

**AGENDA**  
**COUNTY OF AMELIA BOARD OF SUPERVISORS**  
**AMELIA COUNTY HIGH SCHOOL**  
**WEDNESDAY, MAY 18, 2022 AT 7:00 PM**

**REGULAR MEETING**

- 1. CALL TO ORDER/DETERMINATION OF QUORUM-CHAIRMAN**
- 2. INVOCATION AND PLEDGE OF ALLEGIANCE**
- 3. CONSENT AGENDA**
  - A. Approve/Amend Board Agenda
  - B. Approval of Minutes
    - April 20, 2022
    - April 28, 2022 Continued Meeting
  - C. Approval of Financial Reports
    - Treasurer's Accountability Report
    - Revenue Reports
    - Expense Reports
    - Accounts Payable
- 4. PUBLIC COMMENTS**
- 5. STAFF/COMMITTEES/ORGANIZATION REPORTS AND PRESENTATIONS**
  - A. General District Court Renovation Sketches
  - B. VDOT Report
  - C. Amelia School Board Reports
  - D. Board of Supervisors Activity and Committee Reports
- 6. COMMUNITY DEVELOPMENT**
  - A. Conditional Rezoning-Roy Langford
- 7. OLD/NEW BUSINESS**
  - A. VATI Agreement
  - B. Manboro Tower
  - C. Amelia County Technology Systems and Social Media Policy

- D. Revisions to FY23 Budget
- E. Request for Cash Match-GO Virginia Enhanced Capacity Grant
- F. Special Event Permit-Lavender Festival
- G. Secondary Six-Year Plan Discussion
- H. Public Hearing-Revenue Share Ordinance
- I. Public Hearing-Special Exception Permit-Amelia Energy Facility, LLC
- J. Public Hearing-Siting Agreement-Amelia Energy Facility, LLC

**8. COUNTY ADMINISTRATOR'S REPORT**

- A. Waste Management
- B. CRC Items of Interest
- C. DMV Select
- D. Columbia Gas of Virginia
- E. Certification of No Objection for Amelia County
- F. Supplemental Appropriation for Rolling Meadows

**9. BOARD OF SUPERVISORS' COMMENTS**

**10. CLOSED MEETING**

**11. MOTION TO ADJOURN OR CONTINUE MEETING**

VIRGINIA: AT A REGULAR MEETING OF THE COUNTY OF AMELIA BOARD OF SUPERVISORS HELD AT THE AMELIA COUNTY HIGH SCHOOL ON WEDNESDAY, APRIL 20, 2022.

**PARTICIPANTS:**

DAVID M. FELTS	District 1
DEXTER JONES	District 2
SHAUN WEYANT	District 3
H. JOSEPH EASTER, IV	District 4
TODD ROBINSON	District 5

Board of Supervisors

A. TAYLOR HARVIE, III, County Administrator  
BRENDA ARTHUR, Assistant Administrator  
HOLLY P. STEELE, County Planner  
JEFF GORE, County Attorney

Chairman Felts called the April 20, 2022 Regular Meeting of the Amelia County Board of Supervisors to order at 7:00 P.M. and determined there was a quorum with all five members participating. Supervisor Felts offered the invocation, and Boy Scouts Troop 6504 performed the presentation of colors.

**CONSENT AGENDA**

- The agenda was amended to include discussion of the FOIA policy. .
- The following minutes were approved on a motion by Supervisor Robinson:
  - March 16, 2022 Regular Meeting
  - March 23, 2022 Continued Meeting
  - March 28, 2022 Continued Meeting
- The March Financial reports were approved on a motion by Supervisor Weyant.

**PUBLIC COMMENTS**

- Sean Flippen stated he was bothered by infighting between county agencies and hoped something could be done about traffic at the schools. He also said he has noticed a lot of trash on the roads.
- Bobby Lipes said he thought everyone should keep in contact with their Board representatives.

- Amber Shaffer shared she was concerned about the lack of an IT Director for the county.
- Yvonne Whitus emailed her concerns for lack of new business in the County.

### **STAFF/COMMITTEE/ORGANIZATIONAL REPORTS AND PRESENTATIONS**

- Rebecca Worley of VDOT reported on activities in Amelia County.
- Dr. Harper and Carly Bullock reported on Amelia School Board activities and financial reports. A supplemental appropriation was approved on a motion by Supervisor Easter.
- The Board reported on meetings they have attended.
- Renee Winfree was honored for her 11 years of service on the Planning Commission.

### **DEPARTMENT OF FINANCE**

- A public hearing was held for the FY 2023 Budget.
  - Crystal Homes send an email against reducing the extra funding budget for the schools.
  - Samantha Ellington expressed her concern regarding the budget process
  - Sherry Spurlock voiced he objection regarding the school budget.
  - Angela Harrison voiced her objection regarding the school budget
  - Bob Sesterak spoke in support of funding the Emergency Services
  - Brandy Coward emailed against the reducing the extra funding for the schools.
  - Jonathan Krause emailed his opposition to reducing the extra funding to the schools.
  - Martin Konkel stated that the schools are requesting more money with less student population.
  - Bobby Lipes stated money won't improve the quality of education.
  - Rachael Nelson suggested the Board volunteer their time at the schools.
  - Mike Nellar supported fulling funding what the increases the School board asked for.
  - Supervisor Weyant said he was ashamed of a Board member discouraging school board supporters of speaking out at meetings.
  - Supervisor Robinson corrected the claim he discouraged school board supporters from speaking out. He said it did not help to have them "pack the auditorium."
  - Supervisor Easter opposed not fulling funding the extra budget allowance to the schools.
  - Supervisor Felts said there are a lot of citizens in the county suffering financially and the county needs to spend conservatively.

## **COMMUNITY DEVELOPMENT**

- A public hearing was held for a conditional rezoning for Roy Langford to operate a cement plant.
- Tim Whitmeyer spoke in objection to the rezoning.
- Patricia Patton spoke in favor of the rezoning.
- Amanda Farley spoke in favor of the rezoning.
- Buck Gough also spoke in favor of the rezoning.
- Bobby Lipes spoke in favor of the rezoning.

On a motion by Supervisor Easter, the rezoning was deferred to the May meeting.

- A public hearing was held on ordinance text amendment for service and repair equipment in RR-3 zoning. No one spoke and on a motion by Supervisor Weyant the request was approved.
- A public hearing was held on ordinance text amendment to include campgrounds. No one spoke and on a motion by Supervisor Easter the Board approved the request.
- A public hearing was held on ordinance text amendment for r-1 detached dwelling units. No one spoke and on a motion by Supervisor Weyant the request was approved.
- A public hearing was held on ordinance text amendment for assembly halls in RR-3 zoning. No one spoke and on a motion by Supervisor Jones the request was approved.

## **OLD/NEW BUSINESS**

- Motion by Supervisor Jones, the Board unanimously appointed Winston Vaughn to finish a term on the EDA vacated by Lance Cardelino.
- On a motion by Supervisor Robinson, the Board appointed Jerry Wayne Williams as the Amelia Building Official due to the retirement of Richard Jones.
- On a motion by Supervisor Easter, the Board unanimously approved a list of surplus items from the Department of Social Services.
- On a motion by Supervisor Easter, the Board approved a special event permit to hold a truck and tractor pull.
- On a motion by Supervisor Easter, the Board approved a special event permit to hold *Celebrate Independence*.
- A public hearing was held for the County Codification Ordinances. No one spoke and the request was approved on a motion by Supervisor Weyant.

- The Board approved a \$25.00 fee for zoning certificates on a motion by Supervisor Jones.
- On a motion by Supervisor Weyant, the Board voted to declare an end to local emergency related to COVID-19.
- Taylor Harvie advised the Board a Letter of Support had been sent to STEPS, Inc. regarding a housing proposal.

### **AMENDED AGENDA ITEMS**

- County Administrator, Taylor Harvie, reviewed with the Board the new FOIA policy for the County.

### **COUNTY ADMINISTRATOR'S REPORT**

- The host fee check from Waste Management for March 2022 was \$247, 739.70.
- CRC submitted the March Items of Interest.
- DMV Select submitted financial reports for February 2022.
- Piedmont Senior Resources submitted their March newsletter, *The Advocate*.
- Quarterly reports from county agencies were presented to the Board.

### **BOARD MEMBERS COMMENTS/REPORTS**

#### **District 1-The Honorable David M. Felts**

See attached.

#### **District 2-The Honorable Dexter Jones**

Supervisor Jones reminded the citizens that majority rules.

#### **District 3-The Honorable Shaun Weyant**

Supervisor Weyant Amelia Sheriff's Office for their assistance. He also thanked Holly Steele for her work on updating county ordinances.

#### **District 5-The Honorable Todd Robinson**

Supervisor Robinson encouraged everyone to voice their opinion regarding the budget.

**CLOSED SESSION**

On a motion by Supervisor Jones, the Board entered into closed session pursuant to Code of Virginia §2.2 – 3711A- 8, Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel. Nothing in this subdivision shall be construed to permit the closure of a meeting merely because an attorney representing the public body is in attendance or is consulted on a matter.

After entering into open session, the Board certified that only items allowed by the codes stated above were discussed by roll call.

District 1, Supervisor Felts	Aye
District 2, Supervisor Jones	Aye
District 3, Supervisor Weyant	Aye
District 4, Supervisor Easter	Aye
District 5, Supervisor Robinson	Aye

**MOTION TO ADJOURN/CONTINUE MEETING**

There being no other business, the April 20, 2022 Regular meeting was continued to April 28, 2022 at 2:00 pm in the County Administration Building.

ATTEST:

Minutes Approved: May 18, 2022

\_\_\_\_\_  
A. Taylor Harvie, III  
Amelia County Administrator

\_\_\_\_\_  
David M. Felts, Jr., Chairman  
Amelia County Board of Supervisors

March 28,  
Planning Commission meeting, solar facility presentation

March 23,29  
Continued meetings, working on budget

April 13  
Field days of the Past, Independence Day event

April 20  
Piedmont Regional Jail Authority  
57 residents, down from 59 in February  
\$9,500 in medication cost in February

April 19  
IT committee meeting  
County computer use policy  
Managed service providers  
RFP for county phone system

Comments  
Encouraging citizens to contact BOSs, not just in opposition but also when things going good.



VIRGINIA: AT A REGULAR MEETING OF THE COUNTY OF AMELIA BOARD OF SUPERVISORS HELD AT THE AMELIA COUNTY ADMINISTRATION CONFERENCE ROOM ON WEDNESDAY, APRIL 28 2022.

PARTICIPANTS:

DAVID M. FELTS	District 1
DEXTER JONES	District 2
SHAUN WEYANT	District 3
H. JOSEPH EASTER, IV	District 4
TODD ROBINSON	District 5

Board of Supervisors

A. TAYLOR HARVIE, III, County Administrator  
CARLA CAVE, Director of Finance  
HOLLY STEELE, County Planner  
BRENDA ARTHUR, Administrative Assistant

Chairman Felts called the April 28, 2022 Continued Meeting of the Amelia County Board of Supervisors to order at 2:00 P.M. and determined there was a quorum with all five members participating.

Supervisor Felts said he had watched the budget grow bigger and bigger and the County needed to be fragile.

Supervisor Easter said citizens he spoke with did not want to reduce the budget.

Supervisor Felts said citizens he talked with supported the reductions.

Supervisor Robinson said he spoke to many people the past week that supports the reductions. He said that if citizen have to live within their means, so should the County.

Supervisor Weyant also stated the citizens he spoke were against reducing the budget.

Supervisor Jones said he ran on being fiscally conservative and the Board needed to look out for Amelia down the road.

Supervisor Robinson moved to approve the budget as it was presented in the March BOS meeting. The vote carried 3-2 with Supervisors Weyant and Easter voting against.

Supervisor Weyant motioned to have the County to enter into a Memorandum of Understanding that would guarantee the School Board to keep any unexpended funds from FY 22 budget. The Vote was 2-3 with Supervisors Felts, Jones and Robinson voting against.

Supervisor Jones motioned to have the supplement for the Commissioner of the Revenue, as well as the \$15,000 for a new employee removed from the FY 23 budget. Because the budget had already been approved there was no vote taken.

**MOTION TO ADJOURN/CONTINUE MEETING**

There being no other business, the April 28, 2022 Regular meeting was adjourned.

ATTEST:

Minutes Approved: May 18, 2022

\_\_\_\_\_  
A. Taylor Harvie, III  
Amelia County Administrator

\_\_\_\_\_  
David M. Felts, Jr., Chairman  
Amelia County Board of Supervisors

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	BEG. YR BALANCE	PREVIOUS BALANCE	DEBIT	CREDIT	ENDING BALANCE
** TREASURER'S ACCOUNTABILITY **						
ASSETS						
100-0101	Cash in Office	1,000.00	1,000.00			1,000.00
100-0104	Petty Cash-DMV Select	200.00	200.00			200.00
100-0105	Petty Cash - Library	250.00	250.00			250.00
100-0106	Hindle Building Bell	5,603.66	5,604.10			5,604.10
100-0107	LGIP-N S Montague Mem Sch Fund	37,792.39	27,251.32			27,251.32
100-0108	Cash Proffers-BB&T	772,318.06	802,593.16	5,970.00		808,563.16
100-0110	Petty Cash - County Administrator	150.00	150.00			150.00
100-0111	IPR CDBG Program Income	28,392.41	29,962.41	180.00		30,142.41
100-0112	LGIP-\$5 Decal Road Fee	893,370.97	969,390.26	3,743.00		973,133.26
100-0114	Amelia Cty/AM Radio Partners MM	10,607.67	10,632.07			10,632.07
100-0115	Petty Cash - Sheriff	150.00	150.00			150.00
100-0116	Amelia Cty Cleanup Program DDA	20,625.16	23,625.16			23,625.16
100-0117	Amelia County-CH Security		16,986.46	2,363.24		19,349.70
100-0118	Johnny F Black Scholarship	7,655.06	9,977.83			9,977.83
100-0119	Project LifeSaver	2,802.27	6,151.45			6,151.45
100-0120	CBT NJS Excess Proceeds		1,800.22			1,800.22
100-0200	CBT General Fund					
100-0201	CBT - General FD	2,628,157.75	7,519,080.09	1,060,547.71	2,029,360.72-	6,550,267.08
100-0202	CBT-Credit Card/Debit Card Accoun	1,396.31	2,213.70	1,065.61	1,267.66-	2,011.65
100-0203	Virginia Investment Pool - GF	1,078,642.78	1,079,492.00			1,079,492.00
100-0204	CBT - School	457,678.39	318,489.29	1,547,031.60	1,545,479.15-	320,041.74
100-0205	CBT - Cafeteria	427,319.43	539,722.13	180,875.53	124,551.44-	596,046.22
100-0209	Waste Managemt/LF-CBT (1152410)	293,757.37	301,706.50			301,706.50
100-0211	LGIP - Library Expansion Account	28,435.42	28,455.99			28,455.99
100-0217	FASP Federal Commonwealth Attorne					
100-0304	LGIP - General Fund	794,744.95	289,220.07		14,295.96-	274,924.11
100-0307	Landfill - Money Market Acct					
100-0308	Evergreen - Landfill					
100-0309	Landfill Funds/Cty/CBT MM (115245	849,156.80	870,101.77			870,101.77
100-0310	LGIP - Amelia County EDA	624,259.31	1,067,103.19	10,552.96		1,077,656.15
100-0312	LGIP - FASP Sheriff	18,109.15	18,122.22			18,122.22
100-0313	LGIP - FASP Comm Atty	4,749.80	4,153.01			4,153.01
100-0314	LGIP - M. E. HARRIS SCHOLAR FUND	4,876.17	4,379.51			4,379.51
100-0316	LGIP - FASP Federal Sheriff	8,133.18	8,138.72			8,138.72
100-0400	LGIP - Wright Scholarship					
100-0401	JAG Scholarship - INT/LOSS/GAINS	293,868.92	268,741.71			268,741.71
100-0402	CBT GF CD	2,034,849.08	2,041,011.00			2,041,011.00
100-0403	CBT GF CD 12/2020	1,500,000.00	1,506,928.00			1,506,928.00
100-0405	CB&T - P/F MM - General Fund	3,334,003.81	3,328,581.41	136,741.45		3,465,322.86
100-0406	United Bank - CD - GF					
100-0409	CD-Rolling Meadows Subd Sec 2	24,611.13				
100-0410	CD-CBT-Landfill Inv-2/3 yr	2,417,176.79	2,417,176.79			2,417,176.79
100-0411	CD-CBT-Landfill Inv-P/F MM	761,592.55	761,592.55			761,592.55
100-0501	SCHWAB/CAPRIN - County INT/LOSS/G	1,150,861.18	1,142,783.22			1,142,783.22
100-0505	US Bank/Snap 2005C VRA					
	ASSETS	20,517,297.92	25,422,917.31	2,949,071.10	3,714,954.93-	24,657,033.48
	TOTAL ASSETS	20,517,297.92	25,422,917.31	2,949,071.10	3,714,954.93-	24,657,033.48

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	BEG. YR BALANCE	PREVIOUS BALANCE	DEBIT	CREDIT	ENDING BALANCE
	** LIABILITIES **					
	** FUND EQUITY **					
300-0100	General Fund	5,250,247.95-	7,576,873.57-	1,680,277.69	648,914.61-	6,545,510.49-
300-0101	Landfill Inv Fund	3,274,154.17-	3,295,099.14-			3,295,099.14-
300-0105	Waste Management/Landfill Funds	1,047,529.34-	1,055,478.47-			1,055,478.47-
300-0106	Hindle Building - Bell	5,603.66-	5,604.10-			5,604.10-
300-0107	N S Montague Mem Scholar Fund	37,792.39-	38,121.32-			38,121.32-
300-0108	Cash Proffers	772,318.06-	802,593.16-		5,970.00-	808,563.16-
300-0110	\$5 Decal Road Fee	893,370.97-	969,390.26-		3,743.00-	973,133.26-
300-0111	IPR CDBG Program Income	28,392.41-	29,962.41-		180.00-	30,142.41-
300-0112	NON-JUDICIAL SALE EXCESS PROCEEDS		1,800.22-			1,800.22-
300-0114	Amelia Cty/AM Radio Partners MM	10,607.67-	10,632.07-			10,632.07-
300-0115	Johnny F Black Scholarship	7,655.06-	9,977.83-			9,977.83-
300-0116	Amelia Cty Cleanup Program DDA	20,625.16-	23,625.16-			23,625.16-
300-0117	Amelia County-CH Security		16,986.46-		2,363.24-	19,349.70-
300-0119	Project LifeSaver	2,802.27-	6,151.45-			6,151.45-
300-0201	VPA Fund			48,587.48	48,587.48-	
300-0211	Library Expansion Account	28,435.42-	28,455.99-			28,455.99-
300-0214	Forfeited Assets Sheriff Fund	18,109.15-	18,122.22-			18,122.22-
300-0215	Forfeited Assets Comm Atty Fund	4,749.80-	4,153.01-			4,153.01-
300-0216	Forfeited Assets Clearing Fund	146.27-	146.27-			146.27-
300-0220	FASP Federal Sheriff	8,133.18-	8,138.72-			8,138.72-
300-0251	School Fund			1,537,629.15	1,537,629.15-	
300-0254	Textbook Fund	457,678.39-	318,489.29-	7,850.00	9,402.45-	320,041.74-
300-0256	CARES					
300-0259	School Cafeteria	427,319.43-	539,722.13-	124,551.44	180,875.53-	596,046.22-
300-0304	Capital Improvement Fund	7,564,211.02-	9,742,441.13-	75,273.19	247,739.70-	9,914,907.64-
300-0402	CBT GF Interest Earned	34,849.08-	41,011.00-			41,011.00-
300-0403	CBT GF CD 12/2020 Interest Earned		6,928.00-			6,928.00-
300-0407	Rolling Meadows Subd Sec 2	24,611.13-				
300-0501	EDA Fund	624,259.31-	1,067,028.28-		10,552.96-	1,077,581.24-
300-0502	Sanitary District Fund	371,124.21	490,853.75	40,095.90	33,882.38-	497,067.27
300-0715	WFW Scholarship Fund					
300-0716	JGA Scholarship - INT/LOSS/GAINS	293,868.92-	268,741.71-			268,741.71-
300-0733	Special Welfare Fund	19,809.94-	19,258.14-	25.00	2,028.19-	21,261.33-
300-0735	M E Harris Scholar - Fund Balance	4,876.17-	4,379.51-			4,379.51-
	** FUND EQUITY **	20,491,032.11-	25,418,457.27-	3,514,289.85	2,731,868.69-	24,636,036.11-
	TOTAL PRIOR YR FUND BALANCE	20,491,032.11-	25,418,457.27-	3,514,289.85	2,731,868.69-	24,636,036.11-
	TOTAL REVENUE					
	TOTAL EXPENDITURE					
	TOTAL CURRENT FUND BALANCE					
	TOTAL LIABILITIES AND FUND BALANCE		25,418,457.27-	3,514,289.85	2,731,868.69-	24,636,036.11-
	** OTHER ACCOUNTS **					
401-0001	Treasurer's Deferred Account					

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	BEG. YR BALANCE	PREVIOUS BALANCE	DEBIT	CREDIT	ENDING BALANCE
401-0002	Cash Over and Short	455.00	455.00			455.00
401-0003	Unreconciled Revenue	391.24	391.24			391.24
	Treasurer's Deferred Account	846.24	846.24			846.24
402-0001	OVERPAYMENTS	139.56-		131.43	195.69-	64.26-
402-0002	Prepaid Taxes - RE	11,921.58-	1,442.43		5,612.64-	4,170.21-
402-0003	Prepaid Taxes - PP	14,602.57-	9,218.47-	32.13	3,932.21-	13,118.55-
	OVERPAYMENTS	26,663.71-	7,776.04-	163.56	9,740.54-	17,353.02-
	** PUBLIC WATER/SEWER PAYMENTS **					
410-0420	Public water/sewer	1,004.12-	1,004.12-			1,004.12-
	** PUBLIC WATER/SEWER PAYMENTS **	1,004.12-	1,004.12-			1,004.12-
451-0001	Commonwealth Current Credit Accou			60,789.84	67,748.84-	6,959.00-
451-0002	Commonwealth Current Debit Accoun		270.00-	2,760.00	2,760.00-	270.00-
	Commonwealth Current Credit Account		270.00-	63,549.84	70,508.84-	7,229.00-
	** UNCOLLECTED STATE TAXES **					
460-2016	Uncollected 2016 State Income Tax					
460-2017	Uncollected 2017 State Income Tx					
460-2018	Uncollected 2018 State Income Tax					
460-2019	Uncollected 2019 State Income Tax					
460-2020	Uncollected 2020 State Income Tax					
460-2021	Uncollected 2021 State Income Tax		1,051.00	25,217.00	22,952.00-	3,316.00
460-2022	Uncollected 2022 State Income Tax					
460-2023	Uncollected 2023 State Income Tax					
460-9999	RESERVE FOR UNCOLL ST INCOME TAXE		1,051.00-	22,952.00	25,217.00-	3,316.00-
	** UNCOLLECTED STATE TAXES **			48,169.00	48,169.00-	
465-2016	Uncollected 2016 Est St Inc Tax					
465-2017	Uncollected 2017 Est St Inc Tax					
465-2018	Uncollected 2018 Est St Inc Tax					
465-2019	Uncollected 2019 EST ST INC TAX	121,692.00-	121,692.00-			121,692.00-
465-2020	Uncollected 2020 Est St Inc Tax	138,405.00-	138,405.00-			138,405.00-
465-2021	Uncollected 2021 Est ST Inc Tax	23,862.00-	108,358.00-			108,358.00-
465-2022	Uncollected 2022 Est St Inc Tax			42,244.00	44,134.00-	1,890.00-
465-2023	Uncollected 2023 Est St Inc Tax					
465-9999	RESERVE FOR UNCOLLECTED EST ST TA	283,959.00	368,455.00	44,134.00	42,244.00-	370,345.00
	Uncollected 2016 Est St Inc Tax			86,378.00	86,378.00-	
490-0000	* COLLECTION OF OTHER ST MONIES *					
490-0001	Penalty	310.80-	310.80-			310.80-
490-0002	Interest	16.82-	16.82-			16.82-
490-0003	Sheriff Fees	13,939.16-	18,986.44-		662.84-	19,649.28-
490-0004	Forest Products					
490-0005	Other state coll					
490-9999	RESERVE OTHER ST MONIES,PN,IN,ETC	14,266.78	19,314.06	662.84		19,976.90
	* COLLECTION OF OTHER ST MONIES *			662.84	662.84-	
		26,821.59-	8,203.92-	198,923.24	215,459.22-	24,739.90-

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	BEG. YR BALANCE	PREVIOUS BALANCE	DEBIT	CREDIT	ENDING BALANCE
	UNCOLLECTED TAXES - COUNTY					
	Uncollected Real Estate Taxes					
501-1999	Uncollected RE Taxes - 1999					
501-2000	Uncollected RE Taxes - 2000					
501-2001	Uncollected RE Taxes - 2001	506.73				
501-2002	Uncollected RE Taxes - 2002	528.31	420.50			420.50
501-2003	Uncollected RE Taxes - 2003	664.82	460.46			460.46
501-2004	Uncollected RE Taxes - 2004	641.68	437.32			437.32
501-2005	Uncollected RE Taxes - 2005	661.52	437.32			437.32
501-2006	Uncollected RE Taxes - 2006	1,304.99	955.08			955.08
501-2007	Uncollected RE Taxes - 2007	1,810.73	1,237.14		38.28-	1,198.86
501-2008	Uncollected RE Taxes - 2008	1,810.73	1,509.73			1,509.73
501-2009	Uncollected RE Taxes - 2009	2,262.00	1,771.73		50.30-	1,721.43
501-2010	Uncollected RE Taxes - 2010	2,541.61	2,094.11		29.67-	2,064.44
501-2011	Uncollected RE Taxes - 2011	3,363.59	2,878.51		29.67-	2,848.84
501-2012	2012 Real Estate Tax	4,241.23	3,272.97		80.70-	3,192.27
501-2013	2013 Real Estate Tax	6,648.41	4,648.95		88.50-	4,560.45
501-2014	2014 Real Estate Tax	10,675.06	6,288.84		50.01-	6,238.83
501-2015	2015 Real Estate Tax	14,626.79	8,782.96		133.92-	8,649.04
501-2016	2016 Real Estate Tax	21,433.85	11,357.57		231.14-	11,126.43
501-2017	2017 Real Estate Tax	28,272.72	14,803.77		126.06-	14,677.71
501-2018	2018 Real Estate Tax	39,203.07	21,152.17		1,940.68-	19,211.49
501-2019	2019 REAL ESTATE TAX	69,896.87	39,820.79		2,636.36-	37,184.43
501-2020	2020 Real Estate Tax	169,079.99	77,831.83		4,551.51-	73,280.32
501-2021	2021 Real Estate Tax		217,670.84	996.21	30,164.86-	188,502.19
501-2022	2022 Real Estate					
501-2023	2023 Real Estate Tax					
501-9999	RESERVE for Uncoll RE TAXES	380,174.70-	417,832.59-	40,088.49	933.04-	378,677.14-
	Uncollected Real Estate Taxes			41,084.70	41,084.70-	
502-0000	Uncollected Personal Property Tax					
502-2013	Uncollected PP Taxes - 2013					
502-2014	Uncollected PP Taxes - 2014					
502-2015	Uncollected PP Taxes - 2015					
502-2016	Uncollected PP Taxes - 2016	34,602.24				
502-2017	Uncollected PP Taxes - 2017	39,419.34	30,420.51	3,000.00	3,724.78-	29,695.73
502-2018	2018 Pers Prop Fire & Res-ABA	65,066.59	46,981.54	16.80	1,426.52-	45,571.82
502-2019	2019 PERONAL PROP-FIRE & RES-ABA	121,718.19	82,204.26	16.80	3,091.71-	79,129.35
502-2020	2020 Personal Prop Fire & Res - A	312,363.47	151,348.19	2,685.94	15,169.59-	138,864.54
502-2021	2021 Personal Property Fire & Res		610,142.20	2,070.41	81,507.14-	530,705.47
502-2022	2022 Personal Property Fire & Res					
502-2023	2023 Personal Property Fire & Res					
502-9999	RESERVE for Uncoll PP TAXES	573,169.83-	921,096.70-	104,869.54	7,739.75-	823,966.91-
	Uncollected Personal Property Taxes			112,659.49	112,659.49-	
	PUBLIC SERVICE CORPORATION					
503-2015	2015 Public Service Corporation					
503-2016	2016 Public Service Corporation					

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	BEG. YR BALANCE	PREVIOUS BALANCE	DEBIT	CREDIT	ENDING BALANCE
503-2017	2017 Public Service Corporation					
503-2018	2018 Public Service Corporation					
503-2019	2019 PUBLIC SERVICE CORPORATION					
503-2020	2020 Public Service Corporation					
503-2021	2021 Public Service					
503-2022	2022 Public Service					
503-2023	2023 Public Service					
503-9999	RESERVE for Uncoll PS Corp TAXES PUBLIC SERVICE CORPORATION					
504-2013	Uncollected VL Assessment 2013					
504-2014	Uncollected VL Assessment 2014					
504-2015	Vehicle License Tax 2015					
504-2016	Vehicle License Tax 2016	5,889.50				
504-2017	Vehicle License Tax 2017	7,418.18	6,007.91		359.97-	5,647.94
504-2018	Vehicle License Tax 2018	12,130.74	9,493.10		379.29-	9,113.81
504-2019	VEHICLE LICENSE TAX 2019	19,596.48	12,560.56		559.72-	12,000.84
504-2020	Vehicle License Tax 2020	52,045.66	23,518.16	50.00	2,504.83-	21,063.33
504-2021	Vehicle License Tax - 2021		78,853.81	100.00	9,821.36-	69,132.45
504-2022	Vehicle License Tax - 2022		50.00			50.00
504-2023	Vehicle License Tax - 2023					
504-9999	Reserve for Uncollected VL Uncollected VL Assessment 2013	97,080.56-	130,483.54-	13,625.17 13,775.17	150.00- 13,775.17-	117,008.37-
505-0001	UNCOLL Rollback Tax					
505-9999	RESERVE for Uncoll Rollback Tax UNCOLL Rollback Tax					
506-0001	Uncollected DMV Fees	41,480.12	39,373.01	15,150.00	432.35-	54,090.66
506-9999	Reserve - Uncollected DMV Fees Uncollected DMV Fees	41,480.12-	39,373.01-	432.35 15,582.35	15,150.00- 15,582.35-	54,090.66-
507-2018	MINERALS UNDER DEVELOPMENT 2018					
507-2019	2019 MINERALS UNDER DEVELEOPMENT					
507-2020	2020 Minerals Under Development					
507-2021	2021 Minerals Under Development					
507-2022	2022 Minerals Under Development					
507-2023	2023 Minerals Under Development					
507-9999	RESERVE MINERALS UNDER DEVELOPMEN MINERALS UNDER DEVELOPMENT 2018					
511-2012	2012 Commonwealth Request Made					
511-2013	2013 Commonwealth Request Made					
511-2014	2014 Commonwealth Request Made	1,041,373.25	1,041,373.25			1,041,373.25
511-2015	2015 Commonwealth Request Made	1,028,175.72	1,028,175.72			1,028,175.72
511-2016	2016 Commonwealth Request Made	1,011,472.17	1,011,468.94			1,011,468.94
511-2017	2017 Commonwealth Request Made	1,011,619.13	1,011,603.53		6.24-	1,011,597.29
511-2018	2018 Commonwealth Request Made	1,024,733.53	1,024,714.41		6.12-	1,024,708.29

ACCOUNT NUMBER	ACCOUNT DESCRIPTION	BEG. YR BALANCE	PREVIOUS BALANCE	DEBIT	CREDIT	ENDING BALANCE
511-2019	2019 COMMONWEALTH REQUEST MADE	1,017,007.91	1,016,615.21		26.08-	1,016,589.13
511-2020	2020 Commonwealth Request Made	1,022,185.72	1,020,430.90	283.68	5.62-	1,020,708.96
511-2021	2021 Commonwealth Request Made		1,021,995.07	101.65	219.14-	1,021,877.58
511-2022	2022 Commonwealth Request Made					
511-2023	2023 Commonwealth Request Made					
511-9999	Possible C/W Reimbursement-RESERV 2012 Commonwealth Request Made	7,156,567.43-	8,176,377.03-	263.20 648.53	385.33- 648.53-	8,176,499.16-
				183,750.24	183,750.24-	
601-0000	** UNCOLLECTED PENALTIES **					
601-0001	Uncollected Penalty	2,209,927.63-	2,327,133.85-	54.29	16,786.17-	2,343,865.73-
601-9999	Reserve for Uncoll Penalty	2,209,927.63	2,327,133.85	16,786.17	54.29-	2,343,865.73
	** UNCOLLECTED PENALTIES **			16,840.46	16,840.46-	
	** SANITARY DISTRICT UNCOLLEDTED **					
602-0502	Sewer AR	31,894.12	35,080.87			35,080.87
602-0503	Water Reconnect Fee	20,873.90	20,930.62	340.00	503.69-	20,766.93
602-0504	Penalty AR					
602-9999	RESERVE for Uncollected Sani Dist	52,212.24-	52,268.96-	503.69	340.00-	52,105.27-
	** SANITARY DISTRICT UNCOLLEDTED **	555.78	3,742.53	843.69	843.69-	3,742.53
		555.78	3,742.53	17,684.15	17,684.15-	3,742.53
711-2005	Request C/W Reimbursement 2005					
711-2011	2011 C/W Reimbursement Received					
711-2012	C/W Reimbursement Received					
711-2013	2013 C/W REIMBURSEMENT RECEIVE					
711-2014	2014 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2015	2015 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2016	2016 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2017	2017 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2018	2018 C/W Reimbursement Received	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2019	2019 C/W REIMBURSEMENT RECEIVED	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2020	2020 C/W REIMBURSEMENT RECEIVE	1,019,212.97-	1,019,212.97-			1,019,212.97-
711-2021	2021 C/W Reimbursement Received	50,960.64-	1,019,212.97-			1,019,212.97-
711-2022	2022 C/W Reimbursement Received					
711-2023	2023 C/W Reimbursement Received					
711-9999	Request C/W RESERVE Request C/W Reimbursement 2005	7,185,451.43	8,153,703.76			8,153,703.76



--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-100 \*\*GENERAL FUND\*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
999	**GENERAL FUND**						
10000	**REVENUE FROM LOCAL SOURCES**						
11000	GENERAL PROPERTY TAXES						
11010	** REAL ESTATE TAXES **						
0001	Current Taxes - Real Estate	6,250,999.00	6,250,999.00	.00	.00	6,250,999.00	100.00
0002	Delinq. Taxes - Real Estate	185,000.00	185,000.00	.00	.00	185,000.00	100.00
2001	Real Estate Taxes - 2001	.00	.00	.00	7.50	7.50-	100.00-
2002	Real Estate Taxes - 2002	.00	.00	.00	58.81	58.81-	100.00-
2003	Real Estate Taxes - 2003	.00	.00	.00	153.40	153.40-	100.00-
2004	Real Estate Taxes - 2004	.00	.00	.00	153.40	153.40-	100.00-
2005	Real Estate Taxes - 2005	.00	.00	.00	173.24	173.24-	100.00-
2006	Real Estate Taxes - 2006	.00	.00	.00	287.51	287.51-	100.00-
2007	Real Estate Taxes - 2007	.00	.00	38.28	543.07	543.07-	100.00-
2008	Real Estate Taxes - 2008	.00	.00	.00	232.20	232.20-	100.00-
2009	Real Estate Taxes - 2009	.00	.00	50.30	471.77	471.77-	100.00-
2010	Real Estate Taxes - 2010	.00	.00	29.67	420.84	420.84-	100.00-
2011	Real Estate Taxes - 2011	.00	.00	29.67	458.42	458.42-	100.00-
2012	2012 Real Estate Tax	.00	.00	80.70	987.39	987.39-	100.00-
2013	2013 Real Estate Tax	.00	.00	88.50	2,026.39	2,026.39-	100.00-
2014	2014 Real Estate Tax	.00	.00	50.01	4,372.04	4,372.04-	100.00-
2015	2015 Real Estate Tax	.00	.00	133.92	5,910.94	5,910.94-	100.00-
2016	2016 Real Estate Tax	.00	.00	231.14	10,240.61	10,240.61-	100.00-
2017	2017 Real Estate Tax	.00	.00	126.06	13,528.20	13,528.20-	100.00-
2018	2018 Real Estate Tax	.00	.00	1,940.68	20,379.08	20,379.08-	100.00-
2019	2019 REAL ESTATE TAX	.00	.00	2,636.36	33,080.54	33,080.54-	100.00-
2020	2020 Real Estate Tax	.00	.00	4,551.51	96,010.57	96,010.57-	100.00-
2021	2021 Real Estate Tax	.00	.00	29,256.62	6,154,145.92	6,154,145.92-	100.00-
	** REAL ESTATE TAXES **	6,435,999.00	6,435,999.00	39,243.42	6,343,641.84	92,357.16	1.43
11011	** REAL ESTATE TAXES **						
2021	2021 Minerals Under Development	.00	.00	.00	1,238.56	1,238.56-	100.00-
	** REAL ESTATE TAXES **	.00	.00	.00	1,238.56	1,238.56-	100.00-
11020	** PUBLIC SERVICE CORP TAXES **						
0001	PSC - RE - Current	280,500.00	280,500.00	.00	2,824.07	277,675.93	98.99
0002	PSC - RE - Delinquent	.00	.00	.00	241,588.27	241,588.27-	100.00-
0003	PSC - PP - Current	3,569.00	3,569.00	.00	.00	3,569.00	100.00
	** PUBLIC SERVICE CORP TAXES **	284,069.00	284,069.00	.00	244,412.34	39,656.66	13.96
11031	** PERSONAL PROPERTY TAXES **						
0001	Current Taxes-Per Prop/Fil Pen	3,450,469.00	3,450,469.00	.00	.00	3,450,469.00	100.00
0002	Delinq. Taxes - Per Property	285,000.00	285,000.00	.00	.00	285,000.00	100.00
2016	2016 Personal Prop-Fire & Rescue	.00	.00	.00	2,478.39	2,478.39-	100.00-
2017	2017 Personal Prop - Fire & Rescue	.00	.00	628.12	9,342.32	9,342.32-	100.00-
2018	2018 Personal Prop-Fire & Rescue	.00	.00	1,363.84	16,270.83	16,270.83-	100.00-
2019	2019 PERSONAL PROP - FIRE & RESCUE	.00	.00	2,981.79	41,243.02	41,243.02-	100.00-
2020	2020 Personal Prop Fire & Rescue	.00	.00	13,013.87	167,083.67	167,083.67-	100.00-

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-100 \*\*GENERAL FUND\*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
	<b>** PERSONAL PROPERTY TAXES **</b>						
2021	2021 Personal Property-Fire & Resc	.00	.00	78,051.73	3,684,420.10	3,684,420.10-	100.00-
	<b>** PERSONAL PROPERTY TAXES **</b>	3,735,469.00	3,735,469.00	96,039.35	3,920,838.33	185,369.33-	4.96-
11032	<b>** MOBILE HOME TAXES **</b>						
0001	Current/Delinq. - Mobile Homes	18,493.00	18,493.00	.00	.00	18,493.00	100.00
2017	Mobile Homes Taxes - 2017	.00	.00	4.08	53.04	53.04-	100.00-
2018	2018 Personal Property Tax	.00	.00	.00	30.18	30.18-	100.00-
2019	2019 PERSONAL PROPERTY TAX	.00	.00	.00	36.48	36.48-	100.00-
2020	Mobile Home Tax 2020	.00	.00	140.93	924.50	924.50-	100.00-
2021	Mobile Home Tax 2021	.00	.00	233.31	15,538.02	15,538.02-	100.00-
	<b>** MOBILE HOME TAXES **</b>	18,493.00	18,493.00	378.32	16,582.22	1,910.78	10.33
11040	<b>** MACHINERY &amp; TOOLS TAXES **</b>						
0001	Current Taxes - Mach & Tools	56,840.00	56,840.00	.00	.00	56,840.00	100.00
2017	Machinery & Tools - 2017	.00	.00	.00	92.75	92.75-	100.00-
2018	Machinery & Tools - 2018	.00	.00	.00	2,713.50	2,713.50-	100.00-
2019	MACHINERY & TOOLS - 2019	.00	.00	.00	2.00	2.00-	100.00-
2020	Machinery & Tools Tax 2020	.00	.00	.00	252.90	252.90-	100.00-
2021	Machiner & Tools Tax 2021	.00	.00	9.50-	121,820.50	121,820.50-	100.00-
	<b>** MACHINERY &amp; TOOLS TAXES **</b>	56,840.00	56,840.00	9.50-	124,881.65	68,041.65-	119.70-
11060	<b>** PENALTY AND INTEREST **</b>						
0001	Penalties - All Property Taxes	145,000.00	145,000.00	16,731.88	133,938.10	11,061.90	7.62
0002	Interest - All Property Taxes	60,000.00	60,000.00	4,421.35	52,817.39	7,182.61	11.97
0003	Credit Card Fees	.00	.00	203.40-	612.64	612.64-	100.00-
	<b>** PENALTY AND INTEREST **</b>	205,000.00	205,000.00	20,949.83	187,368.13	17,631.87	8.60
	<b>GENERAL PROPERTY TAXES</b>	10,735,870.00	10,735,870.00	156,601.42	10,838,963.07	103,093.07-	.96-
12000	<b>OTHER LOCAL TAXES</b>						
12010	<b>** LOCAL SALES &amp; USE TAXES **</b>						
0001	Local Sales Use and Taxes	963,641.00	963,641.00	90,504.86	1,081,684.40	118,043.40-	12.24-
	<b>** LOCAL SALES &amp; USE TAXES **</b>	963,641.00	963,641.00	90,504.86	1,081,684.40	118,043.40-	12.24-
12020	<b>** CONSUMER UTILITY TAXES **</b>						
0001	Consumer Utility Taxes	244,000.00	244,000.00	25,692.54	202,713.89	41,286.11	16.92
0002	Consumption Tax	43,000.00	43,000.00	4,674.20	40,556.47	2,443.53	5.68
	<b>** CONSUMER UTILITY TAXES **</b>	287,000.00	287,000.00	30,366.74	243,270.36	43,729.64	15.23
12030	<b>** BUSINESS LICENSE TAXES **</b>						
0001	Business License Taxes	290,000.00	290,000.00	8,976.00	376,744.91	86,744.91-	29.91-
	<b>** BUSINESS LICENSE TAXES **</b>	290,000.00	290,000.00	8,976.00	376,744.91	86,744.91-	29.91-
12050	<b>**VEHICLE LICENSE TAX**</b>						
1999	Vehicle License Tax	380,000.00	380,000.00	.00	.00	380,000.00	100.00
2016	Vehicle License - 2016	.00	.00	.00	478.62	478.62-	100.00-

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-100 \*\*GENERAL FUND\*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
	<b>**VEHICLE LICENSE TAX**</b>						
2017	Vehicle License - 2017	.00	.00	334.97	1,640.24	1,640.24-	100.00-
2018	Vehicle license - 2018	.00	.00	329.29	2,696.93	2,696.93-	100.00-
2019	Vehicle License - 2019	.00	.00	509.72	6,999.14	6,999.14-	100.00-
2020	Vehicle License - 2020	.00	.00	2,479.83	29,091.76	29,091.76-	100.00-
2021	Vehicle License - 2021	.00	.00	9,359.86	343,413.05	343,413.05-	100.00-
	<b>**VEHICLE LICENSE TAX**</b>	<b>380,000.00</b>	<b>380,000.00</b>	<b>13,013.67</b>	<b>384,319.74</b>	<b>4,319.74-</b>	<b>1.13-</b>
12060	<b>**BANK FRANCHISE FEES**</b>						
0001	Bank Franchise Fees	60,000.00	60,000.00	.00	.00	60,000.00	100.00
	<b>**BANK FRANCHISE FEES**</b>	<b>60,000.00</b>	<b>60,000.00</b>	<b>.00</b>	<b>.00</b>	<b>60,000.00</b>	<b>100.00</b>
12070	<b>**TAXES-RECORDATION &amp; WILLS**</b>						
0002	Tax on Wills (CC Clerk)	5,300.00	5,300.00	296.40	3,610.59	1,689.41	31.87
0003	Grantee Tax-Deeds (CC Clerk)	110,000.00	110,000.00	19,621.97	162,891.93	52,891.93-	48.08-
0004	Grantor Tax-Deeds (CC Clerk)	33,000.00	33,000.00	3,363.24	35,079.64	2,079.64-	6.30-
	<b>**TAXES-RECORDATION &amp; WILLS**</b>	<b>148,300.00</b>	<b>148,300.00</b>	<b>23,281.61</b>	<b>201,582.16</b>	<b>53,282.16-</b>	<b>35.92-</b>
12080	<b>**COMMUNICATIONS TAXES**</b>						
	OTHER LOCAL TAXES	2,128,941.00	2,128,941.00	166,142.88	2,287,601.57	158,660.57-	7.45-
13000	PERMITS/PRIV FEES/REG LICENSES						
13010	<b>**ANIMAL LICENSES**</b>						
0100	Dog Tags - Lifetime	.00	.00	640.00	8,060.00	8,060.00-	100.00-
2018	Dog Tags - 2018	.00	.00	.00	2,780.00-	2,780.00	100.00-
2019	Dog Tags - 2019	.00	.00	.00	470.00-	470.00	100.00-
2020	Dog Tags - 2020	12,000.00	12,000.00	.00	.00	12,000.00	100.00
2021	Dog Tags - 2021	.00	.00	.00	130.00	130.00-	100.00-
2022	Dog Tags - 2022	.00	.00	505.00	4,265.00	4,265.00-	100.00-
	<b>**ANIMAL LICENSES**</b>	<b>12,000.00</b>	<b>12,000.00</b>	<b>1,145.00</b>	<b>9,205.00</b>	<b>2,795.00</b>	<b>23.29</b>
13030	<b>**PERMITS &amp; OTHER LICENSES**</b>						
0004	Land Use Application Fees	1,000.00	1,000.00	.00	665.00	335.00	33.50
0005	Transfer Fees(CC Clerk)	450.00	450.00	55.80	500.17	50.17-	11.14-
0006	Zoning Application Fees	575.00	575.00	.00	1,150.00	575.00-	100.00-
0007	Subdivision Application Fees	500.00	500.00	.00	675.00	175.00-	35.00-
0008	Building Permits	132,000.00	132,000.00	14,997.86	226,759.14	94,759.14-	71.78-
0009	Building Reinspection Fees	475.00	475.00	.00	60.00	415.00	87.36
0018	Septic Tank Permits	1,500.00	1,500.00	400.00	2,350.00	850.00-	56.66-
0019	Planning Fees	.00	.00	375.00	2,135.00	2,135.00-	100.00-
0024	Soil Erosion Control Permits	7,200.00	7,200.00	225.00	1,932.07	5,267.93	73.16
0025	Soil Erosion & Sedimentation App	1,000.00	1,000.00	10,730.00	11,592.00	10,592.00-	59.20-
0031	Building Permits-Surcharge 1.75%	325.00	325.00	1,287.55-	460.07-	785.07	241.56
0032	Music/Entertainment Permits	450.00	450.00	25.00	625.00	175.00-	38.88-
0033	Special Exception Permits	850.00	850.00	.00	900.00	50.00-	5.88-
0034	Storm Water Permit	6,200.00	6,200.00	4,000.00	8,698.00	2,498.00-	40.29-
	<b>**PERMITS &amp; OTHER LICENSES**</b>	<b>152,525.00</b>	<b>152,525.00</b>	<b>29,521.11</b>	<b>257,581.31</b>	<b>105,056.31-</b>	<b>68.87-</b>
	PERMITS/PRIV FEES/REG LICENSES	164,525.00	164,525.00	30,666.11	266,786.31	102,261.31-	62.15-

REVENUE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-100 \*\*GENERAL FUND\*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
14000	FINE AND FORFEITURES						
14010	**FINE AND FORFEITURES**						
0001	Court Fines/Forfeitures CC	42,000.00	42,000.00	4,625.38	54,849.28	12,849.28-	30.59-
0002	LOC1 DC-14	.00	.00	399.50	2,825.50	2,825.50-	100.00-
0003	Interest-Fines/Forfeitures CC	1,500.00	1,500.00	189.35	1,668.24	168.24-	11.21-
0004	Courthouse Maint Ord Fee CC/GD	2,500.00	2,500.00	347.42	2,827.33	327.33-	13.09-
0005	Commonwealth E-Summons	.00	.00	55.00	220.00	220.00-	100.00-
0007	Blood Test/DNA Fee CC	250.00	250.00	32.82	152.66	97.34	38.93
	**FINE AND FORFEITURES**	46,250.00	46,250.00	5,649.47	62,543.01	16,293.01-	35.22-
	FINE AND FORFEITURES	46,250.00	46,250.00	5,649.47	62,543.01	16,293.01-	35.22-
15000	REVENUE FROM USE OF MONEY/PROP						
15010	**REV. FROM USE OF MONEY**						
0001	Interest Earned-Bank Deposits	7,200.00	7,200.00	.00	6,022.16	1,177.84	16.35
0002	SCHWAB County - INT/LOSS/GAINS	500.00	500.00	.00	2,366.17-	2,866.17	573.23
	**REV. FROM USE OF MONEY**	7,700.00	7,700.00	.00	3,655.99	4,044.01	52.51
15020	**REV. FROM USE OF PROPERTY**						
0001	Rent of County Property	17,500.00	17,500.00	1,497.50	13,200.00	4,300.00	24.57
	**REV. FROM USE OF PROPERTY**	17,500.00	17,500.00	1,497.50	13,200.00	4,300.00	24.57
	REVENUE FROM USE OF MONEY/PROP	25,200.00	25,200.00	1,497.50	16,855.99	8,344.01	33.11
16000	CHARGES FOR SERVICES						
16010	**COURT COSTS**						
0003	Sheriff's Fees	1,200.00	1,200.00	100.00	1,493.20	293.20-	24.43-
0004	Law Library Fees CC/GD	1,800.00	1,800.00	357.20	1,818.40	18.40-	1.02-
0006	Court Appointed Attorney Fees CC	1,500.00	1,500.00	.00	938.50	561.50	37.43
	**COURT COSTS**	4,500.00	4,500.00	457.20	4,250.10	249.90	5.55
16020	**COMMONWEALTH'S ATTN. FEES**						
0001	Commonwealth's Attorney Fees CC	900.00	900.00	45.31	981.25	81.25-	9.02-
	**COMMONWEALTH'S ATTN. FEES**	900.00	900.00	45.31	981.25	81.25-	9.02-
16060	**CHARGES-OTHER PROTECTION**						
0002	Parking Tickets	30.00	30.00	.00	390.00	360.00-	200.00-
0003	Circuit Ct - Animal Control Tickets	.00	.00	.00	1,514.00	1,514.00-	100.00-
	**CHARGES-OTHER PROTECTION**	30.00	30.00	.00	1,904.00	1,874.00-	246.66-
16080	**CHGS-SANIT./WASTE REMOVAL**						
0005	Landfill Inspector Fees	218,000.00	218,000.00	.00	.00	218,000.00	100.00
	**CHGS-SANIT./WASTE REMOVAL**	218,000.00	218,000.00	.00	.00	218,000.00	100.00
16130	**CHARGES/PARKS & RECREATION**						
0001	Recreation Fees	112,000.00	112,000.00	7,542.47	106,954.46	5,045.54	4.50
	**CHARGES/PARKS & RECREATION**	112,000.00	112,000.00	7,542.47	106,954.46	5,045.54	4.50

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-100 \*\*GENERAL FUND\*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
16150	**CHARGES FOR LIBRARY**						
0001	Library Fees and Fines	4,500.00	4,500.00	1,918.85	12,131.65	7,631.65-	169.59-
	**CHARGES FOR LIBRARY**	4,500.00	4,500.00	1,918.85	12,131.65	7,631.65-	169.59-
16160	**CHARGES/PLANNING-COMM DEV**						
	CHARGES FOR SERVICES	339,930.00	339,930.00	9,963.83	126,221.46	213,708.54	62.86
18000	MISCELLANEOUS REVENUE						
18030	**EXPENDITURE REFUNDS**						
0001	Spay/Neuter Program	15.00	15.00	.00	4.75	10.25	68.33
0003	Rebates and Refunds	40,000.00	40,031.99	2,893.14	9,977.16	30,054.83	75.07
0004	Public Assist. Rebate/Refund	3,000.00	3,000.00	10.00	16,337.22	13,337.22-	444.57-
0010	Sheriff Overtime Reimbursements	.00	.00	.00	6,250.07	6,250.07-	100.00-
	**EXPENDITURE REFUNDS**	43,015.00	43,046.99	2,903.14	32,569.20	10,477.79	24.34
18990	**MISCELLANEOUS**						
0004	CERT Program (EOC)	400.00	400.00	.00	360.00	40.00	10.00
0005	DMV Treasurer's Office Stop Fees	34,000.00	34,000.00	3,320.03	19,973.54	14,026.46	41.25
0006	Sale of Salvage/Surplus	6,000.00	6,000.00	.00	4,581.75	1,418.25	23.63
0010	Ins. Adjustments/Recoveries	35,000.00	35,000.00	.00	2,342.12	32,657.88	93.30
0013	Bad Check Fees	70.00	70.00	.00	15.00	55.00	78.57
0017	Recycling-Vehicles	400.00	400.00	60.00	628.00	228.00-	57.00-
0019	Income Recycling Materials	.00	.00	.00	1,405.75	1,405.75-	100.00-
0020	Dog Donations	3,000.00	3,000.00	.00	2,589.00	411.00	13.70
0021	Sheriff's Office-Donations	500.00	5,250.00	.00	4,250.00	1,000.00	19.04
0023	CSA Reimbursement-Recoveries	8,000.00	8,000.00	.00	4,240.38	3,759.62	46.99
0024	Treas Tax Lien Collection Fees	4,800.00	4,800.00	1,155.42	6,335.15	1,535.15-	31.98-
	**MISCELLANEOUS**	92,170.00	96,920.00	4,535.45	46,720.69	50,199.31	51.79
	MISCELLANEOUS REVENUE	135,185.00	139,966.99	7,438.59	79,289.89	60,677.10	43.35
19020	**RECOVERED COSTS**						
0002	Social Servs Retire/Life Ins	310,000.00	310,000.00	22,159.09	217,736.76	92,263.24	29.76
0040	Recovered Costs - Real Estate	15,000.00	15,000.00	692.50	18,442.08	3,442.08-	22.94-
	**RECOVERED COSTS**	325,000.00	325,000.00	22,851.59	236,178.84	88,821.16	27.32
	**RECOVERED COSTS**	325,000.00	325,000.00	22,851.59	236,178.84	88,821.16	27.32
20000	REVENUE FROM THE COMMONWEALTH						
21000	**PAYMENTS IN LIEU OF TAXES**						
21010	**PAYMENTS IN LIEU OF TAXES**						
22000	**NON-CATEGORICAL AID-STATE**						
22010	**NON-CATEGORICAL AID-STATE**						
0003	MVC Rolling Stock Tax	28,000.00	28,000.00	.00	26,783.02	1,216.98	4.34
0005	Mobile Home Titling Taxes	25,000.00	25,000.00	.00	35,353.04	10,353.04-	41.41-
0006	PTN C/W Reimbursement Received	1,019,213.00	1,019,213.00	.00	968,252.33	50,960.67	5.00

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-100 \*\*GENERAL FUND\*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
	<b>**NON-CATEGORICAL AID-STATE**</b>						
0007	Communications Taxes	218,000.00	218,000.00	14,768.09	151,026.78	66,973.22	30.72
0010	State Recordation Taxes	26,000.00	26,000.00	.00	.00	26,000.00	100.00
0011	4-For-Life Funds EMS	.00	.00	.00	15,921.36	15,921.36	100.00
0012	Rental Tax Distribution	300.00	300.00	.36	8,332.79	8,032.79	677.59
0013	Games of Skill	.00	.00	.00	12,960.00	12,960.00	100.00
	<b>**NON-CATEGORICAL AID-STATE**</b>	<b>1,316,513.00</b>	<b>1,316,513.00</b>	<b>14,768.45</b>	<b>1,218,629.32</b>	<b>97,883.68</b>	<b>7.43</b>
	<b>**NON-CATEGORICAL AID-STATE**</b>	<b>1,316,513.00</b>	<b>1,316,513.00</b>	<b>14,768.45</b>	<b>1,218,629.32</b>	<b>97,883.68</b>	<b>7.43</b>
23000	SHARED EXPENSES						
23010	SHARED EXPENSES						
0001	<b>**COMMONWEALTH'S ATTORNEY**</b>	243,419.00	243,419.00	20,371.87	201,310.63	42,108.37	17.29
	SHARED EXPENSES	243,419.00	243,419.00	20,371.87	201,310.63	42,108.37	17.29
23020	SHARED EXPENSES						
0001	<b>**SHERIFF**</b>	825,461.00	825,461.00	69,086.22	724,459.26	101,001.74	12.23
	SHARED EXPENSES	825,461.00	825,461.00	69,086.22	724,459.26	101,001.74	12.23
23030	SHARED EXPENSES						
0001	<b>**COMMISSIONER OF REVENUE**</b>	113,837.00	113,837.00	9,530.42	93,267.84	20,569.16	18.06
	SHARED EXPENSES	113,837.00	113,837.00	9,530.42	93,267.84	20,569.16	18.06
23040	SHARED EXPENSES						
0001	<b>**TREASURER**</b>	90,651.00	90,651.00	7,671.10	74,846.28	15,804.72	17.43
	SHARED EXPENSES	90,651.00	90,651.00	7,671.10	74,846.28	15,804.72	17.43
23050	SHARED EXPENSES						
23060	SHARED EXPENSES						
0001	<b>**REGISTRAR/ELECTORAL BOARD**</b>	65,000.00	65,000.00	.00	205.00	64,795.00	99.68
	SHARED EXPENSES	65,000.00	65,000.00	.00	205.00	64,795.00	99.68
23070	SHARED EXPENSES						
0001	<b>**CLERK OF CIRCUIT COURT**</b>	214,398.00	214,398.00	18,104.59	175,273.35	39,124.65	18.24
	SHARED EXPENSES	214,398.00	214,398.00	18,104.59	175,273.35	39,124.65	18.24
	SHARED EXPENSES	1,552,766.00	1,552,766.00	124,764.20	1,269,362.36	283,403.64	18.25
24000	CATEGORICAL AID - STATE						
24010	<b>**WELFARE**</b>						
0002	Public Assist./Welfare Admin.	619,230.00	619,230.00	4,468.26	356,267.39	262,962.61	42.46
	<b>**WELFARE**</b>	619,230.00	619,230.00	4,468.26	356,267.39	262,962.61	42.46
24040	<b>**OTHER CATEGORICAL AID-STATE**</b>						
0001	Virginia Information Technology	223,859.00	223,859.00	.00	43,247.36	180,611.64	80.68
0002	EMS Grant	16,000.00	16,000.00	.00	.00	16,000.00	100.00
0007	Litter Control Grant	5,600.00	5,600.00	.00	7,981.00	2,381.00	42.51

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-100 \*\*GENERAL FUND\*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
**OTHER CATEGORICAL AID-STATE**							
0008	RAD Grant	700.00	700.00	.00	.00	700.00	100.00
0009	Library Aid	73,562.00	77,822.00	19,455.50	128,731.50	50,909.50-	65.41-
0011	Cost Allocation Cty Reimbursement	.00	.00	700.00	700.00	700.00-	100.00-
0012	Fire Services Grant	48,000.00	54,363.00	.00	51,363.00	3,000.00	5.51
0014	Comprehensive Services Act	275,000.00	275,000.00	35,620.65	173,798.44	101,201.56	36.80
0015	Victim/Witness Assist. Program	15,000.00	15,000.00	.00	46,742.42	31,742.42-	211.61-
0016	VJCCCA Grant-1st Time Offender	9,913.00	9,913.00	.00	7,434.00	2,479.00	25.00
0021	Circuit Court Records' Grant	.00	34,317.50	.00	.00	34,317.50	100.00
0025	DMV Select Revenue	42,000.00	42,000.00	4,234.94	38,437.96	3,562.04	8.48
0035	Animal Friendly License Proceeds	.00	.00	.00	437.66	437.66-	100.00-
0037	E911 Wireless Grant	44,000.00	44,000.00	4,195.21	44,412.87	412.87-	.93-
	**OTHER CATEGORICAL AID-STATE**	753,634.00	798,574.50	64,206.30	543,286.21	255,288.29	31.96
CATEGORICAL AID - STATE		1,372,864.00	1,417,804.50	68,674.56	899,553.60	518,250.90	36.55
** CATEGORICAL AID-FEDERAL **							
**FEDERAL AID**							
0011	Victim Witness Grant	55,000.00	55,000.00	.00	.00	55,000.00	100.00
0013	Energy Eff. Loan Interest	60,500.00	60,500.00	.00	30,169.16	30,330.84	50.13
0014	Fed Public Assist/Welfare Admin	756,837.00	756,837.00	38,939.57	654,248.77	102,588.23	13.55
0016	DMV Grant - Sheriff	12,000.00	12,000.00	.00	11,250.50	749.50	6.24
0017	LEMPG Grant	12,000.00	12,000.00	.00	.00	12,000.00	100.00
0023	American Rescue Plan Act Funds	.00	2,553,262.00	.00	.00	2,553,262.00	100.00
0024	Public Assistance/Welfare Special	.00	.00	.00	1,182.36	1,182.36-	100.00-
	**FEDERAL AID**	896,337.00	3,449,599.00	38,939.57	696,850.79	2,752,748.21	79.79
** CATEGORICAL AID-FEDERAL **		896,337.00	3,449,599.00	38,939.57	696,850.79	2,752,748.21	79.79
** FUND TRANSFERS **							
** FUND TRANSFERS **							
** FUND TRANSFERS **							
0214	Transfer In - Sheriff FASP to GF	2,000.00	2,000.00	.00	.00	2,000.00	100.00
0215	Transfers In From Comm Atty FASP	600.00	1,200.00	.00	600.00	600.00	50.00
0304	Transfers In - From CIP Fund	500,000.00	500,000.00	.00	.00	500,000.00	100.00
0407	Transfer in from Rolling Meadows	.00	.00	.00	24,743.10	24,743.10-	100.00-
0501	Transfer to General from EDA	24,700.00	24,700.00	.00	.00	24,700.00	100.00
0903	Transfer In from CH Security	20,000.00	20,000.00	.00	.00	20,000.00	100.00
	** FUND TRANSFERS **	547,300.00	547,900.00	.00	25,343.10	522,556.90	95.37
** FUND TRANSFERS **		547,300.00	547,900.00	.00	25,343.10	522,556.90	95.37
--FUND TOTAL--		19,586,681.00	22,190,265.49	647,958.17	18,024,179.31	4,166,086.18	18.77

AMELIA COUNTY  
REVENUE SUMMARY  
7/01/0001 -

--DETAIL--

--DETAIL--

FUND #-108		BUDGET	APPR.	CURRENT	Y-T-D	BALANCE	%
MAJOR	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT		REMAIN.
ACCT#							
-----	-----	-----	-----	-----	-----	-----	-----
1000	**REVENUE LOCAL PROFFERS**						
15010	**REVENUE PROFFERS**						
0001	Interest Earned-PROFFERS	.00	.00	.00	59.10	59.10-	100.00-
	**REVENUE PROFFERS**	.00	.00	.00	59.10	59.10-	100.00-
		-----	-----	-----	-----	-----	-----
	**REVENUE PROFFERS**	.00	.00	.00	59.10	59.10-	100.00-
18990	**REVENUE PROFFERS**						
0001	Deposits	.00	.00	5,970.00	36,186.00	36,186.00-	100.00-
	**REVENUE PROFFERS**	.00	.00	5,970.00	36,186.00	36,186.00-	100.00-
		-----	-----	-----	-----	-----	-----
	**REVENUE PROFFERS**	.00	.00	5,970.00	36,186.00	36,186.00-	100.00-
995000	**TRANSFERS IN**						
	--FUND TOTAL--	.00	.00	5,970.00	36,245.10	36,245.10-	100.00-



--DETAIL--

--DETAIL--

FUND #-111 IPR CDBG FUND

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
10000	REVENUE IPR CDBG FUND						
18990	REVENUE IPR CDBG FUND						
0008	IPR CDBG Program Income	.00	.00	180.00	1,750.00	1,750.00-	100.00-
	REVENUE IPR CDBG FUND	.00	.00	180.00	1,750.00	1,750.00-	100.00-
	REVENUE IPR CDBG FUND	.00	.00	180.00	1,750.00	1,750.00-	100.00-
	--FUND TOTAL--	.00	.00	180.00	1,750.00	1,750.00-	100.00-

REVENUE SUMMARY

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-251 \*\* REVENUE - SCHOOL FUND \*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
999	** REVENUE - SCHOOL FUND **						
10000	Revenue From Local Sources						
12160	Revenue From Local Sources						
0001	Clearwire Deposits	.00	.00	10,156.00	101,560.00	101,560.00-	100.00-
	Revenue From Local Sources	.00	.00	10,156.00	101,560.00	101,560.00-	100.00-
	Revenue From Local Sources	.00	.00	10,156.00	101,560.00	101,560.00-	100.00-
15000	** REV FR USE OF MONEY/PROP **						
15010	** REV FR USE OF MONEY/PROP **						
15020	** REVENUE FR USE OF PROPERTY **						
0005	School - Parking Permits	1,800.00	1,800.00	.00	803.50	996.50	55.36
	** REVENUE FR USE OF PROPERTY **	1,800.00	1,800.00	.00	803.50	996.50	55.36
	** REV FR USE OF MONEY/PROP **	1,800.00	1,800.00	.00	803.50	996.50	55.36
16000	Charges for Services						
16120	Charges for Education						
0002	Drivers Education Student Charges	4,000.00	4,000.00	.00	3,780.00	220.00	5.50
	Charges for Education	4,000.00	4,000.00	.00	3,780.00	220.00	5.50
	Charges for Services	4,000.00	4,000.00	.00	3,780.00	220.00	5.50
18000	Miscellaneous						
18030	Expenditure Refunds						
0003	Rebates and Refunds	18,000.00	18,000.00	1,475.56	73,272.99	55,272.99-	307.07-
0004	School-Dual Enrollment	.00	.00	.00	2,212.38	2,212.38-	100.00-
	Expenditure Refunds	18,000.00	18,000.00	1,475.56	75,485.37	57,485.37-	319.36-
18990	Miscellaneous Revenue						
0012	School-Other Miscellaneous Revenue	40,000.00	40,000.00	.00	8,219.40	31,780.60	79.45
0015	Clearwire Reoccurring Revenue	121,872.00	121,872.00	.00	.00	121,872.00	100.00
0101	School-E-rate (Schools & Libraries)	123,840.00	123,840.00	.00	.00	123,840.00	100.00
0102	School-Retiree Health Payment	116,000.00	116,000.00	7,579.09	82,846.18	33,153.82	28.58
	Miscellaneous Revenue	401,712.00	401,712.00	7,579.09	91,065.58	310,646.42	77.33
	Miscellaneous	419,712.00	419,712.00	9,054.65	166,550.95	253,161.05	60.31
19000	Recovered Costs						
19010	Recovered Costs - Tuition						
20000	Revenue From Commonwealth						
24000	Categorical Aid - State						
24020	Categorical Aid - Education -						
0003	SCHOOL-GED	8,386.00	8,386.00	1,829.61	4,574.03	3,811.97	45.45
0005	School National Board Cert Bonus	.00	.00	.00	2,500.00	2,500.00-	100.00-
0010	State Sales Tax	2,172,908.00	2,172,908.00	201,317.08	2,256,684.46	83,776.46-	3.85-
0020	Basic Aid	5,306,540.00	5,306,540.00	428,696.22	4,309,090.54	997,449.46	18.79

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-251 \*\* REVENUE - SCHOOL FUND \*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
	Categorical Aid - Education -						
0021	School-Vision Screening	3,500.00	3,500.00	.00	3,276.00	224.00	6.40
0022	Positive Behavior Initiative	.00	.00	.00	26,000.00	26,000.00-	100.00-
0050	Regular Foster	1,378.00	1,378.00	.00	.00	1,378.00	100.00
0054	Alternative Education	57,184.00	57,184.00	.00	.00	57,184.00	100.00
0060	Infrastructure Operations	386,218.00	386,218.00	.00	.00	386,218.00	100.00
0070	Gifted and Talented	52,706.00	52,706.00	4,636.88	44,688.26	8,017.74	15.21
0080	Remedial Education	182,979.00	182,979.00	16,098.07	155,144.86	27,834.14	15.21
0081	Remedial Summer School	48,334.00	48,334.00	13,212.18	46,242.63	2,091.37	4.32
0090	Mentor Teacher	675.00	675.00	223.19	857.62	182.62-	27.05-
0091	VTSS Grant	.00	26,000.00	.00	.00	26,000.00	100.00
0120	Special Education - SOQ	702,083.00	702,083.00	61,767.19	595,283.62	106,799.38	15.21
0161	SOL Algebra Readiness	25,707.00	25,707.00	4,691.64	16,420.74	9,286.26	36.12
0170	Vocational Education - SOQ	141,212.00	141,212.00	12,423.40	119,731.22	21,480.78	15.21
0210	Social Security - Instructional	316,236.00	316,236.00	27,821.54	268,130.91	48,105.09	15.21
0230	Retirement Instructional	736,889.00	736,889.00	64,829.44	624,795.11	112,093.89	15.21
0250	GLI - Instructional	21,878.00	21,878.00	1,924.69	18,549.62	3,328.38	15.21
0330	Lottery	.00	.00	75,404.91	263,917.18	263,917.18-	100.00-
0460	Homebound	3,139.00	3,139.00	147.19	220.78	2,918.22	92.96
0590	Special Edu - Foster Care	35,259.00	35,259.00	.00	.00	35,259.00	100.00
0650	At Risk	403,183.00	403,183.00	35,513.28	342,019.42	61,163.58	15.17
0651	At Risk - 4 Year Olds	174,714.00	174,714.00	2,722.73	9,529.54	165,184.46	94.54
0661	Compensation Supplement-SOQ	212,648.00	212,648.00	31,218.73	300,638.54	87,990.54-	41.37-
0750	K3 Primary	236,983.00	236,983.00	43,803.27	153,311.46	83,671.54	35.30
0760	School - English 2nd Language SOQ	41,178.00	41,178.00	4,452.41	37,888.18	3,289.82	7.98
0800	Reading Intervention	44,046.00	44,046.00	15,173.82	53,108.37	9,062.37-	20.57-
0840	School-CTE Microsoft IT Acad	4,248.00	4,248.00	.00	.00	4,248.00	100.00
0860	Early Childhood Education	12,500.00	12,500.00	.00	.00	12,500.00	100.00
0900	Project Graduation	4,125.00	4,125.00	893.82	3,128.37	996.63	24.16
	Categorical Aid - Education -	11,336,836.00	11,362,836.00	1,048,801.29	9,655,731.46	1,707,104.54	15.02
24027	Categorical Aid - Education -						
24030	Categorical Aid - Education -						
0660	No Loss Funding	335,674.00	335,674.00	.00	.00	335,674.00	100.00
0665	Learning Loss Instruction	49,821.00	49,821.00	.00	.00	49,821.00	100.00
0670	VTSS Grant	22,000.00	22,000.00	.00	.00	22,000.00	100.00
0675	Vocational Ed State Equipment	3,138.00	3,138.00	.00	.00	3,138.00	100.00
	Categorical Aid - Education -	410,633.00	410,633.00	.00	.00	410,633.00	100.00
24036	Categorical Aid - Education -						
24037	Categorical Aid - Education -						
24040	Categorical Aid - Education -						
0001	VPSA Techonology Grant	128,000.00	128,000.00	.00	.00	128,000.00	100.00
0080	School-Sped Reg Tuition	.00	.00	3,199.49	11,198.19	11,198.19-	100.00-
	Categorical Aid - Education -	128,000.00	128,000.00	3,199.49	11,198.19	116,801.81	91.25
24046	Categorical Aid - Education -						
0070	Community Provider Add-On	.00	.00	.00	2,300.00	2,300.00-	100.00-
	Categorical Aid - Education -	.00	.00	.00	2,300.00	2,300.00-	100.00-

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-251 \*\* REVENUE - SCHOOL FUND \*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
24090	Categorical Aid - Education -						
24150	Categorical Aid - Education -						
1300	School-Security Grant Reimbursement	75,000.00	75,000.00	.00	.00	75,000.00	100.00
	Categorical Aid - Education -	75,000.00	75,000.00	.00	.00	75,000.00	100.00
	Categorical Aid - State	11,950,469.00	11,976,469.00	1,052,000.78	9,669,229.65	2,307,239.35	19.26
25020	Categorical Aid - Education -						
30000	Revenue From Federal Governmen						
33000	Categorical Aid - Federal						
33020	Categorical Aid - Education -						
0017	School-Preschool Grant Flow-Thru	13,763.00	13,763.00	29,043.27	119,035.14	105,272.14	764.89
0020	School Title I Fund 1	357,874.00	357,874.00	.00	323,287.27	34,586.73	9.66
0061	School Title II Fund 1	51,515.00	51,515.00	.00	.00	51,515.00	100.00
0062	School Title III	4,400.00	4,400.00	.00	.00	4,400.00	100.00
0063	School Title IV	.00	.00	.00	7,806.88	7,806.88	100.00
0180	School Title IV Fund 1	26,359.00	26,359.00	.00	.00	26,359.00	100.00
0190	Title VI-B - Special Education	449,616.00	550,615.40	.00	272,132.69	278,482.71	50.57
0240	Carl Perkins Grant	28,672.00	28,672.00	.00	.00	28,672.00	100.00
0321	CARES Act Funds	.00	3,412,605.57	.00	634,117.70	2,778,487.87	81.41
	Categorical Aid - Education -	932,199.00	4,445,803.97	29,043.27	1,356,379.68	3,089,424.29	69.49
33021	Categorical Aid - Education -						
33040	Categorical Aid - Education -						
	Categorical Aid - Federal	932,199.00	4,445,803.97	29,043.27	1,356,379.68	3,089,424.29	69.49
37200	Categorical Aid - Education -						
37203	Categorical Aid - Education -						
2191	Federal Flow-Thru - CARES	.00	7,385.00	.00	.00	7,385.00	100.00
	Categorical Aid - Education -	.00	7,385.00	.00	.00	7,385.00	100.00
37501	Categorical Aid - Education -						
37801	Categorical Aid - Education -						
	Categorical Aid - Federal	.00	7,385.00	.00	.00	7,385.00	100.00
40000	Other Financing Sources						
41000	Non-Revenue Receipts						
41040	Proceeds from Indebtedness						
41050	Fund Transfers - In						
995000	** TRANSFERS IN **						
0100	Transfer fr General to School Fund	6,717,870.00	7,219,948.00	437,374.45	4,962,970.90	2,256,977.10	31.26
	** TRANSFERS IN **	6,717,870.00	7,219,948.00	437,374.45	4,962,970.90	2,256,977.10	31.26
995001	** TRANSFERS IN **						
995002	** TRANSFERS IN **						
	** TRANSFERS IN **	6,717,870.00	7,219,948.00	437,374.45	4,962,970.90	2,256,977.10	31.26
	--FUND TOTAL--	20,026,050.00	24,075,117.97	1,537,629.15	16,261,274.68	7,813,843.29	32.45

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-254 Revenue - Textbook Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
999	Revenue - Textbook Fund						
16120	** LOCAL REVENUE **						
20000	Revenue From Commonwealth						
24000	Categorical Aid - State						
24020	Categorical Aid - State						
0140	Textbook Payments	106,874.00	106,874.00	9,402.45	90,616.12	16,257.88	15.21
	Categorical Aid - State	106,874.00	106,874.00	9,402.45	90,616.12	16,257.88	15.21
	Categorical Aid - State	106,874.00	106,874.00	9,402.45	90,616.12	16,257.88	15.21
40000	Other Financing Sources						
41000	Non-Revenue Receipts						
41050	Fund Transfers - In						
995000	** TRANSFERS TO TEXTBOOK FUND **						
0100	Transfer fr General to Textbook Fd	56,457.00	56,457.00	.00	56,457.00	.00	.00
	** TRANSFERS TO TEXTBOOK FUND **	56,457.00	56,457.00	.00	56,457.00	.00	.00
	** TRANSFERS TO TEXTBOOK FUND **	56,457.00	56,457.00	.00	56,457.00	.00	.00
	--FUND TOTAL--	163,331.00	163,331.00	9,402.45	147,073.12	16,257.88	9.95

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-259 Revenue Cafeteria

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
999	Revenue Cafeteria						
15010	**REVENUE FROM USE OF MONEY**						
16120	**REVENUE-CAFETERIA SALES**						
0006	Cafeteria Sales	3,500.00	3,500.00	2,603.40	19,165.28	15,665.28-	447.57-
	**REVENUE-CAFETERIA SALES**	3,500.00	3,500.00	2,603.40	19,165.28	15,665.28-	447.57-
	**REVENUE-CAFETERIA SALES**	3,500.00	3,500.00	2,603.40	19,165.28	15,665.28-	447.57-
18990	**REVENUE-CAFETERIA SALES**						
0100	Miscellaneous Revenue	1,500.00	1,500.00	.00	2,804.49	1,304.49-	86.96-
0102	Cafeteria Retirement	1,400.00	1,400.00	143.96	1,439.60	39.60-	2.82-
	**REVENUE-CAFETERIA SALES**	2,900.00	2,900.00	143.96	4,244.09	1,344.09-	46.34-
	**REVENUE-CAFETERIA SALES**	2,900.00	2,900.00	143.96	4,244.09	1,344.09-	46.34-
24000	**REVENUE-STATE**						
0001	State Revenue	8,584.00	8,584.00	.00	.00	8,584.00	100.00
	**REVENUE-STATE**	8,584.00	8,584.00	.00	.00	8,584.00	100.00
24020	**REVENUE-STATE**						
0015	School Nutrition-State Mat	.00	.00	.00	4,060.20	4,060.20-	100.00-
	**REVENUE-STATE**	.00	.00	.00	4,060.20	4,060.20-	100.00-
	**REVENUE-STATE**	8,584.00	8,584.00	.00	4,060.20	4,523.80	52.70
30000	**REVENUE-FEDERAL**						
0001	Federal Revenue	805,714.00	1,257,447.12	178,128.17	1,015,925.41	241,521.71	19.20
	**REVENUE-FEDERAL**	805,714.00	1,257,447.12	178,128.17	1,015,925.41	241,521.71	19.20
	**REVENUE-FEDERAL**	805,714.00	1,257,447.12	178,128.17	1,015,925.41	241,521.71	19.20
995000	**TRANSFERS IN**						
	--FUND TOTAL--	820,698.00	1,272,431.12	180,875.53	1,043,394.98	229,036.14	17.99

