

ENVIRONMENTAL CONSULTING GROUP  
**St.Germain ■ Collins**



**PHASE I  
ENVIRONMENTAL SITE ASSESSMENT**

**Former Prime Tanning Facility  
20, 29, 34, and 35 Sullivan Street  
Berwick, Maine 03901**

**Prepared For:**

**20 Sullivan Street, LLC  
c/o Verrill Dana  
One Portland Square  
Portland, Maine 04112**

**May 25, 2012  
St.Germain Collins File No.: 3352.1**

EXPERIENCE YOU CAN RELY ON WHEN IT COUNTS



## Table of Contents

## Page

<b>EXECUTIVE SUMMARY</b> .....	I
<b>1.0 INTRODUCTION</b> .....	1
<b>1.1 Purpose</b> .....	1
<b>1.2 Scope of Work</b> .....	1
<b>1.3 Data Gaps, Limitations, and Additions</b> .....	4
<b>1.4 Reliance</b> .....	4
<b>2.0 SITE DESCRIPTION AND HISTORY</b> .....	4
<b>2.1 Ownership, Location, and Physical Characteristics</b> .....	4
<b>2.2 Interior Conditions</b> .....	5
<b>2.3 Exterior Observations</b> .....	9
<b>2.4 Site Topography and Geology</b> .....	13
<b>2.5 Site History</b> .....	13
<b>2.6 Abutting Properties</b> .....	14
<b>3.0 ENVIRONMENTAL CONDITIONS</b> .....	14
<b>3.1 Petroleum Products</b> .....	14
<b>3.2 Hazardous Substances</b> .....	15
<b>3.3 Other Environmental Conditions</b> .....	16
<b>3.4 Previous Environmental Assessments</b> .....	16
<b>3.5 Environmental Questionnaire</b> .....	20
<b>4.0 REGULATORY RECORDS REVIEW</b> .....	20
<b>4.1 Local Records</b> .....	20
<b>4.2 State and Federal Records</b> .....	21
<b>4.3 MEDEP No Action Assurance Letter</b> .....	21
<b>5.0 CONCLUSIONS</b> .....	22
<b>6.0 ENVIRONMENTAL PROFESSIONAL STATEMENT</b> .....	23

### FIGURES

Figure 1: Site Location Map

Figure 2: Site Plan

### APPENDICES

Appendix A: Database Report

Appendix B: User Questionnaire

Appendix C: Previous Environmental Site Assessments

Appendix D: MEDEP No Action Assurance Letter

Appendix E: Environmental Professional Qualifications



## EXECUTIVE SUMMARY

St.Germain Collins was retained by 20 Sullivan Street, LLC to conduct a Phase I Environmental Site Assessment (ESA) for the 11.4-acre property (Site) located at 20, 29, 34, and 35 Sullivan Street in Berwick, Maine. The Site consists of four parcels with the largest one mostly covered with a complex of buildings formerly used as a leather tannery. Two of the three smaller lots are essentially undeveloped, while the fourth lot contains a warehouse.

This Phase 1 ESA was conducted in conformance with American Society for Testing and Materials (ASTM) International Standard Practice E 1527-05. The scope of work included Site reconnaissance, environmental records review (local, state and federal), historical records review and interviews.

The purpose of the Phase I ESA is to identify recognized environmental conditions (RECs) as defined in ASTM International Standard Practice E 1527-05. Any significant exceptions to, or deletions from, this practice are described in Section 1.3 of this report.

Based on our findings provided herein, St.Germain Collins identified the following RECs:

- The presence of heavy chemical and oil staining in the main tannery building, in proximity to trench drains whose connection to the sewer system could not be confirmed.
- The long history of the Site as a tannery, involving the storage, use, and possible release of petroleum products and hazardous substances.
- The detection of soil, groundwater, and soil vapor contamination on the Site.
- Government spill reports documenting petroleum and chemical releases.

In a letter dated December 3, 2010, the Maine Department of Environmental Protection (MEDEP) issued a No Action Assurance Letter under their Voluntary Response Action Program (VRAP). Potential liabilities associated with these RECs may be alleviated if the conditions of the No Action Assurance Letter are followed.

## 1.0 INTRODUCTION

St.Germain Collins was retained by 20 Sullivan Street, LLC to conduct a Phase I Environmental Site Assessment (ESA) for the 11.4-acre property (Site) located at 20, 29, 34, and 35 Sullivan Street in the Town of Berwick, Maine (see **Figure 1, Site Location Map**).

The Site is located in a mixed residential and commercial area with Site features shown on **Figure 2, Site Plan**. The Site consists of four parcels with the largest one mostly covered with a complex of buildings formerly used as a leather tannery. Two of the three smaller lots are essentially undeveloped, while the fourth lot contains a warehouse.

This work was conducted in conformance with American Society for Testing and Materials (ASTM) International Standard Practice E 1527-05 (Phase I Environmental Site Assessment Process). St.Germain Collins relied on a Phase I ESA completed by others in 2010, as well Phase II ESAs conducted by St.Germain Collins and others in 2011 for much of this report (see Section 3.4 for more information on previous ESAs.)

### 1.1 Purpose

The purpose of the Phase I ESA is to identify recognized environmental conditions (RECs) as defined in ASTM International Standard Practice E 1527-05:

A “recognized environmental condition” is defined in ASTM International Standard Practice E 1527-05 as “the presence or likely presence of any hazardous substances (i.e., as defined under CERCLA) or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property.” The ASTM International definition does not include, “de-minimis” conditions, which generally do not present risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of the appropriate governmental agencies. Therefore, de-minimis conditions are not considered RECs.

More specifically, the Phase I ESA is being completed in anticipation of the 20 Sullivan Street, LLC (User) purchasing the Site from the Prime Tanning Company, Inc. (Owner).

### 1.2 Scope of Work

In performing the scope of work for the Phase I ESA, St.Germain Collins performed the following activities.

## **Site Reconnaissance**

St.Germain Collins conducted a reconnaissance of the Site to document current conditions related to:

- Petroleum and/or hazardous substances storage and handling.
- Underground storage tanks (USTs) and above-ground storage tanks (ASTs).
- Spills and/or releases of petroleum and/or hazardous substances.
- Polychlorinated biphenyl (PCB)-containing equipment or material.
- Solid and universal waste.

St.Germain Collins also inspected abutting properties as visible from the Site for the same conditions.

## **Local Records Review**

St.Germain Collins reviewed municipal records available at the Town of Berwick municipal offices, but did not identify any information not already provided in the 2010 Phase I ESA.

## **Federal and State Records Review**

Federal and State (Maine Department of Environmental Protection (MEDEP)) databases were reviewed by utilizing a database search provided by Environmental Data Resources (EDR). The EDR report includes information compiled from the following Federal databases:

- National Priority List (NPL or Superfund).
- Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS).
- No Further Response Action Planned (NFRAP).
- Resource Conservation and Recovery Act (RCRA) hazardous waste generators.
- Transportation, Storage, and Disposal (TSD) facilities for hazardous waste.
- RCRA CORRACTS (facilities subject to Corrective Action under RCRA).
- Emergency Response Notification System (ERNS).

State databases included:

- Landfills.
- Registered underground storage tanks (USTs).
- Hazardous waste sites.
- Leaking underground storage tanks (LUSTs).
- Spill sites.

- Voluntary Response Action Program (VRAP) Sites.

The **Database Report** is included as **Appendix A**.

### **Historical Records Reviews**

St.Germain Collins relied on a Phase I ESA completed in 2010 for Site history up to that date (see Section 3.4 for more information on previous ESAs.) The following information was used in that Phase I ESA to assess Site history:

- Sanborn Fire Insurance Map provided by the EDR.
- Historical Topographical Maps provided by EDR.
- Aerial Photographs provided by EDR.
- City Directories provided by EDR.
- Town of Berwick records.
- Previous environmental reports.

For Site history from 2010 to the present, St.Germain Collins interviewed Mr. Dan Labbe, long-time former employee of Prime Tanning and now the User representative, during the Site visit.

### **Interviews and Questionnaire**

Dan Labbe was interviewed about Site use and conditions between 2010 and the present. St.Germain Collins has specialized knowledge of the Site because it completed a two-part Phase II ESA on the Site in 2011 based on the 2010 Phase I ESA. Therefore, other interviews were not considered necessary.

A **User Questionnaire**, included as **Appendix B**, was completed by Dan Labbe.

### **Previous Environmental Assessments**

The following **Previous Environmental Assessments** were reviewed and are included as **Appendix C**:

- Phase I Environmental Site Assessment, Former Prime Tanning Company, Ransom Environmental Consulting, 2010.
- Phase II Environmental Site Assessment, Former Prime Tanning Company, St.Germain Collins, 2010.
- Supplemental Site Investigation, Former Prime Tanning Company, St.Germain Collins, 2010.

- PCB Sampling Report, Former Prime Tanning Company, Summit Environmental Consultants, 2010.
- Asbestos Containing Material Survey, Former Prime Tanning Company, Summit Environmental Consultants, 2010.
- Preliminary Feasibility Study, Former Prime Tanning Company, Summit Environmental Consultants, 2011.

All of these reports represent work completed under the MEDEP Brownfields program.

### 1.3 Data Gaps, Limitations, and Additions

St.Germain Collins did not identify any data gaps or limitations that would significantly affect the completeness of this ESA. No additional work was conducted outside the ASTM International E1527-05 standard.

### 1.4 Reliance

This assessment has been performed for 20 Sullivan Street, LLC and The Fund of Jupiter, LLC. These entities are permitted to rely upon this assessment and the conclusions presented. The conclusions are based on the scope of work described herein, and are in turn limited by this work scope and the conditions of the Site. No other warranty, expressed or implied, is indicated. The findings noted in the report are based upon information available at the time of this submittal. Should information not included in this report be obtained, St.Germain Collins reserves the right to amend its findings appropriately.

## 2.0 SITE DESCRIPTION AND HISTORY

### 2.1 Ownership, Location, and Physical Characteristics

SITE DESCRIPTION	
<b>Site Address</b>	20, 29, 34, and 35 Sullivan Street, Berwick, Maine 03901
<b>Site Owner</b>	Prime Tanning Company, Inc.
<b>Site Occupant(s)</b>	Vacant
<b>Date Current Ownership Began</b>	1946
<b>Previous Owner(s)</b>	Lennox-Nagle Leather Company Tannery
<b>Assessor's Map/Lot</b>	Lots 95, 130, 133, and 146 on Tax Map U-4
<b>Latitude/Longitude</b>	43.2672/70.8641
<b>Lot Size in Acres</b>	11.4

<b>SITE DESCRIPTION</b>	
<b>Site Use</b>	Former leather tannery
<b>Surrounding Area Use</b>	Mixed commercial and residential
<b>Public or Private Water</b>	Public water
<b>Sewer or Septic</b>	Public sewer

## 2.2 Interior Conditions

<b>INTERIOR OBSERVATIONS</b>	
<b>MAIN TANNERY BUILDING (LOT 146)</b>	
<b>Date of Site Visit 5/22/2012</b>	
<b>Building Description</b>	The Main Tannery Building, currently vacant and located on Lot 146, is a two-story warehouse and office building with a concrete slab-on-grade foundation and a masonry frame.
<b>Construction Date</b>	The original structure was built in 1850, and has been expanded multiple times until operations ceased in 2008.
<b>Size</b>	248,781 square foot
<b>Heating/Cooling Fuel Source</b>	A 20,000 gallon #6 fuel AST.
<b>Tannery South (see Figure 2 for location)</b>	
<b>Uncontrolled Solid Waste</b>	None
<b>Odors</b>	None
<b>Pools of Liquids</b>	None
<b>Drums or Buckets?</b>	Two empty 55-gallon drums, and one 5-gallon bucket of pre-mixed concrete.
<b>Unidentified Substances</b>	None
<b>Transformers</b>	One dry-type transformer
<b>Stains or Corrosion</b>	De minimus staining observed on the concrete floor throughout the building.
<b>Drains</b>	Trench drains are located throughout the facility and reportedly connected to the sewer system.
<b>Sumps</b>	Located throughout the facility, no product or sheen observed on the water's surface.
<b>Obstructions Limiting Observations?</b>	None
<b>Tannery Central (see Figure 2 for location)</b>	
<b>Uncontrolled Solid Waste</b>	None
<b>Odors</b>	None

<b>INTERIOR OBSERVATIONS</b>	
<b>MAIN TANNERY BUILDING (LOT 146)</b>	
<b>Date of Site Visit 5/22/2012</b>	
<b>Pools of Liquids</b>	Standing water was present in the western part of the building complex. No product or sheen was observed.
<b>Drums or Buckets?</b>	One full 55-gallon drum labeled drain sludge in good condition.
<b>Unidentified Substances</b>	None
<b>Transformers</b>	Two dry type transformers.
<b>Stains or Corrosion</b>	Staining observed on the concrete floor throughout the building.
<b>Drains</b>	Trench drains are located throughout the building and reportedly connected to the sewer system.
<b>Sumps</b>	Sumps are located throughout the building, no product or sheen was observed on the water surface.
<b>Obstructions Limiting Observations?</b>	None
<b>Tannery North (See Figure 2 for location)</b>	
<b>Uncontrolled Solid Waste</b>	None
<b>Odors</b>	None
<b>Pools of Liquids</b>	None
<b>Drums or Buckets?</b>	Four partially full 55-gallon drums of boiler water conditioning chemicals and one empty drum in the boiler room. One 35-gallon drum of spent bromide phosphorus used in fire extinguishers. 15 empty 55-gallon drums were located in the southeast portion of the building. All containers in good condition.
<b>Unidentified Substances</b>	None
<b>Transformers</b>	Approximately six dry type transformers.
<b>Stains or Corrosion</b>	Significant staining observed on the concrete floor throughout the maintenance shop, boiler, in front of the 20,000 gallon #6 oil AST, and surrounding 19 chemical ASTs. Chemical staining observed on the walls where chemical transport piping has been broken. Minor staining observed throughout the remainder of the building.
<b>Drains</b>	Trench drains are located throughout the building and are reportedly connected to the sewer system.
<b>Sumps</b>	Sumps are located throughout the building, no product or sheen was observed on the water surface.



<b>INTERIOR OBSERVATIONS</b>	
<b>MAIN TANNERY BUILDING (LOT 146)</b>	
<b>Date of Site Visit 5/22/2012</b>	
<b>Obstructions Limiting Observations?</b>	None
<b>Second floor of Tannery North (see Figure 2 for location)</b>	
<b>Uncontrolled Solid Waste</b>	None
<b>Odors</b>	None
<b>Pools of Liquids</b>	None
<b>Drums or Buckets?</b>	Three empty 55-gallon drums, one 55-gallon drum full of metal parts, and five 5-gallon buckets of paint, tile mastic, and one with unknown contents. All containers in good condition.
<b>Unidentified Substances</b>	One 5-gallon bucket without a label located in the electrical shop.
<b>Transformers</b>	Two dry type transformers
<b>Stains or Corrosion</b>	None
<b>Drains</b>	None
<b>Sumps</b>	None
<b>Obstructions Limiting Observations?</b>	None
<b>Carpenter Shop (see Figure 2 for location)</b>	
<b>Building Description</b>	The carpenter shop is a wood framed structure with a slab-on-grade foundation.
<b>Uncontrolled Solid Waste</b>	None
<b>Odors</b>	None
<b>Pools of Liquids</b>	None
<b>Drums or Buckets?</b>	Five 5-gallon buckets of tile mastic, one pallet of 5-gallon buckets of roof coating, four 5-gallon totes of fire retardant, and five empty 55-gallon drums, one full 35-gallon drum of waste oil in the fork truck repair area. All containers in good condition.
<b>Unidentified Substances</b>	None
<b>Transformers</b>	None
<b>Stains or Corrosion</b>	Some staining observed on the concrete floor throughout the building.
<b>Drains</b>	None
<b>Sumps</b>	None



<b><u>INTERIOR OBSERVATIONS</u></b> <b><u>MAIN TANNERY BUILDING (LOT 146)</u></b> <b><u>Date of Site Visit 5/22/2012</u></b>	
<b>Obstructions Limiting Observations?</b>	None

The presence of heavy chemical and oil staining in the main tannery building, in proximity to trench drains whose connection to the sewer system could not be confirmed, is an REC.

<b><u>INTERIOR OBSERVATIONS</u></b> <b><u>FORMER BLUE SORT BUILDING (LOT 130)</u></b> <b><u>Date of Site Visit 5/22/2012</u></b>	
<b>Building Description</b>	The former Blue Sort Building, currently vacant and located on Lot 130, is a one-story warehouse building with a concrete slab-on-grade foundation and a steel frame
<b>Construction Date</b>	1974
<b>Size</b>	14,341 square feet
<b>Heating/Cooling Fuel Source</b>	A 3,000 gallon #2 fuel oil AST.
<b>Solid Waste</b>	None
<b>Odors</b>	None
<b>Pools of Liquids</b>	None
<b>Drums or Buckets?</b>	None
<b>Unidentified Substances</b>	None
<b>Transformers</b>	None
<b>Stains or Corrosion</b>	De minimus staining observed on the concrete floor throughout the building.
<b>Drains</b>	A trench drain was observed in the center of the warehouse which is reportedly connected to the sewer system.
<b>Sumps</b>	None
<b>Obstructions Limiting Observations?</b>	None

No RECs were identified in the Blue Sort Building.

No buildings were present on Lots 95 and 133.

## 2.3 Exterior Observations

<b><u>EXTERIOR OBSERVATIONS</u></b> <b><u>LOT 146 (MAIN PARCEL)</u></b> <b><u>Date of Site Visit 5/23/12</u></b>	
<b>Description of Site</b>	This lot is occupied by a former leather tanning and processing complex with the large main building covering most of it. Paved parking and small grassed areas are also present.
<b>Odors</b>	None
<b>Pools of Liquids</b>	Large area of ponded stormwater in the loading dock area, no sheen observed.
<b>Drums</b>	One empty 55-gallon drum labeled biodiesel in good condition, and three full of trash and labeled accordingly.
<b>Unidentified Substances</b>	None
<b>Transformers</b>	None currently located on the lot. Based on past knowledge, there are two concrete transformer pads on the north and northeast sides of the building, and a fenced enclosure that formerly contained transformers on the east side of the main building. No staining visible.
<b>Stained Soil or Pavement</b>	Numerous areas of stained pavement were observed across the lot.
<b>Stressed Vegetation</b>	None
<b>Pits, Ponds or Lagoons</b>	A small wet area is present at the northern end of the lot that may reflect a mostly buried stream that crosses the lot from north to south.
<b>Waste Water</b>	All industrial wastewater was treated at a wastewater treatment plant east of the lot, which is owned and was operated by the Town of Berwick.
<b>Wells</b>	None
<b>Septic System/Leach field</b>	None
<b>Sumps</b>	None
<b>Uncontrolled Solid Waste</b>	Two areas of uncontrolled solid waste storage were observed in the southeast part of the lot. This waste consisted of machine parts, ductwork, and scrap wood.
<b>Vent Pipes/Fill Pipes</b>	One vent pipe for the 20,000-gallon #6 oil AST, one fill pipe for the formic acid tank on the east of the main building, and multiple fill pipes for the 19 chemical storage tanks ("tank farm" in the Phase I ESA report) in the northern part of the building.

<b><u>EXTERIOR OBSERVATIONS</u></b> <b><u>LOT 146 (MAIN PARCEL)</u></b> <b><u>Date of Site Visit 5/23/12</u></b>	
<b>Catch Basins</b>	Nine catch basins were observed with no product or sheen visible. Two trench drains were observed on the west side of the main building; one at the chemical off-loading area, and the other in the paved area adjacent to the building. The trench drains contained only water, no product or sheen. These drains and trenches reportedly discharge to the sewer system.
<b>Obstructions Limiting Observations?</b>	None

No RECs were identified in the exterior portions of Lot 146.

<b><u>EXTERIOR OBSERVATIONS</u></b> <b><u>LOT 133</u></b> <b><u>Date of Site Visit 5/23/12</u></b>	
<b>Description of Site</b>	Lot 133 is located north of the main tannery complex across Wilson Street, and consists of large paved parking lot with vegetated areas to the north and east. No buildings are present.
<b>Odors</b>	None
<b>Pools of Liquids</b>	None
<b>Drums</b>	None
<b>Unidentified Substances</b>	None
<b>Transformers</b>	None
<b>Stained Soil or Pavement</b>	Several small areas of stained pavement, no stained soil was observed.
<b>Stressed Vegetation</b>	None
<b>Pits, Ponds or Lagoons</b>	None
<b>Waste Water</b>	None
<b>Wells</b>	None
<b>Septic System/Leach field</b>	Based upon Site knowledge, a septic system and leachfield are located beneath the grassed area in the southwest corner of the lot.
<b>Sumps</b>	None

<b><u>EXTERIOR OBSERVATIONS</u></b>	
<b><u>LOT 133</u></b>	
<b>Date of Site Visit 5/23/12</b>	
<b>Uncontrolled Solid Waste</b>	Several areas of solid waste dumping were observed in the wooded areas in the northern portion of the lot. Solid waste consisted of concrete, asphalt, and wood debris.
<b>Vent Pipes/Fill Pipes</b>	None
<b>Catch Basins</b>	None
<b>Obstructions Limiting Observations?</b>	None

No RECs were identified in the exterior portions of Lot 133.

<b><u>EXTERIOR OBSERVATIONS</u></b>	
<b><u>LOT 95</u></b>	
<b>Date of Site Visit 5/23/12</b>	
<b>Description of Site</b>	Lot 95 is located northwest of the main tannery complex at the corner of Sullivan and Jordan Streets. This parcel is currently vacant, but was formerly occupied by a residence.
<b>Odors</b>	None
<b>Pools of Liquids</b>	None
<b>Drums</b>	None
<b>Unidentified Substances</b>	None
<b>Transformers</b>	None
<b>Stained Soil or Pavement</b>	None
<b>Stressed Vegetation</b>	None
<b>Pits, Ponds or Lagoons</b>	None
<b>Waste Water</b>	None
<b>Wells</b>	None
<b>Septic System/Leach field</b>	None
<b>Sumps</b>	None
<b>Solid Waste</b>	None
<b>Vent Pipes/Fill Pipes</b>	None
<b>Catch Basins</b>	None

<b><u>EXTERIOR OBSERVATIONS</u></b>	
<b><u>LOT 95</u></b>	
<b>Date of Site Visit 5/23/12</b>	
<b>Obstructions Limiting Observations?</b>	None

No RECs were identified in the exterior portions of Lot 95.

<b><u>EXTERIOR OBSERVATIONS</u></b>	
<b><u>LOT 130</u></b>	
<b>Date of Site Visit 5/23/12</b>	
<b>Description of Site</b>	Lot 130 is located northwest of the main tannery complex at the corner of Sullivan and Jordan Streets. This parcel is occupied by a warehouse formerly called the Blue Sort Building.
<b>Odors</b>	None
<b>Pools of Liquids</b>	Ponded water in the gravel driveway west of the building.
<b>Drums</b>	None
<b>Unidentified Substances</b>	None
<b>Transformers</b>	None
<b>Stained Soil or Pavement</b>	De minimus staining observed around and below the fill pipe associated with the 3,000 gallon #2 fuel oil AST.
<b>Stressed Vegetation</b>	None
<b>Pits, Ponds or Lagoons</b>	None
<b>Waste Water</b>	None
<b>Wells</b>	None
<b>Septic System/Leach field</b>	None
<b>Sumps</b>	None
<b>Uncontrolled Solid Waste</b>	Leather scraps were observed on the ground and spilling out of the dumpster in the gravel driveway west of the building.
<b>Vent Pipes/Fill Pipes</b>	Vent and fill pipes for the 3,000-gallon #2 fuel oil AST were observed on the west side of the building.
<b>Catch Basins</b>	None
<b>Obstructions Limiting Observations?</b>	None

No RECs were identified along the exterior of Lot 130.

## 2.4 Site Topography and Geology

<b>TOPOGRAPHY, GEOLOGY AND GROUNDWATER FLOW</b>		
Map	Description	Reference
<b>Area and Area Topography</b>	Both local and area topography slopes southwest to the Salmon River, located about 200 feet from the southern end of the Site. Previous investigations show a southwestern groundwater flow direction (see Section 3.4 for more information).	Somersworth SW, Maine/New Hampshire Topographic 7.5 Minute Quadrangle
<b>Sand and Gravel Aquifer</b>	The Site is not located within a significant sand and gravel aquifer.	Somersworth, Maine Significant Sand & Gravel Aquifers Map (Maine Geological Survey Open File Map No. 98-126)
<b>Surficial Geology</b>	The Site is underlain by glacial till (a mixture of silt, sand, pebbles, cobbles, and boulders)	Surficial Geologic Map of Somersworth Quadrangle, Maine (Maine Geological Survey Open File Map No. 99-99)
<b>Bedrock Geology</b>	The Site is underlain by the Berwick Formation, consisting of quartz-biotite schist, quartz-biotite granofels, and calc-silicate granofels.	Bedrock Geology Map of the Kittery 1:100,000 Quadrangle, Maine and New Hampshire (Maine Geological Survey Open File Map No. 08-78)

## 2.5 Site History

Based on the 2010 Phase I ESA, the Site has been occupied by a leather tannery since at least 1850. A variety of businesses were located on abutting parcels such as a lumber yard, stables, a laundry facility, oil company, and dwellings, but most of these parcels were eventually occupied by the tannery as well. A detailed description of site history is provided in the Phase I ESA (Appendix C). Of significance is the connection of the facility to a public sewer system in the 1970s. Liquid waste disposal practices before that time are undocumented. Coupled with the presence of many floor drain trenches, it is possible that petroleum or hazardous substance discharges beneath the building could have occurred. Since 2010, the Site has been unoccupied except for occasional equipment removal.

The long history of the Site as a tannery, involving the storage, use, and possible release of petroleum products and hazardous substances, represents a REC.

## 2.6 Abutting Properties

St.Germain Collins conducted a visual inspection of the abutting properties to determine the presence of off-site RECs. Abutters consist of a mix of residential and commercial properties. Detailed descriptions of the abutters are provided in the 2010 Phase I ESA.

No off-site RECs were identified.

## 3.0 ENVIRONMENTAL CONDITIONS

### 3.1 Petroleum Products

MEDEP REGISTERED UNDERGROUND STORAGE TANKS						
Reg. #	Tank #	Size (gal)	Product	Date Installed	Date Removed	Location
16038	1	1,000	#2 Fuel Oil	1969	1987	Unknown
"	2	8,000	Diesel	1978	1987	Unknown
"	3	500	#2 Fuel Oil	1968	1986	Unknown
"	4	250	#2 Fuel Oil	1969	1994	Unknown
"	5	1,000	#2 Fuel Oil	1969	1994	Unknown

ABOVE GROUND STORAGE TANKS						
Tank #	Size (gal)	Product	Condition	Location	Evidence of Release or Threat of Release?	REC?
1	3,000	#2 Fuel Oil	Good	Former Blue Sort Building (Lot 130)	De minimus staining around the fill pipe.	No
2	20,000	#6 Fuel Oil	Good	Boiler Room (main tannery)	De minimus staining on concrete.	No



<b>OTHER PETROLEUM PRODUCTS</b>						
<b># of Containers</b>	<b>Size (gal)</b>	<b>Product Stored</b>	<b>Condition</b>	<b>Location</b>	<b>Evidence of Release or Threat of Release?</b>	<b>REC?</b>
1	~25	Hydraulic Oil	Good	Tannery North	No	No
1	~10	Hydraulic Oil	Good	Tannery North	De minimus staining	No
1	~10	Compressor Oil	Good	Compressor Room in Tannery South	De minimus staining	No
1	35	Waste Oil	Good	Carpenter Shop, fork truck repair area	No	No

None of the identified petroleum products were RECs.

### 3.2 Hazardous Substances

All of the following tanks were empty but heavy staining was present on the floor around them. According to Dan Labbe, all of the chemicals were used in the tanning process.

<b>HAZARDOUS SUBSTANCES</b>						
<b># of Containers</b>	<b>Size (gal)</b>	<b>Product Stored</b>	<b>Condition</b>	<b>Location</b>	<b>Evidence of Release or Threat of Release?</b>	<b>REC?</b>
1	4,500	Wattle	Good, empty	Tannery North	Floor staining	Yes
2	2,500	DX-902	Good, empty	Tannery North	Floor staining	Yes
2	2,500	E-33	Good, empty	Tannery North	Floor staining	Yes
2	2,500	Marden 20	Good, empty	Tannery North	Floor staining	Yes



HAZARDOUS SUBSTANCES						
3	2,500	Wattle	Good, empty	Tannery North	Floor staining	Yes
1	2,500	Chemtan T- 15	Good, empty	Tannery North	Floor staining	Yes
2	2,500	Leukotan 1084	Good, empty	Tannery North	Floor staining	Yes
3	2,500	Biosoft 608	Good, empty	Tannery North	Floor staining	Yes
2	2,500	Relugan RE	Good, empty	Tannery North	Floor staining	Yes
1	5,000	Formic Acid	Could not observe	Tannery Central	unknown	---

The extensive floor staining, in proximity to trench drains whose connection to the sewer system could not be confirmed, is an REC.

### 3.3 Other Environmental Conditions

Asbestos-containing materials have been identified through the Site buildings. See the asbestos survey report in Appendix C for details. Due to the age of the buildings, lead-based paint may exist at the Site.

### 3.4 Previous Environmental Assessments

Previous environmental assessment reports are provided in Appendix C.

### **Phase I Environmental Site Assessment, Former Prime Tanning Company, Ransom Environmental Consulting, 2010.**

This report identified the following RECs:

- Historic tannery operations and other industrial operations conducted on the Site involving the use, storage, and identified releases of petroleum products and hazardous materials.
- Parcels purchased by Prime Tanning (now part of the existing Lot 146) historically operated by an oil company and a laundry facility, involving the use, storage, and potential releases of petroleum products and dry cleaning chemicals.
- Historic generation, storage, and potential releases of hazardous wastes on the Site.

- Former petroleum USTs whose location and condition are unknown.
- Historic disposal of buried hides, leather scraps, construction/demolition debris, and other solid waste fill materials on the Site.
- Historic industrial occupants of Lot 130 (a shoe factory and a building materials and lumber company) that may have involved the use, storage, and potential release of petroleum products and hazardous substances.
- Unknown operations at a former garage on Lot 133 that may have consisted of automotive and/or equipment repair, including the use, storage, and potential release of petroleum products or hazardous substances.
- Historic land uses of properties abutting the Site, including a former saw mill, wood working facility, blacksmith, and coal sheds that may have that may have involved the use, storage, and potential release of petroleum products and hazardous substances.
- Areas of oil and chemical staining observed throughout the former tannery facility.

## **Phase II Environmental Site Assessment, Former Prime Tanning Company, St.Germain Collins, 2010.**

The RECs identified in the 2010 Phase I ESA were grouped into Areas of Concern (AOCs) based upon geographic area (Note: the AOCs do not completely correspond with the designations used for the main mill complex observations in Section 2.2). These AOCs were as follows:

- AOC 1 – Tannery South
- AOC 2 – Tannery Central
- AOC 3 – Tannery North
- AOC 4 – Lot 133 (Parking lot)
- AOC 5 – Lot 95 (Former residential lot)
- AOC 6 – Lot 130 (Warehouse)

St.Germain Collins collected soil vapor, soil, and ground water samples for analysis of one or more of the following parameters:

- Air Petroleum Hydrocarbons (APH)
- Extractable Petroleum Hydrocarbons (EPH)
- Volatile Petroleum Hydrocarbons (VPH)

- Volatile Organic Compounds (VOCs)
- Polycyclic Aromatic Hydrocarbons (PAHs)
- Poly Chlorinated Biphenyls
- Cadmium, chromium, and lead

Ground water elevations were measured to determine the flow direction. Soil analytical results were compared to either the 2010 MEDEP Remediation Action Guidelines (RAGs) or the MEDEP 2009 Petroleum Remediation Guidelines, both using the Residential and Commercial Work scenarios. Soil vapor results were compared to the MEDEP Residential and Commercial Soil Gas Targets (SGT). While ground water ingestion is not an expected exposure pathway, ground water results were compared to the 2010 Maine Maximum Exposure Guidelines (MEGs).

#### Soil Vapor Impacts

1, 3-butadiene, tetrachloroethene (PCE), and chloroform exceeded the Residential and Commercial SGTs in three samples from AOC 1 and AOC 2. These data suggest that elevated hydrocarbon and VOC vapors could pose a risk if a building without a vapor barrier is constructed on the southern part of the Site, or during repair or replacement of buried utilities along Sullivan Street.

#### Soil Impacts

Soil impacts were detected at AOC 1, 3, 4, and 6. PAHs found in the shallow soils at AOC 1, 3, 4, and 6 exceeded the MEDEP Residential RAGs, and in some cases the Commercial Worker RAG as well. However, their concentrations are close to background and are more indicative of overall urban conditions rather than releases from the Site itself. Lead was found in the shallow soils at AOC 1, 3, and 4 exceeding the MEDEP Residential RAG, and in one sample above the Commercial Worker RAG as well. These impacts are considered a risk because of their exposure at the ground surface. The slightly deeper soil impacts at AOCs 2 and 3 were also above the Residential and/or Commercial RAGs, and would be a considered a risk if brought to the surface. However, in their current location three to six feet below grade, these contaminants do not pose a risk.

The presence of a 7.6-acre building on a 7.71-acre parcel limited sampling to around the margins of the building. While downgradient groundwater sampling results do not suggest significant soil contamination, it remains possible that contaminated soil may be present beneath the main building.

#### Groundwater Impacts

Ground water flow is to the south toward the Salmon Falls River. Groundwater impacts are limited and restricted to AOCs 1, 2, and 3. Only methyl butyl tertiary ether, vinyl chloride, and naphthalene exceeded the MEGs, though naphthalene was also found in the upgradient, background well. None of these contaminants were found in soil gas samples. There are no known ground water receptors located in the area, and therefore these limited ground water impacts do not currently pose a risk to human health. While the Salmon Falls River

is a drinking water supply for the Berwick Water Department, its intake is approximately one mile upstream of the Site and therefore would not be affected by the groundwater impacts at the Site.

The detection of soil, groundwater, and soil vapor contamination is a REC.

### **Supplemental Site Investigation, Former Prime Tanning Company, St.Germain Collins, 2010.**

This supplemental investigation focused on the detection of PCE in soil vapor beneath the main tannery complex. Its detection may be related to a laundry facility that reportedly existed on the Site in the past as documented in the 2010 Phase I ESA, since PCE is used as a dry cleaning fluid. Soil vapor, subslab vapor, and indoor air samples were collected and analyzed for VOCs.

PCE or at least one of its breakdown compounds was detected in each of the vapor samples collected below the Prime Tanning foundation slab. Three of the four sub-slab soil vapor samples were reported with PCE but the levels were below the Residential SGT. Only the PCE breakdown product cis-1,2 dichloroethene (DCE) was detected in the fourth sample at a level below the Residential SGT.

For the soil vapor sampling, PCE was detected in one sample above the Residential but below the Commercial SGT. Four PCE breakdown compounds were also reported present at concentrations below their applicable SGTs at the same location.

The sub slab and soil vapor results along with historical groundwater data indicate that the source of the PCE vapors is most likely below the main tannery building; however, the exact location could not be determined based upon the concentrations reported in these samples. The migration of PCE vapors could be influenced by the presence of the subsurface drainage system along the southern edge of the property. These data indicate PCE vapors could potentially pose a risk to the buildings south of the Site; however, given the low concentrations detected in subslab samples closer to the Site, the risk is negligible.

The presence of PCE in soil vapor is a REC.

### **PCB Sampling Report, Former Prime Tanning Company, Summit Environmental Consultants, 2010.**

Polychlorinated biphenyls (PCBs) were used as a plasticizer in caulking and in elastic sealant materials, primarily from 1950 through 1978. The caulk/sealants were used in windows, door frames, stairways, masonry columns and other masonry building materials. Summit collected ten caulk samples from ten different types of materials/uses from the exterior of the mill buildings for PCB analysis. None of the samples showed the presence of PCBs.

## **Asbestos Containing Material Survey, Former Prime Tanning Company, Summit Environmental Consultants, 2010.**

Summit conducted the following tasks to identify asbestos-containing materials (ACM) at the Site:

- Reviewed available previously completed asbestos sampling reports and asbestos abatement project documentation,
- Visually identified suspect ACM on the interior and exterior,
- Collected 184 bulk samples of the identified suspect ACM from the interior of the buildings in accordance with MEDEP regulations,
- Collected 212 bulk samples of the identified suspect ACM from the exterior of the buildings in accordance with MEDEP regulations, and
- Submitted the bulk samples for ACM laboratory analysis.

ACM was identified in many of the sampled materials from the main tannery building, in both interior and exterior locations. ACM was not identified in the Former Blue Sort Building (Lot 130).

## **Preliminary Feasibility Study, Former Prime Tanning Company, Summit Environmental Consultants, 2011.**

At the request of the MEDEP, Summit evaluated the cost of covering contaminated soil located beneath and around the main tannery complex following building demolition and foundation removal. The cover system would consist of a “marker layer” over the exposed soil surface, and placement/compaction of a 12-inch soil cover. The cover surface would then be seeded and mulched.

MEDEP requested Summit consider two soil cover options. Option 1 was placing a soil cover over the entire tannery parcel. Option 2 would provide a soil cover only over those portions of the Site with a higher potential for soil contamination. The estimated costs for the two options were \$312,000 and \$228,000, respectively.

### **3.5 Environmental Questionnaire**

The User Questionnaire is provided in Appendix B. The information in the questionnaire is presented in the relevant sections of this report.

## **4.0 REGULATORY RECORDS REVIEW**

### **4.1 Local Records**

St.Germain Collins did not identify local records related to environmental regulation of the Site that were not already provided in the 2010 Phase I ESA.

## 4.2 State and Federal Records

The database search of government records is included as Appendix A. A detailed description of pre-2010 governmental records is provided in the 2010 Phase I ESA in Appendix C. The records indicate that numerous petroleum and hazardous substances spills occurred at the Site. Also of significance was the Large Quantity Generator status of Prime Tanning with respect to hazardous waste generation. Records show that the facility was issued several notices of violation for hazardous waste management violations, including a Consent Order in 1988 for a chemical release.

In anticipation of facility closing, Prime Tanning submitted a hazardous waste closure certification to the MEDEP in 2009, that was subsequently approved. This certification included documentation on the removal of buried leather, cleaning the trench drains in the main building, and removal of all chemicals. Due to its irregular distribution, some buried leather remains on the Site.

No post-2010 government records were identified for the Site. None of the post-2010 off-Site records represent RECs due to distance from the site, topography, nature of site or spill, or regulatory actions taken.

The pre-2010 spill reports documenting petroleum and chemical releases represent a REC.

## 4.3 MEDEP No Action Assurance Letter

In a letter dated December 3, 2010, the MEDEP issued a No Action Assurance Letter under their Voluntary Response Action Program (VRAP) (see **Appendix D, MEDEP No Action Assurance Letter**). This letter releases the VRAP applicants and future owner from certain environmental liabilities if the following actions are taken:

- Preparation of a Soil Management Plan (SMP) for MEDEP approval prior to Site excavation or foundation removal on AOCs 1, 2, 3, or 6 (see Phase II ESA in Appendix C for AOC locations).
- Notification of MEDEP prior to Site excavation or foundation removal on AOCs 1, 2, 3, or 6, and oversight of such work by a qualified environmental professional. If contaminated soil is identified, the MEDEP must be notified and additional soil characterization and/or remedial actions may be required.
- If contaminated soil is to be left in place and not covered with a new foundation, a cover system consisting of a cover/marker layer and at least 12" of clean fill, or a DEP-approved impervious layer, must be installed.
- If a new building is constructed, a vapor management system to prevent the potential migration of petroleum and VOC vapors into the structure must be



developed and stamped by a Maine Professional Engineer, and approved by the MEDEP.

- If existing buildings are to remain in place, indoor air quality sampling must be conducted and results must comply with current appropriate regulatory guidelines/standards for the proposed reuse of the building. If indoor air samples do not meet these guidelines, a remedial plan must be submitted to the MEDEP for review and approval.
- If building demolition/renovation activities are to be conducted onsite, potentially building hazardous construction materials (e.g., ACM) must be handled and disposed of appropriately.
- Additional investigation is required to determine if PCE vapors are migrating off-Site. If the Site is being considered for residential use, additional investigation and remediation may be required.
- Groundwater extraction shall be prohibited without the written permission of the MEDEP. It is understood that public water will be supplied to the property if future redevelopment requires water.
- Upon completion of the redevelopment and any associated remediation, a Declaration of Environmental Covenants consistent with the final Certificate of Completion or No Further Action letter, that is acceptable to the MEDEP, must be prepared and recorded at the York County Registry of Deeds.

## 5.0 CONCLUSIONS

St.Germain Collins has performed a Phase I ESA in conformance with the scope and limitations of ASTM International Standard Practice E 1527-05 for the Site located at 20 Sullivan Street in Berwick, Maine. Any significant exceptions to, or deletions from, this practice are described in Section 1.3 of this report.

Based on our findings provided herein, St.Germain Collins identified the following RECs:

- The presence of heavy chemical and oil staining in the main tannery building, in proximity to trench drains whose connection to the sewer system could not be confirmed.
- The long history of the Site as a tannery, involving the storage, use, and possible release of petroleum products and hazardous substances.
- The detection of soil, groundwater, and soil vapor contamination on the Site.

- The pre-2010 spill reports documenting petroleum and chemical releases.

In a letter dated December 3, 2010, the MEDEP issued a No Action Assurance Letter under their VRAP. Potential liabilities associated with these RECs may be alleviated if the conditions of the No Action Assurance Letter are followed.

## 6.0 ENVIRONMENTAL PROFESSIONAL STATEMENT

I have prepared and/or reviewed this report for accuracy, content, and quality of presentation.

I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312 (**Appendix E, Environmental Professional Qualifications**).

I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Site. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

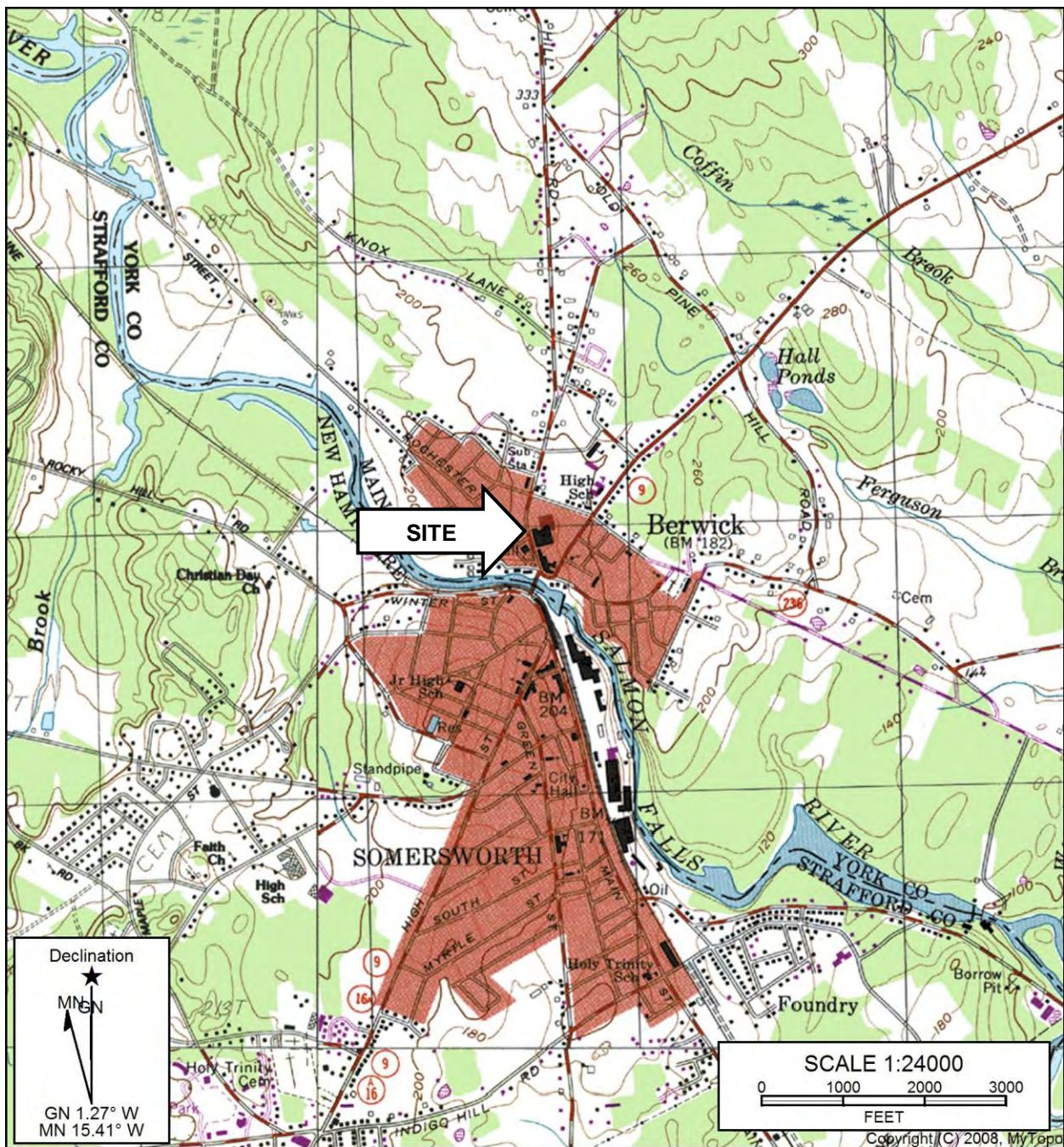
Keith R. Taylor, C.G.  
Senior Hydrogeologist  
St.Germain Collins

Signature Keith R. Taylor

Date 5/25/2012



## **FIGURES**



SOURCE: USGS SOMERSWORTH 7.5 MIN. TOPOGRAPHIC MAP, NEW HAMPSHIRE

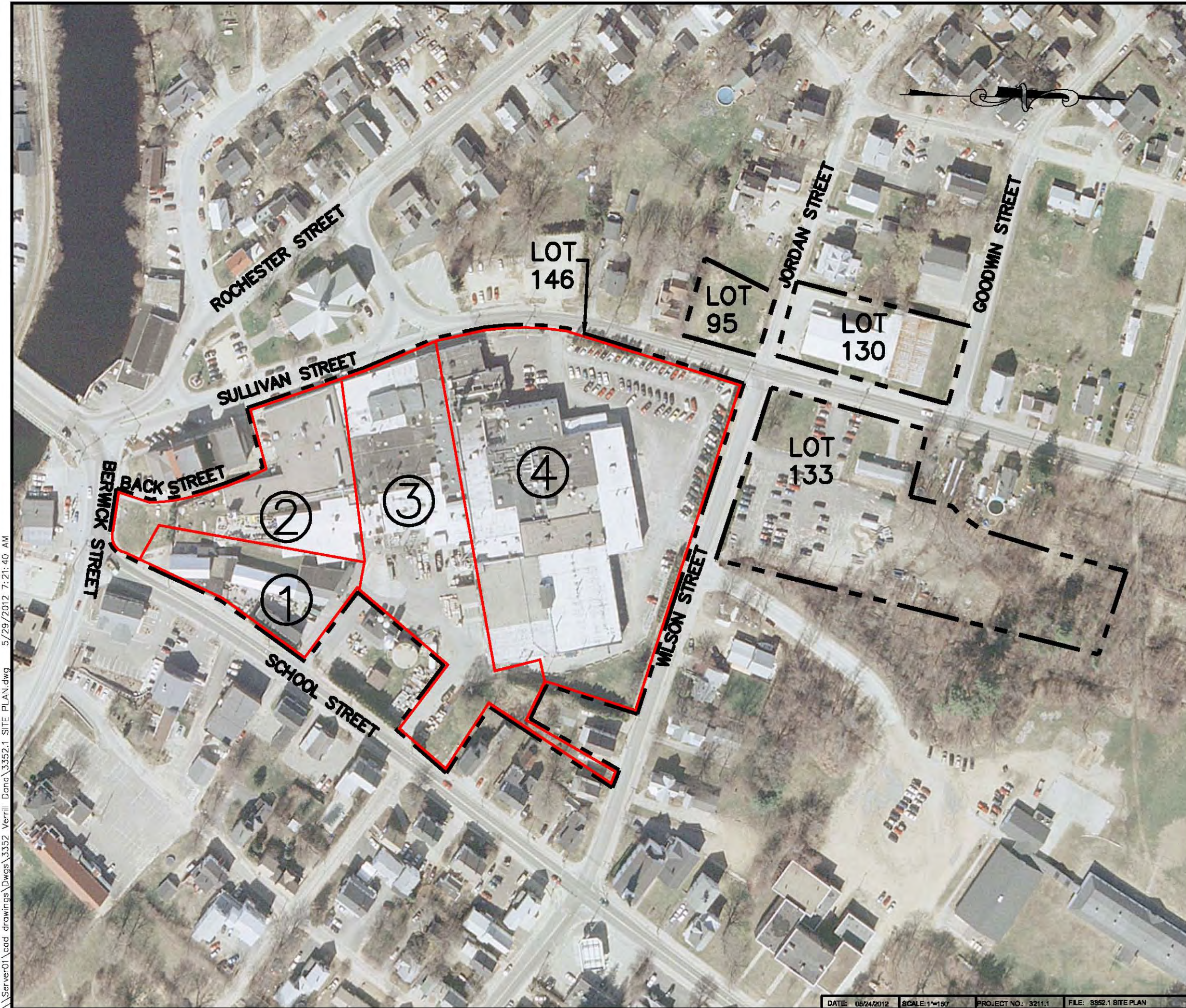
**SITE LOCATION MAP**  
 FORMER PRIME TANNING FACILITY  
 SULLIVAN STREET  
 BERWICK, MAINE

20 SULLIVAN STREET, LLC  
 c/o VERRILL DANA  
 ONE PORTLAND SQUARE  
 PORTLAND, ME 04122

ENVIRONMENTAL CONSULTING GROUP  
**St. Germain • Collins**

FIGURE 1

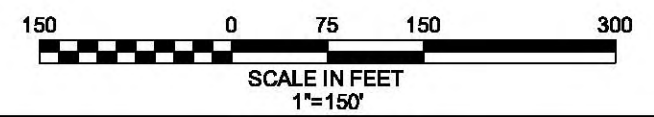




LEGEND:  
 - - - - - SITE BOUNDARIES (APPROXIMATE)

- AREAS DESIGNATED IN REPORT:
- ① CARPENTRY SHOP
  - ② TANNERY SOUTH
  - ③ TANNERY CENTRAL
  - ④ TANNERY NORTH

REFERENCE:  
 1. AERIAL PHOTOGRAPH DATED BETWEEN MARCH 2003 AND JUNE 2005 OBTAINED FROM MAINE GIS.



**SITE PLAN**  
 PHASE1 ENVIRONMENTAL SITE ASSESSMENT  
 FORMER PRIME TANNING FACILITY  
 SULLIVAN STREET  
 BERWICK, MAINE

20 SULLIVAN STREET, LLC  
 C/O VERRILL DANA  
 ONE PORTLAND SQUARE  
 PORTLAND, MAINE 04112

ENVIRONMENTAL CONSULTING GROUP  
**St. Germain Collins**

FIGURE 2

\\Server01\cad\_drawings\Drawings\3352 Verrill Dana\3352.1 SITE PLAN.dwg 5/29/2012 7:21:40 AM



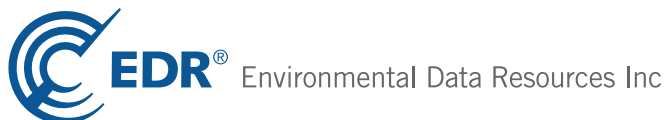
**APPENDIX A**  
**Database Report**

**Former Prime Tanning Facility**

Sullivan Street  
Berwick, ME 03901

Inquiry Number: 3327415.1s  
May 21, 2012

# The EDR Radius Map™ Report



440 Wheelers Farms Road  
Milford, CT 06461  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
Executive Summary .....	ES1
Overview Map .....	2
Detail Map .....	3
Map Findings Summary .....	4
Map Findings .....	7
Orphan Summary .....	259
Government Records Searched/Data Currency Tracking .....	GR-1

## GEOCHECK ADDENDUM

GeoCheck - Not Requested

***Thank you for your business.***  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

### **Disclaimer - Copyright and Trademark Notice**

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. **NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT.** Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2012 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

## EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### TARGET PROPERTY INFORMATION

#### ADDRESS

SULLIVAN STREET  
BERWICK, ME 03901

#### COORDINATES

Latitude (North): 43.2680000 - 43° 16' 4.80"  
Longitude (West): 70.8640000 - 70° 51' 50.40"  
Universal Transverse Mercator: Zone 19  
UTM X (Meters): 348724.5  
UTM Y (Meters): 4792048.0  
Elevation: 185 ft. above sea level

### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 43070-C7 SOMERSWORTH, ME  
Most Recent Revision: 1998  
  
West Map: 43070-C8 ROCHESTER, NH  
Most Recent Revision: 1983

### AERIAL PHOTOGRAPHY IN THIS REPORT

Photo Year: 2009  
Source: USDA

### TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 7 of the attached EDR Radius Map report:

<u>Site</u>	<u>Database(s)</u>	<u>EPA ID</u>
PRIME TANNING CO., INC. 20 SULLIVAN STREET BERWICK, ME 03901	RCRA-NonGen FINDS ME UST ME AST NY MANIFEST	MED001096395
PRIME TANNING CO INC SULLIVAN ST BERWICK, ME 03901	ME UIC	N/A
TOWN OFFICE SULLIVAN SQUARE BERWICK, ME	ME UST	N/A

## EXECUTIVE SUMMARY

PRIME TANNING, UST REMOVAL SULLIVAN ST. BERWICK, ME	ME LUST	N/A
PRIME TANNING SULLIVAN ST BERWICK, ME	ME SPILLS	N/A
PRIME TANNING SULLIVAN ST. BERWICK, ME	ME SPILLS	N/A
PRIME TANNING CO, INC. SULLIVAN STREET BERWICK, ME	ME SPILLS	N/A

### **DATABASES WITH NO MAPPED SITES**

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

### **STANDARD ENVIRONMENTAL RECORDS**

#### ***Federal NPL site list***

NPL..... National Priority List  
Proposed NPL..... Proposed National Priority List Sites  
NPL LIENS..... Federal Superfund Liens

#### ***Federal Delisted NPL site list***

Delisted NPL..... National Priority List Deletions

#### ***Federal CERCLIS list***

CERCLIS..... Comprehensive Environmental Response, Compensation, and Liability Information System  
FEDERAL FACILITY..... Federal Facility Site Information listing

#### ***Federal RCRA CORRACTS facilities list***

CORRACTS..... Corrective Action Report

#### ***Federal RCRA non-CORRACTS TSD facilities list***

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal



## EXECUTIVE SUMMARY

### ***Federal institutional controls / engineering controls registries***

US ENG CONTROLS..... Engineering Controls Sites List  
US INST CONTROL..... Sites with Institutional Controls

### ***Federal ERNS list***

ERNS..... Emergency Response Notification System

### ***State- and tribal - equivalent CERCLIS***

ME SHWS..... Remediation Sites List

### ***State and tribal landfill and/or solid waste disposal site lists***

ME SWF/LF..... Solid Waste Facility List  
NH SWF/LF..... Solid Waste Facility Information  
ME LCP..... Municipal Landfill Closure Database

### ***State and tribal leaking storage tank lists***

NH LAST..... Listing of All Sites  
INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

### ***State and tribal registered storage tank lists***

NH AST..... Registered Aboveground Petroleum Storage Tank Database  
INDIAN UST..... Underground Storage Tanks on Indian Land  
FEMA UST..... Underground Storage Tank Listing

### ***State and tribal institutional control / engineering control registries***

ME INST CONTROL..... Remediation Sites List  
NH INST CONTROL..... Activity and Use Restrictions

### ***State and tribal voluntary cleanup sites***

INDIAN VCP..... Voluntary Cleanup Priority Listing  
NH VCP..... Voluntary Cleanup Program Sites

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### ***Local Lists of Landfill / Solid Waste Disposal Sites***

DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations  
ODI..... Open Dump Inventory  
ME SWRCY..... Recycling Facilities  
NH SWRCY..... Recycling Centers  
INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands

#### ***Local Lists of Hazardous waste / Contaminated Sites***

US CDL..... Clandestine Drug Labs

## EXECUTIVE SUMMARY

ME DEL SHWS..... Sites Removed from the Uncontrolled Sites List  
US HIST CDL..... National Clandestine Laboratory Register

### **Local Land Records**

LIENS 2..... CERCLA Lien Information  
LUCIS..... Land Use Control Information System  
ME LIENS..... Environmental Liens Information Listing  
NH LIENS..... Environmental Liens Information Listing

### **Records of Emergency Release Reports**

HMIRS..... Hazardous Materials Information Reporting System  
NH SPILLS..... Listing of All Sites

### **Other Ascertainable Records**

DOT OPS..... Incident and Accident Data  
DOD..... Department of Defense Sites  
FUDS..... Formerly Used Defense Sites  
CONSENT..... Superfund (CERCLA) Consent Decrees  
ROD..... Records Of Decision  
UMTRA..... Uranium Mill Tailings Sites  
MINES..... Mines Master Index File  
TRIS..... Toxic Chemical Release Inventory System  
TSCA..... Toxic Substances Control Act  
FTTS..... FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)  
HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing  
SSTS..... Section 7 Tracking Systems  
ICIS..... Integrated Compliance Information System  
MLTS..... Material Licensing Tracking System  
RADINFO..... Radiation Information Database  
RAATS..... RCRA Administrative Action Tracking System  
ME NPDES..... Wastewater Facilities Listing  
ME DRYCLEANERS..... Drycleaner Facilities  
INDIAN RESERV..... Indian Reservations  
SCRD DRYCLEANERS..... State Coalition for Remediation of Drycleaners Listing  
COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List  
PCB TRANSFORMER..... PCB Transformer Registration Database  
COAL ASH DOE..... Sleam-Electric Plan Operation Data

### **SURROUNDING SITES: SEARCH RESULTS**

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

# EXECUTIVE SUMMARY

## STANDARD ENVIRONMENTAL RECORDS

### ***Federal RCRA generators list***

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 03/15/2012 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
CUMBERLAND FARMS #1817	42 SCHOOL STREET	E 0 - 1/8 (0.071 mi.)	D25	153

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 03/15/2012 has revealed that there is 1 RCRA-CESQG site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GETTY STATION 55236	18 HIGH ST	S 1/8 - 1/4 (0.158 mi.)	I45	186

### ***State- and tribal - equivalent CERCLIS***

NH SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Services' Hazardous Waste Inventory list.

A review of the NH SHWS list, as provided by EDR, and dated 04/12/2012 has revealed that there are 3 NH SHWS sites within approximately 1 mile of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>BRETON PROPERTY</b> Project Manager: WICKSON	<b>ONE WINTER STREET</b>	<b>SSW 0 - 1/8 (0.107 mi.)</b>	<b>H37</b>	<b>173</b>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>GENERAL ELECTRIC CO</b> Project Manager: CLOSED	<b>130 MAIN STREET</b>	<b>S 1/2 - 1 (0.605 mi.)</b>	<b>O67</b>	<b>227</b>
<b>FACEMATE PL GF</b> Project Manager: WICKSON	<b>200 MAIN STREET</b>	<b>SSE 1/2 - 1 (0.841 mi.)</b>	<b>69</b>	<b>255</b>

## EXECUTIVE SUMMARY

### ***State and tribal leaking storage tank lists***

ME LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Protection's Hazardous Material and Oil Spill System Database (H.O.S.S.).

A review of the ME LUST list, as provided by EDR, and dated 02/04/2012 has revealed that there are 7 ME LUST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>CUMBERLAND FARMS INC #1817</b>	<b>25 SCHOOL ST</b>	<b>SE 0 - 1/8 (0.003 mi.)</b>	<b>B11</b>	<b>74</b>
CUMBERLAND FARMS GULF	25 SCHOOL ST. RT. 9	E 0 - 1/8 (0.040 mi.)	D16	136
CUMBERLAND FARMS GULF 1817	42 SCHOOL ST	E 0 - 1/8 (0.071 mi.)	D26	154
SHIRLY & MICHAEL YOST	64 BRIDGE ST	WNW 1/8 - 1/4 (0.227 mi.)	L55	205
<b>BERWICK TEXACO</b>	<b>2 BERWICK ST</b>	<b>ESE 1/4 - 1/2 (0.303 mi.)</b>	<b>M58</b>	<b>213</b>
TURCOTTE CONCRETE FLOORS	30 KNOX LANE	N 1/4 - 1/2 (0.361 mi.)	61	222

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
STEVE'S MOBIL	2 BERWICK ST / RT. 9	S 0 - 1/8 (0.024 mi.)	C14	113

NH LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Services' LUST Sites Summary Report.

A review of the NH LUST list, as provided by EDR, and dated 02/04/2012 has revealed that there are 3 NH LUST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>GETTY STATION 55236</b>	<b>18 HIGH ST</b>	<b>S 1/8 - 1/4 (0.158 mi.)</b>	<b>I48</b>	<b>196</b>
Project Manager: CLOSED				
<b>ROULEAUS AUTO REPAIR</b>	<b>20 MAIN ST</b>	<b>S 1/8 - 1/4 (0.194 mi.)</b>	<b>K51</b>	<b>198</b>
Project Manager: KARNAUKH-S				
<b>FAIRPOINT</b>	<b>106 HIGH ST</b>	<b>S 1/4 - 1/2 (0.356 mi.)</b>	<b>N60</b>	<b>221</b>
Project Manager: CLOSED				

ME LAST: A listing of leaking aboveground storage tanks.

A review of the ME LAST list, as provided by EDR, and dated 02/04/2012 has revealed that there are 9 ME LAST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>PRIME TANNING CO., INC.</b>	<b>20 SULLIVAN STREET</b>	<b>SW 0 - 1/8 (0.005 mi.)</b>	<b>12</b>	<b>79</b>
JERRYS APARTMENTS	19 JORDON ST	WNW 0 - 1/8 (0.056 mi.)	19	141
RESIDENCE	9 GEORGE STREET	ESE 0 - 1/8 (0.063 mi.)	F22	146
NEW HOPE COMMUNITY CHURCH	24 ROCHESTER STREET	WSW 0 - 1/8 (0.066 mi.)	G23	149
GELLER, STEPHEN	30 GOODWIN ST	NW 0 - 1/8 (0.095 mi.)	E32	167
MAROUTHIS PROPERTY	8 ANNIE STREET	WNW 1/8 - 1/4 (0.129 mi.)	43	183
GREG, MARJORIE	4 MARIAM ST.	ESE 1/4 - 1/2 (0.302 mi.)	M57	210
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
KENNEDY, PAUL	10 SCHOOL STREET	0 - 1/8 (0.000 mi.)	8	64

## EXECUTIVE SUMMARY

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
APARTMENT BUILDING	1 BRIDGE ST	SW 0 - 1/8 (0.086 mi.)	31	164

### **State and tribal registered storage tank lists**

ME UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Protection's Underground Storage Tank Database.

A review of the ME UST list, as provided by EDR, and dated 02/01/2012 has revealed that there are 17 ME UST sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
CUMBERLAND FARMS INC 1817	25 SCHOOL ST	SE 0 - 1/8 (0.003 mi.)	B10	69
BERWICK UNITED METHODIST CHURCH	24 SCHOOL ST	SE 0 - 1/8 (0.005 mi.)	B13	112
ALLAN, MICHAEL	17 GOODWIN ST	NW 0 - 1/8 (0.051 mi.)	E17	139
MACDOUGALL RANDY P	7 BELL ST	NW 0 - 1/8 (0.051 mi.)	E18	140
JOHNSON, FORREST & HELEN	37 SCHOOL ST	E 0 - 1/8 (0.057 mi.)	D20	144
PLANTE, TRACY G	19 GOODWIN ST	NW 0 - 1/8 (0.059 mi.)	E21	145
R & V REALTY	6 GEORGE ST	ESE 0 - 1/8 (0.067 mi.)	F24	152
ROY, ANNETTE	26 GOODWIN ST	NW 0 - 1/8 (0.084 mi.)	E30	163
SWETT, HERBERT A & AGNES	18 BRIDGE ST	WSW 0 - 1/8 (0.100 mi.)	G33	170
BELL, HELEN	20 BRIDGE ST	WSW 0 - 1/8 (0.102 mi.)	G36	172
BERWICK MEADOWS	LORD ST	ESE 0 - 1/8 (0.121 mi.)	42	181
DUMONT, CALUDIA	9 SWEETSER ST	WNW 1/8 - 1/4 (0.180 mi.)	J49	196
JERALDS, LISA R	63 ROCHESTER ST	WNW 1/8 - 1/4 (0.187 mi.)	J50	197
YOST, SHIRLEY	64 BRIDGE ST	WNW 1/8 - 1/4 (0.227 mi.)	L54	204
FAREWELLS MOBIL	SCHOOL ST EXT OLD PINE	ENE 1/8 - 1/4 (0.232 mi.)	56	207

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GATEWAY GAS INC	2 BERWICK ST	S 0 - 1/8 (0.028 mi.)	C15	129
LOPER, GEORGE	11 MOULTON ST	SSE 0 - 1/8 (0.121 mi.)	41	180

NH UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Services' list: Underground Storage Tank Registration Data.

A review of the NH UST list, as provided by EDR, and dated 02/01/2012 has revealed that there are 3 NH UST sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GREEN VALLEY 55236 FRM GETTY	18 HIGH ST	S 1/8 - 1/4 (0.158 mi.)	I46	189
<b>ROULEAUS AUTO REPAIR</b>	<b>20 MAIN ST</b>	<b>S 1/8 - 1/4 (0.194 mi.)</b>	<b>K51</b>	<b>198</b>
PUBLIC LIBRARY	25 MAIN ST	S 1/8 - 1/4 (0.211 mi.)	K53	203

## EXECUTIVE SUMMARY

ME AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Protection's Aboveground Storage Tank Database.

A review of the ME AST list, as provided by EDR, and dated 12/31/2010 has revealed that there is 1 ME AST site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>PRIME TANNING CO., INC.</i>	<i>20 SULLIVAN STREET</i>	<i>SW 0 - 1/8 (0.005 mi.)</i>	<i>12</i>	<i>79</i>

### **State and tribal voluntary cleanup sites**

ME VCP: A list of sites where the necessary investigation and/or remediation activities have been completed to the Department's satisfaction and the applicants to the VRAP have been issued final certification documents. The list does not include those sites that are currently participating in the VRAP but have not yet received certification.

A review of the ME VCP list, as provided by EDR, and dated 04/12/2012 has revealed that there is 1 ME VCP site within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>FORMER SULLIVAN SCHOOL</i>	<i>45 SCHOOL STREET</i>	<i>ENE 0 - 1/8 (0.079 mi.)</i>	<i>D28</i>	<i>160</i>

### **State and tribal Brownfields sites**

ME BROWNFIELDS: A listing of brownfields site locations.

A review of the ME BROWNFIELDS list, as provided by EDR, and dated 04/12/2012 has revealed that there are 2 ME BROWNFIELDS sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>PRIME TANNING CO., INC.</i>	<i>20 SULLIVAN STREET</i>	<i>SW 0 - 1/8 (0.005 mi.)</i>	<i>12</i>	<i>79</i>
<i>FORMER SULLIVAN SCHOOL</i>	<i>45 SCHOOL STREET</i>	<i>ENE 0 - 1/8 (0.079 mi.)</i>	<i>D28</i>	<i>160</i>

NH BROWNFIELDS: Sites that have benefited from one or more brownfields initiative.

A review of the NH BROWNFIELDS list, as provided by EDR, and dated 04/12/2012 has revealed that there is 1 NH BROWNFIELDS site within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>BRETON PROPERTY</i>	<i>ONE WINTER STREET</i>	<i>SSW 0 - 1/8 (0.107 mi.)</i>	<i>H37</i>	<i>173</i>

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### **Local Brownfield lists**

## EXECUTIVE SUMMARY

US BROWNFIELDS: The EPA's listing of Brownfields properties from the Cleanups in My Community program, which provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

A review of the US BROWNFIELDS list, as provided by EDR, and dated 06/27/2011 has revealed that there is 1 US BROWNFIELDS site within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BRETON PROPERTY	1 WINTER STREET	SSW 0 - 1/8 (0.107 mi.)	H38	173

### **Local Lists of Hazardous waste / Contaminated Sites**

ME ALLSITES: The Sites List Database is the public record of information regarding properties that have been, are now, or are planned to be addressed by the Division of Remediation of the Bureau of Remediation and Waste Management. This database is not intended to be a comprehensive, all-inclusive source of information regarding the properties listed therein.

A review of the ME ALLSITES list, as provided by EDR, and dated 04/12/2012 has revealed that there are 2 ME ALLSITES sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>PRIME TANNING CO., INC.</b>	<b>20 SULLIVAN STREET</b>	<b>SW 0 - 1/8 (0.005 mi.)</b>	<b>12</b>	<b>79</b>
<b>FORMER SULLIVAN SCHOOL</b>	<b>45 SCHOOL STREET</b>	<b>ENE 0 - 1/8 (0.079 mi.)</b>	<b>D28</b>	<b>160</b>

NH ALLSITES: Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

A review of the NH ALLSITES list, as provided by EDR, and dated 04/12/2012 has revealed that there are 12 NH ALLSITES sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
SOMERSWORTH HOUSING AUTHORITY Project Manager: CLOSED	28 MARKET STREET	S 0 - 1/8 (0.072 mi.)	27	160
ROADSIDE RELEASE Project Manager: CLOSED	1 MARKET STREET	SSW 0 - 1/8 (0.102 mi.)	H34	171
<b>BRETON PROPERTY</b> Project Manager: WICKSON	<b>ONE WINTER STREET</b>	<b>SSW 0 - 1/8 (0.107 mi.)</b>	<b>H37</b>	<b>173</b>
<b>GETTY STATION 55236</b> Project Manager: CLOSED Project Manager: CLOSED	<b>18 HIGH ST</b>	<b>S 1/8 - 1/4 (0.158 mi.)</b>	<b>I48</b>	<b>196</b>
<b>ROULEAUS AUTO REPAIR</b> Project Manager: KARNAUKH-S	<b>20 MAIN ST</b>	<b>S 1/8 - 1/4 (0.194 mi.)</b>	<b>K51</b>	<b>198</b>
FRANK STEFANIC Project Manager: CLOSED	35 PAGE ST	SW 1/4 - 1/2 (0.346 mi.)	59	220



## EXECUTIVE SUMMARY

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>FAIRPOINT</b> Project Manager: CLOSED	<b>106 HIGH ST</b>	<b>S 1/4 - 1/2 (0.356 mi.)</b>	<b>N60</b>	<b>221</b>
ARTHUR BEAUCHESNE Project Manager: CLOSED	116 HIGH STREET	SSW 1/4 - 1/2 (0.399 mi.)	N62	225
SOMERSWORTH HOTEL Project Manager: CLOSED	67 ELM ST	S 1/4 - 1/2 (0.421 mi.)	63	226
DINOLA PROPERTY Project Manager: CLOSED	18 GREEN STREET	S 1/4 - 1/2 (0.459 mi.)	64	226
DEYO PROPERTY Project Manager: CLOSED	149 HIGH STREET	SSW 1/4 - 1/2 (0.471 mi.)	65	226
CARBERRY RESIDENCE Project Manager: CLOSED	50 MAPLE ST	WSW 1/4 - 1/2 (0.486 mi.)	66	226

### ***Other Ascertainable Records***

RCRA-NonGen: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA-NonGen list, as provided by EDR, and dated 03/15/2012 has revealed that there are 5 RCRA-NonGen sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>BRETON CLEANERS</b>	<b>2 MARKET ST</b>	<b>SSW 0 - 1/8 (0.102 mi.)</b>	<b>H35</b>	<b>171</b>
<b>BRETON CLEANERS</b>	<b>1 WINTER ST</b>	<b>SSW 0 - 1/8 (0.107 mi.)</b>	<b>H39</b>	<b>178</b>
BORDERLINE FUELS INC	90 MARKET ST	S 1/8 - 1/4 (0.143 mi.)	I44	186
HIGH STREET MOTORS	18 HIGH ST	S 1/8 - 1/4 (0.158 mi.)	I47	195
<b>ROULEAUS AUTO REPAIR</b>	<b>20-40 MAIN ST</b>	<b>S 1/8 - 1/4 (0.194 mi.)</b>	<b>K52</b>	<b>202</b>

NH DRYCLEANERS: A listing of drycleaner locations in New Hampshire.

