitors aren't borrowing items, what are they doing?

## What Visitors Do At The Library



Computer use is the top reason for using the library, outside of borrowing items. Because of this, it makes sense that the primary thing staff spend time helping people with is computers and personal devices.

**462**

Hours open

**896**

Interactions\*

**2**

Interactions per Hour

**4,370**

Physical Items Borrowed

**9**

Physical Items per Hour

**670**

eMaterials Borrowed

**860**

Active Borrowers

**35**

Volunteer Hours

**76**

Passports Processed

**1,083**

WiFi Connections

\*Interactions do not include circulation transactions.

\*\*Details are changed to protect privacy.





# James L. Hamner Public Library

Facilitating connections that provide free learning opportunities

October - December 2022



## Library Stories

### Wren Says...

A patron came in with a bag of puzzles and asked if we were taking donations still of puzzles; I told her where the box was, and she seemed relieved to get them off her hands. She said that they had been given to her, and she had tried one, but it was too frustrating and complicated (too many small pieces). She wished us Merry Christmas and was on her way!

### Micayla Says...

A patron was looking for some geneological housing and property records. He found a pamphlet detailing a 1904 trip down the Appomattox river, which runs behind he and his neighbors' houses. He also still lives in the house of one of the pamphlet's contributors, which was built in 1904! We made him a personal copy of the pamphlet so that he could show his neighbors.

### Baylee Says...

After a passport appointment, the older couple thanked me with a five dollar donation and after I said "that means a lot to us," they replied with "you and your help means a lot to us"

### Baylee Says...

A patron called ahead to ask if we had notary services, and if she could come in today. An hour or so later, that woman and her mother came in. During talking to them, the mother told me that she used to come here all the time, but stopped when she couldn't carry the books anymore. I told her about Libby, and that she could still use our materials in that way, and both of them were thrilled. The original patron also was asking about becoming a notary, how it works and all of that. Hopefully she'll become one

\*Interactions do not include circulation transactions.

\*\*Details are changed to protect privacy.



# Amelia County Parks and Recreation Board Report

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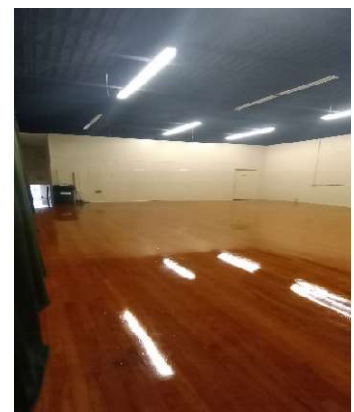
ACPR Team..... 11



## 2022 Quarter 2 Highlights: October, November, December

### Parks and “Rec” Gym Project

Phase I of the gym CIP project has been completed and has been overwhelmingly successful. Onlookers can't help but remark on the great improvement the bleachers make not aesthetically and functionally. The gym and stage floors were refinished with notably differences, especially the Stage floor area. A special thanks to Public Works for their exceptional logistics, coordination and preparation which contributed largely to the success of this Phase I Project.





## Youth Athletics

### Fall Season End and Winter Season Startup

#### Youth Football League

**Report by Program Coordinator, Jared Baker and Assistant Program Coordinator, Kenston Wise.**

Amelia Parks and Recreation kicked off their football season on August 1st. By the time the cutoff date rolled around, we had a total of 60 participants. We played our first regular season game on August 27th against Lunenburg, with three out of the four teams playing (Flag, Minor, and Varsity). This year turnout has been a drastic turnaround from the previous year. At this moment, we are currently halfway through our season with homecoming taking place this past weekend and with two teams that can make the playoffs and win the Super Bowl. Our regular will conclude on October 29th with the End of Season Banquet the next day and the playoffs being played in Amelia the next two weekends (11/5 & 11/12). Following the conclusion of football, we will jump straight into winter basketball, which we are hoping to be a big turnout following the participants from our Spring Basketball.





## Youth Basketball League

***Report by Program Coordinator, Kenston Wise.***

Amelia Parks and Recreation began our Winter Basketball season on December 3<sup>rd</sup>. We played our first game on December 3<sup>rd</sup>. This game was in-house, so teams in each of the age groups played against each other. We also had two other games, one on December 10<sup>th</sup> against Buckingham, and one on December 17<sup>th</sup> against Prince Edward. At the time of cutoff, on December 31<sup>st</sup>, 2022, we had a total of 77 participants across 5 different age groups & 10 teams. At this moment, we are currently beginning the season with our first regular season game of the year against Cumberland on January 7<sup>th</sup>. Our regular season will conclude on February 18<sup>th</sup> with the End of Season Banquet the next day.









## Youth Cheerleading: Football and Basketball

*Report by Program Coordinator, Cecelia "Ce" Nichols.*



Football season finished out with 24 cheerleaders (12 Mini Squad/12 JV/Varsity Squad) and 4 coaches! We had a float in the annual homecoming parade with a theme of "There's no place like homecoming". Our season ended with our awards banquet where cheerleaders were given a medal and a gift made by their coaches. The coaches each received a special shadowbox with a picture and signed bow from their squad. After the main season, cheerleaders also participated in the play offs and super bowl.

There was no off time before basketball season started! **This season we had a 200% growth in cheerleaders!** Last basketball season we had 6 cheerleaders- 1 squad. This year we have 25 cheerleaders! (13 Mini Squad/12 JV/Varsity Squad) with 1/2 of those returning from football season and 1/2 new to cheer! Squads practice twice a week and are learning cheers, chants, stunts, and a routine! Their routine will be performed during halftime at each home game.

We are also participating in a donation coloring page fundraiser! All proceeds will be used for uniform and equipment upgrades. If each cheerleader completes her page, Parks and Rec cheer will profit \$180 from each cheerleader!

Thank you all for the opportunity of growing the cheer program here at Parks and Rec. I am a firm believer in investing in our community and kids! Together, we can change the world around us!





# AMELIA CHEER FUNDRAISER

## SHORT SLEEVE SHIRTS

YS to AXI - \$20.00  
2XI - 3XI - \$25.00  
4XI if available \$28.00

## LONG SLEEVE

YS to AXI - \$25.00  
2XI - 3XI - \$28.00  
4XI if available

## HOODIES

YS to AXI - \$30.00  
2XI - 3XI - \$35.00  
4XI if available \$38.00

## CREW NECK SWEATSHIRT

YS to AXI - \$28.00  
2XI - 3XI - \$30.00  
4XI if available \$35.00

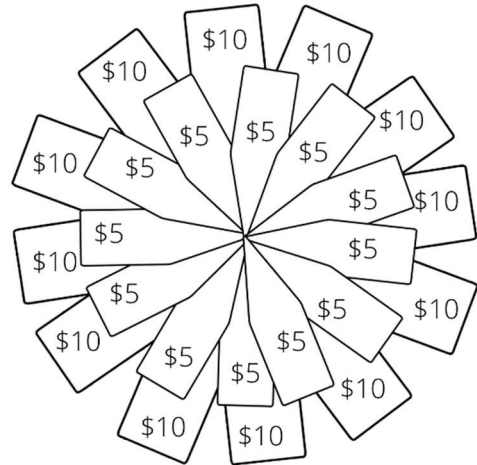
## PERSONALIZATION

Personalization Name \$3.00

A portion of all profits help support the Amelia Cheerleaders

## SPONSOR MY CHEER SEASON!

Cheerleader: \_\_\_\_\_



*Help me color in my pom pom!*

**Pick a spot and donate that amount!**

*All funds raised help fund my cheer team!*



### Softball: Youth Softball

**Report by Program Commissioner, Kristina Easter**

*Editor's Comments. We have Fall softball September-October. There were 95 players, with sponsors for 8 teams.*