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-304 Revenue Capital Improvement Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
999	Revenue Capital Improvement Fund						
15010	**CAPITAL IMPROVEMENT**						
0001	Interest Income - Bank Deposits	12,000.00	12,000.00	.00	.00	12,000.00	100.00
	**CAPITAL IMPROVEMENT**	12,000.00	12,000.00	.00	.00	12,000.00	100.00
	**CAPITAL IMPROVEMENT**	12,000.00	12,000.00	.00	.00	12,000.00	100.00
16080	**REVENUE-LANDFILL FEES**						
0006	Landfill Fees	3,000,000.00	3,000,000.00	247,739.70	2,561,605.30	438,394.70	14.61
	**REVENUE-LANDFILL FEES**	3,000,000.00	3,000,000.00	247,739.70	2,561,605.30	438,394.70	14.61
16160	***CHARGES***						
	**REVENUE-LANDFILL FEES**	3,000,000.00	3,000,000.00	247,739.70	2,561,605.30	438,394.70	14.61
18990	***CHARGES***						
19000	***RECOVERED COSTS***						
19020	***RECOVERED COSTS***						
24020	**GRANT MONIES FR STATE **						
24040	**GRANT MONIES FR STATE **						
30000	**FEDERAL REVENUE**						
40000	**DEBT PROCEEDS REVENUE**						
888888	**CAPITAL IMPROVEMENT FUND**						
995000	**FUNDS TRANSFERRED IN**						
0100	Transfer from General Fund	.00	1,108,989.00	.00	1,108,989.00	.00	.00
	**FUNDS TRANSFERRED IN**	.00	1,108,989.00	.00	1,108,989.00	.00	.00
	**FUNDS TRANSFERRED IN**	.00	1,108,989.00	.00	1,108,989.00	.00	.00
	--FUND TOTAL--	3,012,000.00	4,120,989.00	247,739.70	3,670,594.30	450,394.70	10.92

--DETAIL--

7/01/0001 -

--DETAIL--

FUND #-502 \*\*\* SANITARY DISTRICT FUND \*\*\*

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	BALANCE	% REMAIN.
999	Revenue Sanitary District						
15000	**REVENUE-USE OF PROPERTY**						
16000	**CHARGES FOR SERVICES**						
16190	**CHARGES FOR SERVICES**						
0001	Income Sewer - All ~	220,000.00	220,000.00	6,314.19	190,710.31	29,289.69	13.31
0003	Facility Fees - All	26,000.00	26,000.00	683.69	1,183.77	24,816.23	95.44
0005	Penalty Income ~	55,000.00	55,000.00	2,033.59-	10,993.03	44,006.97	80.01
0006	Income Water-Residential ~	120,000.00	120,000.00	7,432.63	96,815.16	23,184.84	19.32
0007	Income Water-Commercial/Industrial~	72,000.00	72,000.00	863.84	69,005.82	2,994.18	4.15
0010	Water Connection Fees-Residential	2,500.00	2,500.00	.00	.00	2,500.00	100.00
0011	Water Connection Fees-Commercial	2,500.00	2,500.00	.00	.00	2,500.00	100.00
0012	Reconnect Fee - Residential	.00	.00	.00	120.00	120.00-	100.00-
0016	Application Fee-Sewer & Water	500.00	500.00	5,000.80	5,775.80	5,275.80-	55.16-
	**CHARGES FOR SERVICES**	498,500.00	498,500.00	18,261.56	374,603.89	123,896.11	24.85
	**CHARGES FOR SERVICES**	498,500.00	498,500.00	18,261.56	374,603.89	123,896.11	24.85
18030	**MISCELLANEOUS REVENUE**						
0001	Transfer from Gen Fund	256,405.00	256,405.00	.00	.00	256,405.00	100.00
0002	S/W Debt Service/Gen Fnd Transfer	43,772.00	43,772.00	.00	.00	43,772.00	100.00
	**MISCELLANEOUS REVENUE**	300,177.00	300,177.00	.00	.00	300,177.00	100.00
18990	**MISCELLANEOUS**						
0999	Miscellaneous	.00	.00	.00	1,984.88	1,984.88-	100.00-
	**MISCELLANEOUS**	.00	.00	.00	1,984.88	1,984.88-	100.00-
	**MISCELLANEOUS REVENUE**	300,177.00	300,177.00	.00	1,984.88	298,192.12	99.33
24040	**CATEGORICAL STATE**						
41000	**NON-REVENUE RECEIPTS**						
41050	**NON-REVENUE RECEIPTS**						
	--FUND TOTAL--	798,677.00	798,677.00	18,261.56	376,588.77	422,088.23	52.84



--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
999	GENERAL FUND							
11010	**BOARD OF SUPERVISORS**							
1100	Salaries and Wages - Regular	60,600.00	60,600.00	5,050.00	50,500.00	.00	10,100.00	16.66
2100	FICA/Medicare Tax	4,636.00	4,636.00	386.32	3,870.85	.00	765.15	16.50
2700	Worker's Compensation	92.00	92.00	.00	103.00	.00	11.00-	11.95-
3160	Professional Services	16,000.00	16,000.00	.00	24,718.61	.00	8,718.61-	54.49-
3500	Printing and Binding	.00	.00	.00	218.69	.00	218.69-	100.00-
3600	Advertising	10,000.00	10,000.00	770.00	7,537.50	.00	2,462.50	24.62
5307	Public Officials Liab. Ins.	6,500.00	6,500.00	.00	3,823.00	.00	2,677.00	41.18
5540	Travel-Convention/Education	3,000.00	3,000.00	.00	835.32	.00	2,164.68	72.15
5810	Dues/Association Memberships	3,500.00	3,500.00	.00	450.00	.00	3,050.00	87.14
	**BOARD OF SUPERVISORS**	104,328.00	104,328.00	6,206.32	92,056.97	.00	12,271.03	11.76
	**BOARD OF SUPERVISORS**	104,328.00	104,328.00	6,206.32	92,056.97	.00	12,271.03	11.76
12000	**GENERAL & FINANCIAL ADMIN**							
12110	**COUNTY ADMINISTRATOR**							
1100	Salaries and Wages - Regular	344,654.00	344,654.00	19,971.24	193,365.44	.00	151,288.56	43.89
1200	Salaries & Wages - Overtime	.00	.00	.00	90.23	.00	90.23-	100.00-
1700	Salaries/Wages-Annual Leave	.00	.00	.00	1,927.04	.00	1,927.04-	100.00-
2100	FICA/Medicare Tax	26,366.00	26,366.00	1,538.92	19,275.35	.00	7,090.65	26.89
2210	VRS-Retirement	23,057.00	23,057.00	1,336.08	12,758.68	.00	10,298.32	44.66
2300	Hospital/Medical Plans	60,463.00	60,463.00	1,756.74	28,289.65	.00	32,173.35	53.21
2400	VRS-Group Life Insurance	4,618.00	4,618.00	267.60	2,555.40	.00	2,062.60	44.66
2600	Unemployment Insurance	95.00	95.00	247.18	409.51	.00	314.51-	331.06-
2700	Worker's Compensation	380.00	380.00	.00	422.00	.00	42.00-	11.05-
2800	Disability Program	264.00	264.00	22.02	198.58	.00	65.42	24.78
2830	Co Admin Travel Allowance	5,000.00	5,000.00	416.60	4,161.00	.00	839.00	16.78
2900	VRS-Group Health Ins Credit	758.00	758.00	43.94	419.61	.00	338.39	44.64
3160	Professional Services	3,300.00	3,300.00	.00	7,826.49	.00	4,526.49-	137.16-
3310	Repairs & Maintenance	250.00	250.00	.00	159.00	.00	91.00	36.40
3320	Maintenance Service Contracts	3,800.00	3,800.00	2,779.32	4,947.76	.00	1,147.76-	30.20-
3600	Advertising	500.00	500.00	.00	282.19	.00	217.81	43.56
5210	Postal Services	1,475.00	1,475.00	1.83	1,198.64	.00	276.36	18.73
5230	Telecommunications	5,000.00	5,000.00	472.64	4,877.91	.00	122.09	2.44
5410	Lease/Rent of Equipment	950.00	950.00	.00	.00	.00	950.00	100.00
5540	Travel-Convention/Education	950.00	950.00	.00	1,788.25	.00	838.25-	88.23-
5810	Dues/Association Memberships	1,200.00	1,200.00	.00	375.00	.00	825.00	68.75
6001	Office Supplies	6,000.00	6,000.00	650.80	4,325.92	.00	1,674.08	27.90
6012	Books and Subscriptions	350.00	350.00	.00	578.55	.00	228.55-	65.30-
	**COUNTY ADMINISTRATOR**	489,430.00	489,430.00	29,504.91	290,232.20	.00	199,197.80	40.69
12120	**SCHOOL ACCOUNTING**							
12130	**DMV SERVICES**							
1100	Salaries & Wages - Regular	65,893.00	65,893.00	5,718.88	57,169.64	.00	8,723.36	13.23
2100	FICA/Medicare Tax	5,041.00	5,041.00	359.50	3,601.28	.00	1,439.72	28.56
2210	VRS-Retirement	4,408.00	4,408.00	382.58	3,803.12	.00	604.88	13.72

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
**DMV SERVICES**								
2300	Hospital/Medical Plans	20,136.00	20,136.00	1,749.24	18,592.40	.00	1,543.60	7.66
2400	VRS-Group Life Insurance	883.00	883.00	76.64	761.72	.00	121.28	13.73
2600	Unemployment Insurance	80.00	80.00	.00	62.98	.00	17.02	21.27
2700	Workers Compensation	155.00	155.00	.00	172.00	.00	17.00-	10.96-
2800	Disability Program	348.00	348.00	30.20	300.20	.00	47.80	13.73
2900	VRS-Group Health Ins Credit	145.00	145.00	12.58	125.08	.00	19.92	13.73
3160	Professional Services	225.00	225.00	85.00	450.85	.00	225.85-	100.37-
3600	Advertising	250.00	250.00	.00	.00	.00	250.00	100.00
5210	Postal Services	150.00	150.00	29.92	50.32	.00	99.68	66.45
5230	Telecommunications	3,000.00	3,000.00	109.91	835.88	.00	2,164.12	72.13
6001	Office Supplies	1,200.00	1,200.00	274.77	892.51	.00	307.49	25.62
	<b>**DMV SERVICES**</b>	<b>101,914.00</b>	<b>101,914.00</b>	<b>8,829.22</b>	<b>86,817.98</b>	<b>.00</b>	<b>15,096.02</b>	<b>14.81</b>
**GENERALADMINISTRATION**								
**LEGAL SERVICES**								
3170	Professional Services	85,403.00	85,403.00	7,166.89	57,335.12	.00	28,067.88	32.86
	<b>**LEGAL SERVICES**</b>	<b>85,403.00</b>	<b>85,403.00</b>	<b>7,166.89</b>	<b>57,335.12</b>	<b>.00</b>	<b>28,067.88</b>	<b>32.86</b>
**INDEPENDENT AUDITOR**								
3170	Professional Services	47,150.00	47,150.00	.00	47,500.00	.00	350.00-	.74-
	<b>**INDEPENDENT AUDITOR**</b>	<b>47,150.00</b>	<b>47,150.00</b>	<b>.00</b>	<b>47,500.00</b>	<b>.00</b>	<b>350.00-</b>	<b>.74-</b>
**COMMISSIONER OF REVENUE**								
1100	Salaries and Wages - Regular	199,973.00	199,973.00	16,664.50	165,052.06	.00	34,920.94	17.46
2100	FICA/Medicare Tax	15,298.00	15,298.00	1,217.84	12,189.79	.00	3,108.21	20.31
2210	VRS-Retirement	13,378.00	13,378.00	1,114.84	10,949.21	.00	2,428.79	18.15
2300	Hospital/Medical Plans	25,718.00	25,718.00	1,912.52	18,788.56	.00	6,929.44	26.94
2400	VRS-Group Life Insurance	2,680.00	2,680.00	223.30	2,193.08	.00	486.92	18.16
2600	Unemployment Insurance	141.00	141.00	30.84	64.72	.00	76.28	54.09
2700	Worker's Compensation	397.00	397.00	.00	441.00	.00	44.00-	11.08-
2800	Disability Program	370.00	370.00	30.82	292.48	.00	77.52	20.95
3160	Professional Services	11,000.00	11,000.00	.00	2,707.01	.00	8,292.99	75.39
3310	Repairs & Maintenance	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
3320	Maintenance Service Contract	2,300.00	2,300.00	191.30	1,530.40	.00	769.60	33.46
3500	Printing and Binding	1,800.00	1,800.00	.00	1,841.89	.00	41.89-	2.32-
3600	Advertising	200.00	200.00	.00	107.67	.00	92.33	46.16
5210	Postal Services	5,600.00	5,600.00	319.16	5,931.11	.00	331.11-	5.91-
5230	Telecommunications	2,800.00	2,800.00	230.20	2,534.83	.00	265.17	9.47
5540	Travel-Convention/Education	2,300.00	2,300.00	.00	342.18	.00	1,957.82	85.12
5810	Dues/Association Memberships	600.00	600.00	.00	525.00	.00	75.00	12.50
6001	Office Supplies	2,200.00	2,200.00	.00	1,646.60	.00	553.40	25.15
6012	Books and Subscriptions	300.00	300.00	.00	443.88	.00	143.88-	47.96-
	<b>**COMMISSIONER OF REVENUE**</b>	<b>288,055.00</b>	<b>288,055.00</b>	<b>21,935.32</b>	<b>227,581.47</b>	<b>.00</b>	<b>60,473.53</b>	<b>20.99</b>
**REASSESSMENT**								
3160	Professional Services	75,000.00	75,000.00	.00	63,642.74	.00	11,357.26	15.14

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
	**REASSESSMENT**							
3500	Printing and Binding	.00	.00	.00	17.49	.00	17.49-	100.00-
5230	Telecommunications	.00	.00	111.51	400.60	.00	400.60-	100.00-
	**REASSESSMENT**	75,000.00	75,000.00	111.51	64,060.83	.00	10,939.17	14.58
12330	**EQUALIZATION BOARD**							
12410	**TREASURER**							
1100	Salaries and Wages - Regular	188,839.00	188,839.00	15,830.68	157,426.36	.00	31,412.64	16.63
2100	FICA/Medicare Tax	14,446.00	14,446.00	1,181.44	11,746.80	.00	2,699.20	18.68
2210	VRS-Retirement	12,633.00	12,633.00	1,059.10	10,578.40	.00	2,054.60	16.26
2300	Hospital/Medical Plans	35,280.00	35,280.00	2,696.32	29,363.20	.00	5,916.80	16.77
2400	VRS-Group Life Insurance	2,530.00	2,530.00	212.14	2,118.88	.00	411.12	16.24
2600	Unemployment Insurance	195.00	195.00	28.41	87.87	.00	107.13	54.93
2700	Worker's Compensation	432.00	432.00	.00	479.00	.00	47.00-	10.87-
2800	Disability Program	337.00	337.00	61.64	615.41	.00	278.41-	82.61-
3160	Professional Services	21,500.00	21,500.00	5,699.00	17,280.00	.00	4,220.00	19.62
3162	Purchased Services from Gov.	28,000.00	28,000.00	.00	15,600.00	.00	12,400.00	44.28
3310	Repairs & Maintenance	3,350.00	3,350.00	.00	.00	.00	3,350.00	100.00
3320	Maintenance Service Contract	1,500.00	1,500.00	269.01	785.35	.00	714.65	47.64
3600	Advertising	500.00	500.00	.00	195.00	.00	305.00	61.00
5210	Postal Services	16,250.00	16,250.00	363.42	16,892.27	.00	642.27-	3.95-
5230	Telecommunications	2,600.00	2,600.00	157.58	2,134.32	.00	465.68	17.91
5540	Travel-Convention/Education	2,800.00	2,800.00	.00	1,400.27	.00	1,399.73	49.99
5810	Dues/Association Memberships	800.00	800.00	.00	725.00	.00	75.00	9.37
6001	Office Supplies	1,800.00	1,800.00	130.93	919.10	.00	880.90	48.93
6012	Books and Subscriptions	200.00	200.00	.00	.00	.00	200.00	100.00
	**TREASURER**	333,992.00	333,992.00	27,689.67	268,347.23	.00	65,644.77	19.65
12420	**FINANCE**							
1100	Salaries and Wages - Regular	148,298.00	148,298.00	13,130.66	126,797.21	.00	21,500.79	14.49
2100	FICA/Medicare Tax	11,345.00	11,345.00	996.80	5,403.90	.00	5,941.10	52.36
2210	VRS-Retirement	9,921.00	9,921.00	878.44	8,482.72	.00	1,438.28	14.49
2300	Hospital/Medical Plans	17,698.00	17,698.00	1,258.80	14,988.00	.00	2,710.00	15.31
2400	VRS-Group Life Insurance	1,987.00	1,987.00	175.94	1,699.04	.00	287.96	14.49
2600	Unemployment Insurance	47.00	47.00	157.02	157.02	.00	110.02-	234.08-
2700	Worker's Compensation	290.00	290.00	.00	334.00	.00	44.00-	15.17-
2800	Disability Program	264.00	264.00	22.46	244.24	.00	19.76	7.48
2900	VRS-Group Health Ins Credit	326.00	326.00	28.88	278.98	.00	47.02	14.42
3160	Professional Services	1,500.00	1,500.00	.00	1,135.71	.00	364.29	24.28
3600	Advertising	250.00	250.00	.00	.00	.00	250.00	100.00
5210	Postal Services	2,500.00	2,500.00	160.32	780.47	.00	1,719.53	68.78
5540	Travel - Convention/Education	2,000.00	2,000.00	.00	909.00	.00	1,091.00	54.55
5810	Dues/Association Memberships	350.00	350.00	.00	214.00	.00	136.00	38.85
6001	Office Supplies	3,800.00	3,800.00	.00	780.00	.00	3,020.00	79.47
	**FINANCE**	200,576.00	200,576.00	16,809.32	162,204.29	.00	38,371.71	19.13
12430	**INFORMATION TECHNOLOGY**							

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
<b>**INFORMATION TECHNOLOGY**</b>								
1100	Salaries & Wages-Regular	65,000.00	65,000.00	.00	.00	.00	65,000.00	100.00
2100	FICA/Medicare Tax	4,973.00	4,973.00	.00	.00	.00	4,973.00	100.00
2210	VRS-Retirement	4,348.00	4,348.00	.00	.00	.00	4,348.00	100.00
2300	Hospital/Medical Plans	9,933.00	9,933.00	.00	.00	.00	9,933.00	100.00
2400	VRS-Group Life Insurance	871.00	871.00	.00	.00	.00	871.00	100.00
2600	Unemployment Insurance	97.00	97.00	.00	.00	.00	97.00	100.00
2700	Worker's Compensation	1,617.00	1,617.00	.00	.00	.00	1,617.00	100.00
2800	Disability Program	343.00	343.00	.00	.00	.00	343.00	100.00
2900	VRS-Group Health Ins Credit	143.00	143.00	.00	.00	.00	143.00	100.00
3160	Professional Services	20,000.00	20,000.00	446.00	17,672.93	.00	2,327.07	11.63
3320	Maintenance Service Contract	46,160.00	46,160.00	8,225.00	58,927.00	.00	12,767.00-	27.65-
<b>**INFORMATION TECHNOLOGY**</b>		153,485.00	153,485.00	8,671.00	76,599.93	.00	76,885.07	50.09
12500	<b>**CHILDRENS SERVICES ACT**</b>							
5605	Services/AT RISK Youth/Family	495,000.00	495,000.00	45,524.92	311,802.64	.00	183,197.36	37.00
<b>**CHILDRENS SERVICES ACT**</b>		495,000.00	495,000.00	45,524.92	311,802.64	.00	183,197.36	37.00
<b>**GENERAL &amp; FINANCIAL ADMIN**</b>		2,270,005.00	2,270,005.00	166,242.76	1,592,481.69	.00	677,523.31	29.84
13100	<b>**ELECTORAL BOARD/OFFICIALS**</b>							
1100	Salaries and Wages - Regular	8,000.00	8,000.00	.00	4,645.69	.00	3,354.31	41.92
2100	FICA/Medicare Tax	612.00	612.00	.00	355.40	.00	256.60	41.92
2600	Unemployment Insurance	34.00	34.00	.00	31.60	.00	2.40	7.05
2700	Worker's Compensation	14.00	14.00	.00	15.00	.00	1.00-	7.14-
3160	Professional Services	12,625.00	12,625.00	.00	7,667.00	.00	4,958.00	39.27
3180	Services-Election Officials	9,000.00	9,000.00	.00	5,895.00	.00	3,105.00	34.50
3310	Repairs & Maintenance	150.00	150.00	.00	.00	.00	150.00	100.00
3500	Printing and Binding	5,500.00	5,500.00	.00	2,288.40	.00	3,211.60	58.39
3600	Advertising	1,500.00	1,500.00	.00	1,035.89	.00	464.11	30.94
5210	Postal Services	3,500.00	3,500.00	.00	1,978.04	.00	1,521.96	43.48
5510	Travel	500.00	500.00	.00	34.50	.00	465.50	93.10
5810	Dues/Association Memberships	180.00	180.00	.00	180.00	.00	.00	.00
6021	Election Supplies	1,500.00	1,500.00	.00	813.80	.00	686.20	45.74
<b>**ELECTORAL BOARD/OFFICIALS**</b>		43,115.00	43,115.00	.00	24,940.32	.00	18,174.68	42.15
13200	<b>**REGISTRAR**</b>							
1100	Salaries and Wages - Regular	75,135.00	75,135.00	6,261.26	62,612.60	.00	12,522.40	16.66
1300	Part-Time Salaries/Wages-Reg.	31,200.00	31,200.00	1,089.29	15,020.25	.00	16,179.75	51.85
2100	FICA/Medicare Tax	8,135.00	8,135.00	566.25	5,978.22	.00	2,156.78	26.51
2210	VRS-Retirement	5,027.00	5,027.00	418.88	4,188.80	.00	838.20	16.67
2300	Hospital/Medical Plans	9,933.00	9,933.00	718.76	7,187.60	.00	2,745.40	27.63
2400	VRS-Group Life Insurance	1,007.00	1,007.00	83.90	839.00	.00	168.00	16.68
2600	Unemployment Insurance	95.00	95.00	74.38	106.64	.00	11.64-	12.25-
2700	Worker's Compensation	219.00	219.00	.00	243.00	.00	24.00-	10.95-
2800	Disability Program	397.00	397.00	33.06	330.60	.00	66.40	16.72
3310	Repairs & Maintenance	13,500.00	13,500.00	.00	.00	.00	13,500.00	100.00

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
**REGISTRAR**								
3320	Maintenance Service Contract	643.00	643.00	.00	525.28	.00	117.72	18.30
3600	Advertising	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
5210	Postal Services	1,650.00	1,650.00	.00	.00	.00	1,650.00	100.00
5230	Telecommunications	2,300.00	2,300.00	186.02	1,891.83	.00	408.17	17.74
5540	Travel-Convention/Education	1,300.00	1,300.00	720.11	720.11	.00	579.89	44.60
5810	Dues/Association Memberships	200.00	200.00	.00	200.00	.00	.00	.00
6001	Office Supplies	1,500.00	1,500.00	.00	1,245.99	.00	254.01	16.93
	<b>**REGISTRAR**</b>	<b>153,241.00</b>	<b>153,241.00</b>	<b>10,151.91</b>	<b>101,089.92</b>	<b>.00</b>	<b>52,151.08</b>	<b>34.03</b>
**ELECTORAL BOARD/OFFICIALS**								
		196,356.00	196,356.00	10,151.91	126,030.24	.00	70,325.76	35.81
**CIRCUIT COURT**								
21100								
5650	11th Jud Circuit Cler Suprt	8,500.00	8,500.00	2,047.49	8,864.10	.00	364.10-	4.28-
6012	Books and Subscriptions	825.00	825.00	.00	.00	.00	825.00	100.00
	<b>**CIRCUIT COURT**</b>	<b>9,325.00</b>	<b>9,325.00</b>	<b>2,047.49</b>	<b>8,864.10</b>	<b>.00</b>	<b>460.90</b>	<b>4.94</b>
**GENERAL DISTRICT COURT**								
21200								
3166	Court Appointed Counsel	6,000.00	6,000.00	480.00	1,200.00	.00	4,800.00	80.00
3167	Counsel Travel Expenses	200.00	200.00	20.00	20.00	.00	180.00	90.00
3320	Maintenance Service Contract	2,300.00	2,300.00	167.50	1,639.81	.00	660.19	28.70
3330	Janitorial Contractual Services	4,200.00	4,200.00	350.00	3,500.00	.00	700.00	16.66
5210	Postal Services	45.00	45.00	.00	.00	.00	45.00	100.00
5230	Telecommunications	3,200.00	3,200.00	236.82	2,502.08	.00	697.92	21.81
5540	Travel-Convention/Education	1,000.00	1,000.00	.00	.00	.00	1,000.00	100.00
5810	Dues/Association Memberships	300.00	300.00	.00	75.00	.00	225.00	75.00
6001	Office Supplies	400.00	400.00	.00	205.04	.00	194.96	48.74
6011	Uniforms and Wearing Apparel	500.00	500.00	.00	.00	.00	500.00	100.00
6012	Books and Subscriptions	800.00	800.00	.00	449.00	.00	351.00	43.87
	<b>**GENERAL DISTRICT COURT**</b>	<b>18,945.00</b>	<b>18,945.00</b>	<b>1,254.32</b>	<b>9,590.93</b>	<b>.00</b>	<b>9,354.07</b>	<b>49.37</b>
**SPECIAL MAGISTRATES**								
21300								
5230	Telecommunications	250.00	250.00	14.86	150.33	.00	99.67	39.86
	<b>**SPECIAL MAGISTRATES**</b>	<b>250.00</b>	<b>250.00</b>	<b>14.86</b>	<b>150.33</b>	<b>.00</b>	<b>99.67</b>	<b>39.86</b>
**CLERK OF CIRCUIT COURT**								
21600								
1100	Salaries and Wages-Regular	215,746.00	215,746.00	18,263.28	182,632.80	.00	33,113.20	15.34
1300	Part-Time Salaries/Wages-Reg.	5,000.00	5,000.00	.00	.00	.00	5,000.00	100.00
2100	FICA/Medicare Tax	16,887.00	16,887.00	1,361.18	13,466.51	.00	3,420.49	20.25
2210	VRS-Retirement	14,433.00	14,433.00	1,221.82	12,218.20	.00	2,214.80	15.34
2300	Hospital/Medical Plans	44,439.00	44,439.00	2,356.44	26,834.60	.00	17,604.40	39.61
2400	VRS-Group Life Insurance	2,891.00	2,891.00	244.70	2,447.00	.00	444.00	15.35
2600	Unemployment Insurance	97.00	97.00	8.52	73.27	.00	23.73	24.46
2700	Worker's Compensation	557.00	557.00	.00	618.00	.00	61.00-	10.95-
2800	Disability Program	170.00	170.00	14.52	145.20	.00	24.80	14.58
3160	Professional Services	2,500.00	2,500.00	30.00	30.00	.00	2,470.00	98.80
3167	Indexing	100.00	100.00	.00	.00	.00	100.00	100.00

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
**CLERK OF CIRCUIT COURT**								
3180	Fees for Services - Jurors	3,300.00	3,300.00	180.00	2,058.60	.00	1,241.40	37.61
3310	Repairs & Maintenance	150.00	150.00	.00	.00	.00	150.00	100.00
3320	Maintenance Service Contract	8,000.00	8,000.00	650.00	6,096.58	.00	1,903.42	23.79
3500	Printing and Binding	2,200.00	2,200.00	77.90	859.91	.00	1,340.09	60.91
3800	Records Preservation Grant	.00	34,317.50	.00	.00	.00	34,317.50	100.00
5210	Postal Services	1,600.00	1,600.00	.00	66.00	.00	1,534.00	95.87
5230	Telecommunications	2,000.00	2,000.00	174.78	1,761.68	.00	238.32	11.91
5540	Travel-Convention/Education	1,800.00	1,800.00	.00	670.45	.00	1,129.55	62.75
5810	Dues/Association Memberships	350.00	350.00	.00	320.00	.00	30.00	8.57
5844	Books Preservation Grant	.00	.00	.00	50,909.50	.00	50,909.50	100.00-
6001	Office Supplies	1,000.00	1,000.00	.00	190.41	.00	809.59	80.95
6012	Books and Subscriptions	150.00	150.00	.00	.00	.00	150.00	100.00
**CLERK OF CIRCUIT COURT**		323,370.00	357,687.50	24,583.14	301,398.71	.00	56,288.79	15.73
**SHERIFF-COURTROOM SECURITY**								
**LAW LIBRARY**								
1300	Part-time Salaries/Wages-Regular	2,472.00	2,472.00	212.00	2,084.00	.00	388.00	15.69
2100	FICA/Medicare Tax	189.00	189.00	.00	.00	.00	189.00	100.00
2700	Worker's Compensation	3.00	3.00	.00	3.00	.00	.00	.00
6012	Books and Subscriptions	1,800.00	1,800.00	.00	776.22	.00	1,023.78	56.87
**LAW LIBRARY**		4,464.00	4,464.00	212.00	2,863.22	.00	1,600.78	35.85
**VICTIM WITNESS**								
1100	Salaries and Wages-Regular	45,009.00	45,009.00	3,750.76	37,507.60	.00	7,501.40	16.66
2100	FICA/Medicare Tax	3,443.00	3,443.00	286.58	2,865.80	.00	577.20	16.76
2210	VRS-Retirement	3,011.00	3,011.00	250.90	2,565.28	.00	445.72	14.80
2300	Hospital/Medical Plans	8,849.00	9,490.00	629.40	7,494.00	.00	1,996.00	21.03
2400	VRS-Group Life Insurance	603.00	603.00	50.26	502.60	.00	100.40	16.65
2600	Unemployment Insurance	37.00	37.00	22.02	22.02	.00	14.98	40.48
2700	Worker's Compensation	264.00	264.00	.00	293.00	.00	29.00-	10.98-
2800	Disability Program	238.00	238.00	19.80	198.00	.00	40.00	16.80
2900	VRS-Group Health Ins Credit	99.00	99.00	8.26	82.60	.00	16.40	16.56
3160	Professional Services	3,328.00	1,000.00	.00	.00	.00	1,000.00	100.00
3500	Printing & Binding	550.00	550.00	.00	.00	.00	550.00	100.00
5210	Postal Services	500.00	500.00	.00	66.00	.00	434.00	86.80
5230	Telecommunications	2,400.00	2,400.00	212.55	2,085.30	.00	314.70	13.11
5510	Travel	.00	.00	.00	165.76	.00	165.76-	100.00-
5540	Travel-Convention/Education	2,208.00	1,517.00	.00	35.28	.00	1,481.72	97.67
5545	Conference Fees	1,050.00	1,050.00	.00	275.00	.00	775.00	73.80
5546	Subsistence - Meals and Lodging	.00	2,601.00	.00	339.35	.00	2,261.65	86.95
5810	Dues/Association Memberships	300.00	300.00	.00	150.00	.00	150.00	50.00
6001	Office Supplies	1,500.00	3,877.00	396.59	1,398.96	.00	2,478.04	63.91
8207	ADP Equipment	2,600.00	.00	.00	.00	.00	.00	.00
**VICTIM WITNESS**		75,989.00	75,989.00	5,627.12	56,046.55	.00	19,942.45	26.24
**CIRCUIT COURT**		432,343.00	466,660.50	33,738.93	378,913.84	.00	87,746.66	18.80

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
22100	**COMMONWEALTH'S ATTORNEY**							
1100	Salaries and Wages - Regular	242,766.00	242,766.00	20,348.66	203,486.60	.00	39,279.40	16.17
1300	Part-Time Salaries/Wages-Reg	28,350.00	28,350.00	.00	15,269.21	.00	13,080.79	46.14
2100	FICA/Medicare Tax	20,740.00	20,740.00	1,464.54	15,797.65	.00	4,942.35	23.83
2210	VRS-Retirement	16,241.00	16,241.00	1,361.32	13,557.90	.00	2,683.10	16.52
2300	Hospital/Medical Plans	34,990.00	34,990.00	2,387.84	26,572.84	.00	8,417.16	24.05
2400	VRS-Group Life Insurance	3,253.00	3,253.00	272.68	2,715.74	.00	537.26	16.51
2600	Unemployment Insurance	79.00	79.00	799.08	808.44	.00	729.44-	923.34-
2700	Worker's Compensation	497.00	497.00	.00	551.00	.00	54.00-	10.86-
2800	Disability Program	549.00	549.00	46.40	459.66	.00	89.34	16.27
3160	Professional Services	500.00	500.00	.00	15.35	.00	484.65	96.93
3310	Repairs and Maintenance	350.00	350.00	.00	.00	.00	350.00	100.00
3320	Maintenance Service Contract	.00	.00	398.00	1,411.23	.00	1,411.23-	100.00-
3500	Printing and Binding	550.00	550.00	11.13	11.13	.00	538.87	97.97
3600	Advertising	150.00	150.00	.00	.00	.00	150.00	100.00
5210	Postal Services	515.00	515.00	.00	102.00	.00	413.00	80.19
5230	Telecommunications	3,668.00	3,668.00	213.59	2,217.60	.00	1,450.40	39.54
5540	Travel-Convention/Education	1,800.00	1,800.00	.00	.00	.00	1,800.00	100.00
5810	Dues/Association Memberships	1,500.00	1,500.00	1,050.00	2,145.00	.00	645.00-	43.00-
6001	Office Supplies	1,905.00	1,905.00	369.15	2,766.57	.00	861.57-	45.22-
6012	Books and Subscriptions	800.00	800.00	.00	245.75	.00	554.25	69.28
6024	Forfeiture Asset Sharing Program	600.00	1,200.00	.00	600.00	.00	600.00	50.00
	**COMMONWEALTH'S ATTORNEY**	359,803.00	360,403.00	28,722.39	288,733.67	.00	71,669.33	19.88
	**COMMONWEALTH'S ATTORNEY**	359,803.00	360,403.00	28,722.39	288,733.67	.00	71,669.33	19.88
31000	**Law Enforcement & Traffic**							
31200	**SHERIFF**							
1100	Salaries and Wages-Regular	1,530,288.00	1,530,288.00	122,689.23	1,197,807.74	.00	332,480.26	21.72
1200	Salaries and Wages-Overtime	60,000.00	60,000.00	4,150.22	26,224.54	.00	33,775.46	56.29
1250	Salaries and Wages - Select Enforc	55,000.00	55,000.00	4,956.61	43,979.31	.00	11,020.69	20.03
1300	Part-Time Salaries/Wages-Reg.	121,415.00	121,415.00	8,079.10	82,644.45	.00	38,770.55	31.93
1800	Salaries/Wages-Comp Time	35,000.00	35,000.00	192.42	192.42	.00	34,807.58	99.45
1900	Bonus Pay	.00	.00	.00	33,000.00	.00	33,000.00-	100.00-
2100	FICA/Medicare Tax	137,830.00	137,830.00	10,330.72	104,614.79	.00	33,215.21	24.09
2210	VRS-Retirement	102,376.00	102,376.00	8,307.02	78,991.70	.00	23,384.30	22.84
2300	Hospital/Medical Plans	286,505.00	286,505.00	20,176.50	219,194.61	.00	67,310.39	23.49
2400	VRS-Group Life Insurance	20,506.00	20,506.00	1,663.94	15,822.33	.00	4,683.67	22.84
2600	Unemployment Insurance	1,024.00	1,024.00	.00	249.19	.00	774.81	75.66
2700	Worker's Compensation	26,000.00	26,000.00	.00	30,662.00	.00	4,662.00-	17.93-
2750	LODA Coverage - Worker's Comp	24,000.00	24,000.00	.00	23,947.00	.00	53.00	.22
2800	Disability Program	1,962.00	1,962.00	122.98	1,253.20	.00	708.80	36.12
3110	Professional Health Services	6,500.00	6,500.00	.00	925.00	.00	5,575.00	85.76
3160	Professional Services	2,000.00	2,000.00	165.00	2,318.00	.00	318.00-	15.90-
3310	Repairs & Maintenance	79,000.00	79,000.00	10,050.47	59,677.69	.00	19,322.31	24.45
3320	Maintenance Service Contract	153,183.00	153,183.00	3,994.47	107,940.45	.00	45,242.55	29.53
3500	Printing and Binding	2,325.00	2,325.00	.00	671.79	.00	1,653.21	71.10

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
	<b>**SHERIFF**</b>							
3600	Advertising	1,300.00	1,300.00	35.00	142.00	.00	1,158.00	89.07
5210	Postal Services	2,000.00	2,000.00	.00	1,948.03	.00	51.97	2.59
5230	Telecommunications	39,003.00	39,003.00	10,073.46	39,863.85	.00	860.85-	2.20-
5305	Motor Vehicle Insurance	16,000.00	16,000.00	.00	12,686.00	.00	3,314.00	20.71
5540	Travel-Convention/Education	25,500.00	25,500.00	100.00-	8,529.35	.00	16,970.65	66.55
5550	Travel-Prisoner Extradition	200.00	200.00	1.00	86.24	.00	113.76	56.88
5560	Travel - TDO ECO	10,000.00	10,000.00	262.04	11,135.68	.00	1,135.68-	11.35-
5570	Police Academy Training	20,617.00	20,617.00	.00	18,942.84	.00	1,674.16	8.12
5580	K-9 Supplies and Services	3,000.00	3,000.00	.00	.00	.00	3,000.00	100.00
5810	Dues/Association Memberships	1,800.00	1,800.00	.00	135.00	.00	1,665.00	92.50
5840	Permits/Titles/Deeds/etc.	20.00	20.00	.00	.00	.00	20.00	100.00
6001	Office Supplies	8,500.00	8,531.99	509.62	6,561.15	.00	1,970.84	23.09
6008	Vehicle/Powered Equip. Fuels	66,667.00	66,667.00	7,774.43	66,201.88	.00	465.12	.69
6010	Police Supplies	26,075.00	26,075.00	122.36	19,702.58	.00	6,372.42	24.43
6011	Uniforms and Wearing Apparel	26,000.00	26,000.00	1,041.87	15,454.08	.00	10,545.92	40.56
6012	Books and Subscriptions	3,348.00	3,348.00	.00	2,904.69	.00	443.31	13.24
6014	Other Operating Supplies	5,000.00	5,000.00	.00	1,718.70	.00	3,281.30	65.62
6022	Special Law Enforcement Equip.	46,253.00	51,003.00	1,230.97	34,757.23	.00	16,245.77	31.85
6023	Criminal Investigative Supplies	2,100.00	2,100.00	254.30	1,768.15	.00	331.85	15.80
6298	DMV State Grant	15,000.00	15,000.00	.00	.00	.00	15,000.00	100.00
6299	VITA Grant	223,859.00	223,859.00	.00	1,295.00	.00	222,564.00	99.42
8202	Furniture and Fixtures	.00	.00	.00	193.00	.00	193.00-	100.00-
8203	Communications Equipment	.00	.00	32.73	332.73	.00	332.73-	100.00-
8299	VITA Grant	.00	.00	162.73	162.73	.00	162.73-	100.00-
	<b>**SHERIFF**</b>	<b>3,187,156.00</b>	<b>3,191,937.99</b>	<b>216,279.19</b>	<b>2,274,637.12</b>	<b>.00</b>	<b>917,300.87</b>	<b>28.73</b>
31400	<b>**911 SYSTEM**</b>							
31900	<b>**SCHOOL RESOURCE OFFICER**</b>							
	<b>**Law Enforcement &amp; Traffic**</b>	<b>3,187,156.00</b>	<b>3,191,937.99</b>	<b>216,279.19</b>	<b>2,274,637.12</b>	<b>.00</b>	<b>917,300.87</b>	<b>28.73</b>
32000	<b>**FIRE AND RESCUE SERVICES**</b>							
32200	<b>**VOLUNTEER FIRE DEPARTMENT**</b>							
3310	Repairs & Maintenance	1,500.00	1,500.00	.00	3,034.33	.00	1,534.33-	102.28-
3320	Maintenance Service Contract	2,400.00	2,400.00	.00	681.00	.00	1,719.00	71.62
5110	Electrical Services	16,000.00	16,000.00	327.53	11,605.13	.00	4,394.87	27.46
5125	Propane Services	8,000.00	8,000.00	.00	5,354.67	.00	2,645.33	33.06
5130	Water & Sewer Services	700.00	700.00	.00	335.38	.00	364.62	52.08
5305	Motor Vehicle Insurance	30,000.00	30,000.00	.00	22,324.00	.00	7,676.00	25.58
5308	General Liability Ins.	21,000.00	21,000.00	.00	14,108.00	.00	6,892.00	32.81
5310	Medical Insurance	45,000.00	45,000.00	.00	44,486.00	.00	514.00	1.14
5660	Local Support - Maintenance	80,000.00	80,000.00	.00	80,000.00	.00	.00	.00
5665	State Forest Fire Protection	14,250.00	14,250.00	.00	13,847.22	.00	402.78	2.82
6007	Repair & Maintenance Supplies	1,000.00	1,000.00	.00	144.17	.00	855.83	85.58
8201	Machinery/Equipment (Grant)	45,000.00	51,363.00	.00	.00	.00	51,363.00	100.00
	<b>**VOLUNTEER FIRE DEPARTMENT**</b>	<b>264,850.00</b>	<b>271,213.00</b>	<b>327.53</b>	<b>195,919.90</b>	<b>.00</b>	<b>75,293.10</b>	<b>27.76</b>



--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
32300	**AMBULANCE/RESCUE SERVICES**							
5310	Medical Insurance	12,000.00	12,000.00	.00	10,364.00	.00	1,636.00	13.63
5601	4-For-Life EMS State Funds	16,250.00	16,250.00	.00	.00	.00	16,250.00	100.00
5685	Chesterfield Med. Flight	200.00	200.00	.00	200.00	.00	.00	.00
5686	Support Local Rescue Squad	440,000.00	556,342.34	.00	556,342.34	.00	.00	.00
	**AMBULANCE/RESCUE SERVICES**	468,450.00	584,792.34	.00	566,906.34	.00	17,886.00	3.05
	**FIRE AND RESCUE SERVICES**	733,300.00	856,005.34	327.53	762,826.24	.00	93,179.10	10.88
33000	**CORRECTION & DETENTION**							
33200	**CO/CITY OPERATED INSTITUTIONS**							
5805	Piedmont Regional Jail	735,000.00	735,000.00	197,542.97	732,290.83	.00	2,709.17	.36
5806	Piedmont Juvenile Detention Center	38,000.00	38,000.00	.00	5,100.00	.00	32,900.00	86.57
5808	Outside Monitored Care	8,000.00	8,000.00	810.00	810.00	.00	7,190.00	89.87
	**CO/CITY OPERATED INSTITUTIONS**	781,000.00	781,000.00	198,352.97	738,200.83	.00	42,799.17	5.48
33300	**COURT SERVICES UNIT**							
5230	Telecommunications	960.00	960.00	80.11	951.57	.00	8.43	.87
5846	VJCCCA Grant/First Offender	9,060.00	9,060.00	.00	.00	.00	9,060.00	100.00
	**COURT SERVICES UNIT**	10,020.00	10,020.00	80.11	951.57	.00	9,068.43	90.50
	**CORRECTION & DETENTION**	791,020.00	791,020.00	198,433.08	739,152.40	.00	51,867.60	6.55
34100	**BUILDING INSPECTIONS**							
1100	Salaries and Wages - Regular	124,628.00	124,628.00	9,000.00	96,398.54	.00	28,229.46	22.65
1300	Part-Time Salaries/Wages-Reg.	.00	.00	.00	1,324.50	.00	1,324.50	100.00
2100	FICA/Medicare Tax	9,534.00	9,534.00	668.14	7,211.87	.00	2,322.13	24.35
2210	VRS-Retirement	8,338.00	8,338.00	602.10	6,363.62	.00	1,974.38	23.67
2300	Hospital/Medical Plans	22,042.00	22,042.00	1,437.52	16,337.32	.00	5,704.68	25.88
2400	VRS-Group Life Insurance	1,670.00	1,670.00	120.60	1,291.74	.00	378.26	22.65
2600	Unemployment Insurance	37.00	37.00	142.96	197.36	.00	160.36	433.40
2700	Worker's Compensation	3,931.00	3,931.00	.00	4,365.00	.00	434.00	11.04
2800	Disability Program	.00	.00	18.04	162.36	.00	162.36	100.00
2900	VRS-Group Health Ins Credit	274.00	274.00	19.80	212.06	.00	61.94	22.60
3160	Professional Services	.00	.00	.00	35.00	.00	35.00	100.00
3310	Repairs & Maintenance	500.00	500.00	228.99	228.99	.00	271.01	54.20
3500	Printing and Binding	.00	.00	.00	76.26	.00	76.26	100.00
3600	Advertising	300.00	300.00	.00	394.24	.00	94.24	31.41
5210	Postal Services	500.00	500.00	12.53	54.54	.00	445.46	89.09
5230	Telecommunications	500.00	500.00	28.54	289.02	.00	210.98	42.19
5305	Motor Vehicle Insurance	850.00	850.00	.00	674.00	.00	176.00	20.70
5540	Travel-Convention/Education	125.00	125.00	253.78	276.74	.00	151.74	121.39
5810	Dues/Association Memberships	50.00	50.00	.00	45.00	.00	5.00	10.00
6001	Office Supplies	500.00	500.00	45.26	352.09	.00	147.91	29.58
6008	Vehicle/Powered Equip. Fuels	1,500.00	1,500.00	162.00	742.43	.00	757.57	50.50
6009	Vehicle/Powered Equip. Supplies	500.00	500.00	.00	110.61	.00	389.39	77.87
6012	Books and Subscriptions	2,000.00	2,000.00	.00	1,910.68	.00	89.32	4.46

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
	<b>**BUILDING INSPECTIONS**</b>	177,779.00	177,779.00	12,740.26	139,053.97	.00	38,725.03	21.78
	<b>**BUILDING INSPECTIONS**</b>	177,779.00	177,779.00	12,740.26	139,053.97	.00	38,725.03	21.78
35000	<b>**OTHER PROTECTION**</b>							
35100	<b>**ANIMAL CONTROL**</b>							
1100	Salaries and Wages-Regular	115,724.00	115,724.00	9,672.20	96,551.36	.00	19,172.64	16.56
1200	Salaries &Wages - Overtime	.00	.00	.00	734.97	.00	734.97	100.00
2100	FICA/Medicare Tax	8,853.00	8,853.00	728.98	7,332.94	.00	1,520.06	17.16
2210	VRS-Retirement	7,742.00	7,742.00	647.06	6,459.20	.00	1,282.80	16.56
2300	Hospital/Medical Plans	18,898.00	18,898.00	1,258.80	14,988.00	.00	3,910.00	20.69
2400	VRS-Group Life Insurance	1,551.00	1,551.00	129.60	1,293.72	.00	257.28	16.58
2600	Unemployment Insurance	97.00	97.00	33.13	36.60	.00	60.40	62.26
2700	Worker's Compensation	1,903.00	1,903.00	.00	2,113.00	.00	210.00	11.03
2800	Disability Program	360.00	360.00	30.20	301.04	.00	58.96	16.37
2900	VRS-Group Health Ins Credit	255.00	255.00	21.28	212.32	.00	42.68	16.73
3110	Professional Health Services	150.00	150.00	152.00	152.00	.00	2.00	1.33
3160	Professional Services	11,000.00	11,000.00	25.00	7,117.26	.00	3,882.74	35.29
3170	Contractual Services	1,000.00	1,000.00	375.00	1,000.00	.00	.00	.00
3310	Repairs & Maintenance	1,500.00	1,500.00	.00	1,672.86	.00	172.86	11.52
3600	Advertising	250.00	250.00	.00	.00	.00	250.00	100.00
5110	Electrical Services	4,000.00	4,000.00	.00	2,760.89	.00	1,239.11	30.97
5120	Heating Services	550.00	550.00	.00	.00	.00	550.00	100.00
5210	Postal Services	700.00	700.00	319.38	503.11	.00	196.89	28.12
5230	Telecommunications	2,400.00	2,400.00	181.83	1,851.70	.00	548.30	22.84
5305	Motor Vehicle Insurance	1,600.00	1,600.00	.00	1,268.00	.00	332.00	20.75
5540	Travel-Convention/Education	900.00	900.00	.00	.00	.00	900.00	100.00
5601	APAW(Animal Friendly License Plate)	300.00	300.00	.00	.00	.00	300.00	100.00
5810	Dues/Association Memberships	100.00	100.00	.00	.00	.00	100.00	100.00
5840	Permits/Titles/Deeds/etc.	35.00	35.00	.00	.00	.00	35.00	100.00
6001	Office Supplies	1,500.00	1,500.00	47.99	1,692.81	.00	192.81	12.85
6002	Food Supplies	2,000.00	2,000.00	74.82	643.43	.00	1,356.57	67.82
6005	Janitorial Supplies	3,000.00	3,000.00	30.99	2,197.98	.00	802.02	26.73
6007	Repair & Maintenance Supplies	450.00	450.00	.00	382.43	.00	67.57	15.01
6008	Vehicle/Powered Equip. Fuels	3,200.00	3,200.00	195.07	1,838.38	.00	1,361.62	42.55
6009	Vehicle/Powered Equip.Supplies	900.00	900.00	.00	1,310.33	.00	410.33	45.59
6011	Uniforms and Wearing Apparel	800.00	800.00	180.50	816.60	.00	16.60	2.07
	<b>**ANIMAL CONTROL**</b>	191,718.00	191,718.00	14,103.83	155,230.93	.00	36,487.07	19.03
35300	<b>**MEDICAL EXAMINER**</b>							
3100	Professional Services	160.00	160.00	.00	60.00	.00	100.00	62.50
	<b>**MEDICAL EXAMINER**</b>	160.00	160.00	.00	60.00	.00	100.00	62.50
35500	<b>**EMERGENCY MANAGEMENT**</b>							
1100	Salaries and Wages - Regular	118,120.00	118,120.00	8,188.36	76,813.96	.00	41,306.04	34.96
2100	FICA/Medicare Tax	9,036.00	9,036.00	625.30	5,861.20	.00	3,174.80	35.13

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
**EMERGENCY MANAGEMENT**								
2210	VRS-Retirement	7,902.00	7,902.00	547.80	5,138.88	.00	2,763.12	34.96
2300	Hospital/Medical Plans	9,933.00	9,933.00	718.76	7,187.60	.00	2,745.40	27.63
2400	VRS-Group Life Insurance	1,583.00	1,583.00	109.72	1,029.28	.00	553.72	34.97
2600	Unemployment Insurance	37.00	37.00	112.34	112.34	.00	75.34-	203.62-
2700	Worker's Compensation	2,634.00	2,634.00	.00	2,924.00	.00	290.00-	11.00-
2800	Disability Program	158.00	158.00	.00	.00	.00	158.00	100.00
2900	VRS-Group Health Ins Credit	260.00	260.00	18.02	169.04	.00	90.96	34.98
3310	Repairs & Maintenance	100.00	100.00	.00	1,097.50	.00	997.50-	997.50-
3320	Maintenance Service Contract	450.00	450.00	.00	977.18	.00	527.18-	117.15-
3325	911 Communications Maintenance	26,000.00	26,000.00	1,350.85	17,664.23	.00	8,335.77	32.06
5210	Postal Services	65.00	65.00	.00	.00	.00	65.00	100.00
5230	Telecommunications	1,750.00	1,750.00	137.37	1,379.08	.00	370.92	21.19
5305	Motor Vehicle Insurance	1,400.00	1,400.00	.00	1,110.00	.00	290.00	20.71
5540	Travel-Convention/Education	1,200.00	1,200.00	.00	895.40	.00	304.60	25.38
5810	Dues/Association Memberships	75.00	75.00	.00	.00	.00	75.00	100.00
6001	Office Supplies	300.00	300.00	.00	125.18	.00	174.82	58.27
6002	CERT Program - Reflective Signs	500.00	500.00	.00	246.34	.00	253.66	50.73
6007	Repair & Maintenance Supplies	1,200.00	1,200.00	.00	.00	.00	1,200.00	100.00
6008	Vehicle/Powered Equip. Fuels	1,500.00	1,500.00	129.45	667.90	.00	832.10	55.47
6009	Vehicle/Powered Equip. Supplies	450.00	450.00	.00	382.32	.00	67.68	15.04
6015	LEMPG Grant	7,500.00	7,500.00	.00	3,883.76	.00	3,616.24	48.21
6016	Radiological Prep Grant	700.00	700.00	.00	884.71	.00	184.71-	26.38-
	<b>**EMERGENCY MANAGEMENT**</b>	<b>192,853.00</b>	<b>192,853.00</b>	<b>11,937.97</b>	<b>128,549.90</b>	<b>.00</b>	<b>64,303.10</b>	<b>33.34</b>
	<b>**OTHER PROTECTION**</b>	<b>384,731.00</b>	<b>384,731.00</b>	<b>26,041.80</b>	<b>283,840.83</b>	<b>.00</b>	<b>100,890.17</b>	<b>26.22</b>
41000	<b>**HIGHWAY MAINTENANCE**</b>							
41300	<b>**Other Maintenance**</b>							
41320	<b>**STREET LIGHTS**</b>							
5110	Electrical Services	5,200.00	5,200.00	.00	3,283.03	.00	1,916.97	36.86
	<b>**STREET LIGHTS**</b>	<b>5,200.00</b>	<b>5,200.00</b>	<b>.00</b>	<b>3,283.03</b>	<b>.00</b>	<b>1,916.97</b>	<b>36.86</b>
	<b>**HIGHWAY MAINTENANCE**</b>	<b>5,200.00</b>	<b>5,200.00</b>	<b>.00</b>	<b>3,283.03</b>	<b>.00</b>	<b>1,916.97</b>	<b>36.86</b>
42400	<b>**ENVIRONMENTAL SERVICES**</b>							
1100	Salaries and Wages - Regular	145,800.00	145,800.00	11,410.50	103,495.98	.00	42,304.02	29.01
1300	Part-Time Salaries/Wages - Reg	3,300.00	3,300.00	.00	600.00	.00	2,700.00	81.81
2100	FICA/Medicare Tax	11,154.00	11,154.00	854.92	7,787.47	.00	3,366.53	30.18
2210	VRS-Retirement	9,754.00	9,754.00	763.38	6,839.34	.00	2,914.66	29.88
2300	Hospital/Medical Plans	18,782.00	18,782.00	1,258.80	12,699.80	.00	6,082.20	32.38
2400	VRS-Group Life Insurance	1,954.00	1,954.00	152.90	1,369.88	.00	584.12	29.89
2600	Unemployment Insurance	74.00	74.00	119.18	184.09	.00	110.09-	148.77-
2700	Worker's Compensation	5,267.00	5,267.00	.00	5,847.00	.00	580.00-	11.01-
2800	Disability Program	298.00	298.00	20.90	146.30	.00	151.70	50.90
2900	VRS-Group Health Ins Credit	321.00	321.00	25.10	224.90	.00	96.10	29.93
3110	Professional Health Services	200.00	200.00	.00	.00	.00	200.00	100.00

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
<b>**ENVIRONMENTAL SERVICES**</b>								
3160	Professional Services	7,500.00	7,500.00	.00	2,172.50	.00	5,327.50	71.03
3310	Repairs & Maintenance	150.00	150.00	.00	1.99	.00	148.01	98.67
3600	Advertising	300.00	300.00	.00	151.80	.00	148.20	49.40
5210	Postal Services	100.00	100.00	.00	15.51	.00	84.49	84.49
5230	Telecommunications	2,600.00	2,600.00	144.65	1,480.03	.00	1,119.97	43.07
5305	Motor Vehicle Insurance	.00	.00	.00	793.00	.00	793.00	100.00
5540	Travel-Convention/Education	2,000.00	2,000.00	.00	3,193.46	.00	1,193.46	59.67
5810	Dues/Association Memberships	600.00	600.00	.00	105.00	.00	495.00	82.50
5840	Permits/Titles/Deeds/etc.	500.00	500.00	.00	135.00	.00	365.00	73.00
6001	Office Supplies	250.00	250.00	.00	527.89	.00	277.89	111.15
6005	Janitorial Supplies	75.00	75.00	.00	144.90	.00	69.90	93.20
6008	Vehicle/Powered Equip. Fuels	1,400.00	1,400.00	90.14	1,293.26	.00	106.74	7.62
6009	Vehicle/Powered Equip.Supplies	600.00	600.00	.00	178.26	.00	421.74	70.29
6011	Uniforms and Wearing Apparel	.00	.00	.00	160.00	.00	160.00	100.00
6014	Other Operating Supplies	.00	.00	.00	4.34	.00	4.34	100.00
6015	Litter Control Grant Expenses	5,800.00	5,800.00	116.83	2,779.22	.00	3,020.78	52.08
6017	Amelia County Cleanup Program	1,000.00	1,000.00	113.79	113.79	.00	886.21	88.62
6020	County Landfill Maintenance	500.00	500.00	.00	.00	.00	500.00	100.00
	<b>**ENVIRONMENTAL SERVICES**</b>	<b>220,279.00</b>	<b>220,279.00</b>	<b>15,071.09</b>	<b>152,436.03</b>	<b>.00</b>	<b>67,842.97</b>	<b>30.79</b>
42600	<b>**LITTER CONTROL**</b>							
42700	<b>**CO. LANDFILL MAINTENANCE**</b>							
	<b>**ENVIRONMENTAL SERVICES**</b>	<b>220,279.00</b>	<b>220,279.00</b>	<b>15,071.09</b>	<b>152,436.03</b>	<b>.00</b>	<b>67,842.97</b>	<b>30.79</b>
43200	<b>**GENERAL PROPERTIES**</b>							
1100	Salaries and Wages-Regular	418,508.00	418,508.00	32,679.36	348,416.40	.00	70,091.60	16.74
1200	Salaries and Wages-Overtime	6,000.00	6,000.00	327.25	5,169.12	.00	830.88	13.84
1300	Part-Time Salaries/Wages-Reg.	5,000.00	5,000.00	616.00	6,953.49	.00	1,953.49	39.06
2100	FICA/Medicare Tax	32,857.00	32,857.00	2,515.93	26,716.07	.00	6,140.93	18.68
2210	VRS-Retirement	27,998.00	27,998.00	2,185.47	23,641.41	.00	4,356.59	15.56
2300	Hospital/Medical Plans	75,612.00	75,612.00	5,003.50	60,263.39	.00	15,348.61	20.29
2400	VRS-Group Life Insurance	5,608.00	5,608.00	437.74	4,683.34	.00	924.66	16.48
2600	Unemployment Insurance	275.00	275.00	201.14	331.12	.00	56.12	20.40
2700	Worker's Compensation	16,459.00	16,459.00	.00	18,274.00	.00	1,815.00	11.02
2800	Disability Program	837.00	837.00	64.56	594.07	.00	242.93	29.02
2900	VRS-Group Health Ins Credit	921.00	921.00	71.88	763.25	.00	157.75	17.12
3110	Professional Health Services	1,500.00	1,500.00	.00	1,283.00	.00	217.00	14.46
3160	Professional Services	15,000.00	15,000.00	450.80	3,908.61	.00	11,091.39	73.94
3170	Contractual Services	4,000.00	4,000.00	375.00	1,750.00	.00	2,250.00	56.25
3173	Contractual Services-Construction	5,000.00	5,000.00	1,450.00	1,450.00	.00	3,550.00	71.00
3310	Repairs & Maintenance	50,000.00	50,000.00	639.00	20,073.00	.00	29,927.00	59.85
3311	Hindle Building Repairs/Maintenance	3,500.00	3,500.00	.00	.00	.00	3,500.00	100.00
3313	Rolling Meadows Repair - Bond Paid	.00	.00	.00	41,741.94	.00	41,741.94	100.00
3320	Maintenance Service Contract	6,000.00	6,000.00	15.90	1,109.90	.00	4,890.10	81.50
3550	Street Signs	5,000.00	5,000.00	360.00	5,673.00	.00	673.00	13.46

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR		BUDGET	APPR.	CURRENT	Y-T-D	ENCUMBRANCE	UNENCUMBERED	%
ACCT#	DESCRIPTION	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	BALANCE	REMAIN.
-----	-----	-----	-----	-----	-----	-----	-----	-----
	<b>**GENERAL PROPERTIES**</b>							
3600	Advertising	350.00	350.00	.00	372.96	.00	22.96-	6.56-
5110	Electrical Services	78,000.00	78,000.00	28.31	60,010.47	.00	17,989.53	23.06
5120	Heating Services	3,500.00	3,500.00	.00	920.04	.00	2,579.96	73.71
5125	Propane Services	2,500.00	2,500.00	2,866.49	4,957.90	.00	2,457.90-	98.31-
5130	Water and Sewer Services	15,000.00	15,000.00	.00	13,857.91	.00	1,142.09	7.61
5210	Postal Services	50.00	50.00	36.70	101.51	.00	51.51-	103.02-
5230	Telecommunications	4,000.00	4,000.00	1,081.59	4,477.70	.00	477.70-	11.94-
5305	Motor Vehicle Insurance	11,000.00	11,000.00	.00	8,722.00	.00	2,278.00	20.70
5307	Property Insurance	22,000.00	22,000.00	.00	21,988.00	.00	12.00	.05
5308	General Liability Ins.	9,000.00	9,000.00	.00	4,744.00	.00	4,256.00	47.28
5410	Lease/Rent of Equipment	6,000.00	6,000.00	160.28	2,664.64	.00	3,335.36	55.58
5430	Rental of Custodial/Maint Supplies	.00	.00	743.29	2,039.22	.00	2,039.22-	100.00-
5540	Travel-Convention/Education	5,000.00	5,000.00	.00	2,060.93	.00	2,939.07	58.78
6001	Office Supplies	1,700.00	1,700.00	95.01	691.37	.00	1,008.63	59.33
6003	Agricultural Supplies	9,500.00	9,500.00	.00	4,826.83	.00	4,673.17	49.19
6005	Janitorial Supplies	17,000.00	17,000.00	945.32	12,386.15	.00	4,613.85	27.14
6006	Off Road Equipment Supplies	6,000.00	6,000.00	.00	2,131.56	.00	3,868.44	64.47
6007	Repair & Maintenance Supplies	50,000.00	50,000.00	3,215.42	25,649.41	.00	24,350.59	48.70
6008	Vehicle/Powered Equip. Fuels	8,000.00	8,000.00	598.40	6,074.79	.00	1,925.21	24.06
6009	Vehicle/Powered Equip. Supplies	7,000.00	7,000.00	141.42	5,762.42	.00	1,237.58	17.67
6010	Off Road Equipment Fuels	2,100.00	2,100.00	54.00	2,166.55	.00	66.55-	3.16-
6011	Uniforms and Wearing Apparel	6,300.00	6,300.00	531.17	3,655.10	.00	2,644.90	41.98
6014	Other Operating Supplies	500.00	500.00	.00	.00	.00	500.00	100.00
6016	Miscellaneous Small Tools	2,000.00	2,000.00	.00	1,722.44	.00	277.56	13.87
	<b>**GENERAL PROPERTIES**</b>	<b>946,575.00</b>	<b>946,575.00</b>	<b>57,890.93</b>	<b>764,779.01</b>	<b>.00</b>	<b>181,795.99</b>	<b>19.20</b>
	<b>**GENERAL PROPERTIES**</b>	<b>946,575.00</b>	<b>946,575.00</b>	<b>57,890.93</b>	<b>764,779.01</b>	<b>.00</b>	<b>181,795.99</b>	<b>19.20</b>
5110	<b>**LOCAL HEALTH DEPARTMENT**</b>							
5610	Payment to Local Health Dept.	135,818.00	135,818.00	.00	135,818.00	.00	.00	.00
	<b>**LOCAL HEALTH DEPARTMENT**</b>	<b>135,818.00</b>	<b>135,818.00</b>	<b>.00</b>	<b>135,818.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	<b>**LOCAL HEALTH DEPARTMENT**</b>	<b>135,818.00</b>	<b>135,818.00</b>	<b>.00</b>	<b>135,818.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
5220	<b>**MENTAL HEALTH**</b>							
5620	Payment To Crossroads Sv Bd	69,000.00	69,000.00	17,250.00	69,000.00	.00	.00	.00
	<b>**MENTAL HEALTH**</b>	<b>69,000.00</b>	<b>69,000.00</b>	<b>17,250.00</b>	<b>69,000.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
	<b>**MENTAL HEALTH**</b>	<b>69,000.00</b>	<b>69,000.00</b>	<b>17,250.00</b>	<b>69,000.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
53230	<b>**AREA AGENCY ON AGING**</b>							
5610	Contribution-Area Agency on Aging	14,815.00	14,815.00	.00	14,815.00	.00	.00	.00
	<b>**AREA AGENCY ON AGING**</b>	<b>14,815.00</b>	<b>14,815.00</b>	<b>.00</b>	<b>14,815.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>
53600	<b>**SOCIAL SERVICES BOARD**</b>							
1100	Salaries and Wages - Regular	2,500.00	2,500.00	.00	850.00	.00	1,650.00	66.00

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
**SOCIAL SERVICES BOARD**								
2100	FICA/Medicare Tax	191.00	191.00	.00	57.39	.00	133.61	69.95
2600	Unemployment Insurance	3.00	3.00	.00	4.42	.00	1.42-	47.33-
	**SOCIAL SERVICES BOARD**	2,694.00	2,694.00	.00	911.81	.00	1,782.19	66.15
**AREA AGENCY ON AGING**								
		17,509.00	17,509.00	.00	15,726.81	.00	1,782.19	10.17
**REGIONAL ORG CONTRIBUTIONS**								
55000	Regional Organization Contributions	65,625.00	65,625.00	.00	65,625.00	.00	.00	.00
5601	**REGIONAL ORG CONTRIBUTIONS**	65,625.00	65,625.00	.00	65,625.00	.00	.00	.00
**REGIONAL ORG CONTRIBUTIONS**								
		65,625.00	65,625.00	.00	65,625.00	.00	.00	.00
**COMMUNITY COLLEGES**								
68000	Contribution to John Tyler	1,080.00	1,080.00	.00	1,080.00	.00	.00	.00
5675	**COMMUNITY COLLEGES**	1,080.00	1,080.00	.00	1,080.00	.00	.00	.00
**COMMUNITY COLLEGES**								
		1,080.00	1,080.00	.00	1,080.00	.00	.00	.00
**PARKS AND RECREATION**								
71100	Salaries and Wages - Regular	134,961.00	134,961.00	12,726.12	118,385.52	.00	16,575.48	12.28
1100	Part-Time Salaries/Wages-Reg.	49,000.00	49,000.00	3,355.00	33,555.50	.00	15,444.50	31.51
1300	FICA/Medicare Tax	14,073.00	14,073.00	1,214.84	11,448.74	.00	2,624.26	18.64
2100	VRS-Retirement	9,029.00	9,029.00	851.38	7,920.04	.00	1,108.96	12.28
2210	Hospital/Medical Plans	28,716.00	28,716.00	2,066.92	21,869.20	.00	6,846.80	23.84
2300	VRS-Group Life Insurance	1,808.00	1,808.00	170.52	1,586.28	.00	221.72	12.26
2400	Unemployment Insurance	130.00	130.00	94.79	264.97	.00	134.97-	103.82-
2600	Worker's Compensation	546.00	546.00	.00	606.00	.00	60.00-	10.98-
2700	Disability Program	356.00	356.00	29.74	297.04	.00	58.96	16.56
2800	VRS-Group Health Ins Credit	297.00	297.00	28.00	260.44	.00	36.56	12.30
2900	Professional Services	4,500.00	4,500.00	.00	150.00	.00	4,350.00	96.66
3160	Contractual Services	1,000.00	1,000.00	.00	133.63	.00	866.37	86.63
3170	Repairs & Maintenance	1,000.00	1,000.00	.00	142.93	.00	857.07	85.70
3310	Maintenance Service Contract	1,750.00	1,750.00	765.31	1,491.71	.00	258.29	14.75
3320	Advertising	1,500.00	1,500.00	.00	542.50	.00	957.50	63.83
3600	Postal Services	100.00	100.00	.00	3.37	.00	96.63	96.63
5210	Telecommunications	7,200.00	7,200.00	389.38	3,830.21	.00	3,369.79	46.80
5230	Motor Vehicle Insurance	3,500.00	3,500.00	.00	2,775.00	.00	725.00	20.71
5305	General Liability Ins.	1,900.00	1,900.00	.00	1,001.00	.00	899.00	47.31
5308	Travel-Convention/Education	1,300.00	1,300.00	450.00	1,190.00	.00	110.00	8.46
5540	Dues/Association Memberships	225.00	225.00	.00	.00	.00	225.00	100.00
5810	Office Supplies	2,500.00	2,500.00	416.32	1,481.22	.00	1,018.78	40.75
6001	Agricultural Supplies	50.00	50.00	1,289.00	1,289.00	.00	1,239.00-	478.00-
6003	Vehicle/Powered Equip. Fuels	2,500.00	2,500.00	.00	704.79	.00	1,795.21	71.80
6008	Vehicle/Powered Equip.Supplies	2,400.00	2,400.00	.00	237.14	.00	2,162.86	90.11
6009	**PARKS AND RECREATION**	270,341.00	270,341.00	23,847.32	211,166.23	.00	59,174.77	21.88

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
71500	**RECREATION PROGRAMS**							
3160	Professional Services	32,000.00	32,000.00	2,505.00	25,708.63	.00	6,291.37	19.66
3310	Repairs and Maintenance	.00	.00	60.40	1,755.65	.00	1,755.65	100.00
3600	Advertising	.00	.00	33.00	33.00	.00	33.00	100.00
5308	General Liability Ins.-Participants	7,500.00	7,500.00	.00	400.00	.00	7,100.00	94.66
5810	Dues/Association Memberships	250.00	250.00	.00	.00	.00	250.00	100.00
5840	Permits and Application Fees	3,800.00	3,800.00	.00	580.00	.00	3,220.00	84.73
5852	Miscellaneous (Sales/Refunds)	2,000.00	2,000.00	30.00	3,066.21	.00	1,066.21	53.31
6008	Vehicle/Powered Equip. Fuels	.00	.00	236.74	1,047.16	.00	1,047.16	100.00
6010	Safe and Stable Families Grant	3,000.00	3,000.00	.00	.00	.00	3,000.00	100.00
6011	Snowflake Ball	3,000.00	3,000.00	.00	.00	.00	3,000.00	100.00
6012	Senior Citizens Activities	500.00	500.00	.00	.00	.00	500.00	100.00
6013	Recreation Supplies	63,000.00	63,000.00	5,817.21	50,952.07	.00	12,047.93	19.12
	**RECREATION PROGRAMS**	115,050.00	115,050.00	8,682.35	83,542.72	.00	31,507.28	27.38
	**PARKS AND RECREATION**	385,391.00	385,391.00	32,529.67	294,708.95	.00	90,682.05	23.52
73000	**LIBRARY ADMINISTRATION**							
1100	Salaries and Wages - Regular	215,315.00	215,315.00	18,073.98	167,466.83	.00	47,848.17	22.22
1300	Part-Time Salaries/Wages-Reg.	18,720.00	18,720.00	1,830.00	18,995.63	.00	275.63	1.47
2100	FICA/Medicare Tax	17,904.00	17,904.00	1,495.56	14,057.46	.00	3,846.54	21.48
2210	VRS-Retirement	14,405.00	14,405.00	1,209.16	11,127.06	.00	3,277.94	22.75
2300	Hospital/Medical Plans	30,646.00	30,646.00	3,236.36	35,090.10	.00	4,444.10	14.50
2400	VRS-Group Life Insurance	2,885.00	2,885.00	242.20	2,228.82	.00	656.18	22.74
2600	Unemployment Insurance	160.00	160.00	91.81	356.01	.00	196.01	122.50
2700	Worker's Compensation	358.00	358.00	.00	398.00	.00	40.00	11.17
2800	Disability Program	561.00	561.00	65.62	580.12	.00	19.12	3.40
2900	VRS-Group Health Ins Credit	474.00	474.00	39.76	365.90	.00	108.10	22.80
3160	Professional Services	6,100.00	6,100.00	1,268.50	12,202.41	.00	6,102.41	100.03
3310	Repairs & Maintenance	2,000.00	2,000.00	.00	.00	.00	2,000.00	100.00
3320	Maintenance Service Contract	15,750.00	15,750.00	483.04	4,294.20	.00	11,455.80	72.73
3600	Advertising	200.00	200.00	.00	.00	.00	200.00	100.00
5110	Electrical Services	9,500.00	9,500.00	.00	6,766.37	.00	2,733.63	28.77
5130	Water and Sewer Services	550.00	550.00	.00	342.07	.00	207.93	37.80
5210	Postal Services	1,500.00	1,500.00	37.50	573.49	.00	926.51	61.76
5230	Telecommunications	3,800.00	3,800.00	342.08	3,548.55	.00	251.45	6.61
5308	General Liability Ins.	2,035.00	2,035.00	.00	1,073.00	.00	962.00	47.27
5540	Travel-Convention/Education	500.00	500.00	.00	1,205.13	.00	705.13	141.02
5810	Dues/Association Memberships	650.00	650.00	.00	1,149.00	.00	499.00	76.76
5840	Permits/Application Fees/Licenses	2,450.00	2,450.00	.00	4,026.11	.00	1,576.11	64.33
6001	Office Supplies	2,000.00	2,000.00	165.24	1,646.67	.00	353.33	17.66
6002	Events - Programming	500.00	500.00	189.53	506.99	.00	6.99	1.39
6012	Books and Subscriptions	73,562.00	77,822.00	5,763.47	49,290.44	.00	28,531.56	36.66
6020	ARPA Grant	.00	.00	.00	5,633.74	.00	5,633.74	100.00
6025	Processing Materials - Books	3,500.00	3,500.00	53.29	3,707.08	.00	207.08	5.91
8202	Furniture and Fixtures	.00	.00	.00	283.05	.00	283.05	100.00
8207	ADP Equipment	.00	.00	.00	895.05	.00	895.05	100.00
	**LIBRARY ADMINISTRATION**	426,025.00	430,285.00	34,587.10	347,809.28	.00	82,475.72	19.16
	**LIBRARY ADMINISTRATION**	426,025.00	430,285.00	34,587.10	347,809.28	.00	82,475.72	19.16

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
81100	**PLANNING**							
1100	Salaries and Wages - Regular	61,168.00	61,168.00	5,897.66	58,976.60	.00	2,191.40	3.58
1300	Part-Time Salaries/Wages-Reg.	12,500.00	12,500.00	2,459.79	11,183.09	.00	1,316.91	10.53
2100	FICA/Medicare Tax	5,636.00	5,636.00	638.04	5,354.13	.00	281.87	5.00
2210	VRS-Retirement	4,092.00	4,092.00	394.56	3,945.60	.00	146.40	3.57
2300	Hospital/Medical Plans	9,933.00	9,933.00	629.40	7,494.00	.00	2,439.00	24.55
2400	VRS-Group Life Insurance	820.00	820.00	79.02	790.20	.00	29.80	3.63
2600	Unemployment Insurance	35.00	35.00	65.56	108.61	.00	73.61-	210.31-
2700	Worker's Compensation	175.00	175.00	.00	194.00	.00	19.00-	10.85-
2800	Disability Program	323.00	323.00	31.14	311.40	.00	11.60	3.59
2900	VRS-Group Health Ins Credit	135.00	135.00	12.98	129.80	.00	5.20	3.85
3160	Professional Services	22,500.00	22,500.00	1,195.00	6,252.60	.00	16,247.40	72.21
3180	Fees - Planning Comm. Members	3,500.00	3,500.00	1,650.00	3,900.00	.00	400.00-	11.42-
3310	Repairs & Maintenance	500.00	500.00	.00	.00	.00	500.00	100.00
3600	Advertising	300.00	300.00	.00	378.69	.00	78.69-	26.23-
5210	Postal Services	400.00	400.00	114.54	319.02	.00	80.98	20.24
5230	Telecommunications	.00	.00	48.51	485.70	.00	485.70-	100.00-
5305	Motor Vehicle Insurance	900.00	900.00	.00	714.00	.00	186.00	20.66
5540	Travel-Convention/Education	1,000.00	1,000.00	.00	993.76	.00	6.24	.62
5681	Local Support-Commonwealth Reg Coun	19,000.00	19,000.00	.00	19,000.00	.00	.00	.00
5810	Dues/Association Memberships	.00	.00	.00	355.00	.00	355.00-	100.00-
5999	Geographical Info Systems Work	23,000.00	23,000.00	2,575.00	15,952.50	.00	7,047.50	30.64
6001	Office Supplies	500.00	500.00	.00	245.46	.00	254.54	50.90
6008	Vehicle/Powered Equip. Fuels	150.00	150.00	.00	.00	.00	150.00	100.00
6012	Books and Subscriptions	100.00	100.00	.00	.00	.00	100.00	100.00
	**PLANNING**	166,667.00	166,667.00	15,791.20	137,084.16	.00	29,582.84	17.74
81400	**BOARD OF ZONING APPEALS**							
3175	Fees-Zoning Appeals Board	80.00	80.00	.00	.00	.00	80.00	100.00
3600	Advertising	40.00	40.00	.00	.00	.00	40.00	100.00
	**BOARD OF ZONING APPEALS**	120.00	120.00	.00	.00	.00	120.00	100.00
81500	**ECONOMIC DEVELOPMENT**							
3160	Professional Services	12,000.00	12,000.00	5,050.00	12,514.60	.00	514.60-	4.28-
3173	GBC Renovations	2,000.00	2,000.00	.00	550.36	.00	1,449.64	72.48
3310	Repairs & Maintenance	2,000.00	2,000.00	.00	1,075.00	.00	925.00	46.25
3600	Advertising	600.00	600.00	.00	194.26	.00	405.74	67.62
5110	Electrical Services	1,800.00	1,800.00	.00	1,022.15	.00	777.85	43.21
5230	Telecommunications	500.00	500.00	40.01	400.22	.00	99.78	19.95
5308	General Liability Ins.	3,300.00	3,300.00	.00	1,739.00	.00	1,561.00	47.30
5540	Travel-Convention/Education	2,000.00	2,000.00	.00	78.00	.00	1,922.00	96.10
5810	Dues/Association Memberships	500.00	500.00	.00	210.00	.00	290.00	58.00
6001	Office Supplies	.00	.00	.00	128.79	.00	128.79-	100.00-
6007	Repairs & Maintenance Supplies	.00	.00	.00	11.07	.00	11.07-	100.00-
	**ECONOMIC DEVELOPMENT**	24,700.00	24,700.00	5,090.01	17,923.45	.00	6,776.55	27.43
	**PLANNING**	191,487.00	191,487.00	20,881.21	155,007.61	.00	36,479.39	19.05