A review of the NH DRYCLEANERS list, as provided by EDR, and dated 04/19/2012 has revealed that there are 2 NH DRYCLEANERS sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>BRETON CLEANERS</b>	<b>2 MARKET ST</b>	<b>SSW 0 - 1/8 (0.102 mi.)</b>	<b>H35</b>	<b>171</b>
BRETON CLEANERS	1 WINTER ST	SSW 0 - 1/8 (0.107 mi.)	H40	180

### **EDR PROPRIETARY RECORDS**

#### ***EDR Proprietary Records***

## EXECUTIVE SUMMARY

Manufactured Gas Plants: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

A review of the Manufactured Gas Plants list, as provided by EDR, has revealed that there is 1 Manufactured Gas Plants site within approximately 1 mile of the target property.

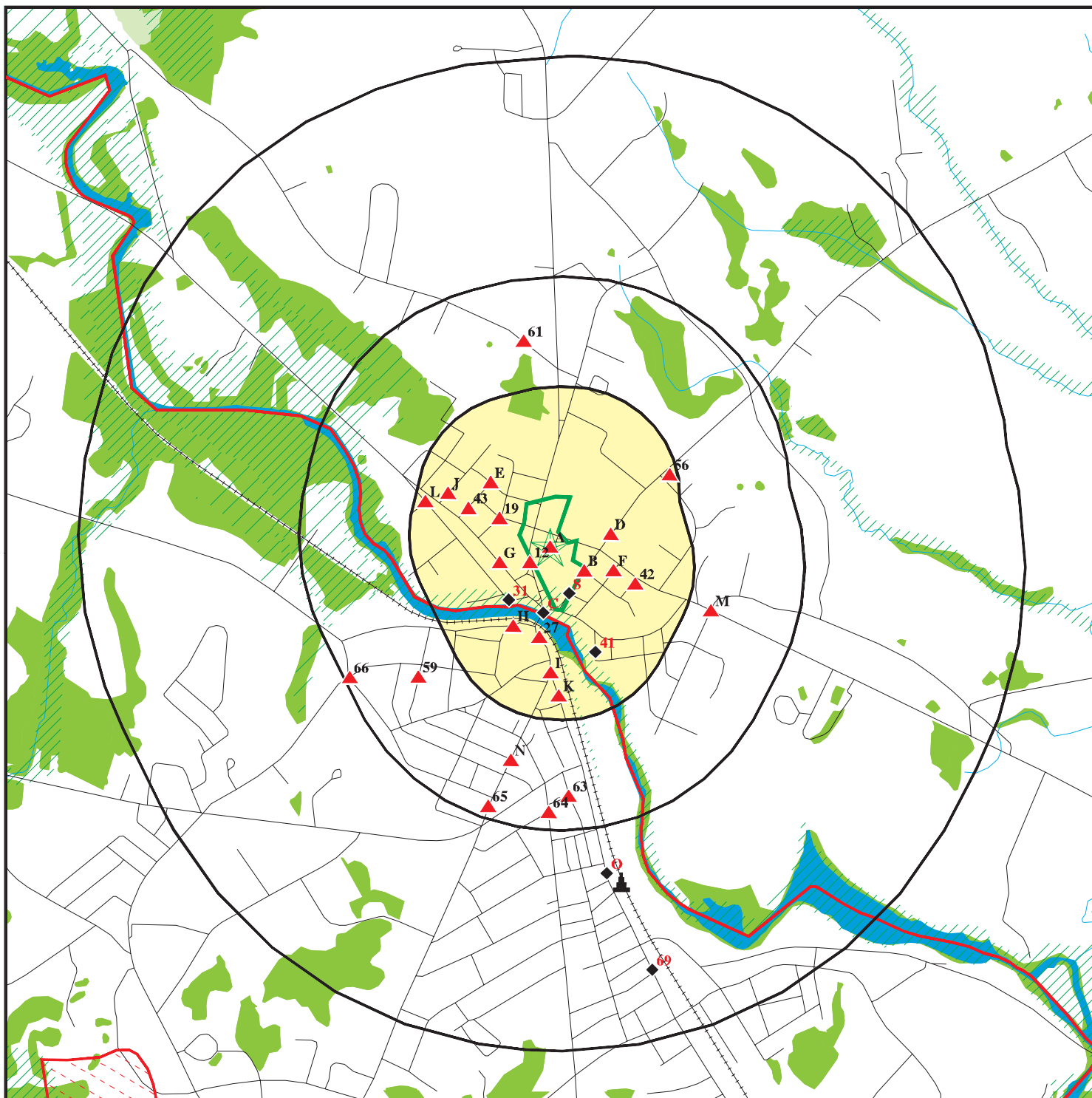
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GREAT FALLS GAS WORKS	BETWEEN DEPOT ROAD AND SSE 1/2 - 1	(0.636 mi.)	O68	255

## EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped. Count: 27 records.

<u>Site Name</u>	<u>Database(s)</u>
GENEST CONCRETE WORKS, INC.	LUST
BERWICK IRON & METAL RECYCLING	UST
BERWICK IRON & METAL RECYCLING	AST
AGWAY PETROLEUM CORP	RCRA-NLR
DIGITAL EQUIPMENT CORP MS02-3/C3	RCRA-NLR
C A B SERVICES INC	RCRA-NLR
FEDCO TANKS INC	RCRA-NLR
WIDELL INDUSTRIES INC	RCRA-NLR
AGWAY ENERGY PRODUCTS	RCRA-NLR
SEACOAST OUTPATIENT SURGICAL C	RCRA-NLR
TUNE UP TECHNICIAN THE	FINDS,RCRA-NLR
WAYNE SERVICES	RCRA-NLR
TALBOTS AUTO	RCRA-NLR
J & L REALTY	RCRA-NLR
MIDWAY BUICK PONTIAC	FINDS,MANIFEST,RCRA-CESQG
STEVE'S MOBIL	MANIFEST
YORK HARBOR MARINE	MANIFEST
MID WAY BUICK PONTIAC G M C	MANIFEST
MID-WAY BUICK PONTIAC, GMC.	MANIFEST
MIDWAY BUICK PONTIAC GMC TRUCK INC	MANIFEST
AUTO MARKET, LTD.	MANIFEST
ID NOT IN TRANSPORTER FILE	MANIFEST
WEBBER ENERGY	MANIFEST
WEBBER ENERGY FUELS	MANIFEST
TRI CITY SUBARU	MANIFEST
AGWAY ENERGY PRODUCTS	MANIFEST
C A B SERVICES	MANIFEST

# OVERVIEW MAP - 3327415.1s



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

Indian Reservations BIA

County Boundary

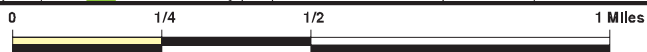
Oil & Gas pipelines from USGS

100-year flood zone

500-year flood zone

National Wetland Inventory

State Wetlands

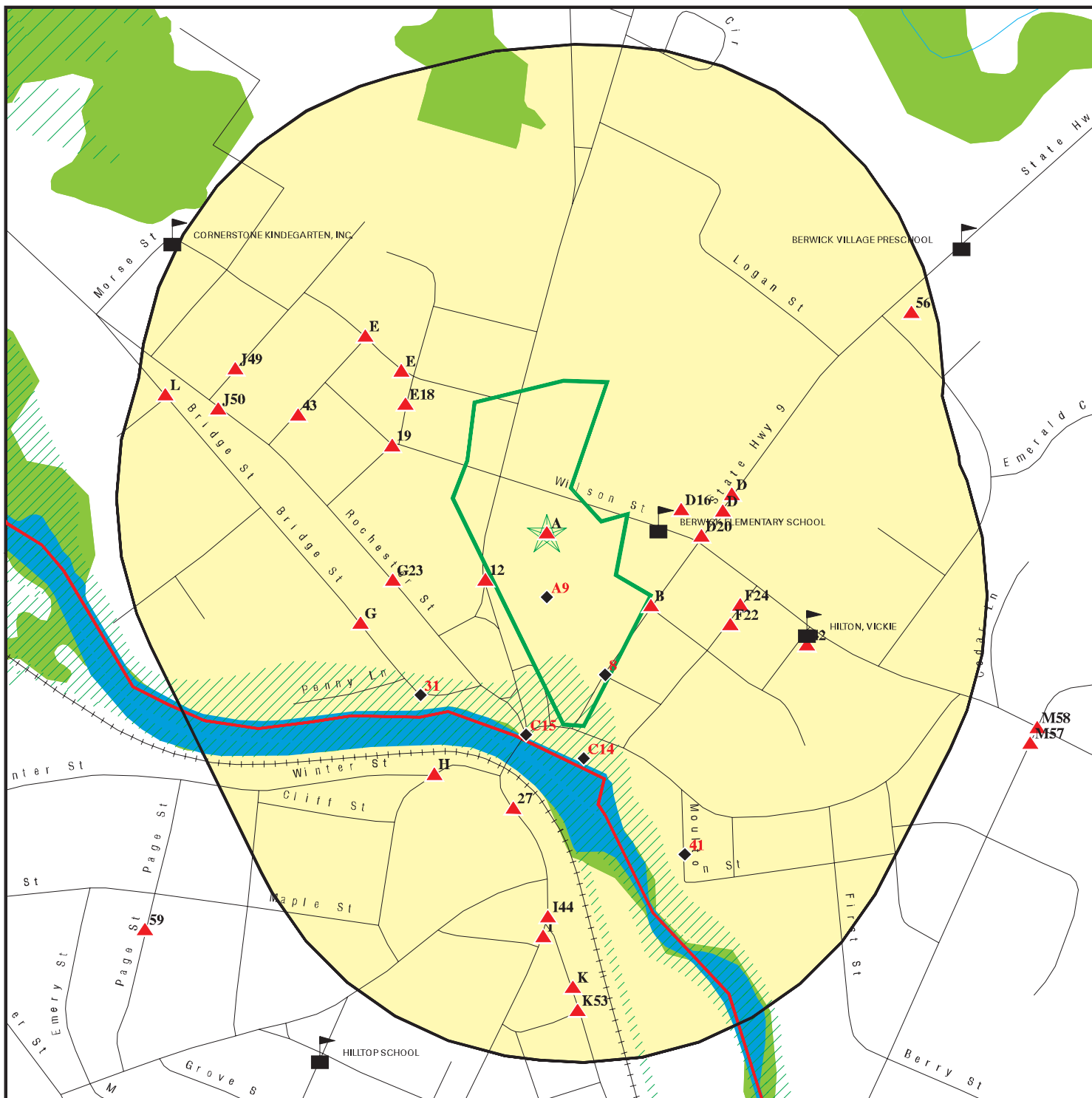









This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.








SITE NAME: Former Prime Tanning Facility  
 ADDRESS: Sullivan Street  
 Berwick ME 03901  
 LAT/LONG: 43.268 / 70.864

CLIENT: St. Germain Collins  
 CONTACT: Jessica Szafranski  
 INQUIRY #: 3327415.1s  
 DATE: May 21, 2012 2:12 pm

# DETAIL MAP - 3327415.1s



-  Target Property
-  Sites at elevations higher than or equal to the target property
-  Sites at elevations lower than the target property
-  Manufactured Gas Plants
-  Sensitive Receptors
-  National Priority List Sites
-  Dept. Defense Sites

-  Indian Reservations BIA
-  County Boundary
-  Oil & Gas pipelines from USGS
-  100-year flood zone
-  500-year flood zone
-  National Wetland Inventory
-  State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

<p><b>SITE NAME:</b> Former Prime Tanning Facility  <b>ADDRESS:</b> Sullivan Street                  Berwick ME 03901  <b>LAT/LONG:</b> 43.268 / 70.864</p>	<p><b>CLIENT:</b> St. Germain Collins  <b>CONTACT:</b> Jessica Szafranski  <b>INQUIRY #:</b> 3327415.1s  <b>DATE:</b> May 21, 2012 2:13 pm</p>
---	--

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<b>STANDARD ENVIRONMENTAL RECORDS</b>								
<b><i>Federal NPL site list</i></b>								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
<b><i>Federal Delisted NPL site list</i></b>								
Delisted NPL	1.000		0	0	0	0	NR	0
<b><i>Federal CERCLIS list</i></b>								
CERCLIS	0.500		0	0	0	NR	NR	0
FEDERAL FACILITY	1.000		0	0	0	0	NR	0
<b><i>Federal CERCLIS NFRAP site List</i></b>								
CERC-NFRAP	0.500		0	0	0	NR	NR	0
<b><i>Federal RCRA CORRACTS facilities list</i></b>								
CORRACTS	1.000		0	0	0	0	NR	0
<b><i>Federal RCRA non-CORRACTS TSD facilities list</i></b>								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
<b><i>Federal RCRA generators list</i></b>								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		1	0	NR	NR	NR	1
RCRA-CESQG	0.250		0	1	NR	NR	NR	1
<b><i>Federal institutional controls / engineering controls registries</i></b>								
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
<b><i>Federal ERNS list</i></b>								
ERNS	TP		NR	NR	NR	NR	NR	0
<b><i>State- and tribal - equivalent CERCLIS</i></b>								
ME SHWS	1.000		0	0	0	0	NR	0
NH SHWS	1.000		1	0	0	2	NR	3
<b><i>State and tribal landfill and/or solid waste disposal site lists</i></b>								
ME SWF/LF	0.500		0	0	0	NR	NR	0
NH SWF/LF	0.500		0	0	0	NR	NR	0
ME LCP	0.500		0	0	0	NR	NR	0
<b><i>State and tribal leaking storage tank lists</i></b>								
ME LUST	0.500	1	4	1	2	NR	NR	8
NH LUST	0.500		0	2	1	NR	NR	3

## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
ME LAST	0.500		7	1	1	NR	NR	9
NH LAST	0.500		0	0	0	NR	NR	0
INDIAN LUST	0.500		0	0	0	NR	NR	0
<b>State and tribal registered storage tank lists</b>								
ME UST	0.250	2	13	4	NR	NR	NR	19
NH UST	0.250		0	3	NR	NR	NR	3
ME AST	0.250	1	1	0	NR	NR	NR	2
NH AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
FEMA UST	0.250		0	0	NR	NR	NR	0
<b>State and tribal institutional control / engineering control registries</b>								
ME INST CONTROL	0.500		0	0	0	NR	NR	0
NH INST CONTROL	0.500		0	0	0	NR	NR	0
<b>State and tribal voluntary cleanup sites</b>								
ME VCP	0.500		1	0	0	NR	NR	1
INDIAN VCP	0.500		0	0	0	NR	NR	0
NH VCP	0.500		0	0	0	NR	NR	0
<b>State and tribal Brownfields sites</b>								
ME BROWNFIELDS	0.500		2	0	0	NR	NR	2
NH BROWNFIELDS	0.500		1	0	0	NR	NR	1
<b>ADDITIONAL ENVIRONMENTAL RECORDS</b>								
<b>Local Brownfield lists</b>								
US BROWNFIELDS	0.500		1	0	0	NR	NR	1
<b>Local Lists of Landfill / Solid Waste Disposal Sites</b>								
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
ME SWRCY	0.500		0	0	0	NR	NR	0
NH SWRCY	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
<b>Local Lists of Hazardous waste / Contaminated Sites</b>								
US CDL	TP		NR	NR	NR	NR	NR	0
ME ALLSITES	0.500		2	0	0	NR	NR	2
NH ALLSITES	0.500		3	2	7	NR	NR	12
ME DEL SHWS	1.000		0	0	0	0	NR	0
US HIST CDL	TP		NR	NR	NR	NR	NR	0
<b>Local Land Records</b>								
LIENS 2	TP		NR	NR	NR	NR	NR	0
LUCIS	0.500		0	0	0	NR	NR	0



## MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
ME LIENS	TP		NR	NR	NR	NR	NR	0
NH LIENS	TP		NR	NR	NR	NR	NR	0
<b>Records of Emergency Release Reports</b>								
HMIRS	TP		NR	NR	NR	NR	NR	0
ME SPILLS	TP	3	NR	NR	NR	NR	NR	3
NH SPILLS	TP		NR	NR	NR	NR	NR	0
<b>Other Ascertainable Records</b>								
RCRA-NonGen	0.250	1	2	3	NR	NR	NR	6
DOT OPS	TP		NR	NR	NR	NR	NR	0
DOD	1.000		0	0	0	0	NR	0
FUDS	1.000		0	0	0	0	NR	0
CONSENT	1.000		0	0	0	0	NR	0
ROD	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
MINES	0.250		0	0	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
FINDS	TP	1	NR	NR	NR	NR	NR	1
RAATS	TP		NR	NR	NR	NR	NR	0
ME UIC	TP	1	NR	NR	NR	NR	NR	1
ME NPDES	TP		NR	NR	NR	NR	NR	0
ME DRYCLEANERS	0.250		0	0	NR	NR	NR	0
NH DRYCLEANERS	0.250		2	0	NR	NR	NR	2
NH NPDES	TP		NR	NR	NR	NR	NR	0
ME AIRS	TP		NR	NR	NR	NR	NR	0
NH AIRS	TP		NR	NR	NR	NR	NR	0
ME TIER 2	TP		NR	NR	NR	NR	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0

### EDR PROPRIETARY RECORDS

#### **EDR Proprietary Records**

Manufactured Gas Plants	1.000		0	0	0	1	NR	1
-------------------------	-------	--	---	---	---	---	----	---

#### NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**A1  
 Target  
 Property**

**PRIME TANNING CO., INC.  
 20 SULLIVAN STREET  
 BERWICK, ME 03901**

**RCRA-NonGen 1000297149  
 FINDS MED001096395  
 ME UST  
 ME AST  
 NY MANIFEST**

**Site 1 of 8 in cluster A**

**Actual:  
 185 ft.**

RCRA-NonGen:  
 Date form received by agency: 07/01/2009  
 Facility name: PRIME TANNING CO., INC.  
 Facility address: 20 SULLIVAN STREET  
 BERWICK, ME 03901  
 EPA ID: MED001096395  
 Mailing address: SULLIVAN STREET  
 BERWICK, ME 03901  
 Contact: WAYNE R CHASSE  
 Contact address: Not reported  
 Not reported  
 Contact country: Not reported  
 Contact telephone: (207) 698-1111  
 Telephone ext.: 4246  
 Contact email: WCHASSE@NOTES.PRIMETANNING.COM  
 EPA Region: 01  
 Land type: Private  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste

**Owner/Operator Summary:**

Owner/operator name: PRIME TANNING COMPANY DELAWARE CORP.  
 Owner/operator address: 20 SULLIVAN STREET  
 BERWICK, ME 03901  
 Owner/operator country: US  
 Owner/operator telephone: Not reported  
 Legal status: Private  
 Owner/Operator Type: Owner  
 Owner/Op start date: 11/20/2007  
 Owner/Op end date: Not reported

Owner/operator name: PRIME TANNING CO., INC  
 Owner/operator address: Not reported  
 Not reported  
 Owner/operator country: US  
 Owner/operator telephone: Not reported  
 Legal status: Private  
 Owner/Operator Type: Operator  
 Owner/Op start date: 01/01/1935  
 Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
 Mixed waste (haz. and radioactive): No  
 Recycler of hazardous waste: No  
 Transporter of hazardous waste: No  
 Treater, storer or disposer of HW: No  
 Underground injection activity: No  
 On-site burner exemption: No  
 Furnace exemption: No  
 Used oil fuel burner: No  
 Used oil processor: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 02/04/2008

Facility name: PRIME TANNING CO., INC.  
Classification: Large Quantity Generator

Date form received by agency: 02/13/2006

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/23/2004

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/19/2004

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING COMPANY, INC.  
Classification: Large Quantity Generator

Date form received by agency: 02/02/2000

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING COMPANY, INC.  
Classification: Large Quantity Generator

Date form received by agency: 02/06/1998

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/20/1996

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1994

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/05/1992

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO  
Classification: Large Quantity Generator

Date form received by agency: 03/19/1990

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 07/18/1980

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Facility Has Received Notices of Violations:

Regulation violated: SR - 851, 13C(7)c(ii); 40CFR 264.37  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851, 8(B)5; 40 CFR 264.54(d)  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SS - 38 MRSA 1317-A, 1318-B  
Area of violation: Generators - General  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851, 8B(5); 40 CFR 264.16  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851, 8(B)2; 40 CFR 265.173  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SS - 851, 8(B)5; 40 CFR 264.31  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851.13B1  
Area of violation: Generators - Pre-transport  
Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 841.8B5  
Area of violation: Generators - Pre-transport  
Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851.8B3  
Area of violation: Generators - Pre-transport  
Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 06/21/1985  
Date achieved compliance: 05/17/1988  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 05/04/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 8000  
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 03/29/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 12/10/2001  
Evaluation lead agency: State

Evaluation date: 03/29/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 12/10/2001  
Evaluation lead agency: State

Evaluation date: 11/16/1994  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/26/1995  
Evaluation lead agency: State

Evaluation date: 09/01/1988  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/17/1988

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/21/1985  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 05/17/1988  
Evaluation lead agency: State

Evaluation date: 06/21/1985  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

**FINDS:**

Registry ID: 110000603008

**Environmental Interest/Information System**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**HAZARDOUS WASTE BIENNIAL REPORTER**

**CRITERIA AND HAZARDOUS AIR POLLUTANT INVENTORY**

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

ME-EFIS (Maine - Environmental Facility Information System) integrates information on environmental facilities, permits, violations, enforcement actions, and compliance activities needed to support regulatory requirements and target environmental quality improvements for the water, air, solid waste, and hazardous waste program areas.

UST:

Facility ID: 16038  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: PRIME TANNING CO INC  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 5050  
Owner City/State/Zip: ROCHESTER, NH 03866  
Owner Telephone: 6033303100  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 11/01/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 12/06/1990  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 11/01/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 1

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/01/1987  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 07/01/1978  
Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1987  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/01/1987  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 07/01/1978  
Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: DIESEL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1987  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 09/01/1986  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 09/01/1986  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Tank Status Date: 07/28/1994  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 250  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 250  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 07/28/1994  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 5  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 07/01/1994  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 07/01/1994  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

AST:

Facility ID: Not reported  
Facility Status: OUTSIDE  
Facility Phone: 6033303100  
Facility Dept: Not reported  
Lat/Long: Not reported  
Mail Address: Not reported  
Mail City: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Record Id: 100002353  
CAS Number: Not reported  
Submitted By: Not reported  
Max Container is Holding: Not reported  
Max Amount Container: Not reported

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FORMIC ACID 85%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE, SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: CALCIUM OXIDE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE, SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 2]

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FORMIC ACID 85%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: CALCIUM OXIDE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 2]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PHOSPHORIC ACID 62%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: MINERAL SPIRITS  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PHOSPHORIC ACID 62%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: CALCIUM OXIDE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 4]  
Days On Site: Not reported  
CIEHS Chemical: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Report Year: 2000

[Click this hyperlink](#) while viewing on your computer to access  
40 additional ME\_AST: record(s) in the EDR Site Report.

NY MANIFEST:

EPA ID: MED001096395  
Country: USA  
Mailing Name: PRIME TANNING  
Mailing Contact: DEAN DAVIDSON  
Mailing Address: 20 SULLIVAN STREET  
Mailing Address 2: Not reported  
Mailing City: BERWICK  
Mailing State: ME  
Mailing Zip: 03901  
Mailing Zip4: Not reported  
Mailing Country: USA  
Mailing Phone: 207-698-1111

Document ID: NYG4500882  
Manifest Status: Not reported  
Trans1 State ID: 2450B7NY  
Trans2 State ID: Not reported  
Generator Ship Date: 04/20/2004  
Trans1 Recv Date: 04/20/2004  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 04/23/2004  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00550  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 010  
Container Type: DM - Metal drums, barrels  
Handling Method: R Material recovery of more than 75 percent of the total material.  
Specific Gravity: 01.00  
Waste Code: D002 - NON-LISTED CORROSIVE WASTES  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 2004

Document ID: NYG4667877  
Manifest Status: Not reported  
Trans1 State ID: AE65622NY  
Trans2 State ID: Not reported  
Generator Ship Date: 11/05/2004  
Trans1 Recv Date: 11/05/2004

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Trans2 Recv Date: Not reported  
TSD Site Recv Date: 11/05/2004  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00880  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 016  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 2004

Document ID: NYG5243877  
Manifest Status: Not reported  
Trans1 State ID: AE65622NY  
Trans2 State ID: Not reported  
Generator Ship Date: 07/19/2004  
Trans1 Recv Date: 07/19/2004  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 07/20/2004  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00165  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: U044 - CHLOROFORM  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 2004

Document ID: NYG3885543

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Manifest Status: Not reported  
Trans1 State ID: MAR000504860  
Trans2 State ID: Not reported  
Generator Ship Date: 06/06/2005  
Trans1 Recv Date: 06/06/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 06/09/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: MA60194  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00001  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00004  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: U188 - PHENOL  
Quantity: 00005  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: P105 - SODIUM AZIDE  
Quantity: 00001  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: L Landfill.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG5340528  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 08/24/2005  
Trans1 Recv Date: 08/24/2005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Trans2 Recv Date: Not reported  
TSD Site Recv Date: 08/29/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AC12161NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00385  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 007  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00600  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: D002 - NON-LISTED CORROSIVE WASTES  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D002 - NON-LISTED CORROSIVE WASTES  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: L Landfill.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG4434147  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 12/22/2005  
Trans1 Recv Date: 12/22/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 12/23/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Trans1 EPA ID: AC12161NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00385  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 007  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00001  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: D003 - NON-LISTED REACTIVE WASTES  
Quantity: 00001  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG4436532  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 12/08/2005  
Trans1 Recv Date: 12/08/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 12/09/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AL80920NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00660  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 012  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00200

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG5356143  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 07/14/2005  
Trans1 Recv Date: 07/14/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 07/15/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65622NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00440  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 008  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 03600  
Units: P - Pounds  
Number of Containers: 012  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: L Landfill.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG4470678  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Generator Ship Date: 10/04/2005  
Trans1 Recv Date: 10/04/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 10/05/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AC80920NY  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00385  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 007  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG4471389  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 10/20/2005  
Trans1 Recv Date: 10/20/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 10/21/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65608NY  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00550  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 010  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: F003 - UNKNOWN  
Quantity: 00600



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG4472685  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 11/08/2005  
Trans1 Recv Date: 11/08/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 11/08/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AC12161NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00550  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 010  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00250  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Year: Not reported

Document ID: NYG4495536  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 11/21/2005  
Trans1 Recv Date: 11/21/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 11/22/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: T1803042  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00715  
Units: P - Pounds  
Number of Containers: 013  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00600  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: L Landfill.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG4841937  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 03/10/2005  
Trans1 Recv Date: 03/10/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 03/11/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65622NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00440

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 008  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00600  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: L Landfill.  
Specific Gravity: Not reported  
Year: Not reported

Document ID: NYG5040585  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 05/12/2005  
Trans1 Recv Date: 05/12/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 05/13/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65622NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00385  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 007  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: Not reported

Document ID: NYB7959951  
Manifest Status: Completed copy  
Trans1 State ID: W83020TN  
Trans2 State ID: Not reported  
Generator Ship Date: 950711  
Trans1 Recv Date: 950711  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 950712  
Part A Recv Date: 950720  
Part B Recv Date: 950727  
Generator EPA ID: MED001096395

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00150  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95

Document ID: NYB6797061  
Manifest Status: Completed copy  
Trans1 State ID: V51914TN  
Trans2 State ID: Not reported  
Generator Ship Date: 950306  
Trans1 Recv Date: 950306  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 950308  
Part A Recv Date: 950320  
Part B Recv Date: 950317  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00100  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 01000  
Units: P - Pounds  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95

Document ID: NYB7894584  
Manifest Status: Completed copy  
Trans1 State ID: V51914TN  
Trans2 State ID: Not reported  
Generator Ship Date: 950605  
Trans1 Recv Date: 950605

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Trans2 Recv Date: Not reported  
TSD Site Recv Date: 950607  
Part A Recv Date: 950627  
Part B Recv Date: 950616  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95

Document ID: NYB7891335  
Manifest Status: Completed copy  
Trans1 State ID: 1306A0NY  
Trans2 State ID: Not reported  
Generator Ship Date: 950411  
Trans1 Recv Date: 950411  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 950412  
Part A Recv Date: 950424  
Part B Recv Date: 950425  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 01800  
Units: P - Pounds  
Number of Containers: 006  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00250  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95

Document ID: NYG0464886  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 01/12/1998  
Trans1 Recv Date: 01/12/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 01/13/1998

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: 5038A1NY  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00500  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00165  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 98

Document ID: NYG4434147  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 12/22/2005  
Trans1 Recv Date: 12/22/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 12/23/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AC12161NY  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00385  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 007  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00001  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: D003 - NON-LISTED REACTIVE WASTES  
Quantity: 00001  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Specific Gravity: 01.00  
 Waste Code: Not reported  
 Quantity: Not reported  
 Units: Not reported  
 Number of Containers: Not reported  
 Container Type: Not reported  
 Handling Method: B Incineration, heat recovery, burning.  
 Specific Gravity: Not reported  
 Year: 2005

[Click this hyperlink](#) while viewing on your computer to access  
 479 additional NY\_MANIFEST: record(s) in the EDR Site Report.

**A2  
 Target  
 Property**

**PRIME TANNING CO INC  
 SULLIVAN ST  
 BERWICK, ME 03901**

**ME UIC S110077568  
 N/A**

**Site 2 of 8 in cluster A**

**Actual:  
 185 ft.**

UIC:  
 Site Id: 400365  
 Village: BERWICK  
 Floor Drains: YES  
 Active Drains: Not reported  
 Business Status: Unknown  
 Business Type: Not reported  
 Phone Number: 2076981100  
 Facility Telephone Extension: Not reported  
 Town MCD: 31040  
 Is the business corporation or private: INDIVIDUAL OWNER  
 Is it on an aquifer?: N  
 Public drinking water available at business or on a well: Y  
 Is the business on a sewer system w/ the city: UNKNOWN  
 Water Type: UNKNOWN  
 Septic tank on site or connected to city sewer? UNKNOWN  
 Do they store chemicals on site: UNKNOWN  
 Is there an inventory of chemicals: False  
 Have they received a notice of violation?: Not reported  
 Are they a significant non-complier?: Not reported  
 Was enforcement notified?: Not reported  
 Date they were returned to compliance: Not reported  
 Comments: Not reported

**A3  
 Target  
 Property**

**TOWN OFFICE  
 SULLIVAN SQUARE  
 BERWICK, ME**

**ME UST U003561373  
 N/A**

**Site 3 of 8 in cluster A**

**Actual:  
 185 ft.**

UST:  
 Facility ID: 19579  
 Facility Location2: BERWICK  
 Facility Code: TOWN "&" SCHOOL  
 Fed Reg Ind: No  
 Owner Name: BERWICK TOWN OF  
 Owner Contact: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TOWN OFFICE (Continued)**

**U003561373**

Owner Delivery Address: PO BOX 696  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981101  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/12/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 01/01/1982  
Reg Date: 04/24/1997  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/12/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 05/30/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 05/30/1997  
Reg Date: 04/24/1997  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**TOWN OFFICE (Continued)**

**U003561373**

Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
 Chamber Pump Type Label: SUCTION  
 Chamber Pump type Desc: SUCTION  
 Pipe Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
 Overfill Protection Label: ELECTRONIC  
 Latitude: 43.26695  
 Longitude: -70.86495  
 Chamber ID: 1  
 Volume (gallons): 1000  
 Product Type: #2 FUEL OIL  
**Pipe Status: ACTIVE**  
 Pipe Status Date: 05/30/1997  
 Pipe Date Installed: 05/30/1997  
 Pipe Material Label: COPPER WITH SECONDARY CONTAINMENT  
 Pipe Status Label: ACTIVE  
 Overfill: ELECTRONIC

**A4  
 Target  
 Property**

**PRIME TANNING, UST REMOVAL  
 SULLIVAN ST.  
 BERWICK, ME**

**ME LUST S106792021  
 N/A**

**Site 4 of 8 in cluster A**

**Actual:  
 185 ft.**

LUST:  
 Event:  
 Spill Number: P-288-1987  
 Spill Cause: Corrosion - Tank  
 Spill Type: Oil Incident  
 Inc Tank: Underground Tank(s) Involved  
 Removal Flag: False  
 UST Registered Flag: False  
 MCD Value: 31040  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 12/07/2001  
 Modify By: SPILLS  
 Report Status: Final Report  
 Actual Spill Datetime: 08/20/1987  
 Actual Spill Date Unknown: False  
 Number Wells At Risk: 0  
 Number Wells Impacted: 0  
 Dtree Completed Flag: False  
 Further Response Action: False  
 Reporter Type: Subject/Spiller  
 Detection Method: UST Tank Anomaly  
 Inc Location: Business - Industrial  
 Inc Source: Not reported  
 Material Disposal Info: AERATED & REUSED IN PARKING LOT  
 Change:  
 Description: Report Created with Report Status = FR  
 Date Change: 12/07/2001  
 Changed By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING - UGT  
Address: SULLIVAN STREET  
City, State: BERWICK, ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: EDGAR ANTZ

File:

Spill Id: P-288-1987  
Date Created: 04/11/1994  
Created By: SPILLS  
Date Modified: 01/13/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 13-JAN-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Groundwater

Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 288  
Spill Year: 1987  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/20/1987  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/20/1987  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: EDGAR ANTZ  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Material Recovered:  
Material Recovered Type: Not reported  
Material Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: Not reported

Recovery Method: Excavation

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 50  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:  
Spill Number: P-288-1987  
Spill Cause: Corrosion - Tank  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: False  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: Final Report  
Actual Spill Datetime: 08/20/1987

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Subject/Spiller  
Detection Method: UST Tank Anomaly  
Inc Location: Business - Industrial  
Inc Source: Not reported  
Material Disposal Info: AERATED & REUSED IN PARKING LOT

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING - UGT  
Address: SULLIVAN STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: EDGAR ANTZ

File:

Spill Id: P-288-1987  
Date Created: 04/11/1994  
Created By: SPILLS  
Date Modified: 01/13/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 13-JAN-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Groundwater  
  
Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 288  
Spill Year: 1987  
Create Date: 12/07/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/20/1987  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/20/1987  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: EDGAR ANTZ  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: Not reported  
Material Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: Not reported

Recovery Method: Excavation

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 50  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number  
EPA ID Number

A5  
Target  
Property

PRIME TANNING  
SULLIVAN ST  
BERWICK, ME

ME SPILLS S106894215  
N/A

Site 5 of 8 in cluster A

Actual:  
185 ft.

SPILLS:

Event:

Spill Number: P-430-1999  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 12/30/2002  
Create By: EITGALLA  
Modify Date: 12/19/2006  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 06/25/1999  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: DR  
Inc Source: Storage Unit - Drum  
Spill Cause Code: 17  
Spill Cause: Accident - Human Error  
Material Disposal Info: arranged by Prime Tanning

Change:

Description: Report Status change from DQA to P  
Date Change: 05/11/2006  
Changed By: EITGALLA

Description: Report Status change from P to FR  
Date Change: 12/19/2006  
Changed By: EITGALLA

Description: Report Status change from DR to DQA  
Date Change: 09/15/2003  
Changed By: EIWOODA

Description: Report Created with Report Status = DR  
Date Change: 12/30/2002  
Changed By: EITGALLA



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 216 AIRPORT DR  
City, State: ROCHESTER, NH  
Country: USA  
Zipcode: 03866  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: ANN E HEMENWAY

File:

Spill Id: P-430-1999  
Date Created: 01/02/2007  
Created By: IMAGING  
Date Modified: 01/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-JAN-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Inland Surface Water

Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 430  
Spill Year: 1999  
Create Date: 02/22/2002  
Created By: EIMBARTO  
Modify Date: 09/14/2003  
Modify By: EIAHEMEN  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 06/25/1999  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 06/25/1999  
Log Rep Prod Cd: 92  
Log Rep Prod: Non-Hazardous Chemical - Specified in report  
Log Emp Name: ANN E HEMENWAY  
Location: Prime Tanning Sullivan St  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Neosorb 2500 (fatty ester); fork lift hit 55 gal drum

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

Material Recovered:

Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN

Recovery Method: Sorbents

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:

Product Code: Non-Hazardous Chemical - Specified in report  
Product Other: Neosorb 2500  
Product Amt: 20  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:

Description: Prime Tanning Spill Report  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 09/14/2003

Event:

Spill Number: P-332-2003  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: False  
Ast Inside Flag: False  
Create Date: 05/07/2003  
Create By: EICPAQUE  
Modify Date: 02/04/2005  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 05/05/2003

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: IM  
Inc Source: Equipment - Industrial Machinery  
Spill Cause Code: 06  
Spill Cause: Mechanical Failure - Piping/Hose  
Material Disposal Info: managed in the facility waste plan

**Change:**

Description: Report Created with Report Status = DR  
Date Change: 05/07/2003  
Changed By: EICPAQUE

Description: Report Status change from DR to DRV  
Date Change: 06/19/2003  
Changed By: EISCYR

Description: Report Status change from DQA to P  
Date Change: 05/21/2004  
Changed By: EITGALLA

Description: Report Status change from DRV to DQA  
Date Change: 07/25/2003  
Changed By: EIJWOODA

Description: Report Status change from P to FR  
Date Change: 02/04/2005  
Changed By: EITGALLA

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

Name: SCOTT R CYR

File:  
Spill Id: P-332-2003  
Date Created: 02/07/2005  
Created By: EICSTULT  
Date Modified: 02/18/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-FEB-05.  
Reconcile Date: 02/07/2005  
File Reconciled By: Not reported

Media Affected:  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 332  
Spill Year: 2003  
Create Date: 05/07/2003  
Created By: EICPAQUE  
Modify Date: 05/07/2003  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: 05/05/2003  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 05/05/2003  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp Name: SCOTT R CYR  
Location: Prime Tanning Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Blown hose on compacter

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN

Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

GPS Unit: Not reported  
 GPS Date: Not reported  
 GPS Time: Not reported  
 GIS Feature Class: Not reported  
 GIS Object Id: Not reported  
 GIS Sync Flag: Not reported

Product:

Product Code: Hydraulic Oil  
 Product Other: Not reported  
 Product Amt: 20  
 Product Amt Unit: gals.  
 Product Amt Qualifier: ESTIMATE  
 Primary Product: True

Attachments:

Description: Not reported  
 Attach Type: Not reported  
 File Name: Not reported  
 File Code: Not reported  
 File Size: Not reported  
 File Modify Date: Not reported

**A6  
 Target  
 Property**

**PRIME TANNING  
 SULLIVAN ST.  
 BERWICK, ME**

**ME SPILLS S109072722  
 N/A**

**Site 6 of 8 in cluster A**

**Actual:  
 185 ft.**

SPILLS:

Event:

Spill Number: P-81-1985  
 Inc Tank Code: Not reported  
 Inc Tank: Not reported  
 Removal Flag: Not reported  
 Ust Registered Flag: Not reported  
 Ast Inside Flag: Not reported  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 12/07/2001  
 Modify By: SPILLS  
 Report Status: FR  
 Report Status: Final Report  
 Actual Spill Datetime: 04/09/1985  
 Actual Spill Date Unknown: False  
 Actual Spill Time Unknown: True  
 Number Wells At Risk: 0  
 Number Wells Impacted: 0  
 Dtree Completed Flag: False  
 MCD Value: 31040  
 Further Response Action: False  
 Spill Type Code: I  
 Spill Type: Non-Oil, Non-Hazardous Incident  
 Reporter Type Code: 2  
 Reporter Type: Subject/Spiller

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

Detection Method Code: I  
Detection Method: Other  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 05  
Spill Cause: Accident - Physical Breakage  
Material Disposal Info: TO REUSE

Change:  
Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: Not reported  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: FRED BRANN

File:  
Spill Id: P-81-1985  
Date Created: 09/26/2001  
Created By: SPILLS  
Date Modified: 03/26/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 26-MAR-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 81  
Spill Year: 1985  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 04/09/1985  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 04/09/1985  
Log Rep Prod Cd: 91  
Log Rep Prod: Non-Hazardous Chemical - Unspecified  
Log Emp Name: FRED BRANN  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 2000  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Pumps

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Non-Hazardous Chemical - Unspecified  
Product Other: Not reported  
Product Amt: 2000  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

Event:

Spill Number: P-386-1994  
Inc Tank Code: Not reported  
Inc Tank: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 06/18/1994  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: I  
Detection Method: Other  
Inc Location Code: CM  
Inc Location: Business - Commercial  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 08  
Spill Cause: Mechanical Failure - Loose Fitting  
Material Disposal Info: Drumed for destruction via Aswons Chem. Co., NY

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: SULLIVAN ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: NATHAN THOMPSON



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

File:

Spill Id: P-386-1994  
Date Created: 11/07/1995  
Created By: SPILLS  
Date Modified: 12/18/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-DEC-06.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 386  
Spill Year: 1994  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 06/18/1994  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 06/20/1994  
Log Rep Prod Cd: 04  
Log Rep Prod: #4 Fuel Oil  
Log Emp Name: NATHAN THOMPSON  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Material Recovered:

Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 1.8  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Sorbents

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: #4 Fuel Oil  
Product Other: Not reported  
Product Amt: 6  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**A7  
Target  
Property**

**PRIME TANNING CO, INC.  
SULLIVAN STREET  
BERWICK, ME**

**ME SPILLS S109072723  
N/A**

**Site 7 of 8 in cluster A**

**Actual:  
185 ft.**

SPILLS:  
Event:  
Spill Number: P-204-1986  
Inc Tank Code: Not reported  
Inc Tank: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 06/10/1986  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: I  
Detection Method: Other

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 17  
Spill Cause: Accident - Human Error  
Material Disposal Info: Not reported

**Change:**

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING COMPANY  
Address: SULLIVAN STREET  
City, State: BERWICK, ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True  
Name: ST. GERMAIN, MARK

**File:**

Spill Id: P-204-1986  
Date Created: 07/11/1994  
Created By: SPILLS  
Date Modified: 02/04/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 04-FEB-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

**Media Affected:**

Medium: Inland Surface Water

**Log:**

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 204  
Spill Year: 1986  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: 06/10/1986

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 06/10/1986  
Log Rep Prod Cd: 75  
Log Rep Prod: Hazardous Chemical - Unspecified  
Log Emp Name: ST. GERMAIN, MARK  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 25  
Material Units: gals.  
Material Amt Qualifier: ACTUAL  
  
Recovery Method: Excavation

Spill Point:  
Create Date: 2/7/2008  
Created By: EICHALST  
Modify Date: 7/15/2009  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792178.8200000003  
UTM East: 348738.66999999998  
GPS Unit: EGAD  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 4306  
GIS Sync Flag: True

Product:  
Product Code: Hazardous Chemical - Unspecified  
Product Other: Not reported  
Product Amt: 175  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:  
Spill Number: P-143-1984  
Inc Tank Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Inc Tank: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 05/22/1984  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type: Hazardous Material Incident  
Reporter Type Code: 4  
Reporter Type: Public Official  
Detection Method Code: I  
Detection Method: Other  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 11  
Spill Cause: Accident - Transportation  
Material Disposal Info: Not reported

**Change:**

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING INC.  
Address: SULLIVAN ST  
City, State: BERWICK, ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True  
Name: JAMES DAYE

**File:**

Spill Id: P-143-1984

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Date Created: 09/06/2001  
Created By: SPILLS  
Date Modified: 05/18/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-MAY-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 143  
Spill Year: 1984  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: 05/22/1984  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 05/22/1984  
Log Rep Prod Cd: 80  
Log Rep Prod: Unspecified Oil  
Log Emp Name: JAMES DAYE  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 300  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

GIS Object Id:	Not reported
GIS Sync Flag:	Not reported
Product:	
Product Code:	Unspecified Oil
Product Other:	Not reported
Product Amt:	300
Product Amt Unit:	gals.
Product Amt Qualifier:	ACTUAL
Primary Product:	False
Attachments:	
Description:	Not reported
Attach Type:	Not reported
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	Not reported
Event:	
Spill Number:	P-337-1983
Inc Tank Code:	Not reported
Inc Tank:	Not reported
Removal Flag:	Not reported
Ust Registered Flag:	Not reported
Ast Inside Flag:	Not reported
Create Date:	12/07/2001
Create By:	SPILLS
Modify Date:	12/07/2001
Modify By:	SPILLS
Report Status:	FR
Report Status:	Final Report
Actual Spill Datetime:	05/03/1983
Actual Spill Date Unknown:	False
Actual Spill Time Unknown:	False
Number Wells At Risk:	Not reported
Number Wells Impacted:	Not reported
Dtree Completed Flag:	False
MCD Value:	31040
Further Response Action:	False
Spill Type Code:	H
Spill Type:	Hazardous Material Incident
Reporter Type Code:	2
Reporter Type:	Subject/Spiller
Detection Method Code:	L
Detection Method:	Visual Product
Inc Location Code:	ID
Inc Location:	Business - Industrial
Inc Source Code:	Not reported
Inc Source:	Not reported
Spill Cause Code:	03
Spill Cause:	Corrosion - Piping
Material Disposal Info:	100 gallons put back into system, 25 gallons Speedi-dry sent to Union Chemical

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING CO INC  
Address: SULLIVAN ST  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: STEVE EUFEMIA

File:

Spill Id: P-337-1983  
Date Created: 10/24/2000  
Created By: SPILLS  
Date Modified: 07/20/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 20-JUL-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Inland Surface Water

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 337  
Spill Year: 1983  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: 05/03/1983  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 05/03/1983  
Log Rep Prod Cd: 79  
Log Rep Prod: Hazardous Chemical - Specified in report  
Log Emp Name: STEVE EUFEMIA  
Location: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 125  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Other

Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Hazardous Chemical - Specified in report  
Product Other: Not reported  
Product Amt: 300  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:  
Spill Number: P-478-1991  
Inc Tank Code: Not reported  
Inc Tank: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 08/19/1991  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type: Hazardous Material Incident  
Reporter Type Code: 3  
Reporter Type: Citizen Complaint  
Detection Method Code: I  
Detection Method: Other  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 15  
Spill Cause: Accident - Storm Damage  
Material Disposal Info: Not reported

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING CO, INC.  
Address: SULLIVAN STREET  
City, State: BERWICK, ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: STEPHEN FLANNERY

Media Affected:

Medium: Inland Surface Water  
Medium: Land

Log:

Spill Void Flag: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Spill Office: Portland  
Spill Off Sequence: 478  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: 08/19/1991  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/19/1991  
Log Rep Prod Cd: 75  
Log Rep Prod: Hazardous Chemical - Unspecified  
Log Emp Name: STEPHEN FLANNERY  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 200  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE  
  
Recovery Method: Treatment in Place

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Hazardous Chemical - Unspecified  
Product Other: Not reported  
Product Amt: 250  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:

Spill Number: P-247-1985  
Inc Tank Code: Not reported  
Inc Tank: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 09/23/1985  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 17  
Spill Cause: Accident - Human Error  
Material Disposal Info: Sawyer's Environmental Landfill

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING COMPANY  
Address: SULLIVAN SQUARE  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: EST OF STEVE EUFEMIA

File:  
Spill Id: P-247-1985  
Date Created: 08/17/2000  
Created By: SPILLS  
Date Modified: 04/06/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 06-APR-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Inland Surface Water

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 247  
Spill Year: 1985  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 09/23/1985  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/23/1985  
Log Rep Prod Cd: 81  
Log Rep Prod: Waste Oil/Used Motor Oil  
Log Emp Name: EST OF STEVE EUFEMIA  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 60  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

**Product:**

Product Code: Waste Oil/Used Motor Oil  
Product Other: Not reported  
Product Amt: 100  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

**Attachments:**

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

8

**KENNEDY, PAUL  
10 SCHOOL STREET  
BERWICK, ME**

**ME LAST S104222612  
N/A**

< 1/8  
1 ft.

**LAST:**

**Relative:  
Lower**

**Event:**

**Actual:  
181 ft.**

Spill Number: P-32-1997  
Inc Tank Code: A  
Inc Tank: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Code: FR  
Report Status: Final Report  
Spill Datetime: 01/16/1997  
Spill Date Unknown: False  
Spill Time Unknown: False  
Number of wells at risk: 1  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KENNEDY, PAUL (Continued)**

**S104222612**

Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 6  
Reporter Type: Contractor/Consultant  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: SF  
Inc Location: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 05  
Spill Cause: Accident - Physical Breakage  
Material Disposal Info: Sorbents to MMWAC, soil to ARC.

**Change:**

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: False  
Name: PAUL KENNEDY  
Title: Not reported  
Company: Not reported  
Address: 10 SCHOOL STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True  
Name: LINDA DORAN

**File:**

Spill Id: P-32-1997  
Date Created: 05/30/2007  
Created By: IMAGING  
Date Modified: 05/30/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 30-MAY-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

**Media Affected:**

Medium: Land

**Log:**

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 32  
Spill Year: 1997

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KENNEDY, PAUL (Continued)**

**S104222612**

Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 01/16/1997  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 01/17/1997  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp Name: LINDA DORAN  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Recovered:

Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 50  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Recovery Method: Sorbents

Product:

Product Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 70  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KENNEDY, PAUL (Continued)**

**S104222612**

File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**A9**

**PRIME TANNING CO., INC.  
SULLIVAN STREET  
BERWICK, ME 03901**

**CT MANIFEST S109767337  
N/A**

**< 1/8  
1 ft.**

**Site 8 of 8 in cluster A**

**Relative:  
Lower**

CT MANIFEST:

**Actual:  
182 ft.**

Waste:

Manifest No: CTC0208790  
Waste Occurrence: 1  
UNNA: 1993  
Hazard Class: COMBUSTIBL  
US Dot Description: WASTE COMBUSTIBLE LIQUID NOS  
No of Containers: 001  
Container Type: TT  
Quantity: 5000  
Weight/Volume: G  
Additional Description: Y  
Handling Code: Not reported  
Date Record Was Last Modified: 4/27/2004  
DEO Who Last Modified Record: IG

Waste CD:

Manifest No: CTC0208790  
Waste Occurrence: 1  
EPA Waste Code: D001  
Recycled Waste?: F  
Date Record Was Last Modified: 4/27/2004  
DEO Who Last Modified Record: IG

Detail:

Year: 1990  
Manifest ID: CTC0208790  
TSDf EPA ID: CTD021816889  
TSDf Name: UNITED OIL RECOVERY, INC.  
TSDf Address: 136 GRACEY AVENUE  
TSDf City,St,Zip: MERIDEN, CT 06450  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 8/22/1990  
Transporter EPA ID: MAD980734792  
Transporter Name: SERVICE STATION MAINTENANCE CORP  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: Not reported  
Date Shipped: 8/22/1990  
Date Received: Not reported  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported

Waste:

Manifest No: CTC0110480  
Waste Occurrence: 1  
UNNA: 1993  
Hazard Class: FLAMMABLE  
US Dot Description: WASTE FLAMMABLE LIQUID, NOS  
No of Containers: 001  
Container Type: TT  
Quantity: 5000  
Weight/Volume: G  
Additional Description: Y  
Handling Code: T50  
Date Record Was Last Modified: 4/27/2004  
DEO Who Last Modified Record: IG

Waste CD:

Manifest No: CTC0110480  
Waste Occurrence: 1  
EPA Waste Code: D001  
Recycled Waste?: F  
Date Record Was Last Modified: 4/27/2004  
DEO Who Last Modified Record: IG

Detail:

Year: 1989  
Manifest ID: CTC0110480  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHWINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 5/4/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 5/4/1989  
Date Received: 5/4/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported

**B10**  
**SE**  
**< 1/8**  
**0.003 mi.**  
**18 ft.**

**CUMBERLAND FARMS INC 1817**  
**25 SCHOOL ST**  
**BERWICK, ME**

**ME UST** **U003098524**  
**N/A**

**Site 1 of 3 in cluster B**

**Relative:**  
**Higher**

UST:

**Actual:**  
**194 ft.**

Facility ID: 9063  
Facility Location2: BERWICK  
Facility Code: RETAIL OIL  
Fed Reg Ind: Yes  
Owner Name: CUMBERLAND FARMS INC  
Owner Contact: ECLIPSE DIVISION  
Owner Delivery Address: 588 SILVER ST  
Owner City/State/Zip: AGAWAM, MA 01001  
Owner Telephone: 5082708300  
Operator Contact: ECLIPSE DIVISION  
  
Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/04/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Overfill Protection Label: UNKNOWN  
Latitude: 43.26795  
Longitude: -70.86136  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED PLUS  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/04/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/04/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Overfill Protection Label: UNKNOWN  
Latitude: 43.26795  
Longitude: -70.86136  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/04/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

**Tank Sub Status:** REMOVED  
Tank Status Date: 08/04/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Overfill Protection Label: UNKNOWN  
Latitude: 43.26795  
Longitude: -70.86136  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: PREMIUM UNLEADED  
**Pipe Status:** REMOVED  
Pipe Status Date: 08/04/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status:** REMOVED  
**Tank Sub Status:** REMOVED  
Tank Status Date: 08/04/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

Overfill Protection Label: UNKNOWN  
Latitude: 43.26795  
Longitude: -70.86136  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/04/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 5  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 08/25/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 08/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: SIPHON  
Chamber Pump type Desc: SIPHON SYSTEM BETWEEN TWO TANKS  
Pipe Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Overfill Protection Label: VENT BALL  
Latitude: 43.26800  
Longitude: -70.86133  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 08/25/1997  
Pipe Date Installed: 08/25/1997  
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
Pipe Status Label: ACTIVE  
Overfill: VENT BALL

Tank Number: 6  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 08/25/1997  
Tank Status Label: ACTIVE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 08/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: PRESSURIZED  
Chamber Pump type Desc: PRESSURIZED  
Pipe Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Overfill Protection Label: VENT BALL  
Latitude: 43.26800  
Longitude: -70.86133  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 08/25/1997  
Pipe Date Installed: 08/25/1997  
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
Pipe Status Label: ACTIVE  
Overfill: VENT BALL

Tank Number: 7  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 08/25/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 08/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: PRESSURIZED  
Chamber Pump type Desc: PRESSURIZED  
Pipe Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Overfill Protection Label: VENT BALL  
Latitude: 43.26800  
Longitude: -70.86133

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**CUMBERLAND FARMS INC 1817 (Continued)**

**U003098524**

Chamber ID: 1  
 Volume (gallons): 8000  
 Product Type: PREMIUM UNLEADED  
**Pipe Status: ACTIVE**  
 Pipe Status Date: 08/25/1997  
 Pipe Date Installed: 08/25/1997  
 Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
 Pipe Status Label: ACTIVE  
 Overfill: VENT BALL

**B11**  
**SE**  
 < 1/8  
 0.003 mi.  
 18 ft.

**CUMBERLAND FARMS INC #1817**  
**25 SCHOOL ST**  
**BERWICK, ME 03901**  
**Site 2 of 3 in cluster B**

**ME UIC S110076342**  
**ME LUST N/A**

**Relative:**  
**Higher**

**UIC:**  
 Site Id: 200223  
 Village: BERWICK  
 Floor Drains: YES  
 Active Drains: Not reported  
 Business Status: Unknown  
 Business Type: GAS/SERVICE STATION  
 Phone Number: 2076988893  
 Facility Telephone Extension: Not reported  
 Town MCD: 31040  
 Is the business corporation or private: INDIVIDUAL OWNER  
 Is it on an aquifer?: Not reported  
 Public drinking water available at business or on a well: UNKNOWN  
 Is the business on a sewer system w/ the city: UNKNOWN  
 Water Type: UNKNOWN  
 Septic tank on site or connected to city sewer? UNKNOWN  
 Do they store chemicals on site: UNKNOWN  
 Is there an inventory of chemicals: False  
 Have they received a notice of violation?: Not reported  
 Are they a significant non-complier?: Not reported  
 Was enforcement notified?: Not reported  
 Date they were returned to compliance: Not reported  
 Comments: Facility is a convenience store with gasoline.

**Actual:**  
 194 ft.

**LUST:**

**Event:**

Spill Number: P-1007-2008  
 Spill Cause: Other - Known Cause  
 Spill Type: Non-Oil, Non-Hazardous Incident  
 Inc Tank: Underground Tank(s) Involved  
 Removal Flag: False  
 UST Registered Flag: True  
 MCD Value: 31040  
 Create Date: 11/06/2008  
 Create By: EIAHEMEN  
 Modify Date: 12/08/2011  
 Modify By: EIELEIGH  
 Report Status: Final Report  
 Actual Spill Datetime: 11/03/2008  
 Actual Spill Date Unknown: False  
 Number Wells At Risk: 0



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS INC #1817 (Continued)**

**S110076342**

Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Contractor/Consultant  
Detection Method: UST Tank Anomaly  
Inc Location: Terminal - Service Station  
Inc Source: Storage Unit - Underground Storage Tank  
Material Disposal Info: n/a

**Change:**

Description: Report Status change from DR to DRV  
Date Change: 02/08/2010  
Changed By: EISBREZI

Description: Report Status change from DRV to DQA  
Date Change: 08/24/2010  
Changed By: EIJWOODA

Description: Report Status change from DQA to FR  
Date Change: 12/08/2011  
Changed By: EIELEIGH

Description: Report Created with Report Status = DR  
Date Change: 11/06/2008  
Changed By: EIAHEMEN

**Contact:**

Contact Type: Other Contact  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC  
Address: 777 DEDHAM ST  
City,State: CANTON,MA  
Country: USA  
Zipcode: 02021-0777  
Phone/Ext: /  
Comments: Not reported

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS GULF #1817  
Address: 25 SCHOOL ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: STEPHEN G BREZINSKI

Media Affected:

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS INC #1817 (Continued)**

**S110076342**

Medium: None

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 1007  
Spill Year: 2008  
Create Date: 11/06/2008  
Created By: EIAHEMEN  
Modify Date: 02/08/2010  
Modify By: EISBREZI  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 11/03/2008  
Log Rep Prod Cd: 00  
Log Rep Prod: None  
Log Emp Name: STEPHEN G BREZINSKI  
Location: Cumberland Farms School Street  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:

Material Recovered Type: NO  
Material Recovered: None  
Material Amount: 0  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Recovery Method: None

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:

Product Code: None  
Product Other: Not reported  
Product Amt: Not reported  
Product Amt Unit: Not reported  
Product Amt Qualifier: Not reported  
Primary Product: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS INC #1817 (Continued)**

**S110076342**

Attachments:

Description: UST SYSTEM STATUS REPORT, 11/3/08  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 02/08/2010

Event:

Spill Number: P-936-2008  
Spill Cause: Other - Known Cause  
Spill Type: Non-Oil, Non-Hazardous Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 11/06/2008  
Create By: EIAHEMEN  
Modify Date: 12/06/2011  
Modify By: EIELEIGH  
Report Status: Final Report  
Actual Spill Datetime: 10/07/2008  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: DEP Personnel  
Detection Method: UST Tank Anomaly  
Inc Location: Terminal - Service Station  
Inc Source: Storage Unit - Underground Storage Tank  
Material Disposal Info: n/a

Change:

Description: Report Status change from DR to DRV  
Date Change: 02/08/2010  
Changed By: EISBREZI

Description: Report Status change from DRV to DQA  
Date Change: 08/24/2010  
Changed By: EIJWOODA

Description: Report Status change from DQA to FR  
Date Change: 12/06/2011  
Changed By: EIELEIGH

Description: Report Created with Report Status = DR  
Date Change: 11/06/2008  
Changed By: EIAHEMEN

Contact:

Contact Type: Other Contact  
Potential RP: True  
Name: Not reported  
Title: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS INC #1817 (Continued)**

**S110076342**

Company: CUMBERLAND FARMS INC  
Address: 777 DEDHAM ST  
City,State: CANTON,MA  
Country: USA  
Zipcode: 02021-0777  
Phone/Ext: /  
Comments: Not reported

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS GULF #1817  
Address: 25 SCHOOL ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03902  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: STEPHEN G BREZINSKI

Media Affected:  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 936  
Spill Year: 2008  
Create Date: 11/06/2008  
Created By: EIAHEMEN  
Modify Date: 02/08/2010  
Modify By: EISBREZI  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 10/09/2008  
Log Rep Prod Cd: 00  
Log Rep Prod: None  
Log Emp Name: STEPHEN G BREZINSKI  
Location: Cumberland Farms  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Interstitial space alarm

Material Recovered:  
Material Recovered Type: NO  
Material Recovered: None  
Material Amount: 0  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS INC #1817 (Continued)**

**S110076342**

Recovery Method: None

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:

Product Code: None  
Product Other: Not reported  
Product Amt: Not reported  
Product Amt Unit: Not reported  
Product Amt Qualifier: Not reported  
Primary Product: True

Attachments:

Description: Referral to TIMOTHY J RECTOR  
Attach Type: Electronic Form  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 02/08/2010

Description: MDEP e-mail  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 02/08/2010

12  
SW  
< 1/8  
0.005 mi.  
25 ft.

**PRIME TANNING CO., INC.**  
**20 SULLIVAN STREET**  
**BERWICK, ME**

**ME ALLSITES S108053627**  
**ME LAST N/A**  
**ME AST**  
**ME SPILLS**  
**ME BROWNFIELDS**  
**ME AIRS**  
**ME TIER 2**

Relative:  
Higher

ALLSITES:

Actual:  
189 ft.

Status: INVESTIGATION IN PROGRESS  
Program Type: BROWNFIELDS  
Lat/Long: 43.267317 / -70.863833  
IC: UNKNOW

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

LAST:

Event:

Spill Number: P-466-2006  
Inc Tank Code: A  
Inc Tank: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: True  
AST inside flag: True  
Create Date: 06/28/2006  
Create By: EICPAQUE  
Modify Date: 04/03/2008  
Modify By: 04/03/2008  
Report Status Code: FR  
Report Status: Final Report  
Spill Datetime: 06/05/2006  
Spill Date Unknown: False  
Spill Time Unknown: False  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: CM  
Inc Location: Business - Commercial  
Inc Source Code: TA  
Inc Source: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 09  
Spill Cause: Overfill  
Material Disposal Info: Sorbents disposed of by Prime Tanning.

Change:

Description: Report Created with Report Status = DR  
Date Change: 06/28/2006  
Changed By: EICPAQUE

Description: Report Status change from DR to DRV  
Date Change: 06/28/2006  
Changed By: EIAHEMEN

Description: Report Status change from DQA to FR  
Date Change: 04/03/2008  
Changed By: EIKWALKE

Description: Report Status change from DRV to DQA  
Date Change: 02/28/2007  
Changed By: EIJWOODA

Contact:

Contact Type: Subject/Spiller  
Potential RP: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: ANN E HEMENWAY

File:  
Spill Id: P-466-2006  
Date Created: 04/11/2008  
Created By: IMAGING  
Date Modified: 04/11/2008  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 11-APR-08.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Engineered Containment  
  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 466  
Spill Year: 2006  
Create Date: 06/28/2006  
Created By: EICPAQUE  
Modify Date: 06/28/2006  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/05/2006  
Log Rep Prod Cd: 88  
Log Rep Prod: Oil - Other - Specified in Report  
Log Emp Name: ANN E HEMENWAY  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Overfill

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Product Code: Oil - Other - Specified in Report  
Product Other: Heat Transfer Oil  
Product Amt: 2  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

AST:

Facility ID: Not reported  
Facility Status: Not reported  
Facility Phone: Not reported  
Facility Dept: Not reported  
Lat/Long: 43.26722 / 70.864722  
Mail Address: Not reported  
Mail City: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Record Id: Not reported  
CAS Number: 74-98-6  
Submitted By: Conrad Nadeau, General Manager  
Max Container is Holding: 76500  
Max Amount Container: 76500

Location: (2) Bulk tanks at Neutralization Plant



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Liquid Propane  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Calcium Oxide  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Liquid Propane  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Formic Acid  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Max Amount Code: 5  
Chemical Name: Calcium Oxide  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Formic Acid  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: #6 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Aluminum Chloride Solution  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Aluminum Chloride Solution  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: #2 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: #6 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: #2 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

**SPILLS:**

**Event:**

Spill Number: P-104-2006  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 02/09/2006  
Create By: EISBERNA  
Modify Date: 02/21/2007  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 02/09/2006  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: IM  
Inc Source: Equipment - Industrial Machinery  
Spill Cause Code: 05  
Spill Cause: Accident - Physical Breakage  
Material Disposal Info: by Prime Tanning

**Change:**

Description: Report Status change from DRV to DQA  
Date Change: 02/28/2006  
Changed By: EIJWOODA

Description: Report Created with Report Status = DR  
Date Change: 02/09/2006  
Changed By: EISBERNA

Description: Report Status change from DR to DRV  
Date Change: 02/09/2006  
Changed By: EISBERNA

Description: Report Status change from DQA to FR  
Date Change: 02/21/2007  
Changed By: EITGALLA

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True  
Name: SHERYL J BERNARD

**File:**

Spill Id: P-104-2006  
Date Created: 02/26/2007  
Created By: IMAGING

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Date Modified: 02/26/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 26-FEB-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 104  
Spill Year: 2006  
Create Date: 02/09/2006  
Created By: EISBERNA  
Modify Date: 02/09/2006  
Modify By: EISBERNA  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 02/09/2006  
Log Rep Prod Cd: 88  
Log Rep Prod: Oil - Other - Specified in Report  
Log Emp Name: SHERYL J BERNARD  
Location: Prime Tanning 20 Sullivan St  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: broken machinery

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN  
  
Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Product:

Product Code: Oil - Other - Specified in Report  
Product Other: Heat transfer oil  
Product Amt: 1  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:

Spill Number: P-424-2007  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 07/18/2007  
Create By: EIGOBRIE  
Modify Date: 05/26/2010  
Modify By: EIESNOOK  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 06/14/2007  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: CM  
Inc Location: Business - Commercial  
Inc Source Code: HQ  
Inc Source: Equipment - Heavy Equipment  
Spill Cause Code: 05  
Spill Cause: Accident - Physical Breakage  
Material Disposal Info: Contaminated materials to be disposed of appropriately.

Change:

Description: Report Status change from DRV to DQA  
Date Change: 08/13/2009  
Changed By: EIJWOODA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Description: Report Status change from DR to DRV  
Date Change: 08/08/2007  
Changed By: EIGOBRIE

Description: Report Created with Report Status = DR  
Date Change: 07/18/2007  
Changed By: EIGOBRIE

Description: Report Status change from DQA to FR  
Date Change: 05/26/2010  
Changed By: EIESNOOK

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City, State: BERWICK, ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: GREGORY B O'BRIEN

File:

Spill Id: P-424-2007  
Date Created: 05/26/2010  
Created By: IMAGING  
Date Modified: 05/26/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 26-MAY-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Interior Surface

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 424  
Spill Year: 2007  
Create Date: 07/18/2007  
Created By: EIGOBRIE  
Modify Date: 08/08/2007  
Modify By: EIGOBRIE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Spill Dt Unknown: True  
Log Rep Dt Tm: 06/14/2007  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp Name: GREGORY B O'BRIEN  
Location: Prime Tanning 20 Sullivan St  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Fitting failure

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN  
  
Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Hydraulic Oil  
Product Other: Not reported  
Product Amt: .5  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:  
Spill Number: P-187-2006  
Inc Tank Code: N  
Inc Tank: None



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 03/17/2006  
Create By: EIAHEMEN  
Modify Date: 03/06/2007  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 03/17/2006  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: 0  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: IM  
Inc Source: Equipment - Industrial Machinery  
Spill Cause Code: 05  
Spill Cause: Accident - Physical Breakage  
Material Disposal Info: Prime Tanning

**Change:**

Description: Report Status change from DRV to DQA  
Date Change: 06/09/2006  
Changed By: EISBERNA

Description: Report Created with Report Status = DR  
Date Change: 03/17/2006  
Changed By: EIAHEMEN

Description: Report Status change from DR to DRV  
Date Change: 03/17/2006  
Changed By: EIAHEMEN

Description: Report Status change from DQA to FR  
Date Change: 03/06/2007  
Changed By: EITGALLA

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: ANN E HEMENWAY

File:  
Spill Id: P-187-2006  
Date Created: 03/07/2007  
Created By: IMAGING  
Date Modified: 03/07/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 07-MAR-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Inland Surface Water  
  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 187  
Spill Year: 2006  
Create Date: 03/17/2006  
Created By: EIAHEMEN  
Modify Date: 03/17/2006  
Modify By: EIAHEMEN  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 03/17/2006  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp Name: ANN E HEMENWAY  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Fitting broke and leaked 10 gallons of hydraulic

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN  
  
Recovery Method: Sorbents

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:

Product Code: Hydraulic Oil  
Product Other: Not reported  
Product Amt: 10  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:

Spill Number: P-226-2005  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 03/25/2005  
Create By: EIGOBRIE  
Modify Date: 09/29/2005  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 03/25/2005  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type: Oil Incident

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: IM  
Inc Source: Equipment - Industrial Machinery  
Spill Cause Code: 22  
Spill Cause: Mechanical Failure - Gasket/Seal  
Material Disposal Info: Contaminated materials to be disposed of appropriately.