### Youth Volleyball

**Report by Program Coordinator, Crystal Holmes.**

The Amelia Youth Volleyball is a program for youth in grades 3rd through 12th. The 2022-2023 winter season registration opened in September 2022 and closed at the end of October. Season practices started in November 2022. A group of girls that registered prior to the Liberty University volleyball game in November attended the college match as a group and had a meet and greet with the players following the Liberty win! The season games start January 2023 and runs through March 2023 with an end of season tournament and banquet. There are 15 teams this year, equal to 120 female athletes. We had a waitlist for the volleyball program this year. We were not able to accommodate all players due to lack of practice space available for additional teams. Practices are held at all 3 Amelia County Public school locations and Parks and Recreation Monday through Friday (1 practice per week/per team - 2 teams practice



together most nights). Season games are held on Friday nights and Saturdays at Amelia County Parks and Recreation Gym and Amelia County Public School gyms. This season the Amelia Volleyball league will compete against Cumberland and Powhatan recreational teams. **The MVP program will be implemented again this season thanks to the local Amelia sponsors: Painville Cabinets, Arndt U Creative T's, Farm Bureau Insurance - Candie Whitus, Commonwealth Real Estate Company, Tom's Meats,**



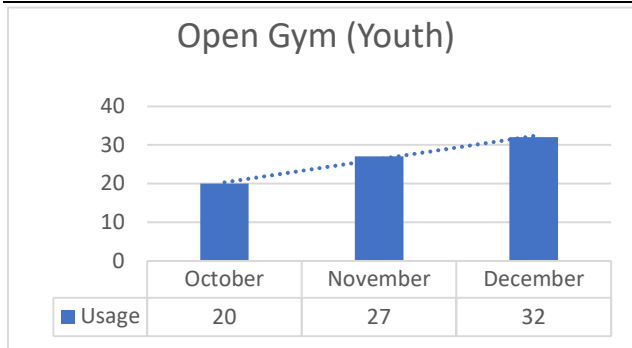
**Lowman Electrical, Grass Master's, Smith Insurance, & Cox & Company.** The MVP program helps build great leaders and provides incentive to do better and be better! The league was able to purchase equipment this year after receiving a Dick's Sporting Goods grant for \$1,000 and by using left over funds received for the 2022 Winter Season. The Youth Volleyball Program is growing each year - so I'd like to take a moment to request an additional facility be placed in the CIP as soon as possible. Cheers!









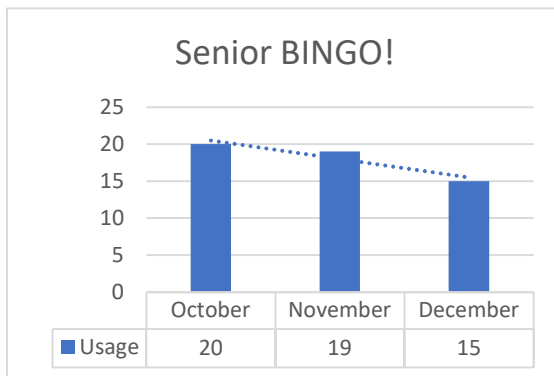


#### Youth Basketball: Open Gym

Daily Open Gym is available after school Daily Monday through Friday 3 pm to 5 pm. Basketballs provided.

## Adult Sports and Programs

		Open Gym	Senior Bingo	Exercise Class	Pickleball	Weight Room	Walking	Total
2022	October	20	20	53	75	266	87	521
	November	27	19	63	132	254	77	572
	December	32	15	30	62	236	50	425
	<b>Total</b>	<b>79</b>	<b>54</b>	<b>146</b>	<b>269</b>	<b>756</b>	<b>214</b>	<b>1518</b>



#### Senior Program

##### Senior Citizen Program: BINGO!

Bingo for seniors age 50+ is scheduled weekly in the ACPR Café on Tuesdays from 10:30-12:30.

#### Weekly Non-League Sport Programs

##### Exercise Class

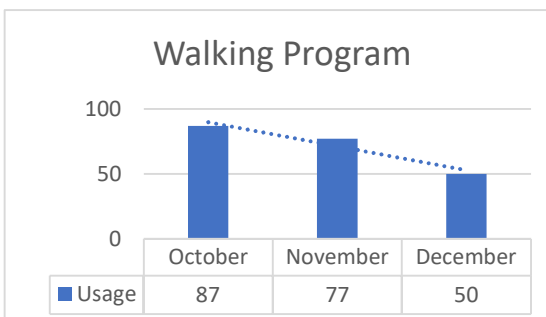
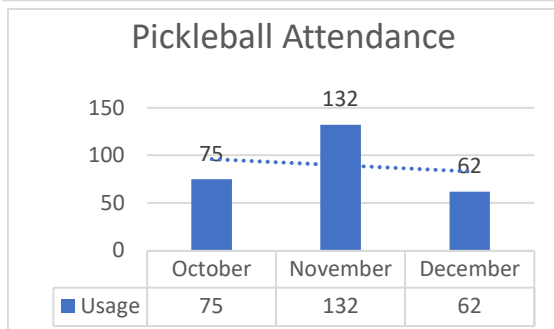
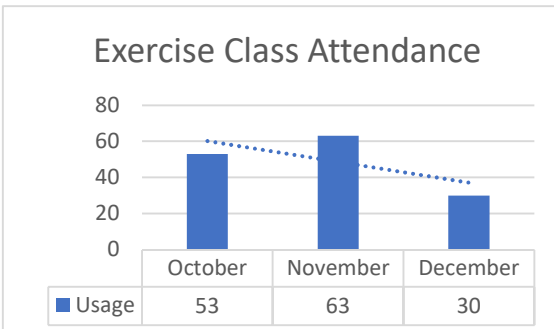
The program meets weekly, every Tuesday and Thursday from 9-10:30 for any age group and any skill level. No fee.

##### Pickleball: Open Play

Pickleball runs three courts in the gym every Tuesday and Thursday from 12 noon to 3 pm for any age group and any skill level. For those new to the sport, training and equipment is provided. Newcomers feel welcome and easy transition into play. Fee: \$2/day

##### Weight Room

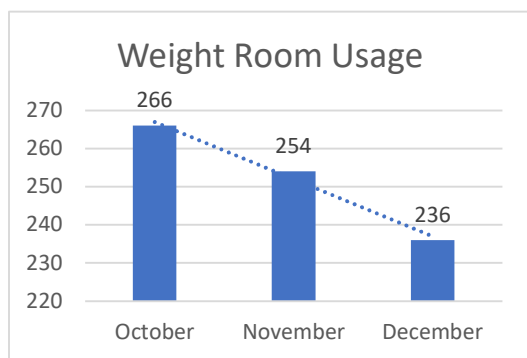
The weight room is open daily Monday-Friday, 7 am-to 5 pm for ages 14+.