--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
82300	**FLOOD AND EROSION CONTROL**							
5210	Postal Services	.00	.00	.00	2.04	.00	2.04-	100.00-
	**FLOOD AND EROSION CONTROL**	.00	.00	.00	2.04	.00	2.04-	100.00-
82400	**SOIL/WATER CONSERVATION**							
5683	Local Support-Piedmont SWCD	12,900.00	12,900.00	.00	12,900.00	.00	.00	.00
	**SOIL/WATER CONSERVATION**	12,900.00	12,900.00	.00	12,900.00	.00	.00	.00
	**FLOOD AND EROSION CONTROL**	12,900.00	12,900.00	.00	12,902.04	.00	2.04-	.01-
83500	**EXTENSION SERVICE**							
1100	Salaries and Wages - Regular	58,243.00	58,243.00	8,496.14	23,644.90	.00	34,598.10	59.40
2000	Fringe Benefits	21,110.00	21,110.00	2,999.14	8,020.24	.00	13,089.76	62.00
5230	Telecommunications	2,400.00	2,400.00	215.48	2,063.39	.00	336.61	14.02
5684	Local Support Programs	600.00	600.00	.00	476.00	.00	124.00	20.66
	**EXTENSION SERVICE**	82,353.00	82,353.00	11,710.76	34,204.53	.00	48,148.47	58.46
	**EXTENSION SERVICE**	82,353.00	82,353.00	11,710.76	34,204.53	.00	48,148.47	58.46
91400	**MISC. (NONDEPARTMENTAL)**							
1100	Contingency Funds - Salary Increase	75,000.00	75,000.00	.00	.00	.00	75,000.00	100.00
2211	VRS Recon Pmt	.00	.00	.29-	1,269.21-	.00	1,269.21	100.00-
2301	Health Ins Recon Pmt	.00	.00	1,527.24-	3,508.74-	.00	3,508.74	100.00-
9989	American Rescue Plan Act Expenses	.00	2,553,262.00	42,750.00	67,882.92	.00	2,485,379.08	97.34
	**MISC. (NONDEPARTMENTAL)**	75,000.00	2,628,262.00	41,222.47	63,104.97	.00	2,565,157.03	97.59
91500	**OPERATING CAPITAL OUTLAY**							
8110	Fire Department Vehicles	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
8120	Sheriff's Vehicles	276,070.00	317,686.00	.00	36,563.86	.00	281,122.14	88.49
8130	Departmental Vehicles and Machinery	324,939.00	324,939.00	30,117.60	30,117.60	.00	294,821.40	90.73
8210	Departmental Hardware and Software	75,540.00	75,540.00	6,465.46	9,969.88	.00	65,570.12	86.80
8310	Departmental Furniture	8,000.00	8,000.00	1,045.51	3,832.88	.00	4,167.12	52.08
	**OPERATING CAPITAL OUTLAY**	1,184,549.00	1,226,165.00	37,628.57	80,484.22	.00	1,145,680.78	93.43
	**MISC. (NONDEPARTMENTAL)**	1,259,549.00	3,854,427.00	78,851.04	143,589.19	.00	3,710,837.81	96.27
95000	**DEBT SERVICE**							
9502	Middle Scho Bond Series 2005	363,200.00	363,200.00	.00	5,574.88	.00	357,625.12	98.46
9504	Energy Eff. VPSA Series 2010	133,986.00	133,986.00	101,992.75	133,985.50	.00	.50	.00
	**DEBT SERVICE**	497,186.00	497,186.00	101,992.75	139,560.38	.00	357,625.62	71.92
	**DEBT SERVICE**	497,186.00	497,186.00	101,992.75	139,560.38	.00	357,625.62	71.92
99500	** TRANSFERS **							
0502	Transfer fr Gen Fd to San Dist Fd	300,177.00	300,177.00	.00	.00	.00	300,177.00	100.00
	** TRANSFERS **	300,177.00	300,177.00	.00	.00	.00	300,177.00	100.00
	** TRANSFERS **	300,177.00	300,177.00	.00	.00	.00	300,177.00	100.00

--DETAIL--

--DETAIL--

FUND #-100 General Fund

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
125000	** TRANSFERS **							
888000	** TRANSFERS **							
0001	SOCIAL SERVICE EXPENSES	2,166,451.00	2,166,451.00	182,202.86	1,523,269.10	.00	643,181.90	29.68
	** TRANSFERS **	2,166,451.00	2,166,451.00	182,202.86	1,523,269.10	.00	643,181.90	29.68
	** TRANSFERS **	2,166,451.00	2,166,451.00	182,202.86	1,523,269.10	.00	643,181.90	29.68
995000	** FUND TRANSFERS **							
0110	Trans fr GF to \$5 Decal Rd Fee Fd	88,000.00	88,000.00	3,743.00	79,085.00	.00	8,915.00	10.13
0251	Transfer fr General to Schools	6,717,870.00	7,219,948.00	437,374.45	4,962,970.90	.00	2,256,977.10	31.26
0254	Transfer fr General to Sch Txtbook	56,457.00	56,457.00	.00	56,457.00	.00	.00	.00
0304	Transfer to CIP	.00	1,108,989.00	.00	1,108,989.00	.00	.00	.00
	** FUND TRANSFERS **	6,862,327.00	8,473,394.00	441,117.45	6,207,501.90	.00	2,265,892.10	26.74
	** FUND TRANSFERS **	6,862,327.00	8,473,394.00	441,117.45	6,207,501.90	.00	2,265,892.10	26.74
	--FUND TOTAL--	22,281,753.00	26,654,362.83	1,692,969.03	16,744,027.83	.00	9,910,335.00	37.18

--DETAIL--

--DETAIL--

FUND #-304 Expenditures Capital Imp Fund

MAJOR	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
999	Expenditures Capital Imp Fund							
94000	**CAPITAL IMPROVEMENT FUND**							
8405	Wellhead Protection Study	.00	210,000.00	.00	58,540.00	.00	151,460.00	72.12
8423	Broadband Project	.00	721,137.93	.00	.00	.00	721,137.93	100.00
8435	Generator HS (Shelter) Phs I	.00	114,291.49	52,675.79	52,675.79	.00	61,615.70	53.91
8440	E911 Radio System Upgrade Phs I	.00	366,884.24	.00	.00	.00	366,884.24	100.00
8444	Pole Lights Elem School Field	.00	18,702.97	.00	3,111.80	.00	15,591.17	83.36
8453	Communications Radio New Station	.00	40,000.00	.00	.00	.00	40,000.00	100.00
8460	Beopple Bldg Improvements	.00	47,000.00	.00	.00	.00	47,000.00	100.00
8461	Library Expansion - Study/Design	.00	.00	.00	1,198.69	.00	1,198.69	100.00
8474	Feasibility Study - Parks and Rec	.00	25,000.00	.00	.00	.00	25,000.00	100.00
8475	Feasibility Study - Animal Shelter	.00	16,000.00	.00	7,673.46	.00	8,326.54	52.04
8476	Feasibility Study - Hindle Building	.00	26,000.00	.00	26,228.75	.00	228.75	.87
8478	Parks & Rec - ATV	.00	25,800.00	.00	10,087.00	.00	15,713.00	60.90
8479	Parks & Rec - Library/Hindle Lights	.00	72,149.96	2,040.00	33,305.42	.00	38,844.54	53.83
8480	ACPS - Elem School HVAC	.00	550,000.00	.00	560,371.00	.00	10,371.00	1.88
8481	ACPS - MS & HS Exterior Doors	.00	35,000.00	.00	35,000.00	.00	.00	100.00
8483	ACPS - High School HVAC	.00	75,000.00	.00	72,477.00	.00	2,523.00	3.36
8484	ACPS - Eval Soccer/Track/Football	.00	30,000.00	.00	.00	.00	30,000.00	100.00
8486	Fire Station Paving Phase V	.00	226,000.00	.00	194,405.91	.00	31,594.09	13.97
8487	Wastewater Treatment Plant Upgrade	.00	307,000.00	.00	.00	.00	307,000.00	100.00
8488	Water/Sewer Plans for Funding App	.00	48,400.00	.00	13,171.00	.00	35,229.00	72.78
8489	CivicPlus: CivicEngage (Website)	.00	.00	.00	19,160.00	.00	19,160.00	100.00
8491	P&R - Backup Generator	.00	90,000.00	.00	8,447.17	.00	81,552.83	90.61
8492	P&R - Bat Cage, Bleachers, Scoreboa	.00	54,000.00	.00	.00	.00	54,000.00	100.00
8493	Sports Complex Plan/Dev - Phs I	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
8494	Wells Fargo Renovation	400,000.00	400,000.00	.00	25,057.78	.00	374,942.22	93.73
8495	Animal Shelter - Eng & Design	200,000.00	200,000.00	.00	.00	.00	200,000.00	100.00
8496	Fire Station Paving - Phs VI-Final	166,000.00	166,000.00	.00	1,246.40	.00	164,753.60	99.24
8497	Hindle Building - Eng & Design	95,000.00	95,000.00	.00	.00	.00	95,000.00	100.00
8498	County Radio System Upgrade Design	84,593.00	84,593.00	.00	42,993.00	.00	41,600.00	49.17
8513	ACPS - District Site Study	75,000.00	119,838.00	16,880.40	87,174.00	.00	32,664.00	27.25
8514	ACPS - Fire Alarm/Detection All Sch	60,000.00	60,000.00	3,677.00	44,792.00	.00	15,208.00	25.34
8515	ACPS - Baseball Field Lights - MS	50,200.00	50,200.00	.00	.00	.00	50,200.00	100.00
8516	ACPS - Bus Shop Field Lights - MS	46,500.00	46,500.00	.00	.00	.00	46,500.00	100.00
8517	War Memorial Bldg Evaluation	25,000.00	25,000.00	.00	.00	.00	25,000.00	100.00
	**CAPITAL IMPROVEMENT FUND**	1,702,293.00	4,845,497.59	75,273.19	1,297,116.17	.00	3,548,381.42	73.23
	**CAPITAL IMPROVEMENT FUND**	1,702,293.00	4,845,497.59	75,273.19	1,297,116.17	.00	3,548,381.42	73.23
995000	**EXPENDITURES**							
0100	Transfers to General Fund	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
	**EXPENDITURES**	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
	**EXPENDITURES**	500,000.00	500,000.00	.00	.00	.00	500,000.00	100.00
	--FUND TOTAL--	2,202,293.00	5,345,497.59	75,273.19	1,297,116.17	.00	4,048,381.42	75.73

--DETAIL--

--DETAIL--

FUND #-502 EXPENDITURES-SANITARY DISTRICT FUND

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
999	EXPENDITURES-SANITARY DISTRICT FUND							
44000	**SEWER SYSTEM**							
1100	Salaries and Wages - Regular	126,678.00	126,678.00	7,724.86	73,484.58	.00	53,193.42	41.99
1200	Salaries and Wages-Overtime	3,000.00	3,000.00	.00	804.14	.00	2,195.86	73.19
1300	Part-Time Salaries/Wages-Reg.	5,000.00	5,000.00	1,334.48	17,538.88	.00	12,538.88	250.77-
1700	Salaries/Wages-Annual Leave	.00	.00	.00	747.65	.00	747.65	100.00-
2100	FICA/Medicare Tax	10,303.00	10,303.00	640.37	6,606.68	.00	3,696.32	35.87
2210	VRS-Retirement	8,475.00	8,475.00	504.13	4,729.36	.00	3,745.64	44.19
2300	Hospital/Medical Plans	32,176.00	32,176.00	1,570.04	15,173.03	.00	17,002.97	52.84
2400	VRS-Group Life Insurance	1,697.00	1,697.00	100.98	947.26	.00	749.74	44.18
2600	Unemployment Insurance	35.00	35.00	26.84	72.37	.00	37.37	106.77-
2700	Worker's Compensation	4,096.00	4,096.00	.00	4,538.00	.00	442.00	10.79-
2800	Disability Program	162.00	162.00	19.86	156.68	.00	5.32	3.28
2900	VRS-Group Health Ins Credit	279.00	279.00	16.58	149.65	.00	129.35	46.36
3110	Professional Health Services	800.00	800.00	.00	546.00	.00	254.00	31.75
3160	Professional Services	25,000.00	25,000.00	3,600.41	17,995.20	.00	7,004.80	28.01
3170	Contractual Services	500.00	500.00	210.00	420.00	.00	80.00	16.00
3173	Contractual Services-Construction	.00	.00	935.00	935.00	.00	935.00	100.00-
3310	Repairs and Maintenance	30,000.00	30,000.00	.00	8,209.34	.00	21,790.66	72.63
3320	Maintenance Service Contract	3,000.00	3,000.00	.00	1,640.50	.00	1,359.50	45.31
3600	Advertising	800.00	800.00	.00	1,162.82	.00	362.82	45.35-
5110	Electrical Services	25,000.00	25,000.00	1,693.49	15,773.60	.00	9,226.40	36.90
5125	Propane Services	3,500.00	3,500.00	823.28	2,675.47	.00	824.53	23.55
5210	Postal Services	3,000.00	3,000.00	425.00	2,033.63	.00	966.37	32.21
5230	Telecommunications	4,000.00	4,000.00	337.28	4,779.63	.00	779.63	19.49-
5305	Motor Vehicle Insurance	1,400.00	1,400.00	.00	1,110.00	.00	290.00	20.71
5308	General Liability Insurance	1,600.00	1,600.00	.00	843.00	.00	757.00	47.31
5410	Lease/Rent of Equipment	3,000.00	3,000.00	.00	151.43	.00	2,848.57	94.95
5540	Travel-Convention/Eduction	2,500.00	2,500.00	.00	522.99	.00	1,977.01	79.08
5810	Dues/Association Memberships	400.00	400.00	.00	350.00	.00	50.00	12.50
5840	Permits/Titles/Appli. Fees	6,000.00	6,000.00	.00	6,487.35	.00	487.35	8.12-
6001	Office Supplies	300.00	300.00	.00	.00	.00	300.00	100.00
6003	Agricultural Supplies	2,900.00	2,900.00	.00	2,068.20	.00	831.80	28.68
6004	Laboratory Supplies	4,000.00	4,000.00	.00	618.68	.00	3,381.32	84.53
6005	Janitorial Supplies	600.00	600.00	25.29	629.86	.00	29.86	4.97-
6006	Off Road Equipment Supplies	800.00	800.00	622.18	622.18	.00	177.82	22.22
6007	Repair/Maintenance Supplies	28,000.00	28,000.00	7,612.08	35,022.91	.00	7,022.91	25.08-
6008	Vehicle/Powered Equip. Fuels	2,200.00	2,200.00	68.10	1,659.72	.00	540.28	24.55
6009	Vehicle/Powered Equip.Supplies	1,600.00	1,600.00	.00	623.92	.00	976.08	61.00
6010	Off Road Equipment Fuels	500.00	500.00	23.67	1,153.10	.00	653.10	130.62-
6011	Uniforms & Wearing Apparel	1,500.00	1,500.00	143.81	1,472.18	.00	27.82	1.85
6014	Other Supplies-Chemicals	13,000.00	13,000.00	2,564.05	13,070.95	.00	70.95	.54-
6016	Miscellaneous Small Tools	500.00	500.00	28.51	28.51	.00	471.49	94.29
8201	Machinery and Equipment	8,000.00	8,000.00	.00	.00	.00	8,000.00	100.00
8999	Depreciation Expense-Sewer	82,000.00	82,000.00	.00	.00	.00	82,000.00	100.00
9421	Sewer I/I Rehabilitation	28,000.00	28,000.00	.00	.00	.00	28,000.00	100.00
	**SEWER SYSTEM**	476,301.00	476,301.00	31,050.29	247,554.45	.00	228,746.55	48.02
	**SEWER SYSTEM**	476,301.00	476,301.00	31,050.29	247,554.45	.00	228,746.55	48.02

--DETAIL--

--DETAIL--

FUND #-502 EXPENDITURES-SANITARY DISTRICT FUND

MAJOR ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
45000	**WATER SYSTEM**							
1100	Salaries and Wages-Regular	17,121.00	17,121.00	1,302.52	12,260.56	.00	4,860.44	28.38
1200	Salaries and Wages-Overtime	.00	.00	.00	290.68	.00	290.68	100.00-
1700	Salaries/Wages-Annual Leave	.00	.00	.00	776.69	.00	776.69	100.00-
2100	FICA/Medicare Tax	1,310.00	1,310.00	97.90	1,010.80	.00	299.20	22.83
2210	VRS-Retirement	1,145.00	1,145.00	87.12	994.45	.00	150.55	13.14
2300	Hospital/Medical Plans	4,478.00	4,478.00	239.58	2,808.82	.00	1,669.18	37.27
2400	VRS-Group Life Insurance	229.00	229.00	17.44	199.18	.00	29.82	13.02
2600	Unemployment Insurance	35.00	35.00	20.11	20.11	.00	14.89	42.54
2700	Worker's Compensation	58.00	58.00	.00	65.00	.00	7.00	12.06-
2800	Disability Program	90.00	90.00	6.88	46.12	.00	43.88	48.75
2900	VRS-Group Health Ins Credit	38.00	38.00	2.86	26.84	.00	11.16	29.36
3110	Professional Health Services	350.00	350.00	.00	273.00	.00	77.00	22.00
3160	Professional Services	5,000.00	5,000.00	16.28	227.99	.00	4,772.01	95.44
3310	Repairs and Maintenance	40,000.00	40,000.00	.00	700.00	.00	39,300.00	98.25
3320	Maintenance Service Contract	20,000.00	20,000.00	.00	1,549.50	.00	18,450.50	92.25
3600	Advertising	.00	.00	.00	251.60	.00	251.60	100.00-
5110	Electrical Services	11,000.00	11,000.00	171.03	7,921.73	.00	3,078.27	27.98
5125	Propane Services	2,500.00	2,500.00	.00	15.23	.00	2,484.77	99.39
5210	Postal Services	2,900.00	2,900.00	425.00	2,037.94	.00	862.00	29.72
5230	Telecommunications	2,200.00	2,200.00	.00	.00	.00	2,200.00	100.00
5305	Motor Vehicle Insurance	1,400.00	1,400.00	.00	1,110.00	.00	290.00	20.71
5308	General Liability Insurance	1,400.00	1,400.00	.00	738.00	.00	662.00	47.28
5410	Lease/Rent of Equipment	.00	.00	.00	151.43	.00	151.43	100.00-
5420	Lease/Rent-Buildings/Grounds	15,000.00	15,000.00	.00	12,427.81	.00	2,572.19	17.14
5540	Travel-Convention/Education	2,000.00	2,000.00	.00	624.95	.00	1,375.05	68.75
5810	Dues/Association Memberships	350.00	350.00	.00	.00	.00	350.00	100.00
5840	Permits/Titles/Applic. Fees	1,500.00	1,500.00	.00	1,371.00	.00	129.00	8.60
6001	Office Supplies	300.00	300.00	.00	718.13	.00	418.13	139.37-
6004	Laboratory Supplies	3,800.00	3,800.00	.00	2,880.05	.00	919.95	24.20
6005	Janitorial Supplies	200.00	200.00	.00	81.57	.00	118.43	59.21
6006	Off Road Equipment Supplies	100.00	100.00	.00	.00	.00	100.00	100.00
6007	Repair/Maintenance Supplies	16,000.00	16,000.00	1,340.82	6,204.54	.00	9,795.46	61.22
6008	Vehicle/Powered Equip. Fuels	500.00	500.00	.00	571.83	.00	71.83	14.36-
6009	Vehicle/Powered Equip.Suppli	600.00	600.00	.00	319.08	.00	280.92	46.82
6010	Off Road Equipment Fuels	300.00	300.00	.00	.00	.00	300.00	100.00
6011	Uniforms & Wearing Apparel	500.00	500.00	89.81	705.01	.00	205.01	41.00-
6014	Other Supplies-Chemicals	10,000.00	10,000.00	993.94	7,786.77	.00	2,213.23	22.13
6016	Miscellaneous Small Tools	200.00	200.00	.00	.00	.00	200.00	100.00
8999	Depreciation Expense	116,000.00	116,000.00	.00	.00	.00	116,000.00	100.00
	**WATER SYSTEM**	278,604.00	278,604.00	4,811.29	67,166.41	.00	211,437.59	75.89
	**WATER SYSTEM**	278,604.00	278,604.00	4,811.29	67,166.41	.00	211,437.59	75.89
46000	**DEBT SERVICE**							
9522	Loan - C-515269-02	.00	.00	.00	6,606.42	.00	6,606.42	100.00-
9525	Loan - WSL-03-99	1,393.00	1,393.00	.00	59,402.44	.00	58,009.44	164.35-

--DETAIL--

--DETAIL--

FUND #-502 EXPENDITURES-SANITARY DISTRICT FUND  
MAJOR

ACCT#	DESCRIPTION	BUDGET AMOUNT	APPR. AMOUNT	CURRENT AMOUNT	Y-T-D AMOUNT	ENCUMBRANCE AMOUNT	UNENCUMBERED BALANCE	% REMAIN.
	**DEBT SERVICE**							
9526	Loan - USDA Rural Development	30,489.00	30,489.00	4,131.00	41,310.00	.00	10,821.00-	35.49-
9528	Loan - VRA Ph VI	11,890.00	11,890.00	.00	75,585.66	.00	63,695.66-	535.70-
	**DEBT SERVICE**	43,772.00	43,772.00	4,131.00	182,904.52	.00	139,132.52-	317.85-
	**DEBT SERVICE**	43,772.00	43,772.00	4,131.00	182,904.52	.00	139,132.52-	317.85-
	--FUND TOTAL--	798,677.00	798,677.00	39,992.58	497,625.38	.00	301,051.62	37.69



# AMELIA DEPARTMENT OF SOCIAL SERVICES

P.O. Box 136, Amelia, VA 23002 Phone: (804) 561-2681 Fax: (804) 561-6040

*Martha Pullen, Director*

## AMELIA COUNTY DEPARTMENT OF SOCIAL SERVICES FINANCIAL STATEMENT APRIL 2022

FY 2022 APPROPRIATION		1,937,013.00
APRIL 22 EXPENDITURES		135,434.76
FY 2022 EXPENDITURES TO DATE	1,145,488.57	1,280,923.33
UNEXPENDED APPROPRIATION BALANCE		656,089.67
APRIL REFUNDS/CANCELLATIONS		0.00
REFUNDS/CANCELLATIONS TO DATE FY 22	16,057.22	16,057.22
PROJECTED ANNUAL EXPENDITURES FY 22		1,537,107.96
BOARD APPROVED ANNUAL APPROPRIATION FY 22		1,937,013.00
ADDITIONAL FUNDS APPROVED		
CURRENT APPROVED TOTAL		1,937,013.00

5/06/2022 FROM DATE- 4/01/2022  
 AP375 TO DATE- 4/30/2022  
 FUND # - 100 General Fund

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 011010 \*\*BOARD OF SUPERVISORS\*\*

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
DEPT # - 011010 **BOARD OF SUPERVISORS**										
**BOARD OF SUPERVISORS**										
AMELIA BULLETIN MONITOR	Advertising	AD	5814	3/28/2022		4/08/2022	31894		330.00	
AMELIA BULLETIN MONITOR	Advertising	AD	5825	3/28/2022		4/08/2022	31894		440.00	
									770.00 *	
TOTAL									770.00	
DEPT # - 012110 **COUNTY ADMINISTRATOR**										
**COUNTY ADMINISTRATOR**										
HEALTH EQUITY INC	Hospital/Medical Pla	HEALTH EQ MAR22	HEALTH EQ MAR22	3/31/2022		4/07/2022	2912		161.95	
									161.95 *	
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		247.18	
									247.18 *	
KEY OFFICE SUPPLY INC	Maintenance Service	SERVICE CONTRACT	56407	3/07/2022		4/08/2022	31934		1,568.87	
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	565311	3/03/2022		4/08/2022	31934		296.51	
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	566212	3/31/2022		4/29/2022	32059		296.51	
STERICYCLE, INC.	Maintenance Service	MAINT. CONTRACT	8000267799	10/25/2021		4/08/2022	31959		153.02	
STERICYCLE, INC.	Maintenance Service	MAINT. CONTRACT	8000459504	11/25/2021		4/08/2022	31959		153.02	
STERICYCLE, INC.	Maintenance Service	MAINT. CONTRACT	8000645540	12/25/2021		4/08/2022	31959		76.51	
STERICYCLE, INC.	Maintenance Service	MAINT. CONTRACT	8000838216	1/25/2022		4/08/2022	31959		76.51	
STERICYCLE, INC.	Maintenance Service	MAINT. CONTRACT	8001038984	2/25/2022		4/08/2022	31959		76.51	
STERICYCLE, INC.	Maintenance Service	MAINTANENCE CONTRACT	8001232520	3/25/2022		4/08/2022	31959		81.86	
									2,779.32 *	
PURCHASE POWER	Postal Services	POSTAGE	03172022	3/17/2022		4/14/2022	3027		1.83	
									1.83 *	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		151.11	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		271.92	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		34.75	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		14.86	
									472.64 *	
QUILL LLC	Office Supplies	SUPPLIES	23721388	3/11/2022		4/08/2022	31950		59.98	
QUILL LLC	Office Supplies	SUPPLIES	23984568	3/23/2022		4/08/2022	31950		85.96	
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		399.90	
AMAZON CAPITAL SERVICES	Office Supplies	SUPPLIES	1R1HRFYJHXPH	4/01/2022		4/08/2022	31893		104.96	
									650.80 *	
TOTAL									4,313.72	
DEPT # - 012130 **DMV SERVICES**										
**DMV SERVICES**										
KEY OFFICE SUPPLY INC	Professional Service	SUPPLIES	565285	2/02/0302		4/08/2022	31934		84.51	
									84.51 *	
FLIPPIN VIRGINIA	Postal Services	POSTAGE/SUPP.	03312022	3/31/2022		4/08/2022	31925		29.92	
									29.92 *	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		75.16	



5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 012130 \*\*DMV SERVICES\*\*

PAGE 2

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		34.75	
									109.91	*
KEY OFFICE SUPPLY INC	Office Supplies	SUPPLIES	565285	2/02/0302		4/08/2022	31934		263.71	
FLIPPIN VIRGINIA	Office Supplies	POSTAGE/SUPP.	03312022	3/31/2022		4/08/2022	31925		11.55	
									275.26	*
									TOTAL	499.60
DEPT # - 012210 **LEGAL SERVICES**										
**LEGAL SERVICES**										
HEFTY WILEY & GORE PC	Professional Service	LEGAL FEES	11727	3/25/2022		4/08/2022	31931		7,166.89	
									7,166.89	*
									TOTAL	7,166.89
DEPT # - 012310 **COMMISSIONER OF REVENUE**										
**COMMISSIONER OF REVENUE**										
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		30.84	
									30.84	*
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	565509	3/09/2022		4/08/2022	31934		191.30	
									191.30	*
PURCHASE POWER	Postal Services	POSTAGE	03172022	3/17/2022		4/14/2022	3027		319.16	
									319.16	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		195.45	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		34.75	
									230.20	*
									TOTAL	771.50
DEPT # - 012320 **REASSESSMENT**										
**REASSESSMENT**										
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		111.51	
									111.51	*
									TOTAL	111.51
DEPT # - 012410 **TREASURER**										
**TREASURER**										
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		28.41	
									28.41	*
DMV (DEPARTMENT OF MOTOR TAXING AUTHORITY CONSULTIN	Professional Service	FEES	202209000717	3/31/2022		4/29/2022	32049		2,275.00	
	Professional Service	FEES	7829	4/15/2022		4/29/2022	32077		3,424.00	
									5,699.00	*
DIAMOND SPRINGS WATER	Maintenance Service	SUPPLIES	STMNT032522	3/25/2022		4/08/2022	31915		21.40	
RICOH USA INC	Maintenance Service	LEASE	5064280174	4/01/2022		4/15/2022	32016		247.61	
									269.01	*
PURCHASE POWER	Postal Services	POSTAGE	03172022	3/17/2022		4/14/2022	3027		363.42	
									363.42	*

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 012410 \*\*TREASURER\*\*

PAGE 3

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		34.75
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		122.83
									157.58 *
									TOTAL 6,517.42
DEPT # - 012420 **FINANCE**									
**FINANCE**									
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		157.02
									157.02 *
PURCHASE POWER	Postal Services	POSTAGE	03172022	3/17/2022		4/14/2022	3027		160.32
									160.32 *
									TOTAL 317.34
DEPT # - 012430 **INFORMATION TECHNOLOGY**									
**INFORMATION TECHNOLOGY**									
CAS SEVERN INC	Professional Service IT		440605	3/31/2022		4/08/2022	31909		226.00
HARRIS JONATHAN R D/B/A	Professional Service IT		2487	3/15/2022		4/08/2022	31929		110.00
HARRIS JONATHAN R D/B/A	Professional Service IT		2488	3/15/2022		4/08/2022	31929		110.00
									446.00 *
BAI MUNICIPAL SOFTWARE	Maintenance Service IT		0220404001	4/04/2022		4/15/2022	31987		8,225.00
									8,225.00 *
									TOTAL 8,671.00
DEPT # - 012500 **CHILDRENS SERVICES ACT**									
**CHILDRENS SERVICES ACT**									
ST JOSEPHS VILLA	Services/AT RISK You	SERVICES-MARCH	04192022	4/19/2022		4/29/2022	32076		8,494.82
NORMAN HEATHER	Services/AT RISK You	SERVICES-MARCH	03312022	3/31/2022		4/08/2022	31945		580.00
HALLMARK YOUTHCARE-	Services/AT RISK You	SERVICES - MARCH	04192022	4/19/2022		4/29/2022	32055		3,312.00
DOMINION ACADEMY	Services/AT RISK You	SERVICES - FEBRUARY	04192022	4/19/2022		4/29/2022	32050		5,243.60
THE FAISON CENTER, INC.	Services/AT RISK You	SERVICES	04192022	4/19/2022		4/29/2022	32078		7,719.50
SPUR N UP HOPE INC.	Services/AT RISK You	SERVICES - MARCH	04192022	4/19/2022		4/29/2022	32075		325.00
KIDSPeACE NATIONAL CENTERS	Services/AT RISK You	SERVICES-FEB.	04062022	4/06/2022		4/08/2022	31935		4,590.00
KIDSPeACE NATIONAL CENTERS	Services/AT RISK You	SERVICES-FEB.	04062022	4/06/2022		4/08/2022	31935		15,260.00
									45,524.92 *
									TOTAL 45,524.92
DEPT # - 013200 **REGISTRAR**									
**REGISTRAR**									
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		74.38
									74.38 *
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		186.02
									186.02 *
WILLIAM MARY ALICE	Travel-Convention/Ed	REIMB. TRAINING	03312022	3/31/2022		4/08/2022	31973		720.11
									720.11 *
									TOTAL 980.51

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 013200 \*\*REGISTRAR\*\*

PAGE 4

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
DEPT # - 021100 **CIRCUIT COURT**										
CITY OF PETERSBURG	**CIRCUIT COURT** 11th Jud Circuit Cle	SUPPORT	04152022	4/15/2022		4/29/2022	32043	2,047.49	2,047.49	*
								TOTAL	2,047.49	
DEPT # - 021200 **GENERAL DISTRICT COURT**										
**GENERAL DISTRICT COURT**										
WILLIAMS PRESTON G	Court Appointed Coun	LEGAL COUNSEL	9226637	3/22/2022		4/08/2022	31974	120.00		
SPENCE LAW PC	Court Appointed Coun	LEGAL SERVICE	03222022	3/22/2022		4/08/2022	31957	240.00		
THE LAW OFFICE OF	Court Appointed Coun	LEGAL COUNSEL	9226766	3/21/2022		4/08/2022	31961	120.00		
								480.00	*	
WILLIAMS PRESTON G	Counsel Travel Expen	LEGAL COUNSEL	9226637	3/22/2022		4/08/2022	31974	20.00		
								20.00	*	
US BANK EQUIPMENT FINANCE	Maintenance Service	RENTAL	469104103	4/04/2022		4/15/2022	32021	167.50		
								167.50	*	
BRAGG SHIRLEY YVONNE	Janitorial Contractu	CLEANING	04012022	4/01/2022		4/08/2022	31905	350.00		
								350.00	*	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136	236.82		
								236.82	*	
								TOTAL	1,254.32	
DEPT # - 021300 **SPECIAL MAGISTRATES**										
**SPECIAL MAGISTRATES**										
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136	14.86		
								14.86	*	
								TOTAL	14.86	
DEPT # - 021600 **CLERK OF CIRCUIT COURT**										
**CLERK OF CIRCUIT COURT**										
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025	8.52		
								8.52	*	
ERICKSEN PHILIP	Professional Service	JUROR ALLOWANCE	04042022	4/04/2022		4/08/2022	31922	30.00		
								30.00	*	
AVERETT PATTY C	Fees for Services -	JUROR ALLOWANCE	04042022	4/04/2022		4/08/2022	31897	30.00		
TEE JUANITA	Fees for Services -	JUROR ALLOWANCE	04042022	4/04/2022		4/08/2022	31960	30.00		
COOPER JASON B.	Fees for Services -	JUROR ALLOWANCE	03312022	3/31/2022		4/08/2022	31911	30.00		
DICKERSON LISA	Fees for Services -	JUROR ALLOWANCE	04042022	4/04/2022		4/08/2022	31916	30.00		
OAKES, AARON T.	Fees for Services -	JUROR ALLOWANCE	04042022	4/04/2022		4/08/2022	31946	30.00		
WILKERSON, KENNETH	Fees for Services -	JUROR ALLOWANCE	04042022	4/04/2022		4/08/2022	31972	30.00		
								180.00	*	
TREASURER OF VIRGINIA	Maintenance Service	VJS	22007CVJS	3/30/2022		4/15/2022	32020	650.00		
								650.00	*	

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 021600 \*\*CLERK OF CIRCUIT COURT\*\*

PAGE 5

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
PRESTO DIRECT	Printing and Binding	SUPPLIES	134141F	4/06/2022		4/15/2022	32014		77.90	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		77.90 *	
									174.78	
									174.78 *	
									TOTAL	1,121.20
DEPT # - 021900 **VICTIM WITNESS**										
**VICTIM WITNESS**										
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		22.02	
									22.02 *	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		24.99	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		156.19	
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		31.37	
									212.55 *	
AMAZON CAPITAL SERVICES	Office Supplies	SUPPLIES	1GXJL4JQJQF7	4/01/2022		4/08/2022	31893		396.59	
									396.59 *	
									TOTAL	631.16
DEPT # - 022100 **COMMONWEALTH'S ATTORNEY**										
**COMMONWEALTH'S ATTORNEY**										
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		47.44	
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		751.64	
									799.08 *	
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	566293	4/02/2022		4/29/2022	32059		398.00	
									398.00 *	
JONES, CHRISTOPHER	Printing and Binding	POSTER PHOTO/EXHIBIT	04072022	4/07/2022		4/15/2022	32003		11.13	
									11.13 *	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		213.59	
									213.59 *	
VIRGINIA ASSOCIATION OF	Dues/Association Mem	DUES	8908	4/01/2022		4/29/2022	32082		1,050.00	
									1,050.00 *	
AMAZON CAPITAL SERVICES	Office Supplies	SUPPLIES	1PNLHTYJLMD	4/01/2022		4/08/2022	31893		369.15	
									369.15 *	
									TOTAL	2,840.95
DEPT # - 031200 **SHERIFF**										
**SHERIFF**										
H & S REMOVAL SERVICE	Professional Service	PROFESSIONAL SERVICE	2732	4/07/2022		4/15/2022	31999		165.00	
									165.00 *	
CLEAR VIEW AUTO GLASS INC	Repairs & Maintenanc	REPAIRS	03312022	3/31/2022		4/15/2022	31993		354.56	
SHAWN STERN COMPUTER	Repairs & Maintenanc	REPAIRS/MAINT.	62112	3/28/2022		4/08/2022	31955		139.95	
SHAWN STERN COMPUTER	Repairs & Maintenanc	IT	62167	4/06/2022		4/15/2022	32018		2,850.00	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022 STMNT	4/04/2022		4/15/2022	32022		54.27	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022 STMNT	4/04/2022		4/15/2022	32022		49.97	

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 031200 \*\*SHERIFF\*\*

PAGE 6

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	1,338.01	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	536.65	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	927.84	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	1,476.48	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	448.50	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	81.93	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	203.94	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	34.99	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	227.41	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	85.23	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	78.85	
VAUGHANS CAR CARE	Repairs & Maintenanc	REPAIRS	04042022	STMNT 4/04/2022		4/15/2022	32022	696.89	
MINCZ TIRE SERVICE	Repairs & Maintenanc	REPAIRS	1024741	4/13/2022		4/15/2022	32007	60.00	
BERNARD'S TOWING	Repairs & Maintenanc	TOWING	0357	4/24/2022		4/29/2022	32035	405.00	
								10,050.47 *	
KEY OFFICE SUPPLY INC	Maintenance Service	COPIES/SER. CONTRACT	56402	3/07/2022		4/08/2022	31934	1,794.05	
KEY OFFICE SUPPLY INC	Maintenance Service	COPIES/SER.CONTRACT	56403	3/07/2022		4/08/2022	31934	1,407.76	
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	565309	3/03/2022		4/08/2022	31934	178.78	
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	565310	3/03/2022		4/08/2022	31934	178.78	
DIAMOND SPRINGS WATER	Maintenance Service	SUPPLIES	0002093388	4/14/2022		4/15/2022	31994	77.25	
SHAWN STERN COMPUTER	Maintenance Service	IT	62227	4/11/2022		4/15/2022	32018	357.85	
								3,994.47 *	
RUSSELL GROVE ASSOCIATION,	Advertising	DONATION	04012022	4/01/2022		4/08/2022	31952	35.00	
								35.00 *	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136	743.07	
AT&T CORP	Telecommunications	UTILITIES	1058478603	3/16/2022		4/08/2022	31895	4,035.64	
AT&T CORP	Telecommunications	UTILITIES	353784960	4/16/2022		4/29/2022	32028	4,035.64	
VERIZON WIRELESS	Telecommunications	UTILITIES	03182022	3/18/2022		4/08/2022	31969	418.90	
VERIZON WIRELESS	Telecommunications	UTILITIES	03182022 2	3/18/2022		4/08/2022	31969	840.21	
								10,073.46 *	
BUSINESS CARD	Travel-Convention/Ed	MISC.	04052022	4/05/2022		4/15/2022	31992	100.00-	
								100.00-*	
BUSINESS CARD	Travel-Prisoner Extr	MISC.	04052022	4/05/2022		4/15/2022	31992	20.00	
BUSINESS CARD	Travel-Prisoner Extr	MISC.	04052022	4/05/2022		4/15/2022	31992	1.00	
BUSINESS CARD	Travel-Prisoner Extr	MISC.	04052022	4/05/2022		4/15/2022	31992	20.00-	
								1.00 *	
QUILL LLC	Office Supplies	SUPPLIES	23858415	3/17/2022		4/08/2022	31950	129.12	
QUILL LLC	Office Supplies	SUPPLIES	23986442	3/23/2022		4/15/2022	32015	110.71	
QUILL LLC	Office Supplies	SUPPLIES	24145588	3/30/2022		4/15/2022	32015	150.99	
BUSINESS CARD	Office Supplies	MISC.	04052022	4/05/2022		4/15/2022	31992	177.88	
BUSINESS CARD	Office Supplies	MISC.	04052022	4/05/2022		4/15/2022	31992	49.45	
AMELIA AUTO & TRUCK PARTS	Office Supplies	MISC.	863545	4/05/2022		4/15/2022	31985	2.99	
W B MASON CO INC	Office Supplies	SUPPLIES	228561510	3/25/2022		4/15/2022	32023	66.36	
								687.50 *	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD752670	3/31/2022		4/15/2022	32005	4,248.78	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD755139	4/15/2022		4/29/2022	32064	3,525.65	
								7,774.43 *	

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 031200 \*\*SHERIFF\*\*

PAGE 7

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
TOWN GUN SHOP INC	Police Supplies	EQUIPMENT	R84490	3/25/2022		4/08/2022	31963		27.61
MALLORY SAFETY & SUPPLY LL	Police Supplies	SUPPLIES	5324958	4/06/2022		4/15/2022	32004		94.75
									122.36 *
TOWN POLICE SUPPLY	Uniforms and Wearing	UNIFORMS	0026261-0	3/17/2022		4/08/2022	31964		200.94
TOWN POLICE SUPPLY	Uniforms and Wearing	UNIFORMS	0026262-0	3/17/2022		4/08/2022	31964		94.99
BUSINESS CARD	Uniforms and Wearing	MISC.	04052022	4/05/2022		4/15/2022	31992		58.66
WITMER PUBLIC SAFETY	Uniforms and Wearing	UNIFORMS	12689	3/28/2022		4/15/2022	32024		282.90
WITMER PUBLIC SAFETY	Uniforms and Wearing	UNIFORMS	2184909.002	12/23/2021		4/08/2022	31976		104.38
ELLETT WENDY S	Uniforms and Wearing	UNIFORMS	14419	3/18/2022		4/08/2022	31921		300.00
									1,041.87 *
SOUTHERN POLICE EQUIPMENT	Special Law Enforcem	EQUIPMENT	206187	3/23/2022		4/08/2022	31956		115.65
BUSINESS CARD	Special Law Enforcem	MISC.	04052022	4/05/2022		4/15/2022	31992		305.32
DIGITAL-ALLY	Special Law Enforcem	EQUIPMENT	1119875	3/08/2022		4/08/2022	31917		810.00
									1,230.97 *
BUSINESS CARD	Criminal Investigati	MISC.	04052022	4/05/2022		4/15/2022	31992		254.30
									254.30 *
BUSINESS CARD	Communications Equip	MISC.	04052022	4/05/2022		4/15/2022	31992		32.73
									32.73 *
BUSINESS CARD	VITA Grant	MISC.	04052022	4/05/2022		4/15/2022	31992		162.73
									162.73 *
									TOTAL 35,526.29
DEPT # - 032200 **VOLUNTEER FIRE DEPARTMENT**									
**VOLUNTEER FIRE DEPARTMENT**									
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	04062022	4/06/2022		4/15/2022	32019		178.86
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	04132022	4/13/2022		4/29/2022	32074		148.67
									327.53 *
									TOTAL 327.53
DEPT # - 033200 **CO/CITY OPERATED INSTITUTIONS**									
**CO/CITY OPERATED INSTITUTIONS**									
PIEDMONT REGIONAL JAIL	Piedmont Regional Ja	BEDS	3869	4/01/2022		4/08/2022	31949		197,542.97
									197,542.97 *
IRONGATE BOUNDARY	Outside Monitored Ca	MONITORING	04042022	4/04/2022		4/08/2022	31932		810.00
									810.00 *
									TOTAL 198,352.97
DEPT # - 033300 **COURT SERVICES UNIT**									
**COURT SERVICES UNIT**									
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		80.11
									80.11 *
									TOTAL 80.11
DEPT # - 034100 **BUILDING INSPECTIONS**									
**BUILDING INSPECTIONS**									
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		142.96
									142.96 *

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 034100 \*\*BUILDING INSPECTIONS\*\*

PAGE 8

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
FARMVILLE WHOLESALE	Repairs & Maintenanc	REPAIRS/MAINT.	736421	3/07/2022		4/08/2022	31923		228.99	
									228.99 *	
PURCHASE POWER	Postal Services	POSTAGE	03172022	3/17/2022		4/14/2022	3027		12.53	
									12.53 *	
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		28.54	
									28.54 *	
JONES RICHARD T	Travel-Convention/Ed	TRAININGS	03282022	3/28/2022		4/08/2022	31933		53.16	
JONES RICHARD T	Travel-Convention/Ed	TRAININGS	03282022	3/28/2022		4/08/2022	31933		50.25	
JONES RICHARD T	Travel-Convention/Ed	TRAININGS	03282022	3/28/2022		4/08/2022	31933		74.37	
JONES RICHARD T	Travel-Convention/Ed	TRAININGS	03282022	3/28/2022		4/08/2022	31933		76.00	
									253.78 *	
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		45.26	
									45.26 *	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		40.62	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		39.91	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		45.82	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		35.65	
									162.00 *	
										874.06
										TOTAL
										DEPT # - 035100 **ANIMAL CONTROL**
										**ANIMAL CONTROL**
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		33.13	
									33.13 *	
AMELIA COUNTY HEALTH	Professional Health	PROFESSIONAL SERVICE	03312022	3/31/2022		4/15/2022	31986		152.00	
									152.00 *	
VDACS	Professional Service	DOG REGISTRY	349041	1/27/2022		4/08/2022	31968		25.00	
									25.00 *	
TRAINHAM DISPOSAL INC.	Contractual Services	PROFESSIONAL SERVICE	04062022	4/06/2022		4/29/2022	32080		375.00	
									375.00 *	
BMS DIRECT INC	Postal Services	POSTAGE	157213	3/31/2022		4/15/2022	31991		319.38	
									319.38 *	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		84.81	
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		48.51	
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		48.51	
									181.83 *	
AMAZON CAPITAL SERVICES	Office Supplies	SUPPLIES	1WCF4FNRJF94	4/01/2022		4/08/2022	31893		47.99	
									47.99 *	
SOUTHERN STATES COOP	Food Supplies	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		59.43	
SOUTHERN STATES COOP	Food Supplies	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		15.39	
									74.82 *	
AMAZON CAPITAL SERVICES	Janitorial Supplies	SUPPLIES	196M7JDHT63F	3/01/2022		4/08/2022	31893		30.99	
									30.99 *	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		107.58	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		87.49	
									195.07 *	

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 035100 \*\*ANIMAL CONTROL\*\*

PAGE 9

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
ELLETT WENDY S	Uniforms and Wearing	UNIFORMS ANIMAL CONT	13566 2	10/27/2021		4/15/2022	31997		528.00
AMAZON CAPITAL SERVICES	Uniforms and Wearing	SUPPLIES	1WCF4FNRJF94	4/01/2022		4/08/2022	31893		180.50
									708.50 *
									TOTAL 2,143.71
DEPT # - 035500 **EMERGENCY MANAGEMENT**									
**EMERGENCY MANAGEMENT**									
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		112.34
									112.34 *
SBA PROPERTIES LLC	911 Communications M	TOWER RENTAL	20992139	4/01/2022		4/08/2022	31954		1,308.10
SOUTHSIDE ELECTRIC	911 Communications M	UTILITIES	04062022	4/06/2022		4/15/2022	32019		42.75
									1,350.85 *
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		97.36
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		40.01
									137.37 *
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		71.95
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		57.50
									129.45 *
									TOTAL 1,730.01
DEPT # - 042400 **ENVIRONMENTAL SERVICES**									
**ENVIRONMENTAL SERVICES**									
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		119.18
									119.18 *
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		81.31
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		63.34
									144.65 *
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		50.68
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		39.46
									90.14 *
JIMS AUTO PARTS INC	Litter Control Grant	REPAIR/ MAINT	92550	4/07/2022		4/15/2022	32002		17.99
AVERETT PATTY C	Litter Control Grant	LITTER CONTROL	04182022	4/18/2022		4/29/2022	32029		98.84
									116.83 *
AVERETT PATTY C	Amelia County Cleanu	TIRE DAY	04252022	4/25/2022		4/29/2022	32029		113.79
									113.79 *
									TOTAL 584.59
DEPT # - 043200 **GENERAL PROPERTIES**									
**GENERAL PROPERTIES**									
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		201.14
									201.14 *
MOJOHNS	Professional Service	PROFESSIONAL SERVICE	155540	4/01/2022		4/08/2022	31941		90.16
MOJOHNS	Professional Service	PROFESSIONAL SERVICE	155541	4/01/2022		4/08/2022	31941		90.16
MOJOHNS	Professional Service	PROFESSIONAL SERVICE	155542	4/01/2022		4/08/2022	31941		90.16



5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 043200 \*\*GENERAL PROPERTIES\*\*

PAGE 10

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
MOJOHNS	Professional Service	PROFESSIONAL SERVICE	155543	4/01/2022		4/08/2022	31941		90.16
MOJOHNS	Professional Service	PROFESSIONAL SERVICE	155544	4/01/2022		4/08/2022	31941		90.16
									450.80 *
TRAINHAM DISPOSAL INC.	Contractual Services	PROFESSIONAL SERVICE	04062022	4/06/2022		4/29/2022	32080		375.00
									375.00 *
C&L MACHINE & WELDING, INC	Contractual Services	CRANE RENTAL	53908	4/05/2022		4/29/2022	32040		1,450.00
									1,450.00 *
MAYO & ASSOCIATES INC	Repairs & Maintenanc	MONITORING	M2203018	3/25/2022		4/08/2022	31939		75.00
MAYO & ASSOCIATES INC	Repairs & Maintenanc	MONITORING	M2203049	3/25/2022		4/08/2022	31939		75.00
BUG BUSTERS PEST CONTROL	Repairs & Maintenanc	MONTHLY SERVICE	739489	3/23/2022		4/08/2022	31907		45.00
BUG BUSTERS PEST CONTROL	Repairs & Maintenanc	MONTHLY SERVICE	739558	3/23/2022		4/08/2022	31907		117.00
BUG BUSTERS PEST CONTROL	Repairs & Maintenanc	PROFESSIONAL SERVICE	739565	3/23/2022		4/08/2022	31907		50.00
BUG BUSTERS PEST CONTROL	Repairs & Maintenanc	PROFESSIONAL SERVICE	739565	3/23/2022		4/08/2022	31907		55.00
BUG BUSTERS PEST CONTROL	Repairs & Maintenanc	SERVICES	740120	3/25/2022		4/08/2022	31907		62.00
BUG BUSTERS PEST CONTROL	Repairs & Maintenanc	PROFESSIONAL SERVICE	741442	4/01/2022		4/29/2022	32038		160.00
									639.00 *
DIAMOND SPRINGS WATER	Maintenance Service	RENTAL	0002330964	3/25/2022		4/15/2022	31994		15.90
									15.90 *
FOBBS JAMES A JR D/B/A	Street Signs	SIGN	1844	4/03/2022		4/29/2022	32053		360.00
									360.00 *
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	04132022	4/13/2022		4/29/2022	32074		28.31
									28.31 *
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		1,101.58
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		340.02
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		212.42
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		409.82
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		575.80
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		226.85
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		86.50
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		86.50-
									2,866.49 *
PURCHASE POWER	Postal Services	POSTAGE	03172022	3/17/2022		4/14/2022	3027		36.70
									36.70 *
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		184.57
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		58.51
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		31.37
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		25.11
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		25.11
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		31.37
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		35.18
AMAZON CAPITAL SERVICES	Telecommunications	MISC.	1PNLHTYJMDG	4/01/2022		4/08/2022	31893		690.37
									1,081.59 *
SOUTHERN STATES COOP	Lease/Rent of Equipm	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		161.70
SOUTHERN STATES COOP	Lease/Rent of Equipm	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		77.00-
SOUTHERN STATES COOP	Lease/Rent of Equipm	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		152.58
SOUTHERN STATES COOP	Lease/Rent of Equipm	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		77.00-
									160.28 *

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 043200 \*\*GENERAL PROPERTIES\*\*

PAGE 11

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
UNIFIRST CORPORATION	Rental of Custodial/	UNIFORMS	2060001373	3/03/2022		4/29/2022	32081		89.91
UNIFIRST CORPORATION	Rental of Custodial/	SUPPLIES	2060001374	3/03/2022		4/29/2022	32081		98.48
UNIFIRST CORPORATION	Rental of Custodial/	UNIFORMS	2060003248	3/10/2022		4/29/2022	32081		153.63
UNIFIRST CORPORATION	Rental of Custodial/	UNIFORMS	2060005284	3/17/2022		4/29/2022	32081		89.91
UNIFIRST CORPORATION	Rental of Custodial/	SUPPLIES	2060005285	3/17/2022		4/29/2022	32081		98.48
UNIFIRST CORPORATION	Rental of Custodial/	UNIFORMS	2060007196	3/24/2022		4/29/2022	32081		49.63
UNIFIRST CORPORATION	Rental of Custodial/	UNIFORMS	2060009167	3/31/2022		4/29/2022	32081		64.77
UNIFIRST CORPORATION	Rental of Custodial/	SUPPLIES	2060009168	3/31/2022		4/29/2022	32081		98.48
									743.29 *
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		29.67
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		99.96
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		34.62-
									95.01 *
RUTHERFORD SUPPLY	Janitorial Supplies	SUPPLIES	1251291	4/11/2022		4/29/2022	32070		226.82
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		157.74
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		407.70
BUCKEYE CLEANING CENTER	Janitorial Supplies	SUPPLIES	90391146	2/10/2022		4/08/2022	31906		168.05
AMAZON CAPITAL SERVICES	Janitorial Supplies	MISC.	1PNLHTYJMDG	4/01/2022		4/08/2022	31893		14.99-
									945.32 *
SOUTHERN STATES COOP	Repair & Maintenance	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		33.65
SOUTHERN STATES COOP	Repair & Maintenance	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		26.95
SOUTHERN STATES COOP	Repair & Maintenance	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		64.64
SOUTHERN STATES COOP	Repair & Maintenance	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		20.58
FARMVILLE WHOLESALE	Repair & Maintenance	REPAIRS/MAINT.	736399	3/07/2022		4/08/2022	31923		620.85
FARMVILLE WHOLESALE	Repair & Maintenance	REPAIRS/MAINT.	737932	3/25/2022		4/08/2022	31923		540.61
LOWES	Repair & Maintenance	MISC.	STMNT 032022	3/20/2022		4/08/2022	31937		1,154.43
LOWES	Repair & Maintenance	MISC.	STMNT 032022	3/20/2022		4/08/2022	31937		573.22
LOWES	Repair & Maintenance	MISC.	STMNT 032022	3/20/2022		4/08/2022	31937		51.25
LOWES	Repair & Maintenance	MISC.	STMNT 032022	3/20/2022		4/08/2022	31937		125.26
AMELIA AUTO & TRUCK PARTS	Repair & Maintenance	REPAIRS/MAINT.	862926	3/29/2022		4/29/2022	32027		3.98
									3,215.42 *
SOUTHERN STATES COOP	Vehicle/Powered Equi	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		49.80
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		77.82
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		89.21
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		80.80
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		71.80
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		97.69
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		51.87
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		79.41
									598.40 *
JIMS AUTO PARTS INC	Vehicle/Powered Equi	REPAIR/ MAINT	92550	4/07/2022		4/15/2022	32002		141.42
									141.42 *
MANSFIELD OIL COMPANY	Off Road Equipment F	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		54.00
									54.00 *
HD SUPPLY FACILITIES MAIN	Uniforms and Wearing	UNIFORMS	908078	3/11/2022		4/08/2022	31930		170.93
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060001373	3/03/2022		4/29/2022	32081		70.63
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060003248	3/10/2022		4/29/2022	32081		69.50

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 043200 \*\*GENERAL PROPERTIES\*\*

PAGE 12

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060005284	3/17/2022		4/29/2022	32081		69.50
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060007196	3/24/2022		4/29/2022	32081		60.70
UNIFIRST CORPORATION	Uniforms and Wearing	UNIFORMS	2060009167	3/31/2022		4/29/2022	32081		89.91
									531.17 *
									TOTAL 13,989.24
DEPT # - 052200 **MENTAL HEALTH**									
	**MENTAL HEALTH**								
CROSSROADS CSB	Payment To Crossroad	4TH QTR	04192022	4/19/2022		4/29/2022	32047		17,250.00
									17,250.00 *
									TOTAL 17,250.00
DEPT # - 071100 **PARKS AND RECREATION**									
	**PARKS AND RECREATION**								
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		94.79
									94.79 *
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	565312	3/03/2022		4/08/2022	31934		145.28
KEY OFFICE SUPPLY INC	Maintenance Service	SERVICE CONTRACT	565408	3/07/2022		4/08/2022	31934		474.75
KEY OFFICE SUPPLY INC	Maintenance Service	RENTAL	566211	3/31/2022		4/29/2022	32059		145.28
									765.31 *
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		240.31
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		31.37
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		31.37
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		86.33
									389.38 *
PIEDMONT HEALTH DISTRICT	Travel-Convention/Ed	TRAINING	TRAINFS2	4/04/2022		4/08/2022	31948		300.00
NICHOLS CECELIA	Travel-Convention/Ed	FOOD MGM. CERT	TRAINFS3	4/14/2022		4/15/2022	32010		150.00
									450.00 *
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		307.74
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		103.39
STAPLES BUSINESS CREDIT	Office Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		5.19
									416.32 *
LANDSCAPE SUPPLY INC	Agricultural Supplie	REPAIRS	0234441	3/22/2022		4/08/2022	31936		1,289.00
									1,289.00 *
									TOTAL 3,404.80
DEPT # - 071500 **RECREATION PROGRAMS**									
	**RECREATION PROGRAMS**								
TRIDENT NATIONAL	Professional Service	TESTING	79544	3/31/2022		4/08/2022	31966		35.00
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW0318TOUR3G	3/22/2022		4/08/2022	31904		105.00
BOOKER SAMUEL N II	Professional Service	OFFICIAL	AWVW0319TOUR6G	3/22/2022		4/08/2022	31904		210.00
EDWARDS RONALD G. SR	Professional Service	OFFICIAL	AWVW0319TOUR6G	3/22/2022		4/08/2022	31920		210.00
EDWARDS RONALD G. SR	Professional Service	OFFICIAL	AWVW0319TRAV	3/22/2022		4/08/2022	31920		20.00
EDWARDS RONALD G. SR	Professional Service	OFFICIAL	AWW0318TOUR	3/22/2022		4/08/2022	31920		105.00

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 071500 \*\*RECREATION PROGRAMS\*\*

PAGE 13

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
PERRY FLETCHER A	Professional Service	OFFICIAL SERVICE	SBS0409BELL	4/12/2022		4/15/2022	32012		40.00
PERRY FLETCHER A	Professional Service	OFFICIAL	SBS0409PONY1G	4/12/2022		4/15/2022	32012		40.00
PERRY FLETCHER A	Professional Service	OFFICIAL	SBS0422ANGELP	4/26/2022		4/29/2022	32069		80.00
PERRY FLETCHER A	Professional Service	OFFICIAL	SBS0423ANGELP	4/26/2022		4/29/2022	32069		80.00
PERRY FLETCHER A	Professional Service	OFFICIAL	SBS0424DARLLP	4/26/2022		4/29/2022	32069		35.00
BAKER JARED D	Professional Service	OFFICIAL	SBS0409ANGEL1G	4/12/2022		4/15/2022	31989		40.00
BAKER JARED D	Professional Service	OFFICIAL	SBS0409PONY1G	4/12/2022		4/15/2022	31989		40.00
BAKER JARED D	Professional Service	OFFICIAL	SBS0423DARLJB	4/26/2022		4/29/2022	32033		70.00
BAKER JARED D	Professional Service	OFFICIAL	SBS0424BELLJB	4/24/2022		4/29/2022	32033		40.00
BAKER JARED D	Professional Service	OFFICIAL	SBS0424DARLJB	4/26/2022		4/29/2022	32033		35.00
OWENS KYRA	Professional Service	OFFICIAL	SBS0409BELL1G	4/12/2022		4/15/2022	32011		40.00
OWENS KYRA	Professional Service	OFFICIAL	SBS0409DARL1G	4/12/2022		4/15/2022	32011		35.00
OWENS KYRA	Professional Service	OFFICIAL	SBS0409SWEELG	4/12/2022		4/15/2022	32011		35.00
COLEMAN PEYTON	Professional Service	OFFICIAL	SCF0424UGPC	4/26/2022		4/29/2022	32045		25.00
COLEMAN PEYTON	Professional Service	OFFICIAL	SCF0424U10PC	4/26/2022		4/29/2022	32045		50.00
COLEMAN CHIP	Professional Service	OFFICIAL	SCF0424UGCC	4/26/2022		4/29/2022	32044		25.00
NCSI SPORTSENGINE INC	Professional Service	BACKGROUND REPORTS	19790	4/01/2022		4/08/2022	31944		405.00
KIM JONATHAN	Professional Service	22' VOLLYBALL CAMP	04262022	4/26/2022		4/29/2022	32060		130.00
LAVECCHIA EMILY	Professional Service	OFFICIAL	SCF0416U14	4/18/2022		4/29/2022	32062		25.00
LAVECCHIA EMILY	Professional Service	OFFICIAL	SCF0424U12	4/26/2022		4/29/2022	32062		25.00
LAVECCHIA EMILY	Professional Service	OFFICIAL	SCF0424U14EL	4/26/2022		4/29/2022	32062		25.00
O'BRIEN, CALEB DANIEL	Professional Service	OFFICIAL	SCF0416U14	4/18/2022		4/29/2022	32067		25.00
O'BRIEN, CALEB DANIEL	Professional Service	OFFICIAL	SCF0424U12CO	4/26/2022		4/29/2022	32067		25.00
O'BRIEN, CALEB DANIEL	Professional Service	OFFICIAL	SCF0424U14CO	4/26/2022		4/29/2022	32067		25.00
CUMBIE RYAN AUSTIN	Professional Service	OFFICIAL	SCF0416U14RC	4/18/2022		4/29/2022	32048		25.00
CUMBIE RYAN AUSTIN	Professional Service	OFFICIAL	SCF0424U12RC	4/26/2022		4/29/2022	32048		25.00
CUMBIE RYAN AUSTIN	Professional Service	OFFICIAL	SCF0424U14RC	4/26/2022		4/29/2022	32048		25.00
CUMBIE RYAN AUSTIN	Professional Service	OFFICIAL	SCF0424U6RC	4/26/2022		4/29/2022	32048		50.00
LYNCH BRAYDEN J	Professional Service	OFFICIAL	SBS0415DARLBL	4/18/2022		4/29/2022	32063		70.00
BERRY JOSHUA	Professional Service	OFFICIAL	SBS0415DARLJB	4/26/2022		4/29/2022	32036		70.00
BERRY JOSHUA	Professional Service	OFFICIAL	SBS0422ANGEJB	4/18/2022		4/29/2022	32036		80.00
BERRY JOSHUA	Professional Service	OFFICIAL	SBS0423ANGEJB	4/26/2022		4/29/2022	32036		80.00
									2,505.00 *
CREWE TRACTOR &	Repairs and Maintena	KEYS	389262	2/25/2022		4/08/2022	31912		60.40
									60.40 *
AMELIA BULLETIN MONITOR	Advertising	AD	5813	3/28/2022		4/08/2022	31894		33.00
									33.00 *
FRAMPTON VERNON	Miscellaneous (Sales/	REFUND-WEIGHT ROOM	CR235WRML	4/05/2022		4/08/2022	31926		30.00
									30.00 *
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		15.89
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		19.18
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		68.46
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		133.21
									236.74 *
SATOR SOCCER	Recreation Supplies	SUPPLIES	484011A	2/28/2022		4/15/2022	32017		265.16
DISCO SPORTS INC	Recreation Supplies	SUPPLIES	22776	4/08/2022		4/15/2022	31995		2,716.65
SAMS CLUB DIRECT	Recreation Supplies	MISC.	03202022	3/20/2022		4/08/2022	31953		190.14

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 071500 \*\*RECREATION PROGRAMS\*\*

PAGE 14

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
SAMS CLUB DIRECT	Recreation Supplies	MISC.	03202022	3/20/2022		4/08/2022	31953		269.78
SAMS CLUB DIRECT	Recreation Supplies	MISC.	03202022	3/20/2022		4/08/2022	31953		66.86
SAMS CLUB DIRECT	Recreation Supplies	MISC.	03202022	3/20/2022		4/08/2022	31953		14.88
SAMS CLUB DIRECT	Recreation Supplies	MISC.	03202022	3/20/2022		4/08/2022	31953		114.80
SAMS CLUB DIRECT	Recreation Supplies	MISC.	03202022	3/20/2022		4/08/2022	31953		182.45
SAMS CLUB DIRECT	Recreation Supplies	MISC.	04202022	4/20/2022		4/29/2022	32071		143.66
SAMS CLUB DIRECT	Recreation Supplies	MISC.	04202022	4/20/2022		4/29/2022	32071		189.14
SAMS CLUB DIRECT	Recreation Supplies	MISC.	04202022	4/20/2022		4/29/2022	32071		384.20
SAMS CLUB DIRECT	Recreation Supplies	MISC.	04202022	4/20/2022		4/29/2022	32071		167.36
PIONEER MANUFACTURING	Recreation Supplies	SUPPLIES	832752	4/06/2022		4/15/2022	32013		577.15
TOMS MEATS	Recreation Supplies	SUPPLIES	133770	4/01/2022		4/08/2022	31962		30.00
TOMS MEATS	Recreation Supplies	SUPPLIES	135972	4/22/2022		4/29/2022	32079		64.50
ELITE SPORTSWEAR	Recreation Supplies	SUPPLIES	20220406	4/01/2022		4/15/2022	31996		359.25
AMAZON CAPITAL SERVICES	Recreation Supplies	SUPPLIES	16K91NJ1CFGK	4/01/2022		4/08/2022	31893		81.23
									5,817.21 *
									8,682.35
									TOTAL
									DEPT # - 073000 **LIBRARY ADMINISTRATION**
									**LIBRARY ADMINISTRATION**
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		91.81
									91.81 *
HARRIS JONATHAN R D/B/A	Professional Service	IT	2517	4/05/2022		4/29/2022	32056		630.00
ADVANTAGE ARCHIVES, LLC	Professional Service	MICROFILMING	35160	3/31/2022		4/29/2022	32025		638.50
									1,268.50 *
CANON FINANCIAL SER INC	Maintenance Service	CONTRACT SERVICES	28262367	3/12/2022		4/08/2022	31908		227.60
CANON FINANCIAL SER INC	Maintenance Service	CONTRACTUAL SERVICE	28422796	4/12/2022		4/29/2022	32041		255.44
									483.04 *
MICROMARKETING LLC	Postal Services	BOOKS	869907	11/22/2021		4/08/2022	31940		37.50
									37.50 *
KINEX TELECOM INC	Telecommunications	UTILITIES	22040002486	4/01/2022		4/29/2022	32061		342.08
									342.08 *
HOMELESS TRAINING INSTITUT	Travel-Convention/Ed	MEMBERSHIP	382022 2	3/08/2022		4/15/2022	32001		499.00
									499.00 *
QUILL LLC	Office Supplies	SUPPLIES	23544957	3/04/2022		4/08/2022	31950		6.29
AMAZON CAPITAL SERVICES	Office Supplies	MISC.	1FJYJX3C3GK6	3/24/2022		4/15/2022	31984		79.00
AMAZON CAPITAL SERVICES	Office Supplies	SUPPLIES	1Q7PFXDVG9	4/11/2022		4/29/2022	32026		79.95
									165.24 *
QUILL LLC	Events - Programming	SUPPLIES	23544957	3/04/2022		4/08/2022	31950		3.29
AMAZON CAPITAL SERVICES	Events - Programming	SUPPLIES	1PDMPRRXG49F	4/07/2022		4/29/2022	32026		57.24
AMAZON CAPITAL SERVICES	Events - Programming	MISC.	1QHNVMFMF79R	3/24/2022		4/15/2022	31984		129.00
									189.53 *
CENTER POINT LARGE PRINT	Books and Subscripti	BOOKS	1914031	3/01/2022		4/08/2022	31910		370.92
CENTER POINT LARGE PRINT	Books and Subscripti	BOOKS	1920484	4/01/2022		4/29/2022	32042		370.92
MICROMARKETING LLC	Books and Subscripti	BOOKS	869907	11/22/2021		4/08/2022	31940		285.79
MICROMARKETING LLC	Books and Subscripti	BOOKS	879511	2/28/2022		4/08/2022	31940		74.99
MICROMARKETING LLC	Books and Subscripti	BOOKS	880347	3/09/2022		4/08/2022	31940		34.00

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 073000 \*\*LIBRARY ADMINISTRATION\*\*

PAGE 15

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY \$\$\$
MICROMARKETING LLC	Books and Subscripti	BOOKS	881444	3/15/2022		4/08/2022	31940		28.99
MICROMARKETING LLC	Books and Subscripti	BOOKS	883595	3/31/2022		4/29/2022	32066		65.00
BLACKSTONE AUDIO INC	Books and Subscripti	BOOKS	2026948	2/24/2022		4/08/2022	31903		47.00
BLACKSTONE AUDIO INC	Books and Subscripti	BOOKS	2026959	2/24/2022		4/08/2022	31903		47.00
BAKER & TAYLOR	Books and Subscripti	BOOKS	H60686810	3/16/2022		4/08/2022	31899		178.49
BAKER & TAYLOR	Books and Subscripti	BOOKS	H60688270	3/17/2022		4/15/2022	31988		217.87
BAKER & TAYLOR	Books and Subscripti	BOOKS	H60700590	3/25/2022		4/15/2022	31988		20.69
BAKER & TAYLOR	Books and Subscripti	BOOKS	H60700591	3/25/2022		4/15/2022	31988		24.14
BAKER & TAYLOR	Books and Subscripti	BOOKS	H60769340	3/25/2022		4/15/2022	31988		55.18
BAKER & TAYLOR	Books and Subscripti	BOOKS	H60769341	3/25/2022		4/15/2022	31988		6.89
BAKER & TAYLOR	Books and Subscripti	BOOKS	H60836660	4/04/2022		4/29/2022	32031		37.93
BAKER & TAYLOR	Books and Subscripti	BOOKS	H60893910	4/11/2022		4/29/2022	32031		10.34
BAKER & TAYLOR	Books and Subscripti	BOOKS	J60893911	4/11/2022		4/29/2022	32031		21.38
BAKER & TAYLOR	Books and Subscripti	BOOKS	T24113800	3/18/2022		4/08/2022	31899		6.89
BAKER & TAYLOR	Books and Subscripti	BOOKS	T24113920	3/19/2022		4/15/2022	31988		5.17
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017605062	3/09/2022		4/08/2022	31899		15.12
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017616937	3/15/2022		4/08/2022	31899		15.65
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017628543	3/23/2022		4/29/2022	32031		156.38
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017631268	3/23/2022		4/29/2022	32031		30.24
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017631562	3/25/2022		4/29/2022	32031		16.19
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017631563	3/25/2022		4/29/2022	32031		61.58
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017631564	3/25/2022		4/29/2022	32031		286.44
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017645961	3/30/2022		4/29/2022	32031		15.11
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017651507	3/31/2022		4/29/2022	32031		63.32
BAKER & TAYLOR	Books and Subscripti	BOOKS	50176561508	3/31/2022		4/29/2022	32032		17.27
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017661876	4/06/2022		4/29/2022	32032		48.60
BAKER & TAYLOR	Books and Subscripti	BOOKS	5017664021	4/07/2022		4/29/2022	32032		15.65
GALE	Books and Subscripti	BOOKS	77413527	3/08/2022		4/08/2022	31927		38.92
GALE	Books and Subscripti	BOOKS	77425235	3/10/2022		4/08/2022	31927		94.47
GALE	Books and Subscripti	BOOKS	77449587	3/15/2022		4/08/2022	31927		74.07
GALE	Books and Subscripti	BOOKS	77457388	3/16/2022		4/08/2022	31927		70.47
GALE	Books and Subscripti	BOOKS	77457659	3/16/2022		4/08/2022	31927		50.98
GALE	Books and Subscripti	BOOKS	77508849	3/25/2022		4/15/2022	31998		50.03
OVERDRIVE INC	Books and Subscripti	BOOKS	03100C022084958	3/11/2022		4/08/2022	31947		45.22
OVERDRIVE INC	Books and Subscripti	BOOKS	03100C022090623	3/17/2022		4/08/2022	31947		168.43
OVERDRIVE INC	Books and Subscripti	BOOKS	03100SV22108707	3/31/2022		4/29/2022	32068		74.75
NEWSBANK, INC.	Books and Subscripti	BOOKS	549776	3/31/2022		4/15/2022	32009		2,445.00
									5,763.47 *
BAKER & TAYLOR	Processing Materials	BOOKS	5017605062	3/09/2022		4/08/2022	31899		.69
BAKER & TAYLOR	Processing Materials	BOOKS	5017616937	3/15/2022		4/08/2022	31899		.69
BAKER & TAYLOR	Processing Materials	BOOKS	5017628543	3/23/2022		4/29/2022	32031		11.30
BAKER & TAYLOR	Processing Materials	BOOKS	5017631268	3/23/2022		4/29/2022	32031		1.38
BAKER & TAYLOR	Processing Materials	BOOKS	5017631562	3/25/2022		4/29/2022	32031		.67
BAKER & TAYLOR	Processing Materials	BOOKS	5017631563	3/25/2022		4/29/2022	32031		3.37
BAKER & TAYLOR	Processing Materials	BOOKS	5017631564	3/25/2022		4/29/2022	32031		25.82
BAKER & TAYLOR	Processing Materials	BOOKS	5017645961	3/30/2022		4/29/2022	32031		.69
BAKER & TAYLOR	Processing Materials	BOOKS	5017651507	3/31/2022		4/29/2022	32031		4.56

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 073000 \*\*LIBRARY ADMINISTRATION\*\*

PAGE 16

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
BAKER & TAYLOR	Processing Materials	BOOKS	50176561508	3/31/2022		4/29/2022	32032		1.36	
BAKER & TAYLOR	Processing Materials	BOOKS	5017661876	4/06/2022		4/29/2022	32032		2.07	
BAKER & TAYLOR	Processing Materials	BOOKS	5017664021	4/07/2022		4/29/2022	32032		.69	
									53.29	*
									TOTAL	8,893.46
DEPT # - 081100 **PLANNING**										
**PLANNING**										
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		65.56	
									65.56	*
GENERAL CODE	Professional Service	ANNUAL MAINT.	GC00116404	4/01/2022		4/08/2022	31928		1,195.00	
									1,195.00	*
CUMBIE RICHARD A JR	Fees - Planning Comm	PLANNING COMMISSION	03312022	3/31/2022		4/08/2022	31913		100.00	
EASTER ROY E	Fees - Planning Comm	PLANNING COMMISSION	03312022	3/31/2022		4/08/2022	31919		150.00	
MOYER LARKIN DEAN	Fees - Planning Comm	PLANNING COMMISSION	03312022	3/31/2022		4/08/2022	31943		200.00	
FELTS DAVID JR	Fees - Planning Comm	PLANNING COMMISSION	03312022	3/31/2022		4/08/2022	31924		200.00	
WINFREE RENEE PARSONS	Fees - Planning Comm	PLANNING COMMISSION	03312022	8/31/2022		4/08/2022	31975		150.00	
WHITTINGTON JUAN W	Fees - Planning Comm	PLANNING COMMISSION	03312022	3/31/2022		4/08/2022	31971		150.00	
MORRIS WHIT	Fees - Planning Comm	PLANNING COMMISSION	2254	3/31/2022		4/08/2022	31942		100.00	
BARNARD TRAVIS F	Fees - Planning Comm	PLANNING COMMISSION	03312022	3/31/2022		4/08/2022	31901		150.00	
RAMSEY DENNIS	Fees - Planning Comm	PLANNING COMMISSION	03312022	3/31/2022		4/08/2022	31951		150.00	
AARON JOHN	Fees - Planning Comm	UTILITIES	03312022	3/31/2022		4/08/2022	31892		150.00	
BATES MICHAEL	Fees - Planning Comm	PLANNING COMMISSION	03312022	3/31/2022		4/08/2022	31902		150.00	
									1,650.00	*
PURCHASE POWER	Postal Services	POSTAGE	03172022	3/17/2022		4/14/2022	3027		114.54	
									114.54	*
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		48.51	
									48.51	*
ENVIRONMENTAL SYSTEMS RESE	Geographical Info Sy	GIS	94236017	4/19/2022		4/29/2022	32051		2,575.00	
									2,575.00	*
									TOTAL	5,648.61
DEPT # - 081500 **ECONOMIC DEVELOPMENT**										
**ECONOMIC DEVELOPMENT**										
BARBER NEAL J	Professional Service	CONSULTING	CFA22-03	4/12/2022		4/29/2022	32034		5,050.00	
									5,050.00	*
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		40.01	
									40.01	*
									TOTAL	5,090.01
DEPT # - 083500 **EXTENSION SERVICE**										
**EXTENSION SERVICE**										
BURSAR'S OFFICE	Salaries and Wages - 3RD QTR	2022	202203	4/20/2022		4/29/2022	32039		8,496.14	
									8,496.14	*

5/06/2022  
 AP375  
 FUND # - 100 General Fund

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 083500 \*\*EXTENSION SERVICE\*\*

PAGE 17

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
BURSAR'S OFFICE	Fringe Benefits	3RD QTR 2022	202203	4/20/2022		4/29/2022	32039	2,999.14		
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136	215.48		
								215.48 *		
						TOTAL		11,710.76		
DEPT # - 091400 **MISC. (NONDEPARTMENTAL)**										
**MISC. (NONDEPARTMENTAL)**										
TREASURER OF VIRGINIA-VRS	VRS Recon Pmt	VRS MARCH22	VRS MARCH22	3/31/2022		4/07/2022	2909	.11-		
								.11-*		
ANTHEM B/C BLUE SHIELD	Health Ins Recon Pmt	ANTHEM MARCH22	ANTHEM MARCH22	3/31/2022		4/07/2022	2913	145.00		
								145.00 *		
TRAFFIC SAFETY SUPPLIES, L	American Rescue Plan	MESSAGE BOARDS	47380	1/31/2022		4/08/2022	31965	42,750.00		
								42,750.00 *		
						TOTAL		42,894.89		
DEPT # - 091500 **OPERATING CAPITAL OUTLAY**										
**OPERATING CAPITAL OUTLAY**										
HALEY FORD SOUTH INC	Departmental Vehicle	VEHICLE - BUILDING	FL3071	4/14/2022		4/29/2022	32054	30,117.60		
								30,117.60 *		
DELL MARKETING LP	Departmental Hardwar	BUILDING/MARIE	10556409934	1/29/2022		4/08/2022	31914	2,633.26		
SHAWN STERN COMPUTER	Departmental Hardwar	IT	62231	4/14/2022		4/29/2022	32072	18.60		
HARRIS JONATHAN R D/B/A	Departmental Hardwar	IT	2487	3/15/2022		4/08/2022	31929	1,698.00		
HARRIS JONATHAN R D/B/A	Departmental Hardwar	IT	2488	3/15/2022		4/08/2022	31929	1,456.60		
ATTRONICA	Departmental Hardwar	SUPPLIES	DE259-1	3/30/2022		4/08/2022	31896	339.00		
MCA	Departmental Hardwar	REPAIRS	408000739 1	1/14/2022		4/29/2022	32065	320.00		
								6,465.46 *		
BALL OFFICE PRODUCTS	Departmental Furnitu	FURNITURE	0506417-001	3/21/2022		4/08/2022	31900	1,045.51		
								1,045.51 *		
						TOTAL		37,628.57		
DEPT # - 095000 **DEBT SERVICE**										
**DEBT SERVICE**										
US BANK	Energy Eff. VPSA Ser	BOND SERIES 2010	141633001	4/11/2022		4/14/2022	3023	101,992.75		
								101,992.75 *		
						TOTAL		101,992.75		
DEPT # - 888000										
TREASURER OF VIRGINIA-VRS	SOCIAL SERVICE EXPEN	VRS MARCH22	VRS MARCH22	3/31/2022		4/07/2022	2909	9,264.24		
TREASURER OF VIRGINIA-VRS	SOCIAL SERVICE EXPEN	VRS MARCH22	VRS MARCH22	3/31/2022		4/07/2022	2910	1,035.85		
HEALTH EQUITY INC	SOCIAL SERVICE EXPEN	HEALTH EQ MAR22	HEALTH EQ MAR22	3/31/2022		4/07/2022	2912	50.00		
ANTHEM B/C BLUE SHIELD	SOCIAL SERVICE EXPEN	ANTHEM MARCH22	ANTHEM MARCH22	3/31/2022		4/07/2022	2913	11,809.00		
								22,159.09 *		
						TOTAL		22,159.09		
						FUND TOTAL		602,518.19		



5/06/2022  
 AP375  
 FUND # - 304

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 094000 \*\*CAPITAL IMPROVEMENT FUND\*\*

PAGE 19

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
DEPT # - 094000 **CAPITAL IMPROVEMENT FUND**										
**CAPITAL IMPROVEMENT FUND**										
FIDELITY POWER SYSTEMS	Generator HS (Shelte	GENERATOR SERVICES	JC15163	4/13/2022		4/29/2022	32052	52,675.79		
								52,675.79	*	
SOUTHSIDE ELECTRIC	Parks & Rec - Librar	POLE	30729	3/23/2022		4/15/2022	32019	2,040.00		
								2,040.00	*	
MOSELEY ARCHITECTS	ACPS - District Site	PUBLIC SCHOOLS	614201-007	3/31/2022		4/15/2022	32008	16,880.40		
								16,880.40	*	
BFPE INTERNATIONAL	ACPS - Fire Alarm/De	SCHOOLS	2737166	3/29/2022		4/15/2022	31990	3,677.00		
								3,677.00	*	
						TOTAL		75,273.19		
					FUND TOTAL			75,273.19		

5/06/2022  
 AP375  
 FUND # - 502

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 044000 \*\*SEWER SYSTEM\*\*

PAGE 20

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
DEPT # - 044000 **SEWER SYSTEM**										
**SEWER SYSTEM**										
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		26.84	
									26.84	*
B & B CONSULTANTS INC	Professional Service	WATER TESTING	22-02-04	2/28/2022		4/08/2022	31898		874.90	
B & B CONSULTANTS INC	Professional Service	WELL MONITORING	22-03-49MW	3/31/2022		4/29/2022	32030		1,730.24	
B & B CONSULTANTS INC	Professional Service	PROFESSIONAL SERVICE	220304	3/31/2022		4/29/2022	32030		979.00	
VUPS (VIRGINIA UTILITY	Professional Service	UTILITIES	03220163	3/31/2022		4/08/2022	31970		16.27	
									3,600.41	*
TRAINHAM DISPOSAL INC.	Contractual Services	PROFESSIONAL SERVICE	04062022	4/06/2022		4/29/2022	32080		210.00	
									210.00	*
INSTRUMENTATION SERVICES	Contractual Services	REPAIRS	5522	4/08/2022		4/29/2022	32058		935.00	
									935.00	*
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	04132022	4/13/2022		4/29/2022	32074		1,693.49	
									1,693.49	*
SOUTHERN STATES COOP	Propane Services	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		823.28	
									823.28	*
BMS DIRECT INC	Postal Services	POSTAGE	158469	4/14/2022		4/29/2022	32037		425.00	
									425.00	*
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		133.62	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		69.86	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		41.79	
TDS TELECOM SERVICE	Telecommunications	UTILITIES	03132022	3/13/2022		4/04/2022	3136		41.79	
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		25.11	
VERIZON WIRELESS	Telecommunications	UTILITIES	03102022	3/10/2022		4/11/2022	2915		25.11	
									337.28	*
STAPLES BUSINESS CREDIT	Janitorial Supplies	MISC.	1641176912	3/25/2022		4/08/2022	31958		25.29	
									25.29	*
MID ATLANTIC CONTRACTING L	Off Road Equipment S	REPAIRS	339	3/23/2022		4/15/2022	32006		622.18	
									622.18	*
SOUTHERN STATES COOP	Repair/Maintenance S	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		89.90	
SOUTHERN STATES COOP	Repair/Maintenance S	FUEL/MISC	STMNT 02282022	2/28/2022		4/29/2022	32073		17.98	-
HD SUPPLY FACILITIES MAIN	Repair/Maintenance S	SUPPLIES	915684	3/18/2022		4/08/2022	31930		330.88	
HD SUPPLY FACILITIES MAIN	Repair/Maintenance S	SUPPLIES	918703	3/22/2022		4/08/2022	31930		359.85	
HD SUPPLY FACILITIES MAIN	Repair/Maintenance S	SUPPLIES	919056	3/22/2022		4/08/2022	31930		511.86	
HD SUPPLY FACILITIES MAIN	Repair/Maintenance S	SUPPLIES	919549	3/23/2022		4/08/2022	31930		514.48	
HD SUPPLY FACILITIES MAIN	Repair/Maintenance S	SUPPLIES	931746	4/01/2022		4/15/2022	32000		87.96	
FARMVILLE WHOLESale	Repair/Maintenance S	REPAIRS/MAINT.	736400	3/07/2022		4/08/2022	31923		1,178.76	
FARMVILLE WHOLESale	Repair/Maintenance S	REPAIRS/MAINT.	736404	3/07/2022		4/08/2022	31923		3,122.88	
FARMVILLE WHOLESale	Repair/Maintenance S	REPAIRS/MAINT.	736405	3/07/2022		4/08/2022	31923		26.72	
FARMVILLE WHOLESale	Repair/Maintenance S	REPAIRS/MAINT.	737178	3/16/2022		4/08/2022	31923		285.28	
FARMVILLE WHOLESale	Repair/Maintenance S	REPAIRS/MAINT.	737323	3/18/2022		4/08/2022	31923		345.46	
FARMVILLE WHOLESale	Repair/Maintenance S	REPAIRS/MAINT.	737953	3/25/2022		4/08/2022	31923		32.63	
LOWES	Repair/Maintenance S	MISC.	STMNT 032022	3/20/2022		4/08/2022	31937		388.94	
LOWES	Repair/Maintenance S	MISC.	STMNT 032022	3/20/2022		4/08/2022	31937		96.27	
LOWES	Repair/Maintenance S	MISC.	STMNT 032022	3/20/2022		4/08/2022	31937		100.81	

5/06/2022  
 AP375  
 FUND # - 502

FROM DATE- 4/01/2022  
 TO DATE- 4/30/2022

ACCOUNTS PAYABLE LIST  
 COUNTY OF AMELIA  
 DEPT # - 044000 \*\*SEWER SYSTEM\*\*

PAGE 21

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
STAPLES BUSINESS CREDIT	Repair/Maintenance S	MISC.	1641176912	3/25/2022		4/08/2022	31958		157.38	
									7,612.08	*
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		21.96	
MANSFIELD OIL COMPANY	Vehicle/Powered Equi	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		46.14	
									68.10	*
MANSFIELD OIL COMPANY	Off Road Equipment F	FUEL	SQLCD-752645	3/31/2022		4/08/2022	31938		23.67	
									23.67	*
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060001373	3/03/2022		4/29/2022	32081		29.74	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060003248	3/10/2022		4/29/2022	32081		28.60	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060005284	3/17/2022		4/29/2022	32081		28.60	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060007196	3/24/2022		4/29/2022	32081		28.60	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060009167	3/31/2022		4/29/2022	32081		28.27	
									143.81	*
DOMADE INC	Other Supplies-Chemi	SUPPLIES	27147	1/06/2022		4/08/2022	31918		1,649.00	
UNIVAR USA INC	Other Supplies-Chemi	CHEMICALS	50093190	3/23/2022		4/08/2022	31967		915.05	
									2,564.05	*
LOWES	Miscellaneous Small	MISC.	STMNT 032022	3/20/2022		4/08/2022	31937		28.51	
									28.51	*
									TOTAL	19,138.99

DEPT # - 045000 \*\*WATER SYSTEM\*\*

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
									**WATER SYSTEM**	
VIRGINIA EMPLOYMENT	Unemployment Insuran	UNEMPLOYMENT INS	03312022	3/31/2022		4/14/2022	3025		20.11	
									20.11	*
VUPS (VIRGINIA UTILITY	Professional Service	UTILITIES	03220163	3/31/2022		4/08/2022	31970		16.28	
									16.28	*
SOUTHSIDE ELECTRIC	Electrical Services	UTILITIES	04132022	4/13/2022		4/29/2022	32074		171.03	
									171.03	*
BMS DIRECT INC	Postal Services	POSTAGE	158469	4/14/2022		4/29/2022	32037		425.00	
									425.00	*
HD SUPPLY FACILITIES MAIN	Repair/Maintenance S	SUPPLIES	320339	3/23/2022		4/08/2022	31930		29.67	
HD SUPPLY FACILITIES MAIN	Repair/Maintenance S	SUPPLIES	940418	4/08/2022		4/29/2022	32057		1,311.15	
									1,340.82	*
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060001373	3/03/2022		4/29/2022	32081		18.94	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060003248	3/10/2022		4/29/2022	32081		17.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060005284	3/17/2022		4/29/2022	32081		17.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060007196	3/24/2022		4/29/2022	32081		17.80	
UNIFIRST CORPORATION	Uniforms & Wearing A	UNIFORMS	2060009167	3/31/2022		4/29/2022	32081		17.47	
									89.81	*
UNIVAR USA INC	Other Supplies-Chemi	CHEMICALS	50093190	3/23/2022		4/08/2022	31967		494.08	
CONTROL EQUIPMENT	Other Supplies-Chemi	CHEMICALS	05550	4/12/2022		4/29/2022	32046		499.86	
									993.94	*
									TOTAL	3,056.99

DEPT # - 046000 \*\*DEBT SERVICE\*\*

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
									**DEBT SERVICE**	
USDA-RURAL DEVELOPMENT	Loan - USDA Rural De	LOAN	04072022	4/07/2022		4/07/2022	2914		4,131.00	
									4,131.00	*
									TOTAL	4,131.00

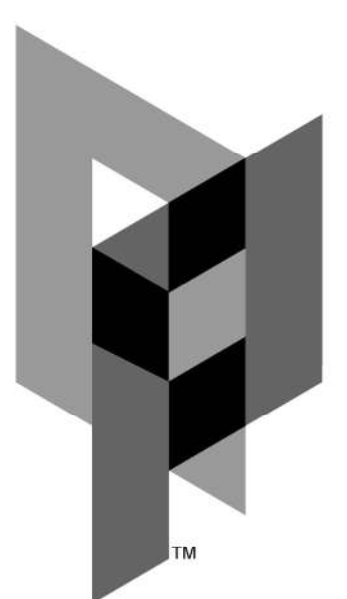
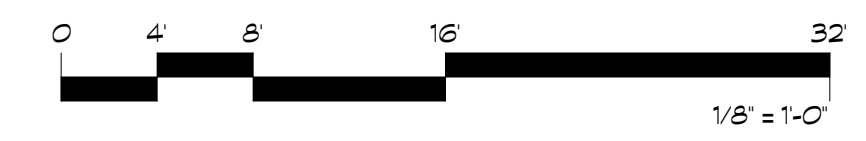
FUND TOTAL 26,326.98

**FLOOR PLAN LEGEND**

- EXISTING MASONRY WALL
- EXISTING FRAMED WALL
- NEW WALL: SEE WALL TYPES



1 1ST FLOOR  
A1.1 1/8" = 1'-0"



**ARCHITECTURAL PARTNERS**  
 10 9th Street  
 Lynchburg, Virginia 24504  
 p:434-846-8456  
 f:434-846-4534  
 www.architecturalpartners.com

ALTERATIONS FOR  
**AMELIA COUNTY COURTHOUSE**  
 AMELIA COUNTY, VIRGINIA PROJECT NO.: 21136

<STATUS>

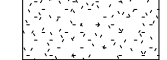

PROGRESS  
 PRINT.  
 NOT FOR  
 CONSTRUCTION

WRITTEN DIMENSIONS ON THESE DRAWINGS SHALL TAKE PRECEDENCE OVER SCALED DIMENSIONS. CONTRACTORS SHALL VERIFY AND BE RESPONSIBLE FOR ALL DIMENSIONS AND CONDITIONS ON THE JOB AND THIS OFFICE MUST BE NOTIFIED OF ANY VARIATION FROM THE DIMENSIONS AND CONDITIONS SHOWN BY THESE DRAWINGS.