Change:

Description: Report Status change from DRV to DQA  
Date Change: 05/27/2005  
Changed By: EIJWOODA

Description: Report Status change from DQA to FR  
Date Change: 09/29/2005  
Changed By: EITGALLA

Description: Report Created with Report Status = DR  
Date Change: 03/25/2005  
Changed By: EIGOBRIE

Description: Report Status change from DR to DRV  
Date Change: 03/25/2005  
Changed By: EIGOBRIE

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: GREGORY B O'BRIEN

File:

Spill Id: P-226-2005  
Date Created: 10/06/2005  
Created By: IMAGING  
Date Modified: 10/06/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 06-OCT-05.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Media Affected:  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 226  
Spill Year: 2005  
Create Date: 03/25/2005  
Created By: EIGOBRIE  
Modify Date: 03/25/2005  
Modify By: EIGOBRIE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 03/25/2005  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp Name: GREGORY B O'BRIEN  
Location: Prime Tanning 20 Sullivan St  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Bad seal on oil reservoir

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: 2  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Hydraulic Oil  
Product Other: Not reported  
Product Amt: 2  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Primary Product: True

Attachments:

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:

Spill Number: P-541-2005  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 07/13/2005  
Create By: EISBERNA  
Modify Date: 10/02/2006  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 06/26/2005  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: DR  
Inc Source: Storage Unit - Drum  
Spill Cause Code: 15  
Spill Cause: Accident - Storm Damage  
Material Disposal Info: Not reported

Change:

Description: Report Created with Report Status = DR  
Date Change: 07/13/2005  
Changed By: EISBERNA

Description: Report Status change from DQA to FR  
Date Change: 10/02/2006  
Changed By: EITGALLA

Description: Report Status change from DR to DRV  
Date Change: 07/20/2005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Changed By: EISBERNA  
Description: Report Status change from DRV to DQA  
Date Change: 09/01/2005  
Changed By: EIJWOODA

Contact:  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City, State: BERWICK, ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: SHERYL J BERNARD

File:  
Spill Id: P-541-2005  
Date Created: 10/05/2006  
Created By: IMAGING  
Date Modified: 10/05/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 05-OCT-06.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Inland Surface Water  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 541  
Spill Year: 2005  
Create Date: 07/13/2005  
Created By: EISBERNA  
Modify Date: 07/20/2005  
Modify By: EISBERNA  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/26/2005  
Log Rep Prod Cd: 92  
Log Rep Prod: Non-Hazardous Chemical - Specified in report

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Log Emp Name: SHERYL J BERNARD  
Location: Prime Tanning 20 Sullivan St.  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Facility flooded during storm event

Material Recovered:  
Material Recovered Type: NO  
Material Recovered: None  
Material Amount: 0  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: None

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Non-Hazardous Chemical - Unspecified  
Product Other: Not reported  
Product Amt: 90  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:  
Description: Material Safety Data Sheets  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 07/20/2005

Event:  
Spill Number: P-564-2005  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: False  
Ast Inside Flag: False  
Create Date: 07/27/2005



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Create By: EICPAQUE  
Modify Date: 09/21/2006  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 07/19/2005  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: IM  
Inc Source: Equipment - Industrial Machinery  
Spill Cause Code: 17  
Spill Cause: Accident - Human Error  
Material Disposal Info: disposed of by Prime Tanning

Change:

Description: Report Status change from DQA to FR  
Date Change: 09/21/2006  
Changed By: EITGALLA

Description: Report Created with Report Status = DR  
Date Change: 07/27/2005  
Changed By: EICPAQUE

Description: Report Status change from DR to DRV  
Date Change: 11/01/2005  
Changed By: EIKWALKE

Description: Report Status change from DRV to DQA  
Date Change: 11/08/2005  
Changed By: EISBERNA

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Primary Employee:  
Primary Employee: True  
Name: KARA M TUDMAN

File:  
Spill Id: P-564-2005  
Date Created: 09/25/2006  
Created By: IMAGING  
Date Modified: 09/25/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 25-SEP-06.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 564  
Spill Year: 2005  
Create Date: 07/27/2005  
Created By: EICPAQUE  
Modify Date: 07/27/2005  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 07/19/2005  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp Name: KARA M TUDMAN  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Leak from old unit being moved

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: 5  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

**Product:**

Product Code: Hydraulic Oil  
Product Other: Not reported  
Product Amt: .25  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

**Attachments:**

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**Event:**

Spill Number: P-642-2005  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 08/25/2005  
Create By: EICPAQUE  
Modify Date: 10/05/2006  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 08/11/2005  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Inc Source Code: DR  
Inc Source: Storage Unit - Drum  
Spill Cause Code: 17  
Spill Cause: Accident - Human Error  
Material Disposal Info: waste managed by Prime Tanning

Change:

Description: Report Status change from DQA to FR  
Date Change: 10/05/2006  
Changed By: EITGALLA

Description: Report Created with Report Status = DR  
Date Change: 08/25/2005  
Changed By: EICPAQUE

Description: Report Status change from DR to DRV  
Date Change: 10/13/2005  
Changed By: EISBREZI

Description: Report Status change from DRV to DQA  
Date Change: 10/17/2005  
Changed By: EIJWOODA

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING CO  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: STEPHEN G BREZINSKI

File:

Spill Id: P-642-2005  
Date Created: 10/10/2006  
Created By: IMAGING  
Date Modified: 10/10/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-OCT-06.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Interior Surface  
Medium: Atmosphere

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 642  
Spill Year: 2005  
Create Date: 08/25/2005  
Created By: EICPAQUE  
Modify Date: 10/13/2005  
Modify By: EISBREZI  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 08/11/2005  
Log Rep Prod Cd: 79  
Log Rep Prod: Hazardous Chemical - Specified in report  
Log Emp Name: STEPHEN G BREZINSKI  
Location: Prime Tanning Co.  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Drum spill

Material Recovered:

Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN

Recovery Method: Sorbents

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:

Product Code: Hazardous Chemical - Specified in report  
Product Other: Leukotan NS3 acrylic Synton  
Product Amt: 25  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Attachments:

Description: RP spill report form  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 10/13/2005

Description: MSDS  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 10/13/2005

Event:

Spill Number: P-538-2004  
Inc Tank Code: N  
Inc Tank: None  
Removal Flag: False  
Ust Registered Flag: False  
Ast Inside Flag: False  
Create Date: 07/08/2004  
Create By: EICPAQUE  
Modify Date: 06/07/2005  
Modify By: EITGALLA  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 07/05/2004  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: 0  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: ID  
Inc Location: Business - Industrial  
Inc Source Code: TX  
Inc Source: Storage Unit - Box or Other General Use Container  
Spill Cause Code: 05  
Spill Cause: Accident - Physical Breakage  
Material Disposal Info: cured material recovered and disposed of in on sight waste stream

Change:

Description: Report Status change from DQA to FR  
Date Change: 06/07/2005  
Changed By: EITGALLA

Description: Report Created with Report Status = DR

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Date Change: 07/08/2004  
Changed By: EICPAQUE

Description: Report Status change from DR to DRV  
Date Change: 07/14/2004  
Changed By: EISCYR

Description: Report Status change from DRV to DQA  
Date Change: 02/09/2005  
Changed By: EIJWOODA

Contact:  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 04612  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: SCOTT R CYR

File:  
Spill Id: P-538-2004  
Date Created: 06/10/2005  
Created By: IMAGING  
Date Modified: 06/10/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-JUN-05.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 538  
Spill Year: 2004  
Create Date: 07/08/2004  
Created By: EICPAQUE  
Modify Date: 07/14/2004  
Modify By: EISCYR  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Log Rep Dt Tm: 07/05/2004  
Log Rep Prod Cd: 88  
Log Rep Prod: Oil - Other - Specified in Report  
Log Emp Name: SCOTT R CYR  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: One gallon roofing material petrol distillages (inside) in the material

Material Recovered:  
Material Recovered Type: SP  
Material Recovered: Spilled Product  
Material Amount: 1  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE  
  
Recovery Method: Other

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Oil - Other - Specified in Report  
Product Other: Not reported  
Product Amt: 1  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

BROWNFIELDS:  
Facility ID: REM01982  
Facility Status: INVESTIGATION IN PROGRESS  
Program Type: BROWNFIELDS



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Lat/Long: 43.267317 / -70.863833  
Inst Controls: UNKNOW

**AIRS:**

Facility ID: 00028  
Year: 2005  
NH3: 0.26000000  
CO: 1.60000000  
NO2: 14.97000000  
PM10: 5.05999999  
PM2.5: 2.18999999  
SO2: 73.45999999  
VOC: 0.23  
VOC1: 0.10000000  
Total Non\_Methane Organic: 0.13  
Mailing Address: 20 SULLIVAN ST  
Mailing City,St,Zip: BERWICK, ME 03901  
Lat/Long: Not reported  
SIC: 3111  
NAICS: 31611  
EDR ID: 2303100028  
Lead: 0

Facility ID: 00028  
Year: 2006  
NH3: 0.24254999  
CO: 1.47398500  
NO2: 13.79533  
PM10: 4.66014700  
PM2.5: 2.01865499  
SO2: 45.4048799  
VOC: Not reported  
VOC1: 0.080984  
Total Non\_Methane Organic: Not reported  
Mailing Address: 20 SULLIVAN ST  
Mailing City,St,Zip: BERWICK, ME 03901  
Lat/Long: Not reported  
SIC: 3111  
NAICS: 31611  
EDR ID: 2303100028  
Lead: 1.22100000

Facility ID: 00028  
Year: 2007  
NH3: 0.238792  
CO: 1.47887499  
NO2: 13.8819700  
PM10: 4.73252200  
PM2.5: 2.047533  
SO2: 46.1525099  
VOC: Not reported  
VOC1: 54.8845699  
Total Non\_Methane Organic: Not reported  
Mailing Address: 20 SULLIVAN ST  
Mailing City,St,Zip: BERWICK, ME 03901  
Lat/Long: Not reported  
SIC: 3111

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

NAICS: 31611  
EDR ID: 2303100028  
Lead: 1.23599999

Facility ID: 00028  
Year: 2008  
NH3: 0.17402000  
CO: 1.07404999  
NO2: 10.0766100  
PM10: 0.071048  
PM2.5: 3.1877  
SO2: 27.4216200  
VOC: Not reported  
VOC1: 51.0619000  
Total Non\_Methane Organic: Not reported  
Mailing Address: 20 SULLIVAN ST  
Mailing City,St,Zip: BERWICK, ME 03901  
Lat/Long: Not reported  
SIC: 3111  
NAICS: 31611  
EDR ID: 2303100028  
Lead: 8.95999999

**TIER 2:**

Facility Mailing Address: Not reported  
Facility Mailing City/State/Zip: Not reported  
Facility Mailing Country: Not reported  
Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: 56151  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHWW2002UCC  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 74-98-6  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Liquid Propane  
Fire: T  
Gas: Not reported  
Liquid: T  
Maximum Amount: 76500  
Maximum Amount Code: 04  
Maximum Amount Container: 76500  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported

Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: 70000  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHWYJ003Z38  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 1305-78-8  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Calcium Oxide  
Fire: Not reported  
Gas: Not reported  
Liquid: Not reported  
Maximum Amount: 140000  
Maximum Amount Code: 05  
Maximum Amount Container: 140000  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: T  
Solid: T  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported

Report Year: 2005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: T  
Average Amount: 97301  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHX59002TA7  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 7446-70-0  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Aluminum Chloride Solution  
Fire: Not reported  
Gas: Not reported  
Liquid: T  
Maximum Amount: 119840  
Maximum Amount Code: 05  
Maximum Amount Container: 64200  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported

Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: T  
Average Amount: 31968  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHX2U001PCW  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 64-18-6  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Entered Chemical Name: Formic Acid  
Fire: Not reported  
Gas: Not reported  
Liquid: T  
Maximum Amount: 63936  
Maximum Amount Code: 04  
Maximum Amount Container: 63936  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported

Report Year: 2006  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: Not reported  
Record ID: Not reported  
Facility Router Record ID: Not reported  
Chemical Inventory Record ID: Not reported  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: Not reported  
CI EHS Chemical: Not reported  
CI Last Modified: Not reported  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: Not reported  
Entered Chemical Name: Not reported  
Fire: Not reported  
Gas: Not reported  
Liquid: Not reported  
Maximum Amount: Not reported  
Maximum Amount Code: Not reported  
Maximum Amount Container: Not reported  
Mixture: Not reported  
Pressure: Not reported  
Pure: Not reported  
Reactive: Not reported  
Solid: Not reported  
Date Signed: 2/15/2007  
Date TierII Received: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Facility Dept: Not reported  
Facility Record Id: FATR20063MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: 4/30/2007  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: 43.26722  
Longitude: 70.864722  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported

[Click this hyperlink](#) while viewing on your computer to access  
3 additional ME\_TIER2: record(s) in the EDR Site Report.

**B13**  
**SE**  
**< 1/8**  
**0.005 mi.**  
**28 ft.**

**BERWICK UNITED METHODIST CHURC**  
**24 SCHOOL ST**  
**BERWICK, ME**  
**Site 3 of 3 in cluster B**

**ME UST** **U003559870**  
**N/A**

**Relative:**  
**Higher**

UST:  
Facility ID: 1436  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: BOARD OF TRUSTEES  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 645  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981065  
Operator Contact: Not reported

**Actual:**  
**194 ft.**

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/01/1992  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 09/01/1985  
Reg Date: 06/24/1986  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: NEAR PUBLIC WATER  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK UNITED METHODIST CHURC (Continued)**

**U003559870**

Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/01/1992  
Pipe Date Installed: Not reported  
Pipe Material Label: BLACK IRON - CAST IRON - IRON CONDUIT  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

**C14**  
**South**  
**< 1/8**  
**0.024 mi.**  
**126 ft.**

**STEVE'S MOBIL**  
**2 BERWICK ST / RT. 9**  
**BERWICK, ME**

**ME LUST** **S104211680**  
**N/A**

**Site 1 of 2 in cluster C**

**Relative:**  
**Lower**

LUST:

**Actual:**  
**176 ft.**

Event:

Spill Number: P-351-1991  
Spill Cause: Corrosion - Tank  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Subject/Spiller  
Detection Method: Tank and/or Piping Removal  
Inc Location: Terminal - Service Station  
Inc Source: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Material Amt Qualifier: ACTUAL  
  
Recovery Method: Excavation



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:

Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:

Spill Number: P-351-1991  
Spill Cause: Corrosion - Tank  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Subject/Spiller  
Detection Method: Tank and/or Piping Removal  
Inc Location: Terminal - Service Station  
Inc Source: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:  
Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: STEPHEN BREZINSKI

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:  
Spill Number: P-351-1991  
Spill Cause: Corrosion - Tank  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Subject/Spiller  
Detection Method: Tank and/or Piping Removal  
Inc Location: Terminal - Service Station  
Inc Source: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

**Change:**

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True  
Name: STEPHEN BREZINSKI

**File:**

Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

**Media Affected:**

Medium: Groundwater

**Log:**

Spill Void Flag: False  
Spill Office: Portland

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:

Spill Number: P-351-1991  
Spill Cause: Corrosion - Tank  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Subject/Spiller  
Detection Method: Tank and/or Piping Removal  
Inc Location: Terminal - Service Station  
Inc Source: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Product:

Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:

Spill Number: P-351-1991  
Spill Cause: Corrosion - Tank  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Subject/Spiller  
Detection Method: Tank and/or Piping Removal  
Inc Location: Terminal - Service Station  
Inc Source: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation

Spill Point:

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

**Product:**

Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

**Attachments:**

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**Event:**

Spill Number: P-351-1991  
Spill Cause: Corrosion - Tank  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Subject/Spiller  
Detection Method: Tank and/or Piping Removal  
Inc Location: Terminal - Service Station  
Inc Source: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Groundwater

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:  
Spill Number: P-351-1991  
Spill Cause: Corrosion - Tank  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Subject/Spiller  
Detection Method: Tank and/or Piping Removal  
Inc Location: Terminal - Service Station  
Inc Source: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

**Change:**

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True  
Name: STEPHEN BREZINSKI

**File:**

Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

**Media Affected:**

Medium: Groundwater

**Log:**

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Material Amt Qualifier: ACTUAL  
  
Recovery Method: Excavation

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

File Size: Not reported  
 File Modify Date: Not reported

**C15**  
**South**  
**< 1/8**  
**0.028 mi.**  
**149 ft.**

**GATEWAY GAS INC**  
**2 BERWICK ST**  
**BERWICK, ME**  
**Site 2 of 2 in cluster C**

**ME UST** **U003838804**  
**N/A**

**Relative:**  
**Lower**

UST:

Facility ID: 10756  
 Facility Location2: BERWICK  
 Facility Code: RETAIL OIL  
 Fed Reg Ind: Yes  
 Owner Name: GHARIOS, MICHEL R  
 Owner Contact: Not reported  
 Owner Delivery Address: 8 RITA ST  
 Owner City/State/Zip: SOMERSWORTH, NH 03878  
 Owner Telephone: 2076984800  
 Operator Contact: Not reported

**Actual:**  
**177 ft.**

Tank Number: 1  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 05/01/1991  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 1000  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 06/01/1970  
 Reg Date: 01/05/1987  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: UNKNOWN  
 Chamber Pump Type Label: UNKNOWN  
 Chamber Pump type Desc: UNKNOWN  
 Pipe Leak Detection Label: UNKNOWN  
 Overfill Protection Label: UNKNOWN  
 Latitude: Not reported  
 Longitude: Not reported  
 Chamber ID: 1  
 Volume (gallons): 1000  
 Product Type: DIESEL  
**Pipe Status: REMOVED**  
 Pipe Status Date: 05/01/1991  
 Pipe Date Installed: Not reported  
 Pipe Material Label: GALVANIZED STEEL  
 Pipe Status Label: REMOVED  
 Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GATEWAY GAS INC (Continued)

U003838804

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6280  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 6280  
Product Type: PREMIUM UNLEADED  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 5  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

**Tank Sub Status:** REMOVED  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 4000  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 4000  
Product Type: UNLEADED PLUS  
**Pipe Status:** REMOVED  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 6  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status:** REMOVED  
**Tank Sub Status:** REMOVED  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 3000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GATEWAY GAS INC (Continued)

U003838804

Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 3000  
Product Type: REGULAR GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: OTHER  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 7  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 08/01/1991  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 01/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 08/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

Tank Number: 8  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 04/14/2008  
Tank Status Label: ACTIVE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1991  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM  
Overfill Protection Label: DROP TUBE  
Latitude: 43.26570  
Longitude: -70.86403  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 04/14/2008  
Pipe Date Installed: 12/19/1991  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: DROP\_TUBE

Tank Number: 9  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 04/14/2008  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1991  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM  
Overfill Protection Label: DROP TUBE  
Latitude: 43.26570  
Longitude: -70.86403

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GATEWAY GAS INC (Continued)

U003838804

Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 04/14/2008  
Pipe Date Installed: 12/19/1991  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: DROP\_TUBE

Tank Number: 10  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 02/10/2002  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1991  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM  
Overfill Protection Label: DROP TUBE  
Latitude: 43.26570  
Longitude: -70.86403  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: PREMIUM UNLEADED  
**Pipe Status: ACTIVE**  
Pipe Status Date: 02/10/2002  
Pipe Date Installed: 12/19/1991  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: DROP\_TUBE

Tank Number: 11  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 02/10/2002  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Installation Date: 12/01/1991  
 Reg Date: 01/05/1987  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
 Chamber Pump Type Label: SUCTION  
 Chamber Pump type Desc: SUCTION  
 Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM  
 Overfill Protection Label: DROP TUBE  
 Latitude: 43.26570  
 Longitude: -70.86403  
 Chamber ID: 1  
 Volume (gallons): 5000  
 Product Type: PREMIUM UNLEADED  
**Pipe Status: ACTIVE**  
 Pipe Status Date: 02/10/2002  
 Pipe Date Installed: 12/19/1991  
 Pipe Material Label: F/GLASS - PETROLEUM  
 Pipe Status Label: ACTIVE  
 Overfill: DROP\_TUBE

**D16**  
**East**  
**< 1/8**  
**0.040 mi.**  
**212 ft.**

**CUMBERLAND FARMS GULF**  
**25 SCHOOL ST. RT. 9**  
**BERWICK, ME**

**ME LUST S104212571**  
**N/A**

**Site 1 of 6 in cluster D**

**Relative:**  
**Higher**

LUST:

Event:

**Actual:**  
**199 ft.**

Spill Number: P-645-1991  
 Spill Cause: Accident - Human Error  
 Spill Type: Non-Oil, Non-Hazardous Incident  
 Inc Tank: Underground Tank(s) Involved  
 Removal Flag: False  
 UST Registered Flag: False  
 MCD Value: 31040  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 12/07/2001  
 Modify By: SPILLS  
 Report Status: Final Report  
 Actual Spill Datetime: 07/26/1988  
 Actual Spill Date Unknown: False  
 Number Wells At Risk: 0  
 Number Wells Impacted: 0  
 Dtree Completed Flag: False  
 Further Response Action: False  
 Reporter Type: DEP Personnel  
 Detection Method: UST Tank Anomaly  
 Inc Location: Terminal - Service Station  
 Inc Source: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF (Continued)**

**S104212571**

Material Disposal Info: Not reported

Change:  
Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC.  
Address: 25 SCHOOL ST (RT 9)  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: False  
Name: NORMA DEHAAS

Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-645-1991  
Date Created: 05/11/1993  
Created By: SPILLS  
Date Modified: 11/14/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 14-NOV-07.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 645  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 07/26/1988  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 03/18/1991

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF (Continued)**

**S104212571**

Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: Not reported  
Material Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: Not reported

Recovery Method: None

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: Not reported  
Product Amt Unit: Not reported  
Product Amt Qualifier: Not reported  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

E17  
NW  
< 1/8  
0.051 mi.  
269 ft.

ALLAN, MICHAEL  
17 GOODWIN ST  
BERWICK, ME  
  
Site 1 of 5 in cluster E

ME UST U003560517  
N/A

Relative:  
Higher

UST:

Actual:  
199 ft.

Facility ID: 10770  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: ALLAN, MICHAEL  
Owner Contact: Not reported  
Owner Delivery Address: 17 GOODWIN ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981365  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 07/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1956  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 07/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

E18  
NW  
< 1/8  
0.051 mi.  
269 ft.

MACDOUGALL RANDY P  
7 BELL ST  
BERWICK, ME  
Site 2 of 5 in cluster E

ME UST U002161597  
N/A

Relative:  
Higher

UST:

Actual:  
200 ft.

Facility ID: 7929  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: MACDOUGALL RANDY P  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 560  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981773  
Operator Contact: Not reported  
  
Tank Number: 1  
Tank Material: STEEL WITH CATHODIC PROTECTION.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/01/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 11/01/1970  
Reg Date: 10/08/1986  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: Yes  
Near Private Water Label: Not reported  
Near Public Water Label: NEAR PUBLIC WATER  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: ON AQUIFER  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: STEEL WITH CATHODIC PROTECTION.  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

19  
WNW  
< 1/8  
0.056 mi.  
297 ft.

**JERRYS APARTMENTS**  
**19 JORDON ST**  
**BERWICK, ME**

**ME LAST** **S105794033**  
**N/A**

**Relative:**  
**Higher**

LAST:

**Actual:**  
**202 ft.**

Event:

Spill Number: P-704-2001  
Inc Tank Code: A  
Inc Tank: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 01/18/2002  
Modify By: 01/18/2002  
Report Status Code: FR  
Report Status: Final Report  
Spill Datetime: 09/03/2001  
Spill Date Unknown: False  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 4  
Reporter Type: Public Official  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: MF  
Inc Location: Residential - Multi Family  
Inc Source Code: TA  
Inc Source: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 16  
Spill Cause: Accident - Poor Workmanship  
Material Disposal Info: Oily speedy-dry, sorbent pads and oily washwater retrieved by Fleet Env. for disposal as special waste. See attached for further details. BFD sorbents replaced by Fleet Env.

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Description: corection  
Date Change: 01/18/2002  
Changed By: eisbrezi

Description: correction  
Date Change: 01/18/2002  
Changed By: eisbrezi

Description: correction  
Date Change: 01/18/2002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JERRYS APARTMENTS (Continued)**

**S105794033**

Changed By: eisbrezi

Description: corrections  
Date Change: 01/18/2002  
Changed By: eisbrezi

Contact:  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: JERRY LETARTE  
Title: Not reported  
Company: Not reported  
Address: 1 BERNIER ST  
City, State: SOMERSWORTH, NH  
Country: Not reported  
Zipcode: 03878  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-704-2001  
Date Created: 07/11/2002  
Created By: EICSTULT  
Date Modified: 03/31/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report updated in the imaging system on 31-MAR-09. Report scanned into the imaging system on 23-JAN-07.  
Reconcile Date: 07/11/2002  
File Reconciled By: Not reported

Media Affected:  
Medium: Atmosphere  
  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 704  
Spill Year: 2001  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 01/18/2002  
Modify By: EISBREZI  
Log Spill Type: Oil Incident  
Log Spill Datetime: 09/03/2001  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/03/2001  
Log Rep Prod Cd: 02

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JERRYS APARTMENTS (Continued)**

**S105794033**

Log Rep Prod: #2 Fuel Oil  
Log Emp Name: STEPHEN BREZINSKI  
Location: Multi-family apartment unit. Consumptive-use basement AST discharge.  
Suburban residential area on city water & sewer.  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Recovered:

Material Recovered Type: VP  
Material Recovered: Unspilled Product  
Material Amount: 30  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 40  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Other

Recovery Method: Sorbents

Product:

Product Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 40  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: True

Attachments:

Description: Photos, communications, field notes.  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 01/18/2002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

D20  
East  
< 1/8  
0.057 mi.  
301 ft.

**JOHNSON, FORREST & HELEN**  
**37 SCHOOL ST**  
**BERWICK, ME**  
  
**Site 2 of 6 in cluster D**

**ME UST**    **U000234101**  
**N/A**

**Relative:**  
**Higher**

UST:

**Actual:**  
**201 ft.**

Facility ID: 12783  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: STONE, ANN C  
Owner Contact: Not reported  
Owner Delivery Address: 37 SCHOOL ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981301  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/12/1995  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 03/10/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: 43.26886  
Longitude: -70.86050  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/12/1995  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

E21  
NW  
< 1/8  
0.059 mi.  
313 ft.

PLANTE, TRACY G  
19 GOODWIN ST  
BERWICK, ME  
Site 3 of 5 in cluster E

ME UST U003560541  
N/A

Relative:  
Higher

UST:

Actual:  
199 ft.

Facility ID: 10960  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: PLANTE, TRACY G  
Owner Contact: Not reported  
Owner Delivery Address: 19 GOODWIN ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076987624  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/01/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 01/07/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)  
EDR ID Number  
EPA ID Number

**F22**  
**ESE**  
**< 1/8**  
**0.063 mi.**  
**331 ft.**

**RESIDENCE**  
**9 GEORGE STREET**  
**BERWICK, ME**  
**Site 1 of 2 in cluster F**

**ME LAST** **S110534276**  
**N/A**

**Relative:**  
**Higher**

LAST:

**Actual:**  
**204 ft.**

Event:

Spill Number: P-981-2008  
Inc Tank Code: A  
Inc Tank: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: True  
AST inside flag: True  
Create Date: 10/27/2008  
Create By: EIJLUONG  
Modify Date: 08/11/2010  
Modify By: 08/11/2010  
Report Status Code: FR  
Report Status: Final Report  
Spill Datetime: 10/24/2008  
Spill Date Unknown: False  
Spill Time Unknown: False  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: H  
Detection Method: Odor/Vapor/Mist  
Inc Location Code: SF  
Inc Location: Residential - Single Family  
Inc Source Code: TA  
Inc Source: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 01  
Spill Cause: Corrosion - Tank  
Material Disposal Info: Disposed of properly.

Change:

Description: Report Status change from DR to DRV  
Date Change: 03/05/2009  
Changed By: EIJLUONG

Description: Report Status change from DRV to DQA  
Date Change: 12/16/2009  
Changed By: EIJWOODA

Description: Report Created with Report Status = DR  
Date Change: 10/27/2008  
Changed By: EIJLUONG

Description: Report Status change from DQA to FR  
Date Change: 08/11/2010  
Changed By: EIESNOOK



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**RESIDENCE (Continued)**

**S110534276**

Description: Report Status change from DR to DRV  
Date Change: 11/12/2008  
Changed By: EIJLUONG

Description: Report Status change from DRV to DR  
Date Change: 11/12/2008  
Changed By: EIJLUONG

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: JOHN CALIRI  
Title: Not reported  
Company: Not reported  
Address: PO BOX 24 9 GEORGE STREET  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: JOHN R LUONGO JR

File:

Spill Id: P-981-2008  
Date Created: 08/16/2010  
Created By: IMAGING  
Date Modified: 08/16/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 16-AUG-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Land  
  
Medium: Interior Surface

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 981  
Spill Year: 2008  
Create Date: 10/27/2008  
Created By: EIJLUONG  
Modify Date: 10/27/2008  
Modify By: EIJLUONG  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 10/24/2008

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**RESIDENCE (Continued)**

**S110534276**

Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp Name: JOHN R LUONGO JR  
Location: 9 George Street Berwick  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Corroded AST caused release of #2 fuel oil in basement

Material Recovered:

Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: 100  
Material Units: lbs.  
Material Amt Qualifier: ESTIMATE

Material Recovered Type: CS  
Material Recovered: Contaminated Soil  
Material Amount: 2.61  
Material Units: tons  
Material Amt Qualifier: ACTUAL

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Recovery Method: Excavation

Product:

Product Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 100  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:

Description: Signed Spill Debris Form with total tonnage recieved  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 11/12/2008

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**RESIDENCE (Continued)**

**S110534276**

Description: Expense Tracking  
Attach Type: Electronic Form  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 10/29/2008

Description: Spill Debris  
Attach Type: Electronic Form  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 10/27/2008

**G23**  
**WSW**  
**< 1/8**  
**0.066 mi.**  
**351 ft.**

**NEW HOPE COMMUNITY CHURCH**  
**24 ROCHESTER STREET**  
**BERWICK, ME**

**ME LAST** **S105794326**  
**N/A**

**Site 1 of 3 in cluster G**

**Relative:**  
**Higher**

LAST:

Event:

**Actual:**  
**199 ft.**

Spill Number: P-94-2002  
Inc Tank Code: A  
Inc Tank: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: True  
AST inside flag: False  
Create Date: 03/06/2002  
Create By: EIAHEMEN  
Modify Date: 05/15/2002  
Modify By: 05/15/2002  
Report Status Code: FR  
Report Status: Final Report  
Spill Datetime: Not reported  
Spill Date Unknown: True  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 4  
Reporter Type: Public Official  
Detection Method Code: H  
Detection Method: Odor/Vapor/Mist  
Inc Location Code: OTR  
Inc Location: Other - Religious  
Inc Source Code: TA  
Inc Source: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 01  
Spill Cause: Corrosion - Tank  
Material Disposal Info: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

Change:

Description: Report Created with Report Status = DR  
Date Change: 03/06/2002  
Changed By: EIAHEMEN

Description: Report Status change from DR to DRV  
Date Change: 03/07/2002  
Changed By: EIAHEMEN

Description: Report Status change from DRV to DQA  
Date Change: 03/15/2002  
Changed By: EIJWOODA

Description: Report Status change from DQA to FR  
Date Change: 05/15/2002  
Changed By: EIPCOLLI

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: NEW HOPE COMMUNITY CHURCH  
Address: 24 ROCHESTER STREET  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Contact Type: Other Contact  
Potential RP: False  
Name: KEVIN DRISCOLL  
Title: Not reported  
Company: Not reported  
Address: 3C BERWICK ROAD  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: ANN E HEMENWAY

File:

Spill Id: P-94-2002  
Date Created: 07/31/2002  
Created By: EICSTULT  
Date Modified: 07/08/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 08-JUL-09.  
Reconcile Date: 07/31/2002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

File Reconciled By: Not reported

Media Affected:  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 94  
Spill Year: 2002  
Create Date: 02/20/2002  
Created By: EIMBARTO  
Modify Date: 11/27/2002  
Modify By: EITGALLA  
Log Spill Type: Oil Incident  
Log Spill Datetime: 02/08/2002  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 02/08/2002  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp Name: ANN E HEMENWAY  
Location: New Hope Community Church 24 Rochester St  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: AST corrosion leak; 200 gallons lost

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: 100  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Material Recovered Type: CS  
Material Recovered: Contaminated Soil  
Material Amount: 34.37  
Material Units: cu. yds.  
Material Amt Qualifier: ACTUAL

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

Recovery Method: Sorbents  
Recovery Method: Excavation  
Product:  
Product Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 200  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:  
Description: CAB Services Report  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 03/06/2002

**F24**  
**ESE**  
**< 1/8**  
**0.067 mi.**  
**353 ft.**

**R & V REALTY**  
**6 GEORGE ST**  
**BERWICK, ME**  
**Site 2 of 2 in cluster F**

**ME UST** **U001391818**  
**N/A**

**Relative:**  
**Higher**

UST:  
Facility ID: 18538  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: KOPEL ENDEL & PAMELA  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 680  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981155  
Operator Contact: Not reported

**Actual:**  
**205 ft.**

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 05/01/1993  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 02/10/1993  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**R & V REALTY (Continued)**

**U001391818**

On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 05/01/1993  
Pipe Date Installed: Not reported  
Pipe Material Label: COPPER  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

**D25**  
**East**  
**< 1/8**  
**0.071 mi.**  
**374 ft.**

**CUMBERLAND FARMS #1817**  
**42 SCHOOL STREET**  
**BERWICK, ME 03901**

**RCRA-SQG 1007264414**  
**MER000502328**

**Site 3 of 6 in cluster D**

**Relative:**  
**Higher**

RCRA-SQG:

Date form received by agency: 02/09/2004  
Facility name: CUMBERLAND FARMS #1817  
Facility address: 42 SCHOOL STREET  
BERWICK, ME 03901  
EPA ID: MER000502328  
Mailing address: DEDHAM STREET  
CANTON, MA 03901  
Contact: RICHARD ETZOLD  
Contact address: DEDHAM STREET  
CANTON, MA 03901  
Contact country: Not reported  
Contact telephone: 1-800-225-9702  
Telephone ext.: 3378  
Contact email: Not reported  
EPA Region: 01  
Classification: Small Small Quantity Generator  
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: CUMBERLAND FARMS INC  
Owner/operator address: DEDHAM STREET  
CANTON, MA 02021  
Owner/operator country: US  
Owner/operator telephone: 1-800-225-9702  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 10/29/1976  
Owner/Op end date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS #1817 (Continued)**

**1007264414**

Owner/operator name: CUMBERLAND FARMS INC  
Owner/operator address: DEDHAM STREET  
CANTON, MA 02021  
Owner/operator country: US  
Owner/operator telephone: 1-800-225-9702  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 10/29/1976  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Hazardous Waste Summary:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

**D26**  
**East**  
**< 1/8**  
**0.071 mi.**  
**374 ft.**

**CUMBERLAND FARMS GULF 1817**  
**42 SCHOOL ST**  
**BERWICK, ME**  
**Site 4 of 6 in cluster D**

**ME LUST** **S106178368**  
**N/A**

**Relative:**  
**Higher**

LUST:

Event:

**Actual:**  
**203 ft.**

Spill Number: P-111-2003  
Spill Cause: Mechanical Failure - Piping/Hose  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 02/13/2003  
Create By: EIGOBRIE  
Modify Date: 02/03/2004



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF 1817 (Continued)**

**S106178368**

Modify By: EITGALLA  
Report Status: Final Report  
Actual Spill Datetime: 02/12/2003  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Public Official  
Detection Method: Visual Product  
Inc Location: Terminal - Service Station  
Inc Source: Land Transportation - Passenger Vehicle  
Material Disposal Info: Contaminated materials to be disposed of by Cyn Environmental.

Change:

Description: Report Status change from DRV to DQA  
Date Change: 06/02/2003  
Changed By: EIJWOODA

Description: Report Status change from DQA to FR  
Date Change: 02/03/2004  
Changed By: EITGALLA

Description: Not reported  
Date Change: 02/03/2004  
Changed By: eitgalla

Description: Report Created with Report Status = DR  
Date Change: 02/13/2003  
Changed By: EIGOBRIE

Description: Report Status change from DR to DRV  
Date Change: 02/14/2003  
Changed By: EIGOBRIE

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: UNKNOWN MOTOR VEHICLE OPERATOR  
Address: Not reported  
City,State: ,ME  
Country: USA  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Contact Type: Other Contact  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS - STORE 1817  
Address: 42 SCHOOL ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF 1817 (Continued)**

**S106178368**

Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: GREGORY B O'BRIEN

File:  
Spill Id: P-111-2003  
Date Created: 02/03/2004  
Created By: EIPLAMBE  
Date Modified: 02/18/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-FEB-05.  
Reconcile Date: 02/03/2004  
File Reconciled By: Not reported

Media Affected:  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 111  
Spill Year: 2003  
Create Date: 02/13/2003  
Created By: EIGOBRIE  
Modify Date: 05/05/2003  
Modify By: EIGOBRIE  
Log Spill Type: Oil Incident  
Log Spill Datetime: 02/12/2003  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 02/12/2003  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp Name: GREGORY B O'BRIEN  
Location: Cumberland Farms #1817 42 School St  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: 10  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Recovery Method: Sorbents

Spill Point:  
Create Date: 9/10/2008

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF 1817 (Continued)**

**S106178368**

Created By: EICHALST  
Modify Date: 7/15/2009  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792253.3399999999  
UTM East: 348942.89000000001  
GPS Unit: TANKS  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 13642  
GIS Sync Flag: True

Product:

Product Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: 10  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:

Description: Cumberland Farms Correspondence  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 03/24/2003

Event:

Spill Number: P-290-2008  
Spill Cause: Accident - Other  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 04/08/2008  
Create By: EIVCRAIG  
Modify Date: 07/16/2010  
Modify By: EIESNOOK  
Report Status: Final Report  
Actual Spill Datetime: 04/01/2008  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Public Official  
Detection Method: Visual Product  
Inc Location: Terminal - Service Station  
Inc Source: Land Transportation - Passenger Vehicle  
Material Disposal Info: Disposal by Cumberland Farms Gulf.

Change:

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF 1817 (Continued)**

**S106178368**

Description: Report Status change from DR to DRV  
Date Change: 09/03/2009  
Changed By: EISBREZI

Description: Report Status change from DRV to DQA  
Date Change: 05/20/2010  
Changed By: EIJWOODA

Description: Report Created with Report Status = DR  
Date Change: 04/08/2008  
Changed By: EIVCRAIG

Description: Report Status change from DQA to FR  
Date Change: 07/16/2010  
Changed By: EIESNOOK

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS, GULF #1817  
Address: 777 DEDHAM ST  
City,State: CANTON,MA  
Country: USA  
Zipcode: 02021-0777  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: STEPHEN G BREZINSKI

File:

Spill Id: P-290-2008  
Date Created: 07/19/2010  
Created By: IMAGING  
Date Modified: 07/19/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 19-JUL-10.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 290  
Spill Year: 2008  
Create Date: 04/08/2008  
Created By: EIVCRAIG  
Modify Date: 09/03/2009

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF 1817 (Continued)**

**S106178368**

Modify By: EISBREZI  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 04/01/2008  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp Name: STEPHEN G BREZINSKI  
Location: Cumberland Farms  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: OM  
Material Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN

Recovery Method: Sorbents

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: 0  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

MAP FINDINGS

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number
--	------	-------------	--------------------------------

<b>27</b> South < 1/8 0.072 mi. 380 ft.	<b>SOMERSWORTH HOUSING AUTHORITY PROPERTY</b> <b>28 MARKET STREET</b> <b>SOMERSWORTH, NH</b>	<b>NH ALLSITES</b>	<b>S107914489</b> N/A
<b>Relative:</b> Higher	Facility ID: 200601064 Project Type: OPUF <b>Project Manager: CLOSED</b>		
<b>Actual:</b> 197 ft.	Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL Expiration Date: Not reported		

<b>D28</b> ENE < 1/8 0.079 mi. 417 ft.	<b>FORMER SULLIVAN SCHOOL</b> <b>45 SCHOOL STREET</b> <b>BERWICK, ME</b>	<b>ME ALLSITES</b> <b>ME VCP</b> <b>ME BROWNFIELDS</b>	<b>S111099421</b> N/A
	<b>Site 5 of 6 in cluster D</b>		
<b>Relative:</b> Higher	ALLSITES: Status: REMEDIATION NEEDED Program Type: BROWNFIELDS-104K Lat/Long: 43.268771 / -70.861554 IC: UNKNOW		
<b>Actual:</b> 204 ft.	Status: REMEDIATION NEEDED Program Type: VRAP Lat/Long: 43.268771 / -70.861554 IC: UNKNOW		
	VCP: Facility ID: REM02023 Facility status: REMEDIATION NEEDED Program Type: VRAP Lat/Long: 43.268771 / -70.861554 Inst Controls: UNKNOW		
	BROWNFIELDS: Facility ID: REM02023 Facility Status: REMEDIATION NEEDED Program Type: BROWNFIELDS-104K Lat/Long: 43.268771 / -70.861554 Inst Controls: UNKNOW		

<b>D29</b> ENE < 1/8 0.079 mi. 417 ft.	<b>SULLIVAN SCHOOL ASSOCIATES</b> <b>45 SCHOOL STREET</b> <b>BERWICK, ME 03901</b>	<b>NY MANIFEST</b>	<b>S111437566</b> N/A
	<b>Site 6 of 6 in cluster D</b>		
<b>Relative:</b> Higher	NY MANIFEST: EPA ID: MEP000019015 Country: USA		
<b>Actual:</b> 204 ft.	Mailing Name: SULLIVAN SCHOOL ASSOCIATES Mailing Contact: SULLIVAN SCHOOL ASSOCIATES Mailing Address: PO BOX 3572 Mailing Address 2: Not reported Mailing City: PORTLAND Mailing State: ME		

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SULLIVAN SCHOOL ASSOCIATES (Continued)**

**S111437566**

Mailing Zip: 04104  
Mailing Zip4: Not reported  
Mailing Country: USA  
Mailing Phone: Not reported

Document ID: Not reported  
Manifest Status: Not reported  
Trans1 State ID: MAD039322250  
Trans2 State ID: Not reported  
Generator Ship Date: 2011-11-22  
Trans1 Recv Date: 2011-11-22  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 2011-12-02  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MEP000019015  
Trans1 EPA ID: Not reported  
Trans2 EPA ID: Not reported  
TSD ID: NYD049836679  
Waste Code: Not reported  
Quantity: 9780.0  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 1.0  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 1.0  
Year: 2011  
Manifest Tracking Num: 004946453FLE  
Import Ind: N  
Export Ind: N  
Discr Quantity Ind: Y  
Discr Type Ind: N  
Discr Residue Ind: N  
Discr Partial Reject Ind: N  
Discr Full Reject Ind: N  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: H132

Document ID: Not reported  
Manifest Status: Not reported  
Trans1 State ID: MAD039322250  
Trans2 State ID: Not reported  
Generator Ship Date: 2011-12-09  
Trans1 Recv Date: 2011-12-09  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 2011-12-13  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MEP000019015  
Trans1 EPA ID: Not reported  
Trans2 EPA ID: Not reported  
TSD ID: NYD049836679  
Waste Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SULLIVAN SCHOOL ASSOCIATES (Continued)**

**S111437566**

Quantity: 13962.0  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 1.0  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 1.0  
Year: 2011  
Manifest Tracking Num: 004946469FLE  
Import Ind: N  
Export Ind: N  
Discr Quantity Ind: Y  
Discr Type Ind: N  
Discr Residue Ind: N  
Discr Partial Reject Ind: N  
Discr Full Reject Ind: N  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: H132

Document ID: Not reported  
Manifest Status: Not reported  
Trans1 State ID: MAD039322250  
Trans2 State ID: Not reported  
Generator Ship Date: 2011-12-14  
Trans1 Recv Date: 2011-12-14  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 2011-12-15  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MEP000019015  
Trans1 EPA ID: Not reported  
Trans2 EPA ID: Not reported  
TSD ID: NYD049836679  
Waste Code: Not reported  
Quantity: 13853.0  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 1.0  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 1.0  
Year: 2011  
Manifest Tracking Num: 004946470FLE  
Import Ind: N  
Export Ind: N  
Discr Quantity Ind: Y  
Discr Type Ind: N  
Discr Residue Ind: N  
Discr Partial Reject Ind: N  
Discr Full Reject Ind: N  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: H132



Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**SULLIVAN SCHOOL ASSOCIATES (Continued)**

**S111437566**

Document ID: Not reported  
 Manifest Status: Not reported  
 Trans1 State ID: MAD039322250  
 Trans2 State ID: Not reported  
 Generator Ship Date: 2011-12-16  
 Trans1 Recv Date: 2011-12-16  
 Trans2 Recv Date: Not reported  
 TSD Site Recv Date: 2011-12-28  
 Part A Recv Date: Not reported  
 Part B Recv Date: Not reported  
 Generator EPA ID: MEP000019015  
 Trans1 EPA ID: Not reported  
 Trans2 EPA ID: Not reported  
 TSD ID: NYD049836679  
 Waste Code: Not reported  
 Quantity: 15005.0  
 Units: K - Kilograms (2.2 pounds)  
 Number of Containers: 1.0  
 Container Type: CM - Metal boxes, cases, roll-offs  
 Handling Method: L Landfill.  
 Specific Gravity: 1.0  
 Year: 2011  
 Manifest Tracking Num: 004946512FLE  
 Import Ind: N  
 Export Ind: N  
 Discr Quantity Ind: Y  
 Discr Type Ind: N  
 Discr Residue Ind: N  
 Discr Partial Reject Ind: N  
 Discr Full Reject Ind: N  
 Manifest Ref Num: Not reported  
 Alt Fac RCRA Id: Not reported  
 Alt Fac Sign Date: Not reported  
 Mgmt Method Type Code: H132

**E30  
 NW  
 < 1/8  
 0.084 mi.  
 443 ft.**

**ROY, ANNETTE  
 26 GOODWIN ST  
 BERWICK, ME  
 Site 4 of 5 in cluster E**

**ME UST U00355988  
 N/A**

**Relative:  
 Higher**

UST:  
 Facility ID: 1634  
 Facility Location2: BERWICK  
 Facility Code: SINGLE RESIDENCE  
 Fed Reg Ind: No  
 Owner Name: ROY, ANNETTE  
 Owner Contact: Not reported  
 Owner Delivery Address: 26 GOODWIN ST  
 Owner City/State/Zip: BERWICK, ME 03901  
 Owner Telephone: 2076981445  
 Operator Contact: Not reported

**Actual:  
 199 ft.**

Tank Number: 1  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 08/01/1991

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ROY, ANNETTE (Continued)**

**U003559988**

Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 500  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 01/01/1900  
 Reg Date: 06/12/1991  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: UNKNOWN  
 Chamber Pump Type Label: UNKNOWN  
 Chamber Pump type Desc: UNKNOWN  
 Pipe Leak Detection Label: UNKNOWN  
 Overfill Protection Label: UNKNOWN  
 Latitude: Not reported  
 Longitude: Not reported  
 Chamber ID: 1  
 Volume (gallons): 500  
 Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
 Pipe Status Date: 08/01/1991  
 Pipe Date Installed: Not reported  
 Pipe Material Label: GALVANIZED STEEL  
 Pipe Status Label: REMOVED  
 Overfill: UNKNOWN

31  
 SW  
 < 1/8  
 0.086 mi.  
 452 ft.

**APARTMENT BUILDING  
 1 BRIDGE ST  
 BERWICK, ME**

**ME LAST S109798885  
 N/A**

**Relative:  
 Lower**

LAST:  
 Event:

**Actual:  
 177 ft.**

Spill Number: P-216-2007  
 Inc Tank Code: A  
 Inc Tank: Above Ground Tank(s) Involved  
 Removal Flag: False  
 UST registered flag: True  
 AST inside flag: True  
 Create Date: 04/18/2007  
 Create By: EICPAQUE  
 Modify Date: 07/09/2009  
 Modify By: 07/09/2009  
 Report Status Code: FR  
 Report Status: Final Report  
 Spill Datetime: 04/17/2007  
 Spill Date Unknown: False  
 Spill Time Unknown: True  
 Number of wells at risk: 0  
 Number of wells impacted: 0  
 DTREE completed flag: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**APARTMENT BUILDING (Continued)**

**S109798885**

MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 6  
Reporter Type: Contractor/Consultant  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: MF  
Inc Location: Residential - Multi Family  
Inc Source Code: TA  
Inc Source: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 15  
Spill Cause: Accident - Storm Damage  
Material Disposal Info: Not reported

**Change:**

Description: Report Status change from DQA to FR  
Date Change: 07/09/2009  
Changed By: EIJLYONS

Description: Report Created with Report Status = DR  
Date Change: 04/18/2007  
Changed By: EICPAQUE

Description: Report Status change from DR to DQA  
Date Change: 07/30/2007  
Changed By: EIJWOODA

**Contact:**

Contact Type: Other Contact  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: APARTMENT BUILDING  
Address: 1 BRIDGE STREET  
City,State: BERWICK,ME  
Country: USA  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Contact Type: Subject/Spiller  
Potential RP: True  
Name: MARK  
Title: PROPERTY OWNER  
Company: Not reported  
Address: Not reported  
City,State: ,ME  
Country: USA  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True  
Name: JON L WOODARD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**APARTMENT BUILDING (Continued)**

**S109798885**

File:

Spill Id: P-216-2007  
Date Created: 07/10/2009  
Created By: IMAGING  
Date Modified: 07/10/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-JUL-09.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: Inland Surface Water

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 216  
Spill Year: 2007  
Create Date: 04/18/2007  
Created By: EICPAQUE  
Modify Date: 04/18/2007  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 04/17/2007  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp Name: JON L WOODARD  
Location: 1 Bridge Street  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Recovered:

Material Recovered Type: VP  
Material Recovered: Unspilled Product  
Material Amount: 50  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**APARTMENT BUILDING (Continued)**

**S109798885**

GIS Object Id: Not reported  
GIS Sync Flag: Not reported  
Recovery Method: Vacuum Trucks

Product:  
Product Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: Not reported  
Product Amt Unit: Not reported  
Product Amt Qualifier: UNKNOWN  
Primary Product: True

Attachments:  
Description: Expense Tracking  
Attach Type: Electronic Form  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 06/04/2007

**E32  
NW  
< 1/8  
0.095 mi.  
502 ft.**

**GELLER, STEPHEN  
30 GOODWIN ST  
BERWICK, ME  
Site 5 of 5 in cluster E**

**ME LAST S104218904  
N/A**

**Relative:  
Higher**

LAST:  
Event:

**Actual:  
199 ft.**

Spill Number: P-167-1995  
Inc Tank Code: A  
Inc Tank: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Code: FR  
Report Status: Final Report  
Spill Datetime: 03/31/1995  
Spill Date Unknown: False  
Spill Time Unknown: False  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: 0  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: 1  
Detection Method: Other

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GELLER, STEPHEN (Continued)**

**S104218904**

Inc Location Code: SF  
Inc Location: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 04  
Spill Cause: Corrosion - Other  
Material Disposal Info: TWM, NH received product waste for disposal

**Change:**

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: False  
Name: STEPHEN GELLER  
Title: Not reported  
Company: Not reported  
Address: 30 GOODWIN ST  
City, State: BERWICK, ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Primary Employee: True  
Name: NATHAN THOMPSON

**File:**

Spill Id: P-167-1995  
Date Created: 07/24/1995  
Created By: SPILLS  
Date Modified: 06/23/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 23-JUN-06.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

**Media Affected:**

Medium: Inland Surface Water  
  
Medium: Land

**Log:**

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 167  
Spill Year: 1995  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GELLER, STEPHEN (Continued)**

**S104218904**

Log Spill Type: Oil Incident  
Log Spill Datetime: 03/31/1995  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 03/31/1995  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp Name: NATHAN THOMPSON  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 350  
Material Units: gals.  
Material Amt Qualifier: ACTUAL

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents  
Recovery Method: Vacuum Trucks

Product:  
Product Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 200  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

G33  
WSW  
< 1/8  
0.100 mi.  
526 ft.

SWETT, HERBERT A & AGNES  
18 BRIDGE ST  
BERWICK, ME

ME UST U003097376  
N/A

Site 2 of 3 in cluster G

Relative:  
Higher

UST:

Actual:  
190 ft.

Facility ID: 3415  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: SWETT, HERBERT A & AGNES  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 1  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981159  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 09/01/1988  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 11/01/1965  
Reg Date: 08/04/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 09/01/1988  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

H34  
SSW  
< 1/8  
0.102 mi.  
538 ft.

**ROADSIDE RELEASE  
1 MARKET STREET  
SOMERSWORTH, NH**

**NH ALLSITES S109607484  
N/A**

Relative:  
Higher

Site 1 of 6 in cluster H

Facility ID: 200710015  
Project Type: IRSPILL  
Project Manager: **CLOSED**  
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)  
Expiration Date: Not reported

Actual:  
199 ft.

H35  
SSW  
< 1/8  
0.102 mi.  
539 ft.

**BRETON CLEANERS  
2 MARKET ST  
SOMERSWORTH, NH 03878**

**RCRA-NonGen 1000416228  
FINDS NHD018968206  
NH DRYCLEANERS**

Relative:  
Higher

Site 2 of 6 in cluster H

RCRA-NonGen:  
Date form received by agency: 03/06/1999  
Facility name: BRETON CLEANERS  
Facility address: 2 MARKET ST  
SOMERSWORTH, NH 038782711  
EPA ID: NHD018968206  
Contact: MIKE BRETON  
Contact address: 2 MARKET ST  
SOMERSWORTH, NH 038782711  
Contact country: US  
Contact telephone: (603) 692-4268  
Contact email: Not reported  
EPA Region: 01  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

Actual:  
197 ft.

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 11/14/1984  
Facility name: BRETON CLEANERS  
Classification: Small Quantity Generator

Violation Status: No violations found

FINDS:

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**BRETON CLEANERS (Continued)**

**1000416228**

Registry ID: 110004089067

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

DRYCLEANERS:

Facility ID: 43424  
 Primary ID: EPA Id: NHD018968206  
 Secondary ID: Handler Id: 0010575  
 Program: Hazardous Waste Generator

**G36**  
**WSW**  
**< 1/8**  
**0.102 mi.**  
**539 ft.**

**BELL, HELEN**  
**20 BRIDGE ST**  
**BERWICK, ME**  
**Site 3 of 3 in cluster G**

**ME UST** **U002161942**  
**N/A**

**Relative:**  
**Higher**

UST:

Facility ID: 7581  
 Facility Location2: BERWICK  
 Facility Code: SINGLE RESIDENCE  
 Fed Reg Ind: No  
 Owner Name: BELL, HELEN  
 Owner Contact: Not reported  
 Owner Delivery Address: PO 462  
 Owner City/State/Zip: BERWICK, ME 03901  
 Owner Telephone: 2076981137  
 Operator Contact: Not reported

**Actual:**  
**196 ft.**

Tank Number: 1  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 08/01/1988  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 1000  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 08/01/1946  
 Reg Date: 10/06/1986  
 Near Public Water: No  
 Near Pvt Water: Yes  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: NEAR PRIVATE WATER  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: UNKNOWN  
 Chamber Pump Type Label: UNKNOWN  
 Chamber Pump type Desc: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BELL, HELEN (Continued)**

**U002161942**

Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1988  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

H37  
SSW  
< 1/8  
0.107 mi.  
563 ft.

**BRETON PROPERTY  
ONE WINTER STREET  
SOMERSWORTH, NH**  
**Site 3 of 6 in cluster H**

**NH SHWS  
NH ALLSITES  
NH BROWNFIELDS**

**S106697481  
N/A**

**Relative:  
Higher**

SHWS:  
Facility ID: 200411112  
Proj Type: HAZWASTE  
**Project Manager: WICKSON**  
**Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT**  
Expiration Date: Not reported

**Actual:  
197 ft.**

Facility ID: 200411112  
Project Type: HAZWASTE  
**Project Manager: WICKSON**  
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT  
Expiration Date: Not reported

BROWNFIELDS:  
Facility ID: 200411112  
Facility Status: ACTIVE

H38  
SSW  
< 1/8  
0.107 mi.  
563 ft.

**BRETON PROPERTY  
1 WINTER STREET  
SOMERSWORTH, NH 03878**  
**Site 4 of 6 in cluster H**

**US BROWNFIELDS**

**1009828917  
N/A**

**Relative:  
Higher**

US BROWNFIELDS:  
Recipient name: New Hampshire DES  
Grant type: Section 128(a) State/Tribal  
Property name: Breton Property  
Property #: Map 11, Parcel 181A, Zone BH  
Parcel size: .55  
Latitude: 43.26556  
Longitude: -70.86671  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181

**Actual:  
197 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Start date: Not reported  
Completed date: Not reported  
Acres cleaned up: Not reported  
Cleanup funding: Not reported  
Cleanup funding source: Not reported  
Assessment funding: 1  
Assessment funding source: US EPA - State & Tribal Section 128(a) Funding  
Redevelopment funding: Not reported  
Redev. funding source: Not reported  
Redev. funding entity name: Not reported  
Redevelopment start date: Not reported  
Assessment funding entity: EPA  
Cleanup funding entity: Not reported  
Grant type: N/A  
Accomplishment type: Phase I Environmental Assessment  
Ownership entity: Private  
Current owner: Michael Breton  
Did owner change: N  
Cleanup required: Yes  
Video available: No  
Photo available: Yes  
Institutional controls required: Y  
IC Category proprietary controls: Y  
IC cat. info. devices: Not reported  
IC cat. gov. controls: Not reported  
IC cat. enforcement permit tools: Not reported  
IC in place date: Not reported  
IC in place: No  
State/tribal program date: 12-NOV-04  
State/tribal program ID: 200411112  
State/tribal NFA date: Not reported  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Y  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
No media affected: Not reported  
Unknown media affected: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
Other contaminants found: Not reported  
Other contams found description: Not reported  
PAHs found: Not reported  
PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Sediments cleaned: Not reported  
Soil affected: Y  
Soil cleaned up: Not reported  
Surface water cleaned: Not reported  
Unknown found: Not reported  
VOCs found: Y  
VOCs cleaned: Not reported  
Cleanup other description: Not reported  
Num. of cleanup and re-dev. jobs: Not reported  
Past use greenspace acreage: Not reported  
Past use residential acreage: Not reported  
Past use commercial acreage: .23  
Past use industrial acreage: .22  
Future use greenspace acreage: Not reported  
Future use residential acreage: Not reported  
Future use commercial acreage: Not reported  
Future use industrial acreage: Not reported  
Greenspace acreage and type: Not reported  
Superfund Fed. landowner flag: Not reported

Recipient name: New Hampshire DES  
Grant type: Section 128(a) State/Tribal  
Property name: Breton Property  
Property #: Map 11, Parcel 181A, Zone BH  
Parcel size: .55  
Latitude: 43.26556  
Longitude: -70.86671  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181  
Start date: Not reported  
Completed date: Not reported  
Acres cleaned up: Not reported  
Cleanup funding: Not reported  
Cleanup funding source: Not reported  
Assessment funding: 1  
Assessment funding source: US EPA - State & Tribal Section 128(a) Funding  
Redevelopment funding: Not reported  
Redev. funding source: Not reported  
Redev. funding entity name: Not reported  
Redevelopment start date: Not reported  
Assessment funding entity: EPA  
Cleanup funding entity: Not reported  
Grant type: N/A  
Accomplishment type: Phase II Environmental Assessment  
Ownership entity: Private  
Current owner: Michael Breton  
Did owner change: N  
Cleanup required: Yes  
Video available: No  
Photo available: Yes  
Institutional controls required: Y  
IC Category proprietary controls: Y  
IC cat. info. devices: Not reported  
IC cat. gov. controls: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

IC cat. enforcement permit tools: Not reported  
IC in place date: Not reported  
IC in place: No  
State/tribal program date: 12-NOV-04  
State/tribal program ID: 200411112  
State/tribal NFA date: Not reported  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Y  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
No media affected: Not reported  
Unknown media affected: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
Other contaminants found: Not reported  
Other contaminants found description: Not reported  
PAHs found: Not reported  
PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported  
Sediments cleaned: Not reported  
Soil affected: Y  
Soil cleaned up: Not reported  
Surface water cleaned: Not reported  
Unknown found: Not reported  
VOCs found: Y  
VOCs cleaned: Not reported  
Cleanup other description: Not reported  
Num. of cleanup and re-dev. jobs: Not reported  
Past use greenspace acreage: Not reported  
Past use residential acreage: Not reported  
Past use commercial acreage: .23  
Past use industrial acreage: .22  
Future use greenspace acreage: Not reported  
Future use residential acreage: Not reported  
Future use commercial acreage: Not reported  
Future use industrial acreage: Not reported  
Greenspace acreage and type: Not reported  
Superfund Fed. landowner flag: Not reported

Recipient name: New Hampshire DES  
Grant type: Section 128(a) State/Tribal  
Property name: Breton Property  
Property #: Map 11, Parcel 181A, Zone BH  
Parcel size: .55

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Latitude: 43.26556  
Longitude: -70.86671  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181  
Start date: Not reported  
Completed date: Not reported  
Acres cleaned up: Not reported  
Cleanup funding: Not reported  
Cleanup funding source: Not reported  
Assessment funding: 40411.81  
Assessment funding source: US EPA - State & Tribal Section 128(a) Funding  
Redevelopment funding: Not reported  
Redev. funding source: Not reported  
Redev. funding entity name: Not reported  
Redevelopment start date: Not reported  
Assessment funding entity: EPA  
Cleanup funding entity: Not reported  
Grant type: N/A  
Accomplishment type: Supplemental Assessment  
Ownership entity: Private  
Current owner: Michael Breton  
Did owner change: N  
Cleanup required: Yes  
Video available: No  
Photo available: Yes  
Institutional controls required: Y  
IC Category proprietary controls: Y  
IC cat. info. devices: Not reported  
IC cat. gov. controls: Not reported  
IC cat. enforcement permit tools: Not reported  
IC in place date: Not reported  
IC in place: No  
State/tribal program date: 12-NOV-04  
State/tribal program ID: 200411112  
State/tribal NFA date: Not reported  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Y  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
No media affected: Not reported  
Unknown media affected: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
Other contaminants found: Not reported  
Other contams found description: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

PAHs found: Not reported  
 PAHs cleaned up: Not reported  
 PCBs found: Not reported  
 PCBs cleaned up: Not reported  
 Petro products found: Not reported  
 Petro products cleaned: Not reported  
 Sediments found: Not reported  
 Sediments cleaned: Not reported  
 Soil affected: Y  
 Soil cleaned up: Not reported  
 Surface water cleaned: Not reported  
 Unknown found: Not reported  
 VOCs found: Y  
 VOCs cleaned: Not reported  
 Cleanup other description: Not reported  
 Num. of cleanup and re-dev. jobs: Not reported  
 Past use greenspace acreage: Not reported  
 Past use residential acreage: Not reported  
 Past use commercial acreage: .23  
 Past use industrial acreage: .22  
 Future use greenspace acreage: Not reported  
 Future use residential acreage: Not reported  
 Future use commercial acreage: Not reported  
 Future use industrial acreage: Not reported  
 Greenspace acreage and type: Not reported  
 Superfund Fed. landowner flag: Not reported

Property Highlights: Property is former dry cleaner. Property is currently vacant and in the process of being acquired by the City of Somersworth for possible park or commercial/retail use. (PPF - Breton Property, 10/10/06).

Property Description: 3,444 square foot building constructed of wood and built in 1850. Property is location of former railroad storage shed and drycleaners/laundry facility. Soil & gw contamination identified. Property is currently vacant.

**H39**  
**SSW**  
 < 1/8  
 0.107 mi.  
 563 ft.

**BRETON CLEANERS**  
**1 WINTER ST**  
**SOMERSWORTH, NH 03878**  
 Site 5 of 6 in cluster H

**RCRA-NonGen** **1009217919**  
**RI MANIFEST** **NHD510190820**

**Relative:**  
**Higher**

RCRA-NonGen:  
 Date form received by agency: 02/07/2006  
 Facility name: BRETON CLEANERS  
 Facility address: 1 WINTER ST  
 SOMERSWORTH, NH 03878  
 EPA ID: NHD510190820  
 Contact: MIKE BRETON  
 Contact address: 1 WINTER ST  
 SOMERSWORTH, NH 03878  
 Contact country: US  
 Contact telephone: (603) 652-4471  
 Contact email: Not reported  
 EPA Region: 01  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste

**Actual:**  
 197 ft.

Handler Activities Summary:



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON CLEANERS (Continued)**

**1009217919**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 12/15/2005  
Facility name: BRETON CLEANERS  
Classification: Conditionally Exempt Small Quantity Generator

Violation Status: No violations found

MANIFEST:

GEN Cert Date: 7/6/2007  
Transporter Recpt Date: 7/6/2007  
Number Of Containers: Not reported  
Container Type: F002D039D040  
Waste Code1: Not reported  
Waste Code2: Not reported  
Waste Code3: Not reported  
Comment: Not reported  
Fee Exempt Code: Not reported  
TSD Name: Northland Environmental Inc.  
TSD ID: rid040098352  
TSD Date: 7/6/2007  
Date Imported: 9/21/2007 4:47:49 PM  
Transporter 2 Name: Not reported  
Transporter 2 ID: Not reported  
Manifest Docket Number: 000203411GBF  
Waste Description: GROUNDWATER W/TETRACHLOROETHYL  
Quantity: 30  
WT/Vol Units: G  
Item Number: 48896496  
Transporter Name: ENPRO SERVICES, INC.  
Transporter EPA ID: MAD980670004  
GEN Cert Date: 7/6/2007  
Transporter Recpt Date: 7/6/2007  
Transporter 2 Recpt Date: Not reported  
TSD Recpt Date: 7/6/2007  
EPA ID: NHD510190820  
Transporter 2 ID: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**H40**  
**SSW**  
 < 1/8  
 0.107 mi.  
 563 ft.

**BRETON CLEANERS**  
**1 WINTER ST**  
**SOMERSWORTH, NH**  
 Site 6 of 6 in cluster H

**NH DRYCLEANERS**    **S107517981**  
 N/A

**Relative:**  
**Higher**

DRYCLEANERS:  
 Facility ID: 61008  
 Primary ID: EPA Id: NHD510190820  
 Secondary ID: Handler Id: 0028041  
 Program: Hazardous Waste Generator

**Actual:**  
 197 ft.

**41**  
**SSE**  
 < 1/8  
 0.121 mi.  
 640 ft.

**LOPER, GEORGE**  
**11 MOULTON ST**  
**BERWICK, ME**

**ME UST**    **U003560876**  
 N/A

**Relative:**  
**Lower**

UST:  
 Facility ID: 14119  
 Facility Location2: BERWICK  
 Facility Code: SINGLE RESIDENCE  
 Fed Reg Ind: No  
 Owner Name: STUDLEY, EMMA  
 Owner Contact: Not reported  
 Owner Delivery Address: PO BOX 207  
 Owner City/State/Zip: BERWICK, ME 03901  
 Owner Telephone: 2076981190  
 Operator Contact: Not reported

**Actual:**  
 182 ft.

Tank Number: 1  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 08/18/1998  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 1000  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 01/01/1953  
 Reg Date: 07/06/1987  
 Near Public Water: Yes  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: NEAR PUBLIC WATER  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: UNKNOWN  
 Chamber Pump Type Label: UNKNOWN  
 Chamber Pump type Desc: UNKNOWN  
 Pipe Leak Detection Label: UNKNOWN  
 Overfill Protection Label: UNKNOWN  
 Latitude: 43.26417  
 Longitude: -70.86150  
 Chamber ID: 1  
 Volume (gallons): 1000  
 Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**LOPER, GEORGE (Continued)**

**U003560876**

Pipe Status Date: 08/18/1998  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/18/1998  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 01/27/1998  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: Yes  
Near Private Water Label: Not reported  
Near Public Water Label: NEAR PUBLIC WATER  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: ON AQUIFER  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/18/1998  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

42  
ESE  
< 1/8  
0.121 mi.  
641 ft.

**BERWICK MEADOWS  
LORD ST  
BERWICK, ME**

**ME UST U002161924  
N/A**

**Relative:  
Higher**

UST:  
Facility ID: 5923  
Facility Location2: BERWICK  
Facility Code: MULTIPLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: BERWICK COURT ASSOCIATE  
Owner Contact: Not reported  
Owner Delivery Address: BOX 4190  
Owner City/State/Zip: MANCHESTER, NH 03108

**Actual:  
216 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK MEADOWS (Continued)**

**U002161924**

Owner Telephone: 6036698551  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/08/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 2000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1977  
Reg Date: 09/16/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: 43.26643  
Longitude: -70.86025  
Chamber ID: 1  
Volume (gallons): 2000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/08/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: BLACK STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/08/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1977  
Reg Date: 09/16/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK MEADOWS (Continued)**

**U002161924**

Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/08/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: BLACK STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

43  
WNW  
1/8-1/4  
0.129 mi.  
682 ft.

**MAROUTHIS PROPERTY  
8 ANNIE STREET  
BERWICK, ME**

**ME LAST S104221098  
N/A**

**Relative:  
Higher**

LAST:

Event:

**Actual:  
206 ft.**

Spill Number: P-251-1996  
Inc Tank Code: A  
Inc Tank: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Code: FR  
Report Status: Final Report  
Spill Datetime: 04/18/1996  
Spill Date Unknown: False  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type: Oil Incident  
Reporter Type Code: 4  
Reporter Type: Public Official  
Detection Method Code: L  
Detection Method: Visual Product  
Inc Location Code: MF  
Inc Location: Residential - Multi Family  
Inc Source Code: Not reported  
Inc Source: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MAROUTHIS PROPERTY (Continued)**

**S104221098**

Spill Cause Code: 09  
Spill Cause: Overfill  
Material Disposal Info: Soil sent to ARC.

Change:  
Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: FORTIER OIL COMPANY  
Address: 216 GREEN STREET  
City,State: SOMERSWORTH,NH  
Country: Not reported  
Zipcode: 03878  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-251-1996  
Date Created: 04/03/1997  
Created By: SPILLS  
Date Modified: 02/22/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 22-FEB-06.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 251  
Spill Year: 1996  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 04/18/1996  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 04/18/1996  
Log Rep Prod Cd: 02

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MAROUTHIS PROPERTY (Continued)**

**S104221098**

Log Rep Prod: #2 Fuel Oil  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 20  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Spill Point:  
Create Date: 12/10/2001  
Created By: SPILLS  
Modify Date: 9/5/2008  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792424  
UTM East: 348428  
GPS Unit: Unknown  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 2509  
GIS Sync Flag: True

Recovery Method: Excavation

Product:  
Product Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 20  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Site

Database(s)

EDR ID Number  
EPA ID Number

**I44**  
**South**  
**1/8-1/4**  
**0.143 mi.**  
**754 ft.**

**BORDERLINE FUELS INC**  
**90 MARKET ST**  
**SOMERSWORTH, NH 03878**

**RCRA-NonGen**    **1008889488**  
**NHD510158215**

**Site 1 of 5 in cluster I**

**Relative:**  
**Higher**

RCRA-NonGen:

Date form received by agency: 06/29/2007

Facility name: BORDERLINE FUELS INC

Facility address: 90 MARKET ST  
SOMERSWORTH, NH 03878

EPA ID: NHD510158215

Mailing address: 35 CENTRE RD  
SOMERSWORTH, NH 03878

Contact: EDSON SMITH

Contact address: 35 CENTRE RD  
SOMERSWORTH, NH 03878

Contact country: US

Contact telephone: (603) 692-3022

Contact email: Not reported

EPA Region: 01

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

**Actual:**  
**197 ft.**

**Handler Activities Summary:**

- U.S. importer of hazardous waste: No
- Mixed waste (haz. and radioactive): No
- Recycler of hazardous waste: No
- Transporter of hazardous waste: No
- Treater, storer or disposer of HW: No
- Underground injection activity: No
- On-site burner exemption: No
- Furnace exemption: No
- Used oil fuel burner: No
- Used oil processor: No
- User oil refiner: No
- Used oil fuel marketer to burner: No
- Used oil Specification marketer: No
- Used oil transfer facility: No
- Used oil transporter: No

**Historical Generators:**

Date form received by agency: 02/14/2000

Facility name: BORDERLINE FUELS INC

Classification: Not a generator, verified

Violation Status: No violations found

**I45**  
**South**  
**1/8-1/4**  
**0.158 mi.**  
**833 ft.**

**GETTY STATION 55236**  
**18 HIGH ST**  
**SOMERSWORTH, NH 03878**

**RCRA-CESQG**    **1007203871**  
**NHD510093024**

**Site 2 of 5 in cluster I**

**Relative:**  
**Higher**

RCRA-CESQG:

Date form received by agency: 02/24/2010

Facility name: GETTY STATION 55236

Facility address: 18 HIGH ST  
SOMERSWORTH, NH 03878

EPA ID: NHD510093024

**Actual:**  
**201 ft.**



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GETTY STATION 55236 (Continued)**

**1007203871**

Mailing address: 141 MAIN ST  
S PORTLAND, ME 04106  
Contact: JAMES STEWART  
Contact address: 141 MAIN ST  
S PORTLAND, ME 04106  
Contact country: US  
Contact telephone: (207) 799-8518  
Contact email: JSTEWART@GREENVALLEYOIL.COM  
EPA Region: 01  
Classification: Conditionally Exempt Small Quantity Generator  
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

**Owner/Operator Summary:**

Owner/operator name: GETTY REALTY CORPORATION  
Owner/operator address: 125 JERICHO TURNPIKE  
JERICHO, NY 11753  
Owner/operator country: US  
Owner/operator telephone: (516) 478-5400  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 01/01/2001  
Owner/Op end date: Not reported

Owner/operator name: GREEN VALLEY OIL  
Owner/operator address: MASSASOIT AND DEXTER RD  
E PROVIDENCE, RI 02914  
Owner/operator country: US  
Owner/operator telephone: (800) 788-4388  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 01/01/2001  
Owner/Op end date: Not reported

Owner/operator name: GETTY REALTY CORPORATION  
Owner/operator address: 125 JERICHO TURNPIKE  
JERICHO, NY 11753  
Owner/operator country: US  
Owner/operator telephone: (516) 478-5400  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 01/01/2001  
Owner/Op end date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GETTY STATION 55236 (Continued)**

**1007203871**

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 02/24/2010  
Facility name: GETTY STATION 55236  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 01/10/2007  
Facility name: GETTY STATION 55236  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 01/05/2005  
Facility name: GETTY STATION 55236  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 01/07/2004  
Facility name: GETTY STATION 55236  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 04/12/2000  
Facility name: GETTY STATION 55236  
Site name: GETTY PETROLEUM CORP  
Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 04/12/2000  
Facility name: GETTY STATION 55236  
Site name: ROWELL & WATSON  
Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018  
Waste name: BENZENE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GETTY STATION 55236 (Continued)

1007203871

Violation Status: No violations found

I46  
South  
1/8-1/4  
0.158 mi.  
833 ft.