#### Walking Program

Open daily Monday-Friday from 7 am to 11 am, the gym is available for walking.





## Adult Athletic Leagues

### Women's Volleyball League

**Report by Program Coordinator, Brandy Matthews.**

Women's volleyball last season had 11 teams. Now this season we have 12 teams max. I had to turn away two teams due to space. Looking forward to those 2 courts!! We are doing an A & B league and tournament this season at the Amelia County High School and Parks and Rec gyms to accommodate for limited gym availability. Using both the rec gym and high school courts on Sundays 😊

### Men's Basketball League

**Report by League Organizer and ACPR Director Glen Wilkerson.**

Men's basketball currently is forming for winter season play during January-March.

## Upcoming Spring Programs: April, May, June

### Youth Sports

Youth Soccer League

Youth Softball League (Dixie Softball)

Youth Basketball League

### Adult Sports

Church Softball League

## ACPR Team

The following staffing changes were made during 2022 Quarter 2.

- **Kenston Wise** was the interim Coordinator when Jared Baker, Football Coordinator, was on FMLA in the beginning of the football season in August.
- Football/Basketball Coordinator and field technician, **Jared Baker** (FTE), resigned at the end of the football season.
- **Kenston Wise** agreed to fill the Basketball Coordinator position vacancy left by Jared Baker.
- **Darrell Bates, Jr.**, field technician, resigned at the end of the quarter.
- New hire, **Nathan "Nate" Hunsucker**, joined the team as Field Technician/Concessions.



# **Amelia County Public Works**

## **Quarterly Report**

September 1, 2022 to December 31, 2022

### ***Utilities:***

- 8,790,220 gallons of water were pumped from the county's five production wells.
- \$167,362 was billed for water and sewer services.
- 68 Miss Utility Tickets were received. Approximately 10,800 feet of water and/or sewer lines were marked for these tickets.
- Well levels remained steady for the period.
- The routine water and wastewater samples were collected, and monthly reports were submitted for compliance.
- The Public Works staff replaced a non-potable water pump and a solution pump at the WWTP.
- The quarterly wastewater pumpstation maintenance was completed.
- B&B Consultants Inc. designed a plan to repair a section of line on the Sewer Interceptor Line. The line has been exposed by erosion. Once bids have been received the project will be released for construction. The will be completed by spring 2023.
- The Public Works staff replaced the non-potable pressure tanks located at the WWTP.
- The hydrant flushing was completed for the year. 128 fire hydrants were flushed over a 4-day period.
- The Public Works staff repaired a 2" water line feeding the irrigation system adjacent to the High School Well.
- The Industrial Users Survey and Groundwater Monitoring Programs were updated by B&B Consultants Inc. and approved by DEQ. This completes the Pridesville Rd WWTP permit renewal process.
- The Public Works staff cleaned roots and debris from approximately 20 sewer manholes. These were priority issues identified during manhole inspection program.
- The freezing temperatures over the Christmas weekend kept several staff members busy checking generators and shutting off water to several customers with frozen pipes.
- Quotes were received for replacing the roof covering on the buildings at the WWTP. The contractor is schedule to complete the project in January 2023.

### ***General:***

- The Custodial Department kept the county buildings cleaned and sanitized.
- The Public Works staff installed an exhaust fan in the IT closet in the Administration Building.
- The Parks and Recreation bleacher improvement project was completed. The Public Works staff removed the bleachers, painted the wall and installed the electric service for the new bleachers. The new bleachers were installed by Mastercraft.
- The Public Works staff cleared a sewer blockage at the Courthouse Complex.
- The quarterly HVAC systems preventative maintenance was completed.



- The Public Works staff cleared a sewer blockage at the Humanities Building.
- A contractor completed the annual screen coating and resealing of the gym and stage floor at the War Memorial Building.
- The Public Works staff installed 16 street name signs at various locations throughout the county.
- An environmental inspection was conducted by Hurt and Profit on the Administration and Humanities Buildings. Staff is receiving quotes to correct issues noted during the inspection.
- The Public Works staff installed new flooring in the foyer of the War Memorial Building.
- The new portable generator was received. The unit will be placed in service as soon as the electrical leads are received.
- The Public Works staff completed HVAC repairs to several units.
- Repairs were made to the overhead doors at the company 1 fire station. The damaged was caused by a broken spring.

### ***Projects:***

**Wellhead Protection Study-** Emery & Garrett Groundwater submitted the preliminary report for review.

**Beopple Building Improvements-** No Change. This project is on hold pending an evaluation of the buildings.

**Library Field Improvements-** The project is 95% complete with the fence installation remaining. The fencing will be completed by March 1, 2023.

**WWTP UV Upgrade-** No Change. B&B Consultants Inc. is reevaluating the project and updating the cost estimates.

**Company 3 Fire Station Paving-** E.F. Brown Construction has completed project and B&B Consultants Inc. will be onsite Jan 13, 2023, to do the final inspection.

**Superior Way Extension- No change.** The project is on hold, pending direction from the EDA.

**Wells Fargo Building-**The bids for the project have been received and staff is working with the architects to reduce the cost of the project.

**Water Meter Replacement-** The project has been completed.

**WWTP I&I Study-** B&B Consultants Inc. are expected to begin placing flow meter in February 2023.



*Amelia County Sheriffs Office*  
*Monthly Statistical Report*  
**2022**

<b>I. Calls for Service Total</b>	<b>13544</b>
-----------------------------------	--------------

a. Sheriff's Department		10980															
b. Fire Department		1001															
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Total Responses</td><td style="width: 20%;">Company 1</td><td style="width: 40%; text-align: right;">362</td></tr> <tr> <td></td><td>Company 2</td><td style="text-align: right;">82</td></tr> <tr> <td></td><td>Company 3</td><td style="text-align: right;">219</td></tr> <tr> <td></td><td>Company 4</td><td style="text-align: right;">212</td></tr> <tr> <td></td><td>Company 5</td><td style="text-align: right;">126</td></tr> </table>			Total Responses	Company 1	362		Company 2	82		Company 3	219		Company 4	212		Company 5	126
Total Responses	Company 1	362															
	Company 2	82															
	Company 3	219															
	Company 4	212															
	Company 5	126															
c. Medical Calls		1910															
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">- Rescue Squad</td><td style="width: 20%;"></td><td style="width: 40%; text-align: right;">1882</td></tr> <tr> <td>- Mutual Aid</td><td></td><td></td></tr> <tr> <td>(from other Jurisd)</td><td></td><td style="text-align: right;">28</td></tr> </table>			- Rescue Squad		1882	- Mutual Aid			(from other Jurisd)		28						
- Rescue Squad		1882															
- Mutual Aid																	
(from other Jurisd)		28															
d. State Police		421															
e. Fish and Game		21															
f. Animal Control		214															
g. Other		171															