DATE: 07/20/21  
 DESIGNED: BEG  
 DRAWN: KTG  
 CHECKED: BEG  
 REVISIONS:

FLOOR PLAN

A1.1

REFLECTED CEILING PLAN LEGEND	
	C-1 GYPSUM BD. CEILING
	C-2 2 X2 ACT CEILING



1 REFLECTED CEILING PLAN  
A1.2 1/8" = 1'-0"



**ARCHITECTURAL PARTNERS**  
 10 9th Street  
 Lynchburg, Virginia 24504  
 p:434-846-8456  
 f:434-846-4534  
 www.architecturalpartners.com

ALTERATIONS FOR  
**AMELIA COUNTY COURTHOUSE**  
 AMELIA COUNTY, VIRGINIA PROJECT NO.: 21136

<STATUS>  
 PROGRESS PRINT.  
 NOT FOR CONSTRUCTION

WRITTEN DIMENSIONS ON THESE DRAWINGS SHALL TAKE PRECEDENCE OVER SCALED DIMENSIONS. CONTRACTORS SHALL VERIFY AND BE RESPONSIBLE FOR ALL DIMENSIONS AND CONDITIONS ON THE JOB AND THIS OFFICE MUST BE NOTIFIED OF ANY VARIATION FROM THE DIMENSIONS AND CONDITIONS SHOWN BY THESE DRAWINGS.

DATE:	07/22/21
DESIGNED:	Designer
DRAWN:	Author
CHECKED:	Checker
REVISIONS:	

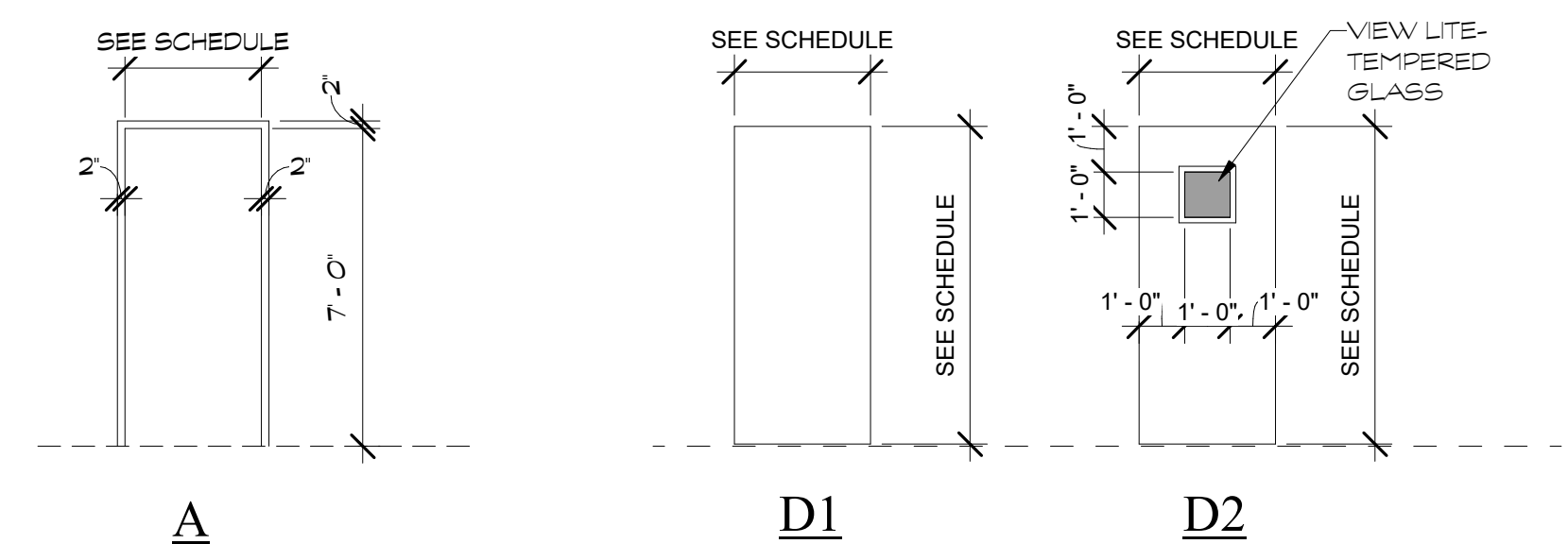
REFLECTED CEILING PLAN

A1.2

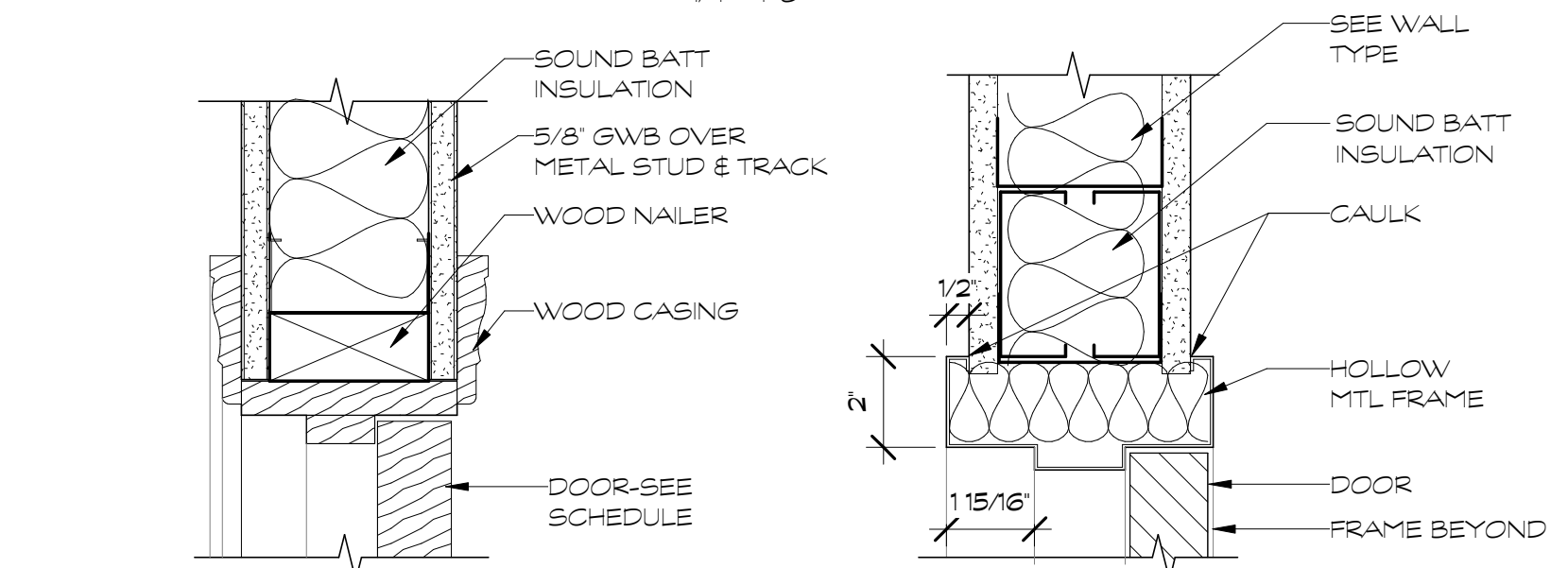
No.	Name	Base	Floor	Walls				Ceiling	Ceiling Ht	Remarks
				East	North	South	West			
101	LAW LIBRARY	EXISTING	EXISTING	PNT GWB	PNT GWB	PNT GWB	PNT GWB	EXISTING	EXISTING	
102	VA ATT./ CLERK	EXISTING	EXISTING	PNT GWB	PNT GWB	PNT GWB	PNT GWB	EXISTING	EXISTING	
103	ADA TLT.	VINYL	VINYL/EPOXY?	PNT GWB	PNT GWB	PNT GWB	PNT GWB	2X2 ACT	9'-0"	
104	JUDGE	WOOD	EXIST. CARPET?	PNT GWB	PNT GWB	PNT GWB	PNT GWB	EXISTING	EXISTING	
105	JURY DELIBERATION	EXISTING	EXISTING	PNT CMU	PNT CMU	PNT BRICK	PNT CMU	EXISTING	EXISTING	
106	DEPUTY	EXISTING	EXISTING	PNT GWB	PNT GWB	PNT GWB	PNT GWB	EXISTING	EXISTING	
107	JURY ASSEMBLY	EXISTING	EXISTING	PNT GWB	PNT GWB	PNT GWB	PNT GWB	EXISTING	EXISTING	
108	FEMALES HOLDING ROOM	VINYL	EXIST. CARPET?	PNT GWB	PNT GWB	PNT GWB	PNT GWB	2X2 ACT	9'-0"	
109	JUVENILES HOLDING ROOM	VINYL	EXIST. CARPET?	PNT GWB	PNT GWB	PNT GWB	PNT GWB	2X2 ACT	9'-0"	
110	WITNESS/COUNCL	EXISTING	EXISTING	PNT GWB	PNT GWB	PNT GWB	PNT GWB	EXISTING	EXISTING	
122	JURY ROOM	EXISTING	EXISTING	PNT GWB	PNT GWB	PNT GWB	PNT GWB	EXISTING	EXISTING	

No.	Door					Frame		Details			Remarks
	Width	Height	Thickness	Material	Type	Material	Type	Head	Jamb	Sill	
102A	3'-0"	7'-0"	1 3/4"	WOOD	D1	WOOD	A	H2	J2		
103A	3'-0"	7'-0"	1 3/4"	WOOD	D1	WOOD	A	H1	J1		
104A	3'-0"	7'-0"	1 3/4"	WOOD	D1	WOOD	A	H1	J1		
105A	4'-0"	7'-0"	1 3/4"	WOOD	A	WOOD	A	H1	J1		
108A	3'-0"	7'-0"	1 3/4"	WOOD	D2	HM	A	H3	J3		
109A	3'-0"	7'-0"	1 3/4"	WOOD	D2	HM	A	H3	J3		

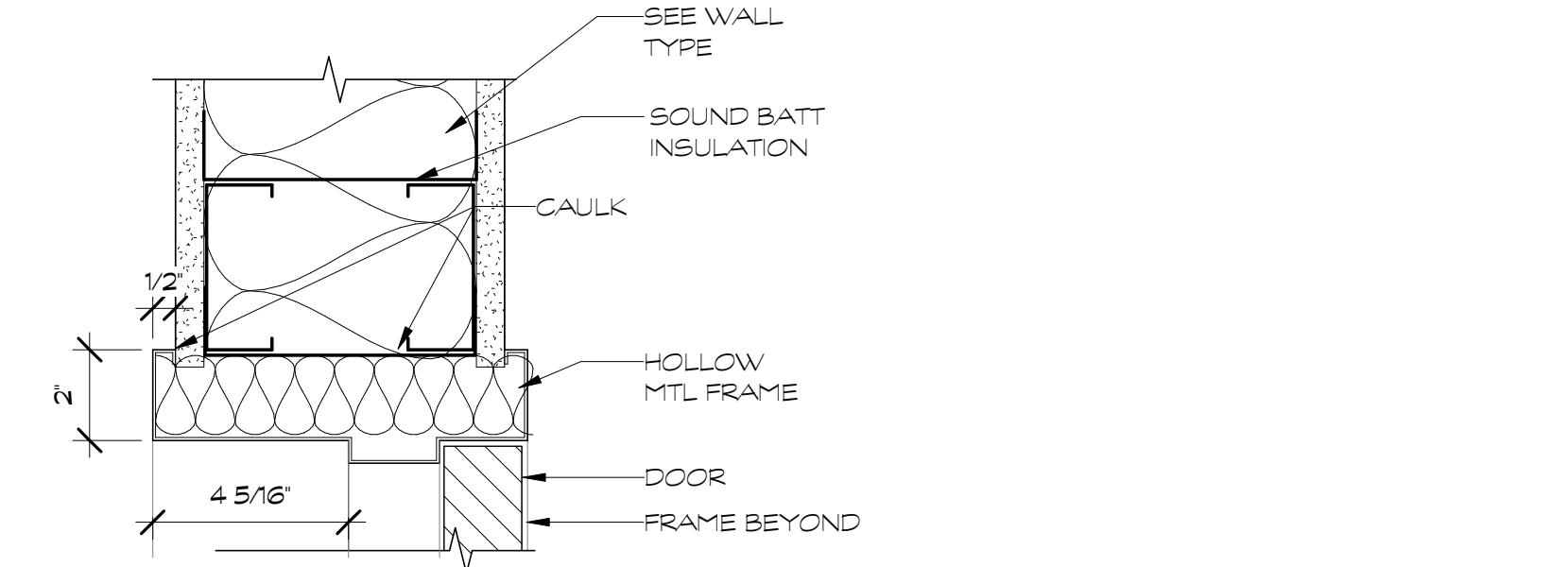
FLOOR FINISH LEGEND	
	CARPET TILE
	EPOXY



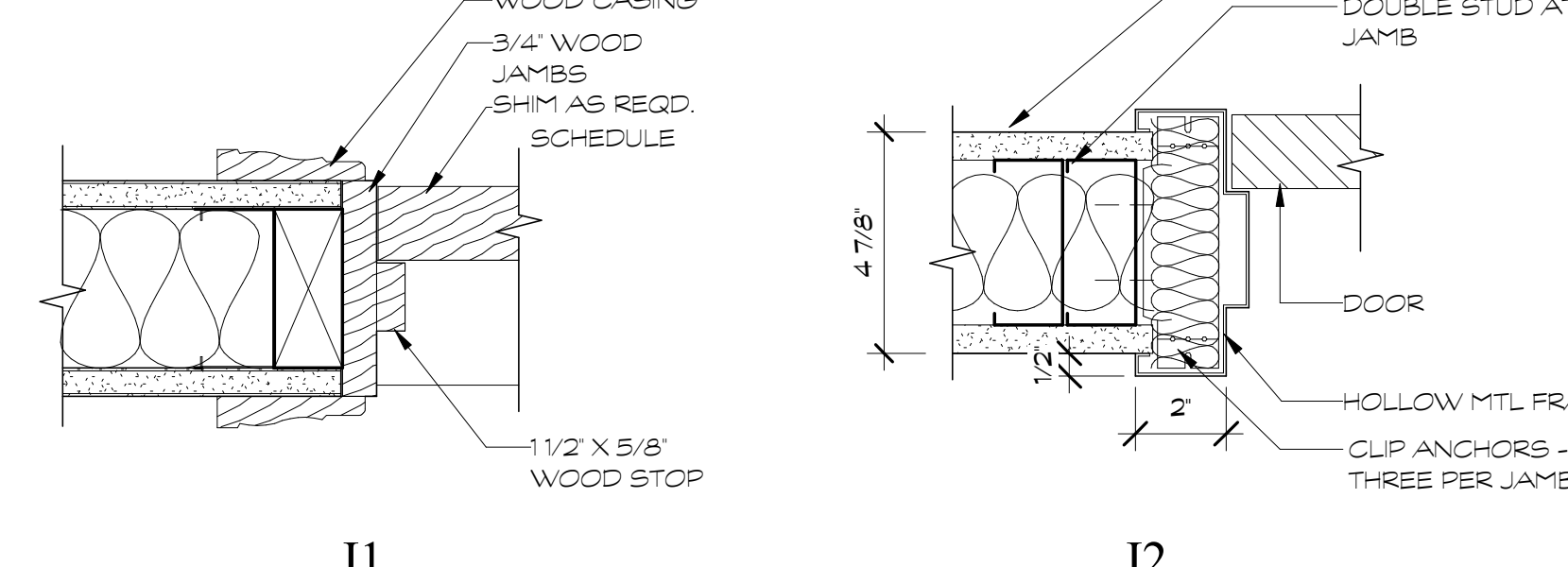
Frame Types  
1/4" = 1'-0"



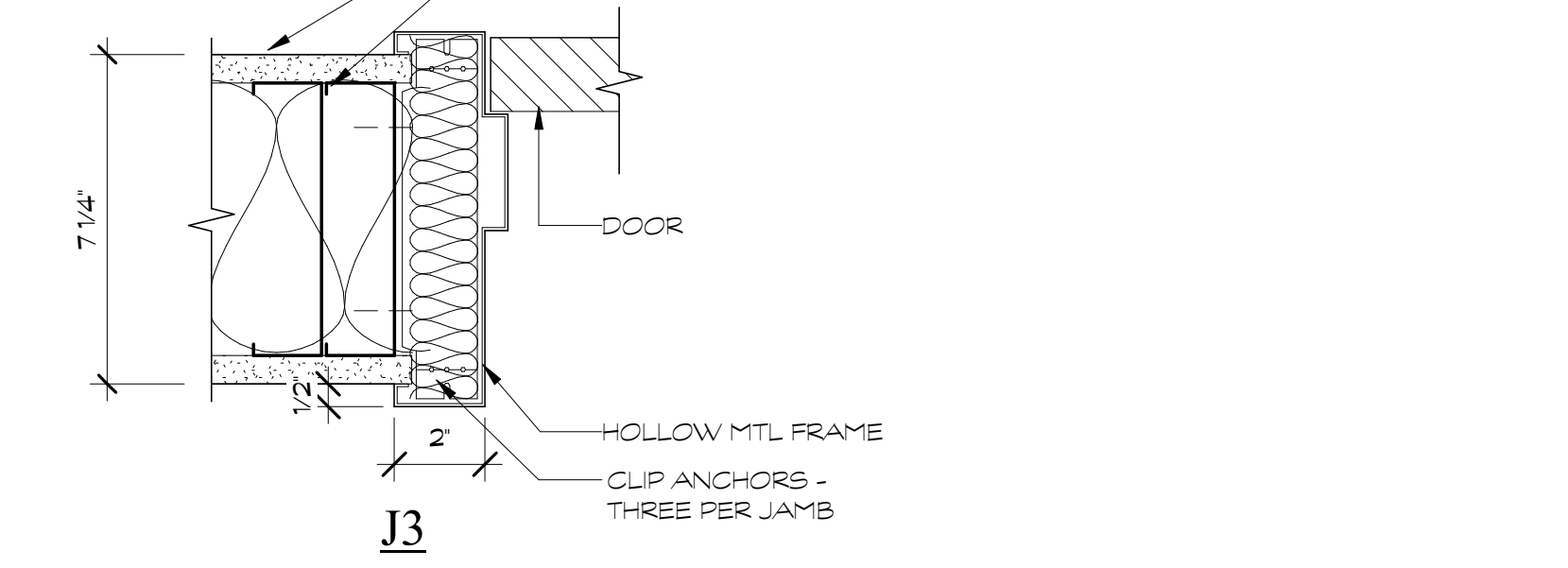
PANEL TYPES  
1/4" = 1'-0"



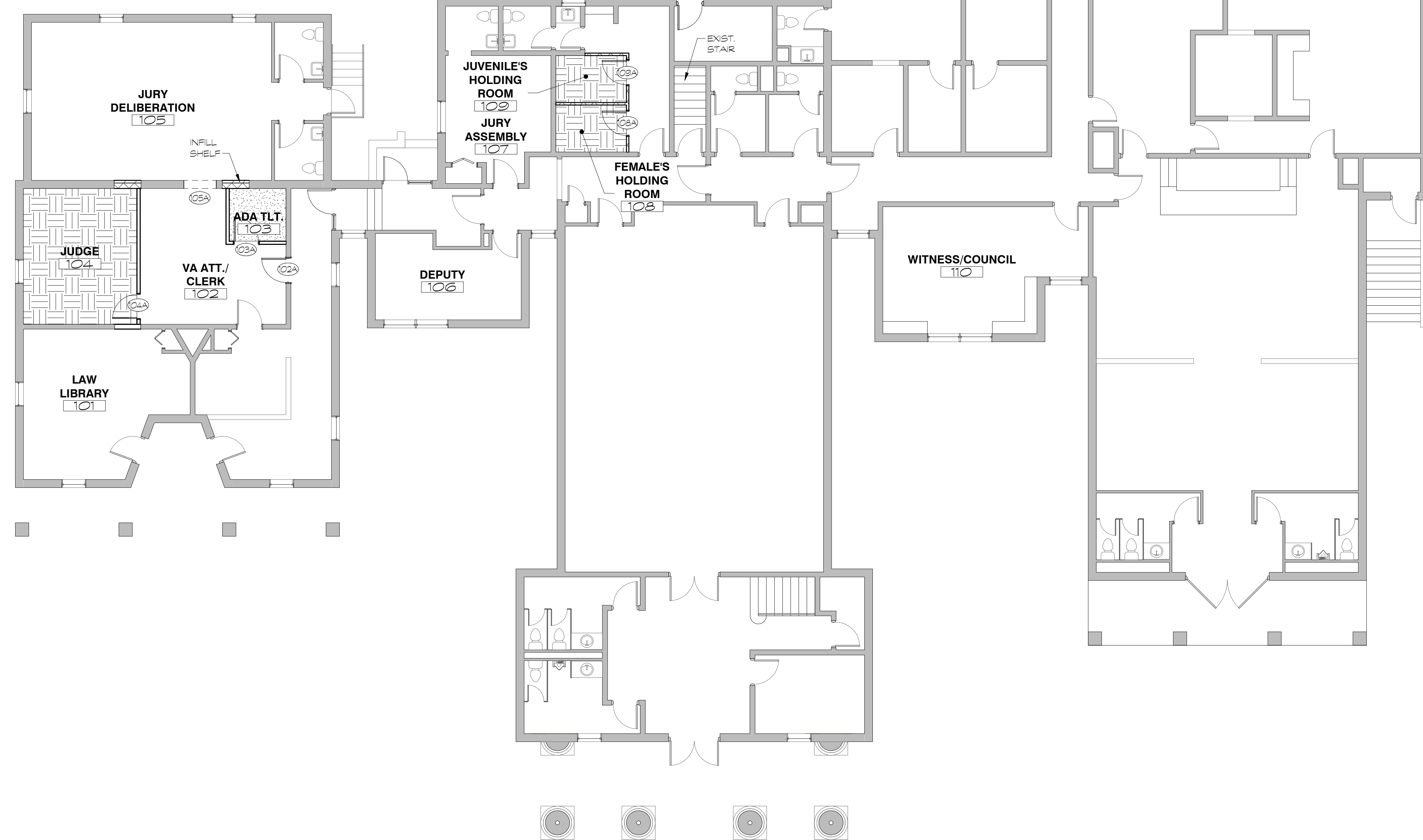
Panel Types H3 and H1



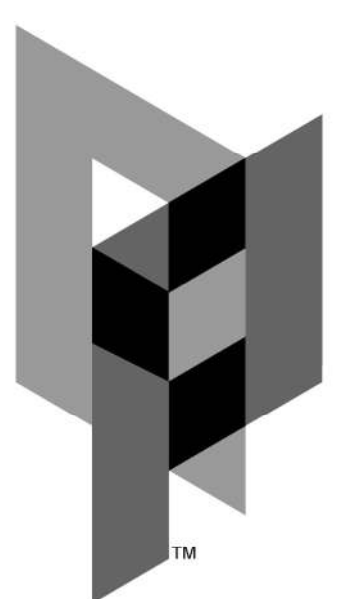
Panel Types H3 and J1



Panel Types J1 and J3



1 FINISH FLOOR PLAN  
1/8" = 1'-0"



ARCHITECTURAL PARTNERS  
10 9th Street  
Lynchburg, Virginia 24504  
p:434-846-8456  
f:434-846-4534  
www.architecturalpartners.com

ALTERATIONS FOR  
**AMELIA COUNTY COURTHOUSE**  
AMELIA COUNTY, VIRGINIA PROJECT NO.: 21136

<STATUS>

PROGRESS PRINT.  
NOT FOR CONSTRUCTION

WRITTEN DIMENSIONS ON THESE DRAWINGS SHALL TAKE PRECEDENCE OVER SCALED DIMENSIONS. CONTRACTORS SHALL VERIFY ALL DIMENSIONS AND CONDITIONS ON THE JOB AND THIS OFFICE MUST BE NOTIFIED OF ANY VARIATION FROM THE DIMENSIONS AND CONDITIONS SHOWN BY THESE DRAWINGS.

DATE: 07/21/21  
DESIGNED: BEG  
DRAWN: KTG  
CHECKED: BEG  
REVISIONS:

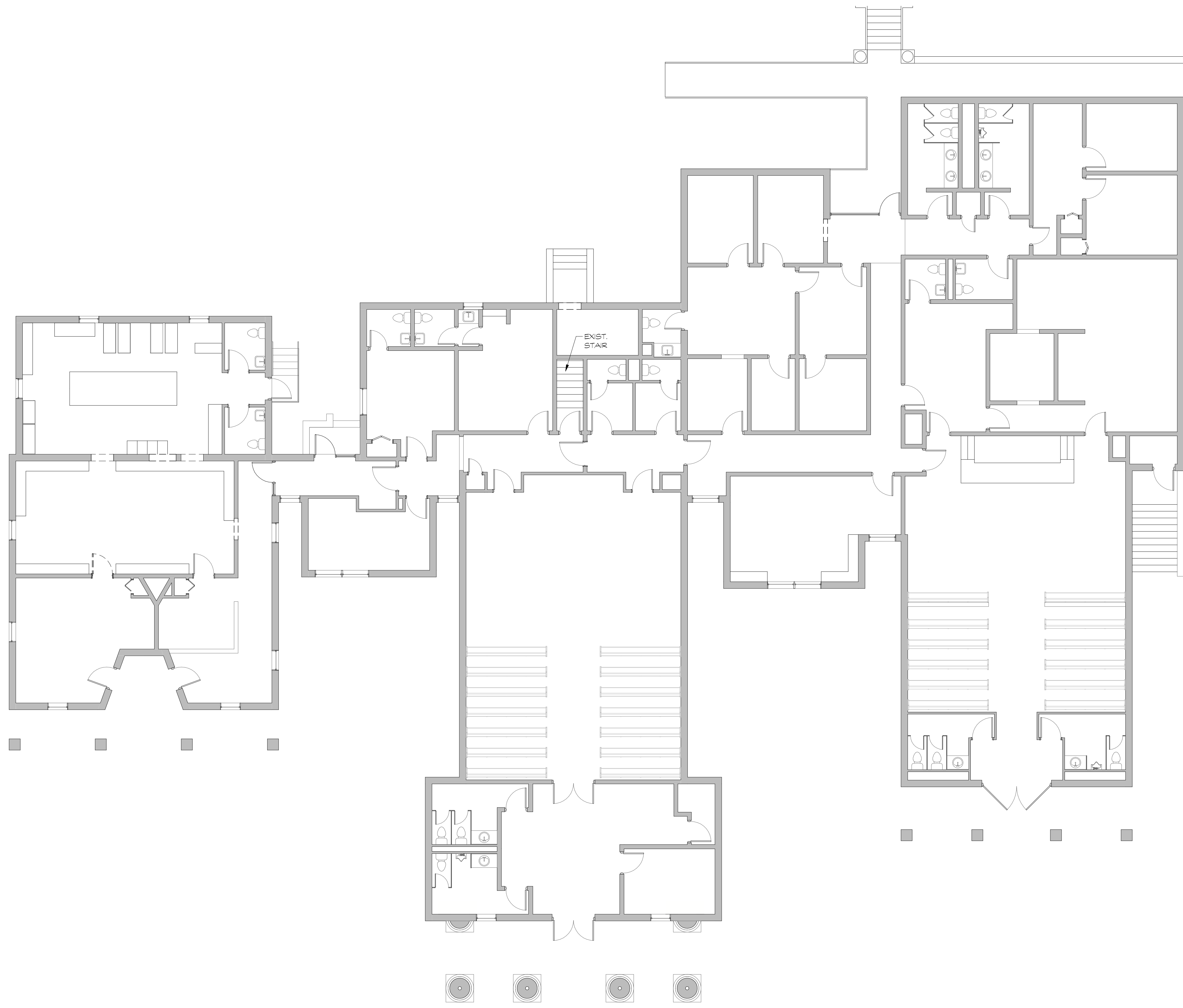
FINISH SCHEDULE

A4.1

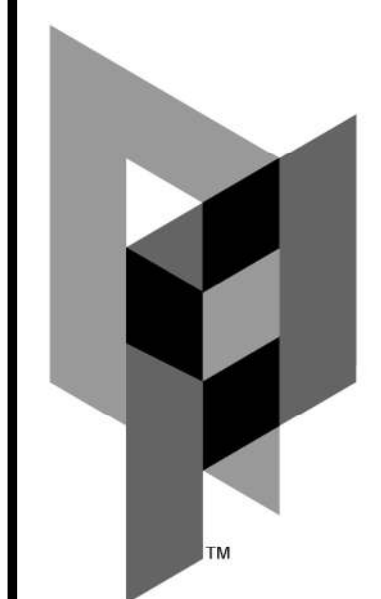
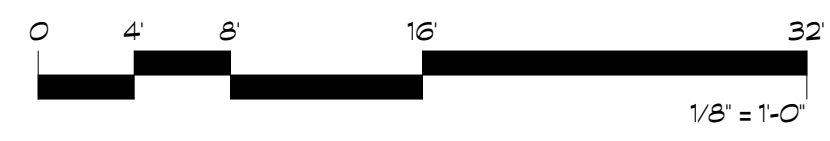
4/19/2022 3:42:50 PM

3 A4.1

DOOR DETAILS  
3" = 1'-0"




**1ST FLOOR - EXISTING**  
 1/8" = 1'-0"



**ARCHITECTURAL PARTNERS**

10 9th Street  
 Lynchburg, Virginia 24504  
 p:434-846-8456  
 f:434-846-4534  
 www.architecturalpartners.com

ALTERATIONS FOR  
**AMELIA COUNTY COURTHOUSE**  
 AMELIA COUNTY, VIRGINIA PROJECT NO.: 21136

<STATUS>

PROGRESS  
 PRINT.  
 NOT FOR  
 CONSTRUCTION

WRITTEN DIMENSIONS ON THESE DRAWINGS SHALL TAKE PRECEDENCE OVER SCALED DIMENSIONS. CONTRACTORS SHALL VERIFY ALL DIMENSIONS AND CONDITIONS ON THE JOB AND THIS OFFICE MUST BE NOTIFIED OF ANY VARIATION FROM THE DIMENSIONS AND CONDITIONS SHOWN BY THESE DRAWINGS.

DATE:	2021-7-14
DESIGNED:	BEG
DRAWN:	KTG
CHECKED:	BEG
REVISIONS:	

**EXISTING FLOOR PLAN**

**EX1.1**



## Richmond

### AMELIA COUNTY

#### May 2022 – Monthly Report

##### **MAINTENANCE**      **Amelia Area Headquarters**

- Primary mowing 360, 153, and 38
- Secondary mowing countywide
- Pipe replaced on 612 Richmond Rd
- Pipe replacement on 608 Little Patrick Rd
- Pipe replacement on 614 Dennisville Rd
- Street sweeping in advance of Amelia Day
- Preparation on bridge replacement on 632 Dykeland Rd starting June 13th

##### **LAND USE**      **Ryan McGrath**

- Nothing from Land Use.

##### **TRAFFIC STUDIES/SPECIAL REQUESTS**      **Rebecca Worley**

- Route 609, Grub Hill Church Road – safety study completed; sign installation has begun
- Secondary Six Year Plan (SSYP) coordination – met to discuss potential projects for SSYP

##### **CONSTRUCTION**      **Jeremy Cobb**

- Rte 360 Bridge Replacements- Work is ongoing with periodic flagging operations on Route 360 Business. Contractor is currently on schedule to complete the project by July. EB Bridge work is ongoing.
- Surface Treatment ST4C- Surface Treatment is scheduled to be completed later in the the summer
- Route 636, N Lodore Road bridge scour repairs (over Flat Creek)
  - Currently scheduled to begin in July 2022, and anticipate an 8 week closure.
- Route 632, Dykeland Road over Horsepen Branch – Bridge replacement
  - Project will begin June 13, 2022, and anticipate a 3 month closure. Press release forthcoming to advertise closure and detour.



## Amelia County Public Schools Cafeteria Fund - April FY22

<b>REVENUE</b>	<b>OPERATIONS</b>	<b>ORIGINAL BUDGET</b>	<b>REVENUE YTD</b>	<b>BALANCE</b>	<b>PERCENT COLLECTED</b>
	CAFETERIA REVENUE	1,242,370.81	972,010.66	270,360.15	78.24%
	PENDING REIMBURSMENTS		108,427.38		
	<b>TOTAL REVENUE</b>	<b>1,242,370.81</b>	<b>1,080,438.04</b>	<b>161,932.77</b>	<b>86.97%</b>
<b>EXPENDITURES</b>		<b>ORIGINAL BUDGET</b>	<b>EXPENDITURES YTD</b>	<b>BALANCE</b>	<b>PERCENT EXPENDED</b>
	CAFETERIA EXPENSES	1,242,370.81	836,866.68	405,504.13	67.36%
	<b>TOTAL EXPENDITURES</b>	<b>1,242,370.81</b>	<b>836,866.68</b>	<b>405,504.13</b>	<b>67.36%</b>
	<b>TOTAL UNREALIZED BALANCE</b>			<b>405,504.13</b>	
	<b>REVENUE LESS EXPENDITURES</b>		<b>243,571.36</b>		
					as of
	<b>REVENUE LESS EXPENDITURES</b>		<b>243,571.36</b>		<b>04/30/2022</b>

# Amelia County Public Schools

## Operating Funds April FY22

<b>REVENUE</b>		<b>ORIGINAL</b>	<b>REVENUE</b>	<b>BALANCE</b>	<b>PERCENT</b>
	<b>OPERATIONS</b>	<b>BUDGET</b>	<b>YTD</b>		<b>COLLECTED</b>
PJT 100	LOCAL FUNDS	500,512.00	258,566.53	241,945.47	51.66%
PJT 200	STATE FUNDS	11,901,469.00	9,452,616.99	2,448,852.01	79.42%
PJT 300	FEDERAL FUNDS	4,142,527.97	775,388.61	3,367,139.36	18.72%
PJT 400	COUNTY FUNDS	7,036,751.72	4,714,108.65	2,322,643.07	66.99%
-					
<b>SCHOOL OPERATING FUND</b>		<b>23,581,260.69</b>	<b>15,200,680.78</b>	<b>8,380,579.91</b>	<b>64.46%</b>
<b>TOTAL REVENUE</b>		<b>23,581,260.69</b>	<b>15,200,680.78</b>	<b>8,380,579.91</b>	<b>64.46%</b>

<b>EXPENDITURES</b>		<b>ORIGINAL</b>	<b>EXPENDITURES</b>	<b>BALANCE</b>	<b>PERCENT</b>
		<b>BUDGET</b>	<b>YTD</b>		<b>EXPENDED</b>
	INSTRUCTIONAL SERVICES	13,651,161.00	9,689,183.31	3,961,977.69	70.98%
	ADMIN., ATTEND., HEALTH	1,487,996.00	1,150,507.11	337,488.89	77.32%
	PUPIL TRANSPORTATION	1,935,084.00	1,461,748.84	473,335.16	75.54%
	OPERATIONS & MAINTENANCE	1,673,580.72	1,215,539.08	458,041.64	72.63%
	TECHNOLOGY	690,911.00	374,423.34	316,487.66	54.19%
	GRANTS	4,142,527.97	1,309,279.10	2,833,248.87	31.61%
<b>TOTAL EXPENDITURES</b>		<b>23,581,260.69</b>	<b>15,200,680.78</b>	<b>8,380,579.91</b>	<b>64.46%</b>
<b>TOTAL UNREALIZED BALANCE</b>				<b>8,380,579.91</b>	

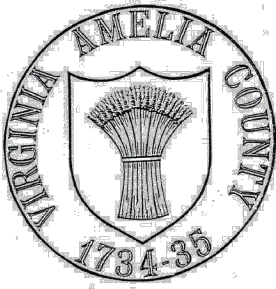
as of

<b>REVENUE LESS EXPENDITURES</b>	-	04/30/2022
----------------------------------	---	------------

# Amelia County Public Schools

## Textbook Fund - April FY22

<b>REVENUE</b>	<b>OPERATIONS</b>	<b>ORIGINAL BUDGET</b>	<b>REVENUE YTD</b>	<b>BALANCE</b>	<b>PERCENT COLLECTED</b>
	TEXTBOOK FUND - COUNTY SHARE	504,092.00	56,457.00	447,635.00	11.20%
	TEXTBOOK FUND	106,874.00	90,616.12	16,257.88	84.79%
	<b>TOTAL REVENUE</b>	<b>610,966.00</b>	<b>147,073.12</b>	<b>463,892.88</b>	<b>24.07%</b>
<b>EXPENDITURES</b>		<b>ORIGINAL BUDGET</b>	<b>EXPENDITURES YTD</b>	<b>BALANCE</b>	<b>PERCENT EXPENDED</b>
	TEXTBOOKS	610,966.00	148,550.72	462,415.28	24.31%
	<b>TOTAL EXPENDITURES</b>	<b>610,966.00</b>	<b>148,550.72</b>	<b>462,415.28</b>	<b>24.31%</b>
	<b>TOTAL UNREALIZED BALANCE</b>			<b>462,415.28</b>	
	<b>REVENUE LESS EXPENDITURES</b>		<b>(1,477.60)</b>		
as of					
	<b>REVENUE LESS EXPENDITURES</b>		<b>(1,477.60)</b>		04/30/2022



## AMELIA COUNTY DEPARTMENT OF COMMUNITY DEVELOPMENT SUMMARY REPORT

Meeting Date: April 20, 2022

---

**Subject:** Royal Langford (the “Applicant”), request the conditional rezoning of 3.781 acres of land from the A-5, Agricultural zoning classification to M-2, Industrial zoning classification. The subject property is located on the north side of State Route 681(W. Pridesville Road) at the intersection of State Route 669 (Huntington Church Lane) and State Route 681 (W. Pridesville Road) and is identified as Tax Parcel 30-2 on the Amelia County Real Property Identification Map. The Applicant proposes to use the land to reinstall a concrete plant on the property. The Amelia County Comprehensive Plan shows this property is located in the Rural Preservation Area.

**Summary of Information:** Mr. Langford is requesting to conditionally rezone a parcel of land at the intersection of W. Pridesville Road and Huntington Church Lane from A-5, Agricultural to M-2, Industrial. According to the 1986 Amelia County Tax Maps, this property was previously zoned Industrial and housed Wright’s Ready Mix for a period of time. It is unclear from the court records and zoning history when this parcel reverted to A-5, Agricultural zoning. This parcel lies in the Rural Preservation Area on the Comprehensive Plan’s Future Land Use Map.

Currently, there is a dwelling on the property. If this conditional rezoning is approved, Mr. Langford will execute a boundary line adjustment so that the home is on an adjoining parcel and the concrete plant will be the only use on the property.

Mr. Langford has offered the following voluntary proffers:

1. The hours of operation will be 6am-6pm.
2. The operation will remain at least 100-feet from all property lines.
3. He will comply with all Department of Environmental Quality and Environmental Protection Agency regulations.
4. The use will be limited to a maximum of 1.5 acres of the parcel.

Article 21 of the Amelia County Zoning Ordinance states that the M-2 zoning district is incompatible with residential uses and M-2 zoning should not be allowed to locate in any area adjacent to residential districts. Mr. Langford’s property lies on the line between the A-5, Agricultural zoning district and RR-3, Rural Residential zoning district, however, with the exception of two directly adjoining parcels and one parcel on the opposite side of W. Pridesville Road, Mr. Langford owns all of the adjoining properties around the proposed site. The closest residence to the use is on the opposite side of W. Pridesville Road and lies approximately 500-feet from where Mr. Langford is proposing to operate his business.

**REZONING APPLICATION NUMBER: RZN22-001**

Due to the lack of residences immediately adjoining the use and the historical use of the property, I feel that this use could be compatible in this location.

**Recommendation:** Review information in preparation of a public hearing. Provide an informed recommendation to the Board of Supervisors.

**PUBLIC HEARINGS**

Planning Commission Public Hearing March 28, 2022

**SUMMARY of FACTS**

- Applicant: Royal E. Langford
- Land Owner: Royal E. Langford
- Proposed Use: Reinstall concrete plant
- Location: On the north side of State Route 681(W. Pridesville Road) at the intersection of State Route 669 (Huntington Church Lane) and State Route 681 (W. Pridesville Road)
- Acreage: 3.781 acres
- Existing Zoning: A-5, Agricultural
- Proposed Zoning: M-2, Industrial
- Comprehensive Plan: This property is located in the Rural Preservation Development Area
- Surrounding Zoning: RR-3, Rural Residential and A-5, Agricultural
- Utilities: No
- Wetlands Impact: No impact
- Zoning History: This property was zoned M-1, Industrial at least through December 31, 1986 and was used as a concrete plant

**Recommendation:**

The Planning Commission held a public hearing for this proposal at their March 28, 2022 Regular Meeting. There was no opposition to the request and one adjoining property owner spoke in support of the proposed rezoning. The Planning Commission unanimously recommended approval of this request with a vote of 11-0.

PAID

CODE: CAREZ \$600

APPLICATION FOR REZONING  
COUNTY OF AMELIA  
P.O. BOX A  
AMELIA, VA 23002  
(804)561-3039

FEB 28 2022

Treasurer- Amelia Co.

FOR OFFICE USE ONLY

Application No. RZN22-01

Date Application Filed 02/28/22

Date and Time of Hearing \_\_\_\_\_

Applicant: Royal Langford roylangford60@yahoo.com  
Address: 11230 Huntington Church Lane  
Amelia Va 23002  
Phone No.: 804 357-9321 C 804 561-6351 H

**PROPERTY DESCRIPTION**

Location: W. Pridesville Rd @ Huntington Church Ln

Owner/Lessee: Royal Langford

Tax Map No: Section 30 Lot No. 2 Subdivision N/A

Magisterial District  Leigh  Jackson  Giles Public Road Access: Rt 669

No. of Parcels: 1 Acreage: 3.781 Deed Book/Page: \_\_\_\_\_ Plat Book: \_\_\_\_\_

Date Acquired: 4-21-21 Zoning District: A-5, Agricultural

Are there any deed restrictions?  Yes  No, if yes, attach copy of deed restrictions.

Date restrictions expire: \_\_\_\_\_

**NECESSITY OF REQUEST**

The applicant requests a change of zoning classification for the above-described property from A-5 zone to M-2 zone. Describe the proposed use and the reason for the proposed zoning request.

**PROFFERS**

List proffer(s), if the rezoning request is a conditional rezoning.

## REQUIREMENTS AND INSTRUCTIONS FOR FILING APPLICATION FOR REZONING

The following must be filled out completely and submitted by the applicant.

1. The application form must be filled out completely with full answers to every statement and question. The application may be signed by an agent or attorney or by the lessee, owner, or owners in front of a Notary Public in the space provided on Page 4. Additional sheets may be attached, as necessary.
2. Furnish a site plan for any cases involving expansion of an existing structure or construction of a new building. The plan shall consist of the following:
  - a. Plot plan or survey plat showing the dimensions of the property drawn to an appropriate scale.
  - b. Location and dimensions of existing structures, right-of-ways, easements, boundaries, water courses, and bodies of water.
  - c. Location and dimensions of proposed development including structures, types of uses, access drives, setbacks, easements, etc.
  - d. In the case of commercial and industrial developments, sketches and plans for proposed off-street parking and loading areas, signage, outdoor lighting, buffers and screening.

### **APPLICATION FEE**

The application fee required by Section 1-6 of the Amelia County Zoning Ordinance is \$300.00. This fee must be paid at the time of the filing of the application. This fee only partially covers the County's costs for advertising and processing the application through the various stages. Make checks payable to "Treasurer of Amelia County."

### **PHOTOGRAPHS**

Photographs of the property involved (not over 8½ X 11 inches) to illustrate the conditions of the property under consideration are always helpful and are suggested as exhibits to accompany this application.

### **LEGAL DESCRIPTION**

Legal description of the area to be rezoned shall be submitted with the application.

### **IMPROVEMENTS PROPOSED**

Describe briefly the improvements proposed. State whether new buildings are to be constructed, existing buildings are to be used and/or renovated or additions are to be made to existing buildings.

Reinstall Concrete Plant, Pump House and Admixture Storage

---

### **PROTECTION TO ADJOINING PROPERTY**

Describe the effects of the proposed use on adjacent property and the surrounding neighborhood. What protection will be offered adjoining property owners?

Delivery will be made during normal Business hours, Will Follow Oes and EPA Regs

---

### **ENHANCEMENT OF COUNTY**

Why does the applicant believe that this requested change will be advantageous to the County?

(Please substantiate with facts) Will Create Jobs, TAX Revenue With Increased Sales, Personal Property. Will spend more money in County with Maintenance and Repairs on Equipment

---

### **PLAN**

Furnish a plot plan showing boundaries and dimensions of property, width of abutting right-of-ways, location and size of buildings on the site, roadways, walks, off street parking and loading space, landscaping, etc. Architect's sketches showing elevations of proposed buildings and complete plans are desirable.



STATE OF VIRGINIA  
COUNTY OF AMELIA

)  
) to wit

I, Royal E. Langford, being duly sworn, deposed and say that I am the Lessee/Owner of the property involved in the application. If I am not the Lessee/Owner, I will produce a copy of a contract to purchase the property or right to submit this application. I further declare that I have familiarized myself with respect to preparing and filing the application and that the foregoing statements and answers herein contained and the information on the attached sheets thoroughly and to the best of my ability present the argument on behalf of the applicant herewith requested and that the statements and information above referred to are in all respects true and correct to the best of my knowledge and belief.

Signed Royal E. Langford

Phone Number 804 357-9321

Subscribed and sworn to before me this 28th Day of February 2022



Holly Paige Steele  
Notary Public

04/30/2024  
My Commission Expires

**ADJACENT PROPERTY OWNER'S LIST**

<u>Section/Lot</u>	<u>Owner</u>	<u>Address</u>
<u>30 13 A</u>	<u>James Farley</u>	<u>19221 W Pridesville Rd Amelia</u>
<u>29A 1 15</u>	<u>Hermen T Leimberger</u>	<u>11011 Goodman Ln Amelia</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

## STATEMENT FOR VALIDITY OF INFORMATION

Every applicant shall sign the following document to substantiate the validity of submitted information.

State of Virginia

County of \_\_\_\_\_ to wit

I, Royal E Langford, being duly sworn, depose and say that I am the Lessee/Owner of the property involved in the application. If I am not the Lessee/Owner, I will produce a copy of a contract to purchase the property or I will present written certification contract to purchase the property or I will present written certification from the owner granting me the right to submit this application.

I, declare that I have familiarized myself with the rules and regulation pertaining to preparing and filing this application. I further declare that the foregoing statements and answers provided throughout the various sections of this application are in all respects true and correct to the best of my knowledge and belief.

Signed Royal E Langford

Print Name Royal E. Langford

Subscribed and sworn to before me this 28th day of February, 2022

Holly Paige Steele  
Notary Public

04/30/2024  
My Commission Expires



**Case Name:** Royal Langford

**Project:** Conditional Rezoning from A-5 to M-2

**Tax Map Number:** 30-2

Adjoining Property Owner Name	Mailing Address	Physical Address	Tax Map Number
Herman T. Leimberger	11011 Goodman Lane	Same	29A-1-15
Heidi Lynne Widener	11200 Huntington Church Lane	Same	30-2B
Eugene Royal, Jr.	2753 Golden Eagle Drive Sierra Vista, AZ 85650	N/A	30-13
James Andrew Farley	19221 W. Pridesville Road	Same	30-13A

**PERSUANT TO SECTION 15.2-2204 OF THE CODE OF VIRGINIA, 1950, AS AMENDED, I HEREBY CERTIFY THAT A LETTER WAS MAILED TO EACH INDIVIDUAL LISTED ON THE REZONING APPLICATION, WHERE ADDRESSES WERE KNOWN, AND TO THE APPLICANT, ROYAL LANGFORD, NOTIFYING THEM OF THE PUBLIC HEARING TO BE HELD ON MONDAY, MARCH 28, 2022, AT 7:30 P.M. IN THE COUNTY ADMINISTRATION CONFERENCE ROOM RELATING TO THE CONDITIONAL REZONING REQUESTED FOR PROPERTY DESIGNATED AS LOT 2 OF SECTION 30 OF THE AMELIA COUNTY REAL PROPERTY IDENTIFICATION TAX MAPS.**

**BY:** *Holly P. Steele*  
**Holly Steele, Director of Community Development**

OWNERSHIP DISCLOSURE

Please list below the names and addresses of all owners or parties in interest of the land subject to this request:

**NOTE:** If this request is in the name of a corporation, artificial person, joint venture, trust, or other form of ownership, all officers, directors, and any stock holders owning ten percent or more of such stock must be listed.

<u>NAME</u>	<u>ADDRESS (Include Zip Code)</u>
Royal E. Langford	11230 Huntington Church Ln. Arvonia

I, Royal Langford, do hereby swear and affirm that to the best of my knowledge and belief, the above information is true and that I am the applicant for this request for parcel number(s) 2 of tax map number(s) 30 requesting Rezoning, Conditional Use Permit, and Variance/Appeal. (Please circle one)

If the above information changes at any time while this case is being considered, I will provide the County with an updated list.

Royal E. Langford Signature

STATE OF VIRGINIA  
COUNTY OF \_\_\_\_\_ to wit:

This day Royal Langford personally appeared before me, Holly Paige Steele, a Notary Public in and for the County and State aforesaid, and swore or affirmed that the matters stated in the foregoing Ownership Disclosure Affidavit are true to the best of his/her knowledge and belief.

Given under my hand this 28<sup>th</sup> day of February 2022.

Holly Paige Steele  
Notary Public

My commission expires: 04/30/2024



APPLICANT'S PERMISSION FOR INSPECTION OF PROPERTY

I, Royal E. Langford, hereby grant access to the Planning Director, Zoning Administrator, or assigns thereof, to enter my property during reasonable hours without prior notice to make inspections as deemed necessary for the evaluation of my application for \_\_\_\_\_ (Specify type of request – rezoning, conditional use permit, private road, variance, etc.).

Royal E. Langford  
Applicant's Signature

Date 2-28-22

Subscribed and sworn to before me this 28<sup>th</sup> day of February, 2022.

Holly Paige Steele  
Notary Public's Signature

04/30/2024  
Commission Expiration Date



STATEMENT OF PROFFERS  
FOR CONDITIONAL REZONING

County of Amelia

Pursuant to Section 15.2-2296 of the Code of Virginia and Article 30.2 of the Amelia County Zoning Ordinance, Royal E. Langford (the "Applicant") does hereby voluntarily proffer, as the owner of record of the parcel identified on the Amelia County Tax Identification Maps as Tax Map 30, Parcel 2 which is subject to this rezoning request (the "Property"), that the development of the Property shall be in accordance with the following conditions:

1. Hours of operation will be 6am-6pm
2. At least 100' from property lines
3. Will follow DEQ Regs
4. Will follow EPA Reg
5. Be using 1 1/2 Acres of the property
- 6.

I hereby acknowledge that the Rezoning of the Subject Property gives rise to the need for these conditions.

Royal E. Langford

Signature of Applicant: the Property Owner or Duly Authorized Agent\*

Royal E. Langford  
Type or Print Name

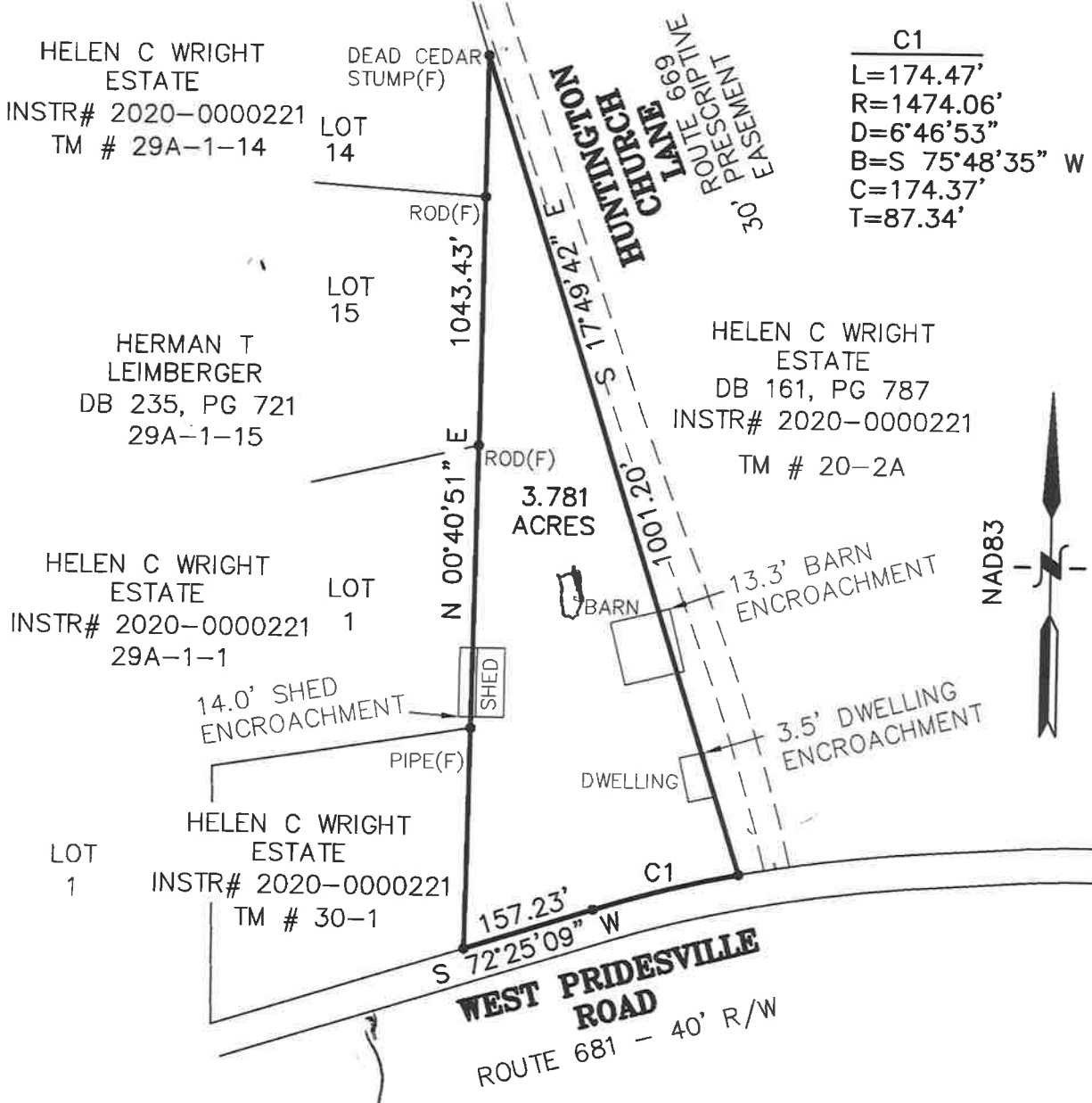
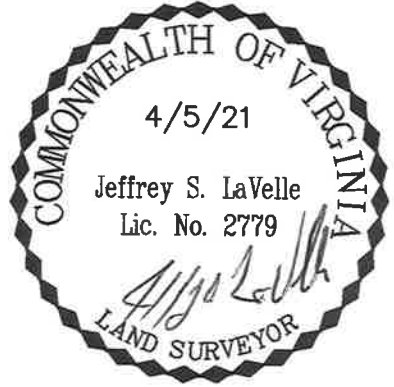
Date: 2-28-22

\* If the Applicant is not the Property Owner, the Applicant must also submit a "Special Limited Power of Attorney" form (attached), which authorizes the Applicant to act on behalf of the Property Owner.

**NOTES:**

- 1) THIS PLAT REPRESENTS A CURRENT FIELD SURVEY.
- 2) NO TITLE BINDER WAS PROVIDED, EASEMENTS MAY EXIST THAT ARE NOT SHOWN.
- 3) IMPROVEMENTS EXIST THAT ARE NOT SHOWN HEREON.

**SOURCE OF TITLE**  
 INSTR# 2020-0000221  
 DB 74, PG 296  
 TM # 30-2



**PLAT SHOWING 3.781 ACRES OF LAND  
 STANDING IN THE NAME OF  
 HELEN C WRIGHT ESTATE  
 AND LYING ON THE NORTH LINE OF  
 WEST PRIDESVILLE ROAD  
 STATE ROUTE 681**

GILES DISTRICT \* AMELIA COUNTY, VIRGINIA

**JL SURVEYING, LLC.**

365 DEEP CREEK ROAD  
 CREWE, VIRGINIA 23930  
 (434) 645-7960 (888) 504-5252 Fax  
 jeff@jlsurveyingllc.com



DATE: APRIL 5, 2021	SCALE: 1" = 200'
CHKD BY: JSL	DRAWN BY: JSL
JOB NO: 21108	FILE: 21108BND



# COMMONWEALTH of VIRGINIA

DEPARTMENT OF TRANSPORTATION  
RICHMOND DISTRICT  
2430 Pine Forest Drive  
COLONIAL HEIGHTS, VA 23834  
[www.VDOT.Virginia.gov](http://www.VDOT.Virginia.gov)

Stephen C. Birch, P.E.  
COMMISSIONER

March 23, 2022

Ms. Holly Steele  
Community Development Director Amelia County  
16360 Dunn Street, Suite 101  
Amelia Court House, Virginia 23002

REFERENCE: **AM 22-01 REZC – Royal Langford- Tax Parcel 30-2**  
**On the North side of State Route 681 (W. Pridesville Road) at the Intersection**  
**of State Route 669 (Huntington Church Lane)**  
**Route 681 (Pridesville Road) a Rural Major Collector, AADT 1,200, 55 MPH**  
**and Route 669 (Huntington Church Lane) a Rural Local, AADT 160, 45 MPH**  
Date VDOT Received: **03/22/22**

Dear Ms. Steele:

The Virginia Department of Transportation has reviewed the conditional rezoning application submitted Royal Langford requesting the rezoning of Tax Map Parcel #30-2. The applicant is proposing a conditional rezoning from A-5, Agricultural to M-2, Industrial for the purpose of reopening a concrete plant. This project complies with the intent of the Amelia County Comprehensive Plan.

Improvements to the existing entrance on Route 669 shall be designed as a Moderate Commercial Entrance if the VPD are greater than 50 and as a Commercial entrance if the trip generation is greater than 200 VPD. Trip Generation is required with the site plan. W. Pridesville Road entrance shall be for access to the existing residential Building.

A Site Plan is required to be submitted and approved as part of the Construction Process for any future Improvements or expansion and an approved VDOT Land Use Permit is required for any work within the Right of Way.

The Virginia Department of Transportation takes no exception to this request for the identified proposed use of this property.

Should you have any questions, or need any additional information, please do not hesitate to contact me at (804) 674-2906, or Adam Wilkerson at (804) 674-2384.

Sincerely, 

Paul G. Bodie  
Plan Reviewer  
VDOT Richmond District  
Central Area Land Use

Cc: Mr. Daryl Gough Amelia County Director of Public Works

## **Agreement Regarding Installation of Fiber Optic Network and Provision of Internet Access Service**

This Agreement is entered into by and between RiverStreet Communications of Virginia, Inc. d/b/a RiverStreet Networks, with offices located at 1400 River Street, Wilkesboro, North Carolina 28697 (“RiverStreet” or “RSN”); the West Piedmont Planning District Commission (“WPPDC”), with an address of P.O. Box 5268, Martinsville, Virginia, 24115; and Amelia County, Virginia, with an address of PO Box A, Amelia, Virginia, 23002 (County”). The WPPDC, County and RiverStreet may be referred to herein individually as a "Party" and collectively as the "Parties."

WHEREAS, the County has determined that installation of a Fiber-To-The-Home network (“FTTH Network”) in order to provide broadband service to certain unserved and underserved locations in areas of the County, would be of significant public interest and benefit to County residents (“the Project”);

WHEREAS, RiverStreet is a licensed contractor and provider of communications and broadband services and has the capability to engineer and manage construction of the FTTH Network;

WHEREAS, RiverStreet has secured an award of \$1,172,270 through the Federal Communications Commission’s Rural Digital Opportunity fund (“RDOF Funding”) program to provide a portion of the funding necessary to build and operate facilities to serve approximately 237 locations in the County, which RDOF Funding will be provided to RiverStreet by the federal Universal Service Administration Company over a period of ten (10) years;

WHEREAS, WPPDC has been awarded a grant amounting to \$87,003,888 by the Virginia Department of Housing and Community Development (“DHCD”) through the Virginia Telecommunications Initiative (“VATI”) program (the “VATI Grant”). \$17,855,527 of the VATI Grant has been assigned to the County (the “County VATI Grant”) to provide a portion of the funding necessary to build and operate facilities to serve 3,840 locations in the County (which locations are separate from the locations which are the subject of the RDOF Funding awarded to RiverStreet);

WHEREAS, the primary objective of the County VATI Grant is to provide financial assistance to supplement construction costs by private sector broadband providers, such as RiverStreet, in partnership with local units of government to extend service to areas that presently are unserved by any broadband provider;

WHEREAS, the County VATI Grant will be provided to the WPPDC over a thirty-six (36) month period for use in funding the Project; and

WHEREAS, WPPDC will act as grant administrator and fiscal agent for the Project and maintain accurate records of the financial expenditures of the County VATI Grant funding, including, but not limited to financial reports, monthly funding draws, approval of RiverStreet expenditures and invoices, payments to RiverStreet, documentation of matching funds, etc.

NOW, THEREFORE, in consideration of the foregoing, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree as follows:

**1. Scope of Work.** In accordance with the terms of this Agreement, RiverStreet will serve as prime contractor and will perform, supervise, or manage construction and installation of a FTTH network to consist of up to 352 miles of fiber optic cable in the County, plus all necessary terminations, cabinets, electronics, and miscellaneous hardware and software as required to light a FTTH network and offer internet access service at symmetrical minimum speeds of 100 Mbps (collectively “the FTTH Network Facilities”). Upon completion of the FTTH Network, RiverStreet will offer internet access service to locations passed by the FTTH Network. RiverStreet will own and maintain as necessary all FTTH Network Facilities comprising the FTTH Network.

**2. Project Funding.**

2.1 The total cost of the FTTH Project is expected to be at least \$26,581,694.

2.2 To supplement the RDOF Funding and County VATI Grant funding, the County agrees to provide at least \$3,713,897 in additional funding for the Project (“Country Contribution”), in accordance with any conditions and timeline specified in the VATI Grant Application submitted jointly with WPPDC, and the construction schedule described in the contract negotiation record submitted to DCHD as part of the formal VATI contract negotiations.

2.3 RiverStreet agrees to invest in the Project, on the conditions and timeline specified herein, as provided for in the VATI Grant Application and by covering operating costs and the cost of connecting subscribers in the County to the FTTH Network.

2.4 Once construction of the FTTH has reached the point that RiverStreet determines it is economically feasible to do so, RiverStreet will begin installations as subscribers elect to receive internet access service through the FTTH Network. RiverStreet will pay all costs of labor and materials for connecting County residents subscribing to internet access service through the FTTH Network, when the subscriber’s premises is located within 2,000 feet of State maintained right-of-way where FTTH Network facilities are located (“the Connection Cost”). The estimated Connection Cost for the entire Project is \$3,840,000, which is based on a 40% penetration rate. If the penetration rate is higher than 40%, then RiverStreet’s investment in the Connection Cost will be higher.

2.5 RiverStreet shall not charge any installation fee to a subscriber in the County whose premises is located within 2,000 feet of FTTH Network facilities and has direct access to State right-of-way. To connect subscribers who have direct access to State maintained right-of-way, but whose premises is more than 2,000 from FTTH Network facilities in State right-of-way, RiverStreet will charge an installation fee. That installation fee will consist of a per foot charge for labor and materials required to connect the customer to the FTTH Network, based on the number of linear feet the customer premises is beyond the point that is 2,000 feet from FTTH Network facilities in State right-of-way. RiverStreet’s ability to connect any subscriber to the FTTH Network is contingent on adequate and necessary easements or other legally sufficient rights of access from the State maintained right-of-way all the way to the subscriber’s premises being

provided to RiverStreet. Any County resident seeking to connect to the FTTH Network and subscribe to RiverStreet's internet access service shall be responsible for securing such adequate and necessary easements or other legally sufficient rights of access for RiverStreet running from State maintained right-of-way to the subscriber's premises. RiverStreet shall have no obligation to secure any such easements or rights of access.

2.6 The Parties will work together cooperatively in efforts to secure additional future funding as such is available and necessary to finance completion of a fiber to the home network for the entire County, if subsequently approved by the County Board of Supervisors.

2.6 The Parties acknowledge and agree that except for RiverStreet's investment to cover the Connection Costs, and the \$1,172,270 in RDOF Funding secured by RiverStreet for certain locations in the County, that all other costs of the Project will be funded by the County VATI Grant and the County. The RDOF Funding will be applied by RiverStreet during the course of the Project as provided for in the VATI Grant Application.

**3. Invoicing.** RiverStreet shall invoice the WPPDC for labor and materials provided to the Project no more frequently than allowed by DHCD project milestones, and can invoice less frequently if it chooses to do so. As necessary to pay RiverStreet's invoices, WPPDC will draw against the \$3,713,897 County Contribution on a schedule to be established by WPPDC and the County, consistent with the County VATI Grant. Payment of RiverStreet's invoices will be subject to RiverStreet complying with the performance representations set forth in the VATI Grant Application relating to the Project.

**4. Project and Funding Timelines.** The Project shall be completed within three years from the date RiverStreet commences construction of the FTTH Network, which date shall be documented by Notice given to WPPDC and the County by RiverStreet. At completion, the FTTH Network facilities will pass at least 3,840 locations in the County, all of which are locations in the County that are the subject of the RDOF Funding and/or the County VATI Grant.

**5. Operations and Revenue.**

5.1 RiverStreet will own the FTTH Network Facilities and all equipment and facilities comprising the FTTH Network.

5.2 RiverStreet will operate that FTTH Network. RiverStreet's rates for internet access services offered in the County will be no higher than the rates charged by Wilkes Telephone Membership Corporation for comparable levels of service provided to its members.

5.3 Once construction of the FTTH Network has progressed to the point that RiverStreet determines it is economically feasible to begin offering internet service to County residents, all monthly service charges paid by residents and businesses located in the County for internet access services on the FTTH Network collected from residential and non-residential customers (hereinafter "Internet Revenues"), shall go to RiverStreet.

## **6. Provisions Relating Only to VATI Funding.**

6.1 On December 13, 2021, the DHCD announced that it had offered the WPPDC a VATI Grant which included an estimated \$17,855,527 in funding through the County VATI Grant, in response to the joint application of WPPDC and RiverStreet. Pursuant to the program guidelines and statutory authority, the primary objective of the VATI program is to provide financial assistance to supplement construction costs by private sector broadband providers, in partnership with local units of government, to extend service to areas that presently are unserved by any broadband provider.

6.2 The grant agreement between DHCD and the WPPDC (the "DHCD Agreement"), will impose certain responsibilities on WPPDC, as the VATI Grantee, in accepting the VATI Grant. As anticipated in the joint application for funding submitted by the WPPDC and RiverStreet, the Parties and the County set forth their agreement herein as to the roles of each Party in this Agreement, now that the VATI Grant has been awarded.

6.3 Subject to RiverStreet's written acknowledgement that the terms and conditions set forth in any referenced attachments are not inconsistent with this Agreement, RiverStreet shall perform all work described in the DHCD Agreement and WPPDC's East VATI 2022 Application (both of which are attached hereto and incorporated herein by reference), the submitted application, project management schedule and budget. To the extent not inconsistent with this Agreement, RiverStreet shall complete all VATI Grant Activities described in the DHCD Contract Documents (including but not limited to completion of construction of the Project on or before the date three years after the date RiverStreet commences construction), except to the extent any failure to achieve such completion by any such date is caused by any event or condition described in Section 12.