GREEN VALLEY 55236 FRM GETTY  
18 HIGH ST  
SOMERSWORTH, NH  
Site 3 of 5 in cluster I

NH UST U003187468  
N/A

Relative:  
Higher

UST:

Actual:  
201 ft.

Facility ID: 111304  
Site Number: 199610026  
Owner Name: GREEN VALLEY OIL LLC  
Owner Address: 141 MAIN ST  
Owner City,St,Zip: S PORTLAND, ME 04106-2622

Tank ID: 1  
Capacity (gal): 6000  
Install Date: 01/01/1971  
Last Test: 06/22/1993  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/12/1997  
Tank Material: STEEL - BARE/GALV  
Closure Date: 11/20/1996  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: PRESSURE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: P

Tank ID: 10  
Capacity (gal): 12000  
Install Date: 12/06/1996  
Last Test: 02/24/2011  
Spill Installed: 12/06/1996  
Overfill: 12/06/1996  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: FIBERGLASS  
Closure Date: Not reported  
Pipe Secondary: Y  
Tank Secondary: Y  
Product Stored: GASOLINE  
Permanent Closed type: Not reported  
Pipe Material: PLASTIC PIPING  
Pipe System: PRESSURE  
Overfill Type: FV

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREEN VALLEY 55236 FRM GETTY (Continued)**

**U003187468**

Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: 06/21/2011  
Release Detection method: VEEDER ROOT  
Release Detection Results: P

Tank ID: 11A  
Capacity (gal): 6000  
Install Date: 12/06/1996  
Last Test: 02/24/2011  
Spill Installed: 12/06/1996  
Overfill: 09/24/2008  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: FIBERGLASS  
Closure Date: Not reported  
Pipe Secondary: Y  
Tank Secondary: Y  
Product Stored: GASOLINE  
Permanent Closed type: Not reported  
Pipe Material: PLASTIC PIPING  
Pipe System: PRESSURE  
Overfill Type: FV  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: 06/21/2011  
Release Detection method: VEEDER ROOT  
Release Detection Results: P

Tank ID: 11B  
Capacity (gal): 4000  
Install Date: 12/06/1996  
Last Test: Not reported  
Spill Installed: 12/06/1996  
Overfill: 10/07/2008  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: FIBERGLASS  
Closure Date: Not reported  
Pipe Secondary: Y  
Tank Secondary: Y  
Product Stored: GASOLINE  
Permanent Closed type: Not reported  
Pipe Material: PLASTIC PIPING  
Pipe System: SIPHON  
Overfill Type: FV  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: 06/21/2011  
Release Detection method: VEEDER ROOT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREEN VALLEY 55236 FRM GETTY (Continued)**

**U003187468**

Release Detection Results: P

Tank ID: 12  
Capacity (gal): 8000  
Install Date: 12/06/1996  
Last Test: 02/24/2011  
Spill Installed: 12/06/1996  
Overfill: 10/07/2008  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: FIBERGLASS  
Closure Date: Not reported  
Pipe Secondary: Y  
Tank Secondary: Y  
Product Stored: DIESEL FUEL  
Permanent Closed type: Not reported  
Pipe Material: PLASTIC PIPING  
Pipe System: PRESSURE  
Overfill Type: FV  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: 06/21/2011  
Release Detection method: VEEDER ROOT  
Release Detection Results: P

Tank ID: 2  
Capacity (gal): 6000  
Install Date: 01/01/1971  
Last Test: 06/22/1993  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/12/1997  
Tank Material: STEEL - BARE/GALV  
Closure Date: 11/20/1996  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: PRESSURE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: P

Tank ID: 3  
Capacity (gal): 6000

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREEN VALLEY 55236 FRM GETTY (Continued)**

**U003187468**

Install Date: 01/01/1971  
Last Test: 06/22/1993  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/12/1997  
Tank Material: STEEL - BARE/GALV  
Closure Date: 11/20/1996  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: PRESSURE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: P

Tank ID: 4  
Capacity (gal): 550  
Install Date: 11/11/1911  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 08/20/1996  
Tank Material: STEEL - BARE/GALV  
Closure Date: 08/26/1994  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 5  
Capacity (gal): 550  
Install Date: 11/11/1911  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREEN VALLEY 55236 FRM GETTY (Continued)**

**U003187468**

Close Date: Not reported  
Permanent Closure: 08/20/1996  
Tank Material: STEEL - BARE/GALV  
Closure Date: 08/26/1994  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 6  
Capacity (gal): 550  
Install Date: 11/11/1911  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 08/20/1996  
Tank Material: STEEL - BARE/GALV  
Closure Date: 08/26/1994  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 7  
Capacity (gal): 250  
Install Date: 11/11/1911  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 08/20/1996  
Tank Material: STEEL - BARE/GALV  
Closure Date: 08/26/1994  
Pipe Secondary: N

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREEN VALLEY 55236 FRM GETTY (Continued)**

**U003187468**

Tank Secondary: N  
Product Stored: USED / WASTE OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 8  
Capacity (gal): 550  
Install Date: 11/11/1911  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 08/20/1996  
Tank Material: STEEL - BARE/GALV  
Closure Date: 09/13/1994  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #2 HEATING OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 9  
Capacity (gal): 550  
Install Date: 11/11/1911  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 08/20/1996  
Tank Material: STEEL - BARE/GALV  
Closure Date: 09/13/1994  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: USED / WASTE OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREEN VALLEY 55236 FRM GETTY (Continued)**

**U003187468**

Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

**I47**  
**South**  
**1/8-1/4**  
**0.158 mi.**  
**833 ft.**

**HIGH STREET MOTORS**  
**18 HIGH ST**  
**SOMERSWORTH, NH 03878**

**RCRA-NonGen 100888807**  
**NHD510126105**

**Site 4 of 5 in cluster I**

**Relative:**  
**Higher**

RCRA-NonGen:  
Date form received by agency: 03/06/1999  
Facility name: HIGH STREET MOTORS  
Facility address: 18 HIGH ST  
SOMERSWORTH, NH 03878

**Actual:**  
**201 ft.**

EPA ID: NHD510126105  
Contact: JAMES CONWAY  
Contact address: 18 HIGH ST  
SOMERSWORTH, NH 03878  
Contact country: US  
Contact telephone: (603) 692-6888  
Contact email: Not reported  
EPA Region: 01  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Violation Status: No violations found

MAP FINDINGS

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number
--	------	-------------	--------------------------------

<b>I48</b> South 1/8-1/4 0.158 mi. 833 ft.	<b>GETTY STATION 55236</b> <b>18 HIGH ST</b> <b>SOMERSWORTH, NH 03878</b>  Site 5 of 5 in cluster I	<b>FINDS</b> NH ALLSITES NH LUST	<b>1007250774</b> N/A
--	---	--	--------------------------

**Relative:**  
**Higher**

FINDS:

**Actual:**  
**201 ft.**

Registry ID: 110017229220

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

NH-DES (New Hampshire - Department Of Environmental Services) ensures high levels of water quality for water supplies, regulates the emissions of air pollutants, and fosters the proper management of municipal and industrial waste.

Facility ID: 199610026  
 Project Type: IRSPILL  
**Project Manager: CLOSED**  
 Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)  
 Expiration Date: Not reported

Facility ID: 199610026  
 Project Type: LUST  
**Project Manager: CLOSED**  
 Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT  
 Expiration Date: Not reported

LUST:

Facility ID: 199610026  
 Project Type: LUST  
**Project Manager: CLOSED**  
**Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT**  
 Expiration Date: Not reported

<b>J49</b> WNW 1/8-1/4 0.180 mi. 948 ft.	<b>DUMONT, CALUDIA</b> <b>9 SWEETSER ST</b> <b>BERWICK, ME</b>  Site 1 of 2 in cluster J	<b>ME UST</b>	<b>U004140081</b> N/A
--	--	---------------	--------------------------

**Relative:**  
**Higher**

UST:

**Actual:**  
**204 ft.**

Facility ID: 21325  
 Facility Location2: BERWICK  
 Facility Code: SINGLE RESIDENCE  
 Fed Reg Ind: No  
 Owner Name: DUMONT, CLAUDIA  
 Owner Contact: Not reported  
 Owner Delivery Address: 9 SWEETSER ST  
 Owner City/State/Zip: BERWICK, ME 03901  
 Owner Telephone: 2076987259

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**DUMONT, CALUDIA (Continued)**

**U004140081**

Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/16/2007  
Tank Status Label: REMOVED  
Tank Sub Status Label: SA NOT REQUIRED  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 09/04/2007  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: NONE  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: NONE  
Overfill Protection Label: NONE  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/16/2007  
Pipe Date Installed: 10/01/1969  
Pipe Material Label: COPPER  
Pipe Status Label: REMOVED  
Overfill: NONE

**J50**  
**WNW**  
**1/8-1/4**  
**0.187 mi.**  
**985 ft.**

**JERALDS, LISA R**  
**63 ROCHESTER ST**  
**BERWICK, ME**  
**Site 2 of 2 in cluster J**

**ME UST** **U003179568**  
**N/A**

**Relative:**  
**Higher**

UST:  
Facility ID: 19634  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: JERALDS, LISA R  
Owner Contact: Not reported  
Owner Delivery Address: 63 ROCHESTER ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076987659  
Operator Contact: Not reported

**Actual:**  
**205 ft.**

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**JERALDS, LISA R (Continued)**

**U003179568**

**Tank Status:** REMOVED  
**Tank Sub Status:** REMOVED  
 Tank Status Date: 11/18/1997  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 750  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 10/01/1969  
 Reg Date: 07/01/1997  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: UNKNOWN  
 Chamber Pump Type Label: SUCTION  
 Chamber Pump type Desc: SUCTION  
 Pipe Leak Detection Label: UNKNOWN  
 Overfill Protection Label: UNKNOWN  
 Latitude: Not reported  
 Longitude: Not reported  
 Chamber ID: 1  
 Volume (gallons): 750  
 Product Type: #2 FUEL OIL  
**Pipe Status:** REMOVED  
 Pipe Status Date: 11/18/1997  
 Pipe Date Installed: Not reported  
 Pipe Material Label: GALVANIZED STEEL  
 Pipe Status Label: REMOVED  
 Overfill: UNKNOWN

**K51**  
**South**  
**1/8-1/4**  
**0.194 mi.**  
**1024 ft.**  
**Relative:**  
**Higher**  
**Actual:**  
**188 ft.**

**ROULEAUS AUTO REPAIR**  
**20 MAIN ST**  
**SOMERSWORTH, NH**

**NH ALLSITES** **U001557789**  
**NH LUST** **N/A**  
**NH UST**

**Site 1 of 3 in cluster K**

Facility ID: 199309053  
 Project Type: LUST  
**Project Manager:** **KARNAUKH-S**  
 Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT  
 Expiration Date: 01/26/2010

**LUST:**

Facility ID: 199309053  
 Project Type: LUST  
**Project Manager:** **KARNAUKH-S**  
**Project Site Description:** **LEAKING UNDERGROUND STORAGE TANK PROJECT**  
 Expiration Date: 01/26/2010

**UST:**

Facility ID: 114473  
 Site Number: 199309053  
 Owner Name: ROULEAUS AUTO REPAIR INC

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Owner Address: 20 MAIN ST  
Owner City,St,Zip: SOMERSWORTH, NH 03878-

Tank ID: 1  
Capacity (gal): 4000  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 09/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 2  
Capacity (gal): 4000  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 09/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 3  
Capacity (gal): 4000

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 09/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 4  
Capacity (gal): 1000  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 09/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: DIESEL FUEL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 5  
Capacity (gal): 550  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Close Date: Not reported  
Permanent Closure: 05/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 09/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #2 HEATING OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 6  
Capacity (gal): 550  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 09/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: KEROSENE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 7  
Capacity (gal): 550  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 05/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 09/15/1998  
Pipe Secondary: N

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Tank Secondary: N  
Product Stored: USED / WASTE OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

**K52**  
**South**  
**1/8-1/4**  
**0.194 mi.**  
**1024 ft.**

**ROULEAUS AUTO REPAIR**  
**20-40 MAIN ST**  
**SOMERSWORTH, NH 03873**

**RCRA-NonGen** **1000279712**  
**FINDS** **NHD040253064**

**Site 2 of 3 in cluster K**

**Relative:**  
**Higher**

RCRA-NonGen:

Date form received by agency: 12/14/2004

Facility name: ROULEAUS AUTO REPAIR

Facility address: 20-40 MAIN ST  
SOMERSWORTH, NH 03873

EPA ID: NHD040253064

Mailing address: 20 MAIN ST  
SOMERSWORTH, NH 03873

Contact: MARTING ROULEAU

Contact address: 20 MAIN ST  
SOMERSWORTH, NH 03873

Contact country: US

Contact telephone: (603) 692-4848

Contact email: Not reported

EPA Region: 01

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Historical Generators:**

Date form received by agency: 10/03/1986

Facility name: ROULEAUS AUTO REPAIR



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**1000279712**

Site name: ROULEAU & SONS  
Classification: Small Quantity Generator

Violation Status: No violations found

**FINDS:**

Registry ID: 110004089539

**Environmental Interest/Information System**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**K53**  
**South**  
**1/8-1/4**  
**0.211 mi.**  
**1113 ft.**

**PUBLIC LIBRARY**  
**25 MAIN ST**  
**SOMERSWORTH, NH**  
**Site 3 of 3 in cluster K**

**NH UST** **U004175359**  
**N/A**

**Relative:**  
**Higher**

UST:  
Facility ID: 115885  
Site Number: 201012023  
Owner Name: CITY OF SOMERSWORTH  
Owner Address: 1 GOVERNMENT WAY  
Owner City,St,Zip: SOMERSWORTH, NH 03878-

**Actual:**  
**187 ft.**

Tank ID: 1  
Capacity (gal): 1000  
Install Date: 11/11/1911  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 02/10/2011  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/16/2010  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: DIESEL FUEL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: Not reported  
Release Detection Results: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

L54  
WNW  
1/8-1/4  
0.227 mi.  
1199 ft.

**YOST, SHIRLEY**  
**64 BRIDGE ST**  
**BERWICK, ME**  
**Site 1 of 2 in cluster L**

**ME UST**    **U003729057**  
**N/A**

**Relative:**  
**Higher**

UST:

**Actual:**  
**203 ft.**

Facility ID: 20297  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: YOST, SHIRLEY  
Owner Contact: Not reported  
Owner Delivery Address: 64 BRIDGE ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: Not reported  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 10/12/2001  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 03/01/1964  
Reg Date: 04/12/2000  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 10/12/2001  
Pipe Date Installed: Not reported  
Pipe Material Label: COPPER  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

L55  
WNW  
1/8-1/4  
0.227 mi.  
1199 ft.

SHIRLY & MICHAEL YOST  
64 BRIDGE ST  
BERWICK, ME

ME LUST S106073557  
N/A

Site 2 of 2 in cluster L

Relative:  
Higher

LUST:

Actual:  
203 ft.

Event:

Spill Number: P-1237-2001  
Spill Cause: Other - No Cause  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: True  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 06/26/2002  
Create By: EINTHOMP  
Modify Date: 08/14/2003  
Modify By: EITGALLA  
Report Status: Final Report  
Actual Spill Datetime: 09/24/2001  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Public Official  
Detection Method: Tank and/or Piping Removal  
Inc Location: Residential - Single Family  
Inc Source: No Source  
Material Disposal Info: Not reported

Change:

Description: Report Status change from DQA to FR  
Date Change: 08/14/2003  
Changed By: EITGALLA

Description: added UST removed  
Date Change: 08/15/2003  
Changed By: eitgalla

Description: Report Created with Report Status = DR  
Date Change: 06/26/2002  
Changed By: EINTHOMP

Description: Report Status change from DR to DRV  
Date Change: 06/26/2002  
Changed By: EINTHOMP

Description: Report Status change from DRV to DQA  
Date Change: 11/18/2002  
Changed By: EIJWOODA

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: SHIRLY & MICHAEL YOST  
Title: Not reported  
Company: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SHIRLY & MICHAEL YOST (Continued)**

**S106073557**

Address: 64 BRIDGE ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: NATHAN THOMPSON

File:  
Spill Id: P-1237-2001  
Date Created: 08/15/2003  
Created By: EIPLAMBE  
Date Modified: 04/08/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 08-APR-09.  
Reconcile Date: 08/15/2003  
File Reconciled By: Not reported

Media Affected:  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 1237  
Spill Year: 2001  
Create Date: 06/26/2002  
Created By: EINTHOMP  
Modify Date: 11/14/2002  
Modify By: EINTHOMP  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 09/24/2001  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/24/2001  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp Name: NATHAN THOMPSON  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: VP  
Material Recovered: Unspilled Product  
Material Amount: 50  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Recovery Method: Pumps

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SHIRLY & MICHAEL YOST (Continued)**

**S106073557**

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:

Product Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 0  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: True

Attachments:

Description: DEP abandonment in place form, Responder copy  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 11/18/2002

Description: DEP waiver form Responder copy  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 11/18/2002

56  
ENE  
1/8-1/4  
0.232 mi.  
1225 ft.

**FAREWELLS MOBIL  
SCHOOL ST EXT OLD PINE HILL  
BERWICK, ME**

**ME UST U003097162  
N/A**

**Relative:  
Higher**

UST:

Facility ID: 2510  
Facility Location2: BERWICK  
Facility Code: RETAIL OIL  
Fed Reg Ind: Yes  
Owner Name: FARWELL, FRED  
Owner Contact: Not reported  
Owner Delivery Address: 147 RT 9  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076988898  
Operator Contact: Not reported

**Actual:  
222 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

FAREWELLS MOBIL (Continued)

U003097162

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/01/1994  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 01/01/1900  
Reg Date: 07/16/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/01/1994  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/01/1994  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 4000  
Tank Above/Below: BELOWGROUND  
Installation Date: 01/01/1960  
Reg Date: 07/16/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FAREWELLS MOBIL (Continued)**

**U003097162**

Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 4000  
Product Type: PREMIUM UNLEADED  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/01/1994  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/01/1994  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 3000  
Tank Above/Below: BELOWGROUND  
Installation Date: 01/01/1960  
Reg Date: 07/16/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Latitude: Not reported  
Longitude: Not reported  
Chamber ID: 1  
Volume (gallons): 3000  
Product Type: PREMIUM UNLEADED  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/01/1994  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**FAREWELLS MOBIL (Continued)**

**U003097162**

**Tank Sub Status:** REMOVED  
 Tank Status Date: 10/01/1986  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 275  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 10/01/1981  
 Reg Date: 07/16/1986  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: UNKNOWN  
 Chamber Pump Type Label: UNKNOWN  
 Chamber Pump type Desc: UNKNOWN  
 Pipe Leak Detection Label: UNKNOWN  
 Overfill Protection Label: UNKNOWN  
 Latitude: Not reported  
 Longitude: Not reported  
 Chamber ID: 1  
 Volume (gallons): 275  
 Product Type: #2 FUEL OIL  
**Pipe Status:** REMOVED  
 Pipe Status Date: 10/01/1986  
 Pipe Date Installed: Not reported  
 Pipe Material Label: GALVANIZED STEEL  
 Pipe Status Label: REMOVED  
 Overfill: UNKNOWN

**M57**  
**ESE**  
 1/4-1/2  
 0.302 mi.  
 1597 ft.

**GREG, MARJORIE**  
**4 MARIAM ST.**  
**BERWICK, ME**  
 Site 1 of 2 in cluster M

**ME LAST** S104999725  
 N/A

**Relative:**  
**Higher**

LAST:

Event:

**Actual:**  
**246 ft.**

Spill Number: P-51-1998  
 Inc Tank Code: A  
 Inc Tank: Above Ground Tank(s) Involved  
 Removal Flag: False  
 UST registered flag: False  
 AST inside flag: False  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 12/07/2001  
 Modify By: 12/07/2001  
 Report Status Code: FR  
 Report Status: Final Report  
 Spill Datetime: Not reported  
 Spill Date Unknown: True  
 Spill Time Unknown: True  
 Number of wells at risk: 0



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREG, MARJORIE (Continued)**

**S104999725**

Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: 1  
Spill Type: Non-Oil, Non-Hazardous Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: H  
Detection Method: Odor/Vapor/Mist  
Inc Location Code: SF  
Inc Location: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 00  
Spill Cause: Other - No Cause  
Material Disposal Info: None at present.

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: MARJORIE GREG  
Title: Not reported  
Company: Not reported  
Address: 4 MARIAM ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-51-1998  
Date Created: 02/25/1999  
Created By: SPILLS  
Date Modified: 03/10/2008  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-MAR-08.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:

Medium: None

Log:

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREG, MARJORIE (Continued)**

**S104999725**

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 51  
Spill Year: 1998  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 02/09/1998  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp Name: STEPHEN BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Recovered:

Material Recovered Type: Not reported  
Material Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: Not reported

Spill Point:

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: None

Product:

Product Code: None  
Product Other: Not reported  
Product Amt: Not reported  
Product Amt Unit: Not reported  
Product Amt Qualifier: Not reported  
Primary Product: False

Attachments:

Description: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**GREG, MARJORIE (Continued)**

**S104999725**

Attach Type: Not reported  
 File Name: Not reported  
 File Code: Not reported  
 File Size: Not reported  
 File Modify Date: Not reported

**M58  
 ESE  
 1/4-1/2  
 0.303 mi.  
 1602 ft.**

**BERWICK TEXACO  
 2 BERWICK ST  
 BERWICK, ME 03901**

**Site 2 of 2 in cluster M**

**ME UIC  
 ME LUST  
 ME SPILLS**

**S110076341  
 N/A**

**Relative:  
 Higher**

**UIC:**

Site Id: 200222  
 Village: BERWICK  
 Floor Drains: SEWER  
 Active Drains: NO  
 Business Status: Unknown  
 Business Type: GAS/SERVICE STATION  
 Phone Number: 2076988891  
 Facility Telephone Extension: Not reported  
 Town MCD: 31040  
 Is the business corporation or private: Not reported  
 Is it on an aquifer?: Not reported  
 Public drinking water available at business or on a well: UNKNOWN  
 Is the business on a sewer system w/ the city: UNKNOWN  
 Water Type: UNKNOWN  
 Septic tank on site or connected to city sewer? UNKNOWN  
 Do they store chemicals on site: UNKNOWN  
 Is there an inventory of chemicals: False  
 Have they received a notice of violation?: Not reported  
 Are they a significant non-complier?: Not reported  
 Was enforcement notified?: Not reported  
 Date they were returned to compliance: Not reported  
 Comments: Not reported

**Actual:  
 247 ft.**

**LUST:**

**Event:**

Spill Number: P-744-1996  
 Spill Cause: Overfill  
 Spill Type: Oil Incident  
 Inc Tank: Underground Tank(s) Involved  
 Removal Flag: False  
 UST Registered Flag: True  
 MCD Value: 31040  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 12/07/2001  
 Modify By: SPILLS  
 Report Status: Final Report  
 Actual Spill Datetime: 11/09/1996  
 Actual Spill Date Unknown: False  
 Number Wells At Risk: 0  
 Number Wells Impacted: 0  
 Dtree Completed Flag: False  
 Further Response Action: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK TEXACO (Continued)**

**S110076341**

Reporter Type: Subject/Spiller  
Detection Method: Visual Product  
Inc Location: Terminal - Service Station  
Inc Source: Not reported  
Material Disposal Info: All wastes generated disposed of by CN Brown and/or Berwick Fire Dept.

Change:  
Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: C.N. BROWN  
Address: PO BOX 200  
City,State: SOUTH PARIS,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: True  
Name: JON WOODARD

File:  
Spill Id: P-744-1996  
Date Created: 04/22/1997  
Created By: SPILLS  
Date Modified: 04/11/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 11-APR-06.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 744  
Spill Year: 1996  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 11/09/1996  
Spill Time Unk: False  
Spill Dt Unknown: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK TEXACO (Continued)**

**S110076341**

Log Rep Dt Tm: 11/09/1996  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp Name: JON WOODARD  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Recovered:  
Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 19  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE  
  
Recovery Method: Sorbents

Spill Point:  
Create Date: 9/10/2008  
Created By: EICHALST  
Modify Date: 7/15/2009  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792008.5700000003  
UTM East: 348720.109999999999  
GPS Unit: TANKS  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 12730  
GIS Sync Flag: True

Product:  
Product Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: 20  
Product Amt Unit: gals.  
Product Amt Qualifier: ESTIMATE  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Event:  
Spill Number: P-458-2007  
Spill Cause: Other - Unknown  
Spill Type: Oil Incident  
Inc Tank: Underground Tank(s) Involved

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK TEXACO (Continued)**

**S110076341**

Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 07/02/2007  
Create By: EISBERNA  
Modify Date: 07/01/2009  
Modify By: EIJLYONS  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Contractor/Consultant  
Detection Method: Tank and/or Piping Testing  
Inc Location: Terminal - Service Station  
Inc Source: Storage Unit - Underground Storage Tank  
Material Disposal Info: Product pumped out

Change:

Description: Report Status change from DQA to FR  
Date Change: 07/01/2009  
Changed By: EIJLYONS

Description: Report Status change from DR to DRV  
Date Change: 08/09/2007  
Changed By: EISBERNA

Description: Report Created with Report Status = DR  
Date Change: 07/02/2007  
Changed By: EISBERNA

Description: Report Status change from DRV to DQA  
Date Change: 11/26/2008  
Changed By: EIJWOODA

Contact:

Contact Type: Subject/Spiller  
Potential RP: True  
Name: MICHEL R GHARIOS  
Title: Not reported  
Company: Not reported  
Address: 8 RITA ST  
City, State: SOMERWORTH, NH  
Country: USA  
Zipcode: 03878  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: SHERYL J BERNARD

File:

Spill Id: P-458-2007

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK TEXACO (Continued)**

**S110076341**

Date Created: 07/08/2009  
Created By: IMAGING  
Date Modified: 07/08/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 08-JUL-09.  
Reconcile Date: Not reported  
File Reconciled By: Not reported

Media Affected:  
Medium: Engineered Containment

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 458  
Spill Year: 2007  
Create Date: 07/02/2007  
Created By: EISBERNA  
Modify Date: 07/02/2007  
Modify By: EISBERNA  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/27/2007  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp Name: SHERYL J BERNARD  
Location: Gateway Gas 2 Berwick St.  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Gasoline found in interstitial space

Material Recovered:  
Material Recovered Type: SP  
Material Recovered: Spilled Product  
Material Amount: Not reported  
Material Units: Not reported  
Material Amt Qualifier: UNKNOWN

Recovery Method: Pumps

Spill Point:  
Create Date: 9/10/2008  
Created By: EICHALST  
Modify Date: 7/15/2009  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792008.5700000003  
UTM East: 348720.109999999999  
GPS Unit: TANKS  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK TEXACO (Continued)**

**S110076341**

GIS Object Id: 12266  
GIS Sync Flag: True

Product:

Product Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: Not reported  
Product Amt Unit: Not reported  
Product Amt Qualifier: UNKNOWN  
Primary Product: True

Attachments:

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

SPILLS:

Event:

Spill Number: P-618-1992  
Inc Tank Code: Not reported  
Inc Tank: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status: Final Report  
Actual Spill Datetime: 09/27/1992  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: 0  
Spill Type: Oil Incident  
Reporter Type Code: 2  
Reporter Type: Subject/Spiller  
Detection Method Code: 1  
Detection Method: Other  
Inc Location Code: SS  
Inc Location: Terminal - Service Station  
Inc Source Code: Not reported  
Inc Source: Not reported  
Spill Cause Code: 14  
Spill Cause: Accident - Other  
Material Disposal Info: C. N. BROWN CO



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK TEXACO (Continued)**

**S110076341**

Change:

Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: C N BROWN CO.  
Address: PO BOX 200  
City,State: SOUTH PARIS,ME  
Country: Not reported  
Zipcode: 04281  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Primary Employee: True  
Name: STEPHEN FLANNERY

Media Affected:

Medium: Inland Surface Water  
Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 618  
Spill Year: 1992  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 09/27/1992  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/28/1992  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp Name: STEPHEN FLANNERY  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Material Recovered:

Material Recovered Type: MM  
Material Recovered: Mixed Liquid Media  
Material Amount: 10  
Material Units: gals.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK TEXACO (Continued)**

**S110076341**

Material Amt Qualifier: ACTUAL  
Recovery Method: Sorbents  
Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:  
Product Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: 12  
Product Amt Unit: gals.  
Product Amt Qualifier: ACTUAL  
Primary Product: False

Attachments:  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

59  
SW  
1/4-1/2  
0.346 mi.  
1828 ft.

**FRANK STEFANIC**  
**35 PAGE ST**  
**SOMERSWORTH, NH**

**NH ALLSITES S109607248**  
**N/A**

**Relative:**  
**Higher**

**Actual:**  
**265 ft.**

Facility ID: 200512016  
Project Type: IRSPILL  
**Project Manager: CLOSED**  
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)  
Expiration Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**N60**  
**South**  
**1/4-1/2**  
**0.356 mi.**  
**1878 ft.**

**FAIRPOINT**  
**106 HIGH ST**  
**SOMERSWORTH, NH**

**NH ALLSITES** 1000112348  
**NH LUST** N/A  
**NH UST**

**Relative:**  
**Higher**

**Site 1 of 2 in cluster N**

Facility ID: 199306023  
Project Type: LUST  
**Project Manager: CLOSED**  
Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT  
Expiration Date: Not reported

**Actual:**  
**237 ft.**

LUST:

Facility ID: 199306023  
Project Type: LUST  
**Project Manager: CLOSED**  
**Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT**  
Expiration Date: Not reported

UST:

Facility ID: 220514  
Site Number: 199306023  
Owner Name: NORTHERN NEW ENGLAND TELEPHONE  
Owner Address: 521 E MOREHEAD ST STE 250  
Owner City,St,Zip: CHARLOTTE, NC 28202-2695

Tank ID: 1  
Capacity (gal): 1000  
Install Date: 01/01/1960  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 01/26/1993  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/07/1992  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #2 HEATING OIL  
Permanent Closed type: R  
Pipe Material: UNKNOWN  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 2  
Capacity (gal): 150  
Install Date: 01/01/1960  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FAIRPOINT (Continued)**

**1000112348**

Close Date: Not reported  
Permanent Closure: 01/26/1993  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/11/1992  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: DIESEL FUEL  
Permanent Closed type: R  
Pipe Material: UNKNOWN  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 3  
Capacity (gal): 1000  
Install Date: 12/30/1992  
Last Test: Not reported  
Spill Installed: 12/30/1992  
Overfill: 12/30/1992  
Line Leak Detection: Not reported  
Close Date: 08/10/2010  
Permanent Closure: Not reported  
Tank Material: FIBERGLASS  
Closure Date: Not reported  
Pipe Secondary: Y  
Tank Secondary: Y  
Product Stored: DIESEL FUEL  
Permanent Closed type: Not reported  
Pipe Material: COPPER  
Pipe System: SUCTION: NO VALVE AT TANK  
Overfill Type: AA  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: 07/11/2011  
Release Detection method: VEEDER ROOT  
Release Detection Results: P

61  
North  
1/4-1/2  
0.361 mi.  
1907 ft.

**TURCOTTE CONCRETE FLOORS**  
**30 KNOX LANE**  
**BERWICK, ME**

**ME LUST S111436110**  
**N/A**

Relative:  
Higher

LUST:

Event:

Actual:  
232 ft.

Spill Number: P-953-2008  
Spill Cause: Other - No Cause  
Spill Type: Non-Oil, Non-Hazardous Incident  
Inc Tank: Underground Tank(s) Involved  
Removal Flag: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TURCOTTE CONCRETE FLOORS (Continued)**

**S111436110**

UST Registered Flag: True  
MCD Value: 31040  
Create Date: 11/06/2008  
Create By: EIAHEMEN  
Modify Date: 12/06/2011  
Modify By: EIELEIGH  
Report Status: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type: Contractor/Consultant  
Detection Method: Tank and/or Piping Removal  
Inc Location: Business - Commercial  
Inc Source: Storage Unit - Underground Storage Tank  
Material Disposal Info: n/a

**Change:**

Description: Report Status change from DR to DRV  
Date Change: 02/11/2009  
Changed By: EISBREZI

Description: Report Status change from DRV to DQA  
Date Change: 10/19/2010  
Changed By: EIJWOODA

Description: Report Status change from DQA to FR  
Date Change: 12/06/2011  
Changed By: EIELEIGH

Description: Report Created with Report Status = DR  
Date Change: 11/06/2008  
Changed By: EIAHEMEN

**Contact:**

Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: C.A.T. TRUST, TURCOTTE FLOORING  
Address: 30 KNOX LANE  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Contact Type: Other Contact  
Potential RP: True  
Name: CATHERINE TURCOTTE  
Title: Not reported  
Company: C.A.T. TRUST  
Address: PO BOX 67  
City,State: BERWICK,ME  
Country: USA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TURCOTTE CONCRETE FLOORS (Continued)**

**S111436110**

Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Primary Employee: False  
Name: LIZA WOODWARD

Primary Employee:  
Name: True  
STEPHEN G BREZINSKI

Media Affected:  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 953  
Spill Year: 2008  
Create Date: 11/06/2008  
Created By: EIAHEMEN  
Modify Date: 11/06/2008  
Modify By: EIAHEMEN  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 10/14/2008  
Log Rep Prod Cd: 29  
Log Rep Prod: Diesel  
Log Emp Name: STEPHEN G BREZINSKI  
Location: Turcotte Flooring 1 Union Street  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Out of Service LUST investigation

Material Recovered:  
Material Recovered Type: NO  
Material Recovered: None  
Material Amount: 0  
Material Units: gals.  
Material Amt Qualifier: ESTIMATE

Recovery Method: None

Spill Point:  
Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TURCOTTE CONCRETE FLOORS (Continued)**

**S111436110**

GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Product:

Product Code: None  
Product Other: Not reported  
Product Amt: Not reported  
Product Amt Unit: Not reported  
Product Amt Qualifier: Not reported  
Primary Product: True

Attachments:

Description: Field Data Report (Stone Hill Env.)  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 02/11/2009

Description: MDEP e-mail memos  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 02/11/2009

Description: Waiver of 30-day Notice  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 02/11/2009

Description: Location map & site sketch  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 02/11/2009

**N62**  
**SSW**  
**1/4-1/2**  
**0.399 mi.**  
**2107 ft.**  
**Relative:**  
**Higher**  
**Actual:**  
**245 ft.**

**ARTHUR BEAUCHESNE**  
**116 HIGH STREET**  
**SOMERSWORTH, NH**

**Site 2 of 2 in cluster N**

Facility ID: 199911014  
Project Type: OPUF  
**Project Manager: CLOSED**  
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL  
Expiration Date: Not reported

**NH ALLSITES** **S105772921**  
**N/A**

MAP FINDINGS

Map ID Direction Distance Elevation	Site	Database(s)	EDR ID Number EPA ID Number
63 South 1/4-1/2 0.421 mi. 2223 ft.	<b>SOMERSWORTH HOTEL</b> 67 ELM ST SOMERSWORTH, NH	NH ALLSITES	S109243433 N/A
<b>Relative: Higher</b>	Facility ID: 200806044 Project Type: OPUF <b>Project Manager: CLOSED</b>		
<b>Actual: 209 ft.</b>	Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL Expiration Date: Not reported		
64 South 1/4-1/2 0.459 mi. 2423 ft.	<b>DINOLA PROPERTY</b> 18 GREEN STREET SOMERSWORTH, NH	NH ALLSITES	S108248308 N/A
<b>Relative: Higher</b>	Facility ID: 200612025 Project Type: OPUF <b>Project Manager: CLOSED</b>		
<b>Actual: 231 ft.</b>	Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL Expiration Date: Not reported		
65 SSW 1/4-1/2 0.471 mi. 2485 ft.	<b>DEYO PROPERTY</b> 149 HIGH STREET SOMERSWORTH, NH	NH ALLSITES	S108248306 N/A
<b>Relative: Higher</b>	Facility ID: 200610041 Project Type: OPUF <b>Project Manager: CLOSED</b>		
<b>Actual: 250 ft.</b>	Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL Expiration Date: Not reported		
66 WSW 1/4-1/2 0.486 mi. 2568 ft.	<b>CARBERRY RESIDENCE</b> 50 MAPLE ST SOMERSWORTH, NH	NH ALLSITES	S109365600 N/A
<b>Relative: Higher</b>	Facility ID: 200810077 Project Type: OPUF <b>Project Manager: CLOSED</b>		
<b>Actual: 204 ft.</b>	Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL Expiration Date: Not reported		



MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Site

Database(s)

EDR ID Number  
 EPA ID Number

**O67**  
**South**  
**1/2-1**  
**0.605 mi.**  
**3196 ft.**

**GENERAL ELECTRIC CO**  
**130 MAIN STREET**  
**SOMERSWORTH, NH 03878**

**Site 1 of 2 in cluster O**

**Relative:**  
**Lower**

**Actual:**  
**175 ft.**

**CERC-NFRAP** 1000212314  
**RCRA-LQG** NHD001091073  
**PADS**  
**FINDS**  
**NH SHWS**  
**NH ALLSITES**  
**NH UST**  
**NY MANIFEST**  
**RI MANIFEST**  
**NH NPDES**  
**NH AIRS**

**CERC-NFRAP:**

Site ID: 0101091  
 Federal Facility: Not a Federal Facility  
 NPL Status: Not on the NPL  
 Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

**CERCLIS-NFRAP Site Contact Details:**

Contact Sequence ID: 1335968.00000  
 Person ID: 1270187.00000

**Program Priority:**

Description: GAO Survey (RCED-99-22A)

**CERCLIS-NFRAP Assessment History:**

Action: DISCOVERY  
 Date Started: Not reported  
 Date Completed: 06/01/1981  
 Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT  
 Date Started: Not reported  
 Date Completed: 01/01/1983  
 Priority Level: Low priority for further assessment

Action: SITE INSPECTION  
 Date Started: 09/01/1983  
 Date Completed: 08/01/1984  
 Priority Level: Low priority for further assessment

Action: SITE REASSESSMENT  
 Date Started: 11/17/2000  
 Date Completed: 11/17/2000  
 Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

Action: ARCHIVE SITE  
 Date Started: Not reported  
 Date Completed: 11/29/2000  
 Priority Level: Not reported

Action: SITE REASSESSMENT  
 Date Started: Not reported  
 Date Completed: 08/02/2001  
 Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

**RCRA-LQG:**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date form received by agency: 02/23/2012  
Facility name: GENERAL ELECTRIC COMPANY  
Facility address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
EPA ID: NHD001091073  
Contact: RICHARD REILLY  
Contact address: Not reported  
Not reported  
Contact country: Not reported  
Contact telephone: (603) 749-8239  
Contact email: RICHARD.REILLY@GE.COM  
EPA Region: 01  
Land type: Private  
Classification: Large Quantity Generator  
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

**Owner/Operator Summary:**

Owner/operator name: GENERAL ELECTRI  
Owner/operator address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
Owner/operator country: US  
Owner/operator telephone: (603) 692-2100  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 02/12/2002  
Owner/Op end date: Not reported

Owner/operator name: GENERAL ELECTRI  
Owner/operator address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
Owner/operator country: US  
Owner/operator telephone: (603) 692-2100  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 02/12/2002  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

Historical Generators:

Date form received by agency: 08/16/2010  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 06/01/2010  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 06/01/2010  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 06/01/2010  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/27/2008  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/01/2008  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/25/2006  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/25/2006  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 02/06/2004  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/27/2004  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 12/17/2001  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 12/07/2001  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date form received by agency: 04/12/2000  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/30/1998  
Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 04/01/1996  
Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 05/26/1994  
Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 04/16/1993  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 04/01/1992  
Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 03/16/1990  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 08/13/1980  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Not a generator, verified

**Hazardous Waste Summary:**

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002  
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D008  
Waste name: LEAD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Waste code: D009  
Waste name: MERCURY

Biennial Reports:

Last Biennial Reporting Year: 2011

Annual Waste Handled:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 2933

Waste code: D002  
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Amount (Lbs): 36735

Waste code: D003  
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Amount (Lbs): 96

Waste code: D008  
Waste name: LEAD  
Amount (Lbs): 823

Waste code: D009  
Waste name: MERCURY  
Amount (Lbs): 23

Waste code: F003  
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Amount (Lbs): 254

Waste code: F006

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Amount (Lbs): 33348

Facility Has Received Notices of Violations:

Regulation violated: Not reported  
Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(2) 265.16(c)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(1)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/06/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(5)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 502.01  
Area of violation: Generators - General  
Date violation determined: 04/18/2000  
Date achieved compliance: 09/07/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(6)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/18/2000  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.01(a)(3) & 509.03(d)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.03(a)(1) & 509.03(d)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/18/2000  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.03  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(b)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/19/2000  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(2) 265.16(d)&(e)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.01(b)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 07/13/1988  
Date achieved compliance: 10/28/1991  
Violation lead agency: EPA  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 02/02/2012  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Universal Waste - General  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Records/Reporting  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/19/2000  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/18/2000  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 11/05/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date achieved compliance: 12/03/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 11/06/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 09/07/2001  
Evaluation lead agency: EPA

Evaluation date: 07/13/1988  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: LDR - General  
Date achieved compliance: 10/28/1991  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 03/12/1984  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 11/29/1983  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

**PADS:**

EPAID: NHD001091073  
Facility name: GENERAL ELEC CO  
Facility Address: 130 MAIN ST  
SOMERSWORTH, NH 3878

Facility country: US  
Generator: Yes  
Storer: No  
Transporter: No  
Disposer: No  
Research facility: No  
Smelter: No

Facility owner name: GENERAL ELEC CO  
Contact title: Not reported  
Contact name: EVERST COLEEN M  
Contact tel: (603)749-8558  
Contact extension: Not reported  
Mailing address: 130 MAIN ST  
SOMERSWORTH, NH 3878

Mailing country: US  
Cert. title: Not reported  
Cert. name: Not reported  
Cert. date: 4/2/1990  
Date received: 5/4/1990

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

FINDS:

Registry ID: 110000314197

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

US Emissions & Generation Resource Database (EGRID) contains data on emissions and resource mix for virtually every power plant and company that generates electricity in the United States.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZARDOUS WASTE BIENNIAL REPORTER

ELECTRIC GENERATOR

CRITERIA AND HAZARDOUS AIR POLLUTANT INVENTORY

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

**SHWS:**

Facility ID: 199708013  
Proj Type: HAZWASTE  
**Project Manager:** CLOSED  
**Project Site Description:** HAZARDOUS WASTE DISCHARGE PROJECT  
Expiration Date: Not reported

Facility ID: 199708013  
Project Type: HAZWASTE  
**Project Manager:** CLOSED  
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT  
Expiration Date: Not reported

Facility ID: 199708013  
Project Type: IRSPILL  
**Project Manager:** CLOSED  
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)  
Expiration Date: Not reported

Facility ID: 199708013  
Project Type: OPUF  
**Project Manager:** MUZZEY-WORTHEN  
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL  
Expiration Date: Not reported

**UST:**

Facility ID: 111526  
Site Number: 199708013  
Owner Name: GENERAL ELECTRIC COMPANY  
Owner Address: 130 MAIN ST  
Owner City,St,Zip: SOMERSWORTH, NH 03878-

Tank ID: 1  
Capacity (gal): 25000  
Install Date: 01/01/1951  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/31/1986  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: F  
Pipe Material: Not reported  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 2  
Capacity (gal): 25000  
Install Date: 01/01/1951  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/31/1986  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: F  
Pipe Material: Not reported  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 3  
Capacity (gal): 2000  
Install Date: 01/01/1976  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 01/30/1990  
Pipe Secondary: N  
Tank Secondary: N



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: UNKNOWN  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

**NY MANIFEST:**

EPA ID: NHD001091073  
Country: USA  
Mailing Name: GENERAL ELECTRIC CO  
Mailing Contact: COLEEN M. FUERST  
Mailing Address: MAIN ST  
Mailing Address 2: Not reported  
Mailing City: SOMERSWORTH  
Mailing State: NH  
Mailing Zip: 03878  
Mailing Zip4: Not reported  
Mailing Country: USA  
Mailing Phone: 603-692-2100

Document ID: NYO2327067  
Manifest Status: Completed copy  
Trans1 State ID: PA015  
Trans2 State ID: Not reported  
Generator Ship Date: 831213  
Trans1 Recv Date: 831213  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 831215  
Part A Recv Date: 031227  
Part B Recv Date: 031227  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: PAD064035819  
Trans2 EPA ID: Not reported  
TSD ID: NYD080336241  
Waste Code: F006 - WW TREAT SL FM ELECTROPLATING OPER  
Quantity: 00009  
Units: T - Tons  
Number of Containers: 001  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 83

Document ID: NYO2327076  
Manifest Status: Completed after the designated time period for a TSD to get a copy to the DEC  
Trans1 State ID: TNH0067  
Trans2 State ID: Not reported  
Generator Ship Date: 831222  
Trans1 Recv Date: 831222

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Trans2 Recv Date: Not reported  
TSD Site Recv Date: 831223  
Part A Recv Date: 840110  
Part B Recv Date: 031230  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NJD000692061  
Trans2 EPA ID: Not reported  
TSD ID: NYD080336241  
Waste Code: D006 - CADMIUM 1.0 MG/L TCLP  
Quantity: 00017  
Units: T - Tons  
Number of Containers: 005  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 83

Document ID: NYO2448315  
Manifest Status: Completed copy  
Trans1 State ID: 9A080  
Trans2 State ID: Not reported  
Generator Ship Date: 831020  
Trans1 Recv Date: 831020  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 831021  
Part A Recv Date: 031101  
Part B Recv Date: 031101  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD097644801  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B011 - PCB CONTAMINATED TRANS CONT >500 PPM  
Quantity: 13550  
Units: P - Pounds  
Number of Containers: 002  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: Not reported  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05000  
Units: P - Pounds  
Number of Containers: 001  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: Not reported  
Specific Gravity: 100  
Year: 83

Document ID: NYB2500146  
Manifest Status: Completed copy  
Trans1 State ID: 10254PNY  
Trans2 State ID: Not reported  
Generator Ship Date: 920707  
Trans1 Recv Date: 920707  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 920708

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Part A Recv Date: Not reported  
Part B Recv Date: 920724  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 03318  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 33185  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 03068  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 92

Document ID: NYB1386054  
Manifest Status: Completed after the designated time period for a TSD to get a copy to the DEC  
Trans1 State ID: 10922P(NY)  
Trans2 State ID: Not reported  
Generator Ship Date: 900707  
Trans1 Recv Date: 900707  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 900709  
Part A Recv Date: 900815  
Part B Recv Date: 900816  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 09136  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 003  
Container Type: TP - Tanks, portable  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00182  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00025  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 90

Document ID: NYB4383504  
Manifest Status: Completed copy  
Trans1 State ID: 614236ME  
Trans2 State ID: Not reported  
Generator Ship Date: 940405  
Trans1 Recv Date: 940405  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 940406  
Part A Recv Date: 940418  
Part B Recv Date: 940414  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: MAD039322250  
Trans2 EPA ID: Not reported  
TSD ID: NYD049836679  
Waste Code: F006 - WW TREAT SL FM ELECTROPLATING OPER  
Quantity: 05160  
Units: P - Pounds  
Number of Containers: 001  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 94

Document ID: NYB2403828  
Manifest Status: Completed copy  
Trans1 State ID: 10247P-NY  
Trans2 State ID: Not reported  
Generator Ship Date: 901221  
Trans1 Recv Date: 901221  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 901226  
Part A Recv Date: 910103  
Part B Recv Date: 910110  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B005 - PCB ARTICLES WITH 500 PPM OR > PCB  
Quantity: 00582  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 002  
Container Type: CW - Wooden boxes  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 90

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Document ID: NYB1386432  
Manifest Status: Completed copy  
Trans1 State ID: 10951PNY  
Trans2 State ID: Not reported  
Generator Ship Date: 910702  
Trans1 Recv Date: 910702  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 910703  
Part A Recv Date: 910712  
Part B Recv Date: 910719  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 03068  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 03068  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00060  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00050  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00025  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 91

Document ID: NYB1168713  
Manifest Status: Completed copy  
Trans1 State ID: 621099ME  
Trans2 State ID: Not reported  
Generator Ship Date: 950328

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Trans1 Recv Date: 950328  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 950329  
Part A Recv Date: 950405  
Part B Recv Date: 950412  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: MAD039322250  
Trans2 EPA ID: Not reported  
TSD ID: NYD049836679  
Waste Code: F006 - WW TREAT SL FM ELECTROPLATING OPER  
Quantity: 13720  
Units: P - Pounds  
Number of Containers: 001  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95

Document ID: NYB1386423  
Manifest Status: Completed copy  
Trans1 State ID: 10246PNY  
Trans2 State ID: Not reported  
Generator Ship Date: 910702  
Trans1 Recv Date: 910702  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 910703  
Part A Recv Date: 910712  
Part B Recv Date: 910719  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 91

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

MANIFEST:

GEN Cert Date: 10/1/1991  
Transporter Recpt Date: Not reported  
Number Of Containers: 0  
Container Type: Not reported  
Waste Code1: MA97  
Waste Code2: Not reported  
Waste Code3: Not reported  
Comment: Not reported  
Fee Exempt Code: Not reported  
TSDf Name: JET LINE  
TSDf ID: MAD062179890  
TSDf Date: Not reported  
Date Imported: Not reported  
Transporter 2 Name: Not reported  
Transporter 2 ID: Not reported  
Manifest Docket Number: MAF325326  
Waste Description: OIL  
Quantity: 1566  
WT/Vol Units: G  
Item Number: 1  
Transporter Name: JET LINE  
Transporter EPA ID: MAD062179890  
GEN Cert Date: 10/1/1991  
Transporter Recpt Date: Not reported  
Transporter 2 Recpt Date: Not reported  
TSDf Recpt Date: Not reported  
EPA ID: NHD001091073  
Transporter 2 ID: Not reported

NPDES:

Permit Number: NHG250317  
Mailing Address Line 1: 130 Main Street  
Mailing Address Line 2: Not reported  
Mailing Address Line 3: Not reported  
Mailing Address City,St,Zip: Somersworth, NH 03878  
Contact Name: Robert Frizzle  
Contact Title: EHS Manager  
Contact Phone: 749-8550  
Issuance Date: 07/31/2008  
Expire Date: 06/30/2013  
Facility Status: active  
Facility Type: General  
Receiving Strem: Salmon Falls River

AIRS:

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Latitude/Longitude: 431549 / 705146  
Sic Code: 3825  
Naics: 334515  
Emergency Contact: MR. ARTHUR MULLEN  
Contact Title: EH&S MANAGER  
Tel Emiss: 6037498550

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Mailing Street: 130 MAIN STREET  
Mailing City: SOMERSWORTH  
Mailing State: NH  
Mailing Zip Code: 03878

**AIRS:**

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 100414  
Estimated Emissions: 0.203704  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 107982  
Estimated Emissions: 0.029058  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 108101  
Estimated Emissions: 0.004836  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 108883  
Estimated Emissions: 0.556335  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 111762  
Estimated Emissions: 0.000702  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 123864  
Estimated Emissions: 0.065476  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 1330207  
Estimated Emissions: 1.078434  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Pollutant: 141786  
Estimated Emissions: 0.058629  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 67630  
Estimated Emissions: 0.569174  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 67641  
Estimated Emissions: 0.05007  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 7647010  
Estimated Emissions: 0  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: 78933  
Estimated Emissions: 0.014893  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: CO  
Estimated Emissions: 1.41688  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: NO2  
Estimated Emissions: 1.717075  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: PM10  
Estimated Emissions: 0.035651  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: PM2.5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Estimated Emissions: 0.035651  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: PT  
Estimated Emissions: 0.035651  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: SO2  
Estimated Emissions: 0.013650  
Estimated Emissions Units: Not reported

Facility Id: 3301700018  
Operating Status: Operating  
Year Of Record: 2010  
Pollutant: VOC  
Estimated Emissions: 4.37548  
Estimated Emissions Units: Not reported

**AIRS:**

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 010  
Point Description: STANDBY DIESEL (BLDG 1)  
Permit Number: FP-S-0046  
Date Permit Was Issued: 1/31/2005  
Date Permit Expires: 1/31/2010  
Segment: 1  
Segment Description: PROPANE

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 001  
Point Description: BOILER #1  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010  
Date Permit Expires: 9/30/2015  
Segment: 1  
Segment Description: #6 FUEL OIL

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 001  
Point Description: BOILER #1  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date Permit Expires: 9/30/2015  
Segment: 2  
Segment Description: NATURAL GAS

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 002  
Point Description: BOILER #2  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010  
Date Permit Expires: 9/30/2015  
Segment: 1  
Segment Description: #6 FUEL OIL

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 002  
Point Description: BOILER #2  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010  
Date Permit Expires: 9/30/2015  
Segment: 2  
Segment Description: NATURAL GAS

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 003  
Point Description: BOILER #3  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010  
Date Permit Expires: 9/30/2015  
Segment: 1  
Segment Description: #6 FUEL OIL

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 003  
Point Description: BOILER #3  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010  
Date Permit Expires: 9/30/2015  
Segment: 2  
Segment Description: NATURAL GAS

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Point Description: FACILITY VOC EMISSIONS  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010  
Date Permit Expires: 9/30/2015  
Segment: 1  
Segment Description: FACILITY VOCS

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 006  
Point Description: MISC COMBUSTION  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010  
Date Permit Expires: 9/30/2015  
Segment: 1  
Segment Description: NATURAL GAS

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 007  
Point Description: EPOXY GRINDING PROCESS  
Permit Number: SP-0119  
Date Permit Was Issued: 9/23/2010  
Date Permit Expires: 9/30/2015  
Segment: 1  
Segment Description: EPOXY POWDER

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 008  
Point Description: STANDBY DIESEL (BLDG E)  
Permit Number: FP-S-0046  
Date Permit Was Issued: 1/31/2005  
Date Permit Expires: 1/31/2010  
Segment: 1  
Segment Description: NATURAL GAS

Facility Id: 3301700018  
Operating Status: O  
Operating Status: Operating  
Year Of Record: 2010  
Point Number: 009  
Point Description: PUMP DIESEL  
Permit Number: FP-S-0046  
Date Permit Was Issued: 1/31/2005  
Date Permit Expires: 1/31/2010  
Segment: 1  
Segment Description: DIESEL FUEL

MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Site

Database(s)

EDR ID Number  
EPA ID Number

**O68**  
**SSE**  
**1/2-1**  
**0.636 mi.**  
**3360 ft.**

**GREAT FALLS GAS WORKS**  
**BETWEEN DEPOT ROAD AND MAIN ST**  
**SOMERSWORTH, NH 03878**

**Manufactured Gas Plants**

**1008407185**  
**N/A**

**Site 2 of 2 in cluster O**

**Relative:**  
**Lower**

Manufactured Gas Plants:  
No additional information available

**Actual:**  
**168 ft.**

**69**  
**SSE**  
**1/2-1**  
**0.841 mi.**  
**4440 ft.**

**FACEMATE PL GF**  
**200 MAIN STREET**  
**SOMERSWORTH, NH 03878**

**RCRA-NonGen**  
**FINDS**  
**NH SHWS**  
**NH ALLSITES**  
**NH UST**  
**NH BROWNFIELDS**

**1000205946**  
**NHD000471078**

**Relative:**  
**Lower**

RCRA-NonGen:  
Date form received by agency: 03/06/1999  
Facility name: FACEMATE CORP  
Facility address: 200 MAIN ST  
SOMERSWORTH, NH 03878  
EPA ID: NHD000471078  
Contact: COMPANY CONTACT  
Contact address: 200 MAIN ST  
SOMERSWORTH, NH 03878  
Contact country: US  
Contact telephone: (603) 692-3623  
Contact email: Not reported  
EPA Region: 01  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No

**Historical Generators:**

Date form received by agency: 08/12/1980  
Facility name: FACEMATE CORP  
Site name: FACEMATE PL GF INC  
Classification: Not a generator, verified

Violation Status: No violations found

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FACEMATE PL GF (Continued)**

**1000205946**

FINDS:

Registry ID: 110001522683

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

SHWS:

Facility ID: 199710032  
Proj Type: HAZWASTE  
**Project Manager: WICKSON**  
**Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT**  
Expiration Date: Not reported

Facility ID: 199710032  
Project Type: HAZWASTE  
**Project Manager: WICKSON**  
Project Site Description: HAZARDOUS WASTE DISCHARGE PROJECT  
Expiration Date: Not reported

Facility ID: 199710032  
Project Type: IRSPILL  
**Project Manager: CLOSED**  
Project Site Description: INITIAL RESPONSE SPILL (IMMEDIATELY CLEANED UP)  
Expiration Date: Not reported

UST:

Facility ID: 114124  
Site Number: 199710032  
Owner Name: FACEMATE PL/GF INC  
Owner Address: 200 MAIN ST  
Owner City,St,Zip: SOMERSWORTH, NH 03878-

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FACEMATE PL GF (Continued)**

**1000205946**

Tank ID: 1  
Capacity (gal): 20000  
Install Date: 01/01/1949  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 01/01/1989  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 2  
Capacity (gal): 20000  
Install Date: 01/01/1949  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 01/01/1989  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 3  
Capacity (gal): 20000  
Install Date: 01/01/1949  
Last Test: Not reported  
Spill Installed: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FACEMATE PL GF (Continued)**

**1000205946**

Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: 01/01/1969  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 01/01/1989  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

**BROWNFIELDS:**

Facility ID: 199710032  
Facility Status: ACTIVE



## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SOMERSWORTH	1000136211	MIDWAY BUICK PONTIAC	RTE 108	03878	FINDS,MANIFEST,RCRA-CESQG
SOMERSWORTH	1000199114	TUNE UP TECHNICIAN THE	250A RTE 16	03878	FINDS,RCRA-NLR
SOMERSWORTH	1008883589	FEDCO TANKS INC	RTE 16	03878	RCRA-NLR
SOMERSWORTH	1008884100	AGWAY ENERGY PRODUCTS	420 RTE 16	03878	RCRA-NLR
SOMERSWORTH	1008884507	SEACOAST OUTPATIENT SURGICAL C	200 RTE 16	03878	RCRA-NLR
SOMERSWORTH	1008884701	TALBOTS AUTO	RTE 16	03878	RCRA-NLR
SOMERSWORTH	1008884800	WIDELL INDUSTRIES INC	RTE 16	03878	RCRA-NLR
SOMERSWORTH	1008885087	J & L REALTY	360 RTE 16	03878	RCRA-NLR
SOMERSWORTH	1008885155	C A B SERVICES INC	362 RTE 16	03878	RCRA-NLR
SOMERSWORTH	1008887790	AGWAY PETROLEUM CORP	RTE 108	03878	RCRA-NLR
SOMERSWORTH	1008888009	DIGITAL EQUIPMENT CORP MS02-3/C3	RTE 108	03878	RCRA-NLR
SOMERSWORTH	1008889513	WAYNE SERVICES	358 RTE 16	03878	RCRA-NLR
BERWICK	A100356192	BERWICK IRON & METAL RECYCLING	106 ROUTE 236		AST
BERWICK	S106790998	GENEST CONCRETE WORKS, INC.	BERWICK ST. & ROUTE 9		LUST
BERWICK	S109768360	STEVE'S MOBIL	ROUTE 9	03901	MANIFEST
YORK	S109768365	YORK HARBOR MARINE	ROUTE 103	03901	MANIFEST
SOMERSWORTH	S109774710	MID WAY BUICK PONTIAC G M C	RTE 108	03878	MANIFEST
SOMERSWORTH	S109774711	MID-WAY BUICK PONTIAC, GMC.	RTE 108	03878	MANIFEST
SOMERSWORTH	S109774712	MIDWAY BUICK PONTIAC GMC TRUCK INC	RTE 108	03878	MANIFEST
SOMERSWORTH	S109775084	AUTO MARKET, LTD.	RTE 16	03878	MANIFEST
SOMERSWORTH	S109775177	ID NOT IN TRANSPORTER FILE	420 RTE 16	03878	MANIFEST
SOMERSWORTH	S109775178	WEBBER ENERGY	420 RTE 16	03878	MANIFEST
SOMERSWORTH	S109775179	WEBBER ENERGY FUELS	420 RTE 16	03878	MANIFEST
SOMERSWORTH	S109776221	TRI CITY SUBARU	RTE 16	03878	MANIFEST
SOMERSWORTH	S109777515	AGWAY ENERGY PRODUCTS	420 RTE 16	03878	MANIFEST
SOMERSWORTH	S109778020	C A B SERVICES	RTE 16	03878	MANIFEST
BERWICK	U004175337	BERWICK IRON & METAL RECYCLING	106 ROUTE 236		UST

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## STANDARD ENVIRONMENTAL RECORDS

### ***Federal NPL site list***

#### **NPL: National Priority List**

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 05/08/2012	Source: EPA
Date Data Arrived at EDR: 05/10/2012	Telephone: N/A
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 05/10/2012
Number of Days to Update: 5	Next Scheduled EDR Contact: 07/23/2012
	Data Release Frequency: Quarterly

#### **NPL Site Boundaries**

##### **Sources:**

EPA's Environmental Photographic Interpretation Center (EPIC)  
Telephone: 202-564-7333

EPA Region 1  
Telephone 617-918-1143

EPA Region 6  
Telephone: 214-655-6659

EPA Region 3  
Telephone 215-814-5418

EPA Region 7  
Telephone: 913-551-7247

EPA Region 4  
Telephone 404-562-8033

EPA Region 8  
Telephone: 303-312-6774

EPA Region 5  
Telephone 312-886-6686

EPA Region 9  
Telephone: 415-947-4246

EPA Region 10  
Telephone 206-553-8665

#### **Proposed NPL: Proposed National Priority List Sites**

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 03/30/2012	Source: EPA
Date Data Arrived at EDR: 04/05/2012	Telephone: N/A
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 04/05/2012
Number of Days to Update: 40	Next Scheduled EDR Contact: 07/23/2012
	Data Release Frequency: Quarterly

#### **NPL LIENS: Federal Superfund Liens**

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/15/2011
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/28/2011
	Data Release Frequency: No Update Planned

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ***Federal Delisted NPL site list***

### DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 03/30/2012	Source: EPA
Date Data Arrived at EDR: 04/05/2012	Telephone: N/A
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 04/05/2012
Number of Days to Update: 40	Next Scheduled EDR Contact: 07/23/2012
	Data Release Frequency: Quarterly

## ***Federal CERCLIS list***

### CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 12/27/2011	Source: EPA
Date Data Arrived at EDR: 02/27/2012	Telephone: 703-412-9810
Date Made Active in Reports: 03/12/2012	Last EDR Contact: 04/05/2012
Number of Days to Update: 14	Next Scheduled EDR Contact: 06/11/2012
	Data Release Frequency: Quarterly

### FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 12/10/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/11/2011	Telephone: 703-603-8704
Date Made Active in Reports: 02/16/2011	Last EDR Contact: 04/12/2012
Number of Days to Update: 36	Next Scheduled EDR Contact: 07/23/2012
	Data Release Frequency: Varies

## ***Federal CERCLIS NFRAP site List***

### CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/28/2011	Source: EPA
Date Data Arrived at EDR: 02/27/2012	Telephone: 703-412-9810
Date Made Active in Reports: 03/12/2012	Last EDR Contact: 04/05/2012
Number of Days to Update: 14	Next Scheduled EDR Contact: 06/11/2012
	Data Release Frequency: Quarterly

## ***Federal RCRA CORRACTS facilities list***

### CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 08/19/2011  
Date Data Arrived at EDR: 08/31/2011  
Date Made Active in Reports: 01/10/2012  
Number of Days to Update: 132

Source: EPA  
Telephone: 800-424-9346  
Last EDR Contact: 05/15/2012  
Next Scheduled EDR Contact: 08/27/2012  
Data Release Frequency: Quarterly

## ***Federal RCRA non-CORRACTS TSD facilities list***

### **RCRA-TSDF: RCRA - Treatment, Storage and Disposal**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/04/2012  
Next Scheduled EDR Contact: 07/16/2012  
Data Release Frequency: Quarterly

## ***Federal RCRA generators list***

### **RCRA-LQG: RCRA - Large Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/04/2012  
Next Scheduled EDR Contact: 07/16/2012  
Data Release Frequency: Quarterly

### **RCRA-SQG: RCRA - Small Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/04/2012  
Next Scheduled EDR Contact: 07/16/2012  
Data Release Frequency: Quarterly

### **RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/04/2012  
Next Scheduled EDR Contact: 07/16/2012  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ***Federal institutional controls / engineering controls registries***

### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 12/30/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/30/2011	Telephone: 703-603-0695
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 03/12/2012
Number of Days to Update: 11	Next Scheduled EDR Contact: 06/25/2012
	Data Release Frequency: Varies

### US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 12/30/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/30/2011	Telephone: 703-603-0695
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 03/12/2012
Number of Days to Update: 11	Next Scheduled EDR Contact: 06/25/2012
	Data Release Frequency: Varies

## ***Federal ERNS list***

### ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 10/03/2011	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 10/04/2011	Telephone: 202-267-2180
Date Made Active in Reports: 11/11/2011	Last EDR Contact: 04/03/2012
Number of Days to Update: 38	Next Scheduled EDR Contact: 07/16/2012
	Data Release Frequency: Annually

## ***State- and tribal - equivalent CERCLIS***

### ME SHWS: Remediation Sites List

Uncontrolled Sites locations included in the Remediation Sites List.

Date of Government Version: 04/12/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/26/2012	Telephone: 207-287-4850
Date Made Active in Reports: 05/14/2012	Last EDR Contact: 04/16/2012
Number of Days to Update: 18	Next Scheduled EDR Contact: 08/06/2012
	Data Release Frequency: Semi-Annually

### NH SHWS: Listing of All Sites

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 02/14/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/15/2012	Telephone: 603-271-2919
Date Made Active in Reports: 03/20/2012	Last EDR Contact: 05/18/2012
Number of Days to Update: 34	Next Scheduled EDR Contact: 08/27/2012
	Data Release Frequency: Quarterly

## ***State and tribal landfill and/or solid waste disposal site lists***

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ME SWF/LF: Solid Waste Facility List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/13/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/14/2012	Telephone: 207-287-2651
Date Made Active in Reports: 03/08/2012	Last EDR Contact: 05/15/2012
Number of Days to Update: 23	Next Scheduled EDR Contact: 08/27/2012
	Data Release Frequency: Annually

## NH SWF/LF: Solid Waste Facility Information

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/06/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/09/2012	Telephone: 603-271-5380
Date Made Active in Reports: 03/20/2012	Last EDR Contact: 04/23/2012
Number of Days to Update: 40	Next Scheduled EDR Contact: 08/06/2012
	Data Release Frequency: Annually

## ME LCP: Municipal Landfill Closure Database

The Municipal Landfill Closure and Remediation Program was established in 1988 to assist nearly 400 municipalities with the closure of their unlicensed municipal solid waste landfills. Project managers in this program have conducted site investigations and provided technical engineering assistance to aid municipalities in this process. Funding to accomplish this goal was provided by the state, utilizing several bonds that supported a 75% state cost sharing reimbursement process.

Date of Government Version: 11/14/2011	Source: Department of Environmental Protection
Date Data Arrived at EDR: 11/15/2011	Telephone: 207-287-8552
Date Made Active in Reports: 11/30/2011	Last EDR Contact: 05/15/2012
Number of Days to Update: 15	Next Scheduled EDR Contact: 08/27/2012
	Data Release Frequency: No Update Planned

## **State and tribal leaking storage tank lists**

### ME LUST: Hazardous Material and Oil Spill System Database (H.O.S.S.)

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 02/04/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/08/2012	Telephone: 207-287-2651
Date Made Active in Reports: 03/07/2012	Last EDR Contact: 05/09/2012
Number of Days to Update: 28	Next Scheduled EDR Contact: 08/20/2012
	Data Release Frequency: Quarterly

### NH LUST: Listing of All Sites

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 02/14/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/15/2012	Telephone: 603-271-2975
Date Made Active in Reports: 03/20/2012	Last EDR Contact: 05/18/2012
Number of Days to Update: 34	Next Scheduled EDR Contact: 08/27/2012
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ME LAST: HOSS Database

A listing of leaking aboveground storage tanks.

Date of Government Version: 02/04/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/08/2012	Telephone: 207-287-2651
Date Made Active in Reports: 03/07/2012	Last EDR Contact: 05/09/2012
Number of Days to Update: 28	Next Scheduled EDR Contact: 08/20/2012
	Data Release Frequency: Quarterly

## NH LAST: Listing of All Sites

Leaking Aboveground Storage Tank Incident Reports.

Date of Government Version: 02/14/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/15/2012	Telephone: 603-271-2975
Date Made Active in Reports: 03/20/2012	Last EDR Contact: 05/18/2012
Number of Days to Update: 34	Next Scheduled EDR Contact: 08/27/2012
	Data Release Frequency: Quarterly

## INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 09/12/2011	Source: EPA Region 6
Date Data Arrived at EDR: 09/13/2011	Telephone: 214-665-6597
Date Made Active in Reports: 11/11/2011	Last EDR Contact: 04/23/2012
Number of Days to Update: 59	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Varies

## INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 12/14/2011	Source: EPA Region 4
Date Data Arrived at EDR: 12/15/2011	Telephone: 404-562-8677
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 26	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Semi-Annually

## INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 02/14/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/17/2012	Telephone: 415-972-3372
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 88	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Quarterly

## INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/01/2012	Source: EPA Region 10
Date Data Arrived at EDR: 02/02/2012	Telephone: 206-553-2857
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 103	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Quarterly

## INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 08/18/2011	Source: EPA Region 8
Date Data Arrived at EDR: 08/19/2011	Telephone: 303-312-6271
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 04/30/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 02/07/2012	Source: EPA Region 7
Date Data Arrived at EDR: 02/17/2012	Telephone: 913-551-7003
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 88	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land  
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/01/2011	Source: EPA Region 1
Date Data Arrived at EDR: 11/01/2011	Telephone: 617-918-1313
Date Made Active in Reports: 11/11/2011	Last EDR Contact: 05/01/2012
Number of Days to Update: 10	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Varies

## **State and tribal registered storage tank lists**

ME UST: Underground Storage Tank Database  
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/01/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/20/2012	Telephone: 207-287-2651
Date Made Active in Reports: 03/08/2012	Last EDR Contact: 02/20/2012
Number of Days to Update: 17	Next Scheduled EDR Contact: 06/04/2012
	Data Release Frequency: Quarterly

NH UST: Underground Storage Tank Registration Data  
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/14/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/15/2012	Telephone: 603-271-2975
Date Made Active in Reports: 03/21/2012	Last EDR Contact: 05/18/2012
Number of Days to Update: 35	Next Scheduled EDR Contact: 08/27/2012
	Data Release Frequency: Quarterly

ME AST: Aboveground Storage Tanks  
Registered Aboveground Storage Tanks.

Date of Government Version: 12/31/2010	Source: Maine Emergency Management Agency
Date Data Arrived at EDR: 09/20/2011	Telephone: 207-626-4503
Date Made Active in Reports: 10/05/2011	Last EDR Contact: 03/19/2012
Number of Days to Update: 15	Next Scheduled EDR Contact: 07/02/2012
	Data Release Frequency: Semi-Annually

NH AST: Registered Aboveground Petroleum Storage Tank Database  
Registered Aboveground Storage Tanks.