<b>II. Communications Telephone Activity</b>	
--	--

	Calls Answered	Calls Abandoned	
9-1-1 Wireline	973	57	
9-1-1 Wireless	2794	357	
VOIP	150	7	
text to 9-1-1	4	0	
(non-emergency / business) Administrative	16600	492	
<b>Total</b>	<b>20521</b>	<b>913</b>	

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer) 23.31%

<b>III. Civil Process Served</b>	<b>3148</b>
----------------------------------	-------------

<b>IV. Criminal Papers Served</b>	<b>468</b>
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Felony Warrants	229
Misdemeanor Warrants	294

<b>V. Criminal &amp; Traffic Summons</b>	<b>1332</b>
--	-------------

Criminal Summons	110
Uniform Summons	1264

<b>VI. DWI Arrests</b>	<b>7</b>
------------------------	----------

<b>VI. Parking Violations (counted in Civil)</b>	<b>11</b>
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a. Parking Viol Handicap	4
b. Parking Viol Fire Lane	3
c. Parking Viol Non Disig Area	4
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



**Amelia County Sheriffs Office**  
**Monthly Statistical Report**  
**October - December 2022**

**I. Calls for Service Total**

**3323**

a. Sheriff's Department	2657															
b. Fire Department	266															
<table><tr><td>Total Responses</td><td>Company 1</td><td>93</td></tr><tr><td></td><td>Company 2</td><td>26</td></tr><tr><td></td><td>Company 3</td><td>59</td></tr><tr><td></td><td>Company 4</td><td>55</td></tr><tr><td></td><td>Company 5</td><td>33</td></tr></table>		Total Responses	Company 1	93		Company 2	26		Company 3	59		Company 4	55		Company 5	33
Total Responses	Company 1	93														
	Company 2	26														
	Company 3	59														
	Company 4	55														
	Company 5	33														
c. Medical Calls	531															
<table><tr><td>- Rescue Squad</td><td>525</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>6</td></tr></table>		- Rescue Squad	525	- Mutual Aid (from other Jurisd)	6											
- Rescue Squad	525															
- Mutual Aid (from other Jurisd)	6															
d. State Police	157															
e. Fish and Game	2															
f. Animal Control	79															
g. Other	50															

**II. Communications Telephone Activity**

	Calls Answered	Calls Abandoned
9-1-1 Wireline	202	4
9-1-1 Wireless	857	111
VOIP	63	3
Text to 9-1-1	1	0
(non-emergency / business) Administrative	1	0
<b>Total</b>	<b>1124</b>	<b>118</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)

10.51%

**III. Civil Process Served**

**0**

**IV. Criminal Papers Served**

**0**

Felony Warrants	0
Misdemeanor Warrants	55

**V. Criminal & Traffic Summons**

**0**

Criminal Summons	0
Uniform Summons	42

**VI. DWI Arrests**

**0**

**VI. Parking Violations (counted in Civil)**

**5**

a. Parking Viol Handicap	2
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	3
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
December 2022*

<b>I. Calls for Service Total</b>	<b>1206</b>
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a. Sheriff's Department	988																
b. Fire Department	95																
		<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Total Responses</td><td style="width: 40%;">Company 1</td><td style="width: 20%; text-align: right;">27</td></tr> <tr> <td></td><td>Company 2</td><td style="text-align: right;">14</td></tr> <tr> <td></td><td>Company 3</td><td style="text-align: right;">18</td></tr> <tr> <td></td><td>Company 4</td><td style="text-align: right;">23</td></tr> <tr> <td></td><td>Company 5</td><td style="text-align: right;">13</td></tr> </table>	Total Responses	Company 1	27		Company 2	14		Company 3	18		Company 4	23		Company 5	13
Total Responses	Company 1	27															
	Company 2	14															
	Company 3	18															
	Company 4	23															
	Company 5	13															
c. Medical Calls	170																
		<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">- Rescue Squad</td><td style="width: 40%;"></td><td style="width: 20%; text-align: right;">170</td></tr> <tr> <td>- Mutual Aid</td><td></td><td></td></tr> <tr> <td colspan="3" style="font-size: small;">(from other Jurisd)</td></tr> </table>	- Rescue Squad		170	- Mutual Aid			(from other Jurisd)								
- Rescue Squad		170															
- Mutual Aid																	
(from other Jurisd)																	
d. State Police	77																
e. Fish and Game	0																
f. Animal Control	27																
g. Other	25																

<b>II. Communications Telephone Activity</b>	
--	--

	Calls Answered	Calls Abandoned
9-1-1 Wireline	78	3
9-1-1 Wireless	280	36
VOIP	21	3
Text to 9-1-1	0	0
(non-emergency / business) Administrative	1619	50
<b>Total</b>	<b>1998</b>	<b>92</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)	24.27%
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<b>III. Civil Process Served</b>	<b>242</b>
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<b>IV. Criminal Papers Served</b>	<b>70</b>
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Felony Warrants	33
Misdemeanor Warrants	37

<b>V. Criminal &amp; Traffic Summons</b>	<b>81</b>
--	-----------

Criminal Summons	12
Uniform Summons	69

<b>VI. DWI Arrests</b>	<b>8</b>
------------------------	----------

<b>VI. Parking Violations</b>	<b>2</b>
-------------------------------	----------

a. Parking Viol Handicap	2
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
November 2022*

<b>I. Calls for Service Total</b>	<b>1040</b>
-----------------------------------	-------------

a. Sheriff's Department		843															
b. Fire Department		74															
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Total Responses</td><td style="width: 40%;">Company 1</td><td style="width: 20%; text-align: right;">30</td></tr> <tr> <td></td><td>Company 2</td><td style="text-align: right;">3</td></tr> <tr> <td></td><td>Company 3</td><td style="text-align: right;">16</td></tr> <tr> <td></td><td>Company 4</td><td style="text-align: right;">14</td></tr> <tr> <td></td><td>Company 5</td><td style="text-align: right;">11</td></tr> </table>	Total Responses	Company 1	30		Company 2	3		Company 3	16		Company 4	14		Company 5	11	
Total Responses	Company 1	30															
	Company 2	3															
	Company 3	16															
	Company 4	14															
	Company 5	11															
c. Medical Calls		184															
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">- Rescue Squad</td><td style="width: 40%;"></td><td style="width: 20%; text-align: right;">181</td></tr> <tr> <td>- Mutual Aid</td><td></td><td></td></tr> <tr> <td>(from other Jurisd)</td><td></td><td style="text-align: right;">3</td></tr> </table>	- Rescue Squad		181	- Mutual Aid			(from other Jurisd)		3							
- Rescue Squad		181															
- Mutual Aid																	
(from other Jurisd)		3															
d. State Police		33															
e. Fish and Game		2															
f. Animal Control		23															
g. Other		7															

<b>II. Communications Telephone Activity</b>	
--	--

	Calls Answered	Calls Abandoned
9-1-1 Wireline	61	1
9-1-1 Wireless	283	26
VOIP	23	0
Text to 9-1-1	1	0
(non-emergency / business) Administrative	1562	44
<b>Total</b>	<b>1930</b>	<b>71</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)	19.29%
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<b>III. Civil Process Served</b>	<b>310</b>
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<b>IV. Criminal Papers Served</b>	<b>36</b>
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Felony Warrants	9
Misdemeanor Warrants	27