6.4 RiverStreet shall indemnify, defend and hold WPPDC and the County harmless for any failure(s) (a) to complete any Grant Activities described in the DHCD Contract Documents on or before the date three years after RiverStreet commences construction of the FTTH Network, and/or (b) to achieve any Project Outcomes by the agreed upon date for completion of construction of the Project, unless any failure to achieve such completion by any such date is caused by a Force Majeure event. RiverStreet will provide information as to subscribers and speed package selected, as well as speed validation data to ensure that the proposed Outcomes have been met and broadband speeds meet VATI criteria. RiverStreet will submit invoices to WPPDC for payment no more frequently than stated above. No VATI funds shall be distributed to RiverStreet unless and until (a) RiverStreet has submitted all requested documents and information for the management of the VATI Grant, including, but not limited to monthly progress reports and invoices and (b) WPPDC has verified that pre-construction and/or construction work which is the subject of a submitted RiverStreet invoice has been completed or equipment has been ordered and received.

6.5 In their application for the VATI Grant, WPPDC and RiverStreet estimated that 3,840 serviceable units will have access to the required broadband speeds at the conclusion of the Project. County, WPPDC and RiverStreet will exercise due diligence and best efforts on community outreach and marketing the availability of service, which is the intent of the

program. The Parties understand, however, that the actual number of customers who choose to subscribe is beyond the Parties' control. The Parties also understand that the intent of the DHCD is that the Parties exercise due diligence and best efforts and that no funds will be returned to the Commonwealth nor retained by WPPDC so long as the Parties exercise due diligence and best efforts to reach the program goals.

**7. Conditions.**

7.1 Failure of RiverStreet to comply with the representations set forth in the VATI Grant Application will result in delay of grant funding until said performance representations are complied with.

7.2 RiverStreet shall continue the construction and providing of broadband services as described in the VATI application upon timely receipt of each payment; and will continue as set forth in the VATI application upon each payment received on time and in full.

7.3 A facsimile of an executed agreement signed by both authorized Parties shall be valid on the latter date signed by both Parties and each Party may use such copy as if it were the original.

**8. Dispute Resolution.** Any documented dispute between the Parties which arises during the performance of this Agreement and which the Parties cannot then resolve, shall be subject to the following administrative remedy prior to any litigation occurring between the Parties:

8.1 Internal Resolution. All Parties to any dispute shall attempt to resolve any controversy claim, problem or dispute arising out of, or related to, this Agreement through good faith consultation in the ordinary course of business. In the event that any such matter is not resolved by the representatives of each Party, either Party may upon written notice to the other request that the matter be referred to senior management officials within each respective organization with express authority to resolve the matter ("Internal Resolution"). A written request for Internal Resolution shall be given by either Party to the other Party within thirty (30) calendar days after the Parties have been unable to resolve the dispute through good faith consultation ("Request for Internal Resolution"). Senior management officials shall meet or confer at least once in good faith, to negotiate a mutually acceptable resolution within ten (10) business days of the Request for Internal Resolution.

8.2 Notice of Request for Mediation. Senior management officials are required to only meet once but may mutually agree to meet more than once if it appears that further meetings may successfully resolve the dispute. If the Parties do not successfully resolve the dispute by Internal Resolution, then the Party finding the Internal Resolution unsatisfactory shall provide written notice to the other Party, demanding mediation ("Request for Mediation"). The Request for Mediation may not be given prior to the first meeting for Internal Resolution and shall not be given any later than ninety (90) calendar days following the completion of the first Internal Resolution meeting. The Request for Mediation shall be sent certified mail, return receipt requested, to the other Party, and shall set forth all of the issues that Party deems outstanding that must be submitted to mediation. The Party in receipt of the Request for Mediation shall respond within twenty (20) business days listing any issues it deems

appropriate for submission to the Mediator.

8.3 Mediation. Any controversies between WPPDC and/or the County and/or RiverStreet regarding the construction or application of this Agreement, and claims arising out of this Agreement or its breach, except those for which the appropriate remedy should be injunctive relief, shall be mediated within sixty (60) calendar days of the date on the written Request for Mediation, or the soonest date thereafter that the mediator is available.

8.4 Mediator. Within twenty (20) calendar days or less of the written Request for Mediation, the Parties shall agree on one mediator. The mediation meeting shall not exceed one day (eight (8) hours). The Parties may mutually agree in writing to extend the time allowed for mediation under this Agreement.

8.5 Costs. The costs of mediation shall be borne by the Parties equally.

8.6 Discovery. During any dispute between the Parties, either Party may request of the other any documents relating to the dispute.

8.7 Condition Precedent to Filing Suit. Mediation under this section is a condition precedent to a Party filing an action in any court, unless that Party has made demand for mediation and the other Party has failed or refused to engage in mediation. In the event of litigation arising out of any dispute related to this Agreement, the Parties shall each pay their respective attorneys' fees, expert witness costs and cost of suit, regardless of the outcome of the litigation.

**9. Notice**. All notices given or which may be given pursuant to this Agreement must be in writing and transmitted by United States mail or by private delivery system as follows:

To WP PDC:                    West Piedmont Planning District Commission  
   Attn.: Michael Armbrister, Executive Director  
   PO Box 5268  
   Martinsville, VA 24115  
   E-mail: [marmbrister@wppdc.org](mailto:marmbrister@wppdc.org)

**To County:**

To RiverStreet:             Eric Cramer, President and CEO  
   RiverStreet Networks  
   1400 River Street  
   Wilkesboro, North Carolina 27023  
   E-mail: [ericcramer@myriverstreet.net](mailto:ericcramer@myriverstreet.net)

Notice may also be provided to such other address as a Party may from time to time designate in writing. Any facsimile transmission by either Party must be followed up by a copy sent by mail.

**10. Assignment.** RiverStreet shall not assign this Agreement without the prior written permission of WPPDC or County, which shall not be unreasonably withheld. Notwithstanding the foregoing, or any other provision in this Agreement to the contrary, RiverStreet shall have the right to assign this Agreement to any parent, subsidiary, affiliate, or any person, firm, or corporation that shall control, be under the control of, or be under common control with RiverStreet (all of which are collectively and individually a “RiverStreet Affiliate”), or to any entity into which RiverStreet may have merged or be consolidated or which purchases all or substantially all of the assets of RiverStreet that are subject to this Agreement. In the event this Agreement is assigned to a RiverStreet Affiliate, or RiverStreet is purchased by a third-party, the assignee or successor shall be obligated to perform RiverStreet’s obligations under this Agreement.

**11. Insurance.** RiverStreet will maintain insurance coverage in the following amounts, and shall provide the County with a Certificate of Insurance evidencing such insurance coverage, at the commencement of this Agreement.

Workmen’s Compensation and Employer’s Liability:	Statutory + \$1,000,000
General Liability:	\$2,000,000/occurrence \$3,000,000 aggregate
Automobile and Vehicle Liability:	\$2,000,000 combined single limit
Professional Liability:	\$2,000,000/occurrence \$2,000,000 aggregate

11.1 Any premiums for insurance in addition to the above-described coverage, to protect the County and/or others when requested by the County, shall be paid by the County.

**12. Unavoidable Delay and Force Majeure.**

12.1 The Parties acknowledge that the Covid-19 Pandemic has created supply chain issues and delays which are beyond the control of RiverStreet, its contractors, the County, or the WPPDC. The time for completion of the Project shall be extended due to unavoidable delays and tangible supply chain issues beyond the control of RiverStreet or its contractors, and due to Force Majeure events.

12.2 For purposes of this Agreement, the term “Force Majeure” shall include acts of God, floods, fires, hurricanes, lightning strikes, tornadoes, earthquakes or other severe weather conditions including but not limited to the inability or impracticability to work due to rain or snow which, while not amounting to a flood, nonetheless limits the ability of a party to accomplish a goal or meet a deadline, acts of public enemy insurrection, war, riot, sabotage, act of terrorism, epidemic, strike, freight embargoes, trade wars including but not limited to the inability to trade with all vendors of a sovereign nation where the ability to trade with such vendors existed thirty (30) days before the Effective Date, supply shortages, preferred vendors ceasing business



operations or running out of supply, concealed and unknown conditions below the surface of the ground differing materially from those ordinarily encountered and generally recognized as inherent in construction or broadband network construction work or which are not reflected on current maps or drawings of underground conditions, wrongful physical obstruction by any person at any installation site, national emergencies or failure of any common carrier or third-party facility not affiliated with RiverStreet.

**13. Non-Discrimination.** During the performance of this Agreement:

13.1 RiverStreet will not discriminate against any employee or applicant for employment because of race, religion, color, sex or national origin. RiverStreet agrees to post conspicuously in any places of business it establishes in the County, available to employees and applicants for employment, notices setting forth the provisions of this non-discrimination clause.

13.2 RiverStreet, in all solicitations or advertisements for employees placed by or on its behalf, will state that RiverStreet is an equal opportunity employer.

13.3 Notices, advertisements, and solicitations placed in accordance with federal law, rule, or regulation shall be deemed sufficient for meeting the requirements of this section.

13.4 RiverStreet will include the provisions of the foregoing subsections 13.1, 13.2, and 13.3 in every subcontract or purchase order over ten thousand dollars (\$10,000) relating to the Project which is the subject of this Agreement, so that their provisions will be binding upon each subcontractor or vendor.

**14. Drug Free Workplace.** During the performance of this Agreement, RiverStreet agrees to (i) provide a drug-free workplace for the RiverStreet's employees; (ii) post in conspicuous places in any place of business it establishes in the County, available to employees and applicants for employment, a statement notifying employees that the unlawful manufacture, sale, distribution, dispensation, possession, or use of a controlled substance or marijuana is prohibited in RiverStreet's workplace and specifying the actions that will be taken against employees for violations of such prohibition; (iii) state in all solicitations or advertisements for employees placed by or on behalf of RiverStreet that RiverStreet maintains a drug-free workplace; and (iv) include the provisions of the foregoing clauses in every subcontract or purchase order of over ten thousand dollars (\$10,000) relating to the work which is the subject of this Agreement, so that these provisions will be binding upon each subcontractor or vendor.

14.1 For the purposes of this section, "drug-free workplace" means a site for the performance of work done in connection with a specific contract or agreement awarded to RiverStreet, the employees of whom are prohibited from engaging in the manufacture, sale, distribution, dispensation, possession or use of any controlled substance or marijuana during the performance of this Agreement.

**15. Miscellaneous.**

15.1 Amendments. Subject to RiverStreet's written acknowledgement that the terms and

conditions set forth in any referenced attachments are not inconsistent with this Agreement, the County's Contract Addendum A is attached hereto and incorporated by reference. This Agreement may be amended from time to time. Any amendment shall be written and subscribed as herein.

15.2 Governing Law. This Agreement and the legal relations between the Parties hereto shall be governed by, and construed in accordance with, the laws of the Commonwealth of Virginia, without reference to the conflict of laws principles thereof. Jurisdiction and venue shall be in a Virginia federal or state court of competent jurisdiction.

15.3 Counterparts. This Agreement may be executed simultaneously in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

15.4 Headings. The headings contained in this Agreement are inserted for convenience only and shall not constitute a part hereof.

15.5 Entire Agreement. This Agreement, any exhibits hereto and other documents referred to herein which form a part hereof, embody the entire agreement and understanding of the Parties hereto in respect of the subject matter contained herein and supersede all prior agreements and understandings between the Parties with respect to such subject matter, whether oral or written, including, by way of illustration and not by limitation, any term sheet agreed to by the Parties hereto prior to the date hereof. There are no restrictions, promises, warranties, covenants, or undertakings other than those expressly set forth or referred to herein.

**Signatures on following page**

**IN WITNESS WHEREOF**, the Parties acknowledge and accept the terms, conditions and obligations of this Agreement as evidenced by the following signatures of their duly authorized representatives. It is the intent of the Parties that this Agreement shall become operative on the Effective Date.

**Amelia County**

\_\_\_\_\_  
Printed Name:

Title:

Approved as to Form:

\_\_\_\_\_  
Legal Counsel for the County of Amelia

**RiverStreet Communications of Virginia, Inc.,  
d/b/a RiverStreet Networks**

\_\_\_\_\_  
Eric Cramer, President

**West Piedmont Planning District Commission**

\_\_\_\_\_  
Michael Armbrister, Executive Director

Prepared by and return to:  
Burns, Day & Presnell, PA  
P.O. Box 10867  
Raleigh, North Carolina 27605  
Telephone: (919) 782-1441

TAX MAP Parcel 59-25

## **NON-EXCLUSIVE DEED OF EASEMENT**

THIS NON-EXCLUSIVE DEED OF EASEMENT (this "Agreement") is dated the 8<sup>th</sup> day of January, 2020, by and between **SHANNON T. SMITH AND KIMBERLY B. SMITH** of 4231 Richmond Road, Amelia, Virginia 23002 (collectively "Grantor") and **RIVERSTREET COMMUNICATIONS OF VIRGINIA, INC., d/b/a RIVERSTREET NETWORKS**, a Virginia corporation, with an address of 1400 River Street, Wilkesboro, North Carolina, 28697 ("Grantee" or "RiverStreet").

### **RECITALS:**

A. Grantor is the owner of that certain parcel ("Grantor's Property") as specifically described and shown on the survey entitled "TAX PARCEL #59-25 COUNTY OF AMELIA, VIRGINIA, Instrument number 20130112 on that certain plat entitled "SITE SURVEY" dated July 8, 2020, and revised on July 22, 2020 and August 24, 2020, prepared by Mark E. Patterson, a licensed surveyor in Virginia, a copy of which plat is recorded herewith (the "Smith Survey Plat").

B. RiverStreet desires to provide communications and/or Internet services (collectively "Services") in the larger vicinity of the Grantor's Property and needs a location for underground installation of a fiber-optic line to the communications tower on the Grantor's Property, together with any other underground lines, cables, wires, attachment, anchors, conduits, pedestals, handholds, and other equipment necessary for such fiber-optic line (collectively the "Facilities") in connection with the provision of the Services.

### **AGREEMENT:**

**NOW, THEREFORE**, in consideration of the foregoing recitals, the payment by RiverStreet of the sum of Ten and no/100 Dollars to Grantor, and other good and valuable consideration passing between the two parties, the receipt and sufficiency of which is hereby acknowledged, Grantor has this day granted and conveyed and does, by these presents, grant and convey unto RiverStreet, its successors and assigns, a perpetual non-exclusive thirty foot (30') variable width access and utility easement to install, construct, lay, operate, maintain, repair, revise, supplement, replace and remove the Facilities in, along, under, beneath and across the real property located in Amelia County, Virginia and being more particularly shown on the Smith Survey Plat as the "Proposed 30' / Variable Width Access & Utility Easement" (the "Easement Area").

The said perpetual non-exclusive easement expressly includes the right of access across Grantor's property adjacent to the above described real property at such times and places as may be reasonably necessary to utilize the said non-exclusive easement and accomplish all the activities

permitted hereunder; the right to cut and trim trees growing upon or overhanging said real estate and to remove from said real estate such timber, brush, debris, and other obstructions as, in Grantee's judgment, should be cut, trimmed and/or removed to prevent interference with said communications Facilities.

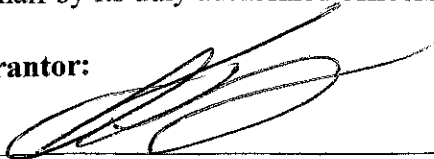
The rights conveyed hereby are subject to the following:

- (1) Grantee will cause its agents, employees and contractors to use reasonable precaution to avoid damage to Grantor's property and shall compensate Grantor, or at Grantee's election shall have repaired, any damage caused to any fence, gate, landscaping, vegetation, or other of Grantor's facilities as a result of any activity undertaken pursuant to this grant.
- (2) Grantee, upon conclusion of any activity upon said real property, shall cause all debris and materials incident to such activity to be removed from Grantor's property, shall fill any excavation made, and to the extent reasonably possible, shall restore the property to its pre-existing state.
- (3) The grant of the non-exclusive easement and the obligations herein shall run with the land of Grantor and be appurtenant thereto and are binding upon and shall bind and inure to the successor and assigns of the parties.

[SIGNATURES FOLLOW]

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be executed on its behalf by its duly authorized officers.

Grantor:



Shannon T. Smith



Kimberly B. Smith

1-8-2021

Date

COMMONWEALTH OF VIRGINIA  
COUNTY OF AMELIA

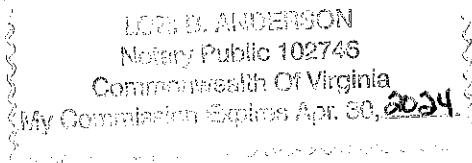
I certify that Shannon T. Smith and Kimberly B. Smith personally appeared before me this day, acknowledging to me that they signed the foregoing document on their own behalf.

Date: 1-8-2021

  
Notary Public

Lori B. Anderson  
Printed Name of Notary Public

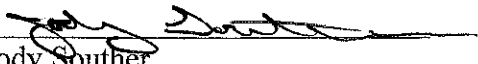
My Commission Expires: 4/30/2024  
[Affix Notary Seal]



IN WITNESS WHEREOF, the parties hereto have caused this instrument to be executed on its behalf by its duly authorized officers.

**Grantee:**

RiverStreet Communications of Virginia, Inc. d/b/a  
RiverStreet Networks

  
Name: Jody Souther  
Title: Vice President of Network Engineering

1-19-21  
Date

NORTH CAROLINA  
COUNTY OF WILKES

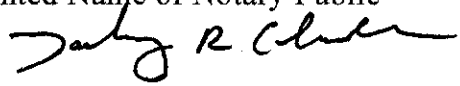
I certify that Jody Souther, Vice President of Network Engineering for RiverStreet Communications of Virginia Inc. personally appeared before me this day, acknowledging to me that he signed the foregoing document on its behalf in the capacity indicated hereinabove.

Date: 1/19/21

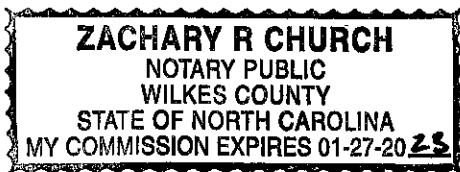
Notary Public

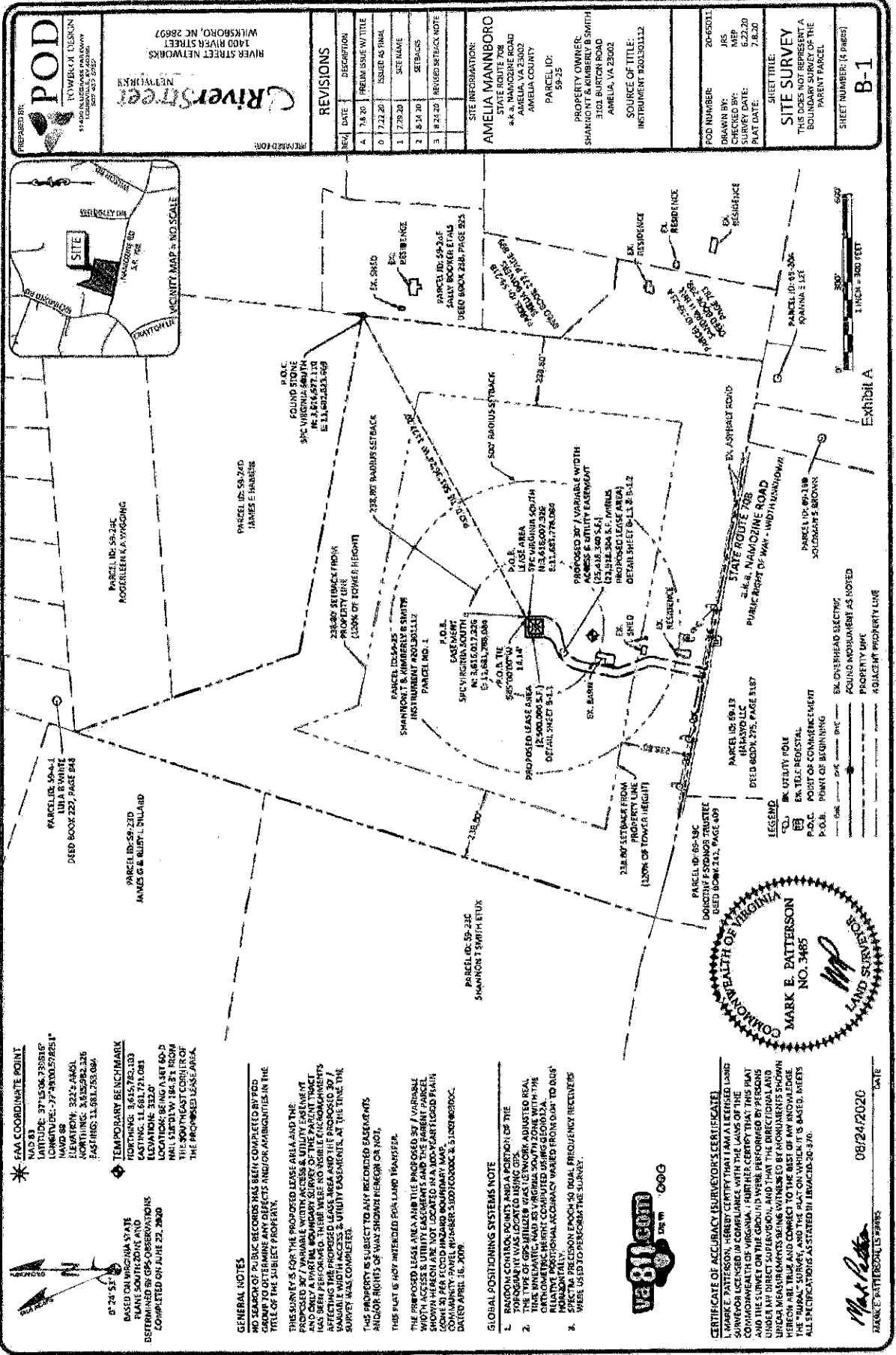
ZACHARY R CHURCH

Printed Name of Notary Public



My Commission Expires: 1/27/23  
[Affix Notary Seal]





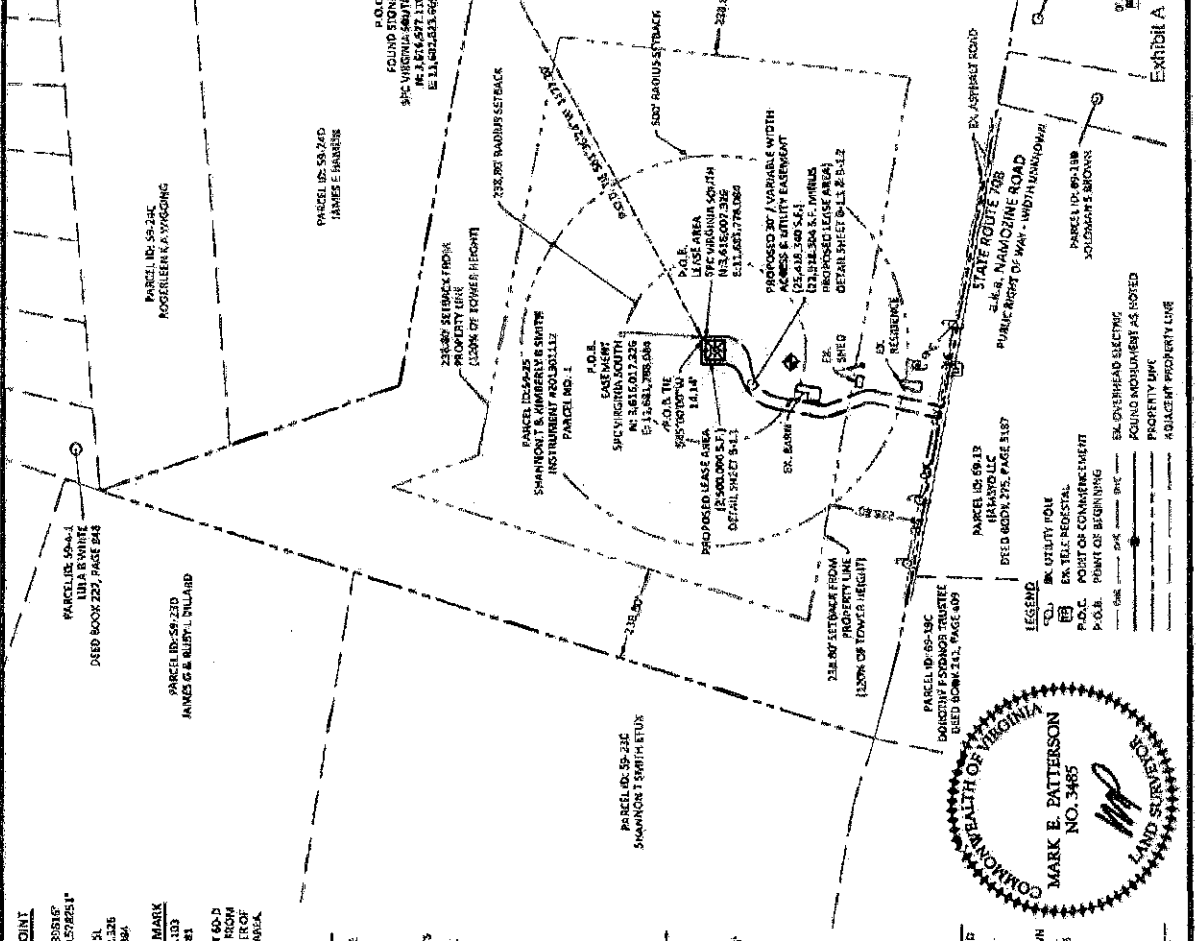
**POD**  
 POWERED DESIGN  
 1400 RIVER STREET  
 WILKESBORO, NC 28697

**RiverStreet**  
 NETWORKS  
 MEMBER FOR

REV#	DATE	DESCRIPTION
1	7/22/20	ISSUED AS FINAL
2	8/14/20	SETBACKS
3	8/27/20	REBUSH SETBACK NOTE

**AMELIA MANNBORO**  
 STATE ROUTE 708  
 44.4, MANORIDGE ROAD  
 AMELIA COUNTY  
 AMELIA COUNTY  
 PARCEL ID: 59-25  
 PROPERTY OWNER:  
 SHANNON T & KIMBERLY B SMITH  
 3101 BURTON ROAD  
 AMELIA, VA 23002  
 SOURCE OF TITLE:  
 INSTRUMENT 20030112

POD NUMBER: 20-65011  
 DRAWN BY: IRS  
 CHECKED BY: MFP  
 SURVEY DATE: 6.22.20  
 PLAT DATE: 7.8.20  
 SHEET TITLE:  
**SITE SURVEY**  
 THIS DOES NOT REPRESENT A  
 BOUNDARY SURVEY OF THE  
 PARENT PARCEL  
 SHEET NUMBER: (4 PAGES)  
**B-1**



**FAA COORDINATE POINT**  
 NAD 83  
 LATITUDE: 37°15'56.795816"  
 LONGITUDE: -77°48'05.728251"  
 ELEVATION: 322.74491  
 NORTHING: 3,652,982.135  
 EASTING: 11,681,753.084

**TEMPORARY BENCHMARK**  
 POINT: 3665, 782, 103  
 EASTING: 11,681,724.081  
 ELEVATION: 332.0  
 LOCATION: BEING 1.487 (60-D)  
 THIS POINT IS THE CORNER OF  
 THE PROPOSED LEASE AREA.

**GENERAL NOTES**  
 NO SEARCH OF PUBLIC RECORDS HAS BEEN CONDUCTED BY POD  
 GRADUATE TO DETERMINE ANY DEFECTS OR ENCUMBRANCES IN THE  
 TITLE OF THE SUBJECT PROPERTY.  
 THE SURVEY COSTS THE PROPOSED LEASE AREA AND THE  
 PROPOSED 30' VARIABLE WIDTH ACCESS & UTILITY EASEMENT  
 AND ONLY A PARTIAL BOUNDARY SURVEY OF THE PARENT TRACT  
 HAS BEEN PERFORMED. THERE WERE NO VISIBLE ENCUMBRANCES  
 AFFECTING THE PROPOSED LEASE AREA AND THE PROPOSED 30'  
 ACCESS & UTILITY EASEMENT AT THE TIME THE  
 SURVEY WAS COMPLETED.  
 THIS PROPERTY IS SUBJECT TO ANY RECORDED EASEMENTS  
 AND/OR RIGHTS OF WAY SHOWN THEREON OR NOT.  
 THIS PLAT IS NOT INTENDED FOR LAND TRANSFER.  
 THE PROPOSED LEASE AREA AND THE PROPOSED 30' VARIABLE  
 WIDTH ACCESS & UTILITY EASEMENT ARE SHOWN AS A  
 SHOWN HEREON ARE NOT LOCATED IN A 100-YEAR FLOOD HAZARD  
 COMMUNITY PANEL NUMBER 510070000C & 510070000C.  
 DATED APRIL 16, 2020.

**GLOBAL POSITIONING SYSTEMS NOTE**  
 1. RANDOM CONTROL POINTS WERE ACQUIRED FOR THE  
 TOPOGRAPHY WAS LOCATED USING GPS.  
 2. THE TYPE OF GPS INSTRUMENTS WAS NETWORK ADJUSTED REAL  
 TIME KINEMATIC (NRTK) SURVEYING AND THE DATA WAS  
 CORRECTED TO THE NATIONAL CENTER FOR EARTH AND  
 SPACE ADMINISTRATION (NCEM) REFERENCE FRAMEWORK  
 HORIZONTAL.  
 3. SPECTRA PRECISION TRACKING (SPT) FREQUENCY RECEIVERS  
 WERE USED TO POSITION THE SURVEY.

**CERTIFICATE OF ACCURACY (SURVEYOR'S CERTIFICATE)**  
 I, MARK E. PATTERSON, HEREBY CERTIFY THAT I AM A LICENSED LAND  
 SURVEYOR IN THE COMMONWEALTH OF VIRGINIA. I HAVE PERSONALLY  
 CONDUCTED THIS SURVEY AND I HAVE THE BEST KNOWLEDGE OF THE  
 FACTS AND CIRCUMSTANCES UNDER THE CIRCUMSTANCES THAT THE PLAT  
 AND THIS SURVEY ON THE GROUND WERE PERFORMED BY PERSONS  
 UNDER MY DIRECT SUPERVISION, AND THAT THE DIRECTIONAL AND  
 UNDER MEASUREMENTS BEING WITNESSED BY MONUMENTS SHOWN  
 HEREON ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE  
 AND BELIEF. I HAVE CONDUCTED THIS SURVEY IN ACCORDANCE WITH  
 THE "BUREAU" SURVEY, AND THE PLAT ON WHICH IT IS BASED. I HAVE  
 ALL SPECIFICATIONS AS STATED IN REGS. 6-20-30.

**COMMISSION OF THE COMMONWEALTH OF VIRGINIA**  
**LAND SURVEYORS BOARD**  
**MARK E. PATTERSON**  
**NO. 3485**

DATE: 08/24/2020  
 MARK E. PATTERSON'S SEAL

**VA 811.COM**  
 811

1 INCH = 300 FEET

EXHIBIT A



Amelia County  
Technology Systems Use and Social Media Policy  
2.26.20 DRAFT

**A. Computer Use**

The County's information systems consist of, but are not limited to, all County-owned or leased computer equipment, telephones, printers, copiers, cell/mobile phones, iPads, pagers, personal digital assistants, network devices, software, storage media, data, peripherals and accessories, as well as electronic media and services that the County provides such as e-mail, voicemail, the Internet and Intranet, electronic files, downloads, uploads, and wireless access devices. The term "user" includes all persons who use or have access to the County's information systems, including but not limited to County officers, employees, consultants, vendors, and other non-employees such as volunteers and interns.

Access is restricted to appropriate individuals as determined by the County. Every attempt should be made to protect vulnerable information on every level. Users must follow general password creation and maintenance protocol, keeping passwords private, protected, and maintained at all times. Electronic communication should be accomplished with the same level of care, professional judgment, and discretion as paper documents. Users should not assume electronic communications are private. Use of the County's information systems is a privilege made available to users to assist in the performance of their County duties or County business. Limited, occasional use for personal, non-business purposes is permitted, provided it does not (1) interfere with nor adversely affect the user's productivity or work performance; (2) negatively impact the information systems' resources, integrity, or ability to appropriately conduct County business; and (3) violate this policy; any other County rule, regulation, or policy; or any federal, state, or local law.

County information systems may not be used by users to access, create, transmit, print, download, or upload material (including images or text) that is considered abusive, fraudulent, defamatory, obscene, indecent, or sexual in nature, or which may be construed as harassing, threatening, or discriminatory based on race, color, religion, sex, national origin, age, or disability. County information systems may not be used for private business, secondary employment, or political activities.

For purposes of this policy, the term "political activities" includes, but is not limited to: voting; registering to vote; soliciting votes or endorsements on behalf of a political candidate or political campaign; expressing opinions, privately or publicly, on political subjects and candidates; displaying a political picture, sign,

sticker, badge, or button; participating in the activities of, or contributing financially to, a political party, candidate, campaign, or an organization that supports a political candidate or campaign; attending or participating in a political convention, caucus, rally, or other political gathering; initiating, circulating, or signing a political petition; engaging in fund-raising activities for any political party, candidate, or campaign; acting as a recorder, watcher, challenger, or similar officer at the polls on behalf of a political party, candidate, or campaign; or becoming a political candidate.

The installation or use of non-County hardware, such as personal computers, personal laptops, and flash drives on wireless access points or on the County network is prohibited. Unless necessary for conducting County business, users shall not access private, non-County e-mail accounts from County-owned or leased equipment within the County's internal network. However, authorized users may remotely access the County's e-mail system using private equipment. Users should not access streaming services unless access to their content is for County business. This also includes, but is not limited to, viewing video clips, movie trailers, listening to Web-based music, and playing games from the internet.

The monitoring, auditing, and inspection by the County of any and all information systems may occur at any time, without notice, and without the user's permission in order to ensure compliance with this and other County policies and guidelines. Users shall have no expectation of privacy when using County information systems. Electronic records created or used in the transaction of public business are public records and are subject to disclosure under the Freedom of Information Act.

Compliance with and enforcement of this policy is the responsibility of every supervisor. With the approval of the County Administrator, individual departments may create additional policies or guidelines that are consistent with this policy.

Violations of this policy or violations of related federal or state law shall be reported immediately to department heads and to the Director of Human Resources. Any employee found to have violated this policy or related policies may be subject to disciplinary action, up to and including termination of employment. Violations of any applicable federal, state, or local laws and regulations may be considered a law enforcement matter and subject to prosecution.

No employee shall be disciplined or retaliated against in any manner for reporting another's inappropriate use of the County's information systems.

## B. Social Media

Amelia County endorses the use of social media to enhance communication, foster collaboration and information exchange, streamline processes, and encourage productivity. This policy establishes guidelines for County-sponsored social media.

In addition, the County recognizes the role that social media plays in some employees' personal lives. Because an employee's personal use of social media can affect the County and its employees, this policy provides important guidelines regarding employees' personal use of social media.

### 1. Work-related social media:

- a. All County-sponsored social media sites or pages shall be approved by the appropriate department head and shall be implemented only after consultation with the County Administrator. Each department who utilizes social media should have a Social Media Coordinator who serves as the lead staff person for that department's social media networking. Duties assigned to the Social Media Coordinator would include developing framework for posting information and responding to comments, ensuring the social media site is regularly updated, and adhering to this social media policy.
- b. Limited internal access to social media will be granted for those employees serving as Social Media Coordinators, as well as those who may need access to social media in the performance of their assigned duties. When utilizing social media as a part of their jobs (including but not limited to user groups, blogs, chat rooms, etc.), employees should disclose information responsibly, ensuring that neither County vulnerabilities nor confidential information is shared.
- c. County-sponsored social media pages shall clearly indicate they are maintained by Amelia County and shall have appropriate contact information prominently displayed.
- d. Social media content shall adhere to applicable laws and County policies.
- e. Social media tools can be used to:
  - Deliver information and provide customer service to the public.
  - Make notifications (for example, during emergency situations).
  - Create a culture of engagement with the public by increasing transparency and efficiency.

### 2. Personal Use of Social Media:

- a. All employees are advised that content posted, on-duty or off-duty, on social media pursuant to their official job duties may not in all cases be protected by the First Amendment and may result in disciplinary action up to and including termination.
- b. Express only your personal opinions. Do not represent yourself as a spokesperson for County. If the County is a subject of the content you are creating, be clear and open about the fact that you are an employee and make it clear that your views do not represent those of County or co-workers. If you do publish a blog or post online related to the work you do or subjects associated with County, make it clear that you are not speaking on behalf of County. It is best to include a disclaimer such as “The postings on this site are my own and do not necessarily reflect the views of County.”
- c. Employees shall not post confidential, sensitive, or copyrighted information to which they have access because of their position with the County.
- d. Like any other activity deemed to be abuse of County time, employees should refrain from utilizing social media during their workday except when necessary to perform their job responsibilities.
- e. Do not use the County’s email addresses to register on social networks, blogs or other online tools utilized for personal use.
- f. Supervisors who include their subordinates in their social network must conduct themselves in a manner consistent with their role as a supervisor.
- g. Keep in mind that you are more likely to resolve work-related complaints by speaking directly with your co-workers or by utilizing our Open Door Policy [*Note: if the County doesn’t have such policy, then we may want to consider adopting one*] than by posting complaints to a social media outlet. Nevertheless, if you decide to post content that reasonably could be viewed as threatening or intimidating, or that might constitute harassment or bullying, then such postings could result in disciplinary actions being imposed against you. Examples of such conduct might include offensive posts that could contribute to a hostile work environment on the basis of race, sex, disability, religion or any other status protected by law or County policy.



IN PARTNERSHIP WITH

The Counties of Amelia | Buckingham | Charlotte | Cumberland | Lunenburg |  
Nottoway | Prince Edward

**MEMORANDUM:**

TO: Amelia County Board of Supervisors

FROM: Melody Foster, Executive Director

SUBJECT: Request for Cash Match – GO Virginia Enhanced Capacity Building Grant  
To fund Business Plan for the Creation of a CRC (footprint) Regional Economic  
Development Organization (REDO)

DATE: May 2, 2022

As you are aware we have hosted numerous meetings to discuss the creation of a new Regional Economic Development Organization (REDO) in the CRC region. Following input and a White Paper on the subject developed by GO Virginia staff, the CRC board of directors have given the go-ahead in moving forward with actions to create this NEW organization. To be clear, this will be a separate NEW organization with its own staff and board of directors, not a part of the CRC.

The Commonwealth Regional Council (CRC) will be applying for \$100,000 in GO Virginia Enhanced Capacity Building Grant funds to fund a Business Plan for the Creation of a New Regional Economic Development Organization (REDO) for the CRC footprint counties & Longwood University (partner). See attached Grant Request Summary Sheet.

The GO Virginia Region 3 Council has identified a new REDO as a priority for the CRC region and has already earmarked grant funds for this planning project.

The CRC is requesting that all seven counties within the CRC foot print and Longwood University (as a partner) provide a cash match of \$2,500 for this grant request. The CRC will be providing a \$10,000 cash match as a show of financial commitment to the creation of this new organization. Each county and Longwood University will also be asked to provide in-kind cash match through participation on the advisory committee and staff time. The advisory committee will oversee the development of the project from start to finish.

The CRC plans to submit the GO Virginia Enhanced Capacity Building Grant in June and therefore, needs to have the commitments of all seven counties and Longwood University in order to proceed.

Please let me know if this request for a Cash Match of \$2,500 will be provided by Amelia County.

COMMONWEALTH REGIONAL COUNCIL  
One Mill Street, Suite 202 | P.O. Box P  
Farmville, VA 23901 | 434.392.6104 PHONE  
[www.virginiashheartland.org](http://www.virginiashheartland.org)

**GO Virginia Enhanced Capacity Building (ECB) Grant Application (Summary)**

**Grant Applicant:** Commonwealth Regional Council

**PROJECT NAME:** Business Plan for the Creation of CRC Regional Economic Development Organization (REDO)

**Project Elements:**

- Creation of Business Plan to Stand-Up NEW REDO in CRC region to include Longwood University as a partner.
  - **NEW REDO Business Plan and Strategy Design:**
    - Conduct SWOT Analysis of Regional Capabilities
    - Conduct Market Demand Analysis
    - Conduct Site & Building Inventory Analysis
    - Creation of Board and Operational Structure Design including Legal Structure
    - Develop Vision, Goals and Strategy Framework
    - Develop Budget and Financial Sustainability Plan for 3 Years, including Fund Raising Campaign framework

**Project Goals:**

The localities of the Commonwealth Regional Council footprint, through a series of critical discussions, desire a strategic reset of goals, priorities, focus and support to better reflect changes in the economic development landscape and to launch a NEW REDO in an effective and sustainable manner. The goals of this Enhanced Capacity Building project are:

- Complete an inclusive and collaborative process that results in a collective determination of the value of launching a Regional Economic Development Organization (REDO) that is financially sustainable and produces a return on investment for local members in terms of stronger economies.
- Complete a business plan that incorporates organizational, program, and budget recommendations with defined measures of success.

**Grant Funding Request:**

**GO Virginia matching requirements 2/1 with an expectation of an in-kind/cash match.**

**Grant Funding Request: GO Virginia: \$100,000**

**Match: \$50,000**

**Cash match:** \$2,500 per locality & Longwood - \$20,000

CRC Cash Match - \$10,000

\$30,000 Cash Match

**In-Kind match:** Localities, Longwood & CRC - \$20,000 In-Kind Match  
Staff/Advisory Committee

**\$50,000 Match (Total Cash & In-kind)**



APPLICATION FOR SPECIAL EVENT PERMIT

The undersigned hereby applies for a SPECIAL EVENT PERMIT for a Lavender festival to be held on Saturday June 11th 2022 at 9am - 7pm A.M./P.M. at the location described as Windsor Lavender Farm 3110 Burton rd. Amelia Court House VA 23002 (Street Address)

Section 1: Application: Contents and Fee. Pursuant to Section 1.b. of the Amelia County Special Event Ordinance enacted August 17, 2011, the Applicant does hereby attach and make part of this Application the following information and plans of operation. An application for any permit required by this Ordinance shall be made to the County Administrator or his/her designee, accompanied by a nonrefundable processing fee as provided in Section 3. The application shall be submitted not less than thirty (30) days nor more than six (6) months prior to the date of the proposed activity. An application for a major event held for two (2) or more consecutive days shall be filed not less than sixty (60) days nor more than six (6) months before the first day of the proposed activity. The application shall contain the following information:

- 1. Description of the proposed activity: Lavender Festival Arts/crafts and food vendors, lavender products, Live music
2. Date, time and location/route of proposed activity and the anticipated number of participants and spectators: 3110 Burton rd First Annual festival anticipated 500-1000 +/- persons throughout the day. June 11 2022 9am - 7pm.
3. Provisions for sanitation facilities, crowd, noise and traffic control, parking and loudspeaker placement: S.B.Cox for portable restroom rental Volunteers to help with new field parking lot and overflow street paring on to Burton rd between the farm and rt 708
4. Food and beverages to be sold or distributed: Local vendors and food trucks TBD
5. The designation of an individual or individuals who shall be responsible for ensuring compliance with the provisions of this section and the conditions of the permit: Windsor Lavender Farm owner/operator, Ryan Paul

6. Proposed equipment, vehicles, staging, bleachers, shelters and electricity requirements: No additional requirements necessary
- 
7. If revenue is anticipated to be generated by the activity, the individuals or entity that will benefit there from: Windsor Lavender Farm, Ryan Paul and other on site vendors
- 
8. Such additional information or assurances as the County Administrator may require: Musical acts are acoustic or bluegrass and utilize minimal sound amplification and no drums
- 

**Section 2: Permits requiring governing body approval.**

Notwithstanding any provision to the contrary, any permit required by this Ordinance for an event that is known to involve a gathering of over 500 people (or if the county administrator, or his/her designee, has reason to believe that 500 or more people are likely to be present at the event) shall require approval by the Amelia County Board of Supervisors in order to be issued. Upon receipt of an application for such permit, the County Administrator, or his/her designee, shall transmit the application to the Board of Supervisors for its consideration at its next regularly scheduled meeting. Approval or denial decisions of the Board of Supervisors on permits considered under this section are final.

**Section 3: Permit processing fee.**

A nonrefundable processing fee, as follows, shall be submitted with the completed application for a special event.

- |    |  |          |
|----|--|----------|
| a. | Festival, art show or water event held for two or more consecutive days . . .  | \$ 50.00 |
| b. | Parade, procession, march, footrace, bicycle race, other event requiring closure of major thoroughfare;                          |          |
|    | Continuing sport tournament (season permit) . . .  | \$100.00 |
|    | Outdoor musical entertainment (season permit) . . .  | \$100.00 |
|    | <b>2</b>   |          |
| c. | Race, march or procession requiring closure or traffic and pedestrian control of boardwalk, sidewalk or residential street . . . | \$ 50.00 |
|    | Outdoor (tent) circus . . .  | \$ 50.00 |
|    | Large carnival (six (6) or more amusement rides . . .  | \$ 50.00 |
|    | Motorized vehicle contest or exhibition . . .  | \$ 50.00 |
|    | Commercial motion picture or television production . . .   | \$ 50.00 |
|    | Musical or entertainment event on public property (one (1) day) . . .  | \$ 50.00 |
| d. | Small carnival, bazaar, block party . . .  | \$ 25.00 |
|    | Outdoor musical event or activity on private property . . .  | \$ 25.00 |



- e. No fee shall be required to process a permit for a scheduled public gathering not requiring street closure, held for noncommercial purposes, in exercise of the right of expressive activity.

**Section 4: Penalties for violations**

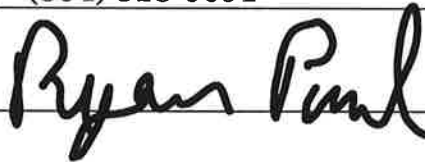
Any person convicted of violating any provision of this Ordinance shall be guilty of a Class 1 misdemeanor, punishable by a fine of up to \$2,500.00 or confinement in jail up to one year, either or both.

This Application made this 19th day of Jan, 2022.

Applicant: Ryan Paul  
(Print Name)

Mailing Address: 3110 Burton rd  
Amelia Court House  
Va 23002

Telephone: (804) 318-0691

Signature: 

**APPROVALS**

\_\_\_\_\_  
County Administrator

\_\_\_\_\_  
Public Works

\_\_\_\_\_  
Sheriff's Department

\_\_\_\_\_  
Emergency Management

\_\_\_\_\_  
Community Development



RIGHT OF ENTRY

I/We Ryan Paul  
Applicant or Property Owner (Circle One)

hereby grant the Board of Supervisors, its lawful agents, or duly constituted law enforcement officers to go upon the property at any time for the purposes of determining compliance with the provisions of the ORDINANCE FOR SPECIAL EVENTS IN AMELIA COUNTY, VIRGINIA.

The Board of Supervisors shall have the right to revoke any permit issued under the Ordinance upon noncompliance with any of its provisions and conditions, as understood by the Applicant of the Application.

1/19/2022

Date  
Ryan Paul  
Signature

Ryan Paul  
Print Name

3110 Burton rd  
Address

**Amelia County**  
**Revenue Share Ordinance for Solar Energy Projects and Energy Storage Systems**

Whereas, as of July 1, 2020, § 58.1-2636 of the Code of Virginia has provided authorization for localities to adopt revenue sharing ordinances for certain utility scale solar energy projects; and

Whereas, in 2021, the Virginia General Assembly amended this section of state law to add local revenue sharing authority related to energy storage systems; and

Whereas, the County desires to amend the Amelia County Code of Ordinances to implement the provision of § 58.1-2636 of the Code of Virginia; and

Whereas, this Ordinance was properly advertised as required by § 15.2-1427 of the Code of Virginia, and a public hearing was conducted prior to its adoption.

Now Therefore Be It Ordained, by the Amelia County Board of Supervisors that a Chapter be added to the Amelia County Code of Ordinances entitled “Revenue Share for Solar Energy Projects and Energy Storage Systems” as follows:

**Chapter 280**  
**Revenue Share for Solar Energy Projects and Energy Storage Systems**

**§ 280- 1 Title**

This chapter shall be known as the “Revenue Share for Solar Energy Projects and Energy Storage Systems”.

**§ 280- 2. Solar Energy Project Revenue Share.**

A revenue share in the amount \$1,400 per megawatt, as measured in alternating current (AC) generation capacity of the nameplate capacity of the facility based on submissions by the facility owner to the interconnecting utility, shall be assessed each tax year on all solar photovoltaic (electric energy) projects in operation in the County.

**§ 280- 3. Energy Storage System Revenue Share.**

A revenue share in the amount \$1,400 per megawatt, as measured in alternating current (AC) storage capacity, shall be assessed each tax year on all energy storage systems in operation in the County. "Energy storage system" means equipment, facilities, or devices that are capable of absorbing energy, storing it for a period of time, and redelivering that energy after it has been stored.

**§ 280- 3. Revenue Share; automatic increases.**

For all solar photovoltaic projects and energy storage systems for which a local zoning permit or land use application is approved on or after July 1, 2021, the revenue share fee per megawatt established in this section shall increase by 10 percent on July 1, 2026 and shall increase by 10 percent every five years thereafter.

**§ 280- 5. Applicability.**

A. This chapter shall apply to all solar photovoltaic (electric energy) projects except those that are: (i) described in § 56-594, 56-594.01, 56-594.02, or 56-594.2 of the Code of Virginia; (ii) 20 megawatts or less, as measured in alternating current (AC) generation capacity, for which an initial interconnection request form has been filed with an electric utility or a regional transmission organization on or before December 31, 2018; or (iii) five megawatts or less.

B. Further, this chapter shall not retroactively apply to any solar photovoltaic (electric energy) project for which an application was filed with the County on or before July 1, 2020, unless (i) the County and the applicant or owner agree to revise any existing voluntary payment agreement, or enter into any new voluntary payment agreement, under which the applicant or owner agree to voluntarily waive a portion of the exemption from machinery and tools tax as provided in § 58.1-3660 of the Code of Virginia, and (ii) the County and the applicant or owner agree to substitute the amount of such voluntary payment for a similar amount of a solar energy revenue share authorized by § 58.1-2636 of the Code of Virginia. However, nothing in paragraph shall preclude an applicant or owner of a solar photovoltaic (electric energy) project previously approved by the County from entering into a written agreement to submit such project to the provisions of this chapter.

For the purposes of this chapter, "application has been filed with the county" means an applicant has filed an application for a zoning confirmation from the county for a by-right use or an application for land use approval under the county's zoning ordinance to include an application for a special exception permit or other application as set out in the county's zoning ordinance.

**§ 280- 6. Exemption from Machinery and Tools Tax.**

For all solar photovoltaic (electric energy) projects and energy storage systems subject to the revenue share provisions of this chapter, the tax exemption set out in § 58.1-3660 of the Code of Virginia for certain certified pollution control equipment and facilities and energy storage systems shall be 100 percent of the assessed value of property qualifying for such exemption under state law.

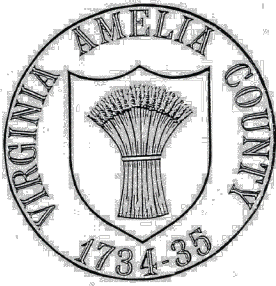
Be it further ordained, that this this ordinance shall become effective immediately upon approval by the Amelia County Board of Supervisors.

Adopted by the Amelia County Board of Supervisor this \_\_ day of \_\_\_\_\_, 2022

By: \_\_\_\_\_  
Hon. David Felts, Chairman

Attest: \_\_\_\_\_  
A. Taylor Harvie, III

Approved as to form: \_\_\_\_\_  
Jeffrey Gore, County Attorney



## AMELIA COUNTY DEPARTMENT OF COMMUNITY DEVELOPMENT SUMMARY REPORT

Meeting Date: May 19, 2022

---

**Subject:** Amelia Energy Facility, LLC; Special Exception Permit request to establish a utility-scale solar farm.

**Summary of Information:** Attached to this summary report is the application and supporting documents from **Amelia Energy Facility, LLC** (the “Applicants”), request a Special Exception Permit for a utility-scale solar farm on 1,103 acres. The subject properties, which are owned by JoAnn S. Webb, William L. Scott, Leander O. Scott, Jr., and Susan C. Wade, and are located east of Route 640 (Buckskin Creek Road), north of Route 649 (Old Court House Road) and west of Route 607 (West Creek Road) and are identified as Tax Map Parcels 41-19, 54-4, 54-2-14, 54-2-16, and 54-2D on the Amelia County Real Property Identification Map. The Amelia County Comprehensive Plan shows this property is located in the Rural Preservation Area.

Amelia Energy Facility, LLC is requesting a Special Exception Permit to establish a utility-scale solar array on 5 parcels with a total combined acreage of 1,103 acres. According to the exhibits provided in the Special Exception Permit application, of the 1,103 acres, panels will only be placed on approximately 630 acres. The rest of the land will be used to achieve a landscape buffer and required setbacks.

Since the December meeting when the initial application for this project was considered, the applicants have made several changes to their proposal and site layout. Seven parcels have been removed from the project and removal of these parcels has almost completely eliminated any cropland that was initially being converted to panels. The parcels in this proposal are largely forested and the only non-forested land is that lying near Buckskin Creek Road. In addition, the project has been pulled back off of Poorhouse Road, West Creek Road, and Dennisville Road. There will be limited visibility of the project on West Creek and Buckskin Creek Roads and no visibility from Dennisville, Poorhouse, or Old Court House Road.

If approved, the applicants will be subject to the following standard conditions, per Article XXXIV of the Amelia County Zoning Ordinance:

1. Compliance with Building & Electrical Codes. All Solar Energy System components shall conform to the requirements of the National Electrical Code and State Building Code. All Small Solar Energy Systems used for residential purposes, all large Solar Energy Systems and all Utility Scale Solar Energy Systems shall be inspected by a county building inspector through the building permit process.

## SEP APPLICATION NUMBER: SEP22-02

2. Installation and Design. Solar Energy System components shall have a UL listing and must be designed with an anti-reflective coating. Individual arrays/panels shall be designed and installed in order to prevent glare toward buildings on adjacent properties and vehicular traffic.
3. Location. No Utility Scale Solar Energy System shall be located within one (1) mile of a village development area.
4. Density. No more than three percent (3%) of the land area in any given five-mile radius shall be approved for use as the project area for Utility-Scale Solar Energy Systems. For the purpose of calculating density, the project area for a Utility-Scale Solar Energy System shall consist of the entire fenced-in area and the required landscaped buffer zone.
5. Setbacks. Large Scale Solar Energy Systems and Utility Scale Solar Energy Systems shall conform to all minimum building setback requirements for principal structures of the zoning district in which they are located, or fifty (50) feet, whichever is greater, unless otherwise prescribed by the Board of Supervisors as a condition of approval for a Special Exception Permit.
6. Height. Solar Energy Systems & equipment shall not exceed twenty-five (25) feet in height when ground mounted as measured from the highest grade at the base to the top of structure. Excluded from this requirement are utility poles and transmission lines. Roof mounted systems shall not exceed the maximum height requirements for the applicable zoning district by more than four (4) feet.
7. Lighting. Lighting shall be limited to the minimum necessary and shall meet all requirements of this ordinance.
8. Utility Connection. No Utility Scale Solar Energy System shall be installed until evidence has been provided to the County that the owner has been approved by the utility company to interconnect.
9. Screening and Fencing for Utility Scale Solar Energy Systems. Utility Scale Solar Energy Systems shall be enclosed by security fencing not less than six (6) feet in height equipped with an appropriate anti-climbing device. The entire facility, including fencing, shall be screened from ground-level view of adjacent properties by a landscaped buffer zone at least 25 feet wide consisting of an evergreen and deciduous mix as approved by the Zoning Administrator, unless otherwise prescribed by the Board of Supervisors as a condition of approval for a Special Exception Use Permit. Existing mature tree growth and natural land forms on the site shall be preserved to the maximum extent possible and may be used in whole or in part to provide the required screening if they provide adequate screening from public view as determined by the Zoning Administrator. In the event that existing vegetation or landforms providing screening are disturbed, new plantings shall be provided which accomplish the same.

## SEP APPLICATION NUMBER: SEP22-02

10. Noise Limits for Utility Scale Solar Energy Systems. After completion of construction, noise levels measured at the property line shall not exceed 50 dbA, unless the owner of the affected adjacent property has given written agreement to a higher level.

11. Signage for Utility Scale Solar Systems. Appropriate warning signage and a 911 address sign shall be posted in a clearly visible manner. Warning signage must identify the owner and include a 24-hour emergency contact phone number.

12. Site Maintenance for Utility Scale Solar Systems. Weed control and mowing shall be performed in accordance with an approved site management plan.

13. Repair of panels. Panels shall be repaired or replaced when in visible disrepair. Such repairs shall also include the restoration of non-reflective finish per manufacturer specifications.

In addition to the 13 standard conditions dictated by the Amelia County Zoning Ordinance, I would like to propose three additional conditions:

14. There shall be no battery storage permitted.

15. The maximum acreage under panels shall not exceed 650 acres.

16. Work shall only be performed from dawn until dusk.

### **17. Decommissioning, Periodic adjustment of Decommissioning Security, Deferral and Salvage Value.**

The Applicant, its successors and assigns shall comply with the decommissioning requirements of the Amelia County Zoning Ordinance, (Set out in § 325-34.2 et seq. of the Amelia County Code), except as otherwise provided herein.

The Parties agree that Decommissioning Security (as defined below), to cover the costs of decommissioning Applicant's facilities, is required as a condition in this SEP, except as otherwise agreed to herein. Further, the Applicant recognizes the protection this provides for the County taxpayers and does not desire to shift that expense to them should the Applicant or its successors or the landowner not be able to comply with the decommissioning requirements set forth herein (the "**Decommissioning Obligations**"); and County recognizes that the Decommissioning Security is an expense to be incurred by the Applicant encumbering funds that could otherwise go directly towards investing in the Project or other potential projects. In recognition of these factors, the Parties desire for the Decommissioning Security and the costs for such to accurately reflect the associated decommissioning costs being insured. Therefore, the Applicant, or its successor, agrees to update the gross estimated costs of performing the Decommissioning Obligations ("**Gross Decommissioning Costs**") every three (3) years, unless a longer interval is agreed to in writing by the County, and to reimburse the County for an independent review and analysis by a licensed engineer. The Decommissioning Security amount

## SEP APPLICATION NUMBER: SEP22-02

shall be adjusted accordingly to ensure it accurately reflects the costs associated with performing the Decommissioning Obligations. As used herein: (i) “**Decommissioning Security**” shall mean either (a) a bond, surety or letter of credit from a Qualified Financial Institution (as defined below) securing the payment or performance of the Decommissioning Obligations, or (b) a corporate guarantee from a Qualified Guarantor (as defined below) pursuant to which such Qualified Guarantor guarantees to the County, in the event of a default by Applicant in the performance of the Decommissioning Obligations, the reimbursement to the County of its actual out of pocket costs incurred in performing such obligations, up to the amount of the Net Decommissioning Cost (as defined below); (ii) “**Qualified Financial Institution**” means an FDIC-insured bank or other financial institution with assets exceeding \$1 billion; (iii) a “**Qualified Guarantor**” means an entity that either (a) is a public service corporation as defined under the laws of the Commonwealth of Virginia, (b) has a tangible net worth of not less than Fifty Million Dollars (\$50,000,000), as verified by financial statements certified to County by such company’s chief financial officer or equivalent, (c) has equity interests listed on the NYSE, NASDAQ, or another national public equities exchange, or (d) whose senior unsecured debt carries a credit rating of at least Baa3 or better by Moody’s, BBB- or better by S&P, and/or BBB- or better by Fitch (or the equivalent(s) under any successor rating category of Moody’s, S&P or Fitch, as applicable); and (iv) “**Net Decommissioning Cost**” means the Gross Decommissioning Costs less the Salvage Value (as defined below).

Notwithstanding any provision herein to the contrary, the County agrees to the following:

- a. to defer the requirements of this section until 5 years after the date the first Phase of the Project commences Commercial Operation (as defined below) (the “**Commercial Operation Date**”). The purpose of this deferral is to recognize that the likelihood of decommission being required this early in the project life is very remote. “**Commercial Operation**” shall mean, with respect to any Phase of the Project, the delivery to the electric grid, for sale to third parties, of electrical power generated by such Phase, other than deliveries of test power.
- b. to allow the Applicant to apply the Salvage Value (as defined below) to the calculations in determining the required amount of Decommissioning Security. The “**Salvage Value**” shall mean the estimated gross sale value that could be realized upon resale of salvage of Project equipment after decommissioning of the Project, as determined by independent review and analysis by the same licensed engineer engaged from time to time to review the Gross Decommissioning Costs.



## SEP APPLICATION NUMBER: SEP22-02

### 18. **Right of Entry for Enforcement and Decommissioning.**

- a. **Enforcement.** Applicant and the County acknowledge and agree that the County, its personnel and duly authorized agents shall have the express right of entry upon the Project parcels for the purposes of inspecting solar panels, battery storage facilities and all appurtenant facilities. The County shall provide the Applicant with reasonable advance written notice of no less than forty-eight (48) hours, in any event, prior to making such entry for any inspection or enforcement purposes. No prior notice shall be required to enter the Project in the event of an emergency that constitutes an immediate danger to life or property.
- b. **Decommissioning.** If the Applicant fails to decommission the project, the County shall have unrestricted access to the Project to effect any and all tasks, as necessary, to decommission solar panels, any battery storage equipment and all appurtenant facilities and restore the parcels to substantially the same condition that existed prior to construction of the solar facilities and as provided by Va. Code § 15.2-2241.2, as it may be amended through the Termination Date as defined in this Agreement. Such access rights shall remain in effect through decommissioning regardless of whether Va. Code § 15.2-2241.2 is repealed or otherwise limited in scope from the access rights it provides the County as of the date of execution of this Agreement.

### Voluntary Conditions Offered by Applicant on May 10, 2022:

1. Compliance with Revised Preliminary Plan. Amelia Energy Facility, LLC (“Permit Holder”) shall develop the Project in general conformity with the Revised Preliminary Plan.
2. Stormwater.
  - A. Prior to the start of construction of the Amelia Energy Facility (“Project”), the Applicant shall apply for and obtain a Virginia Stormwater Management Program Permit (“VSMP Permit”), including a proposed Stormwater Pollution Prevention Plan (“SWPPP”) for construction of the Facility.
  - B. During the construction period, the Permit Holder may, upon request by Amelia County, reimburse Amelia County for all reasonable out-of-pocket fees actually paid by Amelia County to a third-party inspector for the review of erosion and sediment control facilities and stormwater management facilities. The inspector shall be selected and directed by the County Administrator and/or his or her designee. The inspector will ensure all facilities are installed correctly and maintained properly in accordance with applicable regulations.
3. Panel setbacks. Permit Holder will not install solar panels or associated equipment within 1,000 feet of any residence occupied at the time of SEP approval. For the avoidance of doubt, this restriction shall not apply to project fencing, stormwater and/or erosion and

## SEP APPLICATION NUMBER: SEP22-02

sediment controls, driveways, access roads, or vegetative barriers, each of which may be installed within 1,000 feet of any such occupied residence.

4. Wildlife Corridors. The Permit Holder shall establish and maintain, for the duration of the Project's operating period, no fewer than two (2) fifty foot (50') wide wildlife corridors through the Project area to enable the unimpeded ingress and egress of small wildlife through the Project area. Such corridors shall be oriented adjacent to stream features within the Project area, as depicted on the Revised Preliminary Plan. The Permit Holder will also install raised wildlife-compatible fencing in at least one location adjacent to each such corridor.
5. Preservation of Soils. Topsoil moved during construction will be kept on the Project area and used in the establishment of ground cover.

Local Contractor and Job Fair. No later than ninety (90) days prior to the start of construction of the Project, the Permit Holder shall hold a contractor and job fair in Amelia County. The purpose of the contractor and job fair shall be to attract qualified construction sub-contractors and vendors with operations in Amelia County, as well as individuals qualified to perform specific tasks related to the construction and operation of the Facility. The contractor and job fair shall be advertised in the local newspaper at least two (2) weeks in advance of the event.

The applicant is requesting an amendment to Condition #5 that states the primary setbacks for the underlying zoning district must be met. The applicants will maintain the underlying setbacks, plus additional landscaping and distance, along the perimeter of the project, but would like to build panels along the interior property lines. The zoning ordinance requires a 40-foot side setback in RP-5. Due to the nature of the project, the applicants would like to build within the side building setback and construct panels across property lines. This is commonplace in other localities and being that the project and lease run with the land, I do not foresee this request to be problematic.

### **Recommendation:**

The Planning Commission held the public hearing for this at their March 28, 2022 regular meeting. The Planning Commission voted to defer the application for 30 days and vote on the project at their April regular meeting. The Planning Commission recommended denial of this project by a vote of 6-4-1 and recommended that the Zoning Committee convene to discuss the Alternative Energy Ordinance.

## SEP APPLICATION NUMBER: SEP22-02

### **PUBLIC HEARINGS**

Planning Commission Public Hearing March 28, 2022

Board of Supervisors Public Hearing May 19, 2022

### **SUMMARY of FACTS**

Applicant: Amelia Energy Facility, LLC

Land Owner: Scott Timerland Company, L.P. and Susan C. Wade

Proposed Use: Utility-scale solar farm

Location: East of Route 640 (Buckskin Creek Road), north of Route 649 (Old Court House Road) and west of Route 607 (West Creek Road)

Acreage: 1,103 acres

Existing Zoning: RP-5, Rural Preservation

Proposed Zoning: RP-5, Rural Preservation with Special Exception Permit

Comprehensive Plan: This property is located in the Rural Preservation Area

Surrounding Zoning: West = RR-3; North = RR-3; East = RP-5; South = RP-5

Utilities: No

Wetlands Impact: There are wetlands present on 4/5 parcels, with the majority lying on parcels 54-4 and 41-19. The applicant will be conducting a wetlands delineation prior to any land disturbance. Additionally, the applicants will be consulting with the Department of Environmental Quality (DEQ) during the permitting process.

Zoning History: RP-5, Rural Preservation

### **Recommendation:**

Review and (PC) provide recommendation to the Board of Supervisors



# Application for Special Exception Permit

Date: \_\_\_\_\_ File Number: \_\_\_\_\_

Application Fee Paid: \_\_\_\_\_

Applicant: Amelia Energy Facility, LLC Phone: 703-999-4280

Applicant Address: 230 Court Square, Suite B102 Charlottesville, VA 22902

Email: sgulland@torchcleanenergy.com

Owner: See attachment for Owner information. Phone: \_\_\_\_\_

Property Address: \_\_\_\_\_

Email: \_\_\_\_\_

### Property Information:

Tax Map Number: See attachment. Acreage: 1,103

Subdivision: YES  NO  Zoning District: RP-5 Deed restrictions: YES  NO

Access to Property (easement, public road, private road): Easement, private road, public road.

The applicant requests a permit to locate the following use on the above-referenced property, as permitted by Section 34-2 of the Amelia County Zoning Ordinance.

Utility-Scale Solar Energy System

---

---

---

---

### FOR OFFICE USE ONLY:

Public Notice Dates: \_\_\_\_\_

Board of Supervisors Mtg Date: \_\_\_\_\_

Planning Commission Hearing Date: \_\_\_\_\_

Board of Supervisors Decision: \_\_\_\_\_

Planning Commission Recommendation: \_\_\_\_\_

Permit Signed by Applicant/Owner: \_\_\_\_\_

**IMPROVEMENTS PROPOSED**

Describe briefly the improvements proposed on the property. State whether new buildings are to be constructed, existing buildings are to be used and/or renovated or additions are to be made to existing buildings. Please include a plat, conceptual layout, and/or sketch plan demonstrating the proposed improvements.

This application proposes the development of a utility-scale solar energy generation facility.

The facility includes the installation of ground-mounted solar arrays and supporting equipment, associated wiring and interconnection infrastructure, as well as project fencing and internal access roads.

**PROTECTION TO ADJOINING PROPERTY**

Describe the effects of the proposed use on adjacent properties and the surrounding neighborhood. What protection will be offered to adjoining property owners?

The Project will maintain a minimum 50-foot setback from all external boundaries. It will pose a minimal impact to surrounding properties due to extensive natural screening and buffering from wetlands, existing tree lines, and existing topography.

**ENHANCEMENT OF COUNTY**

How will this requested change be advantageous to the County?

The Project will deliver increased tax revenue to the County without requiring additional County services. It will generate local jobs and create infrastructure that is essential for the production of clean electricity.

**PLAN**

Furnish a plan showing boundaries and dimensions of the property, width of abutting rights-of-way, location and size of buildings on the site, roadways, walks, off street parking and loading spaces, landscaping, etc. A conceptual layout of the proposed changes is also required.

Refer to attached Preliminary Plan.



# Application for Special Exception Permit

Date: \_\_\_\_\_ File Number: \_\_\_\_\_

Application Fee Paid: \_\_\_\_\_

Applicant: Amelia Energy Facility, LLC Phone: 703-999-4280

Applicant Address: 230 Court Square, Suite B102 Charlottesville, VA 22902

Email: sgulland@torchcleanenergy.com

Owner: See attachment for Owner information. Phone: \_\_\_\_\_

Property Address: \_\_\_\_\_

Email: \_\_\_\_\_

### Property Information:

Tax Map Number: See attachment. Acreage: 1,103

Subdivision: YES  NO  Zoning District: RP-5 Deed restrictions: YES  NO

Access to Property (easement, public road, private road): Easement, private road, public road.

The applicant requests a permit to locate the following use on the above-referenced property, as permitted by Section 34-2 of the Amelia County Zoning Ordinance.

Utility-Scale Solar Energy System

---

---

---

---

<b>FOR OFFICE USE ONLY:</b>	
Public Notice Dates: _____	Board of Supervisors Mtg Date: _____
Planning Commission Hearing Date: _____	Board of Supervisors Decision: _____
Planning Commission Recommendation: _____	Permit Signed by Applicant/Owner: _____

**IMPROVEMENTS PROPOSED**

Describe briefly the improvements proposed on the property. State whether new buildings are to be constructed, existing buildings are to be used and/or renovated or additions are to be made to existing buildings. Please include a plat, conceptual layout, and/or sketch plan demonstrating the proposed improvements.

This application proposes the development of a utility-scale solar energy generation facility.

The facility includes the installation of ground-mounted solar arrays and supporting equipment, associated wiring and interconnection infrastructure, as well as project fencing and internal access roads.

**PROTECTION TO ADJOINING PROPERTY**

Describe the effects of the proposed use on adjacent properties and the surrounding neighborhood. What protection will be offered to adjoining property owners?

The Project will maintain a minimum 50-foot setback from all external boundaries. It will pose a minimal impact to surrounding properties due to extensive natural screening and buffering from wetlands, existing tree lines, and existing topography.

**ENHANCEMENT OF COUNTY**

How will this requested change be advantageous to the County?

The Project will deliver increased tax revenue to the County without requiring additional County services. It will generate local jobs and create infrastructure that is essential for the production of clean electricity.

**PLAN**

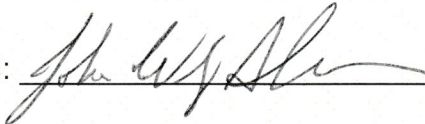
Furnish a plan showing boundaries and dimensions of the property, width of abutting rights-of-way, location and size of buildings on the site, roadways, walks, off street parking and loading spaces, landscaping, etc. A conceptual layout of the proposed changes is also required.

Refer to attached Preliminary Plan.

STATE OF VIRGINIA  
COUNTY OF AMELIA

to wit

I, Wes Andrews, on behalf of Amelia Energy Facility, LLC, being duly sworn, deposed and say that I am the Lessee/Owner of the property involved in the application. If I am not the Lessee/Owner, I will produce a copy of a contract to purchase the property or right to submit this application. I further declare that I have familiarized myself with respect to preparing and filing the application and that the foregoing statements and answers herein contained and the information on the attached sheets thoroughly and to the best of my ability present the argument on behalf of the applicant herewith requested and that the statements and information above referred to are in all respects true and correct to the best of my knowledge and belief.

Signed: 

Subscribed to and sworn before me on this 14 day of October 2021.

  
Notary Public

4/30/2025  
My Commission Expires



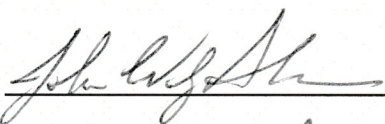


**STATEMENT FOR VALIDITY OF INFORMATION**

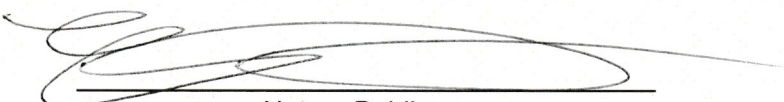
Every applicant shall sign the following document to substantiate the validity of submitted information.

**STATE OF VIRGINIA**  
**COUNTY OF AMELIA**            **to wit**

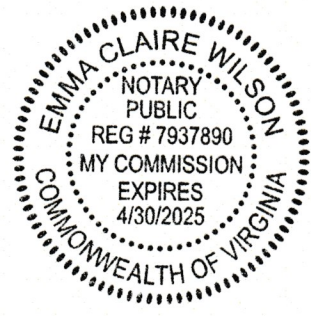
I, Wes Andrews, on behalf of Amelia Energy Facility, LLC, being duly sworn, depose and say that I am the lessee/owner of the property involved in the application. If I am not the Lessee/Owner, I will produce a copy of a contract to purchase the property or I will present written certification contract To purchase the property or I will present written certification from the owner granting me the right to submit this application. I, declare that I have familiarized myself with the rules and regulations pertaining to preparing and filing this application. I further declare that the foregoing statements and answers provided throughout the various sections of this application are in all respects true and correct to the best of my knowledge and belief.

Signed:   
Print Name: John Wesley Andrews

Subscribed and sworn before me this 14 day of October, 2021.

  
Notary Public

04/30/2021  
My Commission Expires



**OWNERSHIP DISCLOSURE**

Please list below the names and addresses of all owners or parties in interest of the land subject to this request:

NOTE: If this request is in the name of a corporation, artificial person, joint venture, trust, or other form of ownership, all officers, directors, and any stockholders owning ten percent or more of such stock must be listed.

**NAME:**

**ADDRESS:**

Jo Anne Scott Webb (Scott Timberland Co., L.P.) 13223 Chesdin Landing Dr. Chesterfield, VA 23838

William L. Scott (Scott Timberland Co., L.P.) P.O. Box 727 Amelia Court House, Virginia 23002

Leander O. Scott, Jr. (Scott Timerbland Co., L.P.) 12029 Little Patrick Rd. Amelia Court House, VA 23002

Susan C. Wade 19120 Poor House Rd. Amelia Court House, VA 23002

I, Wes Andrews, on behalf of Amelia Energy Facility, LLC do hereby swear and affirm that to the best of my knowledge and belief, the above information is true and that I am the applicant for this request for parcel number(s) See attached. of tax map number(s) See attached. requesting a Special Exception Permit. If the information above changes at any time while this request is being considered, I will provide the County with an updated list.

Signature: *[Handwritten Signature]*

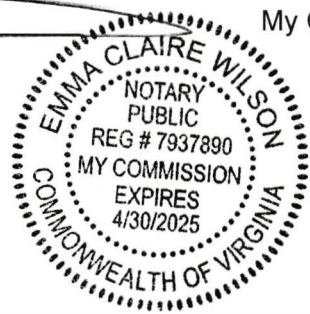
STATE OF VIRGINIA  
COUNTY OF AMELIA to wit

This day 14 of 21 personally appeared before me, Emma Claire Wilson a Notary Public in and for the County and State aforesaid, and swore or affirmed that the matters stated in the foregoing Ownership Disclosure are true to the best of his/her knowledge and belief.

Given under my hand this 14 day of October, 2021.

*[Handwritten Signature]*  
Notary Public

My Commission Expires: 4/30/2025



LIMITED POWER OF ATTORNEY

KNOW ALL MEN BY THESE PERSONS:

1. That I/We Scott Timberland Company, L.P.

(Name) To Anne Scott Webb Phone: 804-561-2514  
(Address) 13225 Chesdin Landing Dr. Chesterfield, VA 23838

(Name) Jordan O Hill Phone: 804 561 2155  
(Address) 12029 Fille Paluch Rd Amelia VA 23002

(Name) William L. Scott Phone: 804 561 2155  
(Address) PO Box 727 Amelia Va 23002

(Name) \_\_\_\_\_ Phone: \_\_\_\_\_  
(Address) \_\_\_\_\_

(Name) \_\_\_\_\_ Phone: \_\_\_\_\_  
(Address) \_\_\_\_\_

Being all of the owner(s) of the property described as County Tax Map Numbers:  
41-19, 54-4, 54-2-14

And authorized to take such action, do hereby make, constitute, and appoint:

2. (Name) Amelia Energy Facility, LLC Phone: (703) 999-4280  
(Address) 230 Court Square, Suite B102, Charlottesville, VA 22902

to act as my/our true and lawful attorney-in-fact for and in my/own name, place and stead with full power and authority I/we would have if acting personally to seek rezoning, conditional use, or variance, and to set forth and offer such legally acceptable voluntarily proffered conditions including any additions, amendments, modifications or deletions thereto that in his or her discretion are deemed reasonable, appropriate and necessary except as follows:

3. \_\_\_\_\_  
\_\_\_\_\_

4. In witness whereof, I/we have hereto set my/our hand and seal this 18<sup>th</sup> day of

October, 2021  
[Signature]

Signature

[Signature]

Signature

Witnessed by: [Signature] Witnessed by: \_\_\_\_\_

LIMITED POWER OF ATTORNEY

KNOW ALL MEN BY THESE PERSONS:

1. That I/We (Name) Susan C. Wade Phone: 804-561-3003 (Address) 19120 Poor House Rd. Amelia Court House, VA 23002

(Name) Phone: (Address)

(Name) Phone: (Address)

(Name) Phone: (Address)

(Name) Phone: (Address)

Being all of the owner(s) of the property described as County Tax Map Numbers: 54-2-16, 54-2D

And authorized to take such action, do hereby make, constitute, and appoint:

2. (Name) Amelia Energy Facility, LLC Phone: (703)999-4280 (Address) 230 Court Square, Suite B102, Charlottesville, VA 22902

to act as my/our true and lawful attorney-in-fact for and in my/own name, place and stead with full power and authority I/we would have if acting personally to seek rezoning, conditional use, or variance, and to set forth and offer such legally acceptable voluntarily proffered conditions including any additions, amendments, modifications or deletions thereto that in his or her discretion are deemed reasonable, appropriate and necessary except as follows:

3. \_\_\_\_\_

4. In witness whereof, I/we have hereto set my/our hand and seal this 15th day of October, 2021.

Susan C. Wade Signature

Signature

Witnessed by: [Signature] Witnessed by: \_\_\_\_\_

**APPLICANT'S PERMISSION FOR INSPECTION OF PROPERTY**

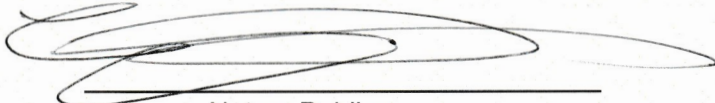
I, Wes Andrews, on behalf of Amelia Energy Facility, LLC, hereby grant access to the Planning Director, Zoning Administrator, or assigns thereof, to enter my property during reasonable hours without prior notice to make inspections as deemed necessary for the evaluation of my application for

(Circle One)    Special Exception Permit                  Rezoning                  Variance

  
Applicant's Signature

10/14/21  
Date

Subscribed and sworn to before me this 14 day of October, 20 21.