Date of Government Version: 02/14/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/15/2012	Telephone: 603-271-6058
Date Made Active in Reports: 03/21/2012	Last EDR Contact: 05/18/2012
Number of Days to Update: 35	Next Scheduled EDR Contact: 08/27/2012
	Data Release Frequency: Quarterly



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/10/2011	Source: EPA Region 6
Date Data Arrived at EDR: 05/11/2011	Telephone: 214-665-7591
Date Made Active in Reports: 06/14/2011	Last EDR Contact: 04/23/2012
Number of Days to Update: 34	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Semi-Annually

## INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 02/28/2012	Source: EPA Region 5
Date Data Arrived at EDR: 02/29/2012	Telephone: 312-886-6136
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 76	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Varies

## INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 12/14/2011	Source: EPA Region 4
Date Data Arrived at EDR: 12/15/2011	Telephone: 404-562-9424
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 26	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Semi-Annually

## INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 11/28/2011	Source: EPA Region 9
Date Data Arrived at EDR: 11/29/2011	Telephone: 415-972-3368
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 42	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Quarterly

## INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 08/18/2011	Source: EPA Region 8
Date Data Arrived at EDR: 08/19/2011	Telephone: 303-312-6137
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 04/30/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Quarterly

## INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 02/07/2012	Source: EPA Region 7
Date Data Arrived at EDR: 02/17/2012	Telephone: 913-551-7003
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 88	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 02/01/2012	Source: EPA Region 10
Date Data Arrived at EDR: 02/02/2012	Telephone: 206-553-2857
Date Made Active in Reports: 05/15/2012	Last EDR Contact: 04/30/2012
Number of Days to Update: 103	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Quarterly

## INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/01/2011	Source: EPA, Region 1
Date Data Arrived at EDR: 11/01/2011	Telephone: 617-918-1313
Date Made Active in Reports: 11/11/2011	Last EDR Contact: 05/01/2012
Number of Days to Update: 10	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Varies

## FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010	Source: FEMA
Date Data Arrived at EDR: 02/16/2010	Telephone: 202-646-5797
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 04/10/2012
Number of Days to Update: 55	Next Scheduled EDR Contact: 07/30/2012
	Data Release Frequency: Varies

## ***State and tribal institutional control / engineering control registries***

### ME INST CONTROL: Remediation Sites List

Sites with Institutional Controls in place included in the Remediation Sites List. Institutional Controls are legally enforceable site use restrictions recorded on the property deed and therefore operate in perpetuity regardless of change in site ownership.

Date of Government Version: 04/12/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/26/2012	Telephone: 207-287-2651
Date Made Active in Reports: 05/14/2012	Last EDR Contact: 04/16/2012
Number of Days to Update: 18	Next Scheduled EDR Contact: 08/06/2012
	Data Release Frequency: Semi-Annually

### NH Inst Control: Activity and Use Restrictions

An inventory of sites where Activity and Use Restrictions have been utilized.

Date of Government Version: 01/31/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 01/31/2012	Telephone: 603-271-2659
Date Made Active in Reports: 02/23/2012	Last EDR Contact: 05/02/2012
Number of Days to Update: 23	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Semi-Annually

## ***State and tribal voluntary cleanup sites***

### ME VCP: Remediation Sites List

Voluntary Response Action Program sites included in the Remediation Sites List. VRAP promotes the investigation, remediation and redevelopment of contaminated properties by offering liability assurances/protections from state enforcement actions for applicants to the program.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/12/2012  
Date Data Arrived at EDR: 04/26/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 18

Source: Department of Environmental Protection  
Telephone: 207-287-4854  
Last EDR Contact: 04/16/2012  
Next Scheduled EDR Contact: 08/06/2012  
Data Release Frequency: Varies

## INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 02/17/2012  
Date Data Arrived at EDR: 04/03/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 42

Source: EPA, Region 1  
Telephone: 617-918-1102  
Last EDR Contact: 04/03/2012  
Next Scheduled EDR Contact: 07/16/2012  
Data Release Frequency: Varies

## NH VCP: Voluntary Cleanup Program Sites

The program provides comprehensive liability protections to eligible persons who voluntarily assume responsibility for the cleanup of contaminated properties. The sites on the list are ones where persons have applied to participate in the program and in most cases have been deemed eligible.

Date of Government Version: 10/27/2010  
Date Data Arrived at EDR: 11/05/2010  
Date Made Active in Reports: 12/22/2010  
Number of Days to Update: 47

Source: Department of Environmental Services  
Telephone: 603-271-2183  
Last EDR Contact: 04/30/2012  
Next Scheduled EDR Contact: 08/13/2012  
Data Release Frequency: Varies

## INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008  
Date Data Arrived at EDR: 04/22/2008  
Date Made Active in Reports: 05/19/2008  
Number of Days to Update: 27

Source: EPA, Region 7  
Telephone: 913-551-7365  
Last EDR Contact: 04/20/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

## **State and tribal Brownfields sites**

### ME BROWNFIELDS: Remediation Sites List

Brownfields site locations included in the Remediation Sites List. Brownfields are "Real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant".

Date of Government Version: 04/12/2012  
Date Data Arrived at EDR: 04/26/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 18

Source: Department of Environmental Protection  
Telephone: 207-287-7716  
Last EDR Contact: 04/16/2012  
Next Scheduled EDR Contact: 08/06/2012  
Data Release Frequency: Varies

### NH BROWNFIELDS: Brownfields Sites

Sites that have benefited from one or more brownfields initiative.

Date of Government Version: 01/31/2012  
Date Data Arrived at EDR: 01/31/2012  
Date Made Active in Reports: 02/23/2012  
Number of Days to Update: 23

Source: Department of Environmental Services  
Telephone: 603-271-6422  
Last EDR Contact: 05/02/2012  
Next Scheduled EDR Contact: 08/13/2012  
Data Release Frequency: Varies

## **ADDITIONAL ENVIRONMENTAL RECORDS**

### **Local Brownfield lists**

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/27/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/27/2011	Telephone: 202-566-2777
Date Made Active in Reports: 09/13/2011	Last EDR Contact: 04/03/2012
Number of Days to Update: 78	Next Scheduled EDR Contact: 07/09/2012
	Data Release Frequency: Semi-Annually

## Local Lists of Landfill / Solid Waste Disposal Sites

### ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/09/2004	Telephone: 800-424-9346
Date Made Active in Reports: 09/17/2004	Last EDR Contact: 06/09/2004
Number of Days to Update: 39	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

### DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009	Source: EPA, Region 9
Date Data Arrived at EDR: 05/07/2009	Telephone: 415-947-4219
Date Made Active in Reports: 09/21/2009	Last EDR Contact: 03/26/2012
Number of Days to Update: 137	Next Scheduled EDR Contact: 07/09/2012
	Data Release Frequency: No Update Planned

### ME SWRCY: Recycling Facilities

A listing of municipal collection sites for electronic waste and mercury-added products.

Date of Government Version: 12/13/2011	Source: Department of Environmental Protection
Date Data Arrived at EDR: 12/15/2011	Telephone: 207-287-2651
Date Made Active in Reports: 01/23/2012	Last EDR Contact: 03/16/2012
Number of Days to Update: 39	Next Scheduled EDR Contact: 06/25/2012
	Data Release Frequency: Varies

### NH SWRCY: Recycling Centers

A listing of recycling center locations in the state of New Hampshire.

Date of Government Version: 01/24/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 01/25/2012	Telephone: 603-271-0675
Date Made Active in Reports: 02/24/2012	Last EDR Contact: 01/25/2012
Number of Days to Update: 30	Next Scheduled EDR Contact: 05/07/2012
	Data Release Frequency: Varies

### INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/1998  
Date Data Arrived at EDR: 12/03/2007  
Date Made Active in Reports: 01/24/2008  
Number of Days to Update: 52

Source: Environmental Protection Agency  
Telephone: 703-308-8245  
Last EDR Contact: 05/07/2012  
Next Scheduled EDR Contact: 08/20/2012  
Data Release Frequency: Varies

## **Local Lists of Hazardous waste / Contaminated Sites**

### **US CDL: Clandestine Drug Labs**

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 10/07/2011  
Date Data Arrived at EDR: 12/09/2011  
Date Made Active in Reports: 01/10/2012  
Number of Days to Update: 32

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 03/06/2012  
Next Scheduled EDR Contact: 06/18/2012  
Data Release Frequency: Quarterly

### **ME ALLSITES: Remediation Sites List**

The Sites List Database is the public record of information regarding properties that have been, are now, or are planned to be addressed by the Division of Remediation of the Bureau of Remediation and Waste Management. This database is not intended to be a comprehensive, all-inclusive source of information regarding the properties listed therein.

Date of Government Version: 04/12/2012  
Date Data Arrived at EDR: 04/26/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 18

Source: Department of Environmental Protection  
Telephone: 207-287-4850  
Last EDR Contact: 04/16/2012  
Next Scheduled EDR Contact: 08/06/2012  
Data Release Frequency: Quarterly

### **NH ALLSITES: Site Remediation & Groundwater Hazard Inventory Listing of All Sites**

Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

Date of Government Version: 02/14/2012  
Date Data Arrived at EDR: 02/15/2012  
Date Made Active in Reports: 03/20/2012  
Number of Days to Update: 34

Source: Department of Environmental Services  
Telephone: 603-271-3503  
Last EDR Contact: 05/18/2012  
Next Scheduled EDR Contact: 08/27/2012  
Data Release Frequency: Quarterly

### **ME DEL HWS: Sites Removed from the Uncontrolled Sites List**

Sites are removed from the List once it is determined that they are not "worthy of listing". This term is used as there are a number of reasons to remove a site from the List, including: no file exists, the site was reported as an oil spill, there is no evidence of a hazardous substance release or based on an investigation the site is referred to another program unrelated to hazardous substance or hazardous waste. Sites are removed on a case by case basis. The USP intends this to be an on-going process, as time and resources allow.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/12/2012  
Date Data Arrived at EDR: 04/26/2012  
Date Made Active in Reports: 05/14/2012  
Number of Days to Update: 18

Source: Department of Environmental Protection  
Telephone: 207-287-2651  
Last EDR Contact: 04/16/2012  
Next Scheduled EDR Contact: 08/06/2012  
Data Release Frequency: Semi-Annually

## US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007  
Date Data Arrived at EDR: 11/19/2008  
Date Made Active in Reports: 03/30/2009  
Number of Days to Update: 131

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 03/23/2009  
Next Scheduled EDR Contact: 06/22/2009  
Data Release Frequency: No Update Planned

## Local Land Records

### LIENS 2: CERCLA Lien Information

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 09/09/2011  
Date Data Arrived at EDR: 09/16/2011  
Date Made Active in Reports: 09/29/2011  
Number of Days to Update: 13

Source: Environmental Protection Agency  
Telephone: 202-564-6023  
Last EDR Contact: 04/30/2012  
Next Scheduled EDR Contact: 08/13/2012  
Data Release Frequency: Varies

### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005  
Date Data Arrived at EDR: 12/11/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 31

Source: Department of the Navy  
Telephone: 843-820-7326  
Last EDR Contact: 05/21/2012  
Next Scheduled EDR Contact: 09/03/2012  
Data Release Frequency: Varies

### ME LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property's title due to an environmental condition

Date of Government Version: 02/02/2012  
Date Data Arrived at EDR: 02/03/2012  
Date Made Active in Reports: 02/22/2012  
Number of Days to Update: 19

Source: Department of Environmental Protection  
Telephone: 207-287-2651  
Last EDR Contact: 05/15/2012  
Next Scheduled EDR Contact: 08/13/2012  
Data Release Frequency: Varies

### NH LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property's title due to an environmental condition

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/02/2012  
Date Data Arrived at EDR: 02/03/2012  
Date Made Active in Reports: 02/23/2012  
Number of Days to Update: 20

Source: Department of Environmental Services  
Telephone: 603-271-8808  
Last EDR Contact: 04/30/2012  
Next Scheduled EDR Contact: 08/13/2012  
Data Release Frequency: Varies

## **Records of Emergency Release Reports**

### HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 10/04/2011  
Date Data Arrived at EDR: 10/04/2011  
Date Made Active in Reports: 11/11/2011  
Number of Days to Update: 38

Source: U.S. Department of Transportation  
Telephone: 202-366-4555  
Last EDR Contact: 04/03/2012  
Next Scheduled EDR Contact: 07/16/2012  
Data Release Frequency: Annually

### ME SPILLS: Hazardous Material and Oil Spill System Database

The database contains surface, groundwater and hazardous material spills.

Date of Government Version: 02/04/2012  
Date Data Arrived at EDR: 02/08/2012  
Date Made Active in Reports: 03/07/2012  
Number of Days to Update: 28

Source: Department of Environmental Protection  
Telephone: 207-287-2651  
Last EDR Contact: 05/09/2012  
Next Scheduled EDR Contact: 08/20/2012  
Data Release Frequency: Quarterly

### NH SPILLS: Listing of All Sites

Spills reported to the Emergency Response section that are included in the All Sites database.

Date of Government Version: 02/14/2012  
Date Data Arrived at EDR: 02/15/2012  
Date Made Active in Reports: 03/20/2012  
Number of Days to Update: 34

Source: Department of Environmental Services  
Telephone: 603-271-2975  
Last EDR Contact: 05/18/2012  
Next Scheduled EDR Contact: 08/27/2012  
Data Release Frequency: Quarterly

## **Other Ascertainable Records**

### RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 03/15/2012  
Date Data Arrived at EDR: 04/04/2012  
Date Made Active in Reports: 05/15/2012  
Number of Days to Update: 41

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/04/2012  
Next Scheduled EDR Contact: 07/16/2012  
Data Release Frequency: Varies

### DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/29/2011  
Date Data Arrived at EDR: 08/09/2011  
Date Made Active in Reports: 11/11/2011  
Number of Days to Update: 94

Source: Department of Transportation, Office of Pipeline Safety  
Telephone: 202-366-4595  
Last EDR Contact: 05/08/2012  
Next Scheduled EDR Contact: 08/20/2012  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 11/10/2006	Telephone: 888-275-8747
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 04/16/2012
Number of Days to Update: 62	Next Scheduled EDR Contact: 07/30/2012
	Data Release Frequency: Semi-Annually

## FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2009	Source: U.S. Army Corps of Engineers
Date Data Arrived at EDR: 08/12/2010	Telephone: 202-528-4285
Date Made Active in Reports: 12/02/2010	Last EDR Contact: 03/12/2012
Number of Days to Update: 112	Next Scheduled EDR Contact: 06/25/2012
	Data Release Frequency: Varies

## CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/01/2011	Source: Department of Justice, Consent Decree Library
Date Data Arrived at EDR: 01/25/2012	Telephone: Varies
Date Made Active in Reports: 03/01/2012	Last EDR Contact: 04/02/2012
Number of Days to Update: 36	Next Scheduled EDR Contact: 07/16/2012
	Data Release Frequency: Varies

## ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 09/28/2011	Source: EPA
Date Data Arrived at EDR: 12/14/2011	Telephone: 703-416-0223
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 03/14/2012
Number of Days to Update: 27	Next Scheduled EDR Contact: 06/25/2012
	Data Release Frequency: Annually

## UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010	Source: Department of Energy
Date Data Arrived at EDR: 10/07/2011	Telephone: 505-845-0011
Date Made Active in Reports: 03/01/2012	Last EDR Contact: 02/28/2012
Number of Days to Update: 146	Next Scheduled EDR Contact: 06/11/2012
	Data Release Frequency: Varies

## MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/18/2011	Source: Department of Labor, Mine Safety and Health Administration
Date Data Arrived at EDR: 09/08/2011	Telephone: 303-231-5959
Date Made Active in Reports: 09/29/2011	Last EDR Contact: 03/07/2012
Number of Days to Update: 21	Next Scheduled EDR Contact: 06/18/2012
	Data Release Frequency: Semi-Annually



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2009	Source: EPA
Date Data Arrived at EDR: 09/01/2011	Telephone: 202-566-0250
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 02/28/2012
Number of Days to Update: 131	Next Scheduled EDR Contact: 06/11/2012
	Data Release Frequency: Annually

## TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2006	Source: EPA
Date Data Arrived at EDR: 09/29/2010	Telephone: 202-260-5521
Date Made Active in Reports: 12/02/2010	Last EDR Contact: 03/28/2012
Number of Days to Update: 64	Next Scheduled EDR Contact: 07/09/2012
	Data Release Frequency: Every 4 Years

## FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009	Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 02/27/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 06/11/2012
	Data Release Frequency: Quarterly

## FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009	Source: EPA
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 02/27/2012
Number of Days to Update: 25	Next Scheduled EDR Contact: 06/11/2012
	Data Release Frequency: Quarterly

## HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2008  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

## SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009  
Date Data Arrived at EDR: 12/10/2010  
Date Made Active in Reports: 02/25/2011  
Number of Days to Update: 77

Source: EPA  
Telephone: 202-564-4203  
Last EDR Contact: 04/30/2012  
Next Scheduled EDR Contact: 08/13/2012  
Data Release Frequency: Annually

## ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 07/20/2011  
Date Data Arrived at EDR: 11/10/2011  
Date Made Active in Reports: 01/10/2012  
Number of Days to Update: 61

Source: Environmental Protection Agency  
Telephone: 202-564-5088  
Last EDR Contact: 03/26/2012  
Next Scheduled EDR Contact: 07/09/2012  
Data Release Frequency: Quarterly

## PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/01/2010  
Date Data Arrived at EDR: 11/10/2010  
Date Made Active in Reports: 02/16/2011  
Number of Days to Update: 98

Source: EPA  
Telephone: 202-566-0500  
Last EDR Contact: 04/17/2012  
Next Scheduled EDR Contact: 07/30/2012  
Data Release Frequency: Annually

## MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 06/21/2011  
Date Data Arrived at EDR: 07/15/2011  
Date Made Active in Reports: 09/13/2011  
Number of Days to Update: 60

Source: Nuclear Regulatory Commission  
Telephone: 301-415-7169  
Last EDR Contact: 03/12/2012  
Next Scheduled EDR Contact: 06/25/2012  
Data Release Frequency: Quarterly

## RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 01/10/2012  
Date Data Arrived at EDR: 01/12/2012  
Date Made Active in Reports: 03/01/2012  
Number of Days to Update: 49

Source: Environmental Protection Agency  
Telephone: 202-343-9775  
Last EDR Contact: 04/10/2012  
Next Scheduled EDR Contact: 07/23/2012  
Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 10/23/2011	Source: EPA
Date Data Arrived at EDR: 12/13/2011	Telephone: (617) 918-1111
Date Made Active in Reports: 03/01/2012	Last EDR Contact: 03/13/2012
Number of Days to Update: 79	Next Scheduled EDR Contact: 06/25/2012
	Data Release Frequency: Quarterly

## RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

## BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2009	Source: EPA/NTIS
Date Data Arrived at EDR: 03/01/2011	Telephone: 800-424-9346
Date Made Active in Reports: 05/02/2011	Last EDR Contact: 02/27/2012
Number of Days to Update: 62	Next Scheduled EDR Contact: 06/11/2012
	Data Release Frequency: Biennially

## ME UIC: Underground Injection Control

An injection well is any bored, drilled or driven shaft, or dug hole whose depth is greater than its largest surface dimension; an improved sinkhole; or a subsurface distribution system used to discharge fluids underground. These wells range from deep, highly technical, and more frequently monitored wells to shallow on-site drainage systems, such as septic systems, cesspools, and storm water drainage wells.

Date of Government Version: 04/03/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/03/2012	Telephone: 207-791-8110
Date Made Active in Reports: 05/14/2012	Last EDR Contact: 05/21/2012
Number of Days to Update: 41	Next Scheduled EDR Contact: 09/03/2012
	Data Release Frequency: Varies

## ME NPDES: Wastewater Facilities Listing

A listing of wastewater facility locations.

Date of Government Version: 04/02/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/03/2012	Telephone: 207-287-3901
Date Made Active in Reports: 05/14/2012	Last EDR Contact: 04/03/2012
Number of Days to Update: 41	Next Scheduled EDR Contact: 07/16/2012
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ME DRYCLEANERS: Drycleaner Facilities

A listing of drycleaning facilities that use perchloroethylene.

Date of Government Version: 04/19/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/23/2012	Telephone: 207-287-7030
Date Made Active in Reports: 05/14/2012	Last EDR Contact: 05/15/2012
Number of Days to Update: 21	Next Scheduled EDR Contact: 08/27/2012
	Data Release Frequency: Varies

## NH DRYCLEANERS: Listing of Drycleaners

A listing of drycleaner locations in New Hampshire.

Date of Government Version: 03/28/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/28/2012	Telephone: 603-271-2937
Date Made Active in Reports: 04/30/2012	Last EDR Contact: 03/28/2012
Number of Days to Update: 33	Next Scheduled EDR Contact: 07/09/2012
	Data Release Frequency: Quarterly

## NH NPDES: NPDES Permit Listing

General information regarding NPDES (National Pollutant Discharge Elimination System) permits.

Date of Government Version: 03/12/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/14/2012	Telephone: 603-271-0671
Date Made Active in Reports: 03/30/2012	Last EDR Contact: 03/05/2012
Number of Days to Update: 16	Next Scheduled EDR Contact: 06/18/2012
	Data Release Frequency: Varies

## ME AIRS: Emissions Inventory Data

Point Source Criteria Pollutant Emissions Inventory data. Criteria air pollutant emissions, expressed in tons, by facility and pollutant.

Date of Government Version: 12/31/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/28/2012	Telephone: 207-287-7036
Date Made Active in Reports: 03/29/2012	Last EDR Contact: 03/21/2012
Number of Days to Update: 30	Next Scheduled EDR Contact: 07/02/2012
	Data Release Frequency: Annually

## NH AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facility locations in New Hampshire.

Date of Government Version: 03/09/2012	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/09/2012	Telephone: 603-271-6283
Date Made Active in Reports: 03/30/2012	Last EDR Contact: 05/15/2012
Number of Days to Update: 21	Next Scheduled EDR Contact: 05/28/2012
	Data Release Frequency: Varies

## ME TIER 2: Tier 2 Information Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2010	Source: Maine Emergency Management Agency
Date Data Arrived at EDR: 09/20/2011	Telephone: 207-624-4441
Date Made Active in Reports: 10/05/2011	Last EDR Contact: 03/19/2012
Number of Days to Update: 15	Next Scheduled EDR Contact: 07/02/2012
	Data Release Frequency: Annually

## INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 12/08/2006	Telephone: 202-208-3710
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 04/16/2012
Number of Days to Update: 34	Next Scheduled EDR Contact: 07/30/2012
	Data Release Frequency: Semi-Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/09/2011	Telephone: 615-532-8599
Date Made Active in Reports: 05/02/2011	Last EDR Contact: 04/23/2012
Number of Days to Update: 54	Next Scheduled EDR Contact: 08/06/2012
	Data Release Frequency: Varies

## COAL ASH DOE: Steam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005	Source: Department of Energy
Date Data Arrived at EDR: 08/07/2009	Telephone: 202-586-8719
Date Made Active in Reports: 10/22/2009	Last EDR Contact: 04/16/2012
Number of Days to Update: 76	Next Scheduled EDR Contact: 07/30/2012
	Data Release Frequency: Varies

## COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 08/17/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/03/2011	Telephone: N/A
Date Made Active in Reports: 03/21/2011	Last EDR Contact: 03/16/2012
Number of Days to Update: 77	Next Scheduled EDR Contact: 06/25/2012
	Data Release Frequency: Varies

## FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005	Source: U.S. Geological Survey
Date Data Arrived at EDR: 02/06/2006	Telephone: 888-275-8747
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 04/16/2012
Number of Days to Update: 339	Next Scheduled EDR Contact: 07/30/2012
	Data Release Frequency: N/A

## PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 10/19/2011	Telephone: 202-566-0517
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 05/04/2012
Number of Days to Update: 83	Next Scheduled EDR Contact: 08/13/2012
	Data Release Frequency: Varies

## EDR PROPRIETARY RECORDS

### ***EDR Proprietary Records***

#### Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

## OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

### CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/20/2012  
Date Data Arrived at EDR: 02/20/2012  
Date Made Active in Reports: 03/15/2012  
Number of Days to Update: 24

Source: Department of Energy & Environmental Protection  
Telephone: 860-424-3375  
Last EDR Contact: 02/20/2012  
Next Scheduled EDR Contact: 06/04/2012  
Data Release Frequency: Annually

### NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2010  
Date Data Arrived at EDR: 07/20/2011  
Date Made Active in Reports: 08/11/2011  
Number of Days to Update: 22

Source: Department of Environmental Protection  
Telephone: N/A  
Last EDR Contact: 04/17/2012  
Next Scheduled EDR Contact: 07/30/2012  
Data Release Frequency: Annually

### NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/10/2012  
Date Data Arrived at EDR: 02/09/2012  
Date Made Active in Reports: 03/09/2012  
Number of Days to Update: 29

Source: Department of Environmental Conservation  
Telephone: 518-402-8651  
Last EDR Contact: 05/09/2012  
Next Scheduled EDR Contact: 08/20/2012  
Data Release Frequency: Annually

### PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2009  
Date Data Arrived at EDR: 01/26/2012  
Date Made Active in Reports: 03/06/2012  
Number of Days to Update: 40

Source: Department of Environmental Protection  
Telephone: 717-783-8990  
Last EDR Contact: 04/23/2012  
Next Scheduled EDR Contact: 08/06/2012  
Data Release Frequency: Annually

### RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2010  
Date Data Arrived at EDR: 06/24/2011  
Date Made Active in Reports: 06/30/2011  
Number of Days to Update: 6

Source: Department of Environmental Management  
Telephone: 401-222-2797  
Last EDR Contact: 02/27/2012  
Next Scheduled EDR Contact: 06/11/2012  
Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

VT MANIFEST: Hazardous Waste Manifest Data  
Hazardous waste manifest information.

Date of Government Version: 02/22/2012  
Date Data Arrived at EDR: 02/28/2012  
Date Made Active in Reports: 04/05/2012  
Number of Days to Update: 37

Source: Department of Environmental Conservation  
Telephone: 802-241-3443  
Last EDR Contact: 04/23/2012  
Next Scheduled EDR Contact: 08/06/2012  
Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: Rextag Strategies Corp.  
Telephone: (281) 769-2247  
U.S. Electric Transmission and Power Plants Systems Digital GIS Data

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.  
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services  
Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health  
Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics  
Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics  
Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Listing

Source: Department of Human Services  
Telephone: 207-287-5060

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory

Source: Office of Geographic Information Systems  
Telephone: 207-287-6144

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

## **STREET AND ADDRESS INFORMATION**

© 2010 Tele Atlas North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.



**APPENDIX B**  
**User Questionnaire**

**User Questionnaire**

**ASTM E 1527-05 Phase I Environmental Site Assessment**

In order to qualify for one of Landowner Liability Protections (LLP) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user of the Phase I Environmental Site Assessment must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Site Name: Prime Tanning

Site Address: Sullivan Street, Berwick, Maine

St.Germain Collins Project No.: 3352.1

St.Germain Collins Rep: Keith Taylor

**1. Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25)**

Are you aware of any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law?

Yes  No  (if Yes, provide additional information on attachment)  
See Exhibit A attached

**2. Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26)**

Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the property and/or have been filed or recorded in a registry under federal, tribal, state or local law?

Yes  No  (if Yes, provide additional information on attachment)  
See Exhibit A attached

**3. Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28)**

As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?

Yes  No  See Exhibit A attached  
(if Yes, provide additional information on attachment)

EXPERIENCE YOU CAN RELY ON  
WHEN IT COUNTS

**4. Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29)**

Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

Yes X No \_\_\_\_\_ (if No, provide additional information on attachment)

See Exhibit A attached

**5. Commonly known or reasonably ascertainable information about the property (40 CFR 312.30)**

Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as a user,

a) Do you know the past uses of the property?

Yes X No \_\_\_\_\_

b) Do you know of specific chemicals that are present or once were present at the property?

Yes X No \_\_\_\_\_

c) Do you know of spills or other chemical releases that have taken place at the property?

Yes X No \_\_\_\_\_

d) Do you know of any environmental cleanups that have taken place at the property?

Yes X No \_\_\_\_\_

(If Yes for any of these questions, provide additional information on attachment)

See Exhibit A attached

**6. The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31)**

As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Yes X No \_\_\_\_\_ (if Yes, provide additional information on attachment)

See Exhibit A attached

**User:**

The following user completed this questionnaire:

Name: Daniel Labbe

Signature: *Daniel A. Labbe*

Title: President

Firm: Labbe Electric

Relationship to Site: Former Maintenance Supervisor to Seller;  
currently performing property management  
services to prospective buyer.

## Exhibit A

To

User Questionnaire for Phase I Environmental Site Assessment  
Performed by St. Germain Collins Environmental Consulting Group

By

Dan Labbe, Former Maintenance Supervisor at Prime Tanning Site in Berwick, Maine  
On behalf of Potential Purchasers Fund of Jupiter LLC and 20 Sullivan Street LLC

Date: May 23, 2012

1. Supplement to Question 1: I have no knowledge of environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law, other than as may be referred to in a Phase I Environmental Site Assessment dated June 14, 2010, done by Ransom Environmental (the "Phase I Report") or the Phase II Environmental Site Assessment dated October 15, 2010, done by St. Germain Collins (the "Phase II Report").
2. Supplement to Question 2: I am not aware of any activity or land use limitations in place at the property that have been filed or recorded in a registry under federal, tribal, state or local law, other than as may be set forth in the Phase I Report or the Phase II Report.
3. Supplement to Question 3: As the representative of the potential purchasers of the property, I do not have any specialized knowledge or experience related to the property or nearby properties, other than such knowledge as I obtained in working as a maintenance supervisor for Prime Tanning for 25 years, prior to the shutdown of the plant in 2008. To the best of my knowledge, the prospective buyers are not in the leather tanning business. The future use of the property is not certain, although not likely as a leather tannery.
4. Supplement to Question 4: I have been informed by the potential purchaser that the purchase price being paid reasonably reflects the fair market value of the property. I have no opinion or knowledge independent of what the purchaser has told me.
5. Supplement to Question 5: I am not aware of any commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases, other than as set forth in the Phase I Report and the Phase II Report, and all of my information is based thereon.
  - (a) I believe the property has been used as a leather tannery for approximately 100 years.

(b) In addition to what is disclosed in the Phase I report and the Phase II Report, I am aware of the following chemicals that were present at the property when the leather tanning operation was active:

- (i) Bleach
- (ii) Ammonia
- (iii) Formic Acid
- (iv) Sodium Bicarbonate

I am not aware of any chemicals that are currently stored on the site, other than as may be set forth on the Phase I Report or the Phase II Report.

(c) I am not aware of any spills or other chemical releases that have taken place at the property other than those that are set forth in the Phase I Report or the Phase II Report.

(d) I am not aware of any environmental clean-ups that have taken place at the property other than as set forth in the Phase I Report or the Phase II Report, and other than as follows:

- (i) Prime Tanning performed voluntary asbestos abatement over the years.
- (ii) Some asbestos still exists on the property.

6. Supplement to Question 6: I am aware of no obvious indicators that point to the presence or likely presence of contamination of the property other than as set forth on the Phase I Report or the Phase II Report, and other than as disclosed elsewhere in my answers to this questionnaire.

As a general proposition, to my knowledge, no leather tanning or other operations of any kind have occurred at the property since the date of the Phase I Report and the Phase II Report. The property has been dormant and the buildings have been vacant. Moreover, on May 22, 2012, I met at the property with Brian of St. Germain Collins and disclosed to him everything I know about the property as it may relate to environmental conditions.

## **APPENDIX C**

### **Previous Environmental Site Assessments**

**PHASE I ENVIRONMENTAL SITE ASSESSMENT  
FORMER PRIME TANNING COMPANY  
20, 29, 34, AND 35 SULLIVAN STREET  
BERWICK, MAINE**

Prepared for:

Sothorn Maine Regional Planning Commission  
21 Bradeen Street, Suite 304  
Springvale, Maine  
(Using EPA Brownfields Funding Under SMRPC's Assessment Grant No. BF97187801)

On Behalf of:

Prime Tanning Co. Inc.  
Sullivan Street  
Berwick, Maine

and

Town of Berwick  
11 Sullivan Street  
Berwick, Maine

Prepared by:

**Ransom Environmental Consultants, Inc.**  
400 Commercial Street, Suite 404  
Portland, Maine 04101  
207-772-2891

Project R081.06097.016  
August 2, 2010



## EXECUTIVE SUMMARY

The following report presents the findings of a Phase I Environmental Site Assessment (ESA) performed by Ransom Environmental Consultants, Inc. (Ransom) for the property referred to as the Prime Tanning Company in the Town of Berwick, York County, Maine (the "Subject Property"). The Subject Property consists of four parcels of land identified by the Town of Berwick Assessor's Office as Lots 95, 130, 133, and 146 on Tax Map U-4, which correspond to 29 Sullivan Street, 35 Sullivan Street, 34 Sullivan Street, and 20 Sullivan Street, respectively. This Phase I ESA was conducted in general accordance with the requirements provided by the American Society for Testing and Materials International Designation: E 1527-05, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2005* (ASTM Standard Practice) and Ransom's Master Services Agreement with Southern Maine Regional Planning Commission (SMRPC), dated March 18, 2009. The purpose of this Phase I ESA was to evaluate the environmental conditions of the Subject Property for evidence of a release or threat of release of oil or hazardous materials (OHM), and to provide our professional opinion regarding evidence of recognized environmental conditions (RECs) in connection with the Subject Property. This assessment was prepared utilizing United States Environmental Protection Agency (EPA) Brownfields funding provided under SMRPC's Assessment Grant No. BF97187801.

The Subject Property encompasses a total of approximately 11.4 acres and is developed with a former leather tanning and processing complex, which includes the main facility, the former Blue Sort Building, paved driveway and parking areas, overgrown vegetation and grass areas, and wooded areas. Manufacturing operations ceased at the Prime Tanning facility in 2008, and the site has been unoccupied since that time.

The main facility building, located on Lot 146, encompasses a footprint of approximately 248,800 square feet. The facility was constructed in several phases over time, and is generally constructed of concrete block walls and concrete slab or wooden floors. The majority of the main facility consists of two stories. The remainder of the parcel consists of paved and gravel driveway/parking areas and grass areas.

The former Blue Sort Building located on Lot 130 is a one-story warehouse and encompasses approximately 14,341 square feet. The warehouse building has a concrete slab-on-grade foundation and a steel frame. The former paved employee parking lot is located in the southern portion of Lot 133. Lot 95 currently consists of an unimproved grass lot.

Historical sources indicate that the main facility parcel (Lot 146) has been occupied by a tannery since prior to 1877. Other historical occupants of the Subject Property identified during this assessment include a wool pulling works facility, a sash and door manufactory, a reed manufactory, a carriage manufactory, an oil company, a laundry facility, a shoe factory, and a lumber company.

Former operations performed at the Prime Tanning Facility involved the tanning and processing of leather. Previously treated hides, referred to as "blue stock hides" were delivered to the former Blue Sort Building where sorting, splitting, and shaving activities were conducted. The hides were subsequently transported to the main facility for further processing. Former processes conducted in the main facility included coloring, re-tanning, drying, coating, stuffing, buffing, trimming, and other miscellaneous treatment based on product specifications. Shipping, receiving, chemical storage (tank farm, process tanks, and drum storage), and wastewater pretreatment were also conducted at the Subject Property.

Historical uses of adjacent properties were identified during this assessment which may have the potential to adversely impact the environmental conditions of the Subject Property. These historical adjacent property uses include an electrical transformer yard and automobile repair garage located to the north, and saw mill, wood working facility, blacksmith, and coal sheds formerly located to the west of the Subject Property.

The Subject Property was identified in a search of State and Federal environmental databases as a underground storage tank (UST) site, a Leaking Underground Storage Tank (ME LUST) site, an Aboveground Storage Tank (AST) site, a Leaking Aboveground Storage Tank (LAST) site, a site listed in Maine's Hazardous Material and Oil Spill System Database (ME SPILLS), a Resource Conservation and Recovery Act Non-Generator (RCRA-NonGen) of hazardous waste, and a site listed in hazardous waste manifest databases for Connecticut and New York, the Underground Injection Control database (ME UIC), the Toxic Chemical Release Inventory System (TRIS), the Facility Index System/Facility Registry System (FINDS), and the Maine Tier 2 Information Listing (TIER 2).

The Subject Property was historically registered as a RCRA Large Quantity Generator of hazardous waste from 1980 through 2008. According to Mr. Ed Vigneault, Environmental Specialist for the Maine Department of Environmental Protection (MEDEP), the Subject Property underwent a RCRA Hazardous Waste Site Closure Certification in 2009 in accordance with the MEDEP Hazardous Waste Rules and Regulations, which included the completion of several investigations and cleanup activities.

Five USTs were formerly maintained at the Subject Property, including one 1,000-gallon unleaded gasoline UST, one 8,000-gallon diesel UST, one 500-gallon No. 2 fuel oil UST, one 250-gallon No. 2 fuel oil UST, and one 1,000-gallon No. 2 fuel oil UST. These five USTs are listed as having been removed from the site; however, limited documentation regarding the removal of these tanks has been identified, and the locations of these former USTs are currently unknown. Evidence of oil releases from one or more of these tanks was identified during tank removal activities conducted in 1987.

The site reconnaissance performed as part of this assessment identified several ASTs throughout the Subject Property. One 20,000-gallon No. 6 oil AST was observed adjacent to the boiler room in the northwestern portion of the main facility. A secondary containment structure surrounding an approximately 5,000-gallon formic acid AST was observed on the first floor in the eastern portion of the main facility. The tank was not visible and some staining was observed on the walls of the secondary containment structure. A lime silo and an approximately 180,000-gallon process water/neutralization tank were observed within the neutralization plant. The neutralization plant was assessed as part of the main Prime Tanning facility; however, the neutralization plant is located on a separate adjacent parcel owned by the Berwick Sewer District and also occupied by a wastewater pump station. An approximately 250-gallon aluminum chloride tank was observed inside the neutralization plant.

A tank farm was observed on the first floor in the northern portion of the main facility building. A total of 19 ASTs, ranging in size from approximately 2,500-gallons to 4,500-gallons were observed. These tanks were reported to have been drained as part of site closure activities. The tank farm consisted of process chemicals utilized in the tannery operations. A propane tank was observed located north of the neutralization plant. Fill and vent pipes associated with an approximately 3,000-gallon No. 2 fuel oil AST were observed along the northern exterior wall of the former Blue Sort Building. The tank room of the Blue Sort Building was locked at the time of the site reconnaissance and not able to be observed. Oil staining was observed on and in the vicinity of the fill pipe. Additional process tanks were also observed during the site reconnaissance, including hot water tanks, river water tanks, and mixing tanks. Approximately eight wooden mixing drums were observed in the coloring area of the main facility (first floor). The drums were formerly utilized for coloring/dyeing.

Standing water was observed near the loading dock located east of the main facility building. A sheen was not observed on the standing water at the time of the site reconnaissance. Standing water was also observed in a floor trench located in the wet weigh up room (eastern portion of the main facility building), and a sheen was observed.

Several drums were observed throughout the main facility building at the time of the site reconnaissance. Two 55-gallon drums of oil and approximately ten 55-gallon drums of process chemicals (empty or partially full) were observed in the shipping area located within the northeastern portion of the main facility on the first floor. The drums were stored on pallets or directly on the concrete floor and appeared to be in good condition with no leaks or staining observed. Approximately eight 55-gallon drums were observed in the carpenter shop located in the southeastern portion of the main facility and appeared to contain miscellaneous solid waste or parts and equipment. Four 55-gallon drums of boiler feed water treatment chemicals were observed stored on pallets in the boiler room. The drums appeared to be in fair condition at the time of the site reconnaissance with some staining observed on the drums.

An oil storage area was observed inside the former Blue Sort Building. No oils were observed being stored in this area at the time of the site reconnaissance. Lubricating oil, hydraulic oil, and recycled oil were formerly stored in this location. Staining was observed on the concrete floor in this area.

Several transformers were observed throughout the Subject Property and along the site's perimeters. Three pad-mounted transformers were observed within a fenced area along the eastern wall of the main facility. The transformers appeared to be in good condition at the time of the site reconnaissance. Three former pad-mounted transformers were historically located north of the existing transformers. One pole-mounted transformer was observed in the central portion of the main facility parcel, east of the building. The transformer appeared discolored and in fair to poor condition at the time of the site reconnaissance. A total of 11 additional pole-mounted transformers were observed on the Subject Property or along the site's perimeters. These transformers appeared to be in good condition with no evidence of leaks or staining observed.

Several areas of staining were observed on the floors and walls throughout the former tannery facility at the time of the site reconnaissance. The majority of the stains appeared to be due to numerous small releases over time associated with the facility's historic industrial use.

Several floor drains and trenches were observed throughout the first floor of the main facility building. According to the former Facility Engineer for Prime Tanning, the floor drains and trenches are connected to the site's wastewater pretreatment system. The site's pretreatment system neutralizes the process wastewater prior to discharge to the municipal wastewater system. The pretreatment system included a neutralization tank, a lime silo, and aluminum chloride ASTs. Lime was added to the wastewater to adjust the pH, and the aluminum chloride was added to the wastewater for flocculation purposes. The site's pretreatment system has operated since the 1970s. Prior to this date, wastewater from the facility was reportedly discharged directly to the nearby Salmon Falls River through facility drains and a culverted stream beneath the main facility (see below). Wastewater is not currently generated at the Subject Property.

Two drains are located in the delivery areas of the main facility parcel, including the main loading dock located east of the facility building, and a truck off-loading station located in the northwestern portion of the main facility. The drains discharge to a culverted stream that extends through the main facility parcel. Both drains are equipped with shut-off valves that were historically closed during deliveries in order to contain any potential releases of oil or hazardous materials.

On June 19, 2009, Ransom conducted a file review at the MEDEP Bureau of Remediation and Waste Management, as well as, an interview with Mr. Vigneault for information pertaining to the environmental investigations conducted as part of the hazardous waste site closure activities at the Subject Property. Ransom contacted Mr. Vigneault on June 4, 2010 for any updates pertaining to the Subject Property since Ransom's file review in June 2009. Mr. Vigneault stated that he sent a letter to Prime Tanning on July 1, 2009 which acknowledged that he reviewed the closure documents for the site, and closure activities appear to have met the requirements of MEDEP Chapter 851, Standards for Generators of Hazardous Waste, Section 11, RCRA Site Closure.

We have performed a Phase I ESA in conformance with the scope and limitations of ASTM Standard Practice E 1527-05 for the property identified by the Town of Berwick Assessor's Office as Lots 95, 130, 133, and 146 on Tax Map U-4, which correspond to 29 Sullivan Street, 35 Sullivan Street, 34 Sullivan Street, and 20 Sullivan Street, respectively, in the Town of Berwick, York County, Maine (the Subject Property). Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report. This assessment has revealed evidence of the following RECs in connection with the Subject Property:

- Historic tannery operations and other various industrial operations conducted on the Subject Property involving the use, storage, and identified releases of oil and hazardous materials represent an environmental concern. Several releases of oil and hazardous materials have been reported and documented for the Subject Property.
- Parcels purchased by Prime Tanning (now part of the existing Lot 146) were historically operated by an oil company (prior to 1962) and a laundry facility (prior to 1974). Limited information was identified pertaining to these former site occupants. Former operations involving the use, storage, and potential releases of oil and/or hazardous materials, including petroleum products and dry cleaning chemicals on the Subject Property are considered a REC.
- Although the Subject Property has undergone a RCRA Hazardous Waste Closure Certification in accordance with the MEDEP Hazardous Waste Rules and Regulations, the historic generation, storage, and releases of hazardous wastes on the Subject Property have the potential to have impacted soil, soil vapor, and/or groundwater conditions.
- The locations of the former USTs, reportedly removed from the Subject Property, and subsurface conditions in the vicinity of the former USTs are currently unknown. No documentation relative to the removal or subsurface conditions was available or identified during this study.

- During environmental investigations conducted as part of Prime Tanning site closure activities, significant leather debris was identified in test pits excavated directly north of Prime Tanning's main facility. In addition, the parking lot and driveway areas surrounding the main facility were reportedly constructed with unknown fill materials. Historic improper disposal of buried hides, leather scraps, construction/demolition debris, or other solid waste fill materials conducted by Prime Tanning in other areas of the Subject Property including the fill areas of Lot 133 (parking lot) also represent an environmental concern.
- Historic industrial occupants of Lot 130, including a shoe factory and a building materials and lumber company, may have conducted operations involving the use, storage, and potential releases of oil and/or hazardous materials.
- A former garage located along the northwestern portion of the vacant employee parking lot (Lot 133) was demolished around 2004. Limited information is available pertaining to historic operations within the garage. The unknown operations including potential automotive and/or equipment repair within the garage represent an environmental concern.
- Historic land uses of properties abutting the Subject Property, including a former saw mill, wood working facility, blacksmith, and coal sheds formerly located on properties west of the site, and a transformer yard historically located north of the Subject Property, may have involved the use, storage, and potential releases of oil and/or hazardous materials. In addition, a service garage was historically and is currently located to the northeast and upgradient of the main facility parcel.
- Areas of oil and chemical staining were observed throughout the former tannery facility. Releases of oil or hazardous materials within the facility have the potential to have impacted soil, soil vapor, or groundwater conditions in areas where the concrete slab foundation or exterior walls of the facility are in poor condition.

Ransom also identified the following ASTM non-scope considerations in connection with the Subject Property that represent potential business environmental risk but are outside the standard scope of services prescribed by ASTM Standard Practice E 1527-05:

- Suspect asbestos-containing building materials, including thermal system insulation, such as tank insulation materials, transite panels, and floor tiles, were observed throughout the former tannery facility.
- Suspect PCB-containing building materials, such as window caulking and fluorescent light ballasts, may be present in the former tannery facility.
- Based on the age of the Subject Property buildings, lead-based paint may be present.

Based on the information obtained during this assessment, Ransom concludes that additional investigation is warranted to further evaluate (confirm or dismiss) the RECs identified above. Specifically, Ransom recommends the following:

- A Phase II environmental investigation should be conducted to determine whether the Subject Property has been impacted from historic industrial operations conducted on the site; potential historic releases of oil and/or hazardous materials associated with former onsite USTs; historic industrial operations conducted on adjacent off-site properties; and reported and potential historic release of oil and/or hazardous materials on the Subject Property and nearby off-site properties. In addition, the Phase II environmental investigation is recommended to further evaluate whether improper disposal activities, such as buried hides, leather scraps, construction/demolition debris, or other solid waste fill materials were conducted in other areas of the Subject Property that were not previously assessed or fully assessed during prior investigations.
- A Hazardous Materials Inventory (HMI) should be performed within the former tannery facility to identify potentially regulated building materials such as asbestos-containing building materials, PCB-containing building materials, lead-based paint, and other universal wastes which may require abatement or special disposal considerations when the Subject Property buildings are redeveloped or demolished in the future. Asbestos-containing building materials, suspect lead-based paint, suspect PCB-containing building materials, and universal wastes should be managed appropriately as part of redevelopment activities.
- Areas of significant oil staining should be properly cleaned if future redevelopment plans call for the reuse of such building surfaces or areas. Building materials exhibiting significant staining may need to be properly characterized for disposal if future redevelopment plans involve the demolition of these areas. In addition, any remaining OHM should be properly characterized and disposed of off-site in accordance with local, State, and Federal regulations.
- The Subject Property should be entered into the MEDEP Voluntary Response Action Program (VRAP).

This summary does not contain all the information that is found in the full report. The report should be read in its entirety to obtain a more complete understanding of the information provided, and to aid in any decisions made or actions taken based on this information.

## TABLE OF CONTENTS

<b>1.0</b>	<b>INTRODUCTION .....</b>	<b>1</b>
1.1	Purpose .....	1
1.2	Scope of Work .....	1
1.3	Significant Assumptions .....	2
1.4	Limitations, Exceptions, and Deviations .....	2
1.5	Special Terms and Conditions .....	3
1.6	User Reliance .....	3
<b>2.0</b>	<b>SITE DESCRIPTION.....</b>	<b>4</b>
2.1	Location and Legal Description.....	4
2.2	Subject Property and Vicinity Characteristics .....	4
2.3	Current Use of the Property .....	4
2.4	Description of Structures, Roads, Other Improvements on the Property.....	4
2.5	Current Uses of Adjoining Properties.....	5
<b>3.0</b>	<b>USER-PROVIDED INFORMATION.....</b>	<b>7</b>
3.1	Title Records.....	7
3.2	Environmental Liens or Activity and Use Limitations (AULs).....	7
3.3	Specialized Knowledge.....	7
3.4	Commonly Known or Reasonably Ascertainable Information.....	7
3.5	Valuation Reduction for Environmental Issues .....	7
3.6	Owner, Property Manager, and Occupant Information.....	7
3.7	Reason for Performing Phase I ESA.....	7
3.8	Previous Environmental Reports .....	8
<b>4.0</b>	<b>RECORDS REVIEW .....</b>	<b>9</b>
4.1	Standard Environmental Record Sources .....	9
4.1.1	Subject Property.....	9
4.1.2	Discussion of Database Findings .....	13
4.2	Additional Environmental Record Sources .....	20
4.2.1	Fire Department .....	20
4.2.2	Assessor's Office .....	20
4.2.3	Code Enforcement Office .....	21
4.2.4	Maine Department of Environmental Protection .....	22
4.3	Physical Setting Sources .....	26
4.3.1	Topography.....	26
4.3.2	Soils/Geology .....	26
4.3.3	Surface Water Bodies/Floodplains .....	27
4.3.4	Hydrogeology .....	27
4.4	Historical Use Information for the Property .....	28
4.5	Historical Use Information for Adjoining Properties .....	31
<b>5.0</b>	<b>SITE RECONNAISSANCE.....</b>	<b>34</b>
5.1	Methodology and Limiting Conditions.....	34
5.2	General Site Setting and Observations .....	34
5.2.1	Hazardous Substances and Petroleum Products .....	35
5.2.2	Storage Tanks .....	37
5.2.3	Odors.....	38
5.2.4	Pools of Liquid .....	38

5.2.5	Drums .....	38
5.2.6	Unidentified Substance Containers.....	39
5.2.7	Polychlorinated Biphenyls (PCBs) .....	39
5.3	Interior Observations .....	40
5.3.1	Heating/Cooling.....	40
5.3.2	Stains or Corrosion .....	40
5.3.3	Drains and Sumps .....	41
5.4	Exterior Observations .....	42
5.4.1	Pits, Ponds or Lagoons.....	42
5.4.2	Stained Soil or Pavement.....	42
5.4.3	Stressed Vegetation.....	42
5.4.4	Solid Waste.....	42
5.4.5	Wastewater .....	43
5.4.6	Wells .....	43
5.4.7	Septic Systems .....	44
<b>6.0</b>	<b>INTERVIEWS .....</b>	<b>45</b>
6.1	Past and Present Subject Property Owners .....	45
6.2	Subject Property Manager.....	45
6.3	Subject Property Occupants.....	45
6.4	Local Government Officials .....	45
6.4.1	Fire Department .....	45
6.4.2	Municipal Offices .....	45
6.5	Others.....	45
<b>7.0</b>	<b>SUMMARY OF KEY FINDINGS .....</b>	<b>46</b>
<b>8.0</b>	<b>DATA GAPS .....</b>	<b>49</b>
<b>9.0</b>	<b>CONCLUSIONS AND OPINIONS.....</b>	<b>50</b>
<b>10.0</b>	<b>RECOMMENDATIONS.....</b>	<b>52</b>
<b>11.0</b>	<b>ADDITIONAL SERVICES AND NON-SCOPE CONSIDERATIONS .....</b>	<b>53</b>
11.1	Additional Services.....	53
11.2	Non-Scope Considerations .....	53
<b>12.0</b>	<b>REFERENCES.....</b>	<b>54</b>
<b>13.0</b>	<b>SIGNATURE(S) OF ENVIRONMENTAL PROFESSIONAL(S) .....</b>	<b>55</b>

## FIGURES

- Figure 1: Site Location Map  
Figure 2: Site Plan

## APPENDICES

- Appendix A: User Questionnaire  
Appendix B: EDR Radius Map with GeoCheck® Report  
Appendix C: Maine Department of Environmental Protection Records  
Appendix D: Historical Research Documentation



Appendix E: Photograph Log  
Appendix F: Qualifications

## 1.0 INTRODUCTION

The following report presents the findings of a Phase I Environmental Site Assessment (ESA) performed by Ransom Environmental Consultants, Inc. (Ransom) at the property referred to as the Prime Tanning Company in the Town of Berwick, York County, Maine (the “Subject Property”). The Subject Property is identified by the Town of Berwick Assessor’s Office as Lots 95, 130, 133, and 146 on Tax Map U-4, which correspond to 29 Sullivan Street, 35 Sullivan Street, 34 Sullivan Street, and 20 Sullivan Street, respectively. This Phase I ESA was prepared for Southern Maine Regional Planning Commission (SMRPC) on behalf of Prime Tanning Co., Inc. and the Town of Berwick under SMRPC’s Brownfields Assessment Program. Refer to the attached Site Location Map (Figure 1) to view the general location of the Subject Property on a 7.5-minute topographic quadrangle.

### 1.1 PURPOSE

The purpose of this Phase I ESA was to assess the environmental condition of the Subject Property by performing “all appropriate inquiry” into the previous ownership and uses of the Subject Property consistent with good commercial or customary practice, taking into account commonly known and reasonably ascertainable information. The goal of the assessment was to identify “recognized environmental conditions” (RECs) in connection with the Subject Property. The term REC means:

*The presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.*

By performing a Phase I ESA of a parcel of commercial real estate with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) (42 U.S.C. §9601) and petroleum products, a user satisfies one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability.

### 1.2 SCOPE OF WORK

This Phase I ESA was performed in general accordance with the requirements of the American Society for Testing and Materials International Designation: E 1527-05, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2005* (ASTM Standard Practice) and Ransom’s Master Services Agreement with SMRPC, dated March 18, 2009, and included the completion of the following tasks:

- Review municipal records and search state and federal environmental databases for sites or conditions of environmental concern;
- Review historical land use records to evaluate past use of the Subject Property and adjoining properties;

- Perform a site reconnaissance to visually and/or physically observe current conditions of the Subject property and the general land use of surrounding properties; and
- Conduct interviews with readily available past and present owners, operators, and occupants of the Subject Property.

### 1.3 SIGNIFICANT ASSUMPTIONS

No significant assumptions were made during the performance of this Phase I ESA.

### 1.4 LIMITATIONS, EXCEPTIONS, AND DEVIATIONS

Along with the limitations set forth in various sections of the ASTM Standard Practice E 1527-05 protocol, the accuracy and completeness of this report is limited by the following:

- **Access Limitations:** The No. 2 heating oil aboveground storage tank (AST) room adjacent to the west of the Blue Sort Warehouse was locked at the time of the site reconnaissance. A storage room located on the second floor of the main facility building was also locked at the time of the site reconnaissance. However, these access limitations are not anticipated to affect our conclusions, recommendations, and/or opinions regarding the RECs identified at the subject property.
- **Physical Obstructions to Observations:** Overgrown vegetation in the northern portion of Lot 133 and the southern portion of Lot 146 limited observations in these areas.
- **Outstanding Information Requests:** None
- **Historical Data Source Failure:** The first obvious developed use of the property identified in this assessment was prior to 1877. Reasonably ascertainable historical information sources researched in this assessment allowed uses of the property to be traced from the present back to 1877, at which time the Subject Property was developed with dwellings, L.R. Hersom's Tannery & Wool Pulling Works, S.P. Horn's Sash & Door Manufactory, Scott's Reed Manufactory, F.M. Clark's Carriage Manufactory, and L.M. & D.H. Nute's Shoe Manufactory. This post-dates the property's obvious first developed use and constitutes a historical data failure per ASTM Standard Practice E 1527-05 § 8.3.2.3. However, based on age of the historical data failure, this data gap does not appear to represent a significant concern warranting additional investigation/assessment and is not anticipated to affect our conclusions, recommendations, and/or opinions regarding the RECs identified at the subject property.
- **Exceptions:** None
- **Deviations:** None
- **Other:** None

The findings provided by Ransom in this report are based solely on the information reported in this document. Should additional information become available in the future, this information should be reviewed by Ransom and the findings presented herein may be modified. It should be noted that

information obtained from state and local agencies is not necessarily all-inclusive and that files may have been reviewed and purged by officials prior to review by the public.

## **1.5 SPECIAL TERMS AND CONDITIONS**

This Phase I ESA was conducted in accordance with our executed Master Services Agreement (contract) with SMRPC, dated March 18, 2009. Authorization and site access was coordinated through Mr. Peter Billip, Subject Property broker from The Kane Company, and Mr. Wayne Chasse, former Facility Engineer for Prime Tanning Company, who provided an explanation of the Subject Property to be assessed.

## **1.6 USER RELIANCE**

The services and the contents of any project reports and associated documents provided to the client by Ransom are solely for the benefit of SMRPC and its Brownfields Program, its affiliates and subsidiaries and their successors, assigns, and grantees. Reliance or any use of this report by anyone other than SMRPC and its Brownfields Program, for whom it was prepared, is prohibited. Reliance or use by any such third party, without explicit authorization in the report, does not make said third party a third party beneficiary to Ransom's contract with SMRPC. Any such unauthorized reliance on or use of this report, including any of its information or conclusions, will be at the third party's risk. For the same reasons, no warranties or representations, expressed or implied in this report, are made to any such third party.

## **2.0 SITE DESCRIPTION**

### **2.1 LOCATION AND LEGAL DESCRIPTION**

The Subject Property is known as the former Prime Tanning Company and consists of four parcels of land identified by the Town of Berwick Assessor's Office as Lots 95, 130, 133, and 146 on Tax Map U-4, which correspond to 29 Sullivan Street, 35 Sullivan Street, 34 Sullivan Street, and 20 Sullivan Street, respectively, in the Town of Berwick, York County, Maine. The Subject Property consists of a former tannery complex, a vacant warehouse (the former Blue Sort Building), paved driveway and parking areas, overgrown vegetation and grass areas, and wooded areas.

Lot 95 is located on the northwest side of Sullivan Street, adjacent to the west of the intersection of Sullivan Street, Wilson Street, and Jordan Street. Lot 130 is located on the northwest side of Sullivan Street, adjacent to the north of the intersection of Sullivan Street, Wilson Street, and Jordan Street. Lot 133 is located on the southeast side of Sullivan Street adjacent to the east of the intersection of Sullivan Street, Wilson Street, and Jordan Street. Lot 146 is located on the southeast side of Sullivan Street, adjacent to the south of the intersection of Sullivan Street, Wilson Street, and Jordan Street.

Tax Assessor Parcel No.: Map U-4, Lots 95, 130, 133, and 146

Refer to the attached Site Plan (Figure 2) for the layout of the Subject Property and adjoining properties.

### **2.2 SUBJECT PROPERTY AND VICINITY CHARACTERISTICS**

The Subject Property and adjacent parcels are located within the Town of Berwick's Commercial/Industrial zone (zone C/I). The southern portion of Lot 146 is located within the Town's Shoreland Overlay Commercial/Industrial zone (zone SC/I). General land use in the vicinity of the Subject Property is classified as primarily Commercial/Industrial and Urban Residential (zone R1).

### **2.3 CURRENT USE OF THE PROPERTY**

The Subject Property is currently occupied by a former tannery complex, the former Blue Sort Warehouse, paved driveway and parking areas, overgrown vegetation and grass areas, and wooded areas. The Prime Tanning facility ceased operations in 2008, and the site has been vacant since that time.

Refer to the attached Site Plans (Figures 2 and 3) for the location of key site features as well as areas of potential environmental concern deemed to represent RECs in connection with the Subject Property.

### **2.4 DESCRIPTION OF STRUCTURES, ROADS, OTHER IMPROVEMENTS ON THE PROPERTY**

The Subject Property is currently improved with a former tannery complex that was constructed in several stages and consists of approximately 344,859 square feet of former operations and office areas located on Lot 146; a 29,652 square foot warehouse building referred to as the former Blue Sort Building located on Lot 130; a former paved employee parking lot on Lot 133; and paved driveway and parking areas, overgrown vegetation and grass areas, and wooded areas throughout various portions of the Subject Property.

## 2.5 CURRENT USES OF ADJOINING PROPERTIES

- North: The Subject Property is bordered to the north by Goodwin Street; Wilson Street; condominiums located at 8A and 8B Goodwin Street (Map U-4, Lot 123-5) owned by Deborah Emerson and Suzanne Sciora, respectively; a shed located at 45 Sullivan Street (Map U-4, Lot 124) owned by Kenneth and Deborah Hall; a residence located at 44 Sullivan Street (Map U-4, Lot 132) owned by Martha and Frank LaPierre; a residence located at 46 Sullivan Street (Map U-4, Lot 131) owned by Deb Bryce; a commercial office building located at 70 Sullivan Street (Map U-3, Lot 009) owned by Frederick and Roberta Goodrich; a public school property and police station located at 45 School Street (Map U-4, Lot 142) owned by the Town of Berwick; a garage located at 16 Wilson Street (Map U-4, Lot 136) owned by John LaPierre; a residence located at 14 Wilson Street (Map U-4, Lot 137) owned by John and Lisa LaPierre; a residence located at 12 Wilson Street (Map U-4, Lot 138) owned by David Rodrique; and a Methodist Church located at 37 School Street (Map U-4, Lot 140).
- South: The Subject Property is bordered to the south by Sullivan Street; Back Street; and Sawmill Hill Road; beyond which are a gas station located at 6 Sawmill Hill Road (Map U-4, Lot 7) owned by Michel Properties, LLC; a Subway and apartment building located at 10 Sullivan Street (Map U-4, Lot 2) owned by Ronald and Noreen Long; a commercial building located at 8 Sullivan Street (Map U-4, Lot 3) owned by the Trustee of David Drolet; a commercial building located at 16 Sullivan Street (Map U-4, Lot 4) owned by Erin Gabrielle Re LLC; and a commercial building located at 4 Sullivan Street (Map U-4, Lot 5) owned by Sullivan Square LLC. The Subject Property is bordered to the southeast by School Street, beyond which is the Town of Berwick Fire Department located at 10 School Street (Map U-1, Lot 7); a commercial office building located at 6 School Street (Map U-1, Lot 8); and a bank building located at 2 School Street (Map U-1, Lot 9) owned by Dana Hall.
- East: The Subject Property is bordered to the east by School Street; a residential duplex located at 11 Wilson Street (Map U-4, Lot 145) owned by Prime Tanning Co., Inc.; a residence located at 7 Wilson Street (Map U-4, Lot 144) owned by Pauline Lord; a residential duplex located at 27 School Street (Map U-4, Lot 150) owned by Prime Tanning Co., Inc.; a residence located at 25 School Street (Map U-4, Lot 149) owned by Prime Tanning Co., Inc.; a wastewater pump station located at 11 School Street (Map U-4, Lot 148) owned by the Berwick Sewer District (Prime Tanning's wastewater pretreatment plant is also located on Lot 148 and was assessed as part of Prime Tanning's main facility); a residence located at 24A & 24B School Street (Map U-1, Lot 3) owned by Karen and Gerard Letarte; and a residence located at 18 School Street (Map U-1, Lot 4) owned by Rita Zerbinopoulos.
- West: The Subject Property is bordered to the west by Sullivan Street; the Berwick Town Hall located at 11 Sullivan Street (Map U-4, Lot 1); a vacant parcel located at 11 Sullivan Street (Map U-4, Lot 90) owned by the Maine D.O.T.; a parking lot located at 15 Sullivan Street (Map U-4, Lot 91) owned by the Town of Berwick; a residence located at 21 Sullivan Street (Map U-4, Lot 93) owned by Jean and Priscilla Dube; a residence located at 25 Sullivan Street (Map U-4, Lot 94) owned by Dylan Hague; a residence located at 11 Jordan Street (Map U-4, Lot 96) owned by Jeffrey Hodges; a residence located at 8 Jordan Street (Map U-4, Lot 129) owned by Diana Flynn; and the Knights of Pythias lodge located at 9 Goodwin Street (Map U-4, Lot 126).

Land uses of properties adjoining the Subject Property consist primarily of residential, commercial, and municipal properties. The residential properties and commercial businesses do not appear to represent environmental concerns to the Subject Property. The garage located north of Wilson Street may represent an environmental concern given the property's perceived upgradient position to Lot 146. Properties located to the south, including the gas station at 6 Sawmill Hill Road, are presumed to be downgradient of the Subject Property, and therefore are not anticipated to represent a threat to the environmental condition of the Subject Property.

### **3.0 USER-PROVIDED INFORMATION**

An ASTM Phase I ESA User Questionnaire was provided to Mr. Wayne Chasse, former Facility Engineer for Prime Tanning Company, for completion as part of this assessment. A copy of the completed User Questionnaire is included as Appendix A.

#### **3.1 TITLE RECORDS**

No title records in connection with the Subject Property were provided by the user/client.

#### **3.2 ENVIRONMENTAL LIENS OR ACTIVITY AND USE LIMITATIONS (AULS)**

No environmental liens or activity/use restrictions in connection with the Subject Property were identified by the user/client.

#### **3.3 SPECIALIZED KNOWLEDGE**

Mr. Chasse provided information pertaining to historic operations conducted at the Subject Property, which has been included throughout pertinent sections of this report. No additional specialized knowledge in connection with the Subject Property or facility operations was provided by the user/client.

#### **3.4 COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION**

No additional commonly known or reasonably ascertainable information about the Subject Property that is material to RECs in connection with the Subject Property was provided by the user/client, with the exception of the information provided by Mr. Chasse pertaining to historic operations conducted at the Subject Property, which has been included throughout pertinent sections of this report.

#### **3.5 VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES**

The user/client did not identify a reduction in the purchase price of the Subject Property, compared to the fair market value, which was due to the Subject Property being impacted by hazardous substances or petroleum products.

#### **3.6 OWNER, PROPERTY MANAGER, AND OCCUPANT INFORMATION**

Mr. Chasse, representative of the Subject Property owner, provided information pertaining to historic operations conducted at the Subject Property, which has been included throughout pertinent sections of this report. The Subject Property is currently vacant; therefore, a property manager and site occupants do not currently exist for the Subject Property.

#### **3.7 REASON FOR PERFORMING PHASE I ESA**

This Phase I ESA was performed as part of environmental due diligence at the request of the user/client to identify potential recognized environmental conditions in connection with a potential property transaction.



### **3.8 PREVIOUS ENVIRONMENTAL REPORTS**

No previous environmental reports in connection with the Subject Property were provided by the user/client. Several previous environmental reports were identified in connection with the Subject Property during a records review at the Maine Department of Environmental Protection (MEDEP) Bureau of Remediation and Waste Management on June 19, 2009. These previous environmental reports are summarized in Section 4.2.4.

## 4.0 RECORDS REVIEW

### 4.1 STANDARD ENVIRONMENTAL RECORD SOURCES

Ransom contracted Environmental Data Resources, Inc. (EDR) to conduct a search of federal and state databases containing known and suspected sites of environmental contamination. The number of listed sites identified within the approximate minimum search distance (AMSD) from the federal and state environmental records database listings specified in ASTM Standard Practice E 1527-05 are summarized in the following table. Detailed information for sites identified within the AMSDs is provided in Sections 4.1.1 and 4.1.2, along with an opinion about the significance of the listing to the analysis of RECs in connection with the Subject Property. A copy of the EDR research data and a description of the databases are included in Appendix B of this report.

DATABASE RECORD	AMSD (miles)	Total Sites Found	On Subject Property	On Adjoining Property
Federal NPL List	1	0	No	No
Federal Delisted NPL List	0.5	0	No	No
Federal CERCLIS List	0.5	0	No	No
Federal CERC-NFRAP List	0.5	0	No	No
Federal RCRA CORRACTS Facilities List	1	0	No	No
Federal RCRA Non-CORRACTS TSD Facilities List	0.5	0	No	No
Federal RCRA Generators List	Property and Adjoining	0	No	No
Federal Institutional/Engineering Controls Registries	Property Only	0	No	No
Federal ERNS List	Property Only	0	No	No
State-Equivalent NPL List	1	0	No	No
State-Equivalent CERCLIS List	0.5	0	No	No
State Landfill and/or Solid Waste Disposal Site List	0.5	0	No	No
State Leaking UST List	0.5	10	Yes	Yes (1)
State Leaking AST List	0.5	8	Yes	Yes (1)
State Registered UST List	Property and Adjoining	4	Yes	Yes (3)
State Institutional/Engineering Controls Registries	Property Only	0	No	No
State Voluntary Cleanup Sites	0.5	0	No	No
State Brownfield Sites	0.5	0	No	No

#### 4.1.1 Subject Property

The Subject Property was identified in environmental databases searched by EDR as an underground storage tank (UST) site, a Leaking Underground Storage Tank (ME LUST) site, an Aboveground Storage

Tank (AST) site, a Leaking Aboveground Storage Tank (LAST) site, a site listed in Maine's Hazardous Material and Oil Spill System Database (ME SPILLS), a Resource Conservation and Recovery Act Non-Generator (RCRA-NonGen) of hazardous waste, and a site listed in hazardous waste manifest databases for Connecticut and New York, the Underground Injection Control database (ME UIC), the Toxic Chemical Release Inventory System (TRIS), the Facility Index System/Facility Registry System (FINDS), and the Maine Tier 2 Information Listing (TIER 2).

According to EDR, five USTs were formerly maintained at the Subject Property (Facility ID 9434), including one 1,000-gallon unleaded gasoline UST that was installed in 1978 and removed in 1987; one 8,000-gallon diesel UST that was installed in 1978 and removed in 1987; one 500-gallon No. 2 fuel oil UST that was installed in 1969 and removed in 1986; one 250-gallon No. 2 fuel oil UST that was installed in 1969 and removed in 1994; and one 1,000-gallon No. 2 fuel oil UST that was installed in 1969 and removed in 1994. Evidence of oil releases from one or more of these tanks was identified during tank removal activities conducted in 1987. According to MEDEP Spill Report P-288-1987, evidence of a gasoline release due to corrosion of a UST was identified during tank removal activities conducted in August 1987. Impacted materials were excavated, aerated and reused in the parking lot area of this facility. No further response actions were required by the MEDEP at that time.

One additional UST is registered for a single residence owned by Prime Tanning Company (Facility ID 16038) in Sullivan Square. This single residence UST was a 1,000-gallon No. 2 fuel oil UST that was installed in 1969 and removed in 1990. No additional information was identified pertaining to this former UST.

Several ASTs were registered for the Subject Property that contained chemicals for onsite use within the tannery process. According to EDR, the ASTs registered for the site contained propane, calcium oxide, aluminum chloride solution, No. 2 fuel oil, 85 percent formic acid, No. 6 fuel oil, mineral spirits, and 62 percent phosphoric acid.

One LAST incident was identified for the Subject Property. According to MEDEP Spill Report P-466-2006, approximately two gallons of heat transfer oil were released to the concrete floor due to an overflow in June 2006. The release was cleaned with sorbents, and no further response actions were required by the MEDEP.

Several additional spill events were reported for the Subject Property and are summarized below.

- According to MEDEP Spill Report P-337-1983, a hazardous material incident was reported at the Subject Property in May 1983. Approximately 300 gallons of an unspecified hazardous material were released due to corrosion of piping. A portion of the material was recovered and put back into the process, and additional cleanup activities were reported. No further response actions were required by the MEDEP.
- According to MEDEP Spill Report P-143-1984, another hazardous material incident was reported at the Subject Property in May 1984. Approximately 300 gallons of an unspecified hazardous material were released due to a transportation accident. Cleanup activities were reported, and no further response actions were required by the MEDEP.
- According to MEDEP Spill Report P-81-1985, approximately 2,000 gallons of a non-hazardous material were released on the Subject Property in April 1985. The material was recovered, and no further response actions were required.