<b>V. Criminal &amp; Traffic Summons</b>	<b>81</b>
--	-----------

Criminal Summons	8
Uniform Summons	73

<b>VI. DWI Arrests</b>	<b>1</b>
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<b>VI. Parking Violations</b>	<b>1</b>
-------------------------------	----------

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	1
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office*  
*Monthly Statistical Report*  
*October 2022*

<b>I. Calls for Service Total</b>	<b>1077</b>
-----------------------------------	-------------

a. Sheriff's Department		826															
b. Fire Department		97															
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Total Responses</td><td style="width: 40%;">Company 1</td><td style="width: 20%; text-align: right;">36</td></tr> <tr> <td></td><td>Company 2</td><td style="text-align: right;">9</td></tr> <tr> <td></td><td>Company 3</td><td style="text-align: right;">25</td></tr> <tr> <td></td><td>Company 4</td><td style="text-align: right;">18</td></tr> <tr> <td></td><td>Company 5</td><td style="text-align: right;">9</td></tr> </table>			Total Responses	Company 1	36		Company 2	9		Company 3	25		Company 4	18		Company 5	9
Total Responses	Company 1	36															
	Company 2	9															
	Company 3	25															
	Company 4	18															
	Company 5	9															
c. Medical Calls		177															
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">- Rescue Squad</td><td style="width: 40%;"></td><td style="width: 20%; text-align: right;">174</td></tr> <tr> <td>- Mutual Aid</td><td></td><td></td></tr> <tr> <td>(from other Jurisd)</td><td></td><td style="text-align: right;">3</td></tr> </table>			- Rescue Squad		174	- Mutual Aid			(from other Jurisd)		3						
- Rescue Squad		174															
- Mutual Aid																	
(from other Jurisd)		3															
d. State Police		47															
e. Fish and Game		0															
f. Animal Control		29															
g. Other		18															

<b>II. Communications Telephone Activity</b>	
--	--

	Calls Answered	Calls Abandoned
9-1-1 Wireline	63	0
9-1-1 Wireless	294	49
VOIP	19	0
Text to 9-1-1	0	0
(non-emergency / business) Administrative	1715	69
<b>Total</b>	<b>2091</b>	<b>118</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)	31.38%
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<b>III. Civil Process Served</b>	<b>362</b>
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<b>IV. Criminal Papers Served</b>	<b>40</b>
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Felony Warrants	13
Misdemeanor Warrants	27

<b>V. Criminal &amp; Traffic Summons</b>	<b>22</b>
--	-----------

Criminal Summons	22
Uniform Summons	

<b>VI. DWI Arrests</b>	<b>1</b>
------------------------	----------

<b>VI. Parking Violations</b>	<b>2</b>
-------------------------------	----------

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	2
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
July - September 2022*

<b>I. Calls for Service Total</b>	<b>3890</b>
-----------------------------------	-------------

a. Sheriff's Department	3253															
b. Fire Department	201															
<table><tr><td>Total Responses</td><td>Company 1</td><td>84</td></tr><tr><td></td><td>Company 2</td><td>16</td></tr><tr><td></td><td>Company 3</td><td>43</td></tr><tr><td></td><td>Company 4</td><td>46</td></tr><tr><td></td><td>Company 5</td><td>12</td></tr></table>		Total Responses	Company 1	84		Company 2	16		Company 3	43		Company 4	46		Company 5	12
Total Responses	Company 1	84														
	Company 2	16														
	Company 3	43														
	Company 4	46														
	Company 5	12														
c. Medical Calls	450															
<table><tr><td>- Rescue Squad</td><td>444</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>6</td></tr></table>		- Rescue Squad	444	- Mutual Aid (from other Jurisd)	6											
- Rescue Squad	444															
- Mutual Aid (from other Jurisd)	6															
d. State Police	95															
e. Fish and Game	10															
f. Animal Control	48															
g. Other	61															

<b>II. Communications Telephone Activity</b>
--

	Calls Answered	Calls Abandoned
9-1-1 Wireline	198	4
9-1-1 Wireless	666	94
VOIP	23	1
Text to 9-1-1	3	0
(non-emergency / business) Administrative	5603	233
<b>Total</b>	<b>6493</b>	<b>332</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer) 37.30%

<b>III. Civil Process Served</b>	<b>957</b>
----------------------------------	------------

<b>IV. Criminal Papers Served</b>	<b>193</b>
-----------------------------------	------------

Felony Warrants	117
Misdemeanor Warrants	76

<b>V. Criminal &amp; Traffic Summons</b>	<b>783</b>
--	------------

Criminal Summons	24
Uniform Summons	759

<b>VI. DWI Arrests</b>	<b>3</b>
------------------------	----------

<b>VI. Parking Violations (counted in Civil)</b>	<b>1</b>
--	----------

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	1
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
September 2022*

<b>I. Calls for Service Total</b>	<b>1122</b>
-----------------------------------	-------------

a. Sheriff's Department	934															
b. Fire Department	72															
<table><tr><td>Total Responses</td><td>Company 1</td><td>29</td></tr><tr><td></td><td>Company 2</td><td>10</td></tr><tr><td></td><td>Company 3</td><td>10</td></tr><tr><td></td><td>Company 4</td><td>18</td></tr><tr><td></td><td>Company 5</td><td>5</td></tr></table>		Total Responses	Company 1	29		Company 2	10		Company 3	10		Company 4	18		Company 5	5
Total Responses	Company 1	29														
	Company 2	10														
	Company 3	10														
	Company 4	18														
	Company 5	5														
c. Medical Calls	133															
<table><tr><td>- Rescue Squad</td><td>131</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>2</td></tr></table>		- Rescue Squad	131	- Mutual Aid (from other Jurisd)	2											
- Rescue Squad	131															
- Mutual Aid (from other Jurisd)	2															
d. State Police	37															
e. Fish and Game	2															
f. Animal Control	11															
g. Other	12															

<b>II. Communications Telephone Activity</b>
--

	Calls Answered	Calls Abandoned
9-1-1 Wireline	48	3
9-1-1 Wireless	203	35
VOIP	10	0
Text to 9-1-1	0	0
(non-emergency / business) Administrative	1761	76
<b>Total</b>	<b>2022</b>	<b>114</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)	43.68%
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<b>III. Civil Process Served</b>	<b>323</b>
----------------------------------	------------

<b>IV. Criminal Papers Served</b>	<b>30</b>
-----------------------------------	-----------

Felony Warrants	11
Misdemeanor Warrants	19

<b>V. Criminal &amp; Traffic Summons</b>	<b>161</b>
--	------------

Criminal Summons	11
Uniform Summons	150

<b>VI. DWI Arrests</b>	<b>0</b>
------------------------	----------

<b>VI. Parking Violations</b>	<b>0</b>
-------------------------------	----------