  
Notary Public

04/30/2021  
Commission Expiration Date

7937890  
Notary Registration Number



Attachment 1: Owner Contact Information		
Owner	Address	Phone
Scott Timberland Co., L.P.		
Jo Anne Scott Webb	13225 Chesdin Landing Dr. Chesterfield, VA 23838	(804) 561-2514
William L. Scott	P.O. Box 727 Amelia, VA 23002	(804) 561-2155
Leander O. Scott, Jr.	12029 Little Patrick Rd. Amelia, VA 23002	(804) 561-2155
Susan C. Wade	19120 Poor House Rd. Amelia, VA 23002	(804) 561-3003

Attachment 2: Property Information			
Owner	Parcel	Acreage	Zoning
Scott Timberland Company, L.P.	41-19	286	RP-5
Scott Timberland Company, L.P.	54-4	550.6	RP-5
Scott Timberland Company, L.P.	54-2-14	127.6	RP-5
Susan Wade	54-2D	122	RP-5
Susan Wade	54-2-16	16.8	RP-5

**AMELIA ENERGY FACILITY  
PROPOSED CONDITIONS  
MAY 18, 2022**

1. Compliance with Revised Preliminary Plan. Amelia Energy Facility, LLC (“Permit Holder”) shall develop the Project in general conformity with the Revised Preliminary Plan.
2. Stormwater.
  - A. Prior to the start of construction of the Amelia Energy Facility (“Project”), the Applicant shall apply for and obtain a Virginia Stormwater Management Program Permit (“VSMP Permit”), including a proposed Stormwater Pollution Prevention Plan (“SWPPP”) for construction of the Facility.
  - B. During the construction period, the Permit Holder may, upon request by Amelia County, reimburse Amelia County for all reasonable out-of-pocket fees actually paid by Amelia County to a third-party inspector for the review of erosion and sediment control facilities and stormwater management facilities. The inspector shall be selected and directed by the County Administrator and/or his or her designee. The inspector will ensure all facilities are installed correctly and maintained properly in accordance with applicable regulations.
3. Panel setbacks. Permit Holder will not install solar panels or associated equipment within 1,000 feet of any residence occupied at the time of SEP approval. For the avoidance of doubt, this restriction shall not apply to project fencing, stormwater and/or erosion and sediment controls, driveways, access roads, or vegetative barriers, each of which may be installed within 1,000 feet of any such occupied residence.
4. Wildlife Corridors. The Permit Holder shall establish and maintain, for the duration of the Project’s operating period, no fewer than two (2) fifty foot (50’) wide wildlife corridors through the Project area to enable the unimpeded ingress and egress of small wildlife through the Project area. Such corridors shall be oriented adjacent to stream features within the Project area, as depicted on the Revised Preliminary Plan. The Permit Holder will also install raised wildlife-compatible fencing in at least one location adjacent to each such corridor.
5. Preservation of Soils. Topsoil moved during construction will be kept on the Project area and used in the establishment of ground cover.
6. Local Contractor and Job Fair. No later than ninety (90) days prior to the start of construction of the Project, the Permit Holder shall hold a contractor and job fair in Amelia County. The purpose of the contractor and job fair shall be to attract qualified construction sub-contractors and vendors with operations in Amelia County, as well as individuals qualified to perform specific tasks related to the construction and operation of the Facility. The contractor and job fair shall be advertised in the local newspaper at least two (2) weeks in advance of the event.



# Amelia Energy Facility



## Application for Special Exception Permit (SEP)

February 2022

230 Court Square Suite B102, Charlottesville, VA 22902

# **Table of Contents**

## **1. EXECUTIVE SUMMARY**

## **2. COMPREHENSIVE PLAN REVIEW**

## **3. PROPERTY**

## **4. PROJECT OVERVIEW**

FACILITY SUMMARY

CONSTRUCTION SCHEDULE

COMPLIANCE WITH COUNTY REGULATION

## **5. ANALYSIS OF IMPACTS**

VISUAL

ECOLOGICAL AND DRAINAGE

CULTURAL RESOURCES

NOISE

TRAFFIC

LIGHTING

ODORS, DUST, FUMES, VIBRATIONS

FIRE SAFETY / SECURITY

COMMUNITY OUTREACH

## **6. DECOMMISSIONING PLAN**

## **7. LAND MANAGEMENT PLAN**

### **LIST OF EXHIBITS**

EXHIBIT A - PRELIMINARY PLAN

EXHIBIT B - DECOMMISSIONING PLAN

EXHIBIT C - LAND MANAGEMENT PLAN

## 1. Executive Summary

Amelia Energy Facility, LLC (“Applicant”), a subsidiary of Torch Clean Energy (“Torch”), requests a Special Exception Permit (“SEP”) to allow the construction and operation of an up to 106MWac utility scale solar energy system (the “Project”) as described in this Application. The Project is proposed on the parcels identified by Amelia County as Tax Map IDs 41-19, 54-4, 54-2D, 54-2-14, and 54-2-16 (collectively, the “Property”). A maximum of 635 acres will be used for solar panels, and a maximum of 700 acres will be disturbed. The site is located south of Poor House Road, west of West Creek Road, and east of Buckskin Creek Road, approximately 3 miles southwest of Amelia Court House.

The Project will include the installation of photovoltaic solar panel arrays, inverters, access roads, a Project substation, and a utility switchyard. The Project will interconnect directly to the Dominion transmission line running through the Property. No new transmission lines will be built. Once constructed, the Project is designed to operate for at least 35 years.

The Project has been sited and proposed with the following considerations:

- The Project location was selected for its immediate proximity to existing transmission facilities and minimal visual impact to existing residences and neighboring properties.
- The Project will be designed to avoid impacts to cultural and environmental resources.
- The Project will provide clean energy that matches the electricity consumption of up to approximately 21,000 homes in Virginia and will help the Commonwealth meet its goals for the adoption of clean energy.
- The Project will provide personal property and increased real estate taxes to the County over the course of its life as well as injecting direct economic activity into the County during the construction and operating periods.
- The Applicant would like to request a variance to eliminate internal setbacks between Project parcels, as each Parcel will be contracted under long-term leases that run with the land. Because Parcels involved in the Project are contiguous and will be bound to the same use for the same length of time, regardless of whether the land changes ownership, a waiver of setbacks would not change the character of the district or be detrimental to the public interest.

If approved by the Board of Supervisors, the Project will bring economic benefits to Amelia County with no detrimental effects on the neighboring properties or the County as a whole.

### Torch Clean Energy

Torch Clean Energy is developer and owner of renewable energy generation facilities in the United States with offices in Virginia and Colorado. Torch has over 500MW of solar under development in the Commonwealth of Virginia, including the Chester Solar Technology Park in Chesterfield County, the Jarratt Energy Facility in Greensville County, and the Bartonsville Energy Facility in Frederick County. To date, Torch has developed and financed over \$600 million of renewable energy projects throughout the country.

## 2. Comprehensive Plan Review

Section 15.2-2232 of Virginia Code provides that no public utility facility may be “constructed, established or authorized, unless and until the general location or approximate location, character, and extent thereof has been submitted to and approved by the commission as being substantially in accord with the adopted comprehensive plan or part thereof.”

The Applicant requests approval from the Amelia County Planning Commission that the Amelia Energy Facility (“Project”) is substantially in accord with the County’s Comprehensive Plan (“Comprehensive Plan”). The Project is sited along the County’s only high-voltage transmission line and is in a remote part of the County that is not targeted for future growth. Specific goals and objectives from the Comprehensive Plan are quoted below to demonstrate the Project’s consistency.

### Consistency with the Comprehensive Plan

Excerpts from the Comprehensive Plan are included below, with an explanation of the Project’s consistency in *italics*. Only items related to the Project are addressed below. Items not related have been omitted because they are not relevant to the development of this solar facility.

### Goals and Objectives

#### GENERAL

- 1) Protect the rural character, cultural heritage, and scenic beauty of the County. Recognize that these are valuable and irreplaceable resources.

*The Project is not in the vicinity of any known historical sites. The Project will ensure a continued passive used of agricultural land and will “protect the Rural Preservation district from uncontrolled residential growth” (one of the Three Principles for the Future of Amelia County).*

- 2) Agriculture and forestry industries represent the foundation of the County’s economy and its most significant natural resource. Their stewardship, support, protection, and continuation should guide Amelia’s future land use and zoning decisions.

*The Project would lease land from multiple landowners and allow them to diversify their farming or timber operations while providing passive income. Solar is a good neighbor to agricultural land and can provide benefits to the neighboring farms by benefiting pollinators. Setbacks and screening will preserve the rural road corridor.*

- 3) Concentrate future County growth in the County’s “Development Areas”: these include the Courthouse Village, Corridor Crossroads Mixed-Use, and Corridor Economic Development planning areas.

*The Project site is not in or near the County's Development Areas. The Project will provide economic benefits and tax revenue to the County without using land that is identified for future growth.*

- 4) Work to attract new businesses that employ Amelia citizens and contribute to the local tax base, through business-friendly regulatory practices and other incentives in growth areas.

*The Project would provide significant economic benefits to the County in the form of construction jobs, ongoing operations and maintenance jobs, and significant tax revenue without any requirement of County services. Solar provides an opportunity for landowners to diversify their operations and reduce the risk that comes with farming.*

- 5) Maintain the capacity and quality of the Route 360 corridor throughout the County; ensure that future development patterns do not further diminish the levels of service and safety of the County's rural road system.

*The Construction of the Project will not negatively impact the County's roads. Once operational, the Project will require very few trips for maintenance and will not cause a meaningful increase in traffic. The Project will not require any County services but will pay significant tax revenue which can be used for maintaining County infrastructure.*

- 6) Invest in a quality public school system that prepares students to be productive and successful members of the community.

*The Project would pay significant property taxes that will benefit Amelia County's school system. In addition, the Project would allow for educational opportunities for students in the County's school system.*

- 7) Preserve, expand, and promote Amelia's historic sites, landmarks, parks, community attractions, recreational opportunities, and open space areas in ways that bring tourism revenue to County businesses.

*The Project is not in the vicinity of the County's historic sites or parks.*

- 8) Ensure adequate water supply, utilities, and infrastructure essential to serve the projected County growth. Continually improve County services and facilities, including fire, rescue, law enforcement, utilities, and related infrastructure. Utilities should include compatible alternative or "green" energy systems.

*The Project will not require any County services but will make a significant contribution in the form of property taxes that can improve the County's infrastructure.*

- 9) Ensure the County's responsibility to undertake fiscally responsible, disciplined decisions that adequately serve both our current citizens and the County's future growth.

*This goal specifically encourages the County to consider policies that can benefit the recruitment of economic development and other revenue generating enterprises.*

## Future Land Use Map

The County's Future Land Use Map identifies Village Development Areas, Economic Development Areas, and a Rural Village Area. The Project Site falls outside of these areas. The Project would not use land that is identified for future growth but would make a meaningful contribution to the County.

### I. Alternative Sites Considered for Proposed Use

The Applicant spent a considerable amount of time identifying a promising site for a solar project in Amelia County. The vast majority of the County is not conducive for a utility-scale solar project because of the lack of transmission infrastructure. The Jetersville – Ponton 115 kilovolt transmission line traverses the Project site, which eliminates the need for a new transmission line.

The Project site also offers other advantages: large tracts with generally flat and dry land, and distance from residential centers.

### II. Anticipated Impacts and Mitigation Measures Proposed

The Project will be a benefit to the County and will not adversely affect its agricultural character. Existing vegetation and county-recommended setbacks will be used to screen the Project. It is a quiet, passive use of the land and will support the stated goals of the County.

## 3. Property

The Project Property is zoned RP-5 Rural Preservation and consists of portions of land from the following parcels:

Parcel	Acreage	Zoning
41-19	286	RP-5
54-4	550.6	RP-5
54-2D	122	RP-5
54-2-14	127.6	RP-5
54-2-16	16.8	RP-5

The Property is located approximately 3 miles southwest of Amelia Court House, in Planning District 3, and is primarily in use for timber cultivation, with a small portion being used for agriculture. Significant portions of Parcel 54-4 and Parcel 41-19 have recently been timbered by the landowner. The surrounding properties include rural residences, forested areas, and agricultural fields. An existing Dominion 115 kV transmission line runs through the Property, which will serve as the Project's point of interconnection.

The Amelia County Zoning ordinance permits utility-scale solar facilities in the RP-5 Rural Preservation District (Article VII) through a Special Exception Permit (SEP). The Applicant requests a SEP to allow the construction and operation of the Project on the Property.

## 4. Project Overview

### Facility Summary

The Amelia Energy Facility will produce over 180,000 megawatt-hours of clean energy in its first year of operation, which represents the energy consumption of up to 21,000 homes. The Project will generate electricity from photovoltaic solar modules that will be attached to a single axis tracking system supported by driven posts that track the sun from morning to evening east to west. A series of central inverters or string inverters will be used to convert the electricity from direct current (DC) to alternating current (AC). A series of internal collection lines will centralize power from the Project to the substation. The Project substation and switching station will be built on Parcel 41-19. The Project substation will step up the power from 34.5 kV to 115 kV to interconnect to the existing transmission line.

The Project will interconnect to a Dominion Energy 115-kilovolt transmission line that runs through the northern portion of the Project. No new transmission-voltage lines will be built for the Project.

The Project will be developed generally as depicted on **Exhibit A**, the Preliminary Plan, as included with this Application. The Preliminary Plan provides a map of the solar array area, the substation, and the proposed point of interconnection with the transmission system, vegetative buffer zones, perimeter fencing, access points, and other features of the Project.

As shown on the Preliminary Plan, a primary point of access is proposed from Buckskin Creek Road. A secondary access point will be designated during the Site Plan process, pending VDOT approval. The approximate location and orientation of the primary Project entrance is depicted on **Exhibit A**.

### Construction Schedule

The construction of the Project is estimated to take approximately 15 months. The first phase of the Project will be site preparation and civil works, such as area-specific grading, in order to prepare for the installation of the solar equipment. The second phase will consist of the mechanical and electrical installation of the solar equipment. The final phase is the testing of the facility and the energization.

Phase 1 –Site Preparation and Civil Work: 6-8 Months

Phase 2 - Mechanical and Electrical Installation: 4-6 Months

Phase 3 – Facility Testing and Energization: 2 Months

Overlap between the first two phases is expected, subject to the final construction schedule. Additionally, construction of the interconnection facilities by Dominion Energy will span all three phases of construction.

## **Compliance with County Regulation**

The Applicant completed a Pre-Application meeting with the Amelia County Planning Department on March 5, 2021 and reviewed application requirements. SEP materials have been compiled according to the County Zoning Ordinance and Planning process guidelines.

## **5. Analysis of Impacts**

Pursuant to Article IV of the Amelia County Code of Ordinances, a Special Exception Permit (SEP) may be granted where the governing body finds that: (i) the proposed use is in an appropriate location and not in conflict with the Comprehensive Plan and the statement of intent for the district in which it is located; (ii) that the health, safety, and general welfare will not be adversely affected; (iii) the necessary safeguards will be provided for surrounding properties, persons, and neighborhood values; and (iv) all additional standards have been complied with (Section 4.2).

The Project is supported by the Comprehensive Plan goals. In particular, the Plan seeks to concentrate development to appropriate areas and encourage new businesses that employ County residents and contribute to the local tax base. Additionally, the Comprehensive Plan prioritizes the agricultural economy and includes goals to promote existing farming, agricultural industry and companion land uses to include, but not limited to, utility scale solar energy systems or other like “green” energy generation systems” in the Rural and Agricultural Preservation Area.

In accordance with the criteria set forth in the Zoning Ordinance for SEP approval, the proposed Project will not adversely affect the health, safety, or welfare of persons residing or working in the neighborhood of the proposed use and will not be detrimental to public welfare or injurious to the Property or improvements in the neighborhood. As a passive use located in the Rural Preservation district, the Project will not be detrimental to, or substantively change, the character of the surrounding area. The Project will prevent more intensive, permanent forms of development, such as residential subdivisions. As a temporary use, the Project will not prevent the Property from being used for agriculture or silvicultural once again when the land is decommissioned at the end of the Project’s operational life.

The proposed Project will generate increased tax revenue but will not cause any increase in demand for County services. It will have minimal impacts on drainage and erosion and will not require the use of local water or sewer utilities. Erosion and sediment controls and permanent stormwater management facilities will be provided as part of the Project to the extent required by applicable laws. The Project will not significantly increase traffic in the area once constructed, and no public road improvements should be needed for the construction or servicing of the Project.

The effects of the Project are evaluated as follows:



## Visual

With no permanent road frontage and substantial natural buffers that will be left intact, the Project will not present significant visual impacts to surrounding properties. Along the perimeter of the Property, a setback of 50 feet from the Property line shall be maintained, and an increased setback of 100 feet on the front of the parcels adjacent to roadways. Within the setback, a 25-foot natural buffer of existing vegetation will generally be used to screen the Project, as noted on **Exhibit A**. Aside from utility poles and utility interconnection equipment, all installed solar generation equipment will be under twenty-five (25) feet in height, according to the Ordinance.

The public roads nearest to the Project include Buckskin Creek Road to the west, Poor House Road to the north, Dennisville Road to the northwest, and West Creek Road to the east. Project Parcel 54-2D has approximately 0.16 miles of frontage on Buckskin Creek Road. However, panels will be approximately 1,300 feet from the road and will be screened by a forested stream channel.



*Figure 1: Setback from Buckskin Creek Road, Parcel 54-2D.*

The Project will also be screened from residences on the west side of West Creek Road due to a significant wetland system that runs through the Project area. This will be left intact as a natural buffer.

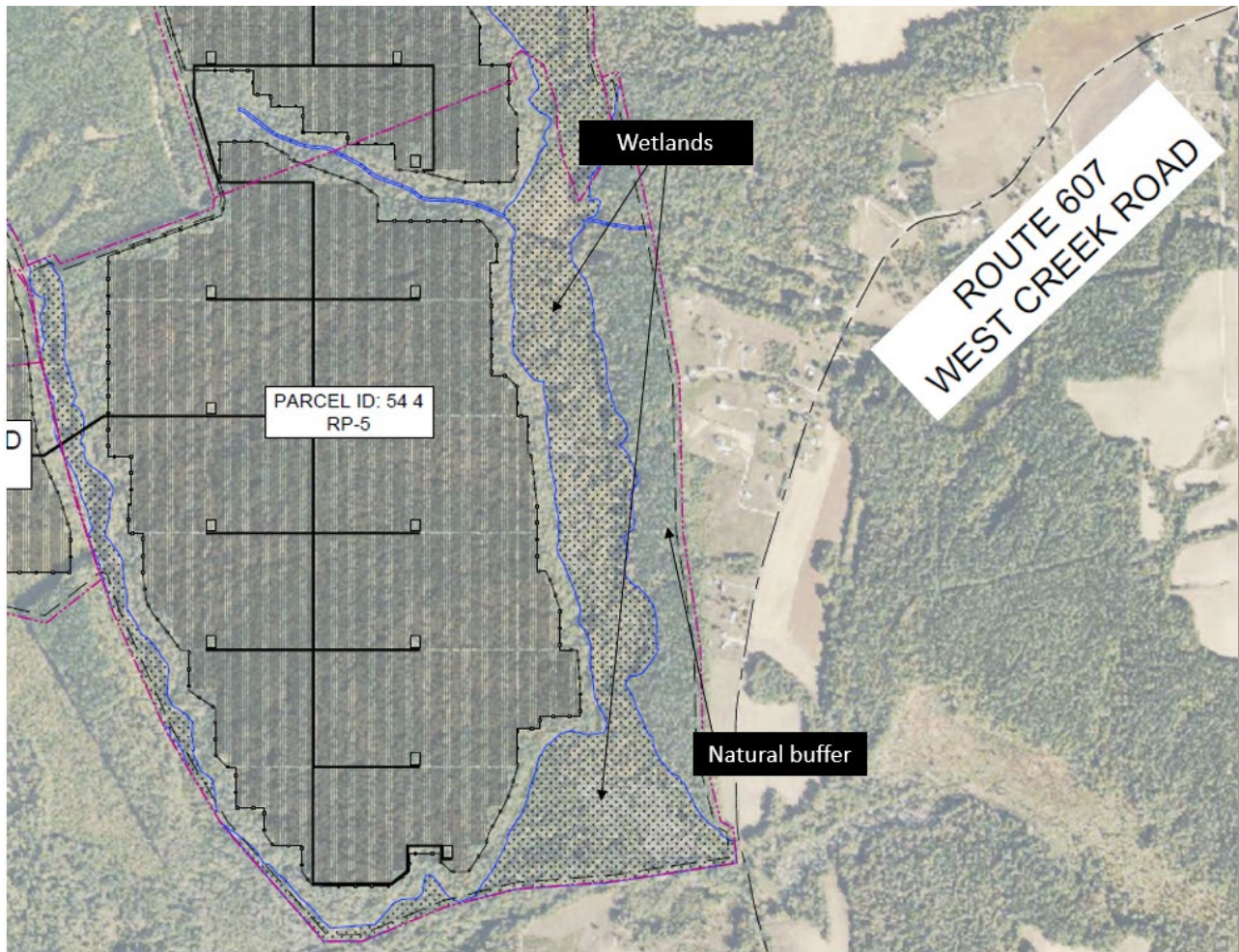


Figure 2: Large natural buffer between West Creek Road and solar arrays.

## Ecological and Drainage

Wetlands will be delineated and avoided in the construction of the Project. Additionally, the Project will complete thorough environmental consultation with the Department of Environmental Quality as part of the “Permit by Rule” process for renewable energy facilities.

The Project will submit Erosion and Sediment Control and Stormwater Management plans prior to finalization of site design. Because the racking system uses driven posts for structural support, changes to the impervious surface will be limited to inverter and transformer pads, access roads, and interconnection equipment. These uses constitute a small percentage of the total project area. In addition, grading will be minimized, and the project will limit earth disturbance to every extent feasible.

## Cultural Resources

A desktop review of cultural resources has been completed for the Project area. The Project will undergo a comprehensive archeological and architectural study in accordance with all relevant regulations and will not directly impact any identified landmarks. Additionally, the Project will require

concurrence from the Department of Historic Resources as part of the Permit by Rule process for renewable energy facilities.

## **Noise**

Once operational, the Project will not be audible to adjacent landowners. The only noise-generating equipment associated with the facility will be from the inverters located in the interior of the Project. The inverters convert DC electricity to AC electricity and have a fan that keeps them cool during the daytime. At 150 feet from the inverter or transformer, noise cannot be heard. After sunset when no power is being generated, the inverters will stop operating and will produce no noise.

## **Traffic**

General construction traffic will use the Project's access points and the internal road network to move around the site. General construction traffic consists of personal vehicles (e.g. pickup trucks) carrying passengers, and minor equipment to and around the Project site.

Component deliveries (e.g. solar panels, inverters and transformers, substation concrete trucks, construction equipment, etc.) will primarily use the Buckskin Creek Road entrance. A temporary construction laydown area for the Project will be on Parcel 54-2D.

Operations and Maintenance for the Project will not measurably increase vehicular traffic and typically consists of only two vehicle visits a month since the project is operated remotely through a SCADA system

## **Lighting**

Except for minimal safety and security lighting in a few locations, the Project will not be lit. Any installed lighting will comply with applicable County ordinances.

## **Odors, Dust, Fumes, Vibrations**

The Project will not generate air emissions. Once operational, no odors, trash, or recycled materials will be located on site. Any materials that need to be disposed or recycled due to ongoing maintenance will be taken offsite to the appropriate disposal facility. There will be no impact on water or air quality.

## **Fire Safety / Security**

The Project will not pose increased security or safety risks or fire hazards. Once the Project is constructed, a permanent perimeter/boundary fence will enclose the solar panels. The fence will have a minimum height of six (6) feet and will be consistent with the National Electric Code. The fence will be posted with security signage displaying 911 address information and a warning identifying the owner and contact information for a 24-hour manned communication system.

The site entrances and internal road network will provide access to every part of the Project. The Project will be monitored remotely on a 24/7 basis. The Operations Team will have the ability to remotely de-energize the Project if necessary and immediately contact and coordinate with the appropriate local fire and EMS personnel.

## Community Outreach

The Applicant sent out a letter via U.S. Mail on April 30, 2021 that provided Project details and invited all adjacent Project neighbors to attend a Community Meeting on May 13, 2021 at the Amelia County Administrative Building. During this meeting, the Applicant presented preliminary project plans to attendees and received comments in-person and via Zoom call.

The Applicant delivered an informational presentation to the Planning Commission at its public meeting on November 22, 2021. On December 27, 2021, the Applicant presented to the Planning Commission and gathered additional feedback from Commissioners, neighbors, and community members. Since the public meeting, the Applicant has met in person with several of these individuals to discuss concerns with the Project.

The Applicant is submitting a significantly modified Project proposal based on the feedback gathered in numerous interactions with the public, project neighbors, and community officials.

## 6. Decommissioning Plan

Article XXXIV of the Amelia County Code of Ordinances requires applications for Utility Scale Solar Energy Systems to include a Decommissioning Plan. To support this application, the Applicant has provided **Exhibit B**, the Preliminary Decommissioning Plan.

Prior to the issuance of the Site Plan, a Decommissioning Cost Estimate and means of financial security will be provided in accordance with **Exhibit B** and Virginia Code.

## 7. Land Management Plan

Pursuant to Article XXXIV of the Amelia County Code, the Applicant has provided **Exhibit C**, the Land Management Plan, as a part of this application. The Land Management Plan ensures all permitted landscaping and buffer conditions are established and maintained throughout the life of the Project. Specifically, the Project will do the following:

- Maintain a 25-foot-wide buffer of existing tree lines along external project boundaries, where applicable;
- Maintain a grassy and meadowlike condition underneath solar panel arrays;
- Undergo periodic mowing to control vegetation in fenced-in areas;
- Adhere to all County and State-mandated regulations related to landscaping and vegetation management.

Refer to **Exhibit C** for additional detail.

---

**To:** Wesley Andrews, Amelia Energy Facility, LLC

---

**Cc:** Hannah Young, Deputy Project Manager, Tetra Tech, Inc.

---

**From:** Dr. Bob Pearson, Senior Project Manager, Tetra Tech, Inc.

---

**Date:** February 24, 2022

---

**Subject:** EMF and “Dirty Power” in Context to the Proposed Amelia Solar Project, Amelia County, Virginia

---

## Introduction

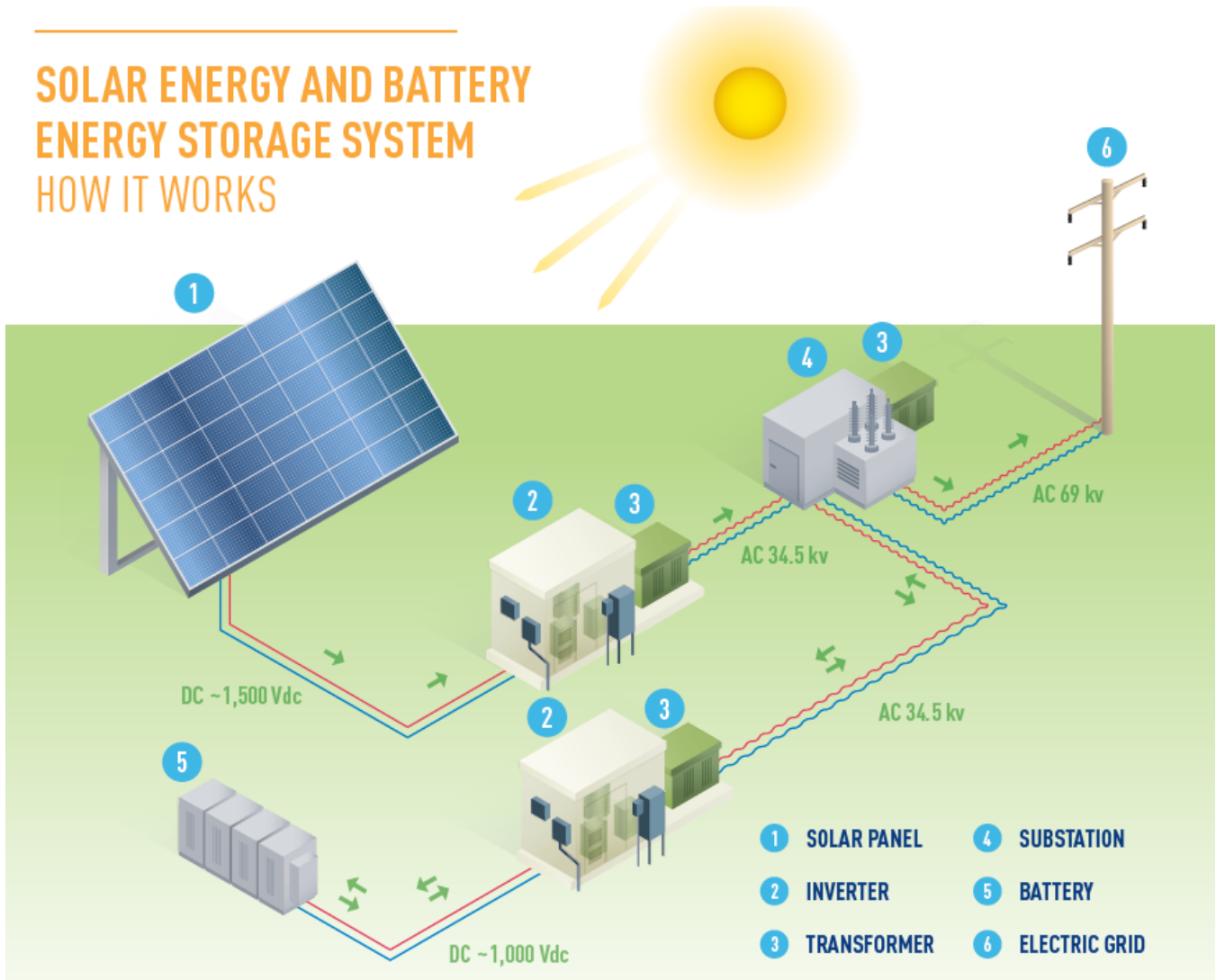
Amelia Energy Facility, LLC (Amelia Energy Facility) is proposing to build a utility scale solar electric generation project in Amelia County, Virginia. The proposed Amelia Solar Energy Project (Project) would generate up to 106 megawatts of alternating current (MWac) of peak electric power and occupy approximately 1,103 acres of land in an area bounded by Poorhouse Road, Buckskin Creek Road, and West Creek Road in Amelia County. Of the 1,103 acres, Amelia Energy Facility is proposing to place panels on approximately 635 acres. Electricity from the solar energy facility would be sent to an existing Dominion Energy electric transmission line that crosses the northern portion of the Project site.

Solar energy is the conversion of sunlight into usable energy forms. The sun’s rays transmit light energy, in the form of photons, which can be converted to electricity using certain materials that naturally release electrons when exposed to light. These materials are contained within the photovoltaic solar panels. When the sun shines on the solar panels, direct current (DC) electricity is produced. The DC electricity is then fed into a solar inverter to convert the DC electricity to 60 hertz (Hz) alternating current (AC) electricity (the form of electricity that is used by the power grid and household appliances). A transformer is also used to increase or decrease the voltage level of the AC electricity. Figure 1 provides an overview of the different components of a solar energy system.

The Project will consist of solar panels on mounting racks, low-voltage DC cabling, inverters to convert DC to AC electricity, transformers to step up the voltage of the AC electricity from the inverters, belowground AC collector lines, and a substation to convert the produced power to 115 kilovolts (kV) and deliver the power to the Dominion Energy Jetersville-Ponton 115-kV transmission line, which crosses through the northern portion of the Project site. The Project is considering one of two alternate points of interconnection to the Dominion transmission line, either of which could be used to tap the existing line.

# SOLAR ENERGY AND BATTERY ENERGY STORAGE SYSTEM

## HOW IT WORKS



**Figure 1.** Solar Energy Project Components

Representatives of Amelia Energy Facility have engaged the community through a neighborhood meeting, public presentation, Planning Commission hearing, and various individual meetings with project neighbors. During these conversations, some concerns were raised about electric and magnetic fields (EMF) and adverse impacts to nearby residents, particularly those living closest. This technical memorandum addresses the concerns raised by the residents regarding EMF from the Project.

## Electric and Magnetic Fields

Electric facilities such as the Project produce EMF when they are in operation. These fields are caused by distinct aspects of the operation of the facility and can be evaluated separately.

Electric fields are produced whenever a conductor such as a power line is connected to a source of electrical voltage—plugging an electric appliance such as a toaster into a wall outlet in a home, for example. When the toaster is plugged in, a voltage is induced in the cord to the toaster that causes an electric field to be created around the cord. The electric field remains constant even when the electricity is not being used. In other words, even if the toaster is off, there is an electrical field around the electric cord. Electric field strengths are measured in units of volts per meter (V/m) or kilovolts per meter (kV/m), where 1 kV/m = 1000 V/m.

Magnetic fields are produced whenever an electrical current flows in a conductor. In the toaster example, if the toaster is being used, allowing electricity to flow to the toaster, a magnetic field is created around the electric cord in addition to the electric field. The magnetic field will vary with the amount of power being produced by the solar farm, which is highest at midday and absent at night. Magnetic fields are measured in milliGauss (mG). The strength of both electric and magnetic fields decreases rapidly with distance from the source.<sup>1</sup>

Since the Project will have both DC and AC electricity, it will produce both DC and AC EMF. The Project solar panels and underground DC collector lines will produce low levels of DC EMF while the Project's inverters, transformers, substation, AC collector lines, and 115-kV AC generation-tie line will produce low levels of AC EMF.

DC electricity is considered “static” because it does not vary in the direction of the current. Static electric fields are created by the separation of a positive and negative electric charge and are created naturally by the earth's atmosphere during stormy conditions or by friction (e.g., “static cling” of clothes from the dryer). Static magnetic fields are created by magnets or by the flow of DC electricity. The earth has a naturally occurring static magnetic field, which is what enables a compass to be used for directional finding. The earth's DC magnetic field varies between 350 and 700 mG, depending on the location.

The DC magnetic fields produced by the solar panels will be a few mG, which is significantly less than the earth's natural magnetic field and therefore would not be detectable above the baseline levels of the earth's natural magnetic field at the Project's eastern parcel boundary (west of West Creek Road). Additionally, strength of the DC magnetic field is estimated to be zero within 50 feet of the solar panels because the magnetic field decreases rapidly with distance from the source. The closest solar panel to the Project's eastern property boundaries is more than 500 feet. The electric fields produced by the solar panels will be zero within 50 feet of the solar panels because the electric fields will be quickly absorbed by the metal components of the solar panels, which will be grounded. The low-voltage DC cabling will be buried at a depth of 3 to 5 feet and will have both positive and negative conductor lines located close together underground; therefore, they will have no measurable EMF aboveground because the magnetic fields from the positive and negative lines will cancel each other out, a

---

<sup>1</sup> For more information about EMF, please review the following publication: “EMF Electric and Magnetic Fields Associated with the Use of Electric Power Q&A,” which is published by the National Institute of Environmental Health Sciences of the National Institutes of Health. This publication can be downloaded at: [https://www.niehs.nih.gov/health/materials/electric\\_and\\_magnetic\\_fields\\_associated\\_with\\_the\\_use\\_of\\_electric\\_power\\_questions\\_and\\_answers\\_english\\_508.pdf](https://www.niehs.nih.gov/health/materials/electric_and_magnetic_fields_associated_with_the_use_of_electric_power_questions_and_answers_english_508.pdf)

phenomenon called phase cancellation. Therefore, the DC EMF produced by the Project's solar panels and collector lines would be unmeasurable at the property boundary.

The inverters and substation transformers will act as point sources of AC EMF because they each have discrete locations within the Project area. Each of these components will produce low levels of AC EMF that will decrease with distance at a rate equal to the cube of the distance decay rate. In other words, for each doubling of the distance from the EMF source, the EMF will drop by a factor of eight. As an example, if the magnetic field level near a transformer is 10 mG at a distance of 10 feet, the field level will drop to one-eighth of this, or 1.25 mG, at 20 feet, and to 0.16 mG at 40 feet. This same decay rate would also apply to the electric fields from these same devices. Electric fields will also diminish from absorption by any vegetation (including low-growing vegetation) located in its path because the plants effectively ground the electric fields. The closest point source of AC EMF to the West Creek Road neighborhood is an inverter located approximately 1,200 feet west of the closest residence along West Creek Road. The EMF field 1,200 feet from this inverter would be zero at the residence. The other inverters and substation transformers are even farther from residences along West Creek Road. Therefore, no EMF from the Project inverters and substation transformers would reach the homes along West Creek Road. Residences outside other portions of the Project area are even further away and therefore will also not be affected.

The linear AC power lines within the Project will also produce low levels of AC EMF. The 34.5-kV AC collector lines running from the inverters to the Project substation will be buried underground and will thus produce very low levels of EMF fields due to the earth absorbing the electric fields and phase cancellation of both electric and magnetic fields. The 34.5-kV AC collector line will be a minimum of 1,200 feet from the closest residences along West Creek Road, and the EMF from the collector line will drop to zero well before reaching these homes.

The 115-kV overhead generation-tie line extending from the Project substation to the Dominion Energy transmission line at either of the two alternate locations in the northern portion of the Project area will produce low levels of EMF. However, these EMF fields will quickly dissipate to background levels within a few hundred feet from the 115-kV line. Since the 115-kV power line will be at least 4,000 feet from the closest residences along West Creek Road, the EMF from the 115-kV power line will drop to zero well before reaching the homes along West Creek Road. The net result will be that the total level of EMF from the Project will be zero at the residences along West Creek Road and at any other residences that are further away.

These levels of EMF can be compared to EMF levels from common household appliances that we are all exposed to every day. The levels of magnetic fields from common household appliances are shown in Figure 2. These levels of magnetic field commonly experienced within a home are far higher than the levels that would be experienced within a residence from a field that originates from the solar facility.

Some states, including New York and Florida, have adopted EMF exposure standards for members of the general public for power lines constructed within their jurisdiction. However, neither the Commonwealth of Virginia nor the federal government have adopted acceptable EMF public exposure standards for power lines. Therefore, no public EMF exposure standards apply to the Amelia Energy Facility Project.



Sources of Magnetic Fields (mG)*					Sources of Magnetic Fields (mG)*				
Distance from source					Distance from source				
	6"	1'	2'	4'		6"	1'	2'	4'
<b>Kitchen Sources</b>					<b>Kitchen Sources</b>				
<b>BLENDERS</b>					<b>ELECTRIC OVENS</b>				
Lowest	30	5	–	–	Lowest	4	1	–	–
Median	70	10	2	–	Median	9	4	–	–
Highest	100	20	3	–	Highest	20	5	1	–
<b>CAN OPENERS</b>					<b>ELECTRIC RANGES</b>				
Lowest	500	40	3	–	Lowest	20	–	–	–
Median	600	150	20	2	Median	30	8	2	–
Highest	1500	300	30	4	Highest	200	30	9	6
<b>COFFEE MAKERS</b>					<b>REFRIGERATORS</b>				
Lowest	4	–	–	–	Lowest	–	–	–	–
Median	7	–	–	–	Median	2	2	1	–
Highest	10	1	–	–	Highest	40	20	10	10
<b>DISHWASHERS</b>					<b>TOASTERS</b>				
Lowest	10	6	2	–	Lowest	5	–	–	–
Median	20	10	4	–	Median	10	3	–	–
Highest	100	30	7	1	Highest	20	7	–	–
<b>FOOD PROCESSORS</b>					<b>Bedroom Sources</b>				
Lowest	20	5	–	–	<b>DIGITAL CLOCK****</b>				
Median	30	6	2	–	Lowest	–	–	–	–
Highest	130	20	3	–	Median	1	–	–	–
<b>GARBAGE DISPOSALS</b>					High	8	2	1	–
Lowest	60	8	1	–	<b>ANALOG CLOCKS</b>				
Median	80	10	2	–	<b>(conventional clockface)****</b>				
Highest	100	20	3	–	Lowest	1	–	–	–
<b>MICROWAVE OVENS***</b>					Median	15	2	–	–
Lowest	100	1	1	–	Highest	30	5	3	–
Median	200	4	10	2	<b>BABY MONITOR (unit nearest child)</b>				
Highest	300	200	30	20	Lowest	4	–	–	–
<b>MIXERS</b>					Median	6	1	–	–
Lowest	30	5	–	–	Highest	15	2	–	–
Median	100	10	1	–					
Highest	600	100	10	–					

Figure 2. Magnetic Field Exposure from Common Household Appliances<sup>1</sup>

## Dirty Power

Some have expressed concern that the operation of solar electric systems produce “dirty” power. Dirty power is electricity that contains high radio frequency (RF) noise in addition to pure 60-Hz electric power. “Dirty” power is not usually produced by utility scale power generators because they are typically subject to national power quality standards<sup>2</sup> for conducted or radiated higher frequency emissions from their systems. However, many smaller consumer electronic devices are exempt from these standards due to their small size. These consumer devices can produce higher frequency noise that results in “dirty” power. Such small consumer devices include

<sup>2</sup> The Institute of Electrical and Electronics Engineers (IEEE) sets standards for the power and energy industry. IEEE 1547 is a widely adopted standard addressing the performance, operation, testing, safety considerations, and maintenance of a grid interconnection.

personal computers, electric razors, electric power tools, florescent light bulbs, light dimmer switches, etc. Also, smaller consumer sized “square wave” or “modified sine wave” inverters used in residential home solar systems have limited filtering and can cause non sinusoidal voltage waveforms, which can cause significant issues with other consumer equipment such as microwaves or power tools.

In contrast, large commercial multi-step inverters such as those proposed for installation at the Project include adequate high-frequency voltage filtering, resulting in a near-perfect sine wave with very low harmonic distortion. The power output of the Project inverters will be a 60-Hz sine wave with very low harmonic distortion since the inverters are designed to have a Total Current Harmonic Distortion (THD) of less than 1.2 percent. This THD level is less than the standard set by IEEE 1547 (an industry standard that applies to the power output from these inverters), which sets the THD limits for equipment to a total of 5 percent across all frequencies. Therefore, the actual harmonic distortion from the Project inverters easily complies with the IEEE 1547 standard as the THD is less than 1.2 percent, and no further high frequency filtering will be required to condition the 60-Hz output power from the inverters. In addition, the electricity produced by the inverters will transmit through the medium- and high-voltage transformers located within the Project substation. These transformers will effectively block high-frequency noise by filtering the electricity to smooth 60-Hz sinewaves before it is delivered to the grid.

The inverters that Amelia Energy Facility plans to use to convert the DC electricity from the solar panels to 60 Hz AC electric power will use high frequencies in their operation; however, the frequencies used are less than 1 megahertz and therefore do not cause interference with higher frequency communications (radio, TV, or cell phones). The inverters will meet RF radiation standards for a Class B digital device as required by part 15 of the Federal Communications Commission Rules (Code of Federal Regulations Title 47, Part 15). These limits are designed to provide reasonable protection against harmful RF interference to electronic devices in a nearby residence. Since the inverters are designed to operate without interference near a residence, and the nearest residence to a Project inverter is 1,200 feet away, any low level of RF produced by the inverter will dissipate near the inverter within the Project boundaries and will not be measurable or noticeable at the Project boundary or at the nearest residence.

## **Cardiac Pacemakers**

A cardiac pacemaker is an electronic device that is implanted into a patient to sense the cardiac activity of the heart and then send a signal to the heart that provides an appropriate pacing of the heart. The functioning of a cardiac pacemaker can be compromised by exposure to extremely high electromagnetic fields, generally of 100 mG or higher. Modern pacemakers are protected against this kind of interference by shielding of the device and in the operation of the pacemaker. Depending on the strength of the electromagnetic field, a transient effect on the pacemaker in the vicinity of electrical devices such as a handheld electric drill or other electric appliance, which produces an extremely high magnetic field, is possible. In this case, the pacemaker cannot deliver a pacing pulse or unnecessarily accelerates the heart rhythm. When exposed to these very high EMF fields, the pacemaker is prevented from delivering appropriate pacing signals to the heart. In this case, some pacemakers are designed to start pacing the heart with a steady asynchronous pacing rhythm, such as 60 beats per minute, until the high-level EMF is removed. When this happens, the pacemaker returns to normal function.

The levels of EMF necessary to interfere with a modern cardiac pacemaker are far higher than the levels that will be produced by the solar farm. This includes EMF levels next to the power lines and inverters within the solar farm as well as the transmission tie line that connects the solar facility to the Dominion Energy transmission grid. EMF levels from the Project will not cause interference to a modern properly operating pacemaker.

**Note:**

*This memo was authored by Dr. Robert Pearson, a nationally recognized expert concerning environmental issues in the electric utility industry. Dr. Pearson has over 45 years of experience in environmental and technical engineering, regulatory review and assessment, preparation of industrial compliance policy, and environmental consulting.*

# Resumes

**EXPERIENCE SUMMARY**

Dr. Pearson is currently a Senior Project Manager in the Denver operations staff of Tetra Tech, Inc. with responsibility for developing programs to respond to clients in all areas of environmental services, with a particular emphasis to clients in the electric utility industry. Dr. Pearson has over 45 years of experience studying the health effects of electric and magnetic fields (EMF) from powerlines. He has published original scientific research on the issue of EMF and childhood cancer and is qualified as an EMF technical expert in courtroom testimony and regulatory public hearings (PUC). To date, Dr. Pearson has participated in over 100 public workshops regarding proposed transmission line projects. Previously, Dr. Pearson has Chaired the EMF Health Studies Task Force of the Electric Power Research Institute, an industry advisory committee that directs the EMF health studies research program; the largest such basic EMF research program in the world. Dr. Pearson also served as Vice Chairman of the Electric and Magnetic Fields Task Force for the Edison Electric Institute. Lastly, Dr. Pearson managed utility company participation in two, state-of-the-art, epidemiological research studies on the relationship between electric power lines and the occurrence of childhood cancer. Much of the data required for the studies were provided from company data files and the overall design and execution of both studies was critiqued for its correctness and appropriateness.

**SELECTED PROJECT EXPERIENCE**

**Senior Technical Advisor, Dominion Energy, Coastal Virginia Offshore Wind Commercial Project (2019 - Present)** Dr. Pearson Oversaw the analyses of EMF exposure from offshore export cables and onshore transmission to the point of interconnection located in Chesapeake, VA.

**Senior Technical Advisor, Avangrid Renewables, Kitty Hawk Offshore Wind Project (2019 - Present)** Dr. Pearson Oversaw the analyses of EMF exposure from offshore export cables and onshore transmission to the point of interconnection located in the Hampton Roads region of Virginia.

**Senior Technical Advisor, Equinor, Empire Wind I and II Projects (2017 - Present)** Dr. Pearson Oversaw the analyses of EMF exposure from offshore export cables and onshore transmission to the points of interconnection located in New York.

**Senior Technical Advisor, Next Era Energy Resources Wheatridge Wind Energy Facility, Oregon (2019).** Provided EMF analyses for transmission lines serving the Wheatridge Wind Energy Project,

**Project Manager, Tri State Generation and Transmission Association 300 MW Rattlesnake Ridge Wind Project (2019).** Provided EMF analyses for transmission lines and high voltage switchyard serving the Rattlesnake Ridge Wind Project, Weld County, Colorado.

**Project Manager, Xcel Energy, 1775 MW Rush Creek Wind Projects (2016–2018).** Provided EMF analyses for transmission lines serving the Rush Creek Wind Project and the Shortgrass Switching Station for the wind farm in Lincoln County, Colorado.

**Project Manager, Eastern Plains Transmission Project (EPTP), Western Area Power Administration and Tri State (2007, 2008)** Dr. Pearson represented WAPA and Tri State in over 30 public workshops (on EPTP) in Colorado and Kansas, to discuss the issue of EMF with members of the public and public officials.

**Project Manager, Xcel Energy and Tri State Generation and Transmission Association transmission line projects.** Dr. Pearson represented both utilities at public meetings on the construction of several new or upgraded 115, 230 and 345 kV electric transmission lines in Colorado. Similarly, he has also represented other electric utilities in New Mexico, Utah, California and Florida over the last twenty years.

**Education**

Professional Geophysical Engineer, Colorado School of Mines, 1968.

M.S., Remote Sensing of Natural Resources, Colorado State University, 1971.

Ph.D., Remote Sensing of Natural Resources, Colorado State University, 1973.

**Area of Expertise**

Electric and Magnetic Fields (EMF)

**Training/Certifications**

Registered Professional Engineer Colorado (Issued 1977, #12582)

**Office**

Denver, CO

**Years of Experience**

45

**Years within Firm**

7

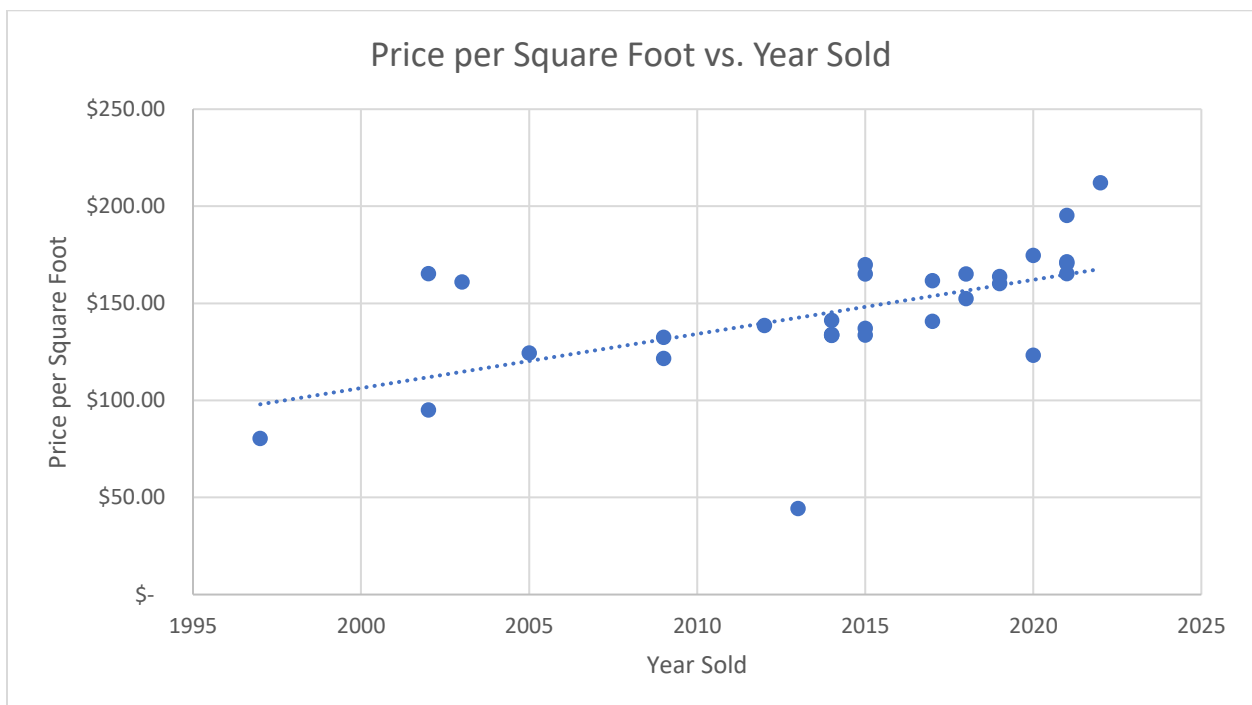
## Introduction

One of the first utility-scale solar projects constructed in Virginia was constructed in Powhatan County in two phases from April 2016 to December 2017. This project is near two recently developed neighborhoods: Fighting Creek and Mill Station. These communities include parcels directly adjacent to the solar project, and houses as close as 600 feet from the project's limits of development. Home sales in these neighborhoods are a good comparison for the Amelia Energy Facility, due to the neighborhoods' proximity to Amelia County and a similar landscape.



## Findings

We used a simple “price per square foot” value to track house sales in the area in recent history. The sale prices have steadily increased over time and the permitting and construction of the solar project do not seem to have affected the trend:



## Re-Sales

Two homes in these neighborhoods sold both before and after construction of the Solar Facility: 3960 and 3950 Mill Station Drive. These homes, located immediately east of the project, were constructed in 2008 and 2013. Both homes initially sold in 2014 for \$324,000 and \$620,000, respectively. Both saw increases in the post-project sale: 3960 sold for \$364,900 in 2018 (12.6% increase over four years), and 3950 sold for \$795,000 in 2021 (28.2% increase over seven years). These increases appear to be in line with the increase in sale prices on other homes in the neighborhoods.



3950 Mill Station Drive



3960 Mill Station Drive

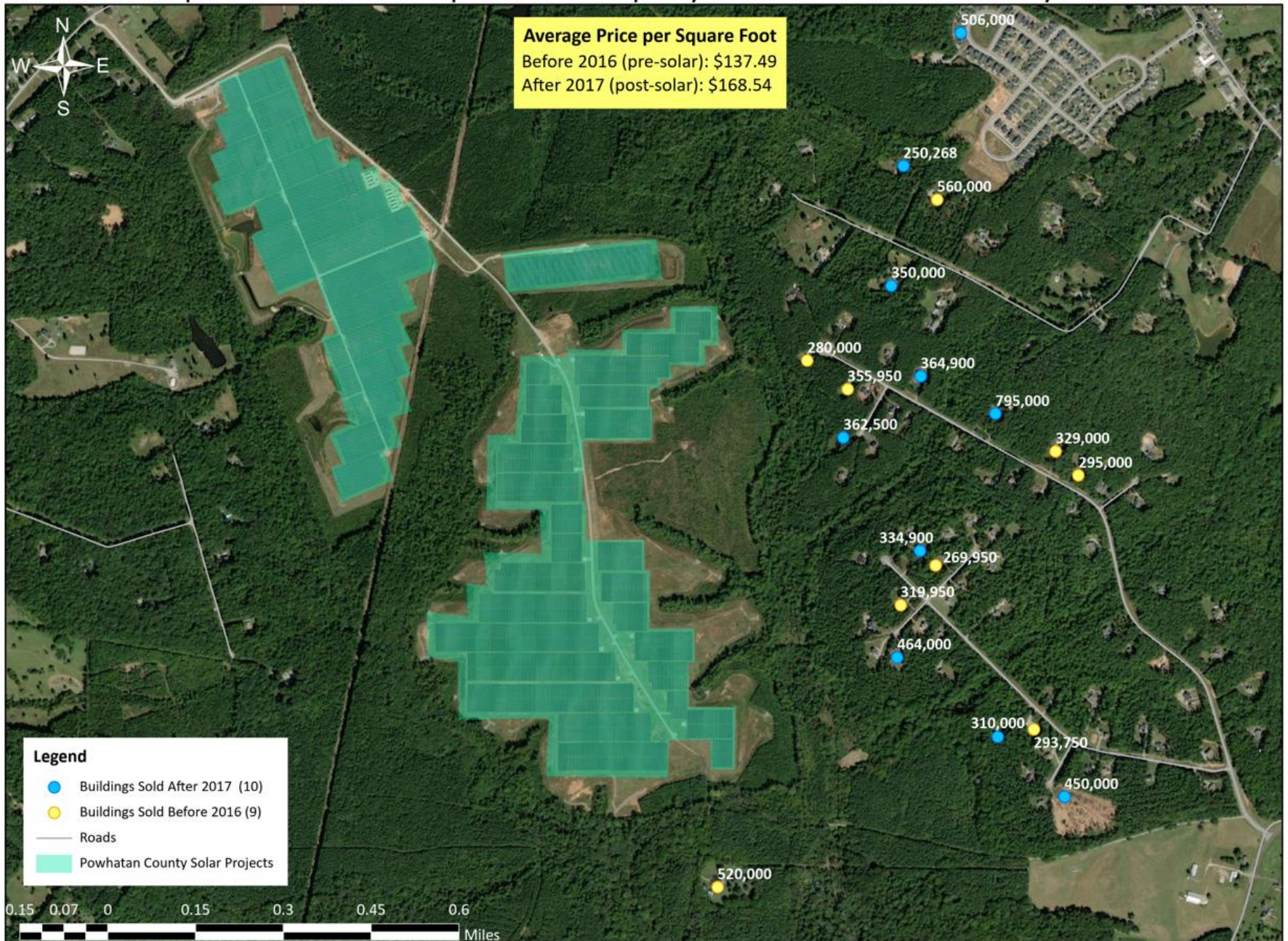
## Diagram

In the example from Powhatan County, the construction and operation of the solar project does not appear to have affected home values in the Fighting Creek and Mill Station neighborhoods.

Table 1: Summary

Dates of Sale	#	Avg. Sale Price	Avg. \$/sq.ft.
Before 2016 (Pre Construction; median year 2011)	17	328,888.20	130.06
2016-2017 (Mid-Construction; both sales 2017)	2	324,567.00	152.96
After 2017 (Post-Construction; median year 2019)	11	431,597.10	168.54

# Impact of Solar Development on Property Values - Powhatan County







# **NC CLEAN ENERGY**

## **TECHNOLOGY CENTER**

# **Health and Safety Impacts of Solar Photovoltaics**

## **MAY 2017**



## **Health and Safety Impacts of Solar Photovoltaics**

The increasing presence of utility-scale solar photovoltaic (PV) systems (sometimes referred to as solar farms) is a rather new development in North Carolina's landscape. Due to the new and unknown nature of this technology, it is natural for communities near such developments to be concerned about health and safety impacts. Unfortunately, the quick emergence of utility-scale solar has cultivated fertile grounds for myths and half-truths about the health impacts of this technology, which can lead to unnecessary fear and conflict.

Photovoltaic (PV) technologies and solar inverters are not known to pose any significant health dangers to their neighbors. The most important dangers posed are increased highway traffic during the relative short construction period and dangers posed to trespassers of contact with high voltage equipment. This latter risk is mitigated by signage and the security measures that industry uses to deter trespassing. As will be discussed in more detail below, risks of site contamination are much less than for most other industrial uses because PV technologies employ few toxic chemicals and those used are used in very small quantities. Due to the reduction in the pollution from fossil-fuel-fired electric generators, the overall impact of solar development on human health is overwhelmingly positive. This pollution reduction results from a partial replacement of fossil-fuel fired generation by emission-free PV-generated electricity, which reduces harmful sulfur dioxide (SO<sub>2</sub>), nitrogen oxides (NO<sub>x</sub>), and fine particulate matter (PM<sub>2.5</sub>). Analysis from the National Renewable Energy Laboratory and the Lawrence Berkeley National Laboratory, both affiliates of the U.S. Department of Energy, estimates the health-related air quality benefits to the southeast region from solar PV generators to be worth 8.0 ¢ per kilowatt-hour of solar generation.<sup>1</sup> This is in addition to the value of the electricity and suggests that the air quality benefits of solar are worth more than the electricity itself.

Even though we have only recently seen large-scale installation of PV technologies, the technology and its potential impacts have been studied since the 1950s. A combination of this solar-specific research and general scientific research has led to the scientific community having a good understanding of the science behind potential health and safety impacts of solar energy. This paper utilizes the latest scientific literature and knowledge of solar practices in N.C. to address the health and safety risks associated with solar PV technology. These risks are extremely small, far less than those associated with common activities such as driving a car, and vastly outweighed by health benefits of the generation of clean electricity.

This paper addresses the potential health and safety impacts of solar PV development in North Carolina, organized into the following four categories:

- (1) Hazardous Materials
- (2) Electromagnetic Fields (EMF)
- (3) Electric Shock and Arc Flash
- (4) Fire Safety

# 1. Hazardous Materials

One of the more common concerns towards solar is that the panels (referred to as “modules” in the solar industry) consist of toxic materials that endanger public health. However, as shown in this section, solar energy systems may contain small amounts of toxic materials, but these materials do not endanger public health. To understand potential toxic hazards coming from a solar project, one must understand system installation, materials used, the panel end-of-life protocols, and system operation. This section will examine these aspects of a solar farm and the potential for toxicity impacts in the following subsections:

## (1.2) Project Installation/Construction

### (1.2) System Components

#### 1.2.1 Solar Panels: Construction and Durability

#### 1.2.2 Photovoltaic technologies

##### (a) Crystalline Silicon

##### (b) Cadmium Telluride (CdTe)

##### (c) CIS/CIGS

#### 1.2.3 Panel End of Life Management

#### 1.2.4 Non-panel System Components

## (1.3) Operations and Maintenance

## 1.1 Project Installation/Construction

The system installation, or construction, process does not require toxic chemicals or processes. The site is mechanically cleared of large vegetation, fences are constructed, and the land is surveyed to layout exact installation locations. Trenches for underground wiring are dug and support posts are driven into the ground. The solar panels are bolted to steel and aluminum support structures and wired together. Inverter pads are installed, and an inverter and transformer are installed on each pad. Once everything is connected, the system is tested, and only then turned on.



Figure 1: Utility-scale solar facility (5 MW<sub>AC</sub>) located in Catawba County. Source: Strata Solar

## 1.2 System Components

### 1.2.1 Solar Panels: Construction and Durability

Solar PV panels typically consist of glass, polymer, aluminum, copper, and semiconductor materials that can be recovered and recycled at the end of their useful life.<sup>2</sup> Today there are two PV technologies used in PV panels at utility-scale solar facilities, silicon, and thin film. As of 2016, all thin film used in North Carolina solar facilities are cadmium telluride (CdTe) panels from the US manufacturer First Solar, but there are other thin film PV panels available on the market, such as Solar Frontier's CIGS panels. Crystalline silicon technology consists of silicon wafers which are made into cells and assembled into panels, thin film technologies consist of thin layers of semiconductor material deposited onto glass, polymer or metal substrates. While there are differences in the components and manufacturing processes of these two types of solar technologies, many aspects of their PV panel construction are very similar. Specifics about each type of PV chemistry as it relates to toxicity are covered in subsections a, b, and c in section 1.2.2; on crystalline silicon, cadmium telluride, and CIS/CIGS respectively. The rest of this section applies equally to both silicon and thin film panels.

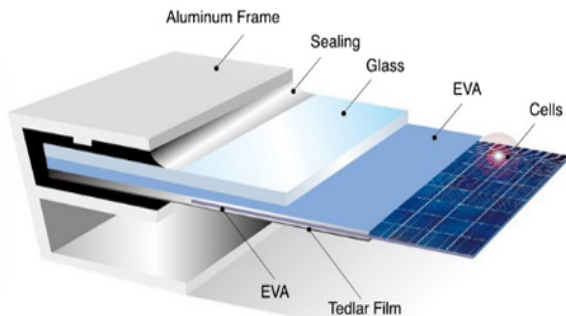


Figure 2: Components of crystalline silicon panels. The vast majority of silicon panels consist of a glass sheet on the topside with an aluminum frame providing structural support. Image Source: [www.riteksolar.com.tw](http://www.riteksolar.com.tw)

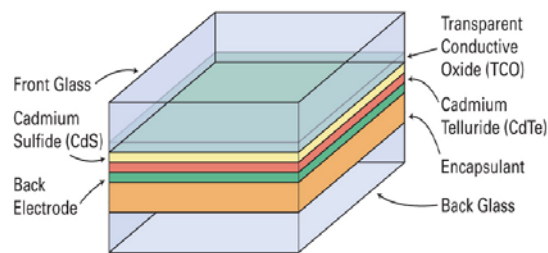


Figure 3: Layers of a common frameless thin-film panel (CdTe). Many thin film panels are frameless, including the most common thin-film panels, First Solar's CdTe. Frameless panels have protective glass on both the front and back of the panel. Layer thicknesses not to scale. Image Source: [www.homepower.com](http://www.homepower.com)

To provide decades of corrosion-free operation, PV cells in PV panels are encapsulated from air and moisture between two layers of plastic. The encapsulation layers are protected on the top with a layer of tempered glass and on the backside with a polymer sheet. Frameless modules include a protective layer of glass on the rear of the panel, which may also be tempered. The plastic ethylene-vinyl acetate (EVA) commonly provides the cell encapsulation. For decades, this same material has been used between layers of tempered glass to give car windshields and hurricane windows their great strength. In the same way that a car windshield cracks but stays intact, the EVA layers in PV panels keep broken panels intact (see Figure 4). Thus, a damaged module does not generally create small pieces of debris; instead, it largely remains together as one piece.



Figure 4: The mangled PV panels in this picture illustrate the nature of broken solar panels; the glass cracks but the panel is still in one piece. Image Source: [http://img.alibaba.com/photo/115259576/broken\\_solar\\_panel.jpg](http://img.alibaba.com/photo/115259576/broken_solar_panel.jpg)

PV panels constructed with the same basic components as modern panels have been installed across the globe for well over thirty years.<sup>3</sup> The long-term durability and performance demonstrated over these decades, as well as the results of accelerated lifetime testing, helped lead to an industry-standard 25-year power production warranty for PV panels. These power warranties warrant a PV panel to produce at least 80% of their original nameplate production after 25 years of use. A recent SolarCity and DNV GL study reported that today's quality PV panels should be expected to reliably and efficiently produce power for thirty-five years.<sup>4</sup>

Local building codes require all structures, including ground mounted solar arrays, to be engineered to withstand anticipated wind speeds, as defined by the local wind speed requirements. Many racking products are available in versions engineered for wind speeds of up to 150 miles per hour, which is significantly higher than the wind speed requirement anywhere in North Carolina. The strength of PV mounting structures were demonstrated during Hurricane Sandy in 2012 and again during Hurricane Matthew in 2016. During Hurricane Sandy, the many large-scale solar facilities in New Jersey and New York at that time suffered only minor damage.<sup>5</sup> In the fall of 2016, the US and Caribbean experienced destructive winds and torrential rains from Hurricane Matthew, yet one leading solar tracker manufacturer reported that their numerous systems in the impacted area received zero damage from wind or flooding.<sup>6</sup>

In the event of a catastrophic event capable of damaging solar equipment, such as a tornado, the system will almost certainly have property insurance that will cover the cost to cleanup and repair the project. It is in the best interest of the system owner to protect their investment against such risks. It is also in their interest to get the project repaired and producing full power as soon as possible. Therefore, the investment in adequate insurance is a wise business practice for the system owner. For the same

reasons, adequate insurance coverage is also generally a requirement of the bank or firm providing financing for the project.

## 1.2.2 Photovoltaic (PV) Technologies

### a. Crystalline Silicon

This subsection explores the toxicity of silicon-based PV panels and concludes that they do not pose a material risk of toxicity to public health and safety. Modern crystalline silicon PV panels, which account for over 90% of solar PV panels installed today, are, more or less, a commodity product. The overwhelming majority of panels installed in North Carolina are crystalline silicon panels that are informally classified as Tier I panels. Tier I panels are from well-respected manufacturers that have a good chance of being able to honor warranty claims. Tier I panels are understood to be of high quality, with predictable performance, durability, and content. Well over 80% (by weight) of the content of a PV panel is the tempered glass front and the aluminum frame, both of which are common building materials. Most of the remaining portion are common plastics, including polyethylene terephthalate in the backsheet, EVA encapsulation of the PV cells, polyphenyl ether in the junction box, and polyethylene insulation on the wire leads. The active, working components of the system are the silicon photovoltaic cells, the small electrical leads connecting them together, and to the wires coming out of the back of the panel. The electricity generating and conducting components makeup less than 5% of the weight of most panels. The PV cell itself is nearly 100% silicon, and silicon is the second most common element in the Earth's crust. The silicon for PV cells is obtained by high-temperature processing of quartz sand ( $\text{SiO}_2$ ) that removes its oxygen molecules. The refined silicon is converted to a PV cell by adding extremely small amounts of boron and phosphorus, both of which are common and of very low toxicity.

The other minor components of the PV cell are also generally benign; however, some contain lead, which is a human toxicant that is particularly harmful to young children. The minor components include an extremely thin antireflective coating (silicon nitride or titanium dioxide), a thin layer of aluminum on the rear, and thin strips of silver alloy that are screen-printed on the front and rear of cell.<sup>7</sup> In order for the front and rear electrodes to make effective electrical contact with the proper layer of the PV cell, other materials (called glass frit) are mixed with the silver alloy and then heated to etch the metals into the cell. This glass frit historically contains a small amount of lead (Pb) in the form of lead oxide. The 60 or 72 PV cells in a PV panel are connected by soldering thin solder-covered copper tabs from the back of one cell to the front of the next cell. Traditionally a tin-based solder containing some lead (Pb) is used, but some manufacturers have switched to lead-free solder. The glass frit and/or the solder may contain trace amounts of other metals, potentially including some with human toxicity such as cadmium. However, testing to simulate the potential for leaching from broken panels, which is discussed in more detail below, did not find a potential toxicity threat from these trace elements. Therefore, the tiny amount of lead in the glass frit and the solder is the only part of silicon PV panels with a potential to create a negative health impact. However, as described below, the very limited amount of lead involved and its strong physical and chemical attachment to other components of the PV panel means that even in worst-case scenarios the health hazard it poses is insignificant.

As with many electronic industries, the solder in silicon PV panels has historically been a lead-based solder, often 36% lead, due to the superior properties of such solder. However, recent advances in lead-free solders have spurred a trend among PV panel manufacturers to reduce or remove the lead in their panels. According to the 2015 Solar Scorecard from the Silicon Valley Toxics Coalition, a group that tracks environmental responsibility of photovoltaic panel manufacturers, fourteen companies (increased from twelve companies in 2014) manufacture PV panels certified to meet the European Restriction of

Hazardous Substances (RoHS) standard. This means that the amount of cadmium and lead in the panels they manufacture fall below the RoHS thresholds, which are set by the European Union and serve as the world's de facto standard for hazardous substances in manufactured goods.<sup>8</sup> The Restriction of Hazardous Substances (RoHS) standard requires that the maximum concentration found in any homogenous material in a produce is less than 0.01% cadmium and less than 0.10% lead, therefore, any solder can be no more than 0.10% lead.<sup>9</sup>

While some manufacturers are producing PV panels that meet the RoHS standard, there is no requirement that they do so because the RoHS Directive explicitly states that the directive does not apply to photovoltaic panels.<sup>10</sup> The justification for this is provided in item 17 of the current RoHS Directive: "The development of renewable forms of energy is one of the Union's key objectives, and the contribution made by renewable energy sources to environmental and climate objectives is crucial. Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources (4) recalls that there should be coherence between those objectives and other Union environmental legislation. Consequently, this Directive should not prevent the development of renewable energy technologies that have no negative impact on health and the environment and that are sustainable and economically viable."

The use of lead is common in our modern economy. However, only about 0.5% of the annual lead consumption in the U.S. is for electronic solder for all uses; PV solder makes up only a tiny portion of this 0.5%. Close to 90% of lead consumption in the US is in batteries, which do not encapsulate the pounds of lead contained in each typical automotive battery. This puts the lead in batteries at great risk of leaching into the environment. Estimates for the lead in a single PV panel with lead-based solder range from 1.6 to 24 grams of lead, with 13g (less than half of an ounce) per panel seen most often in the literature.<sup>11</sup> At 13 g/panel<sup>12</sup>, each panel contains one-half of the lead in a typical 12-gauge shotgun shell. This amount equates to roughly 1/750<sup>th</sup> of the lead in a single car battery. In a panel, it is all durably encapsulated from air or water for the full life of the panel.<sup>14</sup>

As indicated by their 20 to 30-year power warranty, PV modules are designed for a long service life, generally over 25 years. For a panel to comply with its 25-year power warranty, its internal components, including lead, must be sealed from any moisture. Otherwise, they would corrode and the panel's output would fall below power warranty levels. Thus, the lead in operating PV modules is not at risk of release to the environment during their service lifetime. In extreme experiments, researchers have shown that lead can leach from crushed or pulverized panels.<sup>15, 16</sup> However, more real-world tests designed to represent typical trash compaction that are used to classify waste as hazardous or non-hazardous show no danger from leaching.<sup>17, 18</sup> For more information about PV panel end-of-life, see the Panel Disposal section.

As illustrated throughout this section, silicon-based PV panels do not pose a material threat to public health and safety. The only aspect of the panels with potential toxicity concerns is the very small amount of lead in some panels. However, any lead in a panel is well sealed from environmental exposure for the operating lifetime of the solar panel and thus not at risk of release into the environment.

## **b. Cadmium Telluride (CdTe) PV Panels**

This subsection examines the components of a cadmium telluride (CdTe) PV panel. Research demonstrates that they pose negligible toxicity risk to public health and safety while significantly reducing the public's exposure to cadmium by reducing coal emissions. As of mid-2016, a few hundred MWs of

cadmium telluride (CdTe) panels, all manufactured by the U.S. company First Solar, have been installed in North Carolina.

Questions about the potential health and environmental impacts from the use of this PV technology are related to the concern that these panels contain cadmium, a toxic heavy metal. However, scientific studies have shown that cadmium telluride differs from cadmium due to its high chemical and thermal stability.<sup>19</sup> Research has shown that the tiny amount of cadmium in these panels does not pose a health or safety risk.<sup>20</sup> Further, there are very compelling reasons to welcome its adoption due to reductions in unhealthy pollution associated with burning coal. Every GWh of electricity generated by burning coal produces about 4 grams of cadmium air emissions.<sup>21</sup> Even though North Carolina produces a significant fraction of our electricity from coal, electricity from solar offsets much more natural gas than coal due to natural gas plants being able to adjust their rate of production more easily and quickly. If solar electricity offsets 90% natural gas and 10% coal, each 5-megawatt (5 MW<sub>AC</sub>, which is generally 7 MW<sub>DC</sub>) CdTe solar facility in North Carolina keeps about 157 grams, or about a third of a pound, of cadmium *out of our environment.*<sup>22, 23</sup>

Cadmium is toxic, but all the approximately 7 grams of cadmium in one CdTe panel is in the form of a chemical compound cadmium telluride,<sup>24</sup> which has 1/100<sup>th</sup> the toxicity of free cadmium.<sup>25</sup> Cadmium telluride is a very stable compound that is non-volatile and non-soluble in water. Even in the case of a fire, research shows that less than 0.1% of the cadmium is released when a CdTe panel is exposed to fire. The fire melts the glass and encapsulates over 99.9% of the cadmium in the molten glass.<sup>27</sup>

It is important to understand the source of the cadmium used to manufacture CdTe PV panels. The cadmium is a byproduct of zinc and lead refining. The element is collected from emissions and waste streams during the production of these metals and combined with tellurium to create the CdTe used in PV panels. If the cadmium were not collected for use in the PV panels or other products, it would otherwise either be stockpiled for future use, cemented and buried, or disposed of.<sup>28</sup> Nearly all the cadmium in old or broken panels can be recycled which can eventually serve as the primary source of cadmium for new PV panels.<sup>29</sup>

Similar to silicon-based PV panels, CdTe panels are constructed of a tempered glass front, one instead of two clear plastic encapsulation layers, and a rear heat strengthened glass backing (together >98% by weight). The final product is built to withstand exposure to the elements without significant damage for over 25 years. While not representative of damage that may occur in the field or even at a landfill, laboratory evidence has illustrated that when panels are ground into a fine powder, very acidic water is able to leach portions of the cadmium and tellurium,<sup>30</sup> similar to the process used to recycle CdTe panels. Like many silicon-based panels, CdTe panels are reported (as far back as 1998<sup>31</sup>) to pass the EPA's Toxic Characteristic Leaching Procedure (TCLP) test, which tests the potential for crushed panels in a landfill to leach hazardous substances into groundwater.<sup>32</sup> Passing this test means that they are classified as non-hazardous waste and can be deposited in landfills.<sup>33,34</sup> For more information about PV panel end-of-life, see the Panel Disposal section.

There is also concern of environmental impact resulting from potential catastrophic events involving CdTe PV panels. An analysis of worst-case scenarios for environmental impact from CdTe PV panels, including earthquakes, fires, and floods, was conducted by the University of Tokyo in 2013. After reviewing the extensive international body of research on CdTe PV technology, their report concluded, "Even in the worst-case scenarios, it is unlikely that the Cd concentrations in air and sea water will exceed the environmental regulation values."<sup>35</sup> In a worst-case scenario of damaged panels abandoned on the ground, insignificant amounts of cadmium will leach from the panels. This is because this scenario is



much less conducive (larger module pieces, less acidity) to leaching than the conditions of the EPA's TCLP test used to simulate landfill conditions, which CdTe panels pass.<sup>36</sup>

First Solar, a U.S. company, and the only significant supplier of CdTe panels, has a robust panel take-back and recycling program that has been operating commercially since 2005.<sup>37</sup> The company states that it is “committed to providing a commercially attractive recycling solution for photovoltaic (PV) power plant and module owners to help them meet their module (end of life) EOL obligation simply, cost-effectively and responsibly.” First Solar global recycling services to their customers to collect and recycle panels once they reach the end of productive life whether due to age or damage. These recycling service agreements are structured to be financially attractive to both First Solar and the solar panel owner. For First Solar, the contract provides the company with an affordable source of raw materials needed for new panels and presumably a diminished risk of undesired release of Cd. The contract also benefits the solar panel owner by allowing them to avoid tipping fees at a waste disposal site. The legal contract helps provide peace of mind by ensuring compliance by both parties when considering the continuing trend of rising disposal costs and increasing regulatory requirements.

### c. CIS/CIGS and other PV technologies

Copper indium gallium selenide PV technology, often referred to as CIGS, is the second most common type of thin-film PV panel but a distant second behind CdTe. CIGS cells are composed of a thin layer of copper, indium, gallium, and selenium on a glass or plastic backing. None of these elements are very toxic, although selenium is a regulated metal under the Federal Resource Conservation and Recovery Act (RCRA).<sup>38</sup> The cells often also have an extremely thin layer of cadmium sulfide that contains a tiny amount of cadmium, which is toxic. The promise of high efficiency CIGS panels drove heavy investment in this technology in the past. However, researchers have struggled to transfer high efficiency success in the lab to low-cost full-scale panels in the field.<sup>39</sup> Recently, a CIGS manufacturer based in Japan, Solar Frontier, has achieved some market success with a rigid, glass-faced CIGS module that competes with silicon panels. Solar Frontier produces the majority of CIS panels on the market today.<sup>40</sup> Notably, these panels are RoHS compliant,<sup>41</sup> thus meeting the rigorous toxicity standard adopted by the European Union even though this directive exempts PV panels. The authors are unaware of any completed or proposed utility-scale system in North Carolina using CIS/CIGS panels.