- According to MEDEP Spill Report P-247-1985, approximately 100 gallons of waste oil were released on the Subject Property in September 1985 due to a human error. The release was cleaned with sorbents, and no further response actions were expected by the MEDEP at that time.
- According to MEDEP Spill Report P-204-1986, approximately 175 gallons of an unspecified hazardous chemical were released on the site in June 1986 due to human error. Cleanup activities, including excavation activities, were reported. No further response actions were expected by the MEDEP.
- MEDEP Spill Report P-478-1991 documents a citizen complaint of a hazardous material incident at the Subject Property in August 1991. The report states approximately 250 gallons of an unspecified hazardous chemical were released on the Subject Property due to storm damage. The report states that the release was treated, and no further response actions were expected by the MEDEP.
- According to MEDEP Spill Report P-386-1994, approximately six gallons of No. 4 fuel oil were released on the Subject Property due to a mechanical failure (loose fitting) in June 1994. The release was cleaned with sorbents, and no further response actions were expected by the MEDEP at that time.
- MEDEP Spill Report P-430-1999 documents a hazardous material incident that occurred on the Subject Property in June 1999. Cleanup activities were reported, and no further response actions were expected by the MEDEP at that time.
- According to MEDEP Spill Report P-332-2003, approximately 20 gallons of hydraulic oil were released from a compactor to the concrete floor in the facility due to a mechanical failure in May 2003. The release was contained and cleaned with sorbents.
- According to MEDEP Spill Report P-72-2004, approximately 20 gallons of a hazardous material were released to the ground surface when a fork lift punctured the chemical container in January 2004. The release was contained and cleaned with sorbents.
- According to MEDEP Spill Report P-538-2004, approximately one gallon of roofing adhesive was spilled on the floor and cleaned by Prime Tanning employees. No response actions were required by the MEDEP.
- According to MEDEP Spill Report P-982-2004, approximately 2.5 gallons of a leather dye chemical were released to the ground surface while the container was being transported by a fork truck in October 2004. The release was cleaned up by Prime Tanning personnel and disposed of as a hazardous waste.
- According to MEDEP Spill Report P-226-2005, approximately two gallons of hydraulic oil were released when a reservoir seal failed in March 2005. The release was contained and cleaned with sorbents.
- MEDEP Spill Report P-541-2005 documents a flood event at the Subject Property in June 2005 which caused a number of non-hazardous chemicals (an estimated 90 gallons total) to be spilled at the Subject Property. The released chemicals were not able to be recovered due to the flood event.

- According to MEDEP Spill Report P-564-2005, approximately one gallon of residual hydraulic oil was released from a piece of out-of-service machinery that was being taken off-site in July 2005. The release was cleaned with sorbents.
- According to MEDEP Spill Report P-642-2005, approximately 25 gallons of a hazardous chemical were accidentally released to the facility's cement floor in August 2005. The release was cleaned with sorbents, and no further response actions were required by the MEDEP.
- According to MEDEP Spill Report P-998-2005, approximately five gallons of heat transfer oil were released to the floor inside the facility in December 2005 due to a mechanical failure. The release was cleaned with sorbents, and no further response actions were required by the MEDEP.
- According to MEDEP Spill Report P-104-2006, approximately one gallon of heat transfer oil was released to the floor inside the facility in February 2006. The release was cleaned with sorbents, and no further response actions were required by the MEDEP.
- According to MEDEP Spill Report P-187-2006, approximately ten gallons of hydraulic oil were released to the cement floor inside the facility due to a broken fitting in March 2006. Approximately one gallon of the oil discharged to a floor drain, and the remainder was cleaned with sorbents.

The Subject Property was identified as a RCRA Non-Generator of hazardous waste; hazardous wastes are no longer generated at the site. The Subject Property was historically registered as a RCRA Large Quantity Generator (LQG) of hazardous waste from 1980 through 2008. Hazardous wastes formerly generated at the Subject Property included ignitable, corrosive, and reactive hazardous wastes as well as barium, chromium, mercury, silver, chloroform, methyl ethyl ketone, spent solvents, spent cyanide plating solutions, and sodium azide wastes. Inspections of the Prime Tanning facility were conducted by State and Federal agencies from 1985 through 2001. The facility received several notices of violations, and according to EDR, the facility subsequently achieved compliance for these violations. According to Mr. Ed Vigneault, Environmental Specialist for the MEDEP, the Subject Property has undergone RCRA hazardous waste site closure, which included the completion of several investigations and cleanup activities. RCRA closure activities are detailed in Section 4.2.4 (Maine Department of Environmental Protection).

According to the EDR Report, the Subject Property is identified as a ME UIC site (ID 400365) due to the floor drains associated with the facility. However, information provided by Mr. Wayne Chasse suggested that all of the floor drains within the facility were connected to the wastewater neutralization plant and ultimately discharge to the sanitary sewer system.

#### 4.1.2 Discussion of Database Findings

EDR identified a total of 23 surrounding properties in environmental databases located within the AMSD from the Subject Property. These properties are listed in the table below and discussed in the following sections.

Site	Distance/Direction	Comments
Town Office Sullivan Square Berwick, ME	Adjacent/W Sidegradient	ME UST
Paul Kennedy 10 School Street Berwick, ME	Adjacent/SE Downgradient	ME LAST
Berwick United Methodist Church 24 School Street Berwick, ME	Adjacent/NE Upgradient	ME UST
Gateway Gas Gateway Gas Inc. Berwick Mobil Steve's Mobil 2 Berwick Street Berwick, ME	Adjacent/S Downgradient	ME UST ME LUST ME SPILLS
Cumberland Farms Inc 1817 Cumberland Farms Gulf 25 School Street Route 9 42 School Street Berwick, ME	570 ft./ENE Sidegradient	ME UST ME LUST RCRA-SQG
New Hope Community Church 24 Rochester Street Berwick, ME	609 ft./W Sidegradient	ME LAST
Apartment Building 1 Bridge Street Berwick, ME	620 ft./SW Downgradient	ME LAST
Breton Property Breton Dry Cleaners Breton Cleaners 2 Market Street 1 Winter Street Somersworth, NH	829 ft./SSW Hydraulically Isolated	US Brownfields FINDS NH Drycleaners RCRA – Non-Gen RI Manifest
Roadside Release 1 Market Street Somersworth, NH	829 ft./SSW Hydraulically Isolated	NH ALLSITES
Somersworth Housing Authority Property 28 Market Street Somersworth, NH	837 ft./S Hydraulically Isolated	NH All Sites

<b>Site</b>	<b>Distance/Direction</b>	<b>Comments</b>
Jerry's Apartments 19 Jordan Street Berwick, ME	852 ft./W Sidegradient	ME LAST
Shirley Yost Shirly & Michael Yost 64 Bridge Street Berwick, ME	1,092 ft./WNW Sidegradient	ME UST ME LUST
Marouthis Property 8 Annie Street Berwick, ME	1,217 ft./NW Sidegradient	ME LAST
Stephen Geller 30 Goodwin Street Berwick, ME	1,241 ft./NW Upgradient/Sidegradient	ME LAST
Getty Station 55236 18 High Street Somersworth, NH	1,326 ft./S Hydraulically Isolated	NH LUST FINDS NH All Sites
Rouleaus Auto Repair 20 Main Street Somersworth, NH	1,535 ft./S Hydraulically Isolated	NH UST NH LUST NH All Sites
Marjorie Greg 4 Mariam Street	1,981 ft./ESE Sidegradient	ME LAST
Frank Stefanic 35 Page Street Somersworth, NH	2,031 ft./SW Hydraulically Isolated	NH All Sites
Fairpoint 106 High Street Somersworth, NH	2,341 ft./SSW Hydraulically Isolated	NH All Sites NH UST NH LUST
Arthur Beauchesne 116 High Street Somersworth, NH	2,565 ft./SSW Hydraulically Isolated	NH All Sites
General Electric Co. 130 Main Street Somersworth, NH	3,721 ft./S Hydraulically Isolated	RCRA – LQG CERC – NFRAP NH UST NH SHWS FINDS PADS NY Manifest RI Manifest
Great Falls Gas Works Depot Road Somersworth, NH	3,885 ft./SSE Hydraulically Isolated	Manufactured Gas Plant
Facemate PL GF 200 Main Street Somersworth, NH	4,970 ft./SSE Hydraulically Isolated	RCRA-NonGen FINDS NH SHWS NH All Sites NH UST NH Brownfields

#### Federal NPL Sites

No federal National Priority List (NPL) or proposed NPL sites were identified by EDR within one mile of the Subject Property.

#### Federal Delisted NPL Sites

No federal Delisted NPL sites were identified by EDR within 0.5 mile of the Subject Property.

#### Federal CERCLIS Sites

No federal Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) sites were identified by EDR within 0.5 mile of the Subject Property.

#### Federal CERCLIS-NFRAP Sites

No federal CERCLIS No Further Remedial Action Planned (NFRAP) sites were identified by EDR within 0.5 mile of the Subject Property.

#### Federal RCRA CORRACTS Facilities

No federal Resource Conservation and Recovery Act (RCRA) Corrective Action (CORRACTS) facilities were identified by EDR within one mile of the Subject Property.

#### Federal RCRA Non-CORRACTS TSD Facilities

No federal RCRA Non-CORRACTS Treatment, Storage and Disposal (TSD) facilities were identified by EDR within 0.5 mile of the Subject Property.

#### Federal RCRA Generators

No federal RCRA hazardous waste generators were identified by EDR on or adjoining the Subject Property.

#### Federal Institutional Control/Engineering Control Registries

No federal Institutional/Engineering Control sites were identified by EDR on the Subject Property.

#### Federal ERNS List

No federal Emergency Response and Notification System (ERNS) sites were identified by EDR on the Subject Property.

#### State and Tribal Equivalent NPL/Hazardous Waste Sites

No state or tribal equivalent NPL sites were identified by EDR within one mile of the Subject Property.

#### State and Tribal Equivalent CERCLIS/Hazardous Waste Sites

No state or tribal Equivalent CERCLIS hazardous waste sites were identified by EDR within 0.5 mile of the Subject Property.



### State and Tribal Landfill and/or Solid Waste Disposal Sites

No state or tribal landfills and/or solid waste disposal sites were identified by EDR within 0.5 mile of the Subject Property.

### State and Tribal Registered UST Sites

Three state registered UST sites were identified adjoining the Subject Property and are discussed below.

The Town Office located at Sullivan Square, adjacent to the west and in a perceived sidegradient position to the Subject Property, was identified as a UST site. According to the EDR Report, one 500-gallon No. 2 fuel oil UST was installed at this property in 1982 and removed in 1997. A new 1,000-gallon No. 2 fuel oil UST was installed at the Town Office property in 1997 and is currently active. No releases from the former or active USTs were reported; therefore, this property does not appear to represent an environmental concern to the Subject Property.

The Berwick United Method Church located at 24 School Street, adjacent to the northeast and in a perceived upgradient position to the Subject Property, was identified as a UST site. According to the EDR Report, one 500-gallon No. 2 fuel oil UST was installed at this property in 1985 and removed in 1992. Historic releases from this UST were not reported; therefore, the church property does not appear to represent an environmental concern to the Subject Property.

Gateway Gas (also referred to as the Berwick Mobil) located at 2 Berwick Street, adjacent to the south and in a perceived downgradient position to the Subject Property, was identified as a UST site. According to the EDR Report, seven USTs were formerly maintained on this site, including one 1,000-gallon diesel UST that was installed in 1970 and removed in 1991; one 6,280-gallon unleaded gasoline UST that was installed in 1970 and removed in 1991; two 5,000-gallon unleaded gasoline USTs that were installed in 1970 and removed in 1991; one 4,000-gallon unleaded gasoline UST that was installed in 1970 and removed in 1991; one 3,000-gallon regular gasoline UST that was installed in 1969 and removed in 1991, and one 1,000-gallon No. 2 fuel oil UST that was installed in 1970 and abandoned-in-place in 1991. Two USTs were installed in 1991 and are currently active, including two 6,000-gallon unleaded gasoline USTs, and one 5,000-gallon unleaded gasoline UST. Historic releases from these USTs were identified during tank removal activities in 1991 (refer to the following section – State and Tribal LUST Sites).

### State and Tribal LUST Sites

Six state leaking underground storage tank (LUST) sites were identified by EDR within 0.5 mile of the Subject Property and are summarized below.

Gateway Gas (also referred to as the Berwick Mobil and Steve's Mobil) located at 2 Berwick Street, adjacent to the south and in a perceived downgradient position to the Subject Property, was identified as a LUST site. According to MEDEP Spill Report P-351-1991, an oil release was identified at this site during tank and/or piping removal activities in June 1991 due to tank corrosion.

Approximately 101 gallons of impacted media were recovered through excavation activities. Impacted materials were disposed off-site at Commercial Paving, and no further response actions were required by the MEDEP at that time. According to MEDEP Spill Report P-618-1992, approximately 10 gallons of gasoline were accidentally released at this site in September 1992. The release was cleaned with sorbents, and no further response actions were expected. According to MEDEP Spill Report P-744-1996, an

overflow of an on-site UST occurred in November 1996. The release was responded to and cleaned up by the Berwick Fire Department. No further response actions were required by the MEDEP at that time. According to MEDEP Spill Report P-458-2007, gasoline was discovered in the interstitial space of a UST at this facility in June 2007. Remaining product was pumped out of the UST, and the tank was taken out of service. No further response actions were required at that time. Given the perceived downgradient location of this site to the Subject Property, and that no further response actions were required by the MEDEP, this property does not appear to represent an environmental concern to the Subject Property.

The Cumberland Farms Gulf (also referred to as the Cumberland Farms Store No. 1817) located at 25 School Street, approximately 570 feet east-northeast and in a perceived sidegradient position to the Subject Property, was identified as a LUST site. According to MEDEP Spill Report P-645-1991, an unspecified non-oil, non-hazardous incident was reported for this property on March 18, 1991. No further response action was required by the MEDEP at that time. According to MEDEP Spill Report P-499-1993, an oil release was reported for this facility in August 1993. The cause for the release was reported as a transportation accident. Approximately 45 gallons of gasoline were released on the site. Cleanup activities, including excavation and off-site disposal of impacted media, were reported. No further response activities were expected by the MEDEP at that time. According to MEDEP Spill Report P-419-1997, evidence of gasoline releases from onsite USTs were reported during tank and piping removal activities in August 1997. The MEDEP indicated that no holes in the tanks were observed and that soil contamination did not appear to be extensive. The site was assigned a Baseline-2 cleanup goal by the MEDEP of 1,000 parts per million by headspace analysis. Approximately 208 tons of impacted soil were excavated and disposed off-site with a virgin petroleum disposal letter, primarily to facilitate the new facility construction. The spill report states that no further actions were required by the MEDEP at that time, but impacted soils may remain on-site and should be managed properly if disturbed in the future. According to MEDEP Spill Report P-111-2003, approximately 10 gallons of gasoline were released to the ground surface when a fuel line detached from the fuel tank while a customer was filling their gas tank in February 2003. Cyn Environmental was obtained to clean the discharge and dispose of impacted materials. No further response action was required by the MEDEP at that time. Given the perceived sidegradient location of this site to the Subject Property and that no response actions were required by the MEDEP, the Cumberland Farms Gulf site does not appear to represent an environmental concern to the Subject Property.

The Shirley and Michael Yost residence located at 64 Bridge Street, approximately 1,100 feet west-northwest and in a presumed sidegradient position to the Subject Property, was identified as a LUST site. According to MEDEP Spill Report P-1237-2001, approximately 50 gallons of No. 2 fuel oil were pumped from one 500-gallon No. 2 fuel oil UST, and the tank was subsequently removed from the property. No releases from the UST were identified, and no further response action was required by the MEDEP at that time. Given the perceived sidegradient position of the Yost residence to the Subject Property, and that no response actions were required by the MEDEP, the Yost residence does not appear to represent an environmental concern to the Subject Property.

The Getty Station 55236 located at 18 High Street in Somersworth, New Hampshire, approximately 1,330 feet south and hydraulically isolated from the Subject Property, was identified as a LUST site. Given the distance to the Subject Property and that this site is located in a perceived hydraulically isolated position from the Subject Property, the Getty Station 55236 does not appear to represent an environmental concern to the Subject Property.

The Rouleaus Auto Repair site located at 20 Main Street in Somersworth, New Hampshire, approximately 1,550 feet south and hydraulically isolated from the Subject Property, was identified as a LUST site. Given the distance to the Subject Property and that this site is located in a perceived hydraulically isolated

position from the Subject Property, the Rouleaus Auto Repair site does not appear to represent an environmental concern to the Subject Property.

Fairpoint located at 106 High Street in Somersworth, NH, approximately 2,350 feet south-southwest and hydraulically isolated from the Subject Property, was identified as a LUST site. Given the distance to the Subject Property and that this site is located in a perceived hydraulically isolated position from the Subject Property, this site does not appear to represent an environmental concern to the Subject Property.

#### State and Tribal LAST Sites

Seven state LAST sites were identified by EDR within 0.5 mile of the Subject Property and are summarized below.

The Paul Kennedy residence located at 10 School Street, adjacent to the southeast and in a perceived downgradient position to the Subject Property, was identified as a LAST site. According to MEDEP Spill Report P-32-1997, approximately 70 gallons of No. 2 fuel oil were released to the ground surface at the residence due to accidental damage to the AST in January 1997. The release was cleaned somewhat with sorbents, and approximately five cubic yards of impacted soil were excavated and disposed off-site. No further response actions were expected at that time. Given the residence's downgradient position to the Subject Property and that cleanup activities were reported, the residence does not appear to represent an environmental concern to the Subject Property.

The New Hope Community Church located at 24 Rochester Street, approximately 600 feet west and in a perceived sidegradient position to the Subject Property, was identified as a LAST site. According to MEDEP Spill Report P-94-2002, approximately 200 gallons of No. 2 fuel oil were released to the ground surface due to corrosion of an AST in February 2002. Approximately 34 cubic yards of impacted soil were excavated and disposed off-site. Inaccessible contaminated soils remain on this site underneath the building foundation. Given this church's sidegradient position to the Subject Property and that cleanup activities were reported, the church does not appear to represent an environmental concern to the Subject Property.

An apartment building located at 1 Bridge Street, approximately 620 feet southwest and in a perceived downgradient position to the Subject Property, was identified as a LAST site. According to MEDEP Spill Report P-216-2007, No. 2 fuel oil was released to the basement of this building during a flood event in April 2007. The released oil was washed into the nearby river due to the flood. Approximately 50 gallons of remaining oil was pumped out of the AST by Clean Harbors, and no further response actions were required by the MEDEP at that time. Given this site's downgradient position to the Subject Property, this property does not appear to represent an environmental concern to the Subject Property.

Jerry's Apartments located at 19 Jordon Street, approximately 850 feet northwest and in a perceived sidegradient position to the Subject Property, was identified as a LAST site. According to MEDEP Spill Report P-704-2001, approximately 40 to 50 gallons of No. 2 fuel oil were released to the basement floor due to an accidental overflow in September 2001. The Berwick Fire Department contained the release with sorbents, and the oily waste was subsequently cleaned and disposed off-site by Fleet Environmental. Given that cleanup activities were reported for this release, this property does not appear to represent an environmental concern to the Subject Property.

The Marouthis Property located at 8 Annie Street, approximately 1,200 feet northwest and in a perceived sidegradient position to the Subject Property, was identified as a LAST site. According to MEDEP Spill Report P-251-1996, approximately 20 gallons of No. 2 fuel oil were released to the ground surface of this

residence due to a tank overflow in April 1996. Contaminated soils were excavated and disposed off-site. Given that cleanup activities were reported for this release, this property does not appear to represent an environmental concern to the Subject Property.

The Stephen Geller residence located at 30 Goodwin Street, approximately 1,250 feet northwest and in a perceived upgradient/sidegradient position to the Subject Property, was identified as a LAST site. According to MEDEP Spill Report P-167-1995, approximately 200 gallons of No. 2 fuel oil were released to the ground surface due to corrosion of an AST in March 1995. The release was cleaned with vacuum trucks and sorbents, and no further response actions were required by the MEDEP at that time. Given that cleanup activities were reported for this release, this property does not appear to represent an environmental concern to the Subject Property.

The Marjorie Greg residence located at 4 Mariam Street, approximately 2,000 feet east-southeast and in a perceived sidegradient position to the Subject Property, was identified as a LAST site. MEDEP Spill Report P-51-1998 documents a complaint of odor/vapors in the residence. The furnace was taken out of service, and the system was checked for leaks. No further response actions were expected by the MEDEP at that time. Given the distance and perceived sidegradient position of this residence to the Subject Property, this residence does not appear to represent an environmental concern to the Subject Property.

#### State and Tribal Institutional Control/Engineering Control Registries

No state or tribal Institutional/Engineering Control sites were identified by EDR on the Subject Property.

#### State and Tribal Voluntary Cleanup Sites

No state or tribal Voluntary Cleanup sites were identified by EDR within 0.5 mile of the Subject Property.

#### State and Tribal Brownfield Sites

No state or tribal Brownfields sites were identified by EDR within 0.5 mile of the Subject Property.

One U.S. Brownfields site was identified by EDR within 0.5 mile of the Subject Property. The Breton Property located at 1 Winter Street in Somersworth, New Hampshire, approximately 830 feet south-southwest and hydraulically isolated from the Subject Property, is a U.S. Brownfields site. A Phase I ESA was completed for this site in April 2005, a Phase II investigation was completed in December 2005, and a Phase III investigation was completed in September 2006. Soil and groundwater contamination was identified at the site, and cleanup is required. According to the EDR report, the Breton Property is currently vacant, but was formerly occupied by a railroad storage shed and a drycleaner/laundry facility. Given the distance to the Subject Property and that this site is hydraulically isolated from the Subject Property, the Breton Property does not appear to represent an environmental concern to the Subject Property.

#### Orphan Sites

EDR orphan site designation indicates insufficient address information for the site to be plotted. Ransom reviewed the 40 Orphan Sites identified by EDR and determined that these Orphan Sites are located in positions considered to be downgradient, sidegradient, or hydrologically isolated from the Subject Property, or are beyond the applicable ASTM search parameters. Therefore, these Orphan Sites are unlikely to impact the Subject Property.

## **4.2 ADDITIONAL ENVIRONMENTAL RECORD SOURCES**

Ransom contacted the Town of Berwick municipal offices and the MEDEP for information pertaining to the Subject Property, including records of underground or aboveground storage tanks, hazardous waste storage, and/or petroleum or hazardous materials spills at the Subject Property. Information obtained from the municipal offices and the MEDEP is summarized in the following sections.

### **4.2.1 Fire Department**

Ransom contacted the Town of Berwick Fire Department on June 4, 2010 to request information in connection with the Subject Property, including records of underground or aboveground storage tanks, hazardous waste storage, and/or petroleum or hazardous materials spills. Chief Dennis Plante of the Berwick Fire Department informed Ransom that he has no records of USTs on the Subject Property; however, Chief Plante stated that to the best of his knowledge, any historic USTs were removed from the site. Chief Plante stated that there have been several large fires at the Prime Tanning facility over the years, primarily involving their buffing operations. Many of the fires occurred in the early 1970s. He also stated that all oil or hazardous material spills were handled by Prime Tanning's in-house response team.

### **4.2.2 Assessor's Office**

The Subject Property consists of four parcels of land identified by the Town of Berwick Assessor's Office as Lots 95, 130, 133, and 146 on Tax Map U-4, which correspond to 29 Sullivan Street, 35 Sullivan Street, 34 Sullivan Street, and 20 Sullivan Street, respectively, in the Town of Berwick. The total area of the four parcels that comprise the Subject Property is approximately 11.4 acres. Property cards obtained from the Town of Berwick Assessor's Office on May 17, 2010 indicate that the Subject Property parcels are currently owned by Prime Tanning Co., Inc. According to the Assessor's Office, the Subject Property is located within the Town of Berwick's Commercial/Industrial zone (zone C/I). The southern portion of Lot 146 is located within the Town's Shoreland Overlay Commercial/Industrial zone (zone SC/I).

According to the current property card for Lot 95, the parcel encompasses approximately 0.2 acres of vacant land. A residence was formerly located on this parcel and burned down in 1995. The residence formerly encompassed a footprint of approximately 980 square feet. According to the historic property cards, dated 1979 and 2002, Prime Tanning obtained Lot 95 in 1993. The owner of the parcel circa 1979 was Stanley Thompson, Jr.

The current property card for Lot 130 states the parcel encompasses approximately 0.7 acres and is occupied by a commercial warehouse with an office, lunch room, and a loading area. The warehouse building encompasses approximately 14,341 square feet and is heated with an oil-fired furnace and a forced hot air. The warehouse building has a concrete slab-on-grade foundation and a steel frame. According to historic property cards, dated 1979 – 1987 and 2002, Lot 130 has been owned by Prime Tanning since prior to 1979. The property cards indicated the original portions of the warehouse were constructed in the mid-1970s, and the loading dock was an addition constructed in 1984.

The current property card for Lot 133 states the parcel encompasses 2.8 acres and consists of a vacant parking lot. Historical property cards for Lot 133, dated 1979 – 1985, 2002, and 2006, indicate that Prime Tanning has owned the parking lot parcel since 1974. Ownership prior to 1974 was not identified on the historic property cards. The 1979 – 1985 property card notes that Lot 133 consisted of a parking lot and an old garage/storage shed. In 1980, land was added to the former Map U4, Lot 133 parcel from parcels identified as Map U4, Lots 134 and 135 to comprise the current Lot 133. Around 1981, an office building, parking lot, and garage used for storage were located on Lot 133 and utilized by Prime Tanning.

The 1979 – 1985 property cards states that the office building was moved off the lot in 1984. Circa 1989, the parking lot was paved. Town of Berwick Code Enforcement records for Lot 133 (discussed in the following section) include a land use permit, dated December 11, 2003, that states an old shed was located on the Subject Property in the western portion of the site and was proposed to be demolished.

The current property card for Lot 146 states the parcel encompasses approximately 7.71 acres and is occupied by the Prime Tanning manufacturing facility. The property card states the plant closed on October 31, 2008. According to the current property card, the Prime Tanning facility encompasses a footprint of approximately 248,800 square feet. The facility was constructed in several phases over time, and is generally constructed of concrete block walls, concrete or wooden floors, and a flat tar and gravel roof. The majority of the facility consists of two stories. The facility was formerly heated with steam generated onsite by oil-fired boilers. According to historic property cards, dated 1979 – 1983, 2003, and 2006, the facility has been owned by Prime Tanning since prior to 1979.

An employee at the Town of Berwick Assessor's Office also provided a copy of a historical map entitled, "Bird's Eye View of Great Falls & Berwick," dated 1877. The Subject Property is depicted as comprised of dwellings, L.R. Hersom's Tannery & Wool Pulling Works, S.P. Horn's Sash & Door Manufactory, Scott's Reed Manufactory, F.M. Clark's Carriage Manufactory, and L.M. & D.H. Nute's Shoe Manufactory at that time. A Methodist church and a high school house are located east of the Subject Property. Land to the north of the Subject Property is depicted as primarily undeveloped on the 1877 map.

#### **4.2.3 Code Enforcement Office**

Records maintained by the Town of Berwick Code Enforcement Office were reviewed on May 17, 2010.

Records on file for Lot 95 included a warranty deed for the parcel. According to the warranty deed, Prime Tanning Company, Inc. purchased the parcel from Stanley H. Thompson, Jr. on July 26, 1993.

Records on file for Lot 130 included conditional use permits dated 1986 through 1988. A 1986 permit was for the construction of the "wet blue leather warehouse" (presumed to be part of the existing Blue Sort Building). A 1988 permit allowed Prime Tanning to enclose the space between two separate warehouse buildings on Lot 130.

More recent records on file for Lot 130 included 2009 correspondence regarding ACM Specialized Materials' interest in purchasing the Blue Sort Building, the vacant lot, and the parking lot parcels. ACM Specialized Materials submitted a conditional use permit application (not dated) for use of these parcels for warehouse activities and distribution of copper, brass, aluminum, stainless steel, etc. A letter from the Town Engineer, dated April 10, 2009, stated that any change in use or physical expansion would require a Site Plan Review.

Records on file for Lot 133 included land use applications and permits and an application for abatement of property taxes. One land use permit, dated September 1, 1993, provided Prime Tanning permission to gravel and level the back land of the existing parking lot (the northern portion of Lot 133). A second land use permit, dated December 11, 2003, approved Prime Tanning's request to demolish the old shed at the rear of the parking lot on Wilson/Sullivan Streets. A site plan was included with Prime Tanning's permit application that depicts the shed located in the western portion of Lot 133, adjacent to the northwestern perimeter of the parking lot. The application for abatement of property taxes was completed by Prime Tanning on February 14, 2007. The application stated that there had been no market value increase for the industrial property (the Subject Property) and requested that the assessed valuation of the Subject

Property be reduced. An abatement application recommendation approved the request due to the fact that a garage listed on the property in 2007 had been removed prior to tax year 2006 – 2007.

Several records were on file for the main facility parcel (Lot 146), including a 1988 Consent Agreement between Prime Tanning and the MEDEP pertaining to historic chemical discharges and required enforcement actions; 1988 – 1989 correspondence and specifications pertaining to the construction of a new chemical storage shed; 1989 plans for proposed river water intake structural upgrades; numerous permit applications and permits for renovations to areas of the main facility structure, construction of various additions to the main facility, and demolition of select portions of the main facility throughout the 1980s and 1990s; a 1990 Pretreatment Building Plan depicting the neutralization tank, lime silo, and pumping station; 1990 correspondence and approvals to increase the size of Prime Tanning's wastewater pretreatment plant; and a 2004 conditional use permit to create a parking and park area at the southern end of Lot 146.

A Conditional Use File was also included in the records for Lot 146. The file included conditional use permits from the 1970s through the 1990s for various construction and renovation activities on the main facility parcel. A letter from the Code Enforcement Office to Land America, dated March 15, 2007, stated that the Subject Property conforms to all land use and development requirements. A Federal Emergency Management Agency (FEMA) Letter of Map Amendment Determination Document states that the 20 Sullivan Street property is located in a Special Flood Hazard Area associated with the Salmon Falls River. A Department Order between the MEDEP and Prime Tanning pertaining to Natural Resource Protection Act (NRPA) conditions associated with the proposed river water intake structural improvements in 1988 was included in the file. Also included in the Conditional Use File was a 1974 site plan created by H.I. & E.C. Jordon depicting the Berwick Sewer District parcel, sewer lines, and an easement on the Subject Property. Transformers were also depicted on the site plan within an enclosed area on the eastern side of the main facility building.

#### **4.2.4 Maine Department of Environmental Protection**

Records maintained at the MEDEP Bureau of Remediation and Waste Management file room were reviewed by Ransom on June 19, 2009. Information regarding oil and hazardous materials used, stored, and released at the Prime Tanning facility is summarized below.

The U.S. Environmental Protection Agency (EPA) sent a letter to the MEDEP on August 14, 1985 stating that the EPA conducted a hazardous waste inspection at the Prime Tanning facility on June 21, 1985 and identified several violations of state hazardous waste regulations, including improper storage area sizes, improperly labeled hazardous waste storage containers, and lack of personnel training program and a contingency plan for the facility.

An Administrative Consent Agreement and Enforcement Order was executed between Prime Tanning, the MEDEP, and the State of Maine Assistant Attorney General in 1988. The document summarized a release of 175 gallons of ethylene glycol monoethyl ether into a storm drain located at the Prime Tanning loading dock that subsequently discharged into the Salmon Falls River. This hazardous waste discharge violated several regulations. As a result, Prime Tanning installed a shut-off gate valve onto the storm drain and agreed to close the device whenever chemicals or hazardous material were handled or unloaded at the facility. Five releases of hazardous materials were identified in 1985 where Prime Tanning failed to operate the shut-off valve, and the materials were discharged to the adjacent river. The document states that Prime Tanning and the MEDEP had not identified evidence that these violations have resulted in significant long-term adverse environmental impacts to the Salmon Falls River. Prime Tanning outlined preventative measures in December 1986 to eliminate future discharges, including the installation of

corrosion resistant tanks, restricting the unloading area at the facility, the completion of employee training, and sealing a floor drain. Prime Tanning agreed to complete inspections, submit contingency plans, and conduct training and sampling to resolve the identified violations.

The MEDEP issued a Departmental Finding of Fact and Order (Air Emission License Amendment No. 4) to Prime Tanning on December 13, 1993. The document summarized Prime Tanning's operations at that time, including emission equipment (fuel burning and process equipment), volatile organic compound (VOC) emissions reduction programs under way at the facility, emission limits for the facility, and compliance requirements.

The MEDEP conducted a hazardous waste inspection of Prime Tanning on November 18, 1994. Prime Tanning was identified as a generator with licenses established with the Bureau of Air Quality Control and with the Town of Berwick (pertaining to industrial pretreatment). The MEDEP identified violations, and issued a Notice of Violation to Prime Tanning on March 29, 1995. Violations included omissions in the facility's Contingency Plan, failure to provide firm impervious working surfaces designed to contain spills, and failure to properly label hazardous waste containers.

A report entitled, "Closure Certification for 5,000-Gallon Hazardous Waste Storage Tank, Prime Tanning Co., Inc.," was completed by Summit Environmental Consultants, Inc. in October 1997. The report documents the decontamination and removal of the 5,000-gallon aboveground storage tank (AST) that was utilized by Prime Tanning for storage of hazardous wastes from 1986 to 1997. According to the report, the wastes primarily consisted of mineral spirits and non-halogenated solvents. The AST was located in the Neutralization Plant, adjacent to School Street in the northern portion of Lot 146. This tank closure report is included in Appendix C.

MEDEP records included a "Phase I Environmental Site Assessment for Prime Tanning, Inc. – 20, 29, 34, and 35 Sullivan Street," completed by ENSR Corporation (ENSR) in October 2007 (2007 Phase I ESA). ENSR concluded that former tanning operations which likely included the use and disposal of oils, solvents, chromium solutions and wastewater, and the potential burial of tannery wastes (hair and/or hides) on the property, were deemed RECs. According to deeds researched by ENSR, two parcels were purchased in the 1960s from Duffy's Oil Company (locations not specified in the report; however, the two parcels are likely a part of the main facility property) and an additional parcel was purchased that contained a laundry building (part of the main facility property). No additional information pertaining to the former oil company or former laundry building was identified as part of this Phase I ESA. Former potential uses of oil and dry cleaning chemicals on the Prime Tanning property were considered a REC. The former fuel oil and diesel USTs located on the main facility property were also considered a REC. The report states the former Blue Sort Building is considered a REC based on the potential industrial historic uses of the building since its construction in 1974.

Lastly, the report states that the Prime Tanning facility was connected to the municipal sewer system in the 1970s, but prior to that, process water from the main plant and associated buildings was likely discharged to the Salmon Falls River, and onsite residences possibly maintained private septic systems. Recommendations made in the 2007 Phase I ESA included researching archived files regarding the USTs formerly located on the main facility property and conducting a subsurface investigation to evaluate if soil and/or groundwater was negatively impacted by historical tannery, laundry, or oil handling operations and to address a potential septic system at the former Blue Sort Building (Prime Tanning warehouse). ENSR also recommended testing the sediment at the outfall in order to address historic process water discharges to the river. This previous Phase I ESA is included in Appendix C.



Prime Tanning sent a letter to Mr. Ed Vigneault of the MEDEP on September 10, 2008 notifying the MEDEP of their intention to close the Berwick, Maine facility. The letter states that since the facility was registered as a LQG of hazardous wastes, they would obtain proper certification of the closure process. With the letter, Prime Tanning provided a record of the 33 spills of hazardous and non-hazardous materials that occurred at the Prime Tanning facility from 1983 through 2008. This spill record is included in Appendix C.

A map of “Prime Tanning Company 2008 Hazardous Waste Storage Areas & Satellite Accumulation Areas” was included in the MEDEP records.

A Hazardous Waste Closure Plan (Closure Plan) was developed for the Prime Tanning site by Tewhey Associates (not dated) and was provided to the MEDEP for their review and approval on November 18, 2008. The Closure Plan stated that Prime Tanning planned to close the Berwick facility in November 2008 in accordance with MEDEP Chapter 851, Section 11 requirements, and consolidate manufacturing operations at their Hartland, Maine facility. According to the Closure Plan, the principal hazardous wastes generated at the Site during past operations included D001 ignitable wastes derived from mineral spirits and D007 chromium wastes. Mr. Vigneault of the MEDEP conducted site visits to the Prime Tanning plant in September and November 2008 to discuss planned closure activities. Prime Tanning obtained Tewhey Associates and Woodard & Curran to document and certify the site closure. The Closure Plan stated that MEDEP Residential Remedial Action Guidelines (RAGs) were proposed to be utilized for making remedial decisions during the closure activities. The planned work tasks stated in the Closure Plan included cleaning the internal floor trench system, assessment and remediation of the main and satellite hazardous waste storage areas, testing and remediation of the dye/dry weigh up rooms, shutdown and remediation of the wastewater treatment plant located at the main facility, locating and properly disposing of leather residue, completing an inventory, proper documentation, and shipment of remaining chemicals and chemical waste, and conducting a historical assessment and interviews.

The MEDEP approved the Closure Plan on November 20, 2008 with several conditions. One of the conditions included that Prime Tanning not only locate leather residue in all parts of the main facility property, but all areas of the site owned by Prime Tanning. Three addendums to the Closure Plan were completed to address MEDEP comments. Addendum No. 1 stated that there were no findings from interviewing two long-term employees of Prime Tanning that would suggest that waste material was ever intentionally disposed of on the Prime Tanning site. Addendum No. 1 also states that leather scraps were sometimes temporarily stored on the northern portion of the main facility lot (south of Wilson Street) for pickup and would sometimes be covered by gravel fill. Addendum No. 2 outlines a proposed test pit program in the northern portion of Lot 146 and on Lot 133. The purpose of the test pit program was to determine if buried leather scraps were present on the site.

The test pit program in the northern portion of the main plant parcel and on Lot 133 was completed on February 11, 2009 and summarized in a letter report completed by Tewhey Associates, entitled, “Test Pit Program at Prime Tanning – Berwick,” dated February 16, 2009. Representatives from Tewhey Associates, Prime Tanning, and the MEDEP (Ed Vigneault) were present during the investigation. A total of ten test pits (TP-1 through TP-10) were excavated on the site, including six on Lot 133 and four directly north of the main plant (south of Wilson Street). Soil samples were collected and field-screened with a photoionization detector (PID) during the investigation to assess the potential presence of VOCs in the soil. There were no VOC detections above 0.5 parts per million (ppm) in any of the soil samples. The letter report states that leather scraps or other foreign materials were not identified in the six test pits excavated on Lot 133 (TP-1 through TP-6). The subsurface materials observed in the Lot 133 test pits were characterized as natural soils or fill soils. The test pits were backfilled with the excavated material. While excavating the four test pits just north of the main facility (Lot 146), leather scraps were identified

in three of these test pits (TP-7, TP-8, and TP-10). Two of the test pits (TP-7 and TP-10) contained a narrow layer of small pieces of leather at a depth of approximately 2.5-feet below ground surface (bgs). Test pit TP-8 contained a six to eight inch layer of leather scraps and leather pieces at a depth of approximately three feet bgs. Leather-free soils were observed above and below the leather debris-containing soils. The test pit program letter report and attached site plan showing locations of the test pits are included in Appendix C.

Following the February 2009 test pit program, a third Addendum was created for the Prime Tanning Closure Plan. Addendum No. 3 outlined an additional test pit program to evaluate the extent of subsurface leather debris in the vicinity of TP-8 located along the northern perimeter of the main facility (south of Wilson Street). The results of the additional test pit program are summarized in a letter report completed by Tewhey Associates, entitled, "Follow-Up Test Pit Program at Prime Tanning – Berwick," dated April 8, 2009. The follow-up investigation was conducted on April 6, 2009 and included the excavation of 13 additional test pits within the paved parking area of the main plant (Lot 146). Seven of the 13 test pits contained greater than six inches of deposits of leather scraps. The test pits containing leather deposits were observed to be largely similar with approximately 2.5-feet of fine light-brown sand fill beneath the asphalt pavement. Beneath the sand layer, a layer of dark brown to black leather scraps ranging in thickness from greater than one inch to 12 inches was observed. Dark gray to black clay deposits were observed beneath the leather scraps layer. Wood and metal debris was also observed with the leather deposits in some of the test pits. Depth to groundwater was observed to be 2.5 to three feet bgs, and the leather debris layer was partially to fully saturated in all the test pits. The area of the site where leather deposits were observed in a layer greater than two inches was estimated to be approximately 800 square yards. The estimated volume of the leather deposits was approximately 200 cubic yards with approximately 670 cubic yards of sand fill located above the leather deposits layer. The remediation plan proposed in the letter report involved the removal and onsite stockpiling of the asphalt and sand fill layers, the removal and off-site disposal of the leather debris, and the backfilling of the excavation with the sand fill and additional sand or gravel as needed. The follow-up test pit program letter report and site plan showing locations of the test pits are included in Appendix C.

On April 22–23, 2009, a leather remediation project was completed within the parking lot area directly north of the Prime Tanning main facility (Lot 146). According to Mr. Vigneault, approximately 400 tons of leather debris were removed from this area and disposed off-site.

Upon completion of the remediation project and additional hazardous waste closure tasks at the Prime Tanning site, Tewhey Associates and Woodard & Curran prepared a report titled, "Maine DEP Chapter 851, Section 11, RCRA Closure of the Prime Tanning Facility," dated May 2009 (Closure Report). The Closure Report summarizes a description and background of Prime Tanning, historic operations, previous site inspections and assessments, and hazardous waste closure activities. The Closure Report states all manufacturing operations ceased at the facility in December 2008. Chemicals were used at the plant for re-tanning, coloring, softening, water proofing, and processing of leather, and are described in the report. Hazardous wastes generated at the plant included high and low pH lab waste, flammable, off-specification, and unusable finish mixes, spent rags with solvents, waste mercury debris from thermometers and thermostats, chloroform, spent aerosol cans, dry chemical room floor sweepings, lime grit waste, and fluorescent light bulbs. The hazardous wastes stored at the Prime Tanning site were collected, transported, and disposed off-site by Ashland Inc. of Binghamton, New York. Clean Harbors conducted the site remediation during the site closure, which included cleaning and remediating floor drain systems and pipelines to the treatment plant, the former and recent chemical storage areas, and the wastewater treatment plant. Waste Management transported and disposed of the buried scrap leather that was excavated from the northern portion of the main facility parcel in April 2009. Tewhey Associates and Woodard & Curran conducted assessments and investigations throughout the site (including the

previously mentioned test pit programs), and closure activities were completed within the main facility by Prime Tanning staff during the winter and spring of 2008 to 2009. Facility closure activities included cleaning and dismantling of dust venting and collection systems, disassembling and shipping tannery equipment and machinery to the Prime Tanning plant in Hartland, Maine, packaging and shipping unused leather treatment chemicals to the Hartland plant, removal of remaining hazardous materials and cleaning of storage rooms and satellite areas, removal of chemicals from onsite ASTs and proper disposal, and proper management of propane cylinders and universal wastes. Site closure of the Prime Tanning facility was certified by a Maine licensed professional engineer on May 20, 2009. Mr. Vigneault reviewed the closure documents and has stated that Prime Tanning appears to have met the requirements of MEDEP Chapter 851, Section 11, RCRA site closure. The Closure Report is included in Appendix C.

Additional records on file for Prime Tanning included miscellaneous correspondence between Prime Tanning and the MEDEP, EPA hazardous waste site information verification reports, and tracking information pertaining to hazardous wastes that were removed from the site and disposed off-site by licensed contractors during the closure activities conducted in 2009.

Ransom contacted Mr. Vigneault on June 4, 2010 for any updates pertaining to the Subject Property since Ransom's file review in June 2009. Mr. Vigneault stated that he sent a letter to Prime Tanning on July 1, 2009 which acknowledged that he reviewed the closure documents for the site, and closure activities appear to have met the appropriate requirements. A copy of Mr. Vigneault's acknowledgement letter is included in Appendix C. Mr. Vigneault indicated that he was not aware of any further activities that have been conducted on the Subject Property since the site's closure in 2009.

#### **4.3 PHYSICAL SETTING SOURCES**

##### **4.3.1 Topography**

The topography of the Subject Property is generally sloping downward to the south toward the Salmon Falls River. Based on the Somersworth, Maine USGS Quadrangle and data reported by EDR, the general elevation of the Subject Property is 182 feet above the National Geodetic Vertical Datum. The general topography of properties located near the Subject Property is generally sloping downward to the south toward the Salmon Falls River.

##### **4.3.2 Soils/Geology**

According to information provided in the EDR Report, soils in the vicinity of the Subject Property are identified by the U.S. Department of Agriculture (USDA) Soil Conservation Service (SCS) as Naumburg sand, Croghan loamy sand, or urban land. The soils are characterized as poorly to moderately well drained.

The EDR report states the depth to bedrock in the vicinity of the Subject Property can be as shallow as surface grade. Bedrock outcrops were not observed on the Subject Property during the site reconnaissance. The bedrock stratigraphic unit underlying the Subject Property and vicinity, as detailed in the EDR Report, is categorized as Eugeosynclinal deposits of the Paleozoic Era. The EDR Report is included in Appendix B.

As mapped by the Maine Geological Survey (MGS), surficial geology in the vicinity of the Subject Property consists of glaciomarine deposits, comprised of silt, clay, sand, and minor amounts of gravel as well as till, which consists of a heterogeneous mixture of sand, silt, clay, stones and may include many

boulders. Bedrock in the vicinity of the Subject Property is mapped by MGS as feldspathic sandstone of the Berwick Formation.

Test pits were excavated in the northern portion of the main plant parcel (Lot 146) and on Lot 133 on February 11, 2009. The subsurface materials observed in the test pits were characterized as natural soils or fill soils. Six test pits were excavated on Lot 133. Significant leather scraps or other foreign materials were not identified in the six test pits excavated along the eastern side of the former parking lot (Lot 133). While excavating four test pits just north of the main facility, leather scraps were identified in three of these test pits. Two of the test pits contained a narrow layer of small pieces of leather at a depth of approximately 2.5-feet bgs. One test pit contained a six to eight inch layer of leather scraps and leather pieces at a depth of approximately three feet bgs. Leather-free soils were observed above and below the leather debris-containing soils. A follow-up investigation was conducted on April 6, 2009 and included the excavation of 13 additional test pits within the paved parking area north of the main plant (south of Wilson Street). Seven of the 13 test pits contained greater than six inches of deposits of leather scraps. The test pits containing leather deposits were observed to be largely similar with approximately 2.5-feet of fine light-brown sand fill beneath the asphalt pavement. Beneath the sand layer, a layer of dark brown to black leather scraps ranging in thickness from greater than one inch to 12 inches was observed. Dark gray to black clay deposits were observed beneath the leather scraps layer. Wood and metal debris was also observed with the leather deposits in some of the test pits. Refer to Section 4.2.4 (Maine Department of Environmental Protection) for further details pertaining to the test pit program.

One land use permit, dated September 1, 1993, provided Prime Tanning permission to gravel and level the northern portion of Lot 133.

#### **4.3.3 Surface Water Bodies/Floodplains**

The closest surface water body to the Subject Property is the Salmon Falls River, located approximately 1,200 feet south of the Subject Property.

Based on York County, Maine flood zone data provided by the Federal Emergency Management Agency (FEMA) and included in the EDR Report, the southern portion of the Subject Property (southern portion of Lot 146) is located within a 100-year flood zone (according to Flood Plain Panel 2301440006B). The remainder of the Subject Property is not located within a 100-year or 500-year flood zone.

Flood zones within the search area include 100-year and 500-year flood zones located to the south, west, and northwest of the Subject Property along the Salmon Falls River, and to the northeast along Ferguson Brook and Hall Ponds.

#### **4.3.4 Hydrogeology**

Based on site observations, Subject Property topography, and information provided in the EDR Report, regional groundwater at the Subject Property is inferred to generally flow south toward the Salmon Falls River.

A subsurface investigation was completed on the main facility parcel (Lot 146) on April 6, 2009, and depth to groundwater was reported to be 2.5 to 3.0 feet bgs at that time.

#### 4.4 HISTORICAL USE INFORMATION FOR THE PROPERTY

The history of the Subject Property was researched to ascertain past use from the present back to the property's first developed use, or back to 1940, whichever was earlier. Reasonably ascertainable historical information sources researched in this assessment allowed uses of the Subject Property to be traced from the present back to 1877, at which time the Subject Property was developed with dwellings, L.R. Hersom's Tannery & Wool Pulling Works, S.P. Horn's Sash & Door Manufactory, Scott's Reed Manufactory, F.M. Clark's Carriage Manufactory, and L.M. & D.H. Nute's Shoe Manufactory. Historical research documentation, such as aerial photographs, Sanborn Fire Insurance Maps, and historical topographic maps are included in Appendix D. The following standard historical sources were reviewed by Ransom:

- Aerial photographs provided by EDR, dated 1951, 1973, 1977, 1986, 1992, and 2006;
- Sanborn Fire Insurance Maps provided by EDR, dated 1887, 1893, 1898, 1905, 1912, 1925, 1946, and 1965;
- Property tax files reviewed at the Town of Berwick Assessor's Office;
- City directories provided by EDR for the years 1961 and 1971;
- Historical topographic maps provided by EDR, dated 1893, 1944, 1958, 1973, and 1998;
- Historical map provided by the Town of Berwick, dated 1877;
- Code Enforcement records reviewed at the Town of Berwick;
- Zoning/land use records reviewed at the Town of Berwick;
- Historical records and previous environmental reports (listed below) reviewed at the Maine Department of Environmental Protection Bureau of Remediation and Waste Management File Room;
- Previous environmental report by Summit Environmental Consultants, Inc. entitled "Closure Certification for 5,000-Gallon Hazardous Waste Storage Tank, Prime Tanning Co., Inc.," dated October 1, 1997;
- Previous environmental report by ENSR Corporation entitled "Phase I Environmental Site Assessment for Prime Tanning Company, Inc., 20, 29, 34, and 35 Sullivan Street, Berwick, ME," dated October 2007;
- Previous environmental reports by Tewhey Associates entitled "Hazardous Waste Site Closure Plan," "Addendum," "Second Addendum," and "Third Addendum," not dated (completed in November 2008 through February 2009);
- Previous environmental report by Tewhey Associates entitled "Test Pit Program at Prime Tanning - Berwick," dated February 16, 2009;
- Previous environmental report by Tewhey Associates entitled "Follow-Up Test Pit Program at Prime Tanning - Berwick," dated April 8, 2009; and
- Previous environmental report by Tewhey Associates and Woodard & Curran entitled "Maine DEP Chapter 851, Section 11, RCRA Closure of the Prime Tanning Facility," dated May 2009.

The following table is presented as a summary of the historical use of the Subject Property over time.

<b>Year(s)</b>	<b>Property Use and Observed Details</b>	<b>Reference Source</b>
Circa 1974 – Present	<p>Prime Tanning Co., Inc. main facility (currently vacant) located on Lot 146, Blue Sort Building, parking areas, and dwellings.</p> <p>According to the 2007 Phase I ESA, Prime purchased one parcel (presumed to be part of the existing Lot 146) in 1974 which contained a house, a barn, and a laundry facility at that time. No additional information pertaining to historic uses of this parcel was identified.</p>	<p>Site Observations, Berwick Assessor’s Office records; 1977, 1986, 1992, 1998, and 2006 Aerial Photographs; 1998 Topographic Map; 2007 Phase I ESA</p>
1973	Tannery facility, former lumber facility building, dwellings, and Wilson, Jordan, and Sullivan Streets visible in historical aerial photograph and topographic map.	1973 Aerial Photograph; 1973 Topographic Map
1965	<p>Prime Tanning Co. Tannery (facility significantly expanded since 1946 Sanborn Map and includes the factory, hide storage, coloring room, finishing room, tan house, office, dust collector, dust house, oil and water tanks identified in the northwestern portion of the facility, and a parking lot), the L.J. Normand &amp; Sons Building Materials &amp; Lumber facility, dwellings and associated garages.</p> <p>According to the 2007 Phase I ESA, Prime purchased two parcels (presumed to be part of the existing Lot 146) in 1962 from Duffy’s Oil Co. No additional information pertaining to historic uses of the parcels by the oil company was identified.</p>	1965 Sanborn Map; 2007 Phase I ESA
1958	Tannery facility, lumber facility, dwellings, and Wilson, Jordan, and Sullivan Streets are depicted on the historical topographic map.	1958 Topographic Map
1951	Tannery facility and adjacent streets are visible in historical aerial photograph.	1951 Aerial Photograph
1946	Prime Tanning Co. Tannery (facility significantly expanded since 1925 Sanborn Map), hide storage building, storage building, the L.J. Normand & Sons Building Materials & Lumber facility, and dwellings and associated garages.	1946 Sanborn Map
1944	The tannery facility, planing mill, and Wilson, Jordan, and Sullivan Streets are depicted on the historical topographic map.	1944 Topographic Map
1925	Lennox-Nagle Leather Company Tannery (includes tannery, boiler room, engine room, and coal bin), storage building, hide storage building, the M. Goodwin Planing Mill, dwellings and associated garages, and stables.	1925 Sanborn Map

<b>Year(s)</b>	<b>Property Use and Observed Details</b>	<b>Reference Source</b>
1912	Tannery buildings (vacant in 1912), storage buildings, a carpenter shop, the M. Goodwin Planing Mill (includes planing, sawing, and storage areas), dwellings, and stables.	1912 Sanborn Map
1905	Littlefield Leather Company (includes tanning, finishing, drying, and storage areas and an engine room), a hide house, an office, stables, the Mathews Brothers Planing Mill (includes sawing, planing, and storage areas), old iron storage, and dwellings.	1905 Sanborn Map
1898	L.R. Herson & Son Tannery (includes grinding, tanning, finishing, drying, storage and tacking areas and an engine room), a hide house, an office, stables, the W.D. Clark & O.F. Davis heel shop and storage building, old iron storage, and dwellings.	1898 Sanborn Map
1893	L.R. Herson & Son Tannery (includes grinding, tanning, finishing, drying, storage and tacking areas and an engine room), a hide house, an office, stables, the Somersworth Savings Bank Property, and dwellings.	1893 Sanborn Map; 1893 Topographic Map
1887	L.R. Herson & Son Tannery (includes grinding, tanning, finishing, drying, storage and tacking areas and an engine room), a hide house, dwellings, an office, stables, L.M. & D.H. Nute's Shoe Manufactory, and dwellings.	1887 Sanborn Map
1877	Dwellings, L.R. Herson's Tannery & Wool Pulling Works, S.P. Horn's Sash & Door Manufactory, Scott's Reed Manufactory, F.M. Clark's Carriage Manufactory, and L.M. & D.H. Nute's Shoe Manufactory.	1877 Map provided by the Town of Berwick

The main facility parcel (Lot 146) was historically occupied by a tannery facility and other industrial occupants since prior to 1877. In addition, according to deeds reviewed as part of the 2007 Phase I ESA and during this Phase I ESA, parcels purchased by Prime Tanning over time (now part of the existing Lot 146) were historically operated by an oil company (prior to 1962) and a laundry facility (prior to 1974). No additional information pertaining to the former oil company or former laundry facility was identified as part of this Phase I ESA.

The historic use, storage, and identified and potential releases of oil and hazardous materials associated with former operations conducted at the tannery facility, the former oil company and the former laundry facility, appear to represent environmental concerns to the Subject Property.

Historic uses of Lot 130 include a shoe factory from at least 1877 to the 1890s, a building materials and lumber company from the early 1900s to the 1970s, and a warehouse (the former Blue Sort Building) operated by Prime Tanning since 1974. Potential industrial operations involving oil and/or hazardous materials within the former Prime Tanning Blue Sort Building may represent an environmental concern to the Subject Property. The historic industrial uses of this property as a shoe factory and lumber company may also represent environmental concerns to the Subject Property.

Lot 133 has historically consisted of primarily dwellings, a stable, a parking lot, personnel offices for Prime Tanning employees, and a garage. According to a property card provided by the Town of Berwick Assessor’s Office, dated 1979 through 1985, the garage was noted as “old” and used for storage. According to the Town of Berwick Code Enforcement records, the garage was demolished around 2004. Given the limited information available for historic uses of the former garage building, the former garage may represent an environmental concern to the Subject Property.

Lot 95 has historically been utilized for residential purposes, which does not appear to represent an environmental concern to the Subject Property.

#### 4.5 HISTORICAL USE INFORMATION FOR ADJOINING PROPERTIES

Historical uses of the adjoining properties are presented in the table below and were identified in the standard historical sources listed above during the course of researching the Subject Property.

Year(s)	Property Use and Observed Details	Reference Source
<b>North</b>		
Present	Goodwin Street, Sullivan Street, Wilson Street, residences, a commercial office building, a public school property, police station, a garage, and a Methodist Church	Site Observations, Berwick Assessor’s Office Records
1973 – 1998	Wooded land and several structures (appear to be residences) are visible on Sullivan and Wilson Streets in historical aerial photographs and topographic maps. The high school is depicted to the northeast, and a substation is depicted to the north on the historic topographic maps.	1973, 1977, 1986, 1992, and 1998 Aerial Photographs; 1973 and 1998 Topographic Maps
1958 – 1965	Dwellings on Sullivan and Wilson Streets, a garage on Wilson Street, a feed store, and undeveloped land. Further north is a transformer yard on the corner of Sullivan and Thelma Streets (substation depicted on 1958 topographic map). The high school is depicted to the northeast of the Subject Property on the 1858 topographic map.	1965 Sanborn Map; 1958 Topographic Map
1912 – 1946	Dwellings on Sullivan Street and Wilson Streets, a garage on Wilson Street, an Advent Church, and undeveloped land	1912, 1925, and 1946 Sanborn Maps; 1951 Aerial Photograph; 1944 Topographic Map
1893	Vicinity north of the Subject Property is depicted as fairly undeveloped in historical topographic map	1893 Topographic Map
1877	Undeveloped forestland	1877 Map provided by the Town of Berwick
<b>South</b>		
Present	Sullivan Street, Back Street, and Sawmill Hill Road, beyond which is a gas station, and commercial and residential properties. The Subject Property is bordered to the southeast by School Street, beyond which are the Town of Berwick Fire Department; a commercial office building; and a bank building.	Site Observations, Berwick Assessor’s Office Records



<b>Year(s)</b>	<b>Property Use and Observed Details</b>	<b>Reference Source</b>
1951 – 1998	Vicinity south of the Subject Property appears highly developed with primarily residential and commercial properties in historical aerial photographs and topographic maps. The existing gas station south of the site is visible in the 1998 and 2006 aerial photographs, and a structure similar to the existing structure is visible in the earlier aerial photographs.	1958, 1973, and 1998 Topographic Maps; 1951, 1973, 1977, 1986, 1992, 1998, and 2006 Aerial Photographs
1893 – 1944	Vicinity south of the Subject Property is depicted as developed in historical topographic maps	1893 and 1944 Topographic Maps
1877	Primarily residential and commercial properties are depicted south of the Subject Property	1877 Map provided by the Town of Berwick
<b>East</b>		
Present	School Street, residential properties, and a wastewater pump station	Site Observations; Berwick Assessor's Office records
1893 – Present	Land east of the Subject Property was historically primarily residential; dwellings and associated garages are shown on historic maps, beyond which is School Street	1912, 1925, 1946, and 1965 Sanborn Maps; 1951, 1973, 1977, 1986, 1992, 1998, and 2006 Aerial Photographs; 1893, 1944, 1958, 1973, and 1998 Topographic Maps
1877	High School House, Methodist Church, and dwellings, beyond which is School Street	1877 Map provided by the Town of Berwick
<b>West</b>		
Present	Sullivan Street, the Berwick Town Hall, a vacant parcel owned by the Maine D.O.T., a parking lot, residential properties, and the Knights of Pythias lodge	Site Observations; Berwick Assessor's Office records
1973 – 2006	Land west of the Subject Property is depicted as highly developed on the historic topographic map; Town Hall is depicted west of the site. Residential and commercial properties are visible west of the Subject Property in historic aerial photographs.	1973 and 1998 Topographic Maps; 1973, 1977, 1986, 1992, 1998, and 2006 Aerial Photographs
1951 – 1965	Sullivan Street, dwellings and associated garages, Town Hall, wood working facility, a saw mill, and a club.	1965 Sanborn Map; 1958 Topographic Map; 1951 Aerial Photograph
1925 – 1946	Sullivan Street, dwellings, stables, coal sheds, the Rochester Street School, and a blacksmith	1925 and 1946 Sanborn Maps; 1944 Topographic Map
1905 – 1912	Sullivan Street, dwellings, stables, a school house, and a wood sawing facility	1905 and 1912 Sanborn Maps
1898	Sullivan Street, dwellings, stables, a public school, a store house, and a wood sawing facility	1898 Sanborn Map
1887 – 1893	Sullivan Street, dwellings, stables, a public school, a livery, and a harness shop	1887 and 1893 Sanborn Maps; 1893 Topographic Map
1877	Primarily residential and commercial properties are depicted west of the Subject Property	1877 Map provided by the Town of Berwick

Historic land uses of properties located north of the Subject Property consisted of primarily residential and commercial properties or undeveloped land. However, the transformer yard historically located north of the Subject Property and the garage located to the northeast may represent environmental concerns to the Subject Property.

Historic land uses of properties located south of the Subject Property were primarily residential and commercial uses. The gas station located south of the Subject Project is presumed to be downgradient of the site, and therefore is not anticipated to represent a threat to the environmental condition of the Subject Property.

Land east of the Subject Property was historically occupied by residential properties, which do appear to represent an environmental concern.

Historic land uses of properties west of the Subject Property were also primarily commercial, residential, and industrial. The former saw mill, wood working facility, blacksmith, and coal sheds formerly located on properties west of the site may represent an environmental concern to the Subject Property.

## **5.0 SITE RECONNAISSANCE**

On May 17, 2010, Ransom conducted a reconnaissance of the Subject Property. Mr. Wayne Chasse, former Facility Engineer for Prime Tanning Company and employee for over 20 years, and representatives of MEDEP, accompanied Ransom during the site visit. A photograph log is included in Appendix E.

### **5.1 METHODOLOGY AND LIMITING CONDITIONS**

The Subject Property reconnaissance included observations of the site grounds for the identification or evidence of releases, or potential releases of oil and hazardous materials (OHM), or a material threat of releases of OHM. Weather conditions at the time of the site reconnaissance were mostly sunny with a temperature of approximately 70 degrees Fahrenheit.

### **5.2 GENERAL SITE SETTING AND OBSERVATIONS**

The Subject Property is comprised of four parcels which consist of the former Prime Tanning facility (Lot 146), the former Prime Tanning Blue Sort Building (Lot 130), a former Prime Tanning employee parking lot (Lot 133), and an unimproved grass lot (Lot 95).

The Prime Tanning facility is currently vacant. Remaining process equipment has been decommissioned, and the majority of the equipment and materials have been removed from the facility. Prime Tanning completed the required hazardous waste site closure activities in 2009 (refer to Section 4.2.4), and hazardous materials and hazardous wastes were removed from the site at that time.

Historically, blue stock hides were delivered to the former Blue Sort Building where sorting, splitting, and shaving activities were conducted. The hides were subsequently transported to the main facility for further processing. Former processes conducted in the main facility included coloring, re-tanning, drying, coating, stuffing, buffing, trimming, and other miscellaneous treatment based on product specifications. Shipping, receiving, chemical storage (tank farm, process tanks, and drum storage), and wastewater pretreatment were also conducted at the tannery facility.

According to the Berwick Assessor's Office, the Prime Tanning facility encompasses a footprint of approximately 248,800 square feet. The facility was constructed in several phases over time, and is generally constructed of concrete block walls and concrete slab or wooden floors. The majority of the facility consists of two stories. The remainder of the parcel consists of paved driveway/parking areas and grass areas. A large gravel area was observed in the parking lot north of the main facility (south of Wilson Street). This area is the location of the leather remediation project that was conducted as part of site closure activities (refer to Section 4.2.4).

The former Blue Sort Building located on Lot 130 is a one-story warehouse and encompasses approximately 14,341 square feet. The warehouse building has a concrete slab-on-grade foundation and a steel frame. The building was also vacant at the time of the site reconnaissance; however, some remaining equipment was observed.

The former paved employee parking lot is located in the southern portion of Lot 133. Grass areas, overgrown vegetation, and wooded areas covered the northern portion of Lot 133. A drainage swale (culverted stream in areas) runs along the parking lot's eastern perimeter and continues south through the main facility parcel. Evidence of test pits advanced on the Subject Property during previous environmental investigations was observed along the eastern border of the parking lot parcel (Lot 133).

Refer to the attached Site Plan (Figure 2) for locations of key site features.

### **5.2.1 Hazardous Substances and Petroleum Products**

#### **Main Facility**

One 20,000-gallon No. 6 oil AST was observed adjacent to the boiler room in the northwestern portion of the main facility. No significant staining was observed on the tank or the concrete floor below. According to Mr. Chasse, the AST had been drained as part of the site's hazardous waste closure. The 20,000-gallon AST replaced two former ASTs historically located in the same area.

A secondary containment structure surrounding an approximately 5,000-gallon formic acid AST was observed on the first floor in the eastern portion of the main facility. The tank was not visible, and some staining was observed on the walls of the secondary containment structure.

A lime silo and an approximately 180,000-gallon process water/neutralization tank are located within the neutralization plant. The neutralization plant is located on an adjacent parcel owned by the Berwick Sewer District and also occupied by a wastewater pumping station; however, the neutralization plant was assessed as part of Prime Tanning's main facility. Lime was historically added to the wastewater for pH adjustment. A lime slurry was made up at the plant and filtered, and lime grit was formerly disposed as a hazardous waste. Mr. Chasse indicated the plant generated approximately one 55-gallon drum of lime grit in the last few years.

The secondary containment structure associated with two former approximately 5,000-gallon aluminum chloride ASTs was observed southwest of the neutralization plant. The two ASTs were removed from the site after the tannery facility was shut down.

An approximately 250-gallon aluminum chloride tank was observed inside the neutralization plant. Aluminum chloride was formerly used as a flocculent.

A tank farm was observed on the first floor in the northern portion of the main facility building. A total of 19 ASTs, ranging in size from approximately 2,500-gallons to 4,500-gallons were observed. Mr. Chasse indicated that all of these tanks had been drained as part of site closure activities. The tank farm consisted of process chemicals utilized in the tannery operations, including three Wattle (bark extract) ASTs, two Relugan RE (resin filler) ASTs, two Marden 20 ASTs, three Biosoft 680 ASTs, two Leukotan 1084 ASTs, one Chemtan T-15 AST, one Quebracho (bark extract) AST, one Mardon 20 AST, two Chemtran E-33 ASTs, and two DX-902 ASTs. The tanks appeared to be in good condition with no evidence of leaks or staining observed.

A propane tank was observed located north of the neutralization plant. The tank appeared to be in good condition.

Two 55-gallon drums of oil and approximately ten 55-gallon drums of process chemicals (empty or partially full) were observed in the shipping area located within the northeastern portion of the main

facility on the first floor. The drums were stored on pallets or directly on the concrete floor and appeared to be in good condition at the time of the site reconnaissance with no leaks or staining observed.

Approximately eight 55-gallon drums were observed in the carpenter shop located in the southeastern portion of the main facility. The drums were observed to contain miscellaneous solid waste or parts and equipment.

Four 55-gallon drums of boiler feed water treatment chemicals were observed stored on pallets in the boiler room. The drums appeared to be in fair condition at the time of the site reconnaissance with some staining observed on and in the vicinity of the drums.

Approximately 25 five-gallon buckets of roof coating and approximately five three-gallon buckets of mastic were observed being stored on the first floor in the carpenter shop. Approximately four five-gallon buckets of fire prevention chemicals were observed on the second floor of the carpenter shop.

Miscellaneous unlabelled buckets and small containers containing maintenance materials were observed throughout the carpenter shop.

Several hazardous waste storage areas were observed throughout the Subject Property during the site reconnaissance and are listed below. The hazardous wastes were removed from the Subject Property during site closure activities.

- A hazardous waste storage area and a non-regulated hazardous waste storage area were observed located on first floor near the blue stock storage area in the southern portion of the main facility building.
- A satellite hazardous waste storage area was observed in the mixing room located on the first floor in the southwestern portion of the main facility building. Staining was observed in this area.
- A satellite hazardous waste storage area was observed in the finishing area located in the northeastern portion of the main facility building. Limited staining was observed on the floor in this area.
- Two satellite hazardous waste storage areas were observed in the sample storage area located west of the mixing room. According to Mr. Chasse, spray paint cans and mixing chemicals were stored in these two areas.
- Three satellite hazardous waste storage areas were observed in the laboratory located on the second floor of the main facility building. The storage areas were empty at the time of the site reconnaissance with limited staining observed.

The dust generated during buffing operations conducted in the basement in the northeastern portion of the main facility building was historically bagged and disposed of as special waste. Leather scraps and trimmings generated during tannery operations were stored in the trimmings storage area located in the southeastern portion of the site. The leather trimmings were historically disposed of off-site as special waste.

Suspect asbestos-containing building materials were observed on the Subject Property in the form of thermal system insulation, including tank insulation, transite panels, and floor tiles. Based on the age of the building, lead-based paint may also be present within the former tannery facility.

### Blue Sort Building

Fill and vent pipes associated with an approximately 3,000-gallon No. 2 fuel oil AST were observed along the northern exterior wall of the former Blue Sort Building. The tank room was locked at the time of the site reconnaissance and not able to be observed. Oil staining was observed on and in the vicinity of the fill pipe.

An oil storage area was observed inside the former Blue Sort Building. No oils were observed being stored in this area at the time of the site reconnaissance; however, lubricating oil, hydraulic oil, and recycled oil were formerly stored in this location. Staining was observed on the concrete floor in this area.

The scrap leather dust generated during shaving activities formerly conducted within the former Blue Sort Building was historically transported and disposed by Waste Management.

## **5.2.2 Storage Tanks**

### Underground Storage Tanks (USTs)

No evidence (i.e., fill or vent pipes, access ways) indicating the presence of an existing UST was observed on the Subject Property during the site reconnaissance. Five USTs were formerly maintained on the Subject Property (refer to Section 4.1.1).

### Aboveground Storage Tanks (ASTs)

One 20,000-gallon No. 6 oil AST was observed adjacent to the boiler room in the northwestern portion of the main facility. According to Mr. Chasse, the AST had been drained as part of the site's hazardous waste closure. The 20,000-gallon AST replaced two former ASTs historically located in the same area. No significant staining was observed on the tank or the concrete floor below the tank. Approximately 10 gallons of No. 6 oil were observed on the concrete floor in the boiler room. The oil appears to have been released when the boilers were decommissioned.

A secondary containment structure surrounding an approximately 5,000-gallon formic acid AST was observed on the first floor in the eastern portion of the main facility. The tank was not visible, and some staining was observed on the walls of the secondary containment structure.

A lime silo and an approximately 180,000-gallon process water/neutralization tank are located within the neutralization plant. The neutralization plant was assessed as part of Prime Tanning's main facility; however, the neutralization plant is located on an adjacent parcel (Lot 148) owned by the Berwick Sewer District. Lime was historically added to the wastewater for pH adjustment. A lime slurry was made up at the plant and filtered, and lime grit was formerly disposed as a hazardous waste. Mr. Chasse indicated the plant generated approximately one 55-gallon drum of lime grit in the last few years.

The secondary containment structure associated with two former approximately 5,000-gallon aluminum chloride ASTs was observed southwest of the neutralization plant. The two ASTs were removed from the site after the tannery facility was shut down.

An approximately 250-gallon aluminum chloride tank was observed inside the neutralization plant. Aluminum chloride was formerly used as a flocculent.

A tank farm was observed on the first floor in the northern portion of the main facility building. A total of 19 ASTs, ranging in size from approximately 2,500-gallons to 4,500-gallons were observed. Mr. Chasse indicated that all of these tanks had been drained as part of site closure activities. The tank farm consisted of process chemicals utilized in the tannery operations, including three Wattle (bark extract) ASTs, two Relugan RE (resin filler) ASTs, two Marden 20 ASTs, three Biosoft 680 ASTs, two Leukotan 1084 ASTs, one Chemtan T-15 AST, one Quebracho (bark extract) AST, one Mardon 20 AST, two Chemtran E-33 ASTs, and two DX-902 ASTs. The tanks appeared to be in good condition with no evidence of leaks or staining observed. The fill pipes for these ASTs were observed along the northwestern exterior wall of the main facility building. A drain with a shut-off valve was observed in near the fill pipes.

A propane tank was observed located north of the neutralization plant. The tank appeared to be in good condition.