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
August 2022*

<b>I. Calls for Service Total</b>	<b>1453</b>
-----------------------------------	-------------

a. Sheriff's Department	1217																
b. Fire Department	63																
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Total Responses</td><td style="width: 20%;">Company 1</td><td style="width: 40%; text-align: right;">26</td></tr> <tr> <td></td><td>Company 2</td><td style="text-align: right;">4</td></tr> <tr> <td></td><td>Company 3</td><td style="text-align: right;">16</td></tr> <tr> <td></td><td>Company 4</td><td style="text-align: right;">14</td></tr> <tr> <td></td><td>Company 5</td><td style="text-align: right;">3</td></tr> </table>			Total Responses	Company 1	26		Company 2	4		Company 3	16		Company 4	14		Company 5	3
Total Responses	Company 1	26															
	Company 2	4															
	Company 3	16															
	Company 4	14															
	Company 5	3															
c. Medical Calls	166																
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">- Rescue Squad</td><td style="width: 20%;"></td><td style="width: 40%; text-align: right;">162</td></tr> <tr> <td>- Mutual Aid</td><td></td><td></td></tr> <tr> <td>(from other Jurisd)</td><td></td><td style="text-align: right;">4</td></tr> </table>			- Rescue Squad		162	- Mutual Aid			(from other Jurisd)		4						
- Rescue Squad		162															
- Mutual Aid																	
(from other Jurisd)		4															
d. State Police	26																
e. Fish and Game	5																
f. Animal Control	22																
g. Other	21																

<b>II. Communications Telephone Activity</b>	
--	--

	Calls Answered	Calls Abandoned
9-1-1 Wireline	83	0
9-1-1 Wireless	221	26
VOIP	10	1
Text to 9-1-1	2	0
(non-emergency / business) Administrative	1899	82
<b>Total</b>	<b>2215</b>	<b>109</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)	34.49%
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<b>III. Civil Process Served</b>	<b>316</b>
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<b>IV. Criminal Papers Served</b>	<b>118</b>
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	Felony Warrants	84
	Misdemeanor Warrants	34

<b>V. Criminal &amp; Traffic Summons</b>	<b>360</b>
--	------------

	Criminal Summons	3
	Uniform Summons	357

<b>VI. DWI Arrests</b>	<b>0</b>
------------------------	----------

<b>VI. Parking Violations</b>	<b>0</b>
-------------------------------	----------

a. Parking Viol Handicap	0	
b. Parking Viol Fire Lane	0	
c. Parking Viol Non Disig Area	0	
d. Parking Viol 15' Fire Hydrant	0	
e. Parking Viol 15' Emerg Bldg Ent	0	
f. Parking Viol Intersection	0	
g. Parking Viol Prohibited by sign	0	



*Amelia County Sheriffs Office  
Monthly Statistical Report  
July 2022*

**I. Calls for Service Total**

**1315**

a. Sheriff's Department	1102															
b. Fire Department	66															
<table><tr><td>Total Responses</td><td>Company 1</td><td>29</td></tr><tr><td></td><td>Company 2</td><td>2</td></tr><tr><td></td><td>Company 3</td><td>17</td></tr><tr><td></td><td>Company 4</td><td>14</td></tr><tr><td></td><td>Company 5</td><td>4</td></tr></table>		Total Responses	Company 1	29		Company 2	2		Company 3	17		Company 4	14		Company 5	4
Total Responses	Company 1	29														
	Company 2	2														
	Company 3	17														
	Company 4	14														
	Company 5	4														
c. Medical Calls	151															
<table><tr><td>- Rescue Squad</td><td>151</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>0</td></tr></table>		- Rescue Squad	151	- Mutual Aid (from other Jurisd)	0											
- Rescue Squad	151															
- Mutual Aid (from other Jurisd)	0															
d. State Police	32															
e. Fish and Game	3															
f. Animal Control	15															
g. Other	28															

**II. Communications Telephone Activity**

	Calls Answered	Calls Abandoned
9-1-1 Wireline	67	1
9-1-1 Wireless	242	33
VOIP	3	0
Text to 9-1-1	1	0
(non-emergency / business) Administrative	1943	75
<b>Total</b>	<b>2256</b>	<b>109</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)

34.82%

**III. Civil Process Served**

**318**

**IV. Criminal Papers Served**

**45**

Felony Warrants	22
Misdemeanor Warrants	23

**V. Criminal & Traffic Summons**

**262**

Criminal Summons	10
Uniform Summons	252

**VI. DWI Arrests**

**3**

**VI. Parking Violations**

**1**

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	1
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
April - June 2020*

<b>I. Calls for Service Total</b>	<b>3441</b>
-----------------------------------	-------------

a. Sheriff's Department	2800															
b. Fire Department	274															
<table><tr><td>Total Responses</td><td>Company 1</td><td>103</td></tr><tr><td></td><td>Company 2</td><td>20</td></tr><tr><td></td><td>Company 3</td><td>68</td></tr><tr><td></td><td>Company 4</td><td>55</td></tr><tr><td></td><td>Company 5</td><td>28</td></tr></table>		Total Responses	Company 1	103		Company 2	20		Company 3	68		Company 4	55		Company 5	28
Total Responses	Company 1	103														
	Company 2	20														
	Company 3	68														
	Company 4	55														
	Company 5	28														
c. Medical Calls	494															
<table><tr><td>- Rescue Squad</td><td>486</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>8</td></tr></table>		- Rescue Squad	486	- Mutual Aid (from other Jurisd)	8											
- Rescue Squad	486															
- Mutual Aid (from other Jurisd)	8															
d. State Police	97															
e. Fish and Game	6															
f. Animal Control	36															
g. Other	27															

<b>II. Communications Telephone Activity</b>
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	Calls Answered	Calls Abandoned
9-1-1 Wireline	400	49
9-1-1 Wireless	627	52
VOIP	35	2
Text to 9-1-1	0	0
(non-emergency / business) Administrative	5701	234
<b>Total</b>	<b>6763</b>	<b>337</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer) 31.73%

<b>III. Civil Process Served</b>	<b>946</b>
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<b>IV. Criminal Papers Served</b>	<b>126</b>
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Felony Warrants	50
Misdemeanor Warrants	76

<b>V. Criminal &amp; Traffic Summons</b>	<b>273</b>
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Criminal Summons	47
Uniform Summons	226

<b>VI. DWI Arrests</b>	<b>1</b>
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<b>VI. Parking Violations (counted in Civil)</b>	<b>2</b>
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a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	1
c. Parking Viol Non Disig Area	1
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office*  
*Monthly Statistical Report*  
*June 2022*

**I. Calls for Service Total**

**1136**

a. Sheriff's Department	877															
b. Fire Department	92															
<table><tr><td>Total Responses</td><td>Company 1</td><td>35</td></tr><tr><td></td><td>Company 2</td><td>9</td></tr><tr><td></td><td>Company 3</td><td>22</td></tr><tr><td></td><td>Company 4</td><td>18</td></tr><tr><td></td><td>Company 5</td><td>8</td></tr></table>		Total Responses	Company 1	35		Company 2	9		Company 3	22		Company 4	18		Company 5	8
Total Responses	Company 1	35														
	Company 2	9														
	Company 3	22														
	Company 4	18														
	Company 5	8														
c. Medical Calls	213															
<table><tr><td>- Rescue Squad</td><td>211</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>2</td></tr></table>		- Rescue Squad	211	- Mutual Aid (from other Jurisd)	2											
- Rescue Squad	211															
- Mutual Aid (from other Jurisd)	2															
d. State Police	40															
e. Fish and Game	3															
f. Animal Control	8															
g. Other	15															