## 1.2.3 Panel End-of-Life Management

Concerns about the volume, disposal, toxicity, and recycling of PV panels are addressed in this subsection. To put the volume of PV waste into perspective, consider that by 2050, when PV systems installed in 2020 will reach the end of their lives, it is estimated that the global annual PV panel waste tonnage will be 10% of the 2014 global e-waste tonnage.<sup>42</sup> In the U.S., end-of-life disposal of solar products is governed by the Federal Resource Conservation and Recovery Act (RCRA), as well as state policies in some situations. RCRA separates waste into hazardous (not accepted at ordinary landfill) and solid waste (generally accepted at ordinary landfill) based on a series of rules. According to RCRA, the way to determine if a PV panel is classified as hazardous waste is the Toxic Characteristic Leaching Procedure (TCLP) test. This EPA test is designed to simulate landfill disposal and determine the risk of hazardous substances leaching out of the landfill.<sup>43,44,45</sup> Multiple sources report that most modern PV panels (both crystalline silicon and cadmium telluride) pass the TCLP test.<sup>46,47</sup> Some studies found that some older (1990s) crystalline silicon panels, and perhaps some newer crystalline silicon panels (specifics are not given about vintage of panels tested), do not pass the lead (Pb) leachate limits in the TCLP test.<sup>48,</sup>

<sup>49</sup>

The test begins with the crushing of a panel into centimeter-sized pieces. The pieces are then mixed in an acid bath. After tumbling for eighteen hours, the fluid is tested for forty hazardous substances that all must be below specific threshold levels to pass the test. Research comparing TCLP conditions to conditions of damaged panels in the field found that simulated landfill conditions provide overly conservative estimates of leaching for field-damaged panels.<sup>50</sup> Additionally, research in Japan has found no detectable Cd leaching from cracked CdTe panels when exposed to simulated acid rain.<sup>51</sup>

Although modern panels can generally be landfilled, they can also be recycled. Even though recent waste volume has not been adequate to support significant PV-specific recycling infrastructure, the existing recycling industry in North Carolina reports that it recycles much of the current small volume of broken PV panels. In an informal survey conducted by the NC Clean Energy Technology Center survey in early 2016, seven of the eight large active North Carolina utility-scale solar developers surveyed reported that they send damaged panels back to the manufacturer and/or to a local recycler. Only one developer reported sending damaged panels to the landfill.

The developers reported at that time that they are usually paid a small amount per panel by local recycling firms. In early 2017, a PV developer reported that a local recycler was charging a small fee per panel to recycle damaged PV panels. The local recycling firm known to authors to accept PV panels described their current PV panel recycling practice as of early 2016 as removing the aluminum frame for local recycling and removing the wire leads for local copper recycling. The remainder of the panel is sent to a facility for processing the non-metallic portions of crushed vehicles, referred to as “fluff” in the recycling industry.<sup>52</sup> This processing within existing general recycling plants allows for significant material recovery of major components, including glass which is 80% of the module weight, but at lower yields than PV-specific recycling plants. Notably almost half of the material value in a PV panel is in the few grams of silver contained in almost every PV panel produced today. In the long-term, dedicated PV panel recycling plants can increase treatment capacities and maximize revenues resulting in better output quality and the ability to recover a greater fraction of the useful materials.<sup>53</sup> PV-specific panel recycling technologies have been researched and implemented to some extent for the past decade, and have been shown to be able to recover over 95% of PV material (semiconductor) and over 90% of the glass in a PV panel.<sup>54</sup>

A look at global PV recycling trends hints at the future possibilities of the practice in our country. Europe installed MW-scale volumes of PV years before the U.S. In 2007, a public-private partnership between the European Union and the solar industry set up a voluntary collection and recycling system called PV CYCLE. This arrangement was later made mandatory under the EU’s WEEE directive, a program for waste electrical and electronic equipment.<sup>55</sup> Its member companies (PV panel producers) fully finance the association. This makes it possible for end-users to return the member companies’ defective panels for recycling at any of the over 300 collection points around Europe without added costs. Additionally, PV CYCLE will pick up batches of 40 or more used panels at no cost to the user. This arrangement has been very successful, collecting and recycling over 13,000 tons by the end of 2015.<sup>56</sup>

In 2012, the WEEE Directive added the end-of-life collection and recycling of PV panels to its scope.<sup>57</sup> This directive is based on the principle of extended-producer-responsibility. It has a global impact because producers that want to sell into the EU market are legally responsible for end-of-life management. Starting in 2018, this directive targets that 85% of PV products “put in the market” in Europe are recovered and 80% is prepared for reuse and recycling.

The success of the PV panel collection and recycling practices in Europe provides promise for the future of recycling in the U.S. In mid-2016, the US Solar Energy Industry Association (SEIA) announced that they are starting a national solar panel recycling program with the guidance and support of many

leading PV panel producers.<sup>58</sup> The program will aggregate the services offered by recycling vendors and PV manufacturers, which will make it easier for consumers to select a cost-effective and environmentally responsible end-of-life management solution for their PV products. According to SEIA, they are planning the program in an effort to make the entire industry landfill-free. In addition to the national recycling network program, the program will provide a portal for system owners and consumers with information on how to responsibly recycle their PV systems.

While a cautious approach toward the potential for negative environmental and/or health impacts from retired PV panels is fully warranted, this section has shown that the positive health impacts of reduced emissions from fossil fuel combustion from PV systems more than outweighs any potential risk. Testing shows that silicon and CdTe panels are both safe to dispose of in landfills, and are also safe in worst case conditions of abandonment or damage in a disaster. Additionally, analysis by local engineers has found that the current salvage value of the equipment in a utility scale PV facility generally exceeds general contractor estimates for the cost to remove the entire PV system.<sup>59, 60, 61</sup>

#### **1.2.4 Non-Panel System Components (racking, wiring, inverter, transformer)**

While previous toxicity subsections discussed PV panels, this subsection describes the non-panel components of utility-scale PV systems and investigates any potential public health and safety concerns. The most significant non-panel component of a ground-mounted PV system is the mounting structure of the rows of panels, commonly referred to as “racking”. The vertical post portion of the racking is galvanized steel and the remaining above-ground racking components are either galvanized steel or aluminum, which are both extremely common and benign building materials. The inverters that make the solar generated electricity ready to send to the grid have weather-proof steel enclosures that protect the working components from the elements. The only fluids that they might contain are associated with their cooling systems, which are not unlike the cooling system in a computer. Many inverters today are RoHS compliant.

The electrical transformers (to boost the inverter output voltage to the voltage of the utility connection point) do contain a liquid cooling oil. However, the fluid used for that function is either a non-toxic mineral oil or a biodegradable non-toxic vegetable oil, such as BIOTEMP from ABB. These vegetable transformer oils have the additional advantage of being much less flammable than traditional mineral oils. Significant health hazards are associated with old transformers containing cooling oil with toxic PCBs. Transformers with PCB-containing oil were common before PCBs were outlawed in the U.S. in 1979. PCBs still exist in older transformers in the field across the country.

Other than a few utility research sites, there are no batteries on- or off-site associated with utility-scale solar energy facilities in North Carolina, avoiding any potential health or safety concerns related to battery technologies. However, as battery technologies continue to improve and prices continue to decline we are likely to start seeing some batteries at solar facilities. Lithium ion batteries currently dominate the world utility-scale battery market, which are not very toxic. No non-panel system components were found to pose any health or environmental dangers.

### **1.4 Operations and Maintenance – Panel Washing and Vegetation Control**

Throughout the eastern U.S., the climate provides frequent and heavy enough rain to keep panels adequately clean. This dependable weather pattern eliminates the need to wash the panels on a regular basis. Some system owners may choose to wash panels as often as once a year to increase production, but most in N.C. do not regularly wash any PV panels. Dirt build up over time may justify panel washing a few times over the panels' lifetime; however, nothing more than soap and water are required for this activity.

The maintenance of ground-mounted PV facilities requires that vegetation be kept low, both for aesthetics and to avoid shading of the PV panels. Several approaches are used to maintain vegetation at NC solar facilities, including planting of limited-height species, mowing, weed-eating, herbicides, and grazing livestock (sheep). The following descriptions of vegetation maintenance practices are based on interviews with several solar developers as well as with three maintenance firms that together are contracted to maintain well over 100 of the solar facilities in N.C. The majority of solar facilities in North Carolina maintain vegetation primarily by mowing. Each row of panels has a single row of supports, allowing sickle mowers to mow under the panels. The sites usually require mowing about once a month during the growing season. Some sites employ sheep to graze the site, which greatly reduces the human effort required to maintain the vegetation and produces high quality lamb meat.<sup>62</sup>

In addition to mowing and weed eating, solar facilities often use some herbicides. Solar facilities generally do not spray herbicides over the entire acreage; rather they apply them only in strategic locations such as at the base of the perimeter fence, around exterior vegetative buffer, on interior dirt roads, and near the panel support posts. Also unlike many row crop operations, solar facilities generally use only general use herbicides, which are available over the counter, as opposed to restricted use herbicides commonly used in commercial agriculture that require a special restricted use license. The herbicides used at solar facilities are primarily 2-4-D and glyphosate (Round-up®), which are two of the most common herbicides used in lawns, parks, and agriculture across the country. One maintenance firm that was interviewed sprays the grass with a class of herbicide known as a growth regulator in order to slow the growth of grass so that mowing is only required twice a year. Growth regulators are commonly used on highway roadsides and golf courses for the same purpose. A commercial pesticide applicator license is required for anyone other than the landowner to apply herbicides, which helps ensure that all applicators are adequately educated about proper herbicide use and application. The license must be renewed annually and requires passing of a certification exam appropriate to the area in which the applicator wishes to work. Based on the limited data available, it appears that solar facilities in N.C. generally use significantly less herbicides per acre than most commercial agriculture or lawn maintenance services.

## **2. Electromagnetic Fields (EMF)**

PV systems do not emit any material during their operation; however, they do generate electromagnetic fields (EMF), sometimes referred to as radiation. EMF produced by electricity is non-ionizing radiation, meaning the radiation has enough energy to move atoms in a molecule around (experienced as heat), but not enough energy to remove electrons from an atom or molecule (ionize) or to damage DNA. As shown below, modern humans are all exposed to EMF throughout our daily lives without negative health impact. Someone outside of the fenced perimeter of a solar facility is not exposed to significant EMF from the solar facility. Therefore, there is no negative health impact from the EMF

produced in a solar farm. The following paragraphs provide some additional background and detail to support this conclusion.

Since the 1970s, some have expressed concern over potential health consequences of EMF from electricity, but no studies have ever shown this EMF to cause health problems.<sup>63</sup> These concerns are based on some epidemiological studies that found a slight increase in childhood leukemia associated with average exposure to residential power-frequency magnetic fields above 0.3 to 0.4  $\mu\text{T}$  (microteslas) (equal to 3.0 to 4.0 mG (milligauss)).  $\mu\text{T}$  and mG are both units used to measure magnetic field strength. For comparison, the average exposure for people in the U.S. is one mG or 0.1  $\mu\text{T}$ , with about 1% of the population with an average exposure in excess of 0.4  $\mu\text{T}$  (or 4 mG).<sup>64</sup> These epidemiological studies, which found an association but not a causal relationship, led the World Health Organization's International Agency for Research on Cancer (IARC) to classify ELF magnetic fields as "possibly carcinogenic to humans". Coffee also has this classification. This classification means there is limited evidence but not enough evidence to designate as either a "probable carcinogen" or "human carcinogen". Overall, there is very little concern that ELF EMF damages public health. The only concern that does exist is for long-term exposure above 0.4  $\mu\text{T}$  (4 mG) that may have some connection to increased cases of childhood leukemia. In 1997, the National Academies of Science were directed by Congress to examine this concern and concluded:

"Based on a comprehensive evaluation of published studies relating to the effects of power-frequency electric and magnetic fields on cells, tissues, and organisms (including humans), the conclusion of the committee is that the current body of evidence does not show that exposure to these fields presents a human-health hazard. Specifically, no conclusive and consistent evidence shows that exposures to residential electric and magnetic fields produce cancer, adverse neurobehavioral effects, or reproductive and developmental effects."<sup>65</sup>

There are two aspects to electromagnetic fields, an electric field and a magnetic field. The electric field is generated by voltage and the magnetic field is generated by electric current, i.e., moving electrons. A task group of scientific experts convened by the World Health Organization (WHO) in 2005 concluded that there were no substantive health issues related to *electric* fields (0 to 100,000 Hz) at levels generally encountered by members of the public.<sup>66</sup> The relatively low voltages in a solar facility and the fact that electric fields are easily shielded (i.e., blocked) by common materials, such as plastic, metal, or soil means that there is no concern of negative health impacts from the electric fields generated by a solar facility. Thus, the remainder of this section addresses magnetic fields. Magnetic fields are not shielded by most common materials and thus can easily pass through them. Both types of fields are strongest close to the source of electric generation and weaken quickly with distance from the source.

The direct current (DC) electricity produced by PV panels produce stationary (0 Hz) electric and magnetic fields. Because of minimal concern about potential risks of stationary fields, little scientific research has examined stationary fields' impact on human health.<sup>67</sup> In even the largest PV facilities, the DC voltages and currents are not very high. One can illustrate the weakness of the EMF generated by a PV panel by placing a compass on an operating solar panel and observing that the needle still points north.

While the electricity throughout the majority of a solar site is DC electricity, the inverters convert this DC electricity to alternating current (AC) electricity matching the 60 Hz frequency of the grid. Therefore, the inverters and the wires delivering this power to the grid are producing non-stationary EMF, known as extremely low frequency (ELF) EMF, normally oscillating with a frequency of 60 Hz. This frequency is at the low-energy end of the electromagnetic spectrum. Therefore, it has less energy than

other commonly encountered types of non-ionizing radiation like radio waves, infrared radiation, and visible light.

The wide use of electricity results in background levels of ELF EMFs in nearly all locations where people spend time – homes, workplaces, schools, cars, the supermarket, etc. A person’s average exposure depends upon the sources they encounter, how close they are to them, and the amount of time they spend there.<sup>68</sup> As stated above, the average exposure to magnetic fields in the U.S. is estimated to be around one mG or 0.1  $\mu$ T, but can vary considerably depending on a person’s exposure to EMF from electrical devices and wiring.<sup>69</sup> At times we are often exposed to much higher ELF magnetic fields, for example when standing three feet from a refrigerator the ELF magnetic field is 6 mG and when standing three feet from a microwave oven the field is about 50 mG.<sup>70</sup> The strength of these fields diminish quickly with distance from the source, but when surrounded by electricity in our homes and other buildings moving away from one source moves you closer to another. However, unless you are inside of the fence at a utility-scale solar facility or electrical substation it is impossible to get very close to the EMF sources. Because of this, EMF levels at the fence of electrical substations containing high voltages and currents are considered “generally negligible”<sup>71, 72</sup>

The strength of ELF-EMF present at the perimeter of a solar facility or near a PV system in a commercial or residential building is significantly lower than the typical American’s average EMF exposure.<sup>73,74</sup> Researchers in Massachusetts measured magnetic fields at PV projects and found the magnetic fields dropped to very low levels of 0.5 mG or less, and in many cases to less than background levels (0.2 mG), at distances of no more than nine feet from the residential inverters and 150 feet from the utility-scale inverters.<sup>75</sup> Even when measured within a few feet of the utility-scale inverter, the ELF magnetic fields were well below the International Commission on Non-Ionizing Radiation Protection’s recommended magnetic field level exposure limit for the general public of 2,000 mG.<sup>76</sup> It is typical that utility scale designs locate large inverters central to the PV panels that feed them because this minimizes the length of wire required and shields neighbors from the sound of the inverter’s cooling fans. Thus, it is rare for a large PV inverter to be within 150 feet of the project’s security fence.

Anyone relying on a medical device such as pacemaker or other implanted device to maintain proper heart rhythm may have concern about the potential for a solar project to interfere with the operation of his or her device. However, there is no reason for concern because the EMF outside of the solar facility’s fence is less than 1/1000 of the level at which manufacturers test for ELF EMF interference, which is 1,000 mG.<sup>77</sup> Manufacturers of potentially affected implanted devices often provide advice on electromagnetic interference that includes avoiding letting the implanted device get too close to certain sources of fields such as some household appliances, some walkie-talkies, and similar transmitting devices. Some manufacturers’ literature does not mention high-voltage power lines, some say that exposure in public areas should not give interference, and some advise not spending extended periods of time close to power lines.<sup>78</sup>

### **3. Electric Shock and Arc Flash Hazards**

There is a real danger of electric shock to anyone entering any of the electrical cabinets such as combiner boxes, disconnect switches, inverters, or transformers; or otherwise coming in contact with voltages over 50 Volts.<sup>79</sup> Another electrical hazard is an arc flash, which is an explosion of energy that can occur in a short circuit situation. This explosive release of energy causes a flash of heat and a shockwave, both of which can cause serious injury or death. Properly trained and equipped technicians and electricians know how to safely install, test, and repair PV systems, but there is always some risk of

injury when hazardous voltages and/or currents are present. Untrained individuals should not attempt to inspect, test, or repair any aspect of a PV system due to the potential for injury or death due to electric shock and arc flash, The National Electric Code (NEC) requires appropriate levels of warning signs on all electrical components based on the level of danger determined by the voltages and current potentials. The national electric code also requires the site to be secured from unauthorized visitors with either a six-foot chain link fence with three strands of barbed wire or an eight-foot fence, both with adequate hazard warning signs.

## 4. Fire Safety

The possibility of fires resulting from or intensified by PV systems may trigger concern among the general public as well as among firefighters. However, concern over solar fire hazards should be limited because only a small portion of materials in the panels are flammable, and those components cannot self-support a significant fire. Flammable components of PV panels include the thin layers of polymer encapsulates surrounding the PV cells, polymer backsheets (framed panels only), plastic junction boxes on rear of panel, and insulation on wiring. The rest of the panel is composed of non-flammable components, notably including one or two layers of protective glass that make up over three quarters of the panel's weight.

Heat from a small flame is not adequate to ignite a PV panel, but heat from a more intense fire or energy from an electrical fault can ignite a PV panel.<sup>80</sup> One real-world example of this occurred during July 2015 in an arid area of California. Three acres of grass under a thin film PV facility burned without igniting the panels mounted on fixed-tilt racks just above the grass.<sup>81</sup> While it is possible for electrical faults in PV systems on homes or commercial buildings to start a fire, this is extremely rare.<sup>82</sup> Improving understanding of the PV-specific risks, safer system designs, and updated fire-related codes and standards will continue to reduce the risk of fire caused by PV systems.

PV systems on buildings can affect firefighters in two primary ways, 1) impact their methods of fighting the fire, and 2) pose safety hazard to the firefighters. One of the most important techniques that firefighters use to suppress fire is ventilation of a building's roof. This technique allows superheated toxic gases to quickly exit the building. By doing so, the firefighters gain easier and safer access to the building, Ventilation of the roof also makes the challenge of putting out the fire easier. However, the placement of rooftop PV panels may interfere with ventilating the roof by limiting access to desired venting locations.

New solar-specific building code requirements are working to minimize these concerns. Also, the latest National Electric Code has added requirements that make it easier for first responders to safely and effectively turn off a PV system. Concern for firefighting a building with PV can be reduced with proper fire fighter training, system design, and installation. Numerous organizations have studied fire fighter safety related to PV. Many organizations have published valuable guides and training programs. Some notable examples are listed below.

- The International Association of Fire Fighters (IAFF) and International Renewable Energy Council (IREC) partnered to create an online training course that is far beyond the PowerPoint click-and-view model. The self-paced online course, "Solar PV Safety for Fire Fighters," features rich video content and simulated environments so fire fighters can practice the knowledge they've learned. [www.iaff.org/pvsafetytraining](http://www.iaff.org/pvsafetytraining)
- [Photovoltaic Systems and the Fire Code](#): Office of NC Fire Marshal
- [Fire Service Training](#), Underwriter's Laboratory

- Firefighter Safety and Response for Solar Power Systems, National Fire Protection Research Foundation
- Bridging the Gap: Fire Safety & Green Buildings, National Association of State Fire Marshalls
- Guidelines for Fire Safety Elements of Solar Photovoltaic Systems, Orange County Fire Chiefs Association
- Solar Photovoltaic Installation Guidelines, California Department of Forestry & Fire Protection, Office of the State Fire Marshall
- PV Safety & Firefighting, Matthew Paiss, Homepower Magazine
- PV Safety and Code Development: Matthew Paiss, Cooperative Research Network

## Summary

The purpose of this paper is to address and alleviate concerns of public health and safety for utility-scale solar PV projects. Concerns of public health and safety were divided and discussed in the four following sections: (1) Toxicity, (2) Electromagnetic Fields, (3) Electric Shock and Arc Flash, and (4) Fire. In each of these sections, the negative health and safety impacts of utility-scale PV development were shown to be negligible, while the public health and safety benefits of installing these facilities are significant and far outweigh any negative impacts.

---

<sup>1</sup> Wisner, Ryan, Trieu Mai, Dev Millstein, Jordan Macknick, Alberta Carpenter, Stuart Cohen, Wesley Cole, Bethany Frew, and Garvin A. Heath. 2016. *On the Path to SunShot: The Environmental and Public Health Benefits of Achieving High Penetrations of Solar Energy in the United States*. Golden, CO: National Renewable Energy Laboratory. Accessed March 2017, [www.nrel.gov/docs/fy16osti/65628.pdf](http://www.nrel.gov/docs/fy16osti/65628.pdf)

<sup>2</sup> IRENA and IEA-PVPS (2016), “End-of-Life Management: Solar Photovoltaic Panels,” International Renewable Energy Agency and International Energy Agency Photovoltaic Power Systems.

<sup>3</sup> National Renewable Energy Laboratory, *Overview of Field Experience – Degradation Rates & Lifetimes*. September 14, 2015. Solar Power International Conference. Accessed March 2017, [www.nrel.gov/docs/fy15osti/65040.pdf](http://www.nrel.gov/docs/fy15osti/65040.pdf)

<sup>4</sup> Miesel et al. *SolarCity Photovoltaic Modules with 35 Year Useful Life*. June 2016. Accessed March 2017. <http://www.solarcity.com/newsroom/reports/solarcity-photovoltaic-modules-35-year-useful-life>

<sup>5</sup> David Unger. *Are Renewables Stormproof? Hurricane Sandy Tests Solar, Wind*. November 2012. Accessed March 2017. <http://www.csmonitor.com/Environment/Energy-Voices/2012/1119/Are-renewables-stormproof-Hurricane-Sandy-tests-solar-wind> & <http://www.csmonitor.com/Environment/Energy-Voices/2012/1119/Are-renewables-stormproof-Hurricane-Sandy-tests-solar-wind>

<sup>6</sup> NEXTracker and 365 Pronto, *Tracking Your Solar Investment: Best Practices for Solar Tracker O&M*. Accessed March 2017. [www.nextracker.com/content/uploads/2017/03/NEXTracker\\_OandM-WhitePaper\\_FINAL\\_March-2017.pdf](http://www.nextracker.com/content/uploads/2017/03/NEXTracker_OandM-WhitePaper_FINAL_March-2017.pdf)

<sup>7</sup> Christiana Honsberg, Stuart Bowden. *Overview of Screen Printed Solar Cells*. Accessed January 2017. [www.pveducation.org/pvcdrom/manufacturing/screen-printed](http://www.pveducation.org/pvcdrom/manufacturing/screen-printed)

<sup>8</sup> Silicon Valley Toxics Coalition. *2015 Solar Scorecard*. Accessed August 2016. [www.solarscorecard.com/2015/2015-SVTC-Solar-Scorecard.pdf](http://www.solarscorecard.com/2015/2015-SVTC-Solar-Scorecard.pdf)

<sup>9</sup> European Commission. *Recast of Reduction of Hazardous Substances (RoHS) Directive*. September 2016. Accessed August 2016. [http://ec.europa.eu/environment/waste/rohs\\_eee/index\\_en.htm](http://ec.europa.eu/environment/waste/rohs_eee/index_en.htm)

<sup>10</sup> Official Journal of the European Union, *DIRECTIVE 2011/65/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 8 June 2011 on the restriction of the use of certain hazardous substances in electrical and electronic equipment*. June 2011. Accessed May 2017. <http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32011L0065&from=en>

<sup>11</sup> Giancarlo Giacchetta, Mariella Leporini, Barbara Marchetti. *Evaluation of the Environmental Benefits of New High Value Process for the Management of the End of Life of Thin Film Photovoltaic Modules*. July 2013. Accessed August 2016. [www.researchgate.net/publication/257408804\\_Evaluation\\_of\\_the\\_environmental\\_benefits\\_of\\_new\\_high\\_value\\_process\\_for\\_the\\_management\\_of\\_the\\_end\\_of\\_life\\_of\\_thin\\_film\\_photovoltaic\\_modules](http://www.researchgate.net/publication/257408804_Evaluation_of_the_environmental_benefits_of_new_high_value_process_for_the_management_of_the_end_of_life_of_thin_film_photovoltaic_modules)



- <sup>12</sup> European Commission. *Study on Photovoltaic Panels Supplementing The Impact Assessment for a Recast of the Weee Directive*. April 2011. Accessed August 2016. <http://ec.europa.eu/environment/waste/weee/pdf/Study%20on%20PVs%20Bio%20final.pdf>
- <sup>14</sup> The amount of lead in a typical car battery is 21.4 pounds. Waste 360. Chaz Miller. *Lead Acid Batteries*. March 2006. Accessed August 2016. [http://waste360.com/mag/waste\\_leadacid\\_batteries\\_3](http://waste360.com/mag/waste_leadacid_batteries_3)
- <sup>15</sup> Okkenhaug G. *Leaching from CdTe PV module material results from batch, column and availability tests*. Norwegian Geotechnical Institute, NGI report No. 20092155-00-6-R; 2010
- <sup>16</sup> International Journal of Advanced Applied Physics Research. Renate Zapf-Gottwick1, et al. *Leaching Hazardous Substances out of Photovoltaic Modules*. January 2015. Accessed January 2016. [www.cosmoscholars.com/phms/index.php/ijaapr/article/download/485/298](http://www.cosmoscholars.com/phms/index.php/ijaapr/article/download/485/298)
- <sup>17</sup> *ibid*
- <sup>18</sup> Parikhit Sinha, et al. Evaluation of Potential Health and Environmental Impacts from End-Of-Life Disposal of Photovoltaics, Photovoltaics, 2014. Accessed May 2016
- <sup>19</sup> Bonnet, D. and P. Meyers. 1998. *Cadmium-telluride—Material for thin film solar cells*. J. Mater. Res., Vol. 13, No. 10, pp. 2740-2753
- <sup>20</sup> V. Fthenakis, K. Zweibel. *CdTe PV: Real and Perceived EHS Risks*. National Center of Photovoltaics and Solar Program Review Meeting, March 24-26, 2003. [www.nrel.gov/docs/fy03osti/33561.pdf](http://www.nrel.gov/docs/fy03osti/33561.pdf). Accessed May 2017
- <sup>21</sup> International Energy Agency Photovoltaic Power Systems Programme. *Life Cycle Inventories and Life Cycle Assessments of Photovoltaic Systems*. March 2015. Accessed August 2016. <http://iea-pvps.org/index.php?id=315>
- <sup>22</sup> Data not available on fraction of various generation sources offset by solar generation in NC, but this is believed to be a reasonable rough estimate. The SunShot report entitled The Environmental and Public Health Benefits of Achieving High Penetrations of Solar Energy in the United States analysis contributes significant (% not provided) offsetting of coal-fired generation by solar PV energy in the southeast.
- <sup>23</sup>  $7 \text{ MW}_{\text{DC}} * 1.5 \text{ GWh/MW}_{\text{DC}} * 25 \text{ years} * 0.93 \text{ degradation factor} * (0.1 * 4.65 \text{ grams/GWh} + 0.9 * 0.2 \text{ grams/GWh})$
- <sup>24</sup> Vasilis Fthenakis. *CdTe PV: Facts and Handy Comparisons*. January 2003. Accessed March 2017. [https://www.bnl.gov/pv/files/pdf/art\\_165.pdf](https://www.bnl.gov/pv/files/pdf/art_165.pdf)
- <sup>25</sup> Kaczmar, S., *Evaluating the Read-Across Approach on CdTe Toxicity for CdTe Photovoltaics*, SETAC North America 32nd Annual Meeting, Boston, MA, November 2011. Available at: <ftp://ftp.co.imperial.ca.us/icpds/eir/campo-verde-solar/final/evaluating-toxicity.pdf>, Accessed May 2017
- <sup>27</sup> V. M. Fthenakis et al, *Emissions and Encapsulation of Cadmium in CdTe PV Modules During Fires* Renewable Progress in Photovoltaics: Research and Application: Res. Appl. 2005; 13:1–11, Accessed March 2017, [www.bnl.gov/pv/files/pdf/abs\\_179.pdf](http://www.bnl.gov/pv/files/pdf/abs_179.pdf)
- <sup>28</sup> Fthenakis V.M., *Life Cycle Impact Analysis of Cadmium in CdTe Photovoltaic Production*, Renewable and Sustainable Energy Reviews, 8, 303-334, 2004. [www.clca.columbia.edu/papers/Life\\_Cycle\\_Impact\\_Analysis\\_Cadmium\\_CdTe\\_Photovoltaic\\_production.pdf](http://www.clca.columbia.edu/papers/Life_Cycle_Impact_Analysis_Cadmium_CdTe_Photovoltaic_production.pdf), Accessed May 2017
- <sup>29</sup> International Renewable Energy Agency. Stephanie Weckend, Andreas Wade, Garvin Heath. *End of Life Management: Solar Photovoltaic Panels*. June 2016. Accessed November 2016.
- <sup>30</sup> International Journal of Advanced Applied Physics Research. Renate Zapf-Gottwick1, et al. *Leaching Hazardous Substances out of Photovoltaic Modules*. January 2015. Accessed January 2016. [www.cosmoscholars.com/phms/index.php/ijaapr/article/download/485/298](http://www.cosmoscholars.com/phms/index.php/ijaapr/article/download/485/298)
- <sup>31</sup> Cunningham D., Discussion about TCLP protocols, Photovoltaics and the Environment Workshop, July 23-24, 1998, Brookhaven National Laboratory, BNL-52557
- <sup>32</sup> Parikhit Sinha, et al. Evaluation of Potential Health and Environmental Impacts from End-Of-Life Disposal of Photovoltaics, Photovoltaics, 2014. Accessed May 2016
- <sup>33</sup> Practical Handbook of Photovoltaics: Fundamentals and Applications. T. Markvart and L. Castaner. *Chapter VII-2: Overview of Potential Hazards*. December 2003. Accessed August 2016. [https://www.bnl.gov/pv/files/pdf/art\\_170.pdf](https://www.bnl.gov/pv/files/pdf/art_170.pdf)
- <sup>34</sup> Norwegian Geotechnical Institute. *Environmental Risks Regarding the Use and End-of-Life Disposal of CdTe PV Modules*. April 2010. Accessed August 2016. <https://www.dtsc.ca.gov/LawsRegsPolicies/upload/Norwegian-Geotechnical-Institute-Study.pdf>
- <sup>35</sup> First Solar. Dr. Yasunari Matsuno. December 2013. August 2016. *Environmental Risk Assessment of CdTe PV Systems to be considered under Catastrophic Events in Japan*. [http://www.firstsolar.com/-/media/Documents/Sustainability/Peer-Reviews/Japan\\_Peer-Review\\_Matsuno\\_CdTe-PV-Tsunami.ashx](http://www.firstsolar.com/-/media/Documents/Sustainability/Peer-Reviews/Japan_Peer-Review_Matsuno_CdTe-PV-Tsunami.ashx)
- <sup>36</sup> First Solar. Parikhit Sinha, Andreas Wade. *Assessment of Leaching Tests for Evaluating Potential Environmental Impacts of PV Module Field Breakage*. 2015 IEEE
- <sup>37</sup> See p. 22 of First Solar, Sustainability Report. Available at: [www.firstsolar.com/-/media/First-Solar/Sustainability-Documents/03801\\_FirstSolar\\_SustainabilityReport\\_08MAR16\\_Web.ashx](http://www.firstsolar.com/-/media/First-Solar/Sustainability-Documents/03801_FirstSolar_SustainabilityReport_08MAR16_Web.ashx), Accessed May 2017

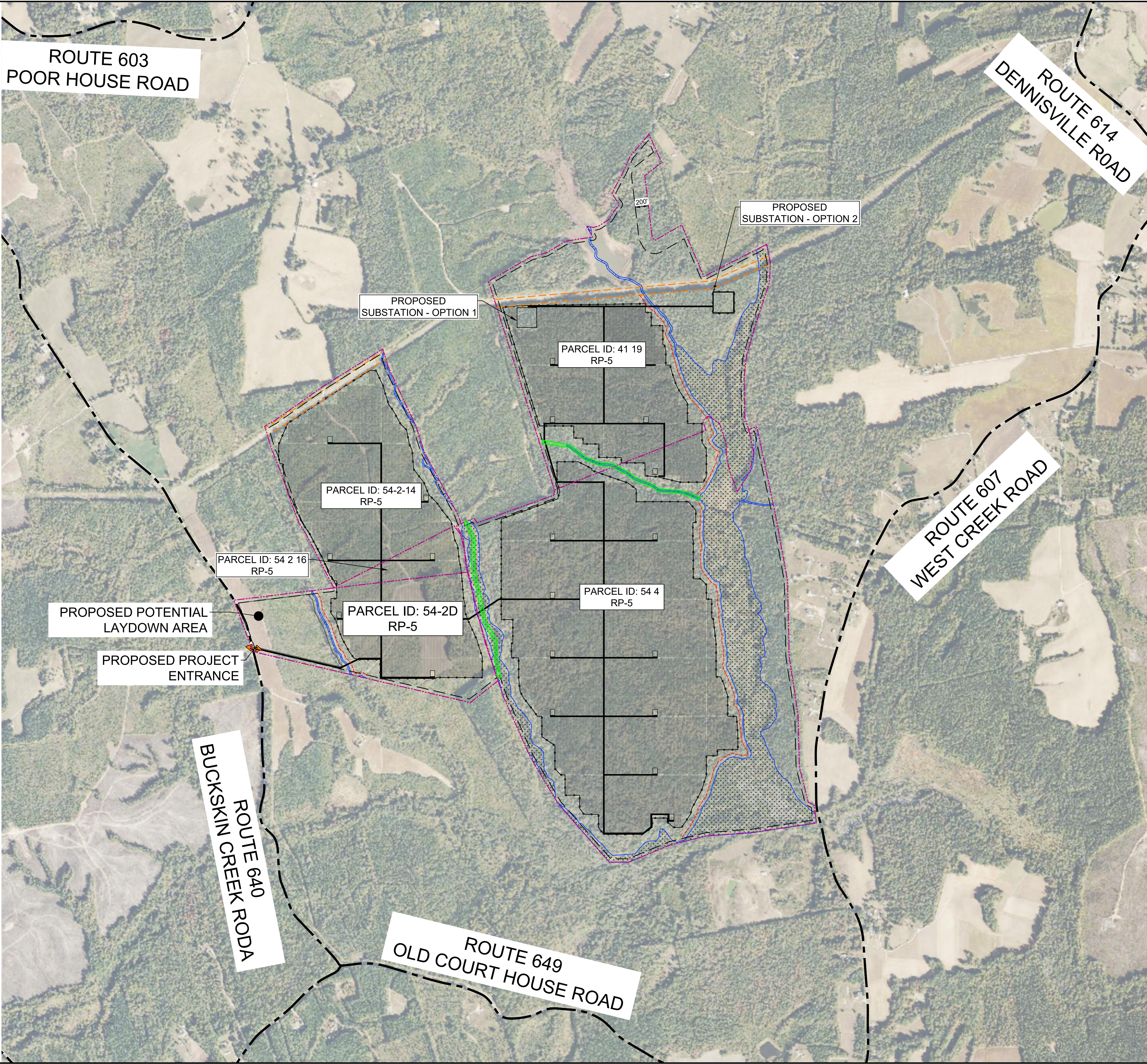
- <sup>38</sup> 40 CFR §261.24. *Toxicity Characteristic*. May 2017. Accessed May 2017. [https://www.ecfr.gov/cgi-bin/text-idx?node=se40.26.261\\_124&rgn=div8](https://www.ecfr.gov/cgi-bin/text-idx?node=se40.26.261_124&rgn=div8)
- <sup>39</sup> Office of Energy Efficiency & Renewable Energy. *Copper Indium Gallium Diselenide*. Accessed March 2017. <https://www.energy.gov/eere/sunshot/copper-indium-gallium-diselenide>
- <sup>40</sup> Mathias Maehlum. *Best Thin Film Solar Panels – Amorphous, Cadmium Telluride or CIGS?* April 2015. Accessed March 2017. <http://energyinformative.org/best-thin-film-solar-panels-amorphous-cadmium-telluride-cigs/>
- <sup>41</sup> RoHS tested certificate for Solar Frontier PV modules. TUV Rheinland, signed 11.11.2013
- <sup>42</sup> International Renewable Energy Agency. Stephanie Weckend, Andreas Wade, Garvin Heath. *End of Life Management: Solar Photovoltaic Panels*. June 2016. Accessed November 2016. [http://www.irena.org/DocumentDownloads/Publications/IRENA\\_IEAPVPS\\_End-of-Life\\_Solar\\_PV\\_Panels\\_2016.pdf](http://www.irena.org/DocumentDownloads/Publications/IRENA_IEAPVPS_End-of-Life_Solar_PV_Panels_2016.pdf)
- <sup>43</sup> 40 C.F.R. §261.10. *Identifying the Characteristics of Hazardous Waste and for Listing Hazardous Waste*. November 2016. Accessed November 2016. <http://www.ecfr.gov/cgi-bin/text-idx?SID=ce0006d66da40146b490084ca2816143&mc=true&node=pt40.26.261&rgn=div5#sp40.28.261.b>
- <sup>44</sup> 40 C.F.R. §261.24 *Toxicity Characteristic*. November 2016. Accessed November 2016. [http://www.ecfr.gov/cgi-bin/text-idx?SID=ce0006d66da40146b490084ca2816143&mc=true&node=pt40.26.261&rgn=div5#se40.28.261\\_124](http://www.ecfr.gov/cgi-bin/text-idx?SID=ce0006d66da40146b490084ca2816143&mc=true&node=pt40.26.261&rgn=div5#se40.28.261_124)
- <sup>45</sup> International Renewable Energy Agency. Stephanie Weckend, Andreas Wade, Garvin Heath. *End of Life Management: Solar Photovoltaic Panels*. June 2016. Accessed November 2016. [http://www.irena.org/DocumentDownloads/Publications/IRENA\\_IEAPVPS\\_End-of-Life\\_Solar\\_PV\\_Panels\\_2016.pdf](http://www.irena.org/DocumentDownloads/Publications/IRENA_IEAPVPS_End-of-Life_Solar_PV_Panels_2016.pdf)
- <sup>46</sup> TLCP test results from third-party laboratories for REC, Jinko, and Canadian Solar silicon-based panels. Provided by PV panel manufacturers directly or indirectly to authors
- <sup>47</sup> Sinovoltaics, *Introduction to Solar Panel Recycling*, March 2014. Accessed October 2016. <http://sinovoltaics.com/solar-basics/introduction-to-solar-panel-recycling/>
- <sup>48</sup> Brookhaven National Laboratory. Vasilis Fthenakis, *Regulations on Photovoltaic Module Disposal and Recycling*. January 29, 2001.
- <sup>49</sup> Parikhit Sinha, et al. Evaluation of Potential Health and Environmental Impacts from End-Of-Life Disposal of Photovoltaics, Photovoltaics, 2014.
- <sup>50</sup> First Solar. Parikhit Sinha, Andreas Wade. *Assessment of Leaching Tests for Evaluating Potential Environmental Impacts of PV Module Field Breakage*. October 2015. Accessed August 2016. <http://www.firstsolar.com/-/media/Documents/Sustainability/PVSC42-Manuscript-20150912--Assessment-of-Leaching-Tests-for-Evaluating-Potential-Environmental-Impa.ashx>
- <sup>51</sup> First Solar. Dr. Yasunari Matsuno. December 2013. *Environmental Risk Assessment of CdTe PV Systems to be considered under Catastrophic Events in Japan*. [http://www.firstsolar.com/-/media/Documents/Sustainability/Peer-Reviews/Japan\\_Peer-Review\\_Matsuno\\_CdTe-PV-Tsunami.ashx](http://www.firstsolar.com/-/media/Documents/Sustainability/Peer-Reviews/Japan_Peer-Review_Matsuno_CdTe-PV-Tsunami.ashx)
- <sup>52</sup> Phone interview, February 3, 2016, TT&E Iron & Metal, Garner, NC [www.ncscrapmetal.com/](http://www.ncscrapmetal.com/)
- <sup>53</sup> Wen-His Huang, et al. *Strategy and Technology To Recycle Water-silicon Solar Modules*. Solar Energy, Volume 144, March 2017, Pages 22-31
- <sup>54</sup> International Renewable Energy Agency. Stephanie Weckend, Andreas Wade, Garvin Heath. *End of Life Management: Solar Photovoltaic Panels*. June 2016. Accessed November 2016. [http://www.irena.org/DocumentDownloads/Publications/IRENA\\_IEAPVPS\\_End-of-Life\\_Solar\\_PV\\_Panels\\_2016.pdf](http://www.irena.org/DocumentDownloads/Publications/IRENA_IEAPVPS_End-of-Life_Solar_PV_Panels_2016.pdf)
- <sup>55</sup> Official Journal of the European Union. *Directive 2012/19/EU of the European Parliament and of the Council of 4 July 2012 on Waste Electrical and Electronic Equipment*. July 2012. Accessed November 2016. <http://eur-lex.europa.eu/legal-content/EN/TXT/?uri=celex%3A32012L0019>
- <sup>56</sup> PV CYCLE. *Annual Report 2015*. Accessed November 2016. <https://pvcyclepublications.cld.bz/Annual-Report-PV-CYCLE-2015/6-7>
- <sup>57</sup> Official Journal of the European Union. *Directive 2012/19/EU of the European Parliament and of the Council of 4 July 2012 on Waste Electrical and Electronic Equipment*. July 2012. Accessed November 2016. <http://eur-lex.europa.eu/legal-content/EN/TXT/?uri=celex%3A32012L0019>
- <sup>58</sup> SEIA National PV Recycling Program: [www.seia.org/seia-national-pv-recycling-program](http://www.seia.org/seia-national-pv-recycling-program)
- <sup>59</sup> RBI Solar, Decommissioning Plan submitted to Catawba County associated with permitting of a 5MW solar project in June 2016. Accessed April 2017. [www.catawbacountync.gov/Planning/Projects/Rezoning/RZ2015-05\\_DecommissioningPlan.pdf](http://www.catawbacountync.gov/Planning/Projects/Rezoning/RZ2015-05_DecommissioningPlan.pdf)
- <sup>60</sup> Birdseye Renewables, Decommissioning Plan submitted to Catawba County associated with permitting of a 5MW solar project in May 2015. Accessed April 2017. [www.catawbacountync.gov/Planning/Projects/Rezoning/RZ2015-04\\_DecommissioningPlan.pdf](http://www.catawbacountync.gov/Planning/Projects/Rezoning/RZ2015-04_DecommissioningPlan.pdf)
- <sup>61</sup> Cypress Creek Renewables, Decommissioning Plan submitted to Catawba County associated with permitting of a 5MW solar project in September 2016. Accessed April 2017. [www.catawbacountync.gov/Planning/Projects/Rezoning/RZ2016-06decommission.pdf](http://www.catawbacountync.gov/Planning/Projects/Rezoning/RZ2016-06decommission.pdf)
- <sup>62</sup> Sun Raised Farms: <http://sunraisedfarms.com/index.html>
- <sup>63</sup> National Institute of Environmental Health Sciences and National Institutes of Health, EMF: Electric and Magnetic Fields Associated with Electric Power: Questions and Answers, June 2002

- <sup>64</sup> World Health Organization. *Electromagnetic Fields and Public Health: Exposure to Extremely Low Frequency Fields*. June 2007. Accessed August 2016. <http://www.who.int/peh-emf/publications/facts/fs322/en/>
- <sup>65</sup> Committee on the Possible Effects of Electromagnetic Fields on Biologic Systems, National Research Council, Possible Health Effects of Exposure to Residential Electric and Magnetic Fields, ISBN: 0-309-55671-6, 384 pages, 6 x 9, (1997) This PDF is available from the National Academies Press at: <http://www.nap.edu/catalog/5155.html>
- <sup>66</sup> World Health Organization. *Electromagnetic Fields and Public Health: Exposure to Extremely Low Frequency Fields*. June 2007. Accessed August 2016. <http://www.who.int/peh-emf/publications/facts/fs322/en/>
- <sup>67</sup> World Health Organization. *Electromagnetic Fields and Public Health: Static Electric and Magnetic Fields*. March 2006. Accessed August 2016. <http://www.who.int/peh-emf/publications/facts/fs299/en/>
- <sup>68</sup> Asher Sheppard, Health Issues Related to the Static and Power-Frequency Electric and Magnetic Fields (EMFs) of the Soitec Solar Energy Farms, April 30, 2014. Accessed March 2017: [www.sandiegocounty.gov/content/dam/sdc/pds/ceqa/Soitec-Documents/Final-EIR-Files/Appendix\\_9.0-1\\_EMF.pdf](http://www.sandiegocounty.gov/content/dam/sdc/pds/ceqa/Soitec-Documents/Final-EIR-Files/Appendix_9.0-1_EMF.pdf)
- <sup>69</sup> Massachusetts Clean Energy Center. *Study of Acoustic and EMF Levels from Solar Photovoltaic Projects*. December 2012. Accessed August 2016.
- <sup>70</sup> Duke Energy Corporation. *Frequently Asked Questions: Electric and Magnetic Fields*. Accessed August 2016. [https://www.duke-energy.com/about-energy/frequently\\_asked\\_questions.asp](https://www.duke-energy.com/about-energy/frequently_asked_questions.asp)
- <sup>71</sup> National Institute of Environmental Health Sciences, *Electric and Magnetic Fields Associate with the use of Electric Power: Questions and Answers*, 2002. Accessed November 2016 [www.niehs.nih.gov/health/materials/electric\\_and\\_magnetic\\_fields](http://www.niehs.nih.gov/health/materials/electric_and_magnetic_fields)
- <sup>72</sup> Duke Energy Corporation. *Frequently Asked Questions: Electric and Magnetic Fields*. Accessed August 2016. [https://www.duke-energy.com/about-energy/frequently\\_asked\\_questions.asp](https://www.duke-energy.com/about-energy/frequently_asked_questions.asp)
- <sup>73</sup> R.A. Tell et al, *Electromagnetic Fields Associated with Commercial Solar Photovoltaic Electric Power Generating Facilities*, Journal of Occupational and Environmental Hygiene, Volume 12, 2015,- Issue 11. Abstract Accessed March 2016: <http://www.tandfonline.com/doi/full/10.1080/15459624.2015.1047021>
- <sup>74</sup> Massachusetts Department of Energy Resources, Massachusetts Department of Environmental Protection, and Massachusetts Clean Energy Center. *Questions & Answers: Ground-Mounted Solar Photovoltaic Systems*. June 2015. Accessed August 2016. <http://www.mass.gov/eea/docs/doer/renewables/solar/solar-pv-guide.pdf>
- <sup>75</sup> Ibid.
- <sup>76</sup> Ibid.
- <sup>77</sup> *EMFs and medical devices*, Accessed March 2017. [www.emfs.info/effects/medical-devices/](http://www.emfs.info/effects/medical-devices/)
- <sup>78</sup> Ibid.
- <sup>79</sup> Damon McCluer. *Electrical Construction & Maintenance: NFPA 70E's Approach to Considering DC Hazards*. September 2013. Accessed October 2016. <http://ecmweb.com/safety/nfpa-70e-s-approach-considering-dc-hazards>,
- <sup>80</sup> Hong-Yun Yang, et. al. *Experimental Studies on the Flammability and Fire Hazards of Photovoltaic Modules, Materials*. July 2015. Accessed August 2016. <http://www.mdpi.com/1996-1944/8/7/4210/pdf>
- <sup>81</sup> Matt Fountain. The Tribune. *Fire breaks out at Topaz Solar Farm*. July 2015. Accessed August 2016. [www.sanluisobispo.com/news/local/article39055539.html](http://www.sanluisobispo.com/news/local/article39055539.html)
- <sup>82</sup> Cooperative Research Network. Matthew Paiss. *Tech Surveillance: PV Safety & Code Developments*. October 2014. Accessed August 2016. [http://www.nreca.coop/wp-content/uploads/2013/06/ts\\_pv\\_fire\\_safety\\_oct\\_2014.pdf](http://www.nreca.coop/wp-content/uploads/2013/06/ts_pv_fire_safety_oct_2014.pdf)

Published by the N.C. Clean Energy Technology Center at N.C. State University



Plotted By: Huang, Sophia - Sheet Set: KHA - Layout: EX-02 - PRELIMINARY LAYOUT - May 06, 2022 - 01:24:45pm - K:\NVA-DIV\110188004 - Amelia Solar\CAD\PlanSheets\Amelia Solar\_Exhibit\_Preliminary\_Layout.dwg  
 This document, together with the concepts and designs presented herein, is intended only for the specific purpose and client for which it was prepared. Reuse of and improper reliance on this document without written authorization and adaptation by Kimley-Horn and Associates, Inc. shall be without liability to Kimley-Horn and Associates, Inc.



**LEGEND:**

- PARCEL BOUNDARY
- VARIABLE WIDTH PROPERTY LINE SETBACK: 100' FROM ROAD FRONTAGE OR 50' ON SIDE AND REAR (UNLESS OTHERWISE NOTED)
- NWI WETLANDS
- 50' WETLAND RIPARIAN BUFFER
- WILDLIFE CORRIDORS
- PUBLIC RIGHT OF WAY CENTERLINE
- EXISTING DOMINION 115KV LINE
- PROPOSED ACCESS ROADS
- PROPOSED INGRESS/EGRESS
- PROPOSED FENCE
- PROPOSED INVERTERS
- PRELIMINARY LOCATIONS OF PROPOSED SOLAR EQUIPMENT

**NOTES:**

- EQUIPMENT LOCATIONS AND ACCESS POINTS SHOWN WITHIN THESE PLANS ARE CONCEPTUAL AND MAY CHANGE DURING FINAL ENGINEERING DESIGN AND VDOT APPROVAL.
- IN FINAL DESIGN, THE PROJECT WILL FENCE NO MORE THAN 635 ACRES.
- PROPOSED CONSTRUCTION LAYDOWN AREA WILL BE LOCATED ON PARCEL 54-2D.
- A MINIMUM 25' VEGETATIVE SCREENING BUFFER WILL BE MAINTAINED ALONG EXTERIOR PERIMETER OF FENCED AREAS.

**GRAPHIC SCALE IN FEET**  
 0 350 700 1400

**PLANNING COMMISSION COMMENTS**

1	PLANNING COMMISSION COMMENTS	11/29/21	BAH
2	PROJECT AREA REVISIONS	02/24/22	BAH
3	SITE PLAN REVISIONS	05/06/22	SAH

**REVISIONS**

No.	REVISIONS	DATE	BY

**Kimley-Horn**  
 © 2021 KIMLEY-HORN AND ASSOCIATES, INC.  
 11400 COMMERCE PARK DR., SUITE 400  
 RESTON, VA 20191  
 PHONE: 703-674-1300  
 WWW.KIMLEY-HORN.COM

NOT FOR CONSTRUCTION

KHA PROJECT	110188004
DATE	9/29/2021
SCALE	AS SHOWN
DESIGNED BY	SAH
DRAWN BY	CJC
CHECKED BY	SMM

**REVISED PRELIMINARY PLAN**

**AMELIA SOLAR ENERGY FACILITY**  
 PREPARED FOR  
**AMELIA ENERGY FACILITY, LLC**  
 AMELIA COUNTY VIRGINIA

SHEET NUMBER  
**EX-02**



September 30, 2021

Wesley Andrews  
Amelia Energy Facility, LLC  
939 Pearl Street, Suite 210  
Boulder, CO 80302

**RE: *Amelia Energy Facility, LLC Decommissioning Plans Request***

Dear Mr. Andrews,

Pursuant to your request for a Decommissioning Memorandum and Cost Estimate associated with the Solar Project in Amelia County, VA, kindly refer to the following pages. Should you have any questions, please feel free to contact me directly.

Please contact me at 804-673-3882 or [Nicholas.Robertson@Kimley-Horn.com](mailto:Nicholas.Robertson@Kimley-Horn.com) should you have any questions or concerns.

Sincerely,

**KIMLEY-HORN**

A handwritten signature in blue ink, appearing to read "Nick Robertson", written over a light blue horizontal line.

Nicholas L. Robertson, P.E.  
*Task Manager*



September 30, 2021

Amelia County  
Department of Community Development Planning & Zoning  
P.O. Box A - 16360 Dunn Street, Ste.101  
Amelia, VA 23002

**RE: *Amelia Energy Facility, LLC – Decommissioning Cost Estimate  
Kimley-Horn #110188004***

Dear Members of the Department of Community Development:

The purpose of this letter is to provide a brief summary of Kimley-Horn’s experience with solar energy facilities, the preparation of decommissioning costs associated with these facilities, and an overview of our estimating methodology.

Kimley-Horn has experience providing consultation on more than 30 GW of solar energy development across the country, ranging in size from <1 MW to over 500 MW. Many of these solar facilities are in North Carolina and Virginia.

There is little current data available regarding the actual costs to decommission a solar facility because there have been few (if any) decommissioned since the average expected life span of a solar facility is approximately 35 years. However, we have combined our extensive experience in estimating sitework construction costs with the experience of our solar energy clients in the construction of all aspects of these facilities to develop quantifiable and defensible unit costs.

Quantities for the racking system, solar modules, inverters, and transformers were provided to us by Amelia Energy Facility, LLC for this decommissioning cost estimate. Quantities for site-related items listed were estimated using the preliminary site plan. Salvage values of the various metal components were estimated using five-year average scrap metal prices for steel, and copper.

At the time of decommissioning, the owner of the solar farm will issue RFP’s (Request for Proposals) to Recycling/Restoration companies to provide their bid to restore the site to its original conditions and sell the items of value to recyclers and dispose of items with no value in a landfill. The cost estimate for Year 5 shows that the cost to decommission the site is \$6,646,339 excluding all salvage value and accounting for inflation utilizing a 1.5% inflation factor each year. Please see the attached Decommissioning Cost and Salvage Value estimates.

Please contact me at (804) 673-3882 or [Nicholas.Robertson@kimley-horn.com](mailto:Nicholas.Robertson@kimley-horn.com) should you have any questions or concerns.

Sincerely,  
**KIMLEY-HORN**

A handwritten signature in blue ink, appearing to read "Nicholas Robertson". The signature is fluid and cursive, with a long horizontal stroke extending from the end.

Nicholas Robertson, P.E.

**AMELIA ENERGY FACILITY, LLC  
DECOMMISSIONING PLAN  
SEPTEMBER 30, 2021**

**Purpose**

This decommissioning plan is provided by Amelia Energy Facility, LLC (the “Project Company”) and will detail the projected decommissioning demands associated with the proposed project.

The purpose of this decommissioning plan is to provide procedures and an opinion of probable construction cost for partial or full closure of the solar facility. Amelia County Code requires a decommissioning plan and performance guarantees to supplement plans submitted as part of a Special Exception Permit application package. This decommissioning plan details provisions for facility deconstruction and site restoration to satisfy the specific guidelines set forth in the County Code. This decommissioning plan shall take effect upon facility abandonment, discontinuation of operation, or expiration of the use permit as defined by Amelia County Code.

**Site Location**

Amelia Energy Facility, LLC proposes to build a photovoltaic (PV) solar facility (“Solar Facility”) with a nameplate capacity of approximately 106 MW<sub>AC</sub> (“Project”), in Amelia County, VA. The Facility is located on approximately 635 acres of land, bounded by Poor House Road to the north, West Creek Road to the east, Buckskin Creek Road to the west, and within tax parcel identification numbers 41-19, 54-4, 54-2D, 54-2-14, and 54-2-16 (“Property”).

**Anticipated Service Life of the Project**

Unless the system is purchased by the County or other entity, the facility shall be decommissioned in accordance with this Decommissioning Plan (“Plan”), restoring the site to as close to its agreed-upon post-decommissioned state as practicably possible upon expiration or termination of the Power Purchase Agreement. The Solar Facility will have a maturity date of twenty (20) years but carries an expected useful lifetime of more than 30 years.

Decommissioning responsibilities include the removal of: any perimeter fences, any concrete or steel foundations, all metal structures (mounting racks and trackers), all photovoltaic (PV) modules, aboveground and underground cables, transformers, inverters, fans, switch boxes, fixtures, etc. and otherwise restoring the premises to its original position or mutually-agreed upon state. Other Plan activities include the management of materials and waste, projected costs, and a decommissioning fund agreement overview.



## Decommissioning Risk Over the Lifecycle of a Project

The probability of an event that would lead to abandonment or long-term interruption is extremely low during the first 15 to 20 years of the Project life. Accordingly, the risk of decommissioning the Project is extremely low during this time frame. The reasons why the risk to decommission the Project is extremely low in the early phases of the Project include, but are not limited to:

- Project owners have sophisticated financing structures that allow the lender or tax equity partner to step in and rectify the event that may lead to abandonment.
- Most critical solar components have original equipment manufacturer (OEM) warranties with terms exceeding five years that include labor and parts. A warranty is an agreement or guarantee outlined by a manufacturer to a customer that defines performance requirements for a product or service. Warranties give customers a form of insurance if the purchased product or service does not adhere to quality standards. These warranties assure the Project owner, financing parties, and other stakeholders, that equipment will perform as expected which minimizes the risk of a decommissioning event. Average warranty lengths for critical solar components range from 5 to 10 years, with production warranties on solar panels extending to 20 to 25 years.
- Solar projects consist of many networked components designed to convert solar radiation into electrical energy. The failure of any single component will not result in a substantial reduction of energy generation that could lead to a decommissioning event.
- Solar projects are required to maintain replacement value property damage insurance coverage and business interruption insurance coverage. Business interruption insurance covers the loss of income that a business suffers after a disaster or equipment failure. Typical solar business interruption insurance covers income loss for twelve months from the date of the event triggering the loss.
- The replacement costs of solar components will typically decline over time, and accordingly, costs to replace failed or damaged equipment after lapsed OEM warranties will not create large financial hurdles for the Project.
- In the early stages of the Project, the resale value of the equipment is significantly higher than the decommissioning costs, resulting in a net positive (revenue).

Considering the reasons stated above, a decommissioning bond early in the life of a solar project life is not required to assure the coverage facility removal and site restoration costs.

Solar power is an increasingly popular form of renewable energy around the world and as an alternative to the burning of fossil fuels, solar ranks alongside wind and hydropower as essential energy options for the future of the planet. Solar also offers the additional benefit of being easier to build, operate, and decommission with minimal environmental risks. Recent rises in popularity and use can be linked to lower installation and operation costs and it is expected that this pattern will continue, further reducing the risk of a decommissioning event.

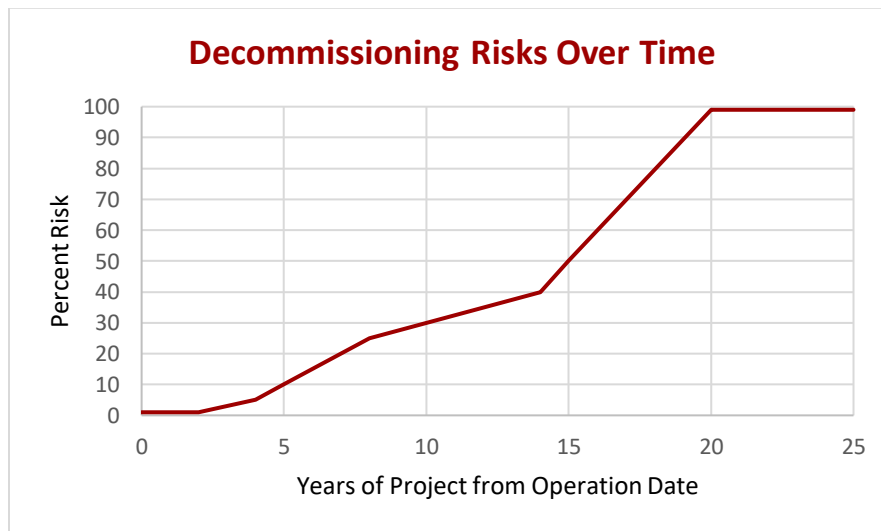
### Decommissioning Risks Over Time

As previously noted, the probability of a decommissioning event that would lead to abandonment or long-term financial interruption is extremely low during the first 15 to 20 years of the Project life and accordingly, the financial risk to decommission the Project is also extremely low. A risk analysis approach is presented here for informational purposes only and has not been considered in the decommissioning cost estimates present in this Plan.

It is important to note that there are two aspects to consider when evaluating the risk for decommissioning the Project:

1. The risk of the need to decommission the Project as a whole (Project termination risk), and
2. The risk of failing to recuperate the cost of the decommissioning activities (decommissioning funding).

The most important concern for the County is the ability to recuperate the cost of decommissioning and restoration of the land to pre-Project conditions. The presence of a Power Purchase Agreement (PPA) in the first 20 years of the Project makes the likelihood of decommissioning very low during that time. The graph below summarizes the estimated decommissioning risk of cost recovery for the Project. The graph utilizes a “one percent” risk as the lowest risk; however, the financial value of the Project or equipment in the early years would far exceed the cost of the decommissioning and restoration activities and therefore, the graph is conservative.



The factors taken into consideration in estimating the risk include, but were not limited to:

- Years 1-5 – Minimal Project termination or financial risk due to presence of PPA with guarantee to purchase power, resale of value components, component warranties, value of facility.
- Years 5-10 – Similar consideration of previous period, except minimal increased financial risk due to the decrease in resale value of used components and rise in technological improvements of new equipment in market.
- Years 10-15 – Similar consideration of previous period, with slightly increased risk as warranties start to expire. Value of equipment is still substantial but decreasing.
- Years 15-20 – Similar consideration of previous period, warranties continue to expire; value of equipment diminishes with age and technological improvements in market.
- Years 20-25 – PPA expires, Project termination and funding risks increase, value of equipment diminishes, and technological improvements in market. A rise in salvage value of removed equipment due to diminishing natural resources and improvements in the efficiency of recycling/extraction technologies will offset the cost of decommissioning.

## Commencement of Decommissioning

This Plan assumes that the Facility will be decommissioned under any of the following conditions:

1. The land lease (including the exercise of any extension options) ends and will either not be renewed or a new lease will not be entered into for the Project.
2. The system does not produce power for sale for a consecutive 12-month period, except in the instance of a force majeure event in which the Project is being repaired and/or restored.
3. The system is damaged and will not be repaired or replaced.

## Removal of Nonutility Owned Equipment

To decommission the Solar Facility, the Project will include at a minimum:

- Disconnection from the utility power grid
- Removal of all Facility components: panels, inverters, wire, cable, combiner boxes, transformers, racks, trackers, tracker motors, substations, etc.
- Removal of all non-utility owned equipment (at point of interconnection), conduits, structures, fencing, and foundations to a depth of at least three feet below grade.
- Restoration of property to a condition reasonably similar to its condition prior to Facility installation, or as initially agreed upon.
- Plant vegetation suitable for the location, native to the region, and which matches surrounding vegetation.

The owner of the leased property may request in writing for certain items to remain, e.g., access roads.

This decommissioning plan is based on current best management practices and procedures. This Plan may be subject to revision based on new standards and emergent best management practices at the time of decommissioning. Permits will be obtained as required and notification will be given to necessary stakeholders prior to decommissioning.

The decommissioning process will maximize the recycling, reuse and salvage of applicable facility components, which are outlined in the opinion of probable construction costs. Based on the extent of decommissioning, prior to beginning construction activities, the developer will submit applicable demolition and construction plans and permit applications which will outline the schedule and extents of demolition. Decommissioning activities will not begin prior to issuance of approved permits by local regulatory agencies with appropriate jurisdiction.

### **Restoration of Property**

In order to adequately restore the site to its previous condition, documentation using pre-construction video and/or digital photography will be performed prior to construction activities. This information will be reviewed prior to preparation of decommissioning demolition documents and included in the submittal to the County. Pre-construction documentation will also consist of detailed descriptions of existing vegetative and soil conditions as well as existing topography and drainage patterns.

At the time of decommissioning, the Project Company will restore the Solar Facility to a meadow-like condition. All waste and excess materials will be disposed of in accordance with municipal, provincial and federal regulations. Waste that can be recycled under municipal programs will be recycled accordingly. Provided, however, the Project Company shall not be required to replace any structures that were removed to build the Solar Facility.

The restoration will consist of de-compaction of the topsoil by disking or tilling and re-vegetation of the property. Mass grading is not anticipated since the initial project will not alter topography significantly. At the end of the project the area will be seeded and fertilized with native vegetation as needed to return the site to as close as practicable to original or initially agreed-upon condition. Landscaping and entrance will remain following site restoration. The future use of the land will be determined at the time of decommissioning. Deciding factors will be influenced by County land use and comprehensive plans and regulations at such time in the future.

The developer will coordinate with the County to monitor vegetation and drainage following restoration until permanent vegetation is established. Erosion and sediment control, re-seeding, soil stabilization, weed control and fertilization will be provided by the developer as needed until the site is stabilized and approved to be completed by the County.

Upon completion of the site restoration, a final report of activities will be submitted to the County documenting the process and results.

### **Time Period to Complete Decommissioning**

The Project Company will have twelve (12) months from the date decommissioning commences to complete decommissioning. Provided, however, the Project Company shall be able to request an extension if it is in good faith diligently decommissioning and is delayed due to weather conditions or other items outside its control.

## Party Responsible for Decommissioning

The Project Company is responsible for this decommissioning, provided however that the Project Company may contract with a third-party to perform the decommissioning on its behalf. Nothing in this plan relieves any obligation that the real estate property owner may have to remove the Facility as outlined in the Special Exception Permit in the event the operator of the Facility does not fulfill this obligation.

## Decommissioning Cost Estimate and Bonding

An engineer's opinion of probable construction cost and analysis of material salvage value were prepared as part of this decommissioning plan. Exhibit A summarizes the probable costs and salvage values associated with decommissioning. Exhibit B summarizes probable costs associated with decommissioning exclusive of salvage values. Exhibit C summarizes probable costs associated with trucking panels to approved recycling facilities.

Amelia County Code requires Amelia Energy Facility, LLC to provide a faithful performance bond as a financial guarantee for proper decommissioning. This bond is separate from, and in addition to, performance bonding submitted for permitting. Furthermore, Amelia Energy Facility, LLC will be required to submit detailed engineering plans at the time of decommissioning, and obtain construction permits as required by appropriate authorities.

Expenses associated with decommissioning the Project will be dependent on labor costs at the time of decommissioning. For the purposes of this report, current RSMeans data was used to estimate labor, material, and equipment expenses. Inflation of the labor costs were factored into the estimates using an inflation rate of 1.5% per year.

Total probable cost of decommissioning in Year 5 is estimated to be **\$6,646,339**.

## Resale/Salvage Value Estimate

There is a robust secondary market for resale of solar PV panels worldwide and a network of facilities available for recycling panels. Solar PV panels are estimated to degrade less than 0.5% per year, meaning they're expected to operate at 90% of capacity after 20 years. Panel manufacturers will guarantee the performance for each individual module and replace defective modules per the terms of warranty. Panels can therefore be sold for a price higher than their scrap value.

In general, the highest component value would be expected at the time of construction with declining value over the life of the Project. Over most of the Project's life, components such as the solar panels could be sold in the wholesale market for reuse or refurbishment. As panel efficiency and power production decrease due to aging and/or weathering, the resale value will decline accordingly. Secondary markets for used solar components include other utility scale solar facilities with similar designs that may require replacement equipment due to damage or normal wear over time; other buyers (e.g., developers, consumers) that are willing to accept a slightly lower power output in return for a significantly lower price point when compared to new equipment. The solar facility's additional supporting components, such as inverters, transformers, racking and piles, can be dismantled and resold for scrap value. Inverters and transformers are comprised of salvageable materials such as copper, aluminum, and silver. Piles and other steel components can likewise be recovered and

salvaged. Resale values at the end of Year 5 for equipment of significant value were calculated with straight-line depreciation after an instant depreciation of the original material cost.

A current sampling of reused solar panels indicates a wide range of pricing depending on age and condition (\$0.10 to \$0.50 per watt). Future pricing of solar panels is difficult to predict currently, due to the relatively young age of the market, changes to solar panel technology, and the ever-increasing product demand. A conservative estimation of the value of solar panels in Year 5 at \$0.18 per watt would yield approximately \$18,575,061. Increased costs of removal, for resale versus salvage, would be expected to preserve the integrity of the panels; however, the net revenue would still be substantially higher than the estimated salvage value.

The resale value of components such as trackers, may decline more quickly; however, the salvage value of the steel that makes up a larger portion of the tracker is expected to stay at or above the value used in this report.

The market value of steel and other materials fluctuates daily and has varied widely over the past five years. Salvage value estimates were based on an approximate five-year-average price of steel and copper derived from sources including on-line recycling companies and United States Geological Survey (USGS) commodity summaries. The price used to value the steel in this report is \$312 per ton. The price used to value copper in this report is \$3.09 per lb.

Total probable salvage value of decommissioning in Year 5 is estimated to be **\$23,302,838**.

**EXHIBIT A**

**Amelia Solar**  
**Amelia County, VA**  
**Decommissioning Estimate Pro Forma w/ Salvage**

The Engineer has no control over the cost of labor, materials, equipment, or over the Contractor's methods of determining prices or over competitive bidding or market conditions. Opinions of probable costs provided herein are based on the information known to Engineer at this time and represent only the Engineer's judgment as a design professional familiar with the construction industry. The Engineer cannot and does not guarantee that proposals, bids, or actual construction costs will not vary from its opinions of probable costs. LS = Lump Sum, HR = Hours, EA = Each, LF = Linear Feet.

Item	Quantity	Unit	Unit Price	Total Price
Mobilization	1	LS		\$285,620
Supervision	210	HR	\$74.00	\$15,540
Temporary Facilities	1	LS		\$35,420
Safety	1	LS		\$24,000
Legal Expenses	1	LS		\$6,290
General Liability Insurance	1	LS		\$25,710
Contractor's G&A	1	LS		\$48,560
Contractor's Profit	1	LS		\$16,000
SWPPP, Erosion Control Measures	1	LS	\$663,000.00	\$663,000
Seeding	49	Ac	\$1,758.15	\$86,149
Tilling 6" topsoil/scarifying access road and rough grading existing soil	29	Ac	\$1,015.69	\$29,455
Remove and Recycle Chainlink Fence, 12' High	84,905	LF	\$4.23	\$284,629
Disconnection and Demolition of Switchyard/Substation Equipment	2	EA	\$79,132.30	\$126,612
Removal and Recycle AC Cables	55,395	LF	\$0.14	(\$117,581)
Remove and Recycle DC Cables	7,546,159	LF	\$0.11	\$711,583



Backfill AC and DC trenches	810,011	LF	\$0.19	\$153,647
Remove and Recycle Inverters	34	EA	\$342.99	(\$171,938)
Removed and Recycle Photovoltaic Modules	443,700	EA	\$3.04	(\$17,226,213)
Remove and Recycle Piles (10' W6x7 piles @ 25' OC assumed )	70,992	EA	\$6.49	(\$779,634)
Remove and Recycle Support Assemblies	8,179,151	LB	\$0.19	\$314,585
Contaminated Soils Testing	1	LS		\$2,000
Reclamation Monitoring and Maintenance	1	LS		\$5,000
<b>Subtotal:</b>				(\$15,461,567)
<b>Inflation (1.5%/year):</b>				(\$1,194,932)
<b>Total:</b>				(\$16,656,499)

**Notes:**

1. A site of similar size was used to derive potential quantities for erosion and sediment control( scaling 36MW to 147MW). Quantities were determined by comparing "unit/MW" quantities directly.
2. Labor productivity and unit rates were derived from RSMeans Online (Heavy Construction, 2020 data).
3. Material salvage values were based off of a 5-year average of US salvage exchange rates.
4. Equipment rental rates were determined from local rental facilities.
5. Photovoltaic Module material salvage rate is based on straight-line depreciation of modules (-0.5%/year): See Figure 1 in Appendix A of the Decom. Narrative
6. For PV Module Removal/Recycle labor and equipment costs are computed at present values, while salvage value is computed at 5 year depreciated values.
7. Material salvage values were determined using the most prevalent salvageable metal in each component: Copper Wire @\$0.15/LF (AC and DC Cables) and Steel @ \$0.87/LF of fence, @ \$1.09/pile, and @ \$0.16/LB.
8. Inverter resale value is dependent on the assumption that all inverters will be decommissioned and resold half way through their useful life (every 5 years).
9. Labor, material, and equipment rates are based on the RSMeans City Cost Index (CCI) for Farmville, VA.

**EXHIBIT B**

**Amelia Solar**  
**Amelia County, VA**  
**Decommissioning Estimate Pro Forma w/o Salvage**

The Engineer has no control over the cost of labor, materials, equipment, or over the Contractor's methods of determining prices or over competitive bidding or market conditions. Opinions of probable costs provided herein are based on the information known to Engineer at this time and represent only the Engineer's judgment as a design professional familiar with the construction industry. The Engineer cannot and does not guarantee that proposals, bids, or actual construction costs will not vary from its opinions of probable costs. LS = Lump Sum, HR = Hours, EA = Each, LF = Linear Feet.

<b>Item</b>	<b>Quantity</b>	<b>Unit</b>	<b>Unit Price</b>	<b>Total Price</b>
Mobilization	1	LS		\$285,620
Supervision	210	HR	\$74.00	\$15,540
Temporary Facilities	1	LS		\$35,420
Safety	1	LS		\$24,000
Legal Expenses	1	LS		\$6,290
General Liability Insurance	1	LS		\$25,710
Contractor's G&A	1	LS		\$48,560
Contractor's Profit	1	LS		\$16,000
SWPPP, Erosion Control Measures	1	LS	\$663,000.00	\$663,000
Seeding	49	Ac	\$1,758.15	\$86,149
Tilling 6" topsoil/scarifying access road and rough grading existing soil	29	Ac	\$1,015.69	\$29,455
Remove and Recycle Chainlink Fence, 12' High	84,905	LF	\$4.23	\$358,802
Disconnection and Demolition of Switchyard/Substation Equipment	2	EA	\$79,132.30	\$158,265
Removal and Recycle AC Cables	55,395	LF	\$0.14	\$7,565
Remove and Recycle DC Cables	7,546,159	LF	\$0.11	\$836,729

Backfill AC and DC trenches	810,011	LF	\$0.19	\$153,647
Remove and Recycle Inverters	34	EA	\$342.99	\$11,662
Removed and Recycle Photovoltaic Modules	443,700	EA	\$3.04	\$1,348,848
Remove and Recycle Piles (10' W6x7 piles @ 25' OC assumed )	70,992	EA	\$6.49	\$460,738
Remove and Recycle Support Assemblies	8,179,151	LB	\$0.19	\$1,590,533
Contaminated Soils Testing	1	LS		\$2,000
Reclamation Monitoring and Maintenance	1	LS		\$5,000
<b>Subtotal:</b>				\$6,169,533
<b>Inflation (1.5%/year):</b>				\$476,806
<b>Total:</b>				\$6,646,339

**Notes:**

1. A site of similar size was used to derive potential quantities for erosion and sediment control( scaling 36MW to 147MW). Quantities were determined by comparing "unit/MW" quantities directly.
2. Labor productivity and unit rates were derived from RSMeans Online (Heavy Construction, 2020 data).
3. Material salvage values were based off of a 5-year average of US salvage exchange rates.
4. Equipment rental rates were determined from local rental facilities.
5. Photovoltaic Module material salvage rate is based on straight-line depreciation of modules (-0.5%/year): See Figure 1 in Appendix A of the Decom. Narrative
6. For PV Module Removal/Recycle labor and equipment costs are computed at present values, while salvage value is computed at 5 year depreciated values.
7. Material salvage values were determined using the most prevalent salvageable metal in each component: Copper Wire @\$0.15/LF (AC and DC Cables) and Steel @ \$0.87/LF of fence, @ \$1.09/pile, and @ \$0.16/LB.
8. Inverter resale value is dependent on the assumption that all inverters will be decommissioned and resold half way through their useful life (every 5 years).
9. Labor, material, and equipment rates are based on the RSMeans City Cost Index (CCI) for Farmville, VA.

**EXHIBIT C**

**Amelia Solar**  
**Amelia County, VA**  
**Panel Trucking Costs**

\$/mo/truck rental	\$	4,000
\$/mo/truck labor (FT+benefits)*	\$	5,000
\$/mo/truck maintenance	\$	500
\$/mo/truck insurance	\$	1,000
<b>Total \$/mo/truck cost</b>	<b>\$</b>	<b>10,500.00</b>

\$/gallon gas	\$	3.00
miles /gallon		8
Mileage (Amelia County, VA to Raleigh, NC) roundtrip		260
<b>Total fuel cost per trip</b>	<b>\$</b>	<b>97.50</b>

Capacity in tons per trip		40
total number of panels		133,002
panel weight (tons)		3,990
Misc. Waste (tons)		20
<b>Total trips</b>		<b>101</b>

Loading/unloading hours per trip		1
road hours per trip		12.0
hours per day		10
days/month		21
trips per month per truck		16.2
<b>Total truck months</b>		<b>7</b>

Subtotal of Truck and Labor Cost	\$	73,500
Fuel Cost	\$	9,848
<b>Total Trucking Cost</b>	<b>\$</b>	<b>83,348</b>

\*Assumes truck labor only works half of the month at standard heavy truck operator rates

# LAND MANAGEMENT PLAN

## NATIVE GRASS AND FORB HABITAT

### AMELIA SOLAR PROJECT

---

The purpose of this Land Management Plan (LMP) is to provide guidelines for maintaining areas of native grass within the Amelia Energy Facility. This plan incorporates Integrated Vegetation Management (IVM) concepts to ensure best practices are utilized throughout the project life. Unlike traditional naturalized seed mixes containing turfgrass or pasture type forage grasses and legumes, native grass habitat seed mixes contain forbs (flowering plants) and native grasses. Additional steps must be taken during the initial years of establishing native grass habitat from seed that may be different or absent from traditional naturalized grass and legume pasture mixes. Without implementing the monitoring and maintenance guidelines discussed in this LPM, the likelihood of successful native grass and forb habitat establishment is decreased. When performed correctly, the long-term maintenance needs of native grass and forb habitat are generally less than traditional solar maintenance needs.

LMP involve the use of various types of vegetation management treatments including removing, pruning, and mowing undesirable vegetation to allow native plants to thrive. The overall goal of LMP is to develop site-specific, environmentally sensitive, and cost-effective solution to vegetation control, while still meeting the goal of creating and maintaining native grass and pollinator habitat vegetation. This integrated plan will require observing the conditions of the site and determining the appropriate maintenance techniques. This document will aid the Maintenance and Operations division in deciding how to manage the vegetation in a way that promotes a healthy self-sustaining native grass and forb habitat. The goal is to reduce maintenance inputs over time by promoting, improving, and sustaining the health and diversity of native grass and forb species.

### Goals

One of the primary goals in the initial years of native grass and forb habitat establishment is controlling noxious and invasive weed populations. These weed species tend to flourish in disturbed soils after construction. Techniques must be implemented to both control weeds, while allowing slower growing native plants to become established.

- Provide diverse habitat for insects and mammals
- Control noxious and invasive weed species
- Use the right treatment at the right time
- Use chemical control only when necessary
- Reduce inputs over time
- Maintain clearance for panels

### Invasive Weed Management Techniques

- Physical and Mechanical Control
- Chemical Control
- Best Management Practices
- Biological Control

### Included in this Integrated Vegetation Management Plan

1. Guidelines for Site Monitoring
2. Weed Control Techniques and Guidelines
3. Seeding Specifications

# LAND MANAGEMENT PLAN

## Guidelines for Site Monitoring

---

Monitoring native grass and forb habitats is critical during the first 1 to 5 years of establishment. Proper and periodic field monitoring and field notes during site visits will allow for the most effective LMP. Sites should be visually monitored periodically during the first 3 years (spring, summer, and fall) and at least once per year after year 4. In the initial year of establishment four monitoring events may be required (May, June, August and September), based on site conditions. The site should be visually monitored for invasive weed presence and the health and abundance of native species.

### Data Collection

Site monitoring can be conducted in conjunction with routine mowing or operational visits during the first three years. It is recommended that monitoring should occur at minimum three to four times per year, in the spring, summer and fall. If areas are identified that need special considerations the following information should be recorded:

1. Date of monitoring event
2. Plant vigor of desired species
3. Weed species present.
4. Abundance of weeds present.
5. Location of weedy species
6. Desirable species present.
7. Abundance of each desirable species.
8. Growth stage of both desirable and weed species (blooming or not blooming).

Individuals performing the monitoring should be:

1. Trained in identifying common native grass and forb species (and specifically species in the seed mix).
2. Trained in identifying common noxious and invasive weed species.
3. Familiar with growth habits and aggressiveness of common noxious and invasive weed species.



# LAND MANAGEMENT PLAN

## Weed Control Techniques and Guidelines

---

Monitoring and controlling undesirable plants and weeds is critical to maintaining a functioning and sustainable native grass and forb habitat. Weed management should be conducted based on the goals of the site and using IVM techniques. Each situation requires an assessment to determine the safest, most efficient, and cost-effective methods to utilize. There are several methods for controlling weeds, the following techniques should be considered:

1. Minimize spreading of noxious and invasive weeds
  - a. Clean equipment regularly especially after moving through areas known to have noxious and invasive weeds (Best Management Practice)
  - b. Limit traffic through areas known to have noxious and invasive weeds (Best Management Practice)
  - c. Mow prior to noxious/invasive weeds forming flowers and viable seeds (Mechanical Control).
2. Control noxious and invasive weeds
  - a. Utilize mowing as an alternative to broadcast herbicide applications (Mechanical and Best Management Practice)
  - b. Monitor sites to provide early detection and control of invasive and noxious weeds is critical to native grass and forb habitat management (Best Management Practice)
  - c. Utilize spot spraying when possible to chemically control weedy species in and around pollinator habitat areas instead of broadcast spraying (Best Management Practice and Chemical Control)
3. Target treat noxious and invasive weeds
  - a. Employ weed management techniques only to areas with weed infestation (Best Management Practice).
  - b. Avoid blanket herbicide applications in areas with desirable plants (Chemical and Best Management Practice)
  - c. Time all chemical and mechanical to decrease noxious and invasive weeds while promoting desirable plant propagation (Best Management Practice).
4. Control weeds before flowering
  - a. Control methods are more effective on younger plants (Best Management Practice)
  - b. Less harmful to native grass and forb plant species
5. Use registered herbicides according to label.

## Mechanical Control

Mechanical weed control involves methods that involve physically damaging or removing undesirable plants without the use of herbicides. Mechanical control is especially effective in areas where desirable species are present. Several methods of mechanical weed control exist including:

### 1. **Mowing**

Mowing is one of the most effective and preferred methods of weed control. Mowing physically cuts undesirable weeds, therefore weakening the plant and prevent spreading. The following guidelines should be considered when mowing:

- a. Mow before weed species form flowers and seed heads.
- b. **Do not mow areas to less than 6 inches during the growing season.**
- c. Maintenance mowing should be performed in late winter or early spring and mowed to a shorter height, 4 inches.

### 2. **Hand Pulling**

Hand removal of plants may be appropriate for small areas and when plants are young and easily removed. When removing plants, the root system should be removed.

### 3. **Cultivation**

Cultivation, or tillage, can be implemented to control weeds by physically removing plants and exposing the roots with a tillage implement. This method will also remove beneficial plants and should only be used in conjunction with re-seeding.

## Chemical Control

Undesirable weeds can effectively be controlled by chemical methods using herbicides. Herbicide use should be limited and used in conjunction with other methods, such as mowing. Chemical control of noxious/invasive and undesirable weeds within the native grass and forb habitat can be an effective way to suppress weeds while allowing beneficial species to thrive. The following guidelines should be implemented:

1. Use selective herbicides when other techniques, such as mowing, are ineffective or impractical.
2. Use only registered herbicides.
3. Apply according to product label and adhere to the Environmental Hazards section.
4. Chose products with low or no toxicity to bees.
5. Use the lowest effective pesticide application rate to control the target pest.
6. Apply pesticides when pollinators are least likely to be present (before or after blooming seasons)
7. Spot spraying is preferable to a broadcast application method.
8. Use buffer zones between areas of pesticide application and sensitive species and habitats, water, and potential nectar sources to avoid contamination and help protect pollinators.
9. Applicator should be trained in the identification of both desirable and undesirable species and may need to be Licensed in the state as a Pesticide Applicator/Operator, depending on local or company regulations.

## Methods of Chemical Control

1. Broadcast herbicide spray
  - a. With a backpack, hand, or ATV mounted tank sprayer, apply appropriate selective herbicide for weed species identified in large swaths containing primarily weeds.
  - b. Avoid areas with desirable plants.
2. Spot treat herbicide
  - a. Spray isolated weed plants mixed among desirable plants to prevent spreading.
3. Cut and treat small tree and shrub stumps
  - a. Apply appropriate herbicide to the stump immediately after cutting.
  - b. Use this method for woody invasive tree and shrub species.

## Best Management Practices

Best Management Practices involve education and implementing various control methods at the correct time and avoiding practices that harm native grass and forb habitat and/or spread noxious and invasive weeds. These practices include the following:

- 1) Minimizing traffic into and out of areas with noxious and invasive weeds.
- 2) Monitoring to identify weeds prior to becoming a significant problem.
- 3) Educating weed management professionals to alternative weed management options.
- 4) Cleaning equipment after traveling through known areas with noxious and invasive weed populations.
- 5) Allowing native plant populations to proliferate and spread.

## Biological Practices

Biological Practices involve using natural biological organisms to control weedy species. In a solar area with forbs one potential biological controls is animal grazing. If animal grazing is utilized the following practices should be employed:

- 1) Use rotational grazing so all vegetation is foraged.
- 2) Move mineral and water sources to ensure proper grazing throughout paddock.
- 3) Do not overgraze the site.
- 4) Change rotational patterns annually to promote plant diversity.

# SEED MIXES

## NATIVE GRASS PRAIRIE/POLLINATOR HABITAT AREAS- AMELIA SOLAR PROJECT

---

NATIVE LOW-GROW GRASS MIX					
Common Name	Scientific Name	Average Height (Inches)	# PLS/acre	PLS/sq ft	% of Mix
Little Bluestem	<i>Schizachyrium scoparium</i>	24	2.0	12	20%
Sideoats Grama	<i>Bouteloua curtipendula</i>	18	2.7	12	20%
Prairie Junegrass	<i>Koeleria macrantha</i>	12	0.2	12	20%
Virginia Wildrye	<i>Elmymus virginicus</i>	24	3.3	6	10%
Upland Bentgrass	<i>Argostis perennas</i>	18	0.03	6	10%
Red Clover	<i>Trifolium pratense</i>	18	1.0	6	10%
Partridge Pea	<i>Chamaecrista fasciculata</i>	12	4.2	6	10%
Total	--	--	13.4	60	100%

The native low-grow grass mixture is a predominantly native grass with a forb/legume mix. The mix contains primarily native grass species with forbs/legumes to promote a self-sustaining plant ecosystem. This mix is designed in areas throughout the site but may not be well suited for areas with prolonged high-water table or wetlands. This mix is lower growing as to limit mowing and panel shading. Seed mix should be planted with a suitable nurse crop based on planting timing. The above proposed seed mix may be altered based on seed availability and site-specific factors.

### Potential Nurse Crops:

**Spring (March 1 - June 1):** 20 lb Spring oats or 5 lb annual rye per acre

**Summer (June 1 - August 15):** 8 lb brown top millet per acre

**Fall/Winter (August 15 - March 1):** 20 lb winter wheat or 5 lb annual rye

---



## SOLAR FACILITY SITING AGREEMENT

This Solar Facility Siting Agreement (“**Agreement**”), dated as of \_\_\_\_\_, 2022 (the “**Effective Date**”), is by and between Amelia County, Virginia, a political subdivision of the Commonwealth of Virginia (the “**County**”) and Amelia Energy Facility, LLC a Virginia limited liability company (“**Applicant**”). The County and Applicant are herein each a “**Party**” and collectively, the “**Parties**”.

### RECITALS

WHEREAS, the Applicant intends to develop, install, build, and operate a ground-mounted solar photovoltaic electric generating facility (“**Project**”) on certain parcel(s) of land identified as Amelia County Tax Map Parcel(s) 41-19, 54-4, 54-2-14, 54-2D, and 54-2-16 (etc.) (collectively, the “**Property**”), which Project may be developed, constructed and interconnected in one or more phases, each having a different generation capacity as measured in megawatts of alternating current (AC) (each a “Phase”), with the initial such Phase having an expected minimum generation capacity of eighty-six (86) megawatts, and the second such Phase having an expected minimum generating capacity of twenty (20) megawatts;

WHEREAS, Pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia titled “Siting of Solar Energy Facilities” Applicant and the County may enter into a siting agreement (“**Siting Agreement**”) for solar facilities;

WHEREAS, pursuant to Virginia Code § 15.2-2316.6, the Project is eligible for a Siting Agreement;

WHEREAS, after negotiation between the County and the Applicant, the Parties desire to enter into this Agreement to mitigate certain potential impacts of the Project.

WHEREAS, pursuant to Virginia Code § 58.1-2636, the County has adopted an ordinance assessing a revenue share of up to \$1,400.00 per megawatt (plus a 10 percent increase every 5 years as authorized by statute), as measured in alternating current (AC), of the aggregate nameplate electric generation capacity of the Project (“**Solar Revenue Share**”);

WHEREAS, Pursuant to Virginia Code § 58.1-3660, since the County has adopted a Solar Revenue Share Ordinance, the solar photovoltaic (electric energy) systems associated with the Project, which are considered “certified pollution control equipment;” will be exempt from all state and local taxation pursuant to Article X, Section 6 (d) of the Constitution of Virginia (the “**Tax Exemption**”);

WHEREAS, the Applicant has agreed to the payments and financial terms contained herein;

WHEREAS, pursuant to the requirement of Virginia Code § 15.2-2316.8 (B), the County has held a public hearing in accordance with subdivision A of Virginia Code § 15.2-2204 for the

5.4.22 DRAFT

Amelia County – Amelia Energy Facility, LLC  
Solar Facility Siting Agreement  
Page 1 of 15

purpose of considering this Agreement, after which a majority of a quorum of the members of the Amelia County Board of Supervisors approved this agreement;

NOW, THEREFORE, pursuant to Chapter 22, Title 15.2, Article 7.3 of the Code of Virginia, intending to be legally bound hereby and in consideration of the mutual covenants contained herein, the receipt and sufficiency of which are hereby acknowledged, the County and Applicant do hereby agree as follows:

## Article I

### Project Features, Conditions and Mitigation

**1. SEP Conditions.** The Applicant acknowledges and agrees that it is subject to all the terms and conditions contained in any special exception permit (“**SEP**”) approved by the Board of Supervisors for the Project. The SEP approved by the Board on \_\_\_\_\_, 2022 is attached hereto as **Exhibit A** and is hereby incorporated herein. Violation by the Applicant or by any of Applicant’s agents, assigns, or successors in interest of any terms and conditions of the SEP or of any other applicable zoning requirements shall constitute a violation of this Agreement.

**2. Annual Valuation of Real Property.** As a condition precedent to County approval of this Agreement, and as provided by Virginia Code § 58.1-3294, Applicant agrees to coordinate with the county’s efforts to get all parcel owners of the Property to provide the County’s duly authorized real estate assessor with property statements of the income and expenses, including but not limited to income earned by the landowner(s) from leasing the real property to Applicant, its successor or assigns, attributable over a period of time, as specified by the assessor, to each such parcel of real estate. Each statement shall be certified as to its accuracy by an owner of the parcel for which the statement is furnished, or a duly authorized agent thereof. Any statement required by this paragraph 2 shall be kept confidential in accordance with the provisions of Virginia Code § [58.1-3](#). Applicant further agrees to include as a condition in any agreements transferring ownership of the Project entered into by Applicant a requirement that any successor in interest shall undertake the coordination obligations set forth in this paragraph 2.

**3. Decommissioning, Periodic adjustment of Decommissioning Security, Deferral and Salvage Value.** The Parties agree that Decommissioning Security (as defined below), to cover the costs of decommissioning Applicant’s facilities, is required as a condition in the SEP, except as otherwise agreed to herein. Further, the Applicant recognizes the protection this provides for the County taxpayers and does not desire to shift that expense to them should the Applicant or its successors or the landowner not be able to comply with the decommissioning requirements set forth in the SEP (the “**Decommissioning Obligations**”); and County recognizes that the Decommissioning Security is an expense to be incurred by the Applicant encumbering funds that could otherwise go directly towards investing in the Project or other potential projects. In recognition of these factors, the Parties desire for the Decommissioning Security and the costs for such to accurately reflect the associated decommissioning costs being insured. Therefore, the Applicant, or its successor, agrees to update the gross estimated costs of performing the Decommissioning Obligations (“**Gross Decommissioning Costs**”) every three (3) years, unless a

5.4.22 DRAFT

longer interval is agreed to in writing by the County, and to reimburse the County for an independent review and analysis by a licensed engineer. The Decommissioning Security amount shall be adjusted accordingly to ensure it accurately reflects the costs associated with performing the Decommissioning Obligations. As used herein: (i) “**Decommissioning Security**” shall mean either (a) a bond, surety or letter of credit from a Qualified Financial Institution (as defined below) securing the payment or performance of the Decommissioning Obligations, or (b) a corporate guarantee from a Qualified Guarantor (as defined below) pursuant to which such Qualified Guarantor guarantees to the County, in the event of a default by Applicant in the performance of the Decommissioning Obligations, the reimbursement to the County of its actual out of pocket costs incurred in performing such obligations, up to the amount of the Net Decommissioning Cost (as defined below); (ii) “**Qualified Financial Institution**” means an FDIC-insured bank or other financial institution with assets exceeding \$1 billion; (iii) a “**Qualified Guarantor**” means an entity that either (a) is a public service corporation as defined under the laws of the Commonwealth of Virginia, (b) has a tangible net worth of not less than Fifty Million Dollars (\$50,000,000), as verified by financial statements certified to County by such company’s chief financial officer or equivalent, (c) has equity interests listed on the NYSE, NASDAQ, or another national public equities exchange, or (d) whose senior unsecured debt carries a credit rating of at least Baa3 or better by Moody’s, BBB- or better by S&P, and/or BBB- or better by Fitch (or the equivalent(s) under any successor rating category of Moody’s, S&P or Fitch, as applicable); and (iv) “**Net Decommissioning Cost**” means the Gross Decommissioning Costs less the Salvage Value (as defined below).

Notwithstanding any provision herein to the contrary, and in accordance with the SEP, the County agrees to the following:

a. to defer the requirements of this section until 5 years after the date the first Phase of the Project commences Commercial Operation (as defined below) (the “**Commercial Operation Date**”). The purpose of this deferral is to recognize that the likelihood of decommission being required this early in the project life is very remote. “**Commercial Operation**” shall mean, with respect to any Phase of the Project, the delivery to the electric grid, for sale to third parties, of electrical power generated by such Phase, other than deliveries of test power.

b. to allow the Applicant to apply the Salvage Value (as defined below) to the calculations in determining the required amount of Decommissioning Security. The “**Salvage Value**” shall mean the estimated gross sale value that could be realized upon resale of salvage of Project equipment after decommissioning of the Project, as determined by independent review and analysis by the same licensed engineer engaged from time to time to review the Gross Decommissioning Costs.

The Parties recognize and agree that paragraphs 3(a) and 3(b) both assist the Applicant in successful project development and support the Applicant’s ability to make payments to the County under this Agreement.

#### **4. Right of Entry for Enforcement and Decommissioning.**

5.4.22 DRAFT

Amelia County – Amelia Energy Facility, LLC  
Solar Facility Siting Agreement  
Page 3 of 15

- a. **Enforcement.** Applicant and the County acknowledge and agree that the County, its personnel and duly authorized agents shall have the express right of entry upon the Project parcels for the purposes of inspecting solar panels, battery storage facilities and all appurtenant facilities. The County shall provide the Applicant with reasonable advance written notice of no less than forty-eight (48) hours, in any event, prior to making such entry for any inspection or enforcement purposes. No prior notice shall be required to enter the Project in the event of an emergency that constitutes an immediate danger to life or property.
- b. **Decommissioning.** If the Applicant fails to decommission the project, the County shall have unrestricted access to the Project to effect any and all tasks, as necessary, to decommission solar panels, any battery storage equipment and all appurtenant facilities and restore the parcels to substantially the same condition that existed prior to construction of the solar facilities and as provided by Va. Code § 15.2-2241.2, as it may be amended through the Termination Date as defined in this Agreement. Such access rights shall remain in effect through decommissioning regardless of whether Va. Code § 15.2-2241.2 is repealed or otherwise limited in scope from the access rights it provides the County as of the date of execution of this Agreement.

**5. Broadband.** The Parties acknowledge that the County’s citizens and businesses are largely underserved by accessible and affordable high-speed Internet (“Broadband”) and that addressing that problem is an important policy goal to improve education, health care and economic opportunity in the County. In an effort to expedite County plans to help close the “digital divide” and increase the availability of affordable broadband throughout the unserved and underserved areas in the County, which will in turn benefit the local economy and business including Applicant, Applicant agrees to make the payments as set out in Article II and as permitted under Virginia Code § 15.2-2316.7.

## Article II

**1. Payment Structure; Capital Payments.** After the Project, or any Phase thereof, has obtained Commercial Operation, except as otherwise provided herein, the Applicant shall make annual payments to the County (each an “Annual Payment” and collectively, the “Annual Payments”) as follows for each Phase:

an initial Annual Payment due on the first December 1st to occur after the Commercial Operation Date for such Phase in the amount equal to the Capacity (as defined below) of such Phase multiplied by Eight Hundred Fifteen Dollars (\$815), and thereafter Annual Payments due on December 1<sup>st</sup> each year until the earlier of the following the **Termination Date** (as defined below) in an amount equal to three and one-quarter percent (3.25%) over the preceding year’s Annual Payment. As used herein: “**Capacity**” shall mean, with respect to a Phase, the electric power generation capacity of such Phase, as measured in alternating current megawatts, as shown or described in connection with the site plan approval for such Phase; and (b) the “**Termination Date**” shall mean, with respect to each Phase, the earliest to occur of (i) the Applicant’s commencement of the decommissioning

5.4.22 DRAFT



of all or a material portion of such Phase, (ii) the cessation of commercial operation of such Phase for a continuous period of longer than one (1) year, or (iii) the fortieth (40<sup>th</sup>) anniversary of the Commercial Operation Date for such Phase. The Parties acknowledge that, except as otherwise provided herein, the Applicant's obligation to make Annual Payments shall be conditioned upon the Project beginning Commercial Operation. The Annual Payments shall be made to the County in any year in one lump sum payment during the term of this Agreement. The Annual Payments are separate and distinct from the amounts owed pursuant to the Solar Revenue Share Ordinance, local real property taxes, and other applicable state or local fees and taxes.

Notwithstanding the above, the Applicant agrees to submit the following initial payments to the County in connection with the initial development of each Phase of the Project, each in an amount equal to the product of such Phase's Capacity and Four Thousand One Hundred Dollars (\$4,100.00) (each, an "**Initial Payment**" and collectively, the "**Initial Payments**"): (i) an Initial Payment due upon the start of construction of such Phase, and (ii) an Initial Payment due within thirty (30) days after the Commercial Operation Date for such Phase. The County may use the funds received through the Initial Payments for any combination of purposes permitted under § 15.2-2316.7 of the Code of Virginia, including (i) mitigation of any impacts of the Project; (ii) financial compensation to the County to address capital needs set out in the County's (a) capital improvement plan, (b) current fiscal budget, or (c) fiscal fund balance policy; or (iii) assistance by the applicant in the deployment of broadband, as defined in § [56-585.1:9](#) of the Code of Virginia.

*By way of example only*, attached hereto as **Schedule 1** is an anticipated schedule of Initial Payments and Annual Payments predicated on the following assumptions: (1) the Project has two Phases; (2) the first Phase has a capacity of 86 MW<sub>AC</sub>, with construction commencing on March 15, 2024, and achieving Commercial Operation on November 15, 2024; and (3) the second Phase has a capacity of 20 MW<sub>AC</sub>, with construction commencing on October 30, 2024, and achieving Commercial Operation on April 15, 2025. For the avoidance of doubt, the foregoing assumptions are based at best on preliminary estimates and the Parties acknowledge that such assumptions, and the schedule of payments set forth on Schedule 1 and based thereupon, are not intended to be relied upon or determinative of any obligations of Applicant hereunder.

**2. Statutory Structure of Payments; Statement of Benefit.** The Applicant agrees that by entering into this Agreement, pursuant to Virginia Code § 15.2-2316. et seq., the Payments are authorized by statute and that it acknowledges, it is bound by law to make the Payments, and the Initial Payment, in accordance with this Agreement. The Parties acknowledge that this Agreement is fair and mutually beneficial to them both. As of the date of this Agreement, the County has adopted a Solar Revenue Share Ordinance as provided under Virginia Code § 58.1-3660 (D). Applicant acknowledges that this Agreement is beneficial to Applicant in allowing it to proceed with the installation of the Project with clear project design terms, which provide for mitigation of effects on the surrounding properties and the Amelia County community. Additionally, Applicant acknowledges that this Agreement provides for a clear and with a predictable stream of future payments to the County in values fair to both Parties.

**3. Use of Payments by the County.** The County plans to apply the Payments to

5.4.22 DRAFT

Amelia County – Amelia Energy Facility, LLC  
Solar Facility Siting Agreement  
Page 5 of 15

critical infrastructure projects to improve citizen quality of life, including but not limited to expanding educational opportunities, health care (telehealth) and economic development through significant investments in broadband deployment throughout the County. Notwithstanding the above, the Payments may be used for any of the following purposes: (i) mitigation of any impacts of the Project; (ii) financial compensation to the County to address capital needs set out in the County's (a) capital improvement plan, (b) current fiscal budget, or (c) fiscal fund balance policy; or (iii) assistance by the applicant in the deployment of broadband, as defined in § [56-585.1:9](#) of the Code of Virginia.

### Article III

#### **Miscellaneous Terms**

**1. Term; Termination.** This Agreement shall commence on the Effective Date and shall continue until the Termination Date. The Applicant shall have no obligation to make Payments after the Termination Date. The Payment due for the year in which the Project or material part thereof is decommissioned shall be prorated as of the Termination Date. The termination of this Agreement shall not limit the Applicant's legal obligation to pay local taxes in accordance with applicable law at such time and for such period as the Project remains in operation.

**2. Mutual Covenants.** The Applicant covenants to the County that it will pay the County the amounts due hereunder when due in accordance with the terms of this Agreement, and will not seek to invalidate this Agreement, or otherwise take a position adverse to the purpose or validity of this Agreement. So long as Applicant is not in breach of this Agreement during its term, the County covenants to the Applicant that it will not seek to invalidate this Agreement or otherwise take a position adverse to the purpose or validity of this Agreement.

**3. No Obligation to Develop.** The Applicant has no obligation to develop the Project and, other than the requirement to make the Initial Payment, this Agreement does not require any Payments until after the Commercial Operation Date. Any test energy or other energy produced prior to the Commercial Operation date shall not trigger payment under this paragraph. It is understood that development of the Project by Applicant is contingent upon a number of factors including, but not limited to, regulatory approvals, availability and cost of equipment and financing, and demand for renewable energy and renewable energy credits. No election by the Applicant to terminate, defer, suspend or modify plans to develop the Project shall be deemed a default of Applicant under this Agreement.

**4. Successors and Assigns.** This Agreement will be binding upon the successors and assigns of the Applicant, and the obligations created hereunder shall be covenants running with the Property upon which the Project is developed. If Applicant sells, transfers, leases or assigns all or substantially all of its interest in the Project or the ownership of the Applicant, this Agreement will automatically be assumed by and be binding on, and the rights herein shall inure to, the purchaser, transferee or assignee. Upon such assumption, the sale, transfer, lease or assignment shall relieve the Applicant of all obligations and liabilities under this Agreement accruing from and after the date of sale or transfer, and the purchaser or transferee shall automatically become

5.4.22 DRAFT

responsible under this Agreement. The Applicant shall execute such documentation as reasonably requested by the County to memorialize the assignment and assumption by the purchaser or transferee.

**5. Memorandum of Agreement.** A memorandum of this Agreement, in a form acceptable to the County Attorney, may be recorded in the land records of the Clerk's Office of the Circuit Court of the County of Amelia, Virginia. Such recordation shall be at the Applicant's sole cost and expense and shall occur as soon as reasonably practicable after the full execution of this Agreement. If the Applicant chooses to not develop the Project, in its sole discretion, the County shall execute a release of the memorandum filed in the aforementioned Clerk's Office.

**6. Notices.** Except as otherwise provided herein, all notices required to be given or authorized to be given pursuant to this Agreement shall be in writing and shall be delivered or sent by registered or certified mail, postage prepaid, by recognized overnight courier, or by commercial messenger to:

County:

Amelia County, Virginia  
P.O. Box A  
16360 Dunn St., Suite 101  
Amelia Court House, Virginia 23002  
Attn: A. Taylor Harvie, III, County  
Administrator

*With a copy to:*

Jeff Gore  
County Attorney  
Hefty Wiley & Gore, P.C.  
100 West Franklin Street, Suite 300  
Richmond, Virginia 23220

Applicant:

Amelia Energy Facility, LLC  
230 Court Square, Suite B102  
Charlottesville, VA 22902

*With a copy to:*

Hirschler  
Attn: R. Robert Benaicha  
2100 East Cary Street

**5.4.22 DRAFT**

Richmond, Virginia 23223

The County and Applicant, by notice given hereunder, may designate any further or different persons or addresses to which subsequent notices shall be sent.

**7. Governing Law; Jurisdiction; Venue.** THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF VIRGINIA, WITHOUT REGARD TO ANY OF ITS PRINCIPLES OF CONFLICTS OF LAWS OR OTHER LAWS WHICH WOULD RESULT IN THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION. THE PARTIES HERETO (A) AGREE THAT ANY SUIT, ACTION OR OTHER LEGAL PROCEEDING, AS BETWEEN THE PARTIES HERETO, ARISING OUT OF OR RELATING TO THIS AGREEMENT SHALL BE BROUGHT AND TRIED ONLY IN THE CIRCUIT COURT OF AMELIA COUNTY, VIRGINIA, (B) CONSENT TO THE JURISDICTION OF SUCH COURT IN ANY SUCH SUIT, ACTION OR PROCEEDING, AND (C) WAIVE ANY OBJECTION WHICH ANY OF THEM MAY HAVE TO THE LAYING OF VENUE OR ANY SUCH SUIT, ACTION, OR PROCEEDING IN SUCH COURT AND ANY CLAIM THAT ANY SUCH SUIT, ACTION, OR PROCEEDING HAS BEEN BROUGHT IN AN INCONVENIENT FORUM. THE PARTIES HERETO AGREE THAT A FINAL JUDGMENT IN ANY SUCH SUIT, ACTION, OR PROCEEDING SHALL BE CONCLUSIVE AND MAY BE ENFORCED IN OTHER JURISDICTIONS BY SUIT ON THE JUDGMENT OR IN ANY OTHER MANNER PROVIDED BY LAW.

**8. Confidentiality;** This Agreement, once placed on the docket for formal consideration by the Amelia County Board of Supervisors, is a public document, subject to production under the Freedom of Information Act (FOIA). The County understands and acknowledges the Applicant, and as applicable, their associates, contractors, partners and affiliates utilize confidential and proprietary “state-of-the-art” information and data in their operations (“Confidential Information”), and that disclosure of any information, including, but not limited to, disclosures of technical, financial or other information concerning the Applicant or any affiliated entity could result in substantial harm to them and could thereby have a significant detrimental impact on their employees and also upon the County. The County acknowledges that during the development of this Agreement, certain Confidential Information may be shared with the County by the Applicant. Applicant agrees to clearly identify any information it deems to be Confidential and not subject to mandatory disclosure under the Virginia Freedom of Information Act or other applicable law as Confidential Information at the time it provides such information to the County. The County agrees that, except as required by law and pursuant to the County’s police powers, neither the County nor any employee, agent or contractor of the County will (i) knowingly or intentionally disclose or otherwise divulge any such confidential or proprietary information to any person, firm, governmental body or agency, or any other entity unless the request for Confidential Information is made under a provision of Local, State or Federal law. Upon receipt of such request but before transmitting any documents or information which may contain Confidential Information, the County will contact Applicant to review the request for information and associated documents to determine if any Confidential Information is at risk of disclosure. If Confidential Information exists, Applicant may intervene on behalf of the County and defend

5.4.22 DRAFT

Amelia County – Amelia Energy Facility, LLC  
Solar Facility Siting Agreement  
Page 8 of 15

against disclosure of the Confidential Information. The County agrees to cooperate in this defense and to the extent allowed by law, work to protect the Confidential Information of the Applicant.

**9. Severability; Invalidity Clause.** Any provision of this Agreement that conflicts with applicable law or is held to be void or unenforceable shall be ineffective to the extent of such conflict, voidness or unenforceability without invalidating the remaining provisions hereof, which remaining provisions shall be enforceable to the fullest extent permitted under applicable law. If, for any reason, including a change in applicable law, it is ever determined by any court or governmental authority of competent jurisdiction that this Agreement is invalid then the parties shall, subject to any necessary County meeting vote or procedures, undertake reasonable efforts to amend and or reauthorize this Agreement so as to render the invalid provisions herein lawful, valid and enforceable. If the Parties are unable to do so, this Agreement shall terminate as of the date of such determination of invalidity, and the Property and Project will thereafter be assessed and taxed as though this Agreement did not exist. The Parties will cooperate with each other and use reasonable efforts to defend against and contest any challenge to this Agreement by a third party.

**10. Entire Agreement.** This Agreement and any schedules or exhibits constitute the entire agreement and supersedes all other prior agreements and understandings, both written and oral, between the parties hereto with respect to the subject matter hereof. No provision of this Agreement can be modified, altered or amended except in a writing executed by all parties hereto.

**11. Construction.** This Agreement was drafted with input by the County and the Applicant, and no presumption shall exist against any Party.

**12. Force Majeure.**

A. "Force Majeure Event" means the occurrence of:

(i) an act of war (whether declared or not), hostilities, invasion, act of foreign enemies, terrorism or civil disorder;

(ii) a strike or strikes or other industrial action or blockade or embargo or any other form of civil disturbance (whether lawful or not), in each case affecting on a general basis the industry related to the construction, operation, or maintenance of the solar facility, as for example but not in limitation, the interruption in the supply of replacement solar panels, and which is not attributable to any unreasonable action or inaction on the part of Applicant or any of its subcontractors or suppliers and the settlement of which is beyond the reasonable control of all such persons;

(iii) specific incidents of exceptional adverse weather conditions in excess of those required to be designed for that are materially worse than those encountered in Amelia County during the twenty (20) years prior to the Effective Date;

(iv) tempest, earthquake, or any other natural disaster of overwhelming proportions; disruption of operations resulting from any plane crashing into the solar facility to the

extent that all or a substantial portion thereof it unable to generate electricity sufficient to meet Applicant's payment obligations hereunder;

(v) discontinuation of electricity supply, or unanticipated termination of a power purchase agreement;

(vi) other unforeseeable circumstances beyond the control of the Parties against which it would have been unreasonable for the affected party to take precautions and which the affected party cannot avoid even by using its best efforts, including quarantines ordered by competent governmental authority in the event of a public health emergency, which in each case directly causes either party to be unable to comply with all or a material part of its obligations under this Agreement.

B. Neither Party will be in breach of its obligations under this Agreement or incur any liability to the other Party for any losses or damages of any nature whatsoever incurred or suffered by that other (otherwise than under any express indemnity in this Agreement) if and to the extent it is prevented from carrying out those obligations by, or such losses or damages are caused by, a Force Majeure Event except to the extent that the relevant breach of its obligations would have occurred, or the relevant losses or damages would have arisen, even if the Force Majeure Event had not occurred.

C. As soon as reasonably practicable following the date of commencement of a Force Majeure Event, and within a reasonable time following the date of termination of a Force Majeure Event, any Party invoking it will submit to the other Party reasonable proof of the nature of the Force Majeure Event and of its effect upon the performance of the Party's obligations under this Agreement.

D. Applicant will, and will ensure that its Subcontractors will, at all times take all reasonable steps within their respective powers and consistent with Good Operating Practices (but without incurring unreasonable additional costs) to:

- (i) prevent Force Majeure Events affecting the performance of Applicant's obligations under this Agreement;
- (ii) mitigate the effect of any Force Majeure Event; and
- (iii) comply with its obligations under this Agreement.

E. The Parties will consult together in relation to the above matters following the occurrence of a Force Majeure Event.

F. Should paragraph (A) apply as a result of a single Force Majeure Event for a continuous period of more than 180 days then the parties must endeavor to agree any modifications to this Agreement (including without limitation, determination of new revenue sharing payments) that are equitable having regard to the nature of the ability of Applicant to continue to meet its financial obligations to the County.

5.4.22 DRAFT

G. For the avoidance of doubt, Force Majeure shall not include (a) financial distress nor the inability of either party to make a profit or avoid a financial loss, (b) changes in market prices or conditions, or (c) a party's financial inability to perform its obligations hereunder.

**13. Third Party Beneficiaries.** This Agreement is solely for the benefit of the Parties hereto and their respective successors and permitted assigns, and no other person shall have any right, benefit, priority or interest in, under or because of the existence of, this Agreement.

**14. Counterparts; Electronic Signatures.** This Agreement may be executed simultaneously in any number of counterparts, each of which shall be deemed to be an original, and all of which shall constitute but one and the same instrument. A signed copy of this Agreement delivered by facsimile, e-mail/PDF or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

*[signature page follows]*

**IN WITNESS WHEREOF**, the Parties hereto have caused this Agreement to be executed by the officers whose names appear below as of the Effective Date.

**AMELIA ENERGY FACILITY, LLC**

By: \_\_\_\_\_  
Name:  
Title:

**AMELIA COUNTY, VIRGINIA**

By: \_\_\_\_\_  
Name: David Felts  
Title: Chairman, Board of Supervisors

Approved as to form:

By: \_\_\_\_\_  
County Attorney



**SCHEDULE 1**

<b>Assumptions</b>	
Phase 1 capacity in MW(ac)	86
Phase 1 construction commencement	3/15/2024
Phase 1 COD	11/15/2024
Phase 2 capacity in MW(ac)	20
Phase 2 construction commencement	10/30/2024
Phase 2 COD	4/15/2025

<b>Initial Payments</b>	
Phase 1 1st initial pmt (3/15/24)	\$352,600.00
Phase 1 2nd initial pmt (11/15/24)	\$352,600.00
(Phase 1 initial payments = 86MW x \$4100 x 2 = \$705,200)	
Phase 2 1st initial pmt (10/30/24)	\$ 82,000.00
Phase 2 2nd initial pmt (4/15/25)	\$ 82,000.00
(Phase 2 initial payments = 20MW x \$4100 x 2 = \$164,000)	
Total Initial Payments:	\$869,200.00

<b>Initial Annual Payments</b>	
Phase 1 = 86MW(ac) x \$815	\$ 70,090.00
Phase 2 = 20MW(ac) x \$815	\$ 16,300.00

**Phase 1 Annual Payments to County (\$815 x 86MW - escalates annually by 3.25%)**  
**Phase 2 Annual Payments to County (\$815 x 20MW - escalates annually by 3.25%)**

	<b>Phase 1</b>	<b>Phase 2</b>
12/1/24	70,090.00	
12/1/25	72,367.93	16,300.00
12/1/26	74,719.88	16,829.75
12/1/27	77,148.28	17,376.72
12/1/28	79,655.60	17,941.46
12/1/29	82,244.40	18,524.56
12/1/30	84,917.35	19,126.61
12/1/31	87,677.16	19,748.22
12/1/32	90,526.67	20,390.04
12/1/33	93,468.79	21,052.71
12/1/34	96,506.52	21,736.93
12/1/35	99,642.98	22,443.38

5.4.22 DRAFT

12/1/36	102,881.38	23,172.79
12/1/37	106,225.03	23,925.90
12/1/38	109,677.34	24,703.49
12/1/39	113,241.85	25,506.36
12/1/40	116,922.21	26,335.31
12/1/41	120,722.18	27,191.21
12/1/42	124,645.66	28,074.93
12/1/43	128,696.64	28,987.36
12/1/44	132,879.28	29,929.45
12/1/45	137,197.86	30,902.16
12/1/46	141,656.79	31,906.48
12/1/47	146,260.63	32,943.44
12/1/48	151,014.10	34,014.10
12/1/49	155,922.06	35,119.56
12/1/50	160,989.53	36,260.94
12/1/51	166,221.69	37,439.43
12/1/52	171,623.89	38,656.21
12/1/53	177,201.67	39,912.53
12/1/54	182,960.72	41,209.69
12/1/55	188,906.95	42,549.01
12/1/56	195,046.42	43,931.85
12/1/57	201,385.43	45,359.63
12/1/58	207,930.46	46,833.82
12/1/59	214,688.20	48,355.92
12/1/60	221,665.56	49,927.49
12/1/61	228,869.70	51,550.13
12/1/62	236,307.96	53,225.51
12/1/63	243,987.97	54,955.34
12/1/64	251,917.58	56,741.39
12/1/65		58,585.48

Subtotals:        \$5,846,612.30 \$1,359,677.28

TOTAL ANNUAL PAYMENTS:        \$7,206,289.88

EXHIBIT A  
SPECIAL EXCEPTION PERMIT

[Attached]



20221 Maplewood Road  
Jetersville, VA 23083  
804 561 5787  
804 561 5798 Fax

May 1, 2022

Mr. A. Taylor Harvie  
County Administrator  
Post Office Box A  
Amelia, VA 23002

Dear Mr. Harvie:

Enclosed please find the Host Fee Calculation for the month of April 2022 from the Maplewood Landfill. A check in the amount of \$263,578.21 will be delivered before the 20<sup>th</sup> of May 2022.

If you have any questions or require additional information, please give me a call.

Sincerely,

*Cassandra Wiggins for  
Jim Sanville*

Jim Sanville,  
Financial Analyst

cc: Brian McClung  
Landfill Inspectors

enclosures

Waste Management  
Amelia Landfill  
Host fee Calculation

Date	Total tons	In county tons	Friable Asbestos	Net tons	Asbestos fee										Total Host fee
					10.10	2.30	2.85	3.40	3.95	4.50	5.05	5.60	6001-7000		
4/1/2022	3,668.37	28.79	0.00	3,639.58	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 2,526.34	\$ -	\$ -	\$ -	\$ -	\$ 11,076.34
4/2/2022	111.93	57.45	0.00	54.48	\$ -	\$ 125.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 125.30
4/3/2022	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4/4/2022	4,565.84	108.73	16.28	4,440.83	\$ 164.43	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 3,950.00	\$ 1,983.74	\$ -	\$ -	\$ -	\$ 14,648.16
4/5/2022	4,241.61	72.72	22.01	4,146.88	\$ 222.30	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 3,950.00	\$ 660.96	\$ -	\$ -	\$ -	\$ 13,383.26
4/6/2022	3,947.95	38.64	9.46	3,899.85	\$ 95.55	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 3,554.41	\$ -	\$ -	\$ -	\$ -	\$ 12,199.95
4/7/2022	3,327.12	68.39	68.99	3,189.74	\$ 696.80	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 749.47	\$ -	\$ -	\$ -	\$ -	\$ 9,996.27
4/8/2022	914.12	52.14	19.00	842.98	\$ 191.90	\$ 1,938.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,130.75
4/9/2022	146.23	27.13	0.00	119.10	\$ -	\$ 273.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 273.93
4/10/2022	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4/11/2022	4,018.19	58.57	19.32	3,940.30	\$ 195.13	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 3,714.19	\$ -	\$ -	\$ -	\$ -	\$ 12,459.32
4/12/2022	4,315.99	42.14	11.66	4,262.19	\$ 117.77	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 1,179.85	\$ -	\$ -	\$ -	\$ -	\$ 13,797.62
4/13/2022	4,329.62	29.17	9.35	4,291.10	\$ 94.44	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 1,309.95	\$ -	\$ -	\$ -	\$ -	\$ 13,904.39
4/14/2022	4,158.01	46.75	4.39	4,106.87	\$ 44.34	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 480.91	\$ -	\$ -	\$ -	\$ -	\$ 13,025.25
4/15/2022	4,324.32	44.03	29.30	4,250.99	\$ 295.93	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 1,129.46	\$ -	\$ -	\$ -	\$ -	\$ 13,925.39
4/16/2022	74.73	15.47	0.00	59.26	\$ -	\$ 136.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 136.30
4/17/2022	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4/18/2022	3,412.04	41.23	12.04	3,358.77	\$ 121.60	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 1,417.14	\$ -	\$ -	\$ -	\$ -	\$ 10,088.75
4/19/2022	4,511.58	24.61	21.25	4,465.72	\$ 214.63	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 2,095.74	\$ -	\$ -	\$ -	\$ -	\$ 14,810.37
4/20/2022	4,148.25	97.34	17.97	4,032.94	\$ 181.50	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 148.23	\$ -	\$ -	\$ -	\$ -	\$ 12,829.73
4/21/2022	4,508.62	110.21	15.90	4,382.51	\$ 160.59	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 1,721.30	\$ -	\$ -	\$ -	\$ -	\$ 14,381.89
4/22/2022	4,517.14	37.48	5.41	4,474.25	\$ 54.64	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 2,134.13	\$ -	\$ -	\$ -	\$ -	\$ 14,688.77
4/23/2022	69.14	21.97	0.00	47.17	\$ -	\$ 108.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 108.49
4/24/2022	0.00	0.00	0.00	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4/25/2022	4,469.31	106.28	0.00	4,363.03	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 1,633.64	\$ -	\$ -	\$ -	\$ -	\$ 14,133.64
4/26/2022	4,698.04	91.96	18.15	4,587.93	\$ 183.32	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 2,645.69	\$ -	\$ -	\$ -	\$ -	\$ 15,329.00
4/27/2022	4,161.97	45.18	0.86	4,115.93	\$ 8.69	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 521.68	\$ -	\$ -	\$ -	\$ -	\$ 13,030.37
4/28/2022	3,760.40	97.52	0.00	3,662.88	\$ -	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 2,618.38	\$ -	\$ -	\$ -	\$ -	\$ 11,168.38
4/29/2022	3,251.41	54.03	79.29	3,118.09	\$ 800.83	\$ 2,300.00	\$ 2,850.00	\$ 3,400.00	\$ 3,400.00	\$ 466.46	\$ -	\$ -	\$ -	\$ -	\$ 9,817.28
4/30/2022	167.19	28.19	0.00	139.00	\$ -	\$ 319.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319.70
<b>Total</b>	<b>83,819.12</b>	<b>1,446.12</b>	<b>380.63</b>	<b>81,992.37</b>	<b>\$ 3,844.36</b>	<b>\$ 48,902.58</b>	<b>\$ 57,000.00</b>	<b>\$ 68,000.00</b>	<b>\$ 68,000.00</b>	<b>\$ 66,396.38</b>	<b>\$ 17,645.27</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 261,788.58</b>

Ingenco sales

\$ 1,789.63

Host fee

\$ 263,578.21



## CRC April 2022 Items of Interest

### New Ventures

- The Town of Drakes Branch **was awarded \$958,580 in FEMA, Hazard Mitigation Grant Program (HMGP) funds** (Hurricane Michael) for the Drakes Branch Property Acquisition/Demolition of Buildings in the Floodplain project.
- The CRC assisted STEPS in submitting a Community Project Funding Request to Congresswoman Abigail Spanberger's office to request funds to establish a Regional Emergency Housing Facility.
- The CRC assisted Prince Edward County in submitting a Congressionally Directed Spending Request to Senator Kaine's Office for funds to construct infrastructure (treatment plant & distribution lines) to convert the Sandy River Reservoir into a public water source.
- The CRC assisted Prince Edward County in applying for two VDOT Smart Scale pre-applications: Manor House Drive Turn Lane project and the Route 665 & 692 Intersection Safety Improvement project.
- The CRC is assisting Prince Edward County in applying to the Virginia Department of Health-Office of Drinking Water for funds for the Sandy River Reservoir Infrastructure project.
- The CRC is applying for GO Virginia Enhanced Capacity Building Grant funds to develop a Business Plan for the Creation of a New Regional Economic Development Organization (REDO) for the CRC footprint.
- **Next CRC Meeting, Wednesday, May 18, 2022 at 9:30 a.m., Farmville, Virginia.**

### Activity

- Regional Emergency Planning –The Consultant is working with local Registrars on the Regional Election Security Improvements Grant. Locality staff are reviewing the Draft Regional Continuity of Operations Plan and the Draft Regional PPE Stockpile Plan.
- DEQ Watershed Implementation Plan (WIP) III Assistance: CRC staff sent out funding opportunities as well as participated in DEQ virtual meetings and webinars regarding Grant Funds.
- PE County Access Road Project Administration: The CRC assisted the County in requesting an extension for two of the TRRC grants for the Access Road project.
- CRC Affordable Workforce Housing Development Program: The CRC is working with the awarded grantees to execute agreements for work to begin. One of the three agreements has been executed with the other two expected shortly.
- CRC Regional Hazard Mitigation Plan: The Berkley Group and CRC staff are updating sections I – VII which consists of the Introduction, Planning Process, Regional Profile, Capability Assessment, Hazard Identification & Risk Assessment.
- GOVAR3 Entrepreneurship & Innovation Implementation Project: CRC is assisting in submitting invoices to GO Virginia for payment of ongoing activities and tracking expenses.
- Nottoway County Comprehensive Plan Update: The CRC staff are currently working with the working committee on finalizing the Future Land Use Map, and developing special policy areas.
- Charlotte County Comprehensive Plan Update: The citizen survey has been finalized and disseminated to 16 locations in the County, as well as being available on the County's website and Facebook page. Surveys are due May 31<sup>st</sup>.
- Drakes Branch SLFRF Administration: The CRC assisted the Town with Annual reporting of State and Local Fiscal Recovery Funds (SLFRF) - ARPA funds.
- DHR ESHPF Kenbridge Town Hall Repairs Project: The CRC assisted the Town of Kenbridge in submitting a quarterly progress report on the DHR funded project.
- DHR ESHPF Charlotte County Courthouse Complex Drainage Project: The CRC assisted the County in reviewing bid documents and submitting a quarterly progress report on the DHR funded project.
- 2021 Recycling Data Report: The CRC collected regional recycling data and provided a report to the localities.
- The CRC is assisting Amelia, Charlotte, Cumberland, Lunenburg, Nottoway, Prince Edward, Farmville and Blackstone with CRC Redistricting Mapping services – localities have completed their Redistricting Plans and are in the process of submitting their plans to the State. The CRC continues to provide support by providing support documents.

RUN DATE: 04/08/22  
RUN TIME: 13:47:38

COMMONWEALTH OF VIRGINIA, DEPARTMENT OF MOTOR VEHICLES  
AGENTS COMPENSATION STATEMENT

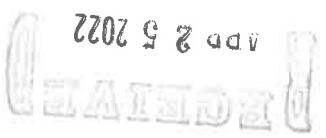
PROGRAM: LA1020PA  
PAGE: 109

AGENCY 409 AMELIA CNTY DMV SELECT  
AGENT AMELIA COUNTY DMV SELECT  
PO BOX A  
COUNTY ADMINISTRATOR  
AMELIA VA 23002-0000

FISCAL YEAR 21-22  
STATEMENT FOR THE PERIOD 06/30/21 THRU 03/31/22

GROSS COLLECTIONS FOR AUTOMATED

	FIRST	OVER	TOTAL
RATE OF COMPENSATION	\$500,000.00	\$500,000.00	
	4.500%	5.000%	
GROSS COLLECTIONS	500,000.00	231,239.54	731,239.54
COMPENSATION ACCRUED	22,500.00	11,561.98	34,061.98
DGIF FYTD	.00		
EZ PASS FYTD	20.00		
PREVIOUS PAYMENTS			29,829.04
MONTHLY PAYMENT			4,232.94
DGIF			.00
EZ PASS			2.00
ACCRUED COMPENSATION FOR THE CALENDAR YEAR 2022		14,335.44	4,234.94
ACCRUED DGIF COMPENSATION FOR THE CALENDAR YEAR 2022		.00	
ACCRUED EZ PASS COMPENSATION FOR THE CALENDAR YEAR 2022		50.00	
***** Collected Authority Trans (Non-Payable)*****			
GROSS COLLECTIONS-LVR	170.00		
COMPENSATION FORGIVEN-LVR	7.65		



RUN DATE: 04/06/22  
 RUN TIME: 22:53

COMMONWEALTH OF VIRGINIA, DEPARTMENT OF MOTOR VEHICLES  
 AGENTS PAYMENTS REPORT  
 FOR 03/22

REPORT FA7200PA  
 PAGE 56

AGENT LOC	LOC DESC	WORK DATE	DC NUMBER	DEPOSIT DATE	NET AMT COLLECTED	IDENT REGIS	OVERAGE TITLING	TOTAL IDENT OVERAGE	DGIF LICENSES	EZ PASS ON THE GO
409	AMELIA CNTY DMV SELE	02/25/22	DC961395	03/01/22	2,580.75	0.00	0.00	0.00	0.00	0.00
		02/28/22	DC961405	03/02/22	3,919.99	0.00	0.00	0.00	0.00	0.00
		03/01/22	DC409808	03/01/22	743.88	0.00	0.00	0.00	0.00	0.00
		03/01/22	DC961412	03/03/22	11,415.03	0.00	0.00	0.00	0.00	0.00
		03/02/22	DC409809	03/02/22	373.42	0.00	0.00	0.00	0.00	0.00
		03/02/22	DC961420	03/04/22	721.00	0.00	0.00	0.00	0.00	0.00
		03/03/22	DC409810	03/03/22	458.45	0.00	0.00	0.00	0.00	0.00
		03/03/22	DC961427	03/07/22	632.84	0.00	0.00	0.00	0.00	0.00
		03/04/22	DC409811	03/04/22	2,317.47	0.00	0.00	0.00	0.00	0.00
		03/04/22	DC961435	03/08/22	1,716.92	0.00	0.00	0.00	0.00	0.00
		03/07/22	DC409812	03/07/22	820.99	0.00	0.00	0.00	0.00	0.00
		03/07/22	DC961445	03/09/22	3,017.25	0.00	0.00	0.00	0.00	2.00
		03/08/22	DC409813	03/08/22	1,338.94	0.00	0.00	0.00	0.00	0.00
		03/08/22	DC961507	03/10/22	1,413.22	0.00	0.00	0.00	0.00	0.00
		03/09/22	DC409814	03/09/22	382.54	0.00	0.00	0.00	0.00	0.00
		03/09/22	DC961514	03/11/22	3,781.15	0.00	0.00	0.00	0.00	0.00
		03/10/22	DC409815	03/10/22	507.23	0.00	0.00	0.00	0.00	0.00
		03/10/22	DC961520	03/14/22	1,863.81	0.00	0.00	0.00	0.00	0.00
		03/11/22	DC409816	03/11/22	2,820.43	0.00	0.00	0.00	0.00	0.00
		03/11/22	DC961453	03/15/22	1,901.75	0.00	0.00	0.00	0.00	0.00
		03/14/22	DC409817	03/14/22	2,516.88	0.00	0.00	0.00	0.00	0.00
		03/14/22	DC961462	03/16/22	1,860.73	0.00	0.00	0.00	0.00	0.00
		03/15/22	DC409818	03/15/22	2,309.29	0.00	0.00	0.00	0.00	0.00
		03/15/22	DC961469	03/17/22	1,227.21	0.00	0.00	0.00	0.00	0.00
		03/16/22	DC409819	03/16/22	1,140.06	0.00	0.00	0.00	0.00	0.00
		03/16/22	DC961476	03/18/22	2,335.16	0.00	0.00	0.00	0.00	0.00
		03/17/22	DC409820	03/17/22	1,006.89	0.00	0.00	0.00	0.00	0.00
		03/17/22	DC961486	03/21/22	2,746.91	0.00	0.00	0.00	0.00	0.00
		03/18/22	DC409821	03/18/22	927.24	0.00	0.00	0.00	0.00	0.00
		03/18/22	DC961491	03/22/22	1,231.76	0.00	0.00	0.00	0.00	0.00
		03/21/22	DC409822	03/21/22	2,004.20	0.00	0.00	0.00	0.00	0.00
		03/21/22	DC961528	03/23/22	2,913.30	0.00	0.00	0.00	0.00	0.00
		03/22/22	DC409823	03/22/22	1,650.68	0.00	0.00	0.00	0.00	0.00
		03/22/22	DC961535	03/24/22	1,532.18	0.00	0.00	0.00	0.00	0.00
		03/23/22	DC409824	03/23/22	1,722.77	0.00	0.00	0.00	0.00	0.00
		03/23/22	DC961539	03/25/22	2,319.24	0.00	0.00	0.00	0.00	0.00
		03/24/22	DC409825	03/24/22	606.32	0.00	0.00	0.00	0.00	0.00
		03/24/22	DC961545	03/28/22	1,791.33	0.00	0.00	0.00	0.00	0.00
		03/25/22	DC409826	03/25/22	220.58	0.00	0.00	0.00	0.00	0.00
		03/25/22	DC961549	03/29/22	2,327.96	0.00	0.00	0.00	0.00	0.00
		03/28/22	DC409827	03/28/22	1,584.39	0.00	0.00	0.00	0.00	0.00
		03/28/22	DC961558	03/30/22	1,871.20	0.00	0.00	0.00	0.00	0.00
		03/29/22	DC409828	03/29/22	377.01	0.00	0.00	0.00	0.00	0.00
		03/29/22	DC961559	03/31/22	2,800.45	0.00	0.00	0.00	0.00	0.00
		03/30/22	DC409829	03/30/22	878.95	0.00	0.00	0.00	0.00	0.00
		03/31/22	DC409830	03/31/22	1,028.96	0.00	0.00	0.00	0.00	0.00

TOTAL AGENT COLLECTIONS: 409

84,658.71

0.00

0.00

0.00

0.00

2.00





**T. Borden Ellis**  
Assistant General Counsel  
Legal

April 29, 2022

MAY 03 2022

To: Chairmen of Boards of Supervisors

Mayors or City Managers

Equivalent Officials in Cities, Towns or Counties

Having Alternate Forms of Government

RE: *Application of Columbia Gas of Virginia, Inc., For authority to increase rates and charges and to revise the terms and conditions applicable to gas service*  
Case No. PUR-2022-00036

Dear Sir or Madam:

This correspondence serves as notice of the April 29, 2022 Application and 60 day notice of Columbia Gas of Virginia, Inc., for authority to increase its rates and charges and to revise the terms and conditions applicable to gas service. This notice is being provided to you in accordance with Rule 20 VAC 5-201-10 of the Virginia State Corporation Commission's Rules Governing Utility Rate Applications and Annual Informational Filings.

Please be advised that an electronic (PDF) copy of the complete Application may be obtained at no cost by making a request theretofore by contacting me at:

T. Borden Ellis  
Assistant General Counsel  
Columbia Gas of Virginia, Inc.  
1809 Coyote Drive  
Chester, VA 23836  
Phone: 804-768-6460  
[tbellis@nsource.com](mailto:tbellis@nsource.com)

Thank you for your attention to this matter.

Sincerely,

COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

APPLICATION OF  
 COLUMBIA GAS OF VIRGINIA, INC.  
 )  
 ) For authority to increase rates and  
 ) charges and to revise the terms and  
 ) conditions applicable to gas service  
 )  
 )  
 )  
 ) CASE NO. PUR-2022-00036

**APPLICATION OF  
 COLUMBIA GAS OF VIRGINIA, INC.**

Pursuant to Chapter 10 of Title 56 of the Code of Virginia ("Va. Code"), Va. Code § 56-232 *et seq.* and the Rules Governing Utility Rate Applications and Annual Informational Filings, 20 VAC 5-201-10 *et seq.* ("Rate Case Rules"), Columbia Gas of Virginia, Inc. ("CVA" or "Company"), hereby requests authority from the State Corporation Commission of Virginia ("Commission") to increase its rates and charges, effective for the first billing unit of October 2022, and to revise the terms and conditions applicable to gas service (the "Application"). The proposed rates and charges are designed to increase the non-gas base revenues of CVA by approximately \$58.2 million per year. This revenue increase includes approximately \$17.7 million of revenues associated with investments under the Company's Steps to Advance Virginia's Energy ("SAVE") Plan pursuant to Va. Code § 56-603 *et seq.* (the "SAVE Act"). As permitted under the SAVE Act, CVA is proposing to include recovery of the costs associated with approximately \$154.4 million of net rate base SAVE investments as of September 30, 2022, in base rates.

In support of its Application, CVA respectfully states the following:

**GENERAL INFORMATION**

1. The name, address, and telephone number of CVA and its counsel are as follows:

T. Borden Ellis, Assistant General Counsel  
 Katherine C. Cref, Senior Counsel  
 Columbia Gas of Virginia, Inc.

1809 Coyote Drive  
Chester, Virginia 23836  
(804) 768-6475 (TBE)  
(804) 546-9303 (KCC)  
tbellis@nsource.com  
kcreef@nsource.com

Vishwa B. Link  
Sarah R. Bennett  
Briana M. Jackson  
McGuireWoods LLP  
Gateway Plaza  
800 East Canal Street  
Richmond, Virginia 23219-3916  
(804) 775-4330 (VBL)  
(804) 775-4730 (SRB)  
(804) 775-1323 (BMJ)  
vlink@mcguirewoods.com  
sbennett@mcguirewoods.com  
bmjackson@mcguirewoods.com

2. CVA is a public service corporation organized and existing under the laws of the

Commonwealth of Virginia. It is also a local distribution company providing natural gas distribution service to approximately 285,000 residential, commercial, and industrial customers in 98 cities, towns, and counties throughout its Northern, Piedmont, Central, and Tidewater operating regions. The gas distribution services and operations of CVA are regulated by the Commission.

**BACKGROUND, SUMMARY, AND BASIS FOR FILING**

3. CVA was last authorized to increase its rates and charges effective February 2019

in Case No. PUR-2018-00131 (the "2018 Rate Case").<sup>1</sup> The increase authorized in that proceeding provided for the recovery of costs associated with the Company's capital program and provided for cost increases associated with a number of initiatives to strengthen the safety of CVA's operations, including the recovery of costs associated with the Company's written distribution

---

<sup>1</sup> *Application of Columbia Gas of Virginia, Inc. For authority to increase rates and charges and to revise the terms and conditions applicable to gas service, Case No. PUR-2018-00131, Final Order (June 12, 2019) (hereinafter referred to as the "2018 Final Order").* The final rates and charges approved in the 2018 Final Order substituted the rates and charges that took effect on an interim basis in February 2019, subject to refund.

integrity management plan ("DIMP Plan"). These important initiatives are ongoing and have a continuing impact on CVA's revenue requirement in this case.

4. As demonstrated in testimony of Company Witness Julie C. Wozniak, the earnings test analysis of the Company's jurisdictional operations during the 12 months ending December 31, 2021 ("test year"), after limited accounting adjustments, shows a return on equity ("ROE") of 7.598%, which is below the authorized earnings test ROE of 9.70%.

5. In addition to these under-earnings, the increase in base rates proposed by CVA in this Application is driven primarily by the Company's ongoing capital investments to accommodate pipeline and facility safety and modernization and to accommodate sustained demand for natural gas.

6. As Company Witnesses Brentley K. Archer and Paul V. Hunter discuss in their pre-filed direct testimony, CVA's commitment to the safety of its customers, employees, contractors, and communities is a foundational component of its business operation. To fulfill its commitment to safety, CVA must invest in a variety of programs and initiatives related to addressing and minimizing possible safety concerns. Since the 2018 Rate Case, the Company has continued to enhance pipeline safety and reliability through its DIMP Plan by identifying, prioritizing, and reducing gas distribution pipeline integrity risks. The significant DIMP Plan initiatives that are currently underway and are expected to continue in the 12 months ending September 30, 2023 ("rate year") include damage prevention communications; legacy cross bore investigation and remediation; high pressure pipeline maximum allowable operating pressure review; and meter inspection for abnormal operating condition remediation. Company Witness Hunter explains these initiatives, as well as the Company's related request to increase the annual amount of eligible safety activity costs necessary for the DIMP Plan to \$8.5 million. Apart from DIMP initiatives, Company Witness Hunter describes other activities focused on further enhancing the safety of CVA's infrastructure, including initiatives related to line locating, advanced mobile leak detection, and emergency response.

7. The Company has also made and will continue to make capital investments to support growth in its service territory. For the past 10 years, CVA has experienced steady and sustained growth, with a year-over-year growth rate of approximately 1.6%. This growth rate is the highest among the NISource operating companies and compares favorably to peer gas utility growth rates. As CVA continues to experience growth in its residential, commercial, and industrial sectors, investment in its facilities will enable CVA to meet the demand in its territory for safe and reliable natural gas service.

8. From 2021 through 2023, CVA expects to make over approximately \$390 million in capital investments for the benefit of customers. A fair rate of return that appropriately recognizes the financial and business risks of the Company is essential to CVA's ongoing ability to access and attract the capital needed for ongoing improvements to the system on reasonable terms for the long-term benefit of our customers.

9. The Company proposes an ROE of 10.75%, which falls at the midpoint of the cost of equity range for CVA of 10.25% and 11.25% and incorporates a 0.40% (or 40 basis point) composite risk adjustment to recognize CVA's higher level of financial risk as compared to other proxy group companies. Company Witness Vincent V. Rea supports this proposal as reasonable to ensure a fair rate of return for CVA, driven by recent capital market trends, including the prevailing higher U.S. inflation rate and upward trends in long-term interest rates. Mr. Rea also addresses the NISource capital structure and cost of debt and equity in detail.

10. As demonstrated by the pre-filed direct testimony and schedules of Company Witness Wozniak, CVA will experience an annual revenue deficiency of approximately \$58.2 million through the rate year. This revenue deficiency reflects CVA's costs and revenues for the test year, the increase in the Company's rate base, a fair rate of return on common equity, and certain adjustments for costs that "reasonably can be predicted to occur during the rate year" as permitted by Va. Code § 56-235.2. Approximately \$17.7 million of the revenue requirement is

attributable to the recovery of costs associated with the December 31, 2022 SAVE investments in base rates rather than through the SAVE Rider, as noted above.

11. The revenue level requested by the Company would produce revenues not in excess of the aggregate total costs incurred by CVA in serving customers within the jurisdiction of the Commission, subject to normalization for non-recurring costs, adjustments for known future increases in costs and adjustments for increases reasonably predicted to occur within the rate year, and a fair return on the Company's rate base used to serve those customers, as such costs, normalizations, adjustments and return are calculated, allowed, and prescribed in the Rate Case Rules for general rate cases.

12. The Company's proposed rates will result in an increase to the typical monthly bill for a residential customer based on average usage of approximately 12.37%, inclusive of SAVE recovery, as detailed in the direct testimony of Company Witness Candice Lash. For small general service ("SGS") customers, the typical monthly bill based on average usage will increase by approximately 13.14% for SGS1 customers, 7.92% for SGS2 customers, and 5.83% for SGS3 customers. These increases do not incorporate the effect of the three-month bill credit the Company has proposed to return certain remaining tax savings resulting from the Tax Cuts and Jobs Act of 2017 (the "TCJA") to customers, which is described below.

13. The Company also proposes modifications to its currently effective Rate Schedules, General Terms and Conditions, and Form of Service Agreements (collectively, the "Tariff"), as described by Company Witness Carla D. Dix in her pre-filed direct testimony. The proposed substantive modifications to the Tariff include:

- a. **Three-Month Bill Credit to Return Certain Tax Savings to Customers.** The TCJA reduced the federal corporate income tax rate from 35% to 21% effective January 1, 2018, and was a key driver of the 2018 Rate Case. Through the stipulation in the 2018 Rate Case, CVA agreed to pass back unprotected net excess accumulated deferred income taxes ("Unprotected EBIT") to customers over a five-year period.

The final three months of that five-year period coincides with the first three months of the rate year in this proceeding. The jurisdictional amortization remaining in the stub period is \$848,099 as supported by Company Witness Jennifer Harding. Including this remaining amortization in the rate year cost of service would result in an ongoing reduction in base rates. Accordingly, the Company is proposing to remove the Unprotected EDIT amortization from the rate year cost of service and pass it back to customers as a bill credit over the remaining three months of the five-year amortization period (i.e., October, November, and December 2022). Company Witness John D. Taylor describes the rate design for returning the Unprotected EDIT to customers. To ensure the timely return of the Unprotected EDIT to customers, the Company respectfully requests that the Commission authorize the three-month bill credit when it enters its procedural order in this proceeding.

b. **New Rate Schedule GPS – Green Path Service.** In recognition of the interest

of some customers in reducing their carbon footprints, as well as the public policy of the Commonwealth to reduce greenhouse gas emissions, CVA proposes a new voluntary companion tariff—Rate Schedule GPS—that will enable residential and small general service customers to opt in to reduce the greenhouse gas emissions associated with the natural gas they receive from the Company by either 50% or 100% using environmental attributes. The type of environmental attributes the Company will use are renewable natural gas certificates and carbon offsets. The proposed rate for Rate Schedule GPS is \$3.00 per dekatherm, which is based on the actual costs to the Company for the environmental attributes required to offset the greenhouse gas emissions of participating customers at their desired level. Rate Schedule GPS would cost the average residential customer using 5.4 dekatherms monthly approximately \$16.20 per month for the 100% option or \$8.10 per month for the 50% option. Rate Schedule GPS should be found in the public interest

- **Julie C. Wozniak**, Manager of Regulatory Studies for NISource Corporate Services Company ("NCS"), presents the results of the earnings test analysis for the test year ended December 31, 2021, and supports the majority of accounting adjustments, including reasonably predictable costs that will occur in the rate year ending September 30, 2023.
- **Vincent V. Rea**, Managing Director of Regulatory Finance Associates, LLC, presents evidence supporting the capital structure, ROE, and the overall rate of return that CVA seeks in this proceeding.
- **Paul V. Hunter**, Vice President of Operations, describes CVA's ongoing commitment to safe, reliable, and efficient operations as exemplified through DIMP and other pipeline safety initiatives, as well as initiatives related to line locating, advanced mobile leak detection, and emergency response. Mr. Hunter also provides an overview of the Company's recent capital additions and planned capital expenditures through the rate year.
- **Brentley K. Archer**, President and Chief Operating Officer, Columbia Gas of Virginia, Inc., provides an overview of the Company's business operations to provide context for the key factors driving this base rate proceeding—CVA's commitment to providing safe, dependable service to its customers. He also provides a summary of the key aspects of the Application.

are filed with this Application:

and attachments included in Volumes I through II for the following individuals, as well as in the schedules required by the Rate Case Rules ("Schedules") included in Volumes III through V, which

14. Evidence in support of this Application is included in the pre-filed direct testimony

**DIRECT TESTIMONY SUPPORTING OBJECTIVES SOUGHT**

c. **Modification to the Existing Line Extension Policy.** The current line extension policy provides a cost allowance for 150 feet of service line and/or main line when determining and evaluating project costs for individual residential applicants. The Company is proposing to modify the Tariff to provide a similar cost allowance of 150 feet of service line for residential developers.

because it is responsive to customer requests and provides a voluntary, opt-in program that allows interested customers to participate in an affordable option for reducing their carbon footprint while holding non-participating customers substantially harmless.



- **Jennifer Harding**, Director of Income Tax Operations for NCSC, supports the calculation of CVA's jurisdictional federal and state income tax expense for the test year and rate year, and describes how the Company calculated the proposed bill credit to customers related to the return of certain tax savings resulting from the TCJA.

- **Jana M. Berberich**, Lead Regulatory Analyst for NCSC, provides support for the test year and rate year base.

- **Kevin L. Johnson**, Lead Regulatory Studies Analyst for NCSC, presents the lead lag study, including a balance sheet analysis.

- **Candice Lash**, Lead Regulatory Analyst for NCSC, sponsors the development of revenues and customer bill comparisons.

- **Kevin M. Stanley**, Director of Accounting for NCSC, addresses affiliate charges to and from CVA; the role of NCSC; and the NCSC charges billed to CVA for the test year. Mr. Stanley also explains the information contained in Schedule 35, which is CVA's Annual Report of Affiliate Transactions ("ARAT") for 2021.

- **Patrick L. Baryenbruch**, President of Baryenbruch & Company, LLC, sponsors his study of the reasonableness of affiliate charges for services provided to CVA.

- **John D. Taylor**, Managing Partner of Atrium Economics, sponsors the allocated cost of service studies, jurisdictional studies, and rate design relied upon in developing the rates in this filing. Mr. Taylor also sponsors analyses developed in support of transportation-related charges.

- **Carla D. Dix**, Manager of Regulatory Affairs for CVA, discusses the Company's proposal to return certain tax savings resulting from the TCJA to customers through a three-month bill credit beginning in October 2022. Ms. Dix also sponsors the proposed changes to the Company's Rate Schedules, General Terms and Conditions, and Form of Service Agreements, including the proposed new voluntary companion tariff that will enable residential and small general service customers to reduce the greenhouse gas emissions associated with the natural gas they receive from the Company by either 50% or 100%.

The Company has included a one-page summary with each piece of direct testimony that includes a list of the Schedules and Adjustments sponsored by that witness.

### COMPLIANCE WITH RATE CASE RULES AND REQUEST FOR PARTIAL WAIVER

15. In accordance with Rate Case Rule 10 A, the Company filed with the Commission its notice of intent to file this Application on February 28, 2022.

16. The Company has included all information required by Rate Case Rule 10 B in its Application, including a table of contents, direct testimony, and properly labeled exhibits and schedules.

17. In support of this Application and as required by Rate Case Rule 20, the Company is filing Schedules 1 through 9, 11, 12, 14 through 19, 21, 22, 24 to 31, 34, and 36 through 43, subject to the partial waiver described below and consistent with the Commission's rules regarding number of copies as described in Rule 150 of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-150, and Rate Case Rule 10 I.

18. Pursuant to Rule 10 E of the Commission's Rate Case Rules, and for good cause shown, the Company respectfully requests that the Commission waive in part the requirements of Rate Case Rules 20 and 90 with respect to Schedule 6, which requires an applicant to provide copies of the most recent public financial reports. In 2020, the Commission revised Schedule 6 as it relates to electric utilities to permit "a link to where such copies can be found on the internet" instead of hard copies of these voluminous reports.<sup>2</sup> Consistent with this Commission-approved revision to Schedule 6, and due to the voluminous nature of its public financial reports, CVA respectfully requests that the Commission waive the requirement to submit hard copies of its public financial reports, and instead permit CVA to provide a link to where those reports can be found on the internet.

19. CVA will serve a true copy of this Application in compliance with Rate Case Rule 10 J, together with a statement that a true copy of the complete Application may be obtained at no cost by making a request therefore orally or in writing to a specified Company official or location, by placing the same in the United States first class mail, addressed to customary places of business or residences of each of the following:

---

<sup>2</sup> 20 VAC 5-204-90; see *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: In the matter of adopting new rules of the State Corporation Commission governing utility rate application by investor-owned electric utilities*, Case No. PUR-2020-00022, Order Adopting Regulations (Nov. 23, 2020).

- (a) The County Attorney and the Chairman of the Board of Supervisors of each county (or equivalent officials in the counties having alternate forms of government) in this Commonwealth affected by the proposed increase; and
- (b) The Mayor or Manager and the Attorney of every city or town (or equivalent officials in the counties having alternate forms of government) in this Commonwealth affected by the proposed increase.

20. CVA also will serve a true copy of the complete Application upon the Office of the Attorney General of Virginia's Division of Consumer Counsel as required by Rate Case Rule 10 J.

**REQUEST FOR CONFIDENTIAL TREATMENT**

21. The Company's Application contains confidential information within Schedule 29, Adjustments 7 and 12; and the non-public version of this filing is being made under seal. Because portions of the Company's Application contain such confidential information, in compliance with Rule 10 F of the Rate Case Rules, 20 VAC 5-201-10 F, and Rule 170 of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Entry of Protective Ruling, including a form of Proposed Protective Ruling, filed by the Company under separate cover but contemporaneously with this Application.

**CONCLUSION**

**WHEREFORE**, CVA respectfully requests that the Commission: (1) find this Application is deemed filed pursuant to 20 VAC 5-201-10 D; (2) grant the Company's request for a partial waiver of the Rate Case Rules with respect to the Schedule 6 filing requirements; (3) authorize the implementation of the rate and tariff modifications proposed herein, on an interim basis subject to refund, effective for the first billing unit of October 2022; (4) authorize the three-month bill credit to return certain tax savings resulting from the TCJA to customers beginning in October 2022; (5) approve the increased revenue requirement of \$58.2 million; and (6) grant the Company such further relief as the Commission deems necessary and appropriate.

Respectfully submitted,  
COLUMBIA GAS OF VIRGINIA, INC.



By:

Counsel

T. Borden Ellis, Assistant General Counsel  
Katherine C. Creel, Senior Counsel  
Columbia Gas of Virginia, Inc.  
1809 Coyote Drive  
Chester, Virginia 23836  
(804) 768-6475 (TBE)  
(804) 546-9303 (KCC)  
tbellis@nsource.com  
kcreef@nsource.com

Vishwa B. Link  
Sarah R. Bennett  
Briana M. Jackson  
McGuireWoods LLP  
Gateway Plaza  
800 East Canal Street  
Richmond, Virginia 23219-3916  
(804) 775-4330 (VBL)  
(804) 775-4730 (SRB)  
(804) 775-1323 (BMJ)  
vlink@mcguirewoods.com  
sbennett@mcguirewoods.com  
bmjackson@mcguirewoods.com

*Counsel for Columbia Gas of Virginia, Inc.*

April 29, 2022

cc:

Ms. Kimberly B. Pate  
Mr. David Essah  
William Chambliss, Esq.

/s/ T. Borden Ellis

Sincerely,

Thank you for your attention to this matter.

Please be advised that Columbia Gas of Virginia, Inc. ("Columbia") intends to file an Application for a general increase in rates and charges on or about April 29, 2022. This Notice is being provided to the Commission as required by Rule 20 VAC 5-201-10 of the Rules Governing Utility Rate Applications and Annual Informational Filings.

Dear Mr. Logan:

RE: *Application of Columbia Gas of Virginia, Inc., For authority to increase rates and charges and to revise the terms and conditions applicable to gas service*  
Case No. PUR-2022-\_\_\_\_\_

Mr. Bernard Logan, Clerk  
State Corporation Commission  
Document Control Center  
1300 East Main Street, 1<sup>st</sup> Floor  
Richmond, VA 23219

VIA ELECTRONIC FILING

February 28, 2022

**T. Borden Ellis**  
Assistant General Counsel  
Legal







APR 28 2022

# COMMONWEALTH of VIRGINIA

Office of the Attorney General

Jason S. Miyares  
Attorney General

202 North Ninth Street  
Richmond, Virginia 23219  
804-786-2071  
Fax 804-786-1991  
Virginia Relay Services  
800-828-1120  
7-1-1

April 22, 2022

**SENT VIA UPS and EMAIL**

**Taylor.harvie@ameliacova.com**

A. Taylor Harvie, III  
16360 Dunn Street, Suite 101  
Amelia, VA 23220

**Re: Request for Certification of No Objection for Amelia County**

Dear Mr. Harvie:

The Office of Civil Rights has completed its review of your Request for Certification of No Objection submitted to the Office of the Attorney General of Virginia – Office of Civil Rights in accordance with the Virginia Voting Rights Act, Va. Code § 24.2-129. We received your submission on April 8, 2022. As outlined in your request, Amelia County plans to adjust the boundaries of two of its five districts and relocate one polling place.

All districts are within five percent of the ideal district size and the voting age demographics do not shift by over five percent. The polling place is being moved at the request of the Amelia County Court House and is in close proximity to the current polling place.

These changes do not appear to have the purpose or effect of denying or abridging the right to vote based on race or color or membership in a language minority group, nor does it appear that the covered practices will result in the retrogression in the position of members of a racial or ethnic group with respect to their effective exercise of the electoral franchise.

Under these facts, we find no reason to object to Amelia County's proposed changes to its voting practices. Accordingly, on behalf of the Attorney General and pursuant to Va. Code § 24.2-129, this letter serves as the Attorney General's **certification of no objection** to the proposed changes.

Please be advised, however, that the Attorney General's certification of no objection to the covered practices discussed above will not bar a subsequent action to enjoin enforcement of such qualification, prerequisite, standard, practice, or procedure should the Attorney General

Mr. Harvie  
April 22, 2022  
Page 2

subsequently have reason to believe such practice may have a discriminatory effect on members of a racial or ethnic group. Moreover, this certification of no objection does not remove or otherwise alter any requirement imposed upon Amelia County by any federal, state, or local ordinance, statute, or regulation, including **any requirement imposed by the Department of Elections that you provide them with this certification of no objection.**

Should you have any questions, please contact the Office of Civil Rights at (804) 786-3998 or at [votingrights@oag.state.va.us](mailto:votingrights@oag.state.va.us).

Respectfully,

A handwritten signature in black ink, consisting of a large, stylized loop followed by a horizontal line extending to the right.

Christine Lambrou Johnson  
Senior Assistant Attorney General  
Chief, Office of Civil Rights



**BOARD OF SUPERVISORS**

**DAVID M. FELTS, JR.**

CHAIRMAN

Election District 1

**DEXTER JONES**

Election District 2

**SHAUN WEYANT**

VICE-CHAIRMAN

Election District 3

**H. JOSEPH EASTER, IV**

Election District 4

**TODD ROBINSON**

Election District 5



**A. TAYLOR HARVIE, III**  
COUNTY ADMINISTRATOR

16360 Dunn Street, Suite 101  
Post Office Box A  
Amelia Court House, Virginia 23002

Telephone: (804) 561-3039  
Facsimile: (804) 561-6039  
Website: [www.ameliacova.com](http://www.ameliacova.com)

May 6, 2022

Taylor,

With your approval, pursuant to the FY22 Board-approved budget resolution, section 1.1, I would like to increase the revenue and expenditure budgets related to the items below:

-Increase revenue line 3.100.995000.0407 and expenditure line 4.100.43200.3313 in the amount of \$41,741.94. This represents the amount to be transferred from the Rolling Meadows Bond bank account to the General Fund to cover the project costs paid for by the Public Works department throughout the year.

Should you have any questions, please let me know. Thank you.

Carla Cave, Finance Director

A. Taylor Harvie, III, County Administrator