Fill and vent pipes associated with an approximately 3,000-gallon No. 2 fuel oil AST were observed along the northern exterior wall of the former Blue Sort Building. The tank room was locked at the time of the site reconnaissance and not able to be observed. Oil staining was observed on and in the vicinity of the fill pipe.

Several process tanks were also observed during the site reconnaissance, including hot water tanks, river water tanks, and mixing tanks. Approximately eight mixing drums were observed in the coloring area of the main facility (first floor). The drums were formerly utilized for coloring/dyeing. Dyes formerly used in drums included powdered chrome and formic acid. Wastewater from the drums was discharged to the floor drains in the area, and staining was observed on the floor in this area. The floor drains were reportedly connected to the neutralization plant, which ultimately discharges to the sanitary sewer system.

### **5.2.3 Odors**

No strong, pungent, or noxious odors were noted on the Subject Property during the site reconnaissance.

### **5.2.4 Pools of Liquid**

Standing water was observed near the loading dock located east of the main facility building. According to Mr. Chasse, a drain is located in the vicinity of the loading dock; however, a shut-off valve was installed on the drain line that was historically closed during deliveries in order to contain any potential releases of oil or hazardous materials. The drain appears to have been closed or clogged during the site reconnaissance. A shean was not observed on the standing water in the loading dock area at the time of the site reconnaissance.

Standing water was observed in a floor trench located in the wet weigh up room (eastern portion of the main facility building). A shean was observed on the standing water.

### **5.2.5 Drums**

Two 55-gallon drums of oil and approximately ten 55-gallon drums of process chemicals (empty or partially full) were observed in the shipping area located within the northeastern portion of the main

facility on the first floor. The drums were stored on pallets or directly on the concrete floor and appeared to be in good condition at the time of the site reconnaissance with no leaks or staining observed.

Approximately eight 55-gallon drums were observed in the carpenter shop located in the southeastern portion of the main facility. The drums were observed to contain miscellaneous solid waste or parts and equipment.

Four 55-gallon drums of boiler feed water treatment chemicals were observed stored on pallets in the boiler room. The drums appeared to be in fair condition at the time of the site reconnaissance with some staining observed on and in the vicinity of the drums.

An oil storage area was observed inside the former Blue Sort Building. No oils were observed being stored in this area at the time of the site reconnaissance; however, lubricating oil, hydraulic oil, and recycled oil were formerly stored in this location. Staining was observed on the concrete floor in this area.

### **5.2.6 Unidentified Substance Containers**

Miscellaneous unlabelled buckets and small containers (less than one gallon) were observed throughout the carpenter shop that appeared to contain maintenance materials.

### **5.2.7 Polychlorinated Biphenyls (PCBs)**

#### Transformers

Three pad-mounted transformers were observed within a fenced area along the eastern wall of the main facility. The transformers appeared to be in good condition at the time of the site reconnaissance. According to Mr. Chasse, three former pad-mounted transformers were historically located north of the existing transformers.

One pole-mounted transformer was observed in the central portion of the main facility parcel, east of the building. The transformer appeared discolored and in fair to poor condition at the time of the site reconnaissance.

Three pole-mounted transformers were observed located northeast of the neutralization plant. The transformers appeared to be in good condition with no evidence of leaks or staining observed.

One pad-mounted transformer was observed along the northern exterior wall of the main facility building. The transformer appeared to be in good condition with no evidence of leaks or staining observed.

One pole-mounted transformer was observed on a utility pole located adjacent to the northeastern perimeter of Lot 146 on Wilson Street. The transformer appeared to be in good condition with no evidence of leaks or staining observed.

Four pole-mounted transformers were observed on utility poles adjacent to the western perimeter of the main facility parcel along Sullivan Street. The transformers appeared to be in good condition with no evidence of leaks or staining observed.



Three pole-mounted transformers were observed on a utility pole adjacent to the western perimeter of Lot 133 along Sullivan Street. The transformers appeared to be in good condition, and no staining or evidence of releases were observed.

#### Other

A hydraulic lift was observed adjacent to the shipping department loading dock. Additional hydraulic equipment was historically utilized in the main facility building as part of former tannery operations. It is possible that hydraulic equipment historically operated at the Subject Property may have utilized oil containing PCBs in the past.

Based on the age of the building, suspect PCB-containing building materials, such as window caulking, may be present in the former tannery facility.

Fluorescent light ballasts potentially containing PCBs are a non-scope consideration for the purposes of this ESA.

### **5.3 INTERIOR OBSERVATIONS**

#### **5.3.1 Heating/Cooling**

The main facility building was formerly heated with steam generated onsite by three oil-fired boilers. No. 6 oil was formerly stored in one 20,000-gallon AST located adjacent to the boiler room.

The former Blue Sort Building was formerly heated with an oil-fired furnace and a forced hot air. No. 2 fuel oil was stored within a 3,000-gallon AST located in a locked room within the northern portion of the building.

Refer to Section 5.2.2 for observations of the ASTs associated with the heating systems at the main facility building and the Blue Sort Building.

#### **5.3.2 Stains or Corrosion**

Several areas of staining were observed on the floors and walls throughout the former tannery facility at the time of the site reconnaissance. The majority of the stains appeared to be due to numerous small releases over time associated with the facility's historic industrial use.

Some staining was observed on the concrete floor throughout the drying and finishing areas on the first floor in the northern portion of the main facility building.

Some staining was observed on the floor and walls in the stuffing area where wet leather was historically heated and impregnated with hot grease. The stuffing area is located on the first floor in the eastern portion of the main facility building. Hot grease was historically heated on a conveyor with steam coils in this area.

Staining was observed on the floor in the dry weigh up room located on the first floor in the southeastern portion of the main facility building. Dry chemicals used for coloring were historically stored and weighed in this area.

Staining was observed on the floor in the wet storage room located on the first floor in the southeastern portion of the main facility building. Drums of wet chemicals were stored on an asphalt floor in this area. The floor was observed to be in poor condition at the time of the site reconnaissance.

Some staining was observed on the floor in the coloring room in vicinity of the former wooden mixing drums. Dyes, including powdered chrome and formic acid, were historically used within the wooden drums and discharged to the adjacent floor trenches.

Approximately 10 gallons of No. 6 oil were observed on the floor in the boiler room located in the northwestern portion of the main facility building. The No. 6 oil appears to have been spilled when the boilers were decommissioned. The oil appeared to be contained on the concrete floor in this area.

Some staining was observed on the concrete floor in the maintenance area located west of the boiler room

Staining was observed in the vicinity of the black dye scale located near the virgin drum storage and mixing room. Staining was also observed on the floor and the walls of the mixing room.

Staining was observed on the floor and select shelves in the research and development area located in the northwestern portion of the main facility building.

Staining was observed in the former oil storage area on the concrete floor in the former Blue Sort Building. Limited staining was also observed in the vicinity of the oil-fired furnace in the former Blue Sort Building. The fill pipe associated with the 3,000-gallon No. 2 fuel oil AST located at the Blue Sort Building was observed to be stained at the time of the site reconnaissance.

### **5.3.3 Drains and Sumps**

Several floor drains and trenches were observed throughout the first floor of the main facility building. According to Mr. Chasse, the floor drains and trenches are connected to the site's wastewater pretreatment system. The site's pretreatment system neutralizes the process wastewater prior to discharging to the municipal wastewater system. The pretreatment system included a neutralization tank, a lime silo, and aluminum chloride ASTs. Lime was added to the wastewater to adjust the pH, and the aluminum chloride was added to the wastewater for flocculation purposes. According to Mr. Chasse, the site's pretreatment system has operated since the 1970s. The site's pretreatment/neutralization plant was assessed as part of Prime Tanning's main facility; however, the neutralization plant is located on an adjacent parcel (Lot 148) owned by the Berwick Sewer District and also occupied by a wastewater pump station.

Several catch basins were observed throughout exterior portions of the main facility parcel and along the neighboring streets. The catch basins are connected to the municipal storm water system.

Two drains are located in the delivery areas of the main facility parcel, including the main loading dock located east of the facility building, and a truck off-loading station located in the northwestern portion of the main facility. The drains discharge to the drainage swale that extends along the eastern perimeter of Lot 133 and south through the main facility parcel.

Both drains are equipped with shut-off valves that were historically closed during deliveries in order to contain any potential releases of oil or hazardous materials.

A sump was observed in the buffing area of the basement in the main facility building. According to Mr. Chasse, water was pumped from this sump and discharged outside the building. The sump pump was installed as part of the site closure activities to keep the vacant building dry.

## **5.4 EXTERIOR OBSERVATIONS**

### **5.4.1 Pits, Ponds or Lagoons**

No pits, ponds or lagoons were observed on the Subject Property during the site reconnaissance.

### **5.4.2 Stained Soil or Pavement**

Stained soil was observed beneath the fill pipe associated with the 3,000-gallon No. 2 fuel oil AST located within the northern portion of the former Blue Sort Building.

*De minimis* staining from parked cars was observed on the Subject Property during the site reconnaissance.

### **5.4.3 Stressed Vegetation**

No stressed vegetation, indicative of a release of OHM, was observed on the Subject Property during the site reconnaissance.

### **5.4.4 Solid Waste**

#### Fill Material

Evidence of fill materials suggesting trash, construction debris, demolition debris, or other solid waste disposal were not observed on the Subject Property at the time of the site reconnaissance.

Leather scraps/debris was historically buried in the parking area located north of the main facility building (south of Wilson Street). A Leather Remediation Project was completed as part of the site closure activities in 2009 (refer to Section 4.2.2), and approximately 400-tons of leather debris-containing soil were removed and properly disposed off-site. This area was subsequently backfilled with clean soils. It is possible that leather scraps/debris were historically buried on other areas of the Subject Property.

Based on a land use permit maintained in the Town of Berwick Code Enforcement file for the Subject Property, Prime Tanning was given approval to gravel and level the back land of the existing parking lot (the northern portion of the Subject Property) in 1993.

The western portion of Lot 133, adjacent to the northwest corner of the parking lot, is at a higher elevation than the remainder of the parcel and appears to have been filled and graded. Based on a site plan included in the Town of Berwick Code Enforcement file for this parcel, this mounded area appears to have been the location of an old shed/garage that was demolished around 2004.

#### Dumpsters

One trash compactor was observed near the main loading dock east of the main facility building. Two Waste Management roll-off dumpsters were observed within the paved driveway area east of the main facility building. One dumpster was also observed on the paved ground surface located adjacent to the

southwestern exterior wall of the main facility building (appears to have been associated with the adjacent commercial properties).

One solid waste roll-off container was observed on the paved surface in the northeastern portion of the former employee parking lot located on Lot 133. One end of the container was labeled as “plastic only,” and the other end was labeled as “leather dust.” The disposal company listed on the side of the roll-off container is MM Solid Waste Equipment, Inc. out of Dover, New Hampshire. Plastic debris was observed in the vicinity of the roll-off container. No staining was observed on the ground surface in the vicinity of the container.

One trash compactor was observed along the southwestern exterior wall of the former Blue Sort Building.

#### Other

Miscellaneous solid waste, including pallets and metal debris, was observed in a grass area located in the southern portion of Lot 146.

Miscellaneous solid waste, including an old tire, metal debris, pallets, pieces of concrete, and general litter, was observed within the northern portion of the former employee parking lot (Lot 133) and along the drainage swale located on the eastern perimeter of Lot 133.

#### **5.4.5 Wastewater**

Wastewater is not currently generated at the Subject Property. Historically, process wastewater was discharged to Prime Tanning’s pretreatment plant prior to being discharged to the municipal wastewater system. The pretreatment plant operated on the Subject Property since the 1970s. The site’s pretreatment/neutralization plant was assessed as part of Prime Tanning’s main facility; however, the neutralization plant is located on an adjacent parcel (Lot 148) owned by the Berwick Sewer District and also occupied by a wastewater pump station.

Storm water would likely follow the topography of the ground surface at the Subject Property (via overland flow) and discharge to catch basins located on the Subject Property or within adjacent streets. A drainage swale (culverted stream) was observed along the eastern perimeter of Lot 133. The drainage swale extends south and transects the main facility parcel (Lot 146). The drainage swale is primarily located underneath the former tannery building. One access point to the swale was observed northwest of the carpenter shop (in the southeastern portion of the Subject Property). The swale was covered with a metal grate in this location.

Two drains are located in the delivery areas of the main facility parcel, including the main loading dock located east of the facility building, and a truck off-loading station located in the northwestern portion of the main facility. The drains discharge to the drainage swale that extends along the eastern perimeter of Lot 133 and south through the main facility parcel. Both drains are equipped with shut-off valves that were historically closed during deliveries in order to contain any potential releases of oil or hazardous materials.

#### **5.4.6 Wells**

No wells were observed on the Subject Property at the time of the site reconnaissance.

#### **5.4.7 Septic Systems**

Neither septic systems nor cesspools were observed on the Subject Property during the site reconnaissance.

## **6.0 INTERVIEWS**

Ransom interviewed the following entities/individuals in an effort to obtain information indicating potential RECs in connection with the Subject Property. Mr. Wayne Chasse, former Facility Engineer for Prime Tanning Company, completed a User Questionnaire for the Subject Property (Appendix A).

### **6.1 PAST AND PRESENT SUBJECT PROPERTY OWNERS**

Mr. Wayne Chasse, former Facility Engineer and representative for Prime Tanning Company, was interviewed on May 17, 2010. Information provided by Mr. Chasse has been included throughout pertinent sections of this report.

### **6.2 SUBJECT PROPERTY MANAGER**

The Subject Property is currently vacant; therefore, a property manager does not currently exist for the site. However, Mr. Chasse, former Facility Engineer, was interviewed on May 17, 2010, and information provided by Mr. Chasse has been included throughout pertinent sections of this report.

### **6.3 SUBJECT PROPERTY OCCUPANTS**

The Subject Property is currently vacant; therefore, there are no Subject Property occupants to be interviewed as part of this Phase I ESA.

### **6.4 LOCAL GOVERNMENT OFFICIALS**

#### **6.4.1 Fire Department**

On June 4, 2010, Ransom contacted the Town of Berwick Fire Department for information pertaining to UST systems or environmental incidents or concerns pertaining to the Subject Property. According to Chief Dennis Plante of the Berwick Fire Department, the Fire Department has no records of USTs on the Subject Property; however, Chief Plante stated that to the best of his knowledge, any historic USTs were removed from the site. Chief Plante stated that there have been several large fires at the Prime Tanning facility over the years, primarily involving their buffing operations. Many of the fires occurred in the early 1970s. He also stated that all oil or hazardous material spills were handled by Prime Tanning's in-house response team.

#### **6.4.2 Municipal Offices**

No local government officials were interviewed as part of this Phase I ESA. However, Ransom obtained information from the Town of Berwick Assessor's Office and Code Enforcement Office during a visit on May 17, 2010, and this information has been included throughout pertinent sections of this report.

### **6.5 OTHERS**

On June 19, 2009 and June 4, 2010, Ransom interviewed Mr. Ed Vigneault, Environmental Specialist with the MEDEP, for information pertaining to recent environmental investigations conducted as part of the hazardous waste site closure activities at Prime Tanning. Information provided by Mr. Vigneault has been included throughout pertinent sections of this report.

## 7.0 SUMMARY OF KEY FINDINGS

The Subject Property is referred to as the Prime Tanning Company in the Town of Berwick, York County, Maine (the "Subject Property"). The Subject Property consists of four parcels of land identified by the Town of Berwick Assessor's Office as Lots 95, 130, 133, and 146 on Tax Map U-4, which correspond to 29 Sullivan Street, 35 Sullivan Street, 34 Sullivan Street, and 20 Sullivan Street, respectively. The Subject Property encompasses a total of approximately 11.4-acres and is developed with a former leather tanning and processing complex, which includes the main facility, the former Blue Sort Building, paved driveway and parking areas, overgrown vegetation and grass areas, and wooded areas. Manufacturing operations ceased at the Prime Tanning facility in 2008, and the site has been unoccupied since that time.

The main facility building, located on Lot 146, encompasses a footprint of approximately 248,800 square feet. The facility was constructed in several phases over time, and is generally constructed of concrete block walls and concrete slab or wooden floors. The majority of the main facility consists of two stories. The remainder of the parcel consists of paved and gravel driveway/parking areas and grass areas.

The former Blue Sort Building located on Lot 130 is a one-story warehouse and encompasses approximately 14,341 square feet. The warehouse building has a concrete slab-on-grade foundation and a steel frame. The former paved employee parking lot is located in the southern portion of Lot 133. Lot 95 currently consists of an unimproved grass lot.

Historical sources indicate that the main facility parcel (Lot 146) has been occupied by a tannery since prior to 1877. Other historical occupants of the Subject Property identified during this assessment include a wool pulling works facility, a sash and door manufactory, a reed manufactory, a carriage manufactory, an oil company, a laundry facility, a shoe factory, and a lumber company.

Former operations performed at the Prime Tanning Facility involved the tanning and processing of leather. Previously treated hides, referred to as "blue stock hides" were delivered to the former Blue Sort Building where sorting, splitting, and shaving activities were conducted. The hides were subsequently transported to the main facility for further processing. Former processes conducted in the main facility included coloring, re-tanning, drying, coating, stuffing, buffing, trimming, and other miscellaneous treatment based on product specifications. Shipping, receiving, chemical storage (tank farm, process tanks, and drum storage), and wastewater pretreatment were also conducted at the Subject Property.

Historical uses of adjacent properties were identified during this assessment which may have the potential to adversely impact the environmental conditions of the Subject Property. These historical adjacent property uses include an electrical transformer yard and automobile repair garage located to the north, and saw mill, wood working facility, blacksmith, and coal sheds formerly located to the west of the Subject Property.

The Subject Property was identified in a search of State and Federal environmental databases as a UST site, a ME LUST site, an AST site, a LAST site, a ME SPILLS site, a RCRA Non-Generator of hazardous waste, a site listed in hazardous waste manifest databases for Connecticut and New York, and a site listed in the ME UIC, TRIS, FINDS, and TIER 2 databases.

The Subject Property was historically registered as a RCRA Large Quantity Generator of hazardous waste from 1980 through 2008. According to Mr. Ed Vigneault, Environmental Specialist for the MEDEP, the Subject Property underwent a RCRA Hazardous Waste Site Closure Certification in 2009 in accordance

with the MEDEP Hazardous Waste Rules and Regulations, which included the completion of several investigations and cleanup activities.

Five USTs were formerly maintained at the Subject Property, including one 1,000-gallon unleaded gasoline UST, one 8,000-gallon diesel UST, one 500-gallon No. 2 fuel oil UST, one 250-gallon No. 2 fuel oil UST, and one 1,000-gallon No. 2 fuel oil UST. These five USTs are listed as having been removed from the site; however, limited documentation regarding the removal of these tanks has been identified, and the locations of these former USTs are currently unknown. Evidence of oil releases from one or more of these tanks was identified during tank removal activities conducted in 1987.

The site reconnaissance performed as part of this assessment identified several ASTs throughout the Subject Property. One 20,000-gallon No. 6 oil AST was observed adjacent to the boiler room in the northwestern portion of the main facility. A secondary containment structure surrounding an approximately 5,000-gallon formic acid AST was observed on the first floor in the eastern portion of the main facility. The tank was not visible, and some staining was observed on the walls of the secondary containment structure. A lime silo and an approximately 180,000-gallon process water/neutralization tank were observed within the neutralization plant. The neutralization plant was assessed as part of the main Prime Tanning facility; however, the neutralization plant is located on a separate adjacent parcel owned by the Berwick Sewer District and also occupied by a wastewater pump station. An approximately 250-gallon aluminum chloride tank was observed inside the neutralization plant.

A tank farm was observed on the first floor in the northern portion of the main facility building. A total of 19 ASTs, ranging in size from approximately 2,500-gallons to 4,500-gallons were observed. These tanks were reported to have been drained as part of site closure activities. The tank farm consisted of process chemicals utilized in the tannery operations. A propane tank was observed located north of the neutralization plant. Fill and vent pipes associated with an approximately 3,000-gallon No. 2 fuel oil AST were observed along the northern exterior wall of the former Blue Sort Building. The tank room of the Blue Sort Building was locked at the time of the site reconnaissance and not able to be observed. Oil staining was observed on and in the vicinity of the fill pipe. Additional process tanks were also observed during the site reconnaissance, including hot water tanks, river water tanks, and mixing tanks. Approximately eight wooden mixing drums were observed in the coloring area of the main facility (first floor). The drums were formerly utilized for coloring/dyeing.

Standing water was observed near the loading dock located east of the main facility building. A shean was not observed on the standing water at the time of the site reconnaissance. Standing water was also observed in a floor trench located in the wet weigh up room (eastern portion of the main facility building), and a shean was observed.

Several drums were observed throughout the main facility building at the time of the site reconnaissance. Two 55-gallon drums of oil and approximately ten 55-gallon drums of process chemicals (empty or partially full) were observed in the shipping area located within the northeastern portion of the main facility on the first floor. The drums were stored on pallets or directly on the concrete floor and appeared to be in good condition with no leaks or staining observed. Approximately eight 55-gallon drums were observed in the carpenter shop located in the southeastern portion of the main facility and appeared to contain miscellaneous solid waste or parts and equipment.

Four 55-gallon drums of boiler feed water treatment chemicals were observed stored on pallets in the boiler room. The drums appeared to be in fair condition at the time of the site reconnaissance with some staining observed on the drums.



An oil storage area was observed inside the former Blue Sort Building. No oils were observed being stored in this area at the time of the site reconnaissance. Lubricating oil, hydraulic oil, and recycled oil were formerly stored in this location. Staining was observed on the concrete floor in this area.

Several transformers were observed throughout the Subject Property and along the site's perimeters. Three pad-mounted transformers were observed within a fenced area along the eastern wall of the main facility. The transformers appeared to be in good condition at the time of the site reconnaissance. Three former pad-mounted transformers were historically located north of the existing transformers. One pole-mounted transformer was observed in the central portion of the main facility parcel, east of the building. The transformer appeared discolored and in fair to poor condition at the time of the site reconnaissance. A total of 11 additional pole-mounted transformers were observed on the Subject Property or along the site's perimeters. These transformers appeared to be in good condition with no evidence of leaks or staining observed.

Several areas of staining were observed on the floors and walls throughout the former tannery facility at the time of the site reconnaissance. The majority of the stains appeared to be due to numerous small releases over time associated with the facility's historic industrial use.

Several floor drains and trenches were observed throughout the first floor of the main facility building. According to the former Facility Engineer for Prime Tanning, the floor drains and trenches are connected to the site's wastewater pretreatment system. The site's pretreatment system neutralizes the process wastewater prior to discharge to the municipal wastewater system. The pretreatment system included a neutralization tank, a lime silo, and aluminum chloride ASTs. Lime was added to the wastewater to adjust the pH, and the aluminum chloride was added to the wastewater for flocculation purposes. The site's pretreatment system has operated since the 1970s. Prior to this date, wastewater from the facility was reportedly discharged directly to the nearby Salmon Falls River through facility drains and a culverted stream beneath the main facility (see below). Wastewater is not currently generated at the Subject Property.

Two drains are located in the delivery areas of the main facility parcel, including the main loading dock located east of the facility building, and a truck off-loading station located in the northwestern portion of the main facility. The drains discharge to a culverted stream that extends through the main facility parcel. Both drains are equipped with shut-off valves that were historically closed during deliveries in order to contain any potential releases of oil or hazardous materials.

On June 19, 2009, Ransom conducted a file review at the MEDEP Bureau of Remediation and Waste Management, as well as, an interview with Mr. Vigneault for information pertaining to the environmental investigations conducted as part of the hazardous waste site closure activities at the Subject Property. Ransom contacted Mr. Vigneault on June 4, 2010 for any updates pertaining to the Subject Property since Ransom's file review in June 2009. Mr. Vigneault stated that he sent a letter to Prime Tanning on July 1, 2009 which acknowledged that he reviewed the closure documents for the site, and closure activities appear to have met the requirements of MEDEP Chapter 851, Standards for Generators of Hazardous Waste, Section 11, RCRA Site Closure.

## **8.0 DATA GAPS**

Based on our findings, no significant data gaps were identified in the information collected for this assessment that affect the ability to identify conditions indicative of releases or threatened releases of OHM or that would materially affect our conclusions and opinions relative to recognized environmental conditions in connection with the Site.

## 9.0 CONCLUSIONS AND OPINIONS

Ransom has completed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Standard Practice E 1527-05 for the property identified by the Town of Berwick Assessor's Office as Lots 95, 130, 133, and 146 on Tax Map U-4, which correspond to 29 Sullivan Street, 35 Sullivan Street, 34 Sullivan Street, and 20 Sullivan Street, respectively, in the Town of Berwick, York County, Maine. Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report. This assessment has revealed evidence of the following recognized environmental conditions in connection with the Subject Property:

- Historic tannery operations and other various industrial operations conducted on the Subject Property involving the use, storage, and identified releases of oil and hazardous materials represent an environmental concern. Several releases of oil and hazardous materials have been reported and documented for the Subject Property.
- Parcels purchased by Prime Tanning (now part of the existing Lot 146) were historically operated by an oil company (prior to 1962) and a laundry facility (prior to 1974). Limited information was identified pertaining to these former site occupants. Former operations involving the use, storage, and potential releases of oil and/or hazardous materials, including petroleum products and dry cleaning chemicals on the Subject Property are considered a REC.
- Although the Subject Property has undergone a RCRA Hazardous Waste Closure Certification in accordance with the MEDEP Hazardous Waste Rules and Regulations, the historic generation, storage, and releases of hazardous wastes on the Subject Property have the potential to have impacted soil, soil vapor, and/or groundwater conditions.
- The locations of the former USTs, reportedly removed from the Subject Property, and subsurface conditions in the vicinity of the former USTs are currently unknown. No documentation relative to the removal or subsurface conditions was available or identified during this study.
- During environmental investigations conducted as part of Prime Tanning site closure activities, significant leather debris was identified in test pits excavated directly north of Prime Tanning's main facility. In addition, the parking lot and driveway areas surrounding the main facility were reportedly constructed with unknown fill materials. Historic improper disposal of buried hides, leather scraps, construction/demolition debris, or other solid waste fill materials conducted by Prime Tanning in other areas of the Subject Property including the fill areas of Lot 133 (parking lot) also represent an environmental concern.
- Historic industrial occupants of Lot 130, including a shoe factory and a building materials and lumber company, may have conducted operations involving the use, storage, and potential releases of oil and/or hazardous materials.
- A former garage located along the northwestern portion of the vacant employee parking lot (Lot 133) was demolished around 2004. Limited information is available pertaining to historic operations within the garage. The unknown operations including potential automotive and/or equipment repair within the garage represent an environmental concern.

- Historic land uses of properties abutting the Subject Property, including a former saw mill, wood working facility, blacksmith, and coal sheds formerly located on properties west of the site, and a transformer yard historically located north of the Subject Property, may have involved the use, storage, and potential releases of oil and/or hazardous materials. In addition, a service garage was historically and is currently located to the northeast and upgradient of the main facility parcel.
- Areas of oil and chemical staining were observed throughout the former tannery facility. Releases of oil or hazardous materials within the facility have the potential to have impacted soil, soil vapor, or groundwater conditions in areas where the concrete slab foundation or exterior walls of the facility are in poor condition.

Ransom also identified the following ASTM non-scope considerations in connection with the Subject Property that represent potential business environmental risk but are outside the standard scope of services prescribed by ASTM Standard Practice E 1527-05:

- Suspect asbestos-containing building materials, including thermal system insulation, such as tank insulation materials, transite panels, and floor tiles, were observed throughout the former tannery facility.
- Suspect PCB-containing building materials, such as window caulking and fluorescent light ballasts, may be present in the former tannery facility.
- Based on the age of the Subject Property buildings, lead-based paint may be present

Therefore, we have revealed conditions indicative of a release(s) or threatened release(s) of oil and/or hazardous material substances on the Subject Property as noted above. Additional investigation is recommended to address the identified recognized environmental conditions at the Subject Property (please refer to the following section for our recommendations).

## 10.0 RECOMMENDATIONS

Ransom recommends the following additional investigation to address the identified RECs:

- A Phase II environmental investigation should be conducted to determine whether the Subject Property has been impacted from historic industrial operations conducted on the site; potential historic releases of oil and/or hazardous materials associated with former onsite USTs; historic industrial operations conducted on adjacent off-site properties; and reported and potential historic release of oil and/or hazardous materials on the Subject Property and nearby off-site properties. In addition, the Phase II environmental investigation is recommended to further evaluate whether improper disposal activities, such as buried hides, leather scraps, construction/demolition debris, or other solid waste fill materials were conducted in other areas of the Subject Property that were not previously assessed or fully assessed during prior investigations.
- A Hazardous Materials Inventory (HMI) should be performed within the former tannery facility to identify potentially regulated building materials such as asbestos-containing building materials, PCB-containing building materials, lead-based paint, and other universal wastes which may require abatement or special disposal considerations when the Subject Property buildings are redeveloped or demolished in the future. Asbestos-containing building materials, suspect lead-based paint, suspect PCB-containing building materials, and universal wastes should be managed appropriately as part of redevelopment activities.
- Areas of significant oil staining should be properly cleaned if future redevelopment plans call for the reuse of such building surfaces or areas. Building materials exhibiting significant staining may need to be properly characterized for disposal if future redevelopment plans involve the demolition of these areas. In addition, any remaining OHM should be properly characterized and disposed of off-site in accordance with local, State, and Federal regulations.
- The Subject Property should be entered into the MEDEP Voluntary Response Action Program (VRAP).

## **11.0 ADDITIONAL SERVICES AND NON-SCOPE CONSIDERATIONS**

### **11.1 ADDITIONAL SERVICES**

No additional services beyond the standard scope of services prescribed by ASTM Standard Practice E 1527-05 were requested by the client.

### **11.2 NON-SCOPE CONSIDERATIONS**

The following environmental issues are outside the scope (non-scope considerations) of the standard practice defined by ASTM Standard Practice E 1527-05. This Phase I ESA does not identify or evaluate these non-scope considerations:

- Asbestos-containing building materials;
- Radon;
- Lead-based paint;
- Lead in drinking water;
- Wetlands;
- Regulatory compliance;
- Cultural and historic resources;
- Industrial hygiene;
- Health and safety;
- Ecological resources;
- Endangered species;
- Indoor air quality;
- High-voltage power lines;
- Biological agents; and
- Mold.

## 12.0 REFERENCES

1. Aerial Photograph Package from EDR, June 9, 2009.
2. American Society for Testing and Materials International Designation: E 1527-05, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2005.
3. Bedrock Geologic Map of Maine, Maine Geological Survey, 1985.
4. Certified Sanborn® Map Report from EDR, June 9, 2009.
5. EDR City-Directory Abstract, June 11, 2009.
6. EDR Historical Topographic Map Report, June 8, 2009.
7. EDR Radius Map with GeoCheck®, May 11, 2010.
8. Historical map provided by the Town of Berwick entitled, “Bird’s Eye View of Great Falls and Berwick,” dated 1877.
9. Interview with Mr. Ed Vigneault, Environmental Specialist, Maine Department of Environmental Protection, June 19, 2009.
10. Interview with Mr. Wayne Chasse, Former Facility Engineer for Prime Tanning Company, May 17, 2010.
11. Records reviewed at the Maine Department of Environmental Protection, June 19, 2009.
12. Records reviewed at the Town of Berwick Assessor’s Office, May 17, 2010.
13. Records reviewed at the Town of Berwick Code Enforcement Office, May 17, 2010.
14. Information provided by the Town of Berwick Fire Department, June 4, 2010.
15. Surficial Geologic Map of Maine, Maine Geological Survey, 1985.

### 13.0 SIGNATURE(S) OF ENVIRONMENTAL PROFESSIONAL(S)

This Phase I Environmental Site Assessment was conducted in general accordance with the requirements of ASTM Standard Practice E 1527-05 by the undersigned. Any work completed on this Phase I Environmental Site Assessment by an individual who is not considered an environmental professional was completed under the supervision or responsible charge of the environmental professional(s) listed below.

#### Primary Assessors and Report Author

---

Kristin D. Gill, E.I.  
Project Engineer/Primary Author

---

Eriksen P. Phenix, C.G.  
Project Geologist

#### Environmental Professional

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in 40 CFR Part 312.10. We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Subject Property. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

---

Peter J. Sherr, P.E.  
Senior Project Manager

---

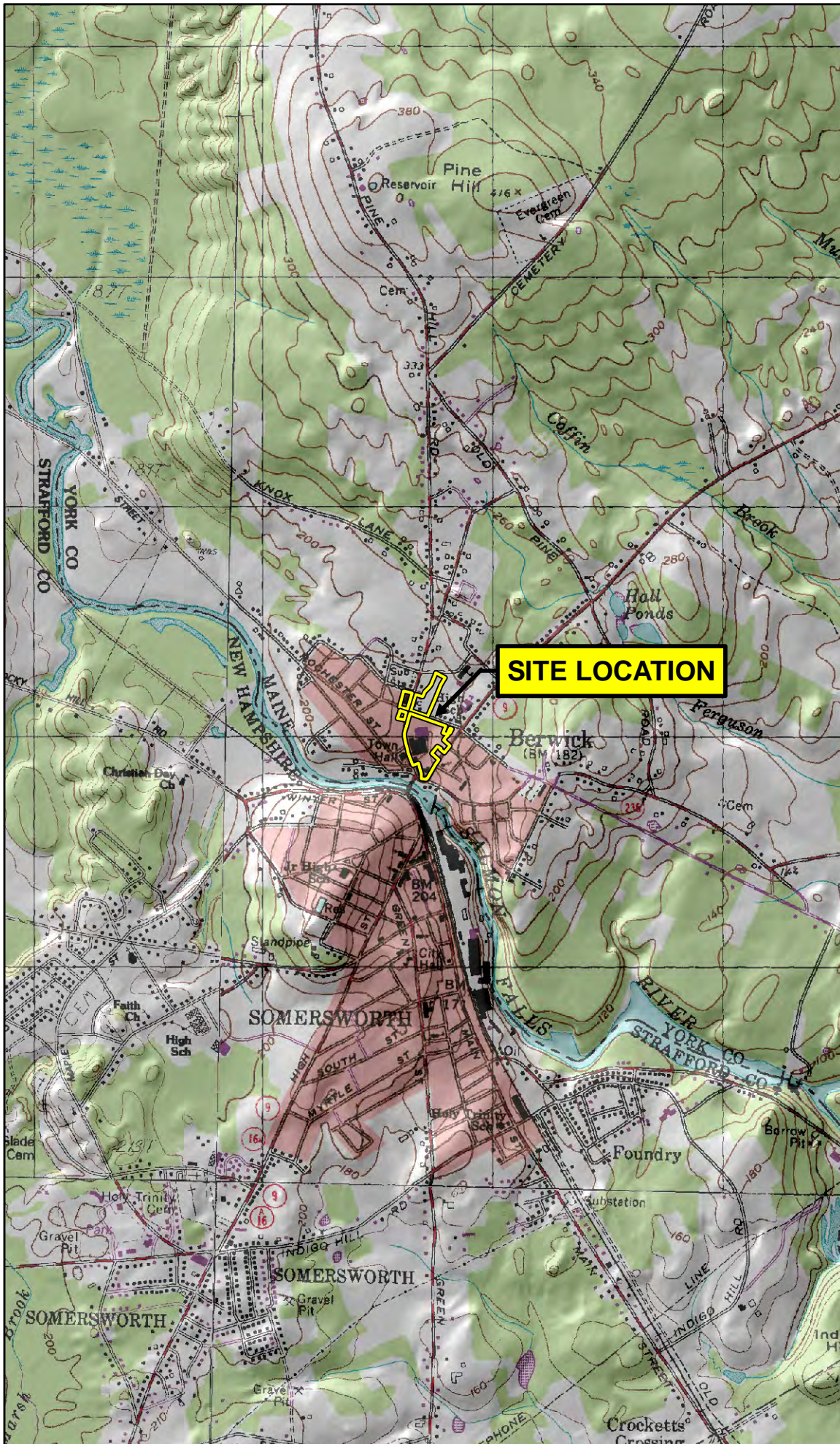
Nicholas O. Sabatine, P.G.  
Vice President & Senior Geologist



Regional Locator Map



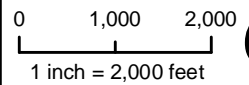
Berwick



Notes

1. Data Source: USGS National Map Seamless Server, 24K DRG, 1/3" NED
2. USGS Quad Name: Somersworth
3. Latitude: 43° 16' 3.18" N  
Longitude: 70° 51' 50.1" W  
UTM Northing: 4792213.04 mN  
UTM Easting: 348734.22 mE

Scale and Orientation



Prepared For

SMR P C  
21 Bradeen Street  
Suite 304  
Springvale, Maine

Site Address



Former Prime Tanning  
Company - 20, 29, 34  
and 35 Sullivan Street  
Berwick, Maine

081.06097 | June 2010

**Figure 1**  
Site Location



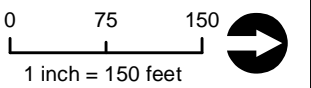
Legend

-  Site Boundary
-  AST

Notes

1. Site Plan based on 2007 Orthophotography
2. Some features are approximate in location and scale
3. This plan has been prepared for Southern Maine Regional Planning Commission. All other uses are not authorized unless written permission is obtained from Ransom Environmental Consultants, Inc.

Scale and Orientation



Prepared For

S M R P C  
21 Bradeen Street  
Suite 304  
Springvale, Maine

Site Address

Former Prime Tanning  
Company - 20, 29, 34  
and 35 Sullivan Street  
Berwick, Maine

081.06097 June 2010







Figure 2  
Site Plan







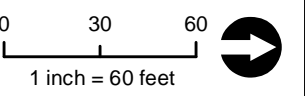
*Legend*

-  Site Boundary
-  Former Pad-Mounted Transformer
-  Pad-Mounted Transformer
-  Pole-Mounted Transformer
-  Catch Basin
-  AST

*Notes*

1. Site Plan based on 2007 Orthophotography
2. Some features are approximate in location and scale
3. This plan has been prepared for Southern Maine Regional Planning Commission. All other uses are not authorized unless written permission is obtained from Ransom Environmental Consultants, Inc.

*Scale and Orientation*



*Prepared For*

S M R P C  
21 Bradeen Street  
Suite 304  
Springvale, Maine

*Site Address*

Former Prime Tanning  
Company - 20, 29, 34  
and 35 Sullivan Street  
Berwick, Maine

081.06097 June 2010

**Figure 3**  
Site Plan Detail



**APPENDIX A**

User Questionnaire

Phase I Environmental Site Assessment  
Former Prime Tanning Company  
20, 29, 34, and 35 Sullivan Street  
Berwick, Maine

6/8/2010

**User Questionnaire**  
**ASTM E 1527-05 Phase I Environmental Site Assessment**

In order to qualify for one of Landowner Liability Protections (LLP) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user of the Phase I Environmental Site Assessment must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Site Name: Prime Tanning Company

Site Address: 20, 29, 34, and 35 Sullivan Street, Berwick, Maine

Ransom Project No. R081.06097.016

Environmental Professional: Peter J. Sherr, P.E., Senior Project Manager

1. **Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25)**  
 Are you aware of any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law?  
 Yes  No  (if Yes, provide additional information on attachment)
  
2. **Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26)**  
 Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the property and/or have been filed or recorded in a registry under federal, tribal, state or local law?  
 Yes  No  (if Yes, provide additional information on attachment)
  
3. **Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28)**  
 As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?  
 Yes  No  (if Yes, provide additional information on attachment)
  
4. **Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29)**  
 Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?  
 Yes  No  (if No, provide additional information on attachment)

6/6/2010

5. **Commonly known or reasonably ascertainable information about the property (40 CFR 312.30)**

Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as a user,

- a) Do you know the past uses of the property? Yes \_\_\_\_\_ No X
- b) Do you know of specific chemicals that are present or once were present at the property?  
Yes X No \_\_\_\_\_
- c) Do you know of spills or other chemical releases that have taken place at the property?  
Yes X No \_\_\_\_\_
- d) Do you know of any environmental cleanups that have taken place at the property?  
Yes X No \_\_\_\_\_

(If Yes for any of these questions, provide additional information on attachment)

6. **The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31)**

As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Yes \_\_\_\_\_ No X (if Yes, provide additional information on attachment)

**User:**

The following user completed this questionnaire:

Name: WAYNE CHASE

Title: \_\_\_\_\_

Firm: SELF EMPLOYED

Relationship to Site: PREVIOUS FACILITIES MANAGER

Supplemental Comment Page  
User Questionnaire  
ASTM E 1527-05 Phase I Environmental Site Assessment

6/6/200-

Question No.	Additional Comments
3.	I WAS THE FACILITY ENGINEER FOR 24 YRS AND OPERATIONS MANAGER (G.M.) FOR THE LAST YR. OF OPERATION.
5b	- MSDS SHEETS WERE MAINTAINED SINCE THE REQUIREMENTS CAME INTO EFFECT. THESE RECORDS WERE ALL SENT TO PRIME, HARTLAND FOR STORAGE.
5c.	ANY AND ALL SPILLS I CAN REMEMBER WERE MINOR AND REPORTED TO APPROPRIATE STATE AGENCIES. THE ONLY SPILL I RECALL WHICH MAY HAVE REQUIRED OUTSIDE RESPONSE WAS A FORMALIC ACID RELEASE DURING OFF LOADING. I BELIEVE CLEAN HARBOR RESPONDED. THIS WAS AT LEAST 15 YRS AGO.
5d	WE HAVE FEROUS BURIED LEADERS FROM BENEATH THE PARKING LOT ON (2) OCCASIONS. 1) DURING CONSTRUCTION OF AN ADDITION ABOUT 1993 2) DURING THE CLOSURE PROCESS LAST YR. BOTH AT THE STATE DEP DIRECTION.

**APPENDIX B**

EDR Radius Map with GeoCheck® Report

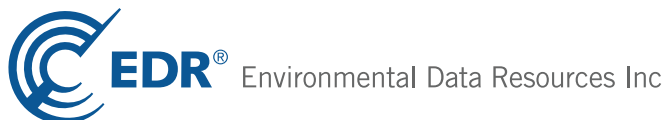
Phase I Environmental Site Assessment  
Former Prime Tanning Company  
20, 29, 34, and 35 Sullivan Street  
Berwick, Maine



**Prime Tanning**  
20 Sullivan Street  
Berwick, ME 03901

Inquiry Number: 2765946.2s  
May 11, 2010

## The EDR Radius Map™ Report



440 Wheelers Farms Road  
Milford, CT 06461  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
Executive Summary .....	ES1
Overview Map .....	2
Detail Map .....	3
Map Findings Summary .....	4
Map Findings .....	7
Orphan Summary .....	240
Government Records Searched/Data Currency Tracking .....	GR-1

## GEOCHECK ADDENDUM

GeoCheck - Not Requested

***Thank you for your business.***  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

### **Disclaimer - Copyright and Trademark Notice**

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. **NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT.** Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2010 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

## EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### TARGET PROPERTY INFORMATION

#### ADDRESS

20 SULLIVAN STREET  
BERWICK, ME 03901

#### COORDINATES

Latitude (North): 43.267300 - 43° 16' 2.3"  
Longitude (West): 70.864000 - 70° 51' 50.4"  
Universal Transverse Mercator: Zone 19  
UTM X (Meters): 348722.7  
UTM Y (Meters): 4791970.5  
Elevation: 182 ft. above sea level

### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 43070-C7 SOMERSWORTH, ME  
Most Recent Revision: 1998  
  
West Map: 43070-C8 ROCHESTER, NH  
Most Recent Revision: 1983

### TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 7 of the attached EDR Radius Map report:

<u>Site</u>	<u>Database(s)</u>	<u>EPA ID</u>
PRIME TANNING, UST REMOVAL SULLIVAN ST. BERWICK, ME	ME LUST	N/A
PRIME TANNING SULLIVAN ST BERWICK, ME	ME SPILLS	N/A
PRIME TANNING CO 20 SULLIVAN ST BERWICK, ME	ME SPILLS	N/A
PRIME TANNING CO., INC. SULLIVAN STREET BERWICK, ME 03901	CT MANIFEST	N/A
PRIME TANNING CO INC SULLIVAN ST BERWICK, ME	ME UIC	N/A

## EXECUTIVE SUMMARY

PRIME TANNING CO INC SULLIVAN SQUARE BERWICK, ME	ME UST	N/A
PRIME TANNING 33 SULLIVAN ST BERWICK, ME	ME SPILLS	N/A
PRIME TANNING 33 SULLIVAN STREET BERWICK, ME	ME SPILLS	N/A
PRIME TANNING CO., INC. 20 SULLIVAN STREET BERWICK, ME 03901	RCRA-NonGen TRIS FINDS ME UST ME AST NY MANIFEST	03901PRMTNSU
PRIME TANNING 20 SULLIVAN ST BERWICK, ME	ME SPILLS	N/A
PRIME TANNING CO., INC. 20 SULLIVAN STREET BERWICK, ME	ME LAST ME AST ME AIRS ME TIER 2	N/A
PRIME TANNING CO, INC. SULLIVAN STREET BERWICK, ME	ME SPILLS	N/A
PRIME TANNING SULLIVAN ST. BERWICK, ME	ME SPILLS	N/A

### **DATABASES WITH NO MAPPED SITES**

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

### **STANDARD ENVIRONMENTAL RECORDS**

#### ***Federal NPL site list***

NPL..... National Priority List

## EXECUTIVE SUMMARY

Proposed NPL..... Proposed National Priority List Sites  
NPL LIENS..... Federal Superfund Liens

### ***Federal Delisted NPL site list***

Delisted NPL..... National Priority List Deletions

### ***Federal CERCLIS list***

CERCLIS..... Comprehensive Environmental Response, Compensation, and Liability Information System  
FEDERAL FACILITY..... Federal Facility Site Information listing

### ***Federal RCRA CORRACTS facilities list***

CORRACTS..... Corrective Action Report

### ***Federal RCRA non-CORRACTS TSD facilities list***

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

### ***Federal RCRA generators list***

RCRA-CESQG..... RCRA - Conditionally Exempt Small Quantity Generator

### ***Federal institutional controls / engineering controls registries***

US ENG CONTROLS..... Engineering Controls Sites List  
US INST CONTROL..... Sites with Institutional Controls

### ***Federal ERNS list***

ERNS..... Emergency Response Notification System

### ***State- and tribal - equivalent CERCLIS***

ME SHWS..... Remediation Sites List

### ***State and tribal landfill and/or solid waste disposal site lists***

ME SWF/LF..... Solid Waste Facility List  
NH SWF/LF..... Solid Waste Facility Information  
ME LCP..... Municipal Landfill Closure Database

### ***State and tribal leaking storage tank lists***

NH LAST..... Listing of All Sites  
INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

### ***State and tribal registered storage tank lists***

NH AST..... Registered Aboveground Petroleum Storage Tank Database  
INDIAN UST..... Underground Storage Tanks on Indian Land  
FEMA UST..... Underground Storage Tank Listing

### ***State and tribal institutional control / engineering control registries***

ME INST CONTROL..... Remediation Sites List

## EXECUTIVE SUMMARY

NH INST CONTROL..... Activity and Use Restrictions

### **State and tribal voluntary cleanup sites**

ME VCP..... Remediation Sites List  
INDIAN VCP..... Voluntary Cleanup Priority Listing  
NH VCP..... Voluntary Cleanup Program Sites

### **State and tribal Brownfields sites**

ME BROWNFIELDS..... Remediation Sites List

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### **Local Lists of Landfill / Solid Waste Disposal Sites**

DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations  
ODI..... Open Dump Inventory  
INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands

#### **Local Lists of Hazardous waste / Contaminated Sites**

US CDL..... Clandestine Drug Labs  
ME ALLSITES..... Remediation Sites List  
ME DEL SHWS..... Sites Removed from the Uncontrolled Sites List  
US HIST CDL..... National Clandestine Laboratory Register

#### **Local Land Records**

LIENS 2..... CERCLA Lien Information  
LUCIS..... Land Use Control Information System  
ME LIENS..... Environmental Liens Information Listing  
NH LIENS..... Environmental Liens Information Listing

#### **Records of Emergency Release Reports**

HMIRS..... Hazardous Materials Information Reporting System  
NH SPILLS..... Listing of All Sites

#### **Other Ascertainable Records**

DOT OPS..... Incident and Accident Data  
DOD..... Department of Defense Sites  
FUDS..... Formerly Used Defense Sites  
CONSENT..... Superfund (CERCLA) Consent Decrees  
ROD..... Records Of Decision  
UMTRA..... Uranium Mill Tailings Sites  
MINES..... Mines Master Index File  
TSCA..... Toxic Substances Control Act  
FTTS..... FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)  
HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing  
SSTS..... Section 7 Tracking Systems  
ICIS..... Integrated Compliance Information System

## EXECUTIVE SUMMARY

MLTS.....	Material Licensing Tracking System
RADINFO.....	Radiation Information Database
RAATS.....	RCRA Administrative Action Tracking System
ME NPDES.....	Wastewater Facilities Listing
ME DRYCLEANERS.....	Drycleaner Facilities
NH NPDES.....	NPDES Permit Listing
NH AIRS.....	Permitted Airs Facility Listing
INDIAN RESERV.....	Indian Reservations
SCRD DRYCLEANERS.....	State Coalition for Remediation of Drycleaners Listing
COAL ASH DOE.....	Sleam-Electric Plan Operation Data
PCB TRANSFORMER.....	PCB Transformer Registration Database
COAL ASH EPA.....	Coal Combustion Residues Surface Impoundments List

### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Federal RCRA generators list***

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 01/13/2010 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
CUMBERLAND FARMS #1817	42 SCHOOL STREET	NE 1/8 - 1/4 (0.225 mi.)	H42	190

#### ***State- and tribal - equivalent CERCLIS***

NH SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by

## EXECUTIVE SUMMARY

potentially responsible parties. The data come from the Department of Environmental Services' Hazardous Waste Inventory list.

A review of the NH SHWS list, as provided by EDR, and dated 03/01/2010 has revealed that there are 2 NH SHWS sites within approximately 1 mile of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>GENERAL ELECTRIC CO</b>	<b>130 MAIN STREET</b>	<b>S 1/2 - 1 (0.705 mi.)</b>	<b>54</b>	<b>211</b>
<b>FACEMATE PL GF</b>	<b>200 MAIN STREET</b>	<b>SSE 1/2 - 1 (0.941 mi.)</b>	<b>56</b>	<b>236</b>

Project Manager: WICKSON

### **State and tribal leaking storage tank lists**

ME LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Protection's Hazardous Material and Oil Spill System Database (H.O.S.S.).

A review of the ME LUST list, as provided by EDR, and dated 03/13/2010 has revealed that there are 6 ME LUST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
CUMBERLAND FARMS GULF	25 SCHOOL ST. RT. 9	ENE 0 - 1/8 (0.119 mi.)	23	149
SHIRLY & MICHAEL YOST	64 BRIDGE ST	WNW 1/8 - 1/4 (0.207 mi.)	G39	186
CUMBERLAND FARMS - STORE 1817	42 SCHOOL ST	NE 1/8 - 1/4 (0.225 mi.)	H43	192

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>GATEWAY GAS</b>	<b>2 BERWICK ST</b>	<b>S 0 - 1/8 (0.103 mi.)</b>	<b>C17</b>	<b>124</b>
BERWICK MOBIL	2 BERWICK STREET	S 0 - 1/8 (0.103 mi.)	C18	128
STEVE'S MOBIL	2 BERWICK ST / RT. 9	SSE 0 - 1/8 (0.123 mi.)	24	151

NH LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Services' LUST Sites Summary Report.

A review of the NH LUST list, as provided by EDR, and dated 03/13/2010 has revealed that there are 3 NH LUST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>GETTY STATION 55236</b>	<b>18 HIGH ST</b>	<b>S 1/4 - 1/2 (0.251 mi.)</b>	<b>J48</b>	<b>202</b>
Project Manager: CLOSED				
<b>ROULEAUS AUTO REPAIR</b>	<b>20 MAIN ST</b>	<b>S 1/4 - 1/2 (0.291 mi.)</b>	<b>49</b>	<b>202</b>
Project Manager: KARNAUKH-S				
<b>FAIRPOINT</b>	<b>106 HIGH ST</b>	<b>SSW 1/4 - 1/2 (0.443 mi.)</b>	<b>52</b>	<b>209</b>
Project Manager: CLOSED				



## EXECUTIVE SUMMARY

ME LAST: A listing of leaking aboveground storage tanks.

A review of the ME LAST list, as provided by EDR, and dated 03/13/2010 has revealed that there are 7 ME LAST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
KENNEDY, PAUL	10 SCHOOL STREET	SE 0 - 1/8 (0.069 mi.)	15	120
NEW HOPE COMMUNITY CHURCH	24 ROCHESTER STREET	W 0 - 1/8 (0.115 mi.)	21	142
JERRYS APARTMENTS	19 JORDON ST	NW 1/8 - 1/4 (0.161 mi.)	32	176
MAROUTHIS PROPERTY	8 ANNIE STREET	NW 1/8 - 1/4 (0.231 mi.)	45	196
GELLER, STEPHEN	30 GOODWIN ST	NW 1/8 - 1/4 (0.235 mi.)	I46	198
GREG, MARJORIE	4 MARIAM ST.	ESE 1/4 - 1/2 (0.375 mi.)	50	206
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
APARTMENT BUILDING	1 BRIDGE ST	SW 0 - 1/8 (0.117 mi.)	22	146

### ***State and tribal registered storage tank lists***

ME UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Protection's Underground Storage Tank Database.

A review of the ME UST list, as provided by EDR, and dated 02/01/2010 has revealed that there are 14 ME UST sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
TOWN OFFICE	SULLIVAN SQUARE	WNW 0 - 1/8 (0.026 mi.)	14	119
BERWICK UNITED METHODIST CHURCH	24 SCHOOL ST	E 0 - 1/8 (0.096 mi.)	B16	123
CUMBERLAND FARMS INC 1817	25 SCHOOL ST	ENE 0 - 1/8 (0.108 mi.)	B20	138
R & V REALTY	6 GEORGE ST	E 1/8 - 1/4 (0.155 mi.)	25	166
JOHNSON, FORREST & HELEN	37 SCHOOL ST	ENE 1/8 - 1/4 (0.189 mi.)	33	179
ALLAN, MICHAEL	17 GOODWIN ST	NNW 1/8 - 1/4 (0.192 mi.)	E34	180
BERWICK MEADOWS	LORD ST	E 1/8 - 1/4 (0.196 mi.)	35	181
PLANTE, TRACY G	19 GOODWIN ST	NNW 1/8 - 1/4 (0.200 mi.)	E36	183
STUDLEY, EMMA	11 MOULTON ST	SSE 1/8 - 1/4 (0.201 mi.)	F37	184
LOPER, GEORGE	11 MOULTON ST	SSE 1/8 - 1/4 (0.201 mi.)	F38	185
YOST, SHIRLEY	64 BRIDGE ST	WNW 1/8 - 1/4 (0.207 mi.)	G40	188
MACDOUGALL RANDY P	7 BELL ST	NNW 1/8 - 1/4 (0.221 mi.)	41	189
ROY, ANNETTE	26 GOODWIN ST	NW 1/8 - 1/4 (0.226 mi.)	I44	195
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GATEWAY GAS INC	2 BERWICK ST	S 0 - 1/8 (0.103 mi.)	C19	131

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### ***Local Brownfield lists***

## EXECUTIVE SUMMARY

US BROWNFIELDS: The EPA's listing of Brownfields properties addressed by Cooperative Agreement Recipients and Brownfields properties addressed by Targeted Brownfields Assessments

A review of the US BROWNFIELDS list, as provided by EDR, and dated 10/01/2009 has revealed that there is 1 US BROWNFIELDS site within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BRETON PROPERTY	1 WINTER STREET	SSW 1/8 - 1/4 (0.157 mi.)	D26	167

### **Local Lists of Hazardous waste / Contaminated Sites**

NH ALLSITES: Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

A review of the NH ALLSITES list, as provided by EDR, and dated 03/01/2010 has revealed that there are 7 NH ALLSITES sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
ROADSIDE RELEASE Project Manager: CLOSED	1 MARKET STREET	SSW 1/8 - 1/4 (0.157 mi.)	D30	176
SOMERSWORTH HOUSING AUTHORITY Project Manager: CLOSED	28 MARKET STREET	S 1/8 - 1/4 (0.158 mi.)	31	176
<b>GETTY STATION 55236</b> Project Manager: CLOSED Project Manager: CLOSED	<b>18 HIGH ST</b>	<b>S 1/4 - 1/2 (0.251 mi.)</b>	<b>J48</b>	<b>202</b>
<b>ROULEAUS AUTO REPAIR</b> Project Manager: KARNAUKH-S	<b>20 MAIN ST</b>	<b>S 1/4 - 1/2 (0.291 mi.)</b>	<b>49</b>	<b>202</b>
FRANK STEFANIC Project Manager: CLOSED	35 PAGE ST	SW 1/4 - 1/2 (0.385 mi.)	51	209
<b>FAIRPOINT</b> Project Manager: CLOSED	<b>106 HIGH ST</b>	<b>SSW 1/4 - 1/2 (0.443 mi.)</b>	<b>52</b>	<b>209</b>
ARTHUR BEAUCHESNE Project Manager: CLOSED	116 HIGH STREET	SSW 1/4 - 1/2 (0.486 mi.)	53	211

### **Other Ascertainable Records**

RCRA-NonGen: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA-NonGen list, as provided by EDR, and dated 01/13/2010 has revealed that there

## EXECUTIVE SUMMARY

are 3 RCRA-NonGen sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>BRETON CLEANERS</i>	<i>2 MARKET ST</i>	<i>SSW 1/8 - 1/4 (0.157 mi.)</i>	<i>D28</i>	<i>173</i>
<i>BRETON CLEANERS</i>	<i>1 WINTER ST</i>	<i>SSW 1/8 - 1/4 (0.157 mi.)</i>	<i>D29</i>	<i>174</i>
BORDERLINE FUELS INC	90 MARKET ST	S 1/8 - 1/4 (0.238 mi.)	J47	201

NH DRYCLEANERS: A listing of drycleaner locations in New Hampshire.

A review of the NH DRYCLEANERS list, as provided by EDR, and dated 11/01/2009 has revealed that there are 2 NH DRYCLEANERS sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BRETON DRY CLEANERS	1 WINTER ST	SSW 1/8 - 1/4 (0.157 mi.)	D27	173
<i>BRETON CLEANERS</i>	<i>2 MARKET ST</i>	<i>SSW 1/8 - 1/4 (0.157 mi.)</i>	<i>D28</i>	<i>173</i>

### EDR PROPRIETARY RECORDS

#### *EDR Proprietary Records*

Manufactured Gas Plants: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

A review of the Manufactured Gas Plants list, as provided by EDR, has revealed that there is 1 Manufactured Gas Plants site within approximately 1 mile of the target property.

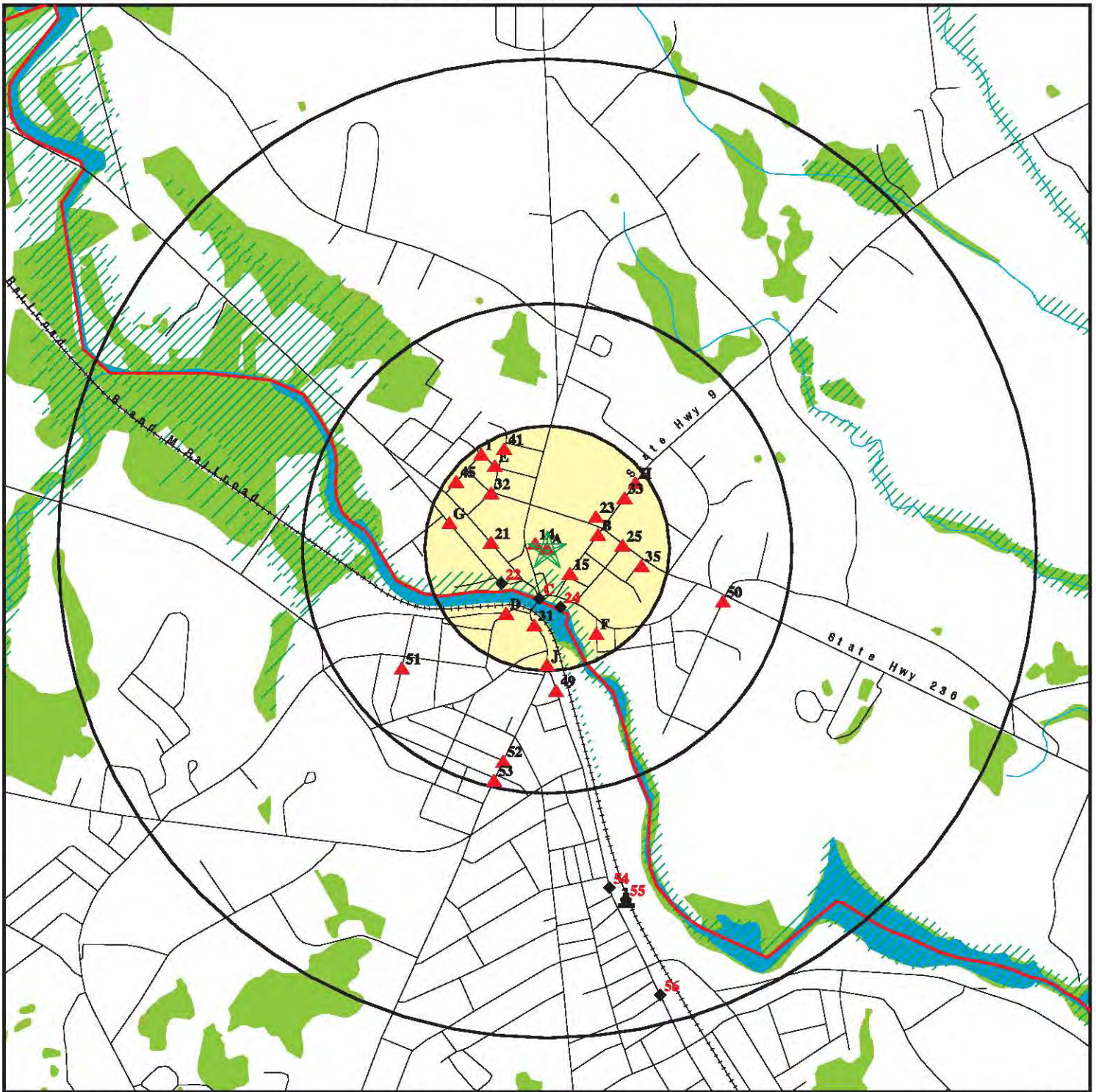
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GREAT FALLS GAS WORKS	DEPOT ROAD	SSE 1/2 - 1 (0.736 mi.)	55	235

## EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

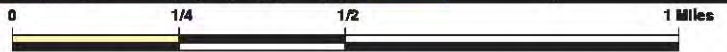
<u>Site Name</u>	<u>Database(s)</u>
108 MOBIL HOME PARK	ALLSITES
INTERSECTION OF RTE 108 & GONIC RD	ALLSITES
HILLTOP CHEVROLET	ALLSITES,LUST
3800 MOTORS INC	ALLSITES
GRACE SHOE MANUFACTURING	ALLSITES,HWS
TRI CITY PLAZA SHOPPING CENTER	ALLSITES
GENEST CONCRETE WORKS, INC.	LUST
SOMERSWORTH NISSAN, INC.	UST
AIREX CORPORATION	UST
TRI CITY DODGE/SUBARU INC	AST
SOMERSWORTH USARC	RCRA-NLR
JERRYS AUTO REPAIR	RCRA-NLR
AGWAY PETROLEUM CORP	RCRA-NLR
DIGITAL EQUIPMENT CORP MS02-3/C3	RCRA-NLR
WAYNE SERVICES	RCRA-NLR
C A B SERVICES INC	RCRA-NLR
STEVE'S MOBIL	MANIFEST
YORK HARBOR MARINE	MANIFEST
MID WAY BUICK PONTIAC G M C	MANIFEST
MID-WAY BUICK PONTIAC, GMC.	MANIFEST
MIDWAY BUICK PONTIAC GMC TRUCK INC	MANIFEST
AUTO MARKET, LTD.	MANIFEST
ID NOT IN TRANSPORTER FILE	MANIFEST
WEBBER ENERGY	MANIFEST
WEBBER ENERGY FUELS	MANIFEST
KEY AUTO CENTER	MANIFEST
SEACOAST CAR CLUB	MANIFEST
CURRIER, RON HILLTOP CHEVROLET	MANIFEST
TRI CITY SUBARU	MANIFEST
FORSHEDA PALMER CHENARD INC	MANIFEST
PALMER CHENARD	MANIFEST
TRELLEBORG SEALING SOLUTIONS	MANIFEST
TRELLEBORG SEALING SOLUTIONS US IN	MANIFEST
FEDCO PETROLEUM INSTALATION, INC.	MANIFEST
FEDCO PETROLEUM INSTALLATION, INC.	MANIFEST
SOMERSWORTH NISSAN	MANIFEST
SOMERSWORTH NISSAN INC	MANIFEST
AGWAY ENERGY PRODUCTS	MANIFEST
C A B SERVICES	MANIFEST
GLENNS AUTOMOTIVE	MANIFEST

# OVERVIEW MAP - 2765946.2s



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites

- Indian Reservations BIA
- County Boundary
- Oil & Gas pipelines
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- National Wetland Inventory
- State Wetlands

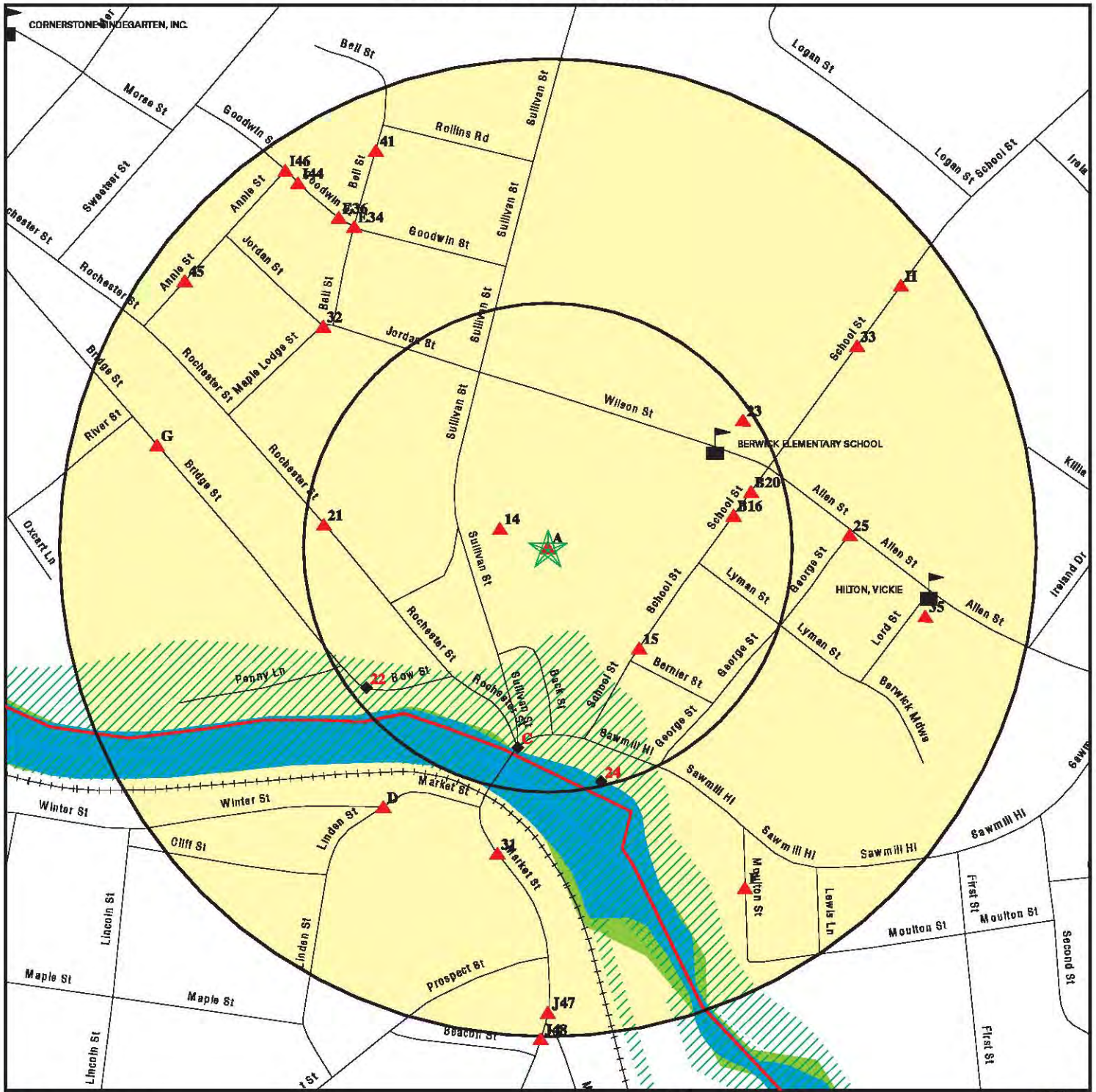


**SITE NAME:** Prime Tanning  
**ADDRESS:** 20 Sullivan Street  
 Berwick ME 03901  
**LAT/LONG:** 43.2673 / 70.8640

**CLIENT:** Ransom Env. Consultants, Inc.  
**CONTACT:** Erik Phenix  
**INQUIRY #:** 2765946.2s  
**DATE:** May 11, 2010 1:46 pm



# DETAIL MAP - 2765946.2s



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- ⚡ Sensitive Receptors
- ☒ National Priority List Sites
- ☒ Dept. Defense Sites
- ▨ Indian Reservations BIA
- ⚡ County Boundary
- ⚡ Oil & Gas pipelines
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- ▨ National Wetland Inventory
- ▨ State Wetlands

**SITE NAME:** Prime Tanning  
**ADDRESS:** 20 Sullivan Street  
 Berwick ME 03901  
**LAT/LONG:** 43.2673 / 70.8640

**CLIENT:** Ransom Env. Consultants, Inc.  
**CONTACT:** Erik Phenix  
**INQUIRY #:** 2765946.2s  
**DATE:** May 11, 2010 1:46 pm

## MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<b>STANDARD ENVIRONMENTAL RECORDS</b>								
<b><i>Federal NPL site list</i></b>								
NPL		1.000	0	0	0	0	NR	0
Proposed NPL		1.000	0	0	0	0	NR	0
NPL LIENS		TP	NR	NR	NR	NR	NR	0
<b><i>Federal Delisted NPL site list</i></b>								
Delisted NPL		1.000	0	0	0	0	NR	0
<b><i>Federal CERCLIS list</i></b>								
CERCLIS		0.500	0	0	0	NR	NR	0
FEDERAL FACILITY		1.000	0	0	0	0	NR	0
<b><i>Federal CERCLIS NFRAP site List</i></b>								
CERC-NFRAP		0.500	0	0	0	NR	NR	0
<b><i>Federal RCRA CORRACTS facilities list</i></b>								
CORRACTS		1.000	0	0	0	0	NR	0
<b><i>Federal RCRA non-CORRACTS TSD facilities list</i></b>								
RCRA-TSDF		0.500	0	0	0	NR	NR	0
<b><i>Federal RCRA generators list</i></b>								
RCRA-LQG		0.250	0	0	NR	NR	NR	0
RCRA-SQG		0.250	0	1	NR	NR	NR	1
RCRA-CESQG		0.250	0	0	NR	NR	NR	0
<b><i>Federal institutional controls / engineering controls registries</i></b>								
US ENG CONTROLS		0.500	0	0	0	NR	NR	0
US INST CONTROL		0.500	0	0	0	NR	NR	0
<b><i>Federal ERNS list</i></b>								
ERNS		TP	NR	NR	NR	NR	NR	0
<b><i>State- and tribal - equivalent CERCLIS</i></b>								
ME SHWS		1.000	0	0	0	0	NR	0
NH SHWS		1.000	0	0	0	2	NR	2
<b><i>State and tribal landfill and/or solid waste disposal site lists</i></b>								
ME SWF/LF		0.500	0	0	0	NR	NR	0
NH SWF/LF		0.500	0	0	0	NR	NR	0
ME LCP		0.500	0	0	0	NR	NR	0
<b><i>State and tribal leaking storage tank lists</i></b>								
ME LUST	X	0.500	4	2	0	NR	NR	6
NH LUST		0.500	0	0	3	NR	NR	3

## MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
ME LAST	X	0.500	3	3	1	NR	NR	7
NH LAST		0.500	0	0	0	NR	NR	0
INDIAN LUST		0.500	0	0	0	NR	NR	0
<b>State and tribal registered storage tank lists</b>								
ME UST	X	0.250	4	10	NR	NR	NR	14
NH UST		0.250	0	0	NR	NR	NR	0
ME AST	X	0.250	0	0	NR	NR	NR	0
NH AST		0.250	0	0	NR	NR	NR	0
INDIAN UST		0.250	0	0	NR	NR	NR	0
FEMA UST		0.250	0	0	NR	NR	NR	0
<b>State and tribal institutional control / engineering control registries</b>								
ME INST CONTROL		0.500	0	0	0	NR	NR	0
NH INST CONTROL		0.500	0	0	0	NR	NR	0
<b>State and tribal voluntary cleanup sites</b>								
ME VCP		0.500	0	0	0	NR	NR	0
INDIAN VCP		0.500	0	0	0	NR	NR	0
NH VCP		0.500	0	0	0	NR	NR	0
<b>State and tribal Brownfields sites</b>								
ME BROWNFIELDS		0.500	0	0	0	NR	NR	0
NH BROWNFIELDS		0.500	0	0	0	NR	NR	0
<b>ADDITIONAL ENVIRONMENTAL RECORDS</b>								
<b>Local Brownfield lists</b>								
US BROWNFIELDS		0.500	0	1	0	NR	NR	1
<b>Local Lists of Landfill / Solid Waste Disposal Sites</b>								
DEBRIS REGION 9		0.500	0	0	0	NR	NR	0
ODI		0.500	0	0	0	NR	NR	0
INDIAN ODI		0.500	0	0	0	NR	NR	0
<b>Local Lists of Hazardous waste / Contaminated Sites</b>								
US CDL		TP	NR	NR	NR	NR	NR	0
ME ALLSITES		0.500	0	0	0	NR	NR	0
NH ALLSITES		0.500	0	2	5	NR	NR	7
ME DEL SHWS		1.000	0	0	0	0	NR	0
US HIST CDL		TP	NR	NR	NR	NR	NR	0
<b>Local Land Records</b>								
LIENS 2		TP	NR	NR	NR	NR	NR	0
LUCIS		0.500	0	0	0	NR	NR	0
ME LIENS		TP	NR	NR	NR	NR	NR	0
NH LIENS		TP	NR	NR	NR	NR	NR	0



## MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<b>Records of Emergency Release Reports</b>								
HMIRS		TP	NR	NR	NR	NR	NR	0
ME SPILLS	X	TP	NR	NR	NR	NR	NR	0
NH SPILLS		TP	NR	NR	NR	NR	NR	0
<b>Other Ascertainable Records</b>								
RCRA-NonGen	X	0.250	0	3	NR	NR	NR	3
DOT OPS		TP	NR	NR	NR	NR	NR	0
DOD		1.000	0	0	0	0	NR	0
FUDS		1.000	0	0	0	0	NR	0
CONSENT		1.000	0	0	0	0	NR	0
ROD		1.000	0	0	0	0	NR	0
UMTRA		0.500	0	0	0	NR	NR	0
MINES		0.250	0	0	NR	NR	NR	0
TRIS	X	TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
FTTS		TP	NR	NR	NR	NR	NR	0
HIST FTTS		TP	NR	NR	NR	NR	NR	0
SSTS		TP	NR	NR	NR	NR	NR	0
ICIS		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
RADINFO		TP	NR	NR	NR	NR	NR	0
FINDS	X	TP	NR	NR	NR	NR	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
ME NPDES		TP	NR	NR	NR	NR	NR	0
ME UIC	X	TP	NR	NR	NR	NR	NR	0
ME DRYCLEANERS		0.250	0	0	NR	NR	NR	0
NH DRYCLEANERS		0.250	0	2	NR	NR	NR	2
NH NPDES		TP	NR	NR	NR	NR	NR	0
ME AIRS	X	TP	NR	NR	NR	NR	NR	0
NH AIRS		TP	NR	NR	NR	NR	NR	0
ME TIER 2	X	TP	NR	NR	NR	NR	NR	0
INDIAN RESERV		1.000	0	0	0	0	NR	0
SCRD DRYCLEANERS		0.500	0	0	0	NR	NR	0
COAL ASH DOE		TP	NR	NR	NR	NR	NR	0
PCB TRANSFORMER		TP	NR	NR	NR	NR	NR	0
COAL ASH EPA		0.500	0	0	0	NR	NR	0

### EDR PROPRIETARY RECORDS

#### **EDR Proprietary Records**

Manufactured Gas Plants		1.000	0	0	0	1	NR	1
-------------------------	--	-------	---	---	---	---	----	---

#### NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

A1  
Target  
Property

PRIME TANNING, UST REMOVAL  
SULLIVAN ST.  
BERWICK, ME

ME LUST S106792021  
N/A

Site 1 of 13 in cluster A

Actual:  
182 ft.

LUST:  
Spill Number: P-288-1987  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: False  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 08/20/1987  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: UST Tank Anomaly  
Inc Location Value: Business - Industrial  
Inc Source Value: Not reported  
Material Disposal Info: AERATED & REUSED IN PARKING LOT

Change:  
Spill Id: P-288-1987  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-288-1987  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING - UGT  
Address: SULLIVAN STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-288-1987  
Primary Employee: True  
Name: EDGAR ANTZ

File:  
Spill Id: P-288-1987

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Date Created: 04/11/1994  
Created By: SPILLS  
Date Modified: 01/13/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 13-JAN-10.  
Reconcile Date: Not reported

Medium:

Spill Number: P-288-1987  
Medium: Groundwater

Spill Number: P-288-1987  
Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 288  
Spill Year: 1987  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/20/1987  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/20/1987  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: EDGAR  
Log Emp MI: Not reported  
Log Emp Last Name: ANTZ  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: Not reported  
Mat Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: Not reported

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

**Product:**

Prod Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 50  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported  
Spill Number: P-288-1987  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: False  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 08/20/1987  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: UST Tank Anomaly  
Inc Location Value: Business - Industrial  
Inc Source Value: Not reported  
Material Disposal Info: AERATED & REUSED IN PARKING LOT

**Change:**

Spill Id: P-288-1987  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Spill Id: P-288-1987  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING - UGT  
Address: SULLIVAN STREET

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-288-1987  
Primary Employee: True  
Name: EDGAR ANTZ

File:  
Spill Id: P-288-1987  
Date Created: 04/11/1994  
Created By: SPILLS  
Date Modified: 01/13/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 13-JAN-10.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-288-1987  
Medium: Groundwater

Spill Number: P-288-1987  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 288  
Spill Year: 1987  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/20/1987  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/20/1987  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: EDGAR  
Log Emp MI: Not reported  
Log Emp Last Name: ANTZ  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: Not reported  
Mat Recovered: Not reported  
Material Amount: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Material Units:	Not reported
Mat Amt Qualifier:	Not reported
Create Date:	Not reported
Created By:	Not reported
Modify Date:	Not reported
Modify By:	Not reported
Point Type Code:	Not reported
UTM North:	Not reported
UTM East:	Not reported
GPS Unit:	Not reported
GPS Date:	Not reported
GPS Time:	Not reported
GIS Feature Class:	Not reported
GIS Object Id:	Not reported
GIS Sync Flag:	Not reported
Recovery Method:	Excavation
Product:	
Prod Code:	Gasoline Unspecified
Product Other:	Not reported
Product Amt:	50
Prod Amt Unit:	gals.
Prod Amt Qualifier:	ACTUAL
Primary Product:	False
Description:	Not reported
Attach Type:	Not reported
File Name:	Not reported
File Code:	Not reported
File Size:	Not reported
File Modify Date:	Not reported

**A2  
 Target  
 Property**

**PRIME TANNING  
 SULLIVAN ST  
 BERWICK, ME**

**ME SPILLS S106894215  
 N/A**

**Site 2 of 13 in cluster A**

**Actual:  
 182 ft.**

ME Spills:	
Spill Number:	P-430-1999
Inc Tank Code:	N
Inc Tank Value:	None
Removal Flag:	False
Ust Registered Flag:	True
Ast Inside Flag:	False
Create Date:	12/30/2002
Create By:	EITGALLA
Modify Date:	12/19/2006
Modify By:	EITGALLA
Report Status:	FR
Report Status Value:	Final Report
Actual Spill Datetime:	06/25/1999
Actual Spill Date Unknown:	False
Actual Spill Time Unknown:	True
Number Wells At Risk:	0
Number Wells Impacted:	0

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type Value: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: DR  
Inc Source Value: Storage Unit - Drum  
Spill Cause Code: 17  
Spill Cause Value: Accident - Human Error  
Material Disposal Info: arranged by Prime Tanning

Change:

Spill Id: P-430-1999  
Change Description: Report Created with Report Status = DR  
Date Change: 12/30/2002  
Changed By: EITGALLA

Spill Id: P-430-1999  
Change Description: Report Status change from DR to DQA  
Date Change: 09/15/2003  
Changed By: EIJWOODA

Spill Id: P-430-1999  
Change Description: Report Status change from DQA to P  
Date Change: 05/11/2006  
Changed By: EITGALLA

Spill Id: P-430-1999  
Change Description: Report Status change from P to FR  
Date Change: 12/19/2006  
Changed By: EITGALLA

Contact:

Spill Id: P-430-1999  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 216 AIRPORT DR  
City,State: ROCHESTER,NH  
Country: USA  
Zipcode: 03866  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-430-1999  
Primary Employee: True  
Name: ANN E HEMENWAY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

File:

Spill Id: P-430-1999  
Date Created: 01/02/2007  
Created By: IMAGING  
Date Modified: 01/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-JAN-07.  
Reconcile Date: Not reported

Medium:

Spill Number: P-430-1999  
Medium: Land  
  
Spill Number: P-430-1999  
Medium: Inland Surface Water

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 430  
Spill Year: 1999  
Create Date: 02/22/2002  
Created By: EIMBARTO  
Modify Date: 09/14/2003  
Modify By: EIAHEMEN  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 06/25/1999  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 06/25/1999  
Log Rep Prod Cd: 92  
Log Rep Prod: Non-Hazardous Chemical - Specified in report  
Log Emp First Name: ANN  
Log Emp MI: E  
Log Emp Last Name: HEMENWAY  
Location: Prime Tanning Sullivan St  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Neosorb 2500 (fatty esther); fork lift hit 55 gal drum

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Prod Code: Non-Hazardous Chemical - Specified in report  
Product Other: Neosorb 2500  
Product Amt: 20  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Prime Tanning Spill Report  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 09/14/2003

Spill Number: P-332-2003  
Inc Tank Code: N  
Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: False  
Ast Inside Flag: False  
Create Date: 05/07/2003  
Create By: EICPAQUE  
Modify Date: 02/04/2005  
Modify By: EITGALLA  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 05/05/2003  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: IM  
Inc Source Value: Equipment - Industrial Machinery  
Spill Cause Code: 06  
Spill Cause Value: Mechanical Failure - Piping/Hose  
Material Disposal Info: managed in the facility waste plan

Change:

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

Spill Id: P-332-2003  
Change Description: Report Created with Report Status = DR  
Date Change: 05/07/2003  
Changed By: EICPAQUE

Spill Id: P-332-2003  
Change Description: Report Status change from DR to DRV  
Date Change: 06/19/2003  
Changed By: EISCYR

Spill Id: P-332-2003  
Change Description: Report Status change from DQA to P  
Date Change: 05/21/2004  
Changed By: EITGALLA

Spill Id: P-332-2003  
Change Description: Report Status change from DRV to DQA  
Date Change: 07/25/2003  
Changed By: EIJWOODA

Spill Id: P-332-2003  
Change Description: Report Status change from P to FR  
Date Change: 02/04/2005  
Changed By: EITGALLA

Contact:

Spill Id: P-332-2003  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-332-2003  
Primary Employee: True  
Name: SCOTT R CYR

File:

Spill Id: P-332-2003  
Date Created: 02/07/2005  
Created By: EICSTULT  
Date Modified: 02/18/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-FEB-05.  
Reconcile Date: 02/07/2005

Medium:

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

Spill Number: P-332-2003  
Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 332  
Spill Year: 2003  
Create Date: 05/07/2003  
Created By: EICPAQUE  
Modify Date: 05/07/2003  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: 05/05/2003  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 05/05/2003  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp First Name: SCOTT  
Log Emp MI: R  
Log Emp Last Name: CYR  
Location: Prime Tanning Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Blown hose on compacter

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Prod Code: Hydraulic Oil  
Product Other: Not reported  
Product Amt: 20  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106894215**

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**A3  
Target  
Property**

**PRIME TANNING CO  
20 SULLIVAN ST  
BERWICK, ME**

**ME SPILLS S108229604  
N/A**

**Site 3 of 13 in cluster A**

**Actual:  
182 ft.**

ME Spills:  
Spill Number: P-642-2005  
Inc Tank Code: N  
Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 08/25/2005  
Create By: EICPAQUE  
Modify Date: 10/05/2006  
Modify By: EITGALLA  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 08/11/2005  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type Value: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: DR  
Inc Source Value: Storage Unit - Drum  
Spill Cause Code: 17  
Spill Cause Value: Accident - Human Error  
Material Disposal Info: waste managed by Prime Tanning

**Change:**

Spill Id: P-642-2005  
Change Description: Report Created with Report Status = DR  
Date Change: 08/25/2005  
Changed By: EICPAQUE

Spill Id: P-642-2005  
Change Description: Report Status change from DQA to FR  
Date Change: 10/05/2006  
Changed By: EITGALLA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO (Continued)**

**S108229604**

Spill Id: P-642-2005  
Change Description: Report Status change from DR to DRV  
Date Change: 10/13/2005  
Changed By: EISBREZI

Spill Id: P-642-2005  
Change Description: Report Status change from DRV to DQA  
Date Change: 10/17/2005  
Changed By: EIJWOODA

Contact:

Spill Id: P-642-2005  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING CO  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-642-2005  
Primary Employee: True  
Name: STEPHEN G BREZINSKI

File:

Spill Id: P-642-2005  
Date Created: 10/10/2006  
Created By: IMAGING  
Date Modified: 10/10/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-OCT-06.  
Reconcile Date: Not reported

Medium:

Spill Number: P-642-2005  
Medium: Atmosphere  
  
Spill Number: P-642-2005  
Medium: Interior Surface

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 642  
Spill Year: 2005  
Create Date: 08/25/2005  
Created By: EICPAQUE  
Modify Date: 10/13/2005  
Modify By: EISBREZI

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO (Continued)**

**S108229604**

Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 08/11/2005  
Log Rep Prod Cd: 79  
Log Rep Prod: Hazardous Chemical - Specified in report  
Log Emp First Name: STEPHEN  
Log Emp MI: G  
Log Emp Last Name: BREZINSKI  
Location: Prime Tanning Co.  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Drum spill

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

**Product:**

Prod Code: Hazardous Chemical - Specified in report  
Product Other: Leukotan NS3 acrylic Synton  
Product Amt: 25  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: RP spill report form  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 10/13/2005  
Description: MSDS  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 10/13/2005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

A4  
Target  
Property

PRIME TANNING CO., INC.  
SULLIVAN STREET  
BERWICK, ME 03901

CT MANIFEST S109767337  
N/A

Site 4 of 13 in cluster A

Actual:  
182 ft.

CT MANIFEST:  
Manifest No: CTC0110473  
Waste Occurrence: 1  
UNNA: 1993  
Hazard Class: FLAMMABLE  
US Dot Description: WASTE FLAMMABLE LIQUID, NOS  
No of Containers: 001  
Container Type: TT  
Quantity: 4451  
Weight/Volume: G  
Additional Description: Y  
Handling Code: T50  
Date Record Was Last Modified: 4/27/2004  
DEO Who Last Modified Record: IG  
Manifest No: CTC0110473  
Waste Occurrence: 1  
EPA Waste Code: D001  
Recycled Waste?: F  
Date Record Was Last Modified: 4/27/2004  
DEO Who Last Modified Record: IG  
Year: 1990  
Manifest ID: CTC0177464  
TSDF EPA ID: CTD009717604  
TSDF Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDF Address: LAZY LANE  
TSDF City,St,Zip: SOUTHINGTON, CT 06489  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 6/20/1990  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 6/20/1990  
Date Received: 6/20/1990  
Last modified date: 4/27/2004  
Last modified by: IG

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Comments: Not reported  
Year: 1990  
Manifest ID: CTC0208790  
TSDf EPA ID: CTD021816889  
TSDf Name: UNITED OIL RECOVERY, INC.  
TSDf Address: 136 GRACEY AVENUE  
TSDf City,St,Zip: MERIDEN, CT 06450  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 8/22/1990  
Transporter EPA ID: MAD980734792  
Transporter Name: SERVICE STATION MAINTENANCE CORP  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: Not reported  
Date Shipped: 8/22/1990  
Date Received: Not reported  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0110471  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 2/2/1990  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 2/2/1990  
Date Received: 2/2/1990  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0110473  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 4/9/1990  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 4/9/1990  
Date Received: 4/9/1990  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0208781  
TSDf EPA ID: CTD021816889  
TSDf Name: UNITED OIL RECOVERY, INC.  
TSDf Address: 136 GRACEY AVENUE  
TSDf City,St,Zip: MERIDEN, CT 06450  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 10/26/1990  
Transporter EPA ID: MAD981213903  
Transporter Name: SUFFOLK SERVICES, INC.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 10/26/1990  
Date Received: 10/26/1990  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110470  
TSDF EPA ID: CTD009717604  
TSDF Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDF Address: LAZY LANE  
TSDF City,St,Zip: SOUTHTON, CT 06489  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 12/4/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN STREET  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 12/4/1989  
Date Received: 12/4/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Year: 1989  
Manifest ID: CTC0110480  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 5/4/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 5/4/1989  
Date Received: 5/4/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110467  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 2/9/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 2/9/1989  
Date Received: 2/9/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110478  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 10/2/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 10/2/1989  
Date Received: 10/2/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110469  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 8/7/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 8/7/1989  
Date Received: 8/7/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110468  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 7/10/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 7/10/1989  
Date Received: 7/10/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Manifest No: CTC0110468  
Waste Occurrence: 1  
UNNA: 1993  
Hazard Class: FLAMMABLE  
US Dot Description: WASTE FLAMMABLE LIQUID NOS  
No of Containers: 001  
Container Type: TT  
Quantity: 4400  
Weight/Volume: G  
Additional Description: Y  
Handling Code: T50  
Date Record Was Last Modified: 4/27/2004  
DEO Who Last Modified Record: IG  
Manifest No: CTC0110468  
Waste Occurrence: 1  
EPA Waste Code: D001  
Recycled Waste?: F  
Date Record Was Last Modified: 4/27/2004  
DEO Who Last Modified Record: IG  
Year: 1990  
Manifest ID: CTC0177464  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 6/20/1990  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 6/20/1990  
Date Received: 6/20/1990  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0208790  
TSDf EPA ID: CTD021816889  
TSDf Name: UNITED OIL RECOVERY, INC.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

TSDF Address: 136 GRACEY AVENUE  
TSDF City,St,Zip: MERIDEN, CT 06450  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 8/22/1990  
Transporter EPA ID: MAD980734792  
Transporter Name: SERVICE STATION MAINTENANCE CORP  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: Not reported  
Date Shipped: 8/22/1990  
Date Received: Not reported  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0110471  
TSDF EPA ID: CTD009717604  
TSDF Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDF Address: LAZY LANE  
TSDF City,St,Zip: SOUTHINGTON, CT 06489  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 2/2/1990  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Special Handling: Yes  
Discrepancies: No  
Date Shipped: 2/2/1990  
Date Received: 2/2/1990  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0110473  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 4/9/1990  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 4/9/1990  
Date Received: 4/9/1990  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0208781  
TSDf EPA ID: CTD021816889  
TSDf Name: UNITED OIL RECOVERY, INC.  
TSDf Address: 136 GRACEY AVENUE  
TSDf City,St,Zip: MERIDEN, CT 06450  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 10/26/1990  
Transporter EPA ID: MAD981213903  
Transporter Name: SUFFOLK SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 10/26/1990  
Date Received: 10/26/1990  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110470  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 12/4/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN STREET  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 12/4/1989  
Date Received: 12/4/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110480  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

TSDf City,St,Zip: SOUTHTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 5/4/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 5/4/1989  
Date Received: 5/4/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110467  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 2/9/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Discrepancies: No  
Date Shipped: 2/9/1989  
Date Received: 2/9/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110478  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 10/2/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 10/2/1989  
Date Received: 10/2/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110469  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 8/7/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S109767337**

Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 8/7/1989  
Date Received: 8/7/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110468  
TSDF EPA ID: CTD009717604  
TSDF Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDF Address: LAZY LANE  
TSDF City,St,Zip: SOUTHINGTON, CT 06489  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 7/10/1989  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: Not reported  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Mailing Addr: SULLIVAN ST.  
Generator Mailing Town: BERWICK  
Generator Mailing State: ME  
Generator Mailing Zip: 03901  
Generator Mailing Country: USA  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 7/10/1989  
Date Received: 7/10/1989  
Last modified date: 4/27/2004  
Last modified by: IG  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**A5**  
Target  
Property

**PRIME TANNING CO INC**  
**SULLIVAN ST**  
**BERWICK, ME**

**ME UIC** **S110077568**  
**N/A**

**Site 5 of 13 in cluster A**

**Actual:**  
**182 ft.**

UIC:  
Site Id: 400365  
Village: BERWICK  
Floor Drains: YES  
Active Drains: Not reported  
Business Status: Unknown  
Discharge Point: MUNICIPAL SEWER SYSTEM  
Corrective Action: Not reported  
Business Type: Not reported  
Phone Number: 2076981100

**A6**  
Target  
Property

**PRIME TANNING CO INC**  
**SULLIVAN SQUARE**  
**BERWICK, ME**

**ME UST** **U003560421**  
**N/A**

**Site 6 of 13 in cluster A**

**Actual:**  
**182 ft.**

UST:  
Facility ID: 9434  
Facility Location2: BERWICK  
Facility Code: INDUSTRIAL  
Fed Reg Ind: Yes  
Owner Name: PRIME TANNING CO INC  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 5050  
Owner City/State/Zip: ROCHESTER, NH 3866  
Owner Telephone: 6033303100  
Operator Contact: Not reported  
  
Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/1/1987  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 7/1/1978  
Reg Date: 11/5/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**U003560421**

Volume (gallons): 1000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/1/1987  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/1/1987  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 7/1/1978  
Reg Date: 11/5/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: DIESEL  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/1/1987  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 9/1/1986  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/1/1969  
Reg Date: 11/5/1986  
Near Public Water: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**U003560421**

Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 9/1/1986  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 7/28/1994  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 250  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/1/1969  
Reg Date: 11/5/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 250  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 7/28/1994  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**PRIME TANNING CO INC (Continued)**

**U003560421**

Tank Number: 5  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 7/1/1994  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 1000  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 10/1/1969  
 Reg Date: 11/5/1986  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: UNKNOWN  
 Chamber Pump Type Label: UNKNOWN  
 Chamber Pump type Desc: UNKNOWN  
 Pipe Leak Detection Label: UNKNOWN  
 Overfill Protection Label: UNKNOWN  
 Chamber ID: 1  
 Volume (gallons): 1000  
 Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
 Pipe Status Date: 7/1/1994  
 Pipe Date Installed: Not reported  
 Pipe Material Label: GALVANIZED STEEL  
 Pipe Status Label: REMOVED  
 Overfill: UNKNOWN

**A7  
 Target  
 Property**

**PRIME TANNING  
 33 SULLIVAN ST  
 BERWICK, ME**

**ME SPILLS S106797229  
 N/A**

**Site 7 of 13 in cluster A**

**Actual:  
 182 ft.**

ME Spills:  
 Spill Number: P-72-2004  
 Inc Tank Code: N  
 Inc Tank Value: None  
 Removal Flag: False  
 Ust Registered Flag: True  
 Ast Inside Flag: False  
 Create Date: 01/22/2004  
 Create By: EISBERNA  
 Modify Date: 01/19/2005  
 Modify By: EITGALLA  
 Report Status: FR  
 Report Status Value: Final Report  
 Actual Spill Datetime: 01/21/2004  
 Actual Spill Date Unknown: False  
 Actual Spill Time Unknown: False  
 Number Wells At Risk: 0  
 Number Wells Impacted: 0



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106797229**

Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type Value: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: DR  
Inc Source Value: Storage Unit - Drum  
Spill Cause Code: 05  
Spill Cause Value: Accident - Physical Breakage  
Material Disposal Info: by Prime Tanning

**Change:**

Spill Id: P-72-2004  
Change Description: Report Created with Report Status = DR  
Date Change: 01/22/2004  
Changed By: EISBERNA

Spill Id: P-72-2004  
Change Description: Report Status change from DQA to P  
Date Change: 09/08/2004  
Changed By: EITGALLA

Spill Id: P-72-2004  
Change Description: Report Status change from DRV to DQA  
Date Change: 02/04/2004  
Changed By: EIJWOODA

Spill Id: P-72-2004  
Change Description: Report Status change from DR to DRV  
Date Change: 01/28/2004  
Changed By: EISBERNA

Spill Id: P-72-2004  
Change Description: Report Status change from P to FR  
Date Change: 01/19/2005  
Changed By: EITGALLA

**Contact:**

Spill Id: P-72-2004  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106797229**

Primary Employee:  
Spill Id: P-72-2004  
Primary Employee: True  
Name: SHERYL J BERNARD

File:  
Spill Id: P-72-2004  
Date Created: 01/26/2005  
Created By: EIPLAMBE  
Date Modified: 02/18/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-FEB-05.  
Reconcile Date: 01/26/2005

Medium:  
Spill Number: P-72-2004  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 72  
Spill Year: 2004  
Create Date: 01/22/2004  
Created By: EISBERNA  
Modify Date: 01/22/2004  
Modify By: EISBERNA  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 01/21/2004  
Log Rep Prod Cd: 79  
Log Rep Prod: Hazardous Chemical - Specified in report  
Log Emp First Name: SHERYL  
Log Emp MI: J  
Log Emp Last Name: BERNARD  
Location: Prime Tanning 20 Sullivan St.  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Damaged container

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: 15  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106797229**

UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Prod Code: Hazardous Chemical - Specified in report  
Product Other: Urethane/Acrylic Water Top  
Product Amt: 20  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Material Safety Data Sheet  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 01/28/2004  
Description: Prime Tanning Spill Report Form  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 01/28/2004

Spill Number: P-982-2004  
Inc Tank Code: N  
Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 10/29/2004  
Create By: EIKTUDMA  
Modify Date: 09/29/2005  
Modify By: EITGALLA  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 10/28/2004  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type Value: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106797229**

Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: TX  
Inc Source Value: Storage Unit - Box or Other General Use Container  
Spill Cause Code: 17  
Spill Cause Value: Accident - Human Error  
Material Disposal Info: Disposed of by Prime Tanning Co.

**Change:**

Spill Id: P-982-2004  
Change Description: Report Created with Report Status = DR  
Date Change: 10/29/2004  
Changed By: EIKTUDMA

Spill Id: P-982-2004  
Change Description: Report Status change from DRV to DQA  
Date Change: 01/07/2005  
Changed By: EIJWOODA

Spill Id: P-982-2004  
Change Description: Report Status change from P to FR  
Date Change: 09/20/2005  
Changed By: EITGALLA

Spill Id: P-982-2004  
Change Description: Report Status change from DQA to P  
Date Change: 08/18/2005  
Changed By: EITGALLA

Spill Id: P-982-2004  
Change Description: Report Status change from DR to DRV  
Date Change: 11/08/2004  
Changed By: EIKTUDMA

Spill Id: P-982-2004  
Change Description: corrected typo  
Date Change: 09/29/2005  
Changed By: eitgalla

Spill Id: P-982-2004  
Change Description: Added DEAN DAVIDSON as a contact.  
Date Change: 09/29/2005  
Changed By: eitgalla

Spill Id: P-982-2004  
Change Description: Added PRIME TANNING as a contact.  
Date Change: 09/29/2005  
Changed By: eitgalla

**Contact:**

Spill Id: P-982-2004  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 33 SULLIVAN ST

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106797229**

City,State: BERWICK,ME  
Country: USA  
Zipcode: 03096  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-982-2004  
Primary Employee: True  
Name: KARA M TUDMAN

File:  
Spill Id: P-982-2004  
Date Created: 10/06/2005  
Created By: IMAGING  
Date Modified: 10/06/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 06-OCT-05.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-982-2004  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 982  
Spill Year: 2004  
Create Date: 10/29/2004  
Created By: EIKTUDMA  
Modify Date: 10/29/2004  
Modify By: EIKTUDMA  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 10/28/2004  
Log Rep Prod Cd: 92  
Log Rep Prod: Non-Hazardous Chemical - Specified in report  
Log Emp First Name: KARA  
Log Emp MI: M  
Log Emp Last Name: TUDMAN  
Location: Prime Tanning Co.  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: orange R150 liquid dye

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S106797229**

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Prod Code: Non-Hazardous Chemical - Specified in report  
Product Other: Not reported  
Product Amt: 2.5  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Discharge Report Form  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 11/08/2004

**A8  
Target  
Property**

**PRIME TANNING  
33 SULLIVAN STREET  
BERWICK, ME**

**ME SPILLS S109156045  
N/A**

**Site 8 of 13 in cluster A**

**Actual:  
182 ft.**

ME Spills:  
Spill Number: P-998-2005  
Inc Tank Code: N  
Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 12/15/2005  
Create By: EICPAQUE  
Modify Date: 08/12/2008  
Modify By: EIASTUDW  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 12/12/2005  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109156045**

Further Response Action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: IM  
Inc Source Value: Equipment - Industrial Machinery  
Spill Cause Code: 23  
Spill Cause Value: Mechanical Failure - Other  
Material Disposal Info: Prime Tanning managed the spill cleanup debris.

Change:

Spill Id: P-998-2005  
Change Description: Report Status change from DQA to P  
Date Change: 07/18/2008  
Changed By: EIASTUDW

Spill Id: P-998-2005  
Change Description: Report Status change from DRV to DQA  
Date Change: 03/19/2008  
Changed By: EIJWOODA

Spill Id: P-998-2005  
Change Description: Report Status change from DR to DRV  
Date Change: 03/05/2008  
Changed By: EISCYR

Spill Id: P-998-2005  
Change Description: Report Status change from P to FR  
Date Change: 08/12/2008  
Changed By: EIASTUDW

Spill Id: P-998-2005  
Change Description: Report Created with Report Status = DR  
Date Change: 12/15/2005  
Changed By: EICPAQUE

Contact:

Spill Id: P-998-2005  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-998-2005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109156045**

Primary Employee: True  
Name: SCOTT R CYR

File:  
Spill Id: P-998-2005  
Date Created: 08/14/2008  
Created By: IMAGING  
Date Modified: 08/14/2008  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 14-AUG-08.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-998-2005  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 998  
Spill Year: 2005  
Create Date: 12/15/2005  
Created By: EICPAQUE  
Modify Date: 12/15/2005  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 12/12/2005  
Log Rep Prod Cd: 88  
Log Rep Prod: Oil - Other - Specified in Report  
Log Emp First Name: SCOTT  
Log Emp MI: R  
Log Emp Last Name: CYR  
Location: Prime Tanning  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Plastic site glass melted on heat transfer unit oil discharged.

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109156045**

GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Prod Code: Oil - Other - Specified in Report  
Product Other: Not reported  
Product Amt: 5  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**A9  
Target  
Property**

**PRIME TANNING CO., INC.  
20 SULLIVAN STREET  
BERWICK, ME 03901**

**RCRA-NonGen 1000297149  
TRIS 03901PRMTNSU  
FINDS  
ME UST  
ME AST  
NY MANIFEST**

**Site 9 of 13 in cluster A**

**Actual:  
182 ft.**

RCRA-NonGen:  
Date form received by agency: 07/01/2009  
Facility name: PRIME TANNING CO., INC.  
Facility address: 20 SULLIVAN STREET  
BERWICK, ME 03901  
EPA ID: MED001096395  
Mailing address: SULLIVAN STREET  
BERWICK, ME 03901  
Contact: WAYNE R CHASSE  
Contact address: Not reported  
Not reported  
Contact country: Not reported  
Contact telephone: (207) 698-1111  
Telephone ext.: 4246  
Contact email: WCHASSE@NOTES.PRIMETANNING.COM  
EPA Region: 01  
Land type: Private  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: PRIME TANNING COMPANY DELAWARE CORP.  
Owner/operator address: 20 SULLIVAN STREET  
BERWICK, ME 03901  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Legal status: Private  
Owner/Operator Type: Owner

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Owner/Op start date: 11/20/2007  
Owner/Op end date: Not reported

Owner/operator name: PRIME TANNING CO., INC  
Owner/operator address: Not reported  
Not reported

Owner/operator country: US  
Owner/operator telephone: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 01/01/1935  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 02/04/2008  
Facility name: PRIME TANNING CO., INC.  
Classification: Large Quantity Generator

Date form received by agency: 02/13/2006  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/23/2004  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/19/2004  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING COMPANY, INC.  
Classification: Large Quantity Generator

Date form received by agency: 02/02/2000  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING COMPANY, INC.  
Classification: Large Quantity Generator

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Date form received by agency: 02/06/1998  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/20/1996  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1994  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/05/1992  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO  
Classification: Large Quantity Generator

Date form received by agency: 03/19/1990  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 07/18/1980  
Facility name: PRIME TANNING CO., INC.  
Site name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Biennial Reports:

Last Biennial Reporting Year: 2007

Annual Waste Handled:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.  
Amount (Lbs): 68401.1

Waste code: D002  
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.  
Amount (Lbs): 2598.9

Waste code: D007  
Waste name: CHROMIUM  
Amount (Lbs): 73207.5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Waste code: D009  
Waste name: MERCURY  
Amount (Lbs): 15

Waste code: D022  
Waste name: CHLOROFORM  
Amount (Lbs): 109.7

Waste code: U044  
Waste name: CHLOROFORM  
Amount (Lbs): 109.7

Facility Has Received Notices of Violations:

Regulation violated: SR - 851, 13C(7)c(ii); 40CFR 264.37  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851, 8(B)5; 40 CFR 264.54(d)  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SS - 38 MRSA 1317-A, 1318-B  
Area of violation: Generators - General  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851, 8B(5); 40 CFR 264.16

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851, 8(B)2; 40 CFR 265.173  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SS - 851, 8(B)5; 40 CFR 264.31  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851.13B1  
Area of violation: Generators - Pre-transport  
Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 841.8B5  
Area of violation: Generators - Pre-transport

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851.8B3  
Area of violation: Generators - Pre-transport  
Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 06/21/1985  
Date achieved compliance: 05/17/1988  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 05/04/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 8000  
Paid penalty amount: Not reported

Evaluation Action Summary:  
Evaluation date: 03/29/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 12/10/2001  
Evaluation lead agency: State

Evaluation date: 03/29/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 12/10/2001  
Evaluation lead agency: State

Evaluation date: 11/16/1994  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/26/1995

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Evaluation lead agency: State

Evaluation date: 09/01/1988  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/17/1988  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/21/1985  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 05/17/1988  
Evaluation lead agency: State

Evaluation date: 06/21/1985  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

**FINDS:**

Registry ID: 110000603008

**Environmental Interest/Information System**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

UST:

Facility ID: 16038  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: PRIME TANNING CO INC  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 5050  
Owner City/State/Zip: ROCHESTER, NH 3866  
Owner Telephone: 6033303100  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 11/1/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/1/1969  
Reg Date: 12/6/1990  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 11/1/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

AST:

Facility ID: Not reported  
Facility Status: OUTSIDE  
Facility Phone: 6033303100



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Facility Dept: Not reported  
Lat/Long: Not reported  
Mail Address: Not reported  
Mail City: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Record Id: 1000002353  
CAS Number: Not reported  
Submitted By: Not reported  
Max Container is Holding: Not reported  
Max Amount Container: Not reported

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: CALCIUM OXIDE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE, SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 2]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FORMIC ACID 85%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 2]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: CALCIUM OXIDE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE, SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FORMIC ACID 85%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FORMIC ACID  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: MINERAL SPIRITS  
Days On Site: Not reported  
CIEHS Chemical: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Report Year: 2000  
  
Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FORMIC ACID  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PHOSPHORIC ACID 62%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

[Click this hyperlink](#) while viewing on your computer to access 40 additional ME\_AST: record(s) in the EDR Site Report.

NY MANIFEST:  
EPA ID: MED001096395  
Country: USA  
Mailing Name: PRIME TANNING  
Mailing Contact: DEAN DAVIDSON  
Mailing Address: 20 SULLIVAN STREET  
Mailing Address 2: Not reported  
Mailing City: BERWICK  
Mailing State: ME  
Mailing Zip: 03901  
Mailing Zip4: Not reported  
Mailing Country: USA  
Mailing Phone: 207-698-1111

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Document ID: NYG5043924  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 05/26/2005  
Trans1 Recv Date: 05/26/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 05/27/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65622NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00440  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 008  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00600  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: D009 - MERCURY 0.2 MG/L TCLP  
Quantity: 00030  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: R Material recovery of more than 75 percent of the total material.  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: L Landfill.  
Specific Gravity: Not reported  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Document ID: NYG5045913  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 04/28/2005  
Trans1 Recv Date: 04/28/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 04/29/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65622NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00605  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 011  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D002 - NON-LISTED CORROSIVE WASTES  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG5334939  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 09/08/2005  
Trans1 Recv Date: 09/08/2005  
Trans2 Recv Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

TSD Site Recv Date: 09/09/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AC12161NY  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00275  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 005  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG5335038  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 09/22/2005  
Trans1 Recv Date: 09/22/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 09/26/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AC12161NY  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00550  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 010  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: L Landfill.  
Specific Gravity: Not reported  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG5337189  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 09/29/2005  
Trans1 Recv Date: 09/29/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 09/30/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: PT107646A  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00200  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Document ID: NYG5338611  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 08/11/2005  
Trans1 Recv Date: 08/11/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 08/12/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65622NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00770  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 014  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00025  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG5354352  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 07/25/2005  
Trans1 Recv Date: 07/25/2005  
Trans2 Recv Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

TSD Site Recv Date: 07/27/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65608NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00165  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00055  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00200  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

1000297149

Document ID: NYG5354748  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 06/30/2005  
Trans1 Recv Date: 06/30/2005  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 07/01/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65622NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00715  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 013  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D009 - MERCURY 0.2 MG/L TCLP  
Quantity: 00002  
Units: P - Pounds  
Number of Containers: 001  
Container Type: CF - Fiber or plastic boxes, cartons  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: R Material recovery of more than 75 percent of the total material.  
Specific Gravity: Not reported  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG4669596  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 02/10/2005  
Trans1 Recv Date: 02/10/2005  
Trans2 Recv Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

TSD Site Recv Date: 02/14/2005  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: AE65622NY  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00495  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 009  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D002 - NON-LISTED CORROSIVE WASTES  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: Not reported  
Specific Gravity: 01.00  
Waste Code: Not reported  
Quantity: Not reported  
Units: Not reported  
Number of Containers: Not reported  
Container Type: Not reported  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: Not reported  
Year: Not reported  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB4860981  
Manifest Status: Completed copy  
Trans1 State ID: W83020TW  
Trans2 State ID: Not reported  
Generator Ship Date: 940725  
Trans1 Recv Date: 940725  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 940727  
Part A Recv Date: 940804  
Part B Recv Date: 940817  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 01500  
Units: P - Pounds  
Number of Containers: 005  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 94  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB7959951  
Manifest Status: Completed copy  
Trans1 State ID: W83020TN  
Trans2 State ID: Not reported  
Generator Ship Date: 950711  
Trans1 Recv Date: 950711  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 950712  
Part A Recv Date: 950720  
Part B Recv Date: 950727  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00150  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Year: 95  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB6797061  
Manifest Status: Completed copy  
Trans1 State ID: V51914TN  
Trans2 State ID: Not reported  
Generator Ship Date: 950306  
Trans1 Recv Date: 950306  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 950308  
Part A Recv Date: 950320  
Part B Recv Date: 950317  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00100  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 01000  
Units: P - Pounds  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Document ID:	NYB7894584
Manifest Status:	Completed copy
Trans1 State ID:	V51914TN
Trans2 State ID:	Not reported
Generator Ship Date:	950605
Trans1 Recv Date:	950605
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	950607
Part A Recv Date:	950627
Part B Recv Date:	950616
Generator EPA ID:	MED001096395
Trans1 EPA ID:	NYD049253719
Trans2 EPA ID:	Not reported
TSD ID:	NYD049253719
Waste Code:	D007 - CHROMIUM 5.0 MG/L TCLP
Quantity:	00300
Units:	P - Pounds
Number of Containers:	001
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	100
Year:	95
Manifest Tracking Num:	Not reported
Import Ind:	Not reported
Export Ind:	Not reported
Discr Quantity Ind:	Not reported
Discr Type Ind:	Not reported
Discr Residue Ind:	Not reported
Discr Partial Reject Ind:	Not reported
Discr Full Reject Ind:	Not reported
Manifest Ref Num:	Not reported
Alt Fac RCRA Id:	Not reported
Alt Fac Sign Date:	Not reported
Mgmt Method Type Code:	Not reported
Document ID:	NYB7247655
Manifest Status:	Completed copy
Trans1 State ID:	W83020TN
Trans2 State ID:	Not reported
Generator Ship Date:	960509
Trans1 Recv Date:	960509
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	960509
Part A Recv Date:	960520
Part B Recv Date:	960517
Generator EPA ID:	MED001096395
Trans1 EPA ID:	NYD049253719
Trans2 EPA ID:	Not reported
TSD ID:	NYD049253719
Waste Code:	D002 - NON-LISTED CORROSIVE WASTES
Quantity:	00005
Units:	G - Gallons (liquids only)* (8.3 pounds)
Number of Containers:	001
Container Type:	DF - Fiberboard or plastic drums (glass)
Handling Method:	B Incineration, heat recovery, burning.
Specific Gravity:	100



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Waste Code: Not reported  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 96  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB7738803  
Manifest Status: Completed copy  
Trans1 State ID: V51914TN  
Trans2 State ID: Not reported  
Generator Ship Date: 960117  
Trans1 Recv Date: 960117  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 960119  
Part A Recv Date: 960129  
Part B Recv Date: 960131  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00600  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 012  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Waste Code:	Not reported
Quantity:	00300
Units:	P - Pounds
Number of Containers:	001
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	100
Year:	96
Manifest Tracking Num:	Not reported
Import Ind:	Not reported
Export Ind:	Not reported
Discr Quantity Ind:	Not reported
Discr Type Ind:	Not reported
Discr Residue Ind:	Not reported
Discr Partial Reject Ind:	Not reported
Discr Full Reject Ind:	Not reported
Manifest Ref Num:	Not reported
Alt Fac RCRA Id:	Not reported
Alt Fac Sign Date:	Not reported
Mgmt Method Type Code:	Not reported
Document ID:	NYB7740504
Manifest Status:	Completed copy
Trans1 State ID:	V51914TN
Trans2 State ID:	Not reported
Generator Ship Date:	960212
Trans1 Recv Date:	960212
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	960214
Part A Recv Date:	960227
Part B Recv Date:	960226
Generator EPA ID:	MED001096395
Trans1 EPA ID:	NYD049253719
Trans2 EPA ID:	Not reported
TSD ID:	NYD049253719
Waste Code:	D001 - NON-LISTED IGNITABLE WASTES
Quantity:	00250
Units:	G - Gallons (liquids only)* (8.3 pounds)
Number of Containers:	005
Container Type:	DM - Metal drums, barrels
Handling Method:	B Incineration, heat recovery, burning.
Specific Gravity:	100
Waste Code:	Not reported
Quantity:	00250
Units:	P - Pounds
Number of Containers:	001
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	100
Year:	96
Manifest Tracking Num:	Not reported
Import Ind:	Not reported
Export Ind:	Not reported
Discr Quantity Ind:	Not reported
Discr Type Ind:	Not reported
Discr Residue Ind:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB7247376  
Manifest Status: Completed copy  
Trans1 State ID: W83020TN  
Trans2 State ID: Not reported  
Generator Ship Date: 960509  
Trans1 Recv Date: 960509  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 960509  
Part A Recv Date: 960520  
Part B Recv Date: 960517  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00100  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00600  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00150  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 96  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Document ID: NYB7247664  
Manifest Status: Completed copy  
Trans1 State ID: W83020TN  
Trans2 State ID: Not reported  
Generator Ship Date: 960509  
Trans1 Recv Date: 960509  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 960509  
Part A Recv Date: 960520  
Part B Recv Date: 960517  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: U211 - CARBON TETRACHLORIDE  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 96  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0266049  
Manifest Status: Completed copy  
Trans1 State ID: V51914TN  
Trans2 State ID: Not reported  
Generator Ship Date: 970407  
Trans1 Recv Date: 970407  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 970408  
Part A Recv Date: 970422  
Part B Recv Date: 970423  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00450  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 009  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Waste Code:	Not reported
Quantity:	00300
Units:	P - Pounds
Number of Containers:	001
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	100
Year:	97
Manifest Tracking Num:	Not reported
Import Ind:	Not reported
Export Ind:	Not reported
Discr Quantity Ind:	Not reported
Discr Type Ind:	Not reported
Discr Residue Ind:	Not reported
Discr Partial Reject Ind:	Not reported
Discr Full Reject Ind:	Not reported
Manifest Ref Num:	Not reported
Alt Fac RCRA Id:	Not reported
Alt Fac Sign Date:	Not reported
Mgmt Method Type Code:	Not reported
Document ID:	NYG1271556
Manifest Status:	Not reported
Trans1 State ID:	NYD049253719
Trans2 State ID:	Not reported
Generator Ship Date:	02/09/1999
Trans1 Recv Date:	02/09/1999
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	02/10/1999
Part A Recv Date:	Not reported
Part B Recv Date:	Not reported
Generator EPA ID:	MED001096395
Trans1 EPA ID:	NYD049253719
Trans2 EPA ID:	Not reported
TSD ID:	22969NNY
Waste Code:	D001 - NON-LISTED IGNITABLE WASTES
Quantity:	00220
Units:	G - Gallons (liquids only)* (8.3 pounds)
Number of Containers:	004
Container Type:	DM - Metal drums, barrels
Handling Method:	B Incineration, heat recovery, burning.
Specific Gravity:	01.00
Waste Code:	D007 - CHROMIUM 5.0 MG/L TCLP
Quantity:	00410
Units:	P - Pounds
Number of Containers:	002
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	01.00
Year:	99
Manifest Tracking Num:	Not reported
Import Ind:	Not reported
Export Ind:	Not reported
Discr Quantity Ind:	Not reported
Discr Type Ind:	Not reported
Discr Residue Ind:	Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**1000297149**

Discr Partial Reject Ind: Not reported  
 Discr Full Reject Ind: Not reported  
 Manifest Ref Num: Not reported  
 Alt Fac RCRA Id: Not reported  
 Alt Fac Sign Date: Not reported  
 Mgmt Method Type Code: Not reported

[Click this hyperlink](#) while viewing on your computer to access  
 479 additional NY\_MANIFEST: record(s) in the EDR Site Report.

**A10**  
**Target**  
**Property**

**PRIME TANNING**  
**20 SULLIVAN ST**  
**BERWICK, ME**

**ME SPILLS** **S107027023**  
**N/A**

**Site 10 of 13 in cluster A**

**Actual:**  
**182 ft.**

ME Spills:  
 Spill Number: P-541-2005  
 Inc Tank Code: N  
 Inc Tank Value: None  
 Removal Flag: False  
 Ust Registered Flag: True  
 Ast Inside Flag: False  
 Create Date: 07/13/2005  
 Create By: EISBERNA  
 Modify Date: 10/02/2006  
 Modify By: EITGALLA  
 Report Status: FR  
 Report Status Value: Final Report  
 Actual Spill Datetime: 06/26/2005  
 Actual Spill Date Unknown: False  
 Actual Spill Time Unknown: True  
 Number Wells At Risk: 0  
 Number Wells Impacted: 0  
 Dtree Completed Flag: False  
 MCD Value: 31040  
 Further Response Action: False  
 Spill Type Code: H  
 Spill Type Value: Hazardous Material Incident  
 Reporter Type Code: 2  
 Reporter Type Value: Subject/Spiller  
 Detection Method Code: L  
 Detection Method Value: Visual Product  
 Inc Location Code: ID  
 Inc Location Value: Business - Industrial  
 Inc Source Code: DR  
 Inc Source Value: Storage Unit - Drum  
 Spill Cause Code: 15  
 Spill Cause Value: Accident - Storm Damage  
 Material Disposal Info: Not reported

Change:  
 Spill Id: P-541-2005  
 Change Description: Report Created with Report Status = DR  
 Date Change: 07/13/2005  
 Changed By: EISBERNA

Spill Id: P-541-2005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Change Description: Report Status change from DR to DRV  
Date Change: 07/20/2005  
Changed By: EISBERNA

Spill Id: P-541-2005  
Change Description: Report Status change from DQA to FR  
Date Change: 10/02/2006  
Changed By: EITGALLA

Spill Id: P-541-2005  
Change Description: Report Status change from DRV to DQA  
Date Change: 09/01/2005  
Changed By: EIJWOODA

Contact:  
Spill Id: P-541-2005  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City, State: BERWICK, ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-541-2005  
Primary Employee: True  
Name: SHERYL J BERNARD

File:  
Spill Id: P-541-2005  
Date Created: 10/05/2006  
Created By: IMAGING  
Date Modified: 10/05/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 05-OCT-06.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-541-2005  
Medium: Inland Surface Water  
  
Spill Number: P-541-2005  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 541  
Spill Year: 2005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Create Date: 07/13/2005  
Created By: EISBERNA  
Modify Date: 07/20/2005  
Modify By: EISBERNA  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/26/2005  
Log Rep Prod Cd: 92  
Log Rep Prod: Non-Hazardous Chemical - Specified in report  
Log Emp First Name: SHERYL  
Log Emp MI: J  
Log Emp Last Name: BERNARD  
Location: Prime Tanning 20 Sullivan St.  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Facility flooded during storm event

Mat Rec Type: NO  
Mat Recovered: None  
Material Amount: 0  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: None

Product:  
Prod Code: Non-Hazardous Chemical - Unspecified  
Product Other: Not reported  
Product Amt: 90  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Material Safety Data Sheets  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 07/20/2005

Spill Number: P-564-2005



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Inc Tank Code: N  
Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: False  
Ast Inside Flag: False  
Create Date: 07/27/2005  
Create By: EICPAQUE  
Modify Date: 09/21/2006  
Modify By: EITGALLA  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 07/19/2005  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: IM  
Inc Source Value: Equipment - Industrial Machinery  
Spill Cause Code: 17  
Spill Cause Value: Accident - Human Error  
Material Disposal Info: disposed of by Prime Tanning

Change:  
Spill Id: P-564-2005  
Change Description: Report Created with Report Status = DR  
Date Change: 07/27/2005  
Changed By: EICPAQUE

Spill Id: P-564-2005  
Change Description: Report Status change from DRV to DQA  
Date Change: 11/08/2005  
Changed By: EISBERNA

Spill Id: P-564-2005  
Change Description: Report Status change from DR to DRV  
Date Change: 11/01/2005  
Changed By: EIKWALKE

Spill Id: P-564-2005  
Change Description: Report Status change from DQA to FR  
Date Change: 09/21/2006  
Changed By: EITGALLA

Contact:  
Spill Id: P-564-2005  
Contact Type: Subject/Spiller

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City, State: BERWICK, ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-564-2005  
Primary Employee: True  
Name: KARA M TUDMAN

File:  
Spill Id: P-564-2005  
Date Created: 09/25/2006  
Created By: IMAGING  
Date Modified: 09/25/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 25-SEP-06.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-564-2005  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 564  
Spill Year: 2005  
Create Date: 07/27/2005  
Created By: EICPAQUE  
Modify Date: 07/27/2005  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 07/19/2005  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp First Name: KARA  
Log Emp MI: M  
Log Emp Last Name: TUDMAN  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Leak from old unit being moved

Mat Rec Type: OM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Mat Recovered: Other Material  
Material Amount: 5  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

**Product:**

Prod Code: Hydraulic Oil  
Product Other: Not reported  
Product Amt: .25  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-226-2005  
Inc Tank Code: N  
Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 03/25/2005  
Create By: EIGOBRIE  
Modify Date: 09/29/2005  
Modify By: EITGALLA  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 03/25/2005  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: IM  
Inc Source Value: Equipment - Industrial Machinery  
Spill Cause Code: 22  
Spill Cause Value: Mechanical Failure - Gasket/Seal  
Material Disposal Info: Contaminated materials to be disposed of appropriately.

Change:

Spill Id: P-226-2005  
Change Description: Report Created with Report Status = DR  
Date Change: 03/25/2005  
Changed By: EIGOBRIE

Spill Id: P-226-2005  
Change Description: Report Status change from DRV to DQA  
Date Change: 05/27/2005  
Changed By: EIJWOODA

Spill Id: P-226-2005  
Change Description: Report Status change from DR to DRV  
Date Change: 03/25/2005  
Changed By: EIGOBRIE

Spill Id: P-226-2005  
Change Description: Report Status change from DQA to FR  
Date Change: 09/29/2005  
Changed By: EITGALLA

Contact:

Spill Id: P-226-2005  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-226-2005  
Primary Employee: True  
Name: GREGORY B O'BRIEN

File:

Spill Id: P-226-2005  
Date Created: 10/06/2005

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Created By: IMAGING  
Date Modified: 10/06/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 06-OCT-05.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-226-2005  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 226  
Spill Year: 2005  
Create Date: 03/25/2005  
Created By: EIGOBRIE  
Modify Date: 03/25/2005  
Modify By: EIGOBRIE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 03/25/2005  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp First Name: GREGORY  
Log Emp MI: B  
Log Emp Last Name: O'BRIEN  
Location: Prime Tanning 20 Sullivan St  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Bad seal on oil reservoir

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: 2  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Product:

Prod Code: Hydraulic Oil  
Product Other: Not reported  
Product Amt: 2  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-187-2006  
Inc Tank Code: N  
Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 03/17/2006  
Create By: EIAHEMEN  
Modify Date: 03/06/2007  
Modify By: EITGALLA  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 03/17/2006  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: IM  
Inc Source Value: Equipment - Industrial Machinery  
Spill Cause Code: 05  
Spill Cause Value: Accident - Physical Breakage  
Material Disposal Info: Prime Tanning

Change:

Spill Id: P-187-2006  
Change Description: Report Status change from DRV to DQA  
Date Change: 06/09/2006  
Changed By: EISBERNA

Spill Id: P-187-2006  
Change Description: Report Status change from DR to DRV

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Date Change: 03/17/2006  
Changed By: EIAHEMEN

Spill Id: P-187-2006  
Change Description: Report Status change from DQA to FR  
Date Change: 03/06/2007  
Changed By: EITGALLA

Spill Id: P-187-2006  
Change Description: Report Created with Report Status = DR  
Date Change: 03/17/2006  
Changed By: EIAHEMEN

Contact:  
Spill Id: P-187-2006  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-187-2006  
Primary Employee: True  
Name: ANN E HEMENWAY

File:  
Spill Id: P-187-2006  
Date Created: 03/07/2007  
Created By: IMAGING  
Date Modified: 03/07/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 07-MAR-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-187-2006  
Medium: Interior Surface

Spill Number: P-187-2006  
Medium: Inland Surface Water

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 187  
Spill Year: 2006  
Create Date: 03/17/2006

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Created By: EIAHEMEN  
Modify Date: 03/17/2006  
Modify By: EIAHEMEN  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 03/17/2006  
Log Rep Prod Cd: 86  
Log Rep Prod: Hydraulic Oil  
Log Emp First Name: ANN  
Log Emp MI: E  
Log Emp Last Name: HEMENWAY  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: Fitting broke and leaked 10 gallons of hydraulic

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

**Product:**

Prod Code: Hydraulic Oil  
Product Other: Not reported  
Product Amt: 10  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-104-2006  
Inc Tank Code: N



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: True  
Ast Inside Flag: False  
Create Date: 02/09/2006  
Create By: EISBERNA  
Modify Date: 02/21/2007  
Modify By: EITGALLA  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 02/09/2006  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: 0  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: IM  
Inc Source Value: Equipment - Industrial Machinery  
Spill Cause Code: 05  
Spill Cause Value: Accident - Physical Breakage  
Material Disposal Info: by Prime Tanning

**Change:**

Spill Id: P-104-2006  
Change Description: Report Status change from DQA to FR  
Date Change: 02/21/2007  
Changed By: EITGALLA

Spill Id: P-104-2006  
Change Description: Report Status change from DRV to DQA  
Date Change: 02/28/2006  
Changed By: EIJWOODA

Spill Id: P-104-2006  
Change Description: Report Status change from DR to DRV  
Date Change: 02/09/2006  
Changed By: EISBERNA

Spill Id: P-104-2006  
Change Description: Report Created with Report Status = DR  
Date Change: 02/09/2006  
Changed By: EISBERNA

**Contact:**

Spill Id: P-104-2006  
Contact Type: Subject/Spiller  
Potential RP: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-104-2006  
Primary Employee: True  
Name: SHERYL J BERNARD

File:  
Spill Id: P-104-2006  
Date Created: 02/26/2007  
Created By: IMAGING  
Date Modified: 02/26/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 26-FEB-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-104-2006  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 104  
Spill Year: 2006  
Create Date: 02/09/2006  
Created By: EISBERNA  
Modify Date: 02/09/2006  
Modify By: EISBERNA  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 02/09/2006  
Log Rep Prod Cd: 88  
Log Rep Prod: Oil - Other - Specified in Report  
Log Emp First Name: SHERYL  
Log Emp MI: J  
Log Emp Last Name: BERNARD  
Location: Prime Tanning 20 Sullivan St  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: broken machinery

Mat Rec Type: OM  
Mat Recovered: Other Material

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Prod Code: Oil - Other - Specified in Report  
Product Other: Heat transfer oil  
Product Amt: 1  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-538-2004  
Inc Tank Code: N  
Inc Tank Value: None  
Removal Flag: False  
Ust Registered Flag: False  
Ast Inside Flag: False  
Create Date: 07/08/2004  
Create By: EICPAQUE  
Modify Date: 06/07/2005  
Modify By: EITGALLA  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 07/05/2004  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: TX  
Inc Source Value: Storage Unit - Box or Other General Use Container  
Spill Cause Code: 05  
Spill Cause Value: Accident - Physical Breakage  
Material Disposal Info: cured material recovered and disposed of in on sight waste stream

Change:

Spill Id: P-538-2004  
Change Description: Report Created with Report Status = DR  
Date Change: 07/08/2004  
Changed By: EICPAQUE

Spill Id: P-538-2004  
Change Description: Report Status change from DR to DRV  
Date Change: 07/14/2004  
Changed By: EISCYR

Spill Id: P-538-2004  
Change Description: Report Status change from DQA to FR  
Date Change: 06/07/2005  
Changed By: EITGALLA

Spill Id: P-538-2004  
Change Description: Report Status change from DRV to DQA  
Date Change: 02/09/2005  
Changed By: EIJWOODA

Contact:

Spill Id: P-538-2004  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 20 SULLIVAN ST  
City, State: BERWICK, ME  
Country: USA  
Zipcode: 04612  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-538-2004  
Primary Employee: True  
Name: SCOTT R CYR

File:

Spill Id: P-538-2004  
Date Created: 06/10/2005  
Created By: IMAGING

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Date Modified: 06/10/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-JUN-05.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-538-2004  
Medium: Interior Surface

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 538  
Spill Year: 2004  
Create Date: 07/08/2004  
Created By: EICPAQUE  
Modify Date: 07/14/2004  
Modify By: EISCYR  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 07/05/2004  
Log Rep Prod Cd: 88  
Log Rep Prod: Oil - Other - Specified in Report  
Log Emp First Name: SCOTT  
Log Emp MI: R  
Log Emp Last Name: CYR  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: None  
Notes: One gallon roofing material petrol distillages (inside) in the material

Mat Rec Type: SP  
Mat Recovered: Spilled Product  
Material Amount: 1  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Other

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S107027023**

Product:  
Prod Code: Oil - Other - Specified in Report  
Product Other: Not reported  
Product Amt: 1  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**A11  
Target  
Property**

**PRIME TANNING CO., INC.  
20 SULLIVAN STREET  
BERWICK, ME**

**ME LAST S108053627  
ME AST N/A  
ME AIRS  
ME TIER 2**

**Site 11 of 13 in cluster A**

**Actual:  
182 ft.**

LAST:  
Spill Number: P-466-2006  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: True  
AST inside flag: True  
Create Date: 06/28/2006  
Create By: EICPAQUE  
Modify Date: 04/03/2008  
Modify By: 04/03/2008  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: 06/05/2006  
Spill Date Unknown: False  
Spill Time Unknown: False  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: CM  
Inc Location Value: Business - Commercial  
Inc Source Code: TA  
Inc Source Value: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 09  
Spill Cause Value: Overfill  
Material Disposal Info: Sorbents disposed of by Prime Tanning.

Change:  
Spill Id: P-466-2006

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Change Description: Report Status change from DR to DRV  
Date Change: 06/28/2006  
Changed By: EIAHEMEN

Spill Id: P-466-2006  
Change Description: Report Status change from DQA to FR  
Date Change: 04/03/2008  
Changed By: EIKWALKE

Spill Id: P-466-2006  
Change Description: Report Status change from DRV to DQA  
Date Change: 02/28/2007  
Changed By: EIJWOODA

Spill Id: P-466-2006  
Change Description: Report Created with Report Status = DR  
Date Change: 06/28/2006  
Changed By: EICPAQUE

Contact:

Spill Id: P-466-2006  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-466-2006  
Primary Employee: True  
Name: ANN E HEMENWAY

File:

Spill Id: P-466-2006  
Date Created: 04/11/2008  
Created By: IMAGING  
Date Modified: 04/11/2008  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 11-APR-08.  
Reconcile Date: Not reported

Medium:

Spill Number: P-466-2006  
Medium: Interior Surface  
  
Spill Number: P-466-2006  
Medium: Engineered Containment

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 466  
Spill Year: 2006  
Create Date: 06/28/2006  
Created By: EICPAQUE  
Modify Date: 06/28/2006  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/05/2006  
Log Rep Prod Cd: 88  
Log Rep Prod: Oil - Other - Specified in Report  
Log Emp First Name: ANN  
Log Emp MI: E  
Log Emp Last Name: HEMENWAY  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Overfill

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Prod Code: Oil - Other - Specified in Report  
Product Other: Heat Transfer Oil  
Product Amt: 2  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Not reported  
Attach Type: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

AST:

Facility ID: Not reported  
Facility Status: Not reported  
Facility Phone: Not reported  
Facility Dept: Not reported  
Lat/Long: 43.2672220 / 70.8647220  
Mail Address: Not reported  
Mail City: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Record Id: Not reported  
CAS Number: 1305-78-8  
Submitted By: Conrad Nadeau, General Manager  
Max Container is Holding: 140000  
Max Amount Container: 140000

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Calcium Oxide  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Aluminum Chloride Solution  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Formic Acid  
Days On Site: 365  
CIEHS Chemical: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Aluminum Chloride Solution  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: #6 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Liquid Propane  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Formic Acid  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Calcium Oxide  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: #2 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: #2 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: #6 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Chemical Name: Liquid Propane  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

AIRS:

Facility ID: 00028  
Facility County Code: 031  
Year: 2005  
NH3: 0.26000000000000  
CO: 1.60000000000000  
NO2: 14.97000000000000  
PM10: 5.05999999999999  
PM2.5: 2.18999999999999  
SO2: 73.4599999999998  
VOC: 0.23  
VOC1: 0.10000000000000  
Total Non\_Methane Organic: 0.13  
Mailing Address: 20 SULLIVAN ST  
Mailing City,St,Zip: BERWICK, ME 03901  
SIC: 3111  
NAICS: 31611  
EDR ID: 2303100028  
Lead: 0

Facility ID: 00028  
Facility County Code: 031  
Year: 2006  
NH3: 0.24254999999999  
CO: 1.47398500000000  
NO2: 13.79533  
PM10: 4.66014700000000  
PM2.5: 2.01865499999998  
SO2: 45.4048799999998  
VOC: Not reported  
VOC1: 0.080984  
Total Non\_Methane Organic: Not reported  
Mailing Address: 20 SULLIVAN ST  
Mailing City,St,Zip: BERWICK, ME 03901  
SIC: 3111  
NAICS: 31611  
EDR ID: 2303100028  
Lead: 1.22100000000000

Facility ID: 00028  
Facility County Code: 031  
Year: 2007  
NH3: 0.238792  
CO: 1.47887499999999  
NO2: 13.88197000000000  
PM10: 4.73252200000000  
PM2.5: 2.047533  
SO2: 46.1525099999999  
VOC: Not reported  
VOC1: 54.8845699999999  
Total Non\_Methane Organic: Not reported  
Mailing Address: 20 SULLIVAN ST

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Mailing City,St,Zip: BERWICK, ME 03901  
SIC: 3111  
NAICS: 31611  
EDR ID: 2303100028  
Lead: 1.2359999999999

TIER 2:

Facility Mailing Address: Not reported  
Facility Mailing City/State/Zip: Not reported  
Facility Mailing Country: Not reported  
Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: 56151  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHWW2002UCC  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 74-98-6  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Liquid Propane  
Fire: T  
Gas: Not reported  
Liquid: T  
Maximum Amount: 76500  
Maximum Amount Code: 04  
Maximum Amount Container: 76500  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported  
  
Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: 70000

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHWYJ003Z38  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 1305-78-8  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Calcium Oxide  
Fire: Not reported  
Gas: Not reported  
Liquid: Not reported  
Maximum Amount: 140000  
Maximum Amount Code: 05  
Maximum Amount Container: 140000  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: T  
Solid: T  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported

Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: T  
Average Amount: 31968  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHX2U001PCW  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 64-18-6  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Formic Acid  
Fire: Not reported  
Gas: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Liquid: T  
Maximum Amount: 63936  
Maximum Amount Code: 04  
Maximum Amount Container: 63936  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported

Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: T  
Average Amount: 97301  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHX59002TA7  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 7446-70-0  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Aluminum Chloride Solution  
Fire: Not reported  
Gas: Not reported  
Liquid: T  
Maximum Amount: 119840  
Maximum Amount Code: 05  
Maximum Amount Container: 64200  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO., INC. (Continued)**

**S108053627**

Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Notes: Not reported  
Validation Report: Not reported

Report Year: 2007  
Submitted By: Not reported  
Acute/Chronic: Not reported  
Average Amount: Not reported  
Record ID: Not reported  
Facility Router Record ID: Not reported  
Chemical Inventory Record ID: Not reported  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: Not reported  
CI EHS Chemical: Not reported  
CI Last Modified: Not reported  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: Not reported  
Entered Chemical Name: Not reported  
Fire: Not reported  
Gas: Not reported  
Liquid: Not reported  
Maximum Amount: Not reported  
Maximum Amount Code: Not reported  
Maximum Amount Container: Not reported  
Mixture: Not reported  
Pressure: Not reported  
Pure: Not reported  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20073MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City/State/Zip: Not reported  
Mail Country: Not reported  
Latitude: 43.267221999999997  
Longitude: 70.864722  
Lat/Long Location Descr: AB - Administrative Building  
Lat/Long Method: A5 - Address Matching (Primary Name)  
Notes: Not reported  
Validation Report: Not reported

[Click this hyperlink](#) while viewing on your computer to access 3 additional ME\_TIER2: record(s) in the EDR Site Report.



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**A12**  
**Target**  
**Property**

**PRIME TANNING CO, INC.**  
**SULLIVAN STREET**  
**BERWICK, ME**

**ME SPILLS**    **S109072723**  
**N/A**

**Site 12 of 13 in cluster A**

**Actual:**  
**182 ft.**

ME Spills:

Spill Number: P-337-1983  
Inc Tank Code: Not reported  
Inc Tank Value: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 05/03/1983  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type Value: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 03  
Spill Cause Value: Corrosion - Piping  
Material Disposal Info: 100 gallons put back into system, 25 gallons Speedi-dry sent to Union Chemical

Change:

Spill Id: P-337-1983  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Spill Id: P-337-1983  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING CO INC  
Address: SULLIVAN ST  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-337-1983  
Primary Employee: True  
Name: STEVE EUFEMIA

File:  
Spill Id: P-337-1983  
Date Created: 10/24/2000  
Created By: SPILLS  
Date Modified: 12/07/2001  
Modified By: SPILLS  
File Num Sheets: 6  
Notes: Not reported  
Reconcile Date: Not reported

Medium:  
Spill Number: P-337-1983  
Medium: Inland Surface Water

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 337  
Spill Year: 1983  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: 05/03/1983  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 05/03/1983  
Log Rep Prod Cd: 79  
Log Rep Prod: Hazardous Chemical - Specified in report  
Log Emp First Name: STEVE  
Log Emp MI: Not reported  
Log Emp Last Name: EUFEMIA  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 125  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Other

Recovery Method: Sorbents

**Product:**

Prod Code: Hazardous Chemical - Specified in report  
Product Other: Not reported  
Product Amt: 300  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-204-1986  
Inc Tank Code: Not reported  
Inc Tank Value: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 06/10/1986  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type Value: Hazardous Material Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: I  
Detection Method Value: Other  
Inc Location Code: ID

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Inc Location Value: Business - Industrial  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 17  
Spill Cause Value: Accident - Human Error  
Material Disposal Info: Not reported

Change:  
Spill Id: P-204-1986  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-204-1986  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING COMPANY  
Address: SULLIVAN STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-204-1986  
Primary Employee: True  
Name: ST. GERMAIN, MARK

File:  
Spill Id: P-204-1986  
Date Created: 07/11/1994  
Created By: SPILLS  
Date Modified: 02/04/2010  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 04-FEB-10.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-204-1986  
Medium: Inland Surface Water

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 204  
Spill Year: 1986  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: 06/10/1986  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 06/10/1986  
Log Rep Prod Cd: 75  
Log Rep Prod: Hazardous Chemical - Unspecified  
Log Emp First Name: ST. GERMAIN, MARK  
Log Emp MI: Not reported  
Log Emp Last Name: Not reported  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 25  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: 2/7/2008  
Created By: EICHALST  
Modify Date: 7/15/2009  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792178.8200000003  
UTM East: 348738.669999999998  
GPS Unit: EGAD  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 4306  
GIS Sync Flag: True

Recovery Method: Excavation

**Product:**

Prod Code: Hazardous Chemical - Unspecified  
Product Other: Not reported  
Product Amt: 175  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-143-1984  
Inc Tank Code: Not reported  
Inc Tank Value: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 05/22/1984  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type Value: Hazardous Material Incident  
Reporter Type Code: 4  
Reporter Type Value: Public Official  
Detection Method Code: I  
Detection Method Value: Other  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 11  
Spill Cause Value: Accident - Transportation  
Material Disposal Info: Not reported

**Change:**

Spill Id: P-143-1984  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Spill Id: P-143-1984  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING INC.  
Address: SULLIVAN ST  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Spill Id: P-143-1984  
Primary Employee: True  
Name: JAMES DAYE

**File:**

Spill Id: P-143-1984

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Date Created: 09/06/2001  
Created By: SPILLS  
Date Modified: 12/07/2001  
Modified By: SPILLS  
File Num Sheets: 2  
Notes: Not reported  
Reconcile Date: Not reported

Medium:  
Spill Number: P-143-1984  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 143  
Spill Year: 1984  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: 05/22/1984  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 05/22/1984  
Log Rep Prod