**II. Communications Telephone Activity**

	Calls Answered	Calls Abandoned
9-1-1 Wireline	79	0
9-1-1 Wireless	307	26
VOIP	16	0
Text to 9-1-1	0	0
(non-emergency / business) Administrative	1807	74
<b>Total</b>	<b>2209</b>	<b>100</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)

24.88%

**III. Civil Process Served**

**384**

**IV. Criminal Papers Served**

**38**

Felony Warrants	16
Misdemeanor Warrants	22

**V. Criminal & Traffic Summons**

**88**

Criminal Summons	18
Uniform Summons	70

**VI. DWI Arrests**

**0**

**VI. Parking Violations**

**0**

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	1
c. Parking Viol Non Disig Area	1
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
May 2022*

**I. Calls for Service Total**

**1191**

a. Sheriff's Department	997															
b. Fire Department	78															
<table><tr><td>Total Responses</td><td>Company 1</td><td>27</td></tr><tr><td></td><td>Company 2</td><td>5</td></tr><tr><td></td><td>Company 3</td><td>20</td></tr><tr><td></td><td>Company 4</td><td>17</td></tr><tr><td></td><td>Company 5</td><td>9</td></tr></table>		Total Responses	Company 1	27		Company 2	5		Company 3	20		Company 4	17		Company 5	9
Total Responses	Company 1	27														
	Company 2	5														
	Company 3	20														
	Company 4	17														
	Company 5	9														
c. Medical Calls	152															
<table><tr><td>- Rescue Squad</td><td>148</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>4</td></tr></table>		- Rescue Squad	148	- Mutual Aid (from other Jurisd)	4											
- Rescue Squad	148															
- Mutual Aid (from other Jurisd)	4															
d. State Police	26															
e. Fish and Game	0															
f. Animal Control	9															
g. Other	8															

**II. Communications Telephone Activity**

	Calls Answered	Calls Abandoned
9-1-1 Wireline	261	48
9-1-1 Wireless	67	3
VOIP	11	1
Text to 9-1-1	0	0
(non-emergency / business) Administrative	2087	64
<b>Total</b>	<b>2426</b>	<b>116</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)

34.22%

**III. Civil Process Served**

**305**

**IV. Criminal Papers Served**

**47**

Felony Warrants	20
Misdemeanor Warrants	27

**V. Criminal & Traffic Summons**

**67**

Criminal Summons	11
Uniform Summons	56

**VI. DWI Arrests**

**1**

**VI. Parking Violations**

**0**

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
April 2022*

<b>I. Calls for Service Total</b>	<b>1114</b>
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a. Sheriff's Department	926																
b. Fire Department	104																
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Total Responses</td><td style="width: 20%;">Company 1</td><td style="width: 40%; text-align: right;">41</td></tr> <tr> <td></td><td>Company 2</td><td style="text-align: right;">6</td></tr> <tr> <td></td><td>Company 3</td><td style="text-align: right;">26</td></tr> <tr> <td></td><td>Company 4</td><td style="text-align: right;">20</td></tr> <tr> <td></td><td>Company 5</td><td style="text-align: right;">11</td></tr> </table>			Total Responses	Company 1	41		Company 2	6		Company 3	26		Company 4	20		Company 5	11
Total Responses	Company 1	41															
	Company 2	6															
	Company 3	26															
	Company 4	20															
	Company 5	11															
c. Medical Calls	129																
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">- Rescue Squad</td><td style="width: 20%;"></td><td style="width: 40%; text-align: right;">127</td></tr> <tr> <td>- Mutual Aid</td><td></td><td></td></tr> <tr> <td>(from other Jurisd)</td><td></td><td style="text-align: right;">2</td></tr> </table>			- Rescue Squad		127	- Mutual Aid			(from other Jurisd)		2						
- Rescue Squad		127															
- Mutual Aid																	
(from other Jurisd)		2															
d. State Police	31																
e. Fish and Game	3																
f. Animal Control	19																
g. Other	4																

<b>II. Communications Telephone Activity</b>	
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	Calls Answered	Calls Abandoned	
9-1-1 Wireline	60	1	
9-1-1 Wireless	253	23	
VOIP	8	1	
Text to 9-1-1	0	0	
(non-emergency / business) Administrative	1807	96	
<b>Total</b>	<b>2128</b>	<b>121</b>	

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)	37.69%
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<b>III. Civil Process Served</b>	<b>257</b>
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<b>IV. Criminal Papers Served</b>	<b>41</b>
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Felony Warrants	14
Misdemeanor Warrants	27

<b>V. Criminal &amp; Traffic Summons</b>	<b>118</b>
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Criminal Summons	18
Uniform Summons	100

<b>VI. DWI Arrests</b>	<b>0</b>
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<b>VI. Parking Violations</b>	<b>0</b>
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a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
January - March 2020*

<b>I. Calls for Service Total</b>	<b>2890</b>
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a. Sheriff's Department	2270															
b. Fire Department	260															
<table><tr><td>Total Responses</td><td>Company 1</td><td>82</td></tr><tr><td></td><td>Company 2</td><td>20</td></tr><tr><td></td><td>Company 3</td><td>49</td></tr><tr><td></td><td>Company 4</td><td>56</td></tr><tr><td></td><td>Company 5</td><td>53</td></tr></table>		Total Responses	Company 1	82		Company 2	20		Company 3	49		Company 4	56		Company 5	53
Total Responses	Company 1	82														
	Company 2	20														
	Company 3	49														
	Company 4	56														
	Company 5	53														
c. Medical Calls	435															
<table><tr><td>- Rescue Squad</td><td>427</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>8</td></tr></table>		- Rescue Squad	427	- Mutual Aid (from other Jurisd)	8											
- Rescue Squad	427															
- Mutual Aid (from other Jurisd)	8															
d. State Police	72															
e. Fish and Game	3															
f. Animal Control	51															
g. Other	33															

<b>II. Communications Telephone Activity</b>
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	Calls Answered	Calls Abandoned
9-1-1 Wireline	173	0
9-1-1 Wireless	644	100
VOIP	29	1
Text	0	0
(non-emergency / business) Administrative	5295	25
<b>Total</b>	<b>6141</b>	<b>126</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer) 14.89%

<b>III. Civil Process Served</b>	<b>1245</b>
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<b>IV. Criminal Papers Served</b>	<b>149</b>
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Felony Warrants	62
Misdemeanor Warrants	87

<b>V. Criminal &amp; Traffic Summons</b>	<b>276</b>
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Criminal Summons	39
Uniform Summons	237

<b>VI. DWI Arrests</b>	<b>3</b>
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<b>VI. Parking Violations (counted in Civil)</b>	<b>3</b>
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a. Parking Viol Handicap	2
b. Parking Viol Fire Lane	1
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
March 2022*

**I. Calls for Service Total**

**873**

a. Sheriff's Department	674															
b. Fire Department	80															
<table><tr><td>Total Responses</td><td>Company 1</td><td>25</td></tr><tr><td></td><td>Company 2</td><td>10</td></tr><tr><td></td><td>Company 3</td><td>14</td></tr><tr><td></td><td>Company 4</td><td>24</td></tr><tr><td></td><td>Company 5</td><td>7</td></tr></table>		Total Responses	Company 1	25		Company 2	10		Company 3	14		Company 4	24		Company 5	7
Total Responses	Company 1	25														
	Company 2	10														
	Company 3	14														
	Company 4	24														
	Company 5	7														
c. Medical Calls	125															
<table><tr><td>- Rescue Squad</td><td>123</td></tr><tr><td>- Mutual Aid (from other Jurisd)</td><td>2</td></tr></table>		- Rescue Squad	123	- Mutual Aid (from other Jurisd)	2											
- Rescue Squad	123															
- Mutual Aid (from other Jurisd)	2															
d. State Police	27															
e. Fish and Game	1															
f. Animal Control	17															
g. Other	14															

**II. Communications Telephone Activity**

	Calls Answered	Calls Abandoned
9-1-1 Wireline	61	0
9-1-1 Wireless	251	48
VOIP	8	0
Text to 9-1-1	0	0
(non-emergency / business) Administrative	1952	56
<b>Total</b>	<b>2272</b>	<b>104</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)

32.50%

**III. Civil Process Served**

**398**

**IV. Criminal Papers Served**

**36**

Felony Warrants	15
Misdemeanor Warrants	21

**V. Criminal & Traffic Summons**

**74**

Criminal Summons	26
Uniform Summons	48

**VI. DWI Arrests**

**2**

**VI. Parking Violations**

**0**

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
February 2022*

<b>I. Calls for Service Total</b>	<b>1003</b>
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a. Sheriff's Department		819															
b. Fire Department		102															
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">Total Responses</td><td style="width: 30%;">Company 1</td><td style="width: 40%; text-align: right;">32</td></tr> <tr> <td></td><td>Company 2</td><td style="text-align: right;">2</td></tr> <tr> <td></td><td>Company 3</td><td style="text-align: right;">16</td></tr> <tr> <td></td><td>Company 4</td><td style="text-align: right;">15</td></tr> <tr> <td></td><td>Company 5</td><td style="text-align: right;">37</td></tr> </table>	Total Responses	Company 1	32		Company 2	2		Company 3	16		Company 4	15		Company 5	37	
Total Responses	Company 1	32															
	Company 2	2															
	Company 3	16															
	Company 4	15															
	Company 5	37															
c. Medical Calls		147															
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">- Rescue Squad</td><td style="width: 30%;"></td><td style="width: 40%; text-align: right;">147</td></tr> <tr> <td>- Mutual Aid</td><td></td><td></td></tr> <tr> <td>(from other Jurisd)</td><td></td><td style="text-align: right;">0</td></tr> </table>	- Rescue Squad		147	- Mutual Aid			(from other Jurisd)		0							
- Rescue Squad		147															
- Mutual Aid																	
(from other Jurisd)		0															
d. State Police		20															
e. Fish and Game		1															
f. Animal Control		9															
g. Other		4															

<b>II. Communications Telephone Activity</b>	
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	Calls Answered	Calls Abandoned	
9-1-1 Wireline	57	0	
9-1-1 Wireless	226	28	
VOIP	13	0	
Text to 9-1-1	0	0	
(non-emergency / business) Administrative	1790	40	
<b>Total</b>	<b>2086</b>	<b>68</b>	

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)	22.97%
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<b>III. Civil Process Served</b>	<b>454</b>
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<b>IV. Criminal Papers Served</b>	<b>61</b>
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	Felony Warrants	25
	Misdemeanor Warrants	36

<b>V. Criminal &amp; Traffic Summons</b>	<b>103</b>
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	Criminal Summons	7
	Uniform Summons	96

<b>VI. DWI Arrests</b>	<b>1</b>
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<b>VI. Parking Violations</b>	<b>3</b>
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a. Parking Viol Handicap		2
b. Parking Viol Fire Lane		1
c. Parking Viol Non Disig Area		0
d. Parking Viol 15' Fire Hydrant		0
e. Parking Viol 15' Emerg Bldg Ent		0
f. Parking Viol Intersection		0
g. Parking Viol Prohibited by sign		0



*Amelia County Sheriffs Office  
Monthly Statistical Report  
January 2022*

<b>I. Calls for Service Total</b>	<b>1014</b>
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a. Sheriff's Department	777																
b. Fire Department	78																
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Total Responses</td><td style="width: 40%;">Company 1</td><td style="width: 20%; text-align: right;">25</td></tr> <tr> <td></td><td>Company 2</td><td style="text-align: right;">8</td></tr> <tr> <td></td><td>Company 3</td><td style="text-align: right;">19</td></tr> <tr> <td></td><td>Company 4</td><td style="text-align: right;">17</td></tr> <tr> <td></td><td>Company 5</td><td style="text-align: right;">9</td></tr> </table>			Total Responses	Company 1	25		Company 2	8		Company 3	19		Company 4	17		Company 5	9
Total Responses	Company 1	25															
	Company 2	8															
	Company 3	19															
	Company 4	17															
	Company 5	9															
c. Medical Calls	163																
<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">- Rescue Squad</td><td style="width: 40%;"></td><td style="width: 20%; text-align: right;">157</td></tr> <tr> <td>- Mutual Aid</td><td></td><td></td></tr> <tr> <td>(from other Jurisd)</td><td></td><td style="text-align: right;">6</td></tr> </table>			- Rescue Squad		157	- Mutual Aid			(from other Jurisd)		6						
- Rescue Squad		157															
- Mutual Aid																	
(from other Jurisd)		6															
d. State Police	25																
e. Fish and Game	1																
f. Animal Control	25																
g. Other	15																

<b>II. Communications Telephone Activity</b>	
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	Calls Answered	Calls Abandoned
9-1-1 Wireline	55	0
9-1-1 Wireless	167	24
VOIP	8	1
Text to 9-1-1	0	0
(non-emergency / business) Administrative	1553	25
<b>Total</b>	<b>1783</b>	<b>50</b>

Percentage of all 9-1-1 calls abandoned by caller (disconnected by caller prior to answer)	21.74%
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<b>III. Civil Process Served</b>	<b>393</b>
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<b>IV. Criminal Papers Served</b>	<b>52</b>
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Felony Warrants	22
Misdemeanor Warrants	30

<b>V. Criminal &amp; Traffic Summons</b>	<b>99</b>
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Criminal Summons	6
Uniform Summons	93

<b>VI. DWI Arrests</b>	<b>0</b>
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<b>VI. Parking Violations</b>	<b>0</b>
-------------------------------	----------

a. Parking Viol Handicap	0
b. Parking Viol Fire Lane	0
c. Parking Viol Non Disig Area	0
d. Parking Viol 15' Fire Hydrant	0
e. Parking Viol 15' Emerg Bldg Ent	0
f. Parking Viol Intersection	0
g. Parking Viol Prohibited by sign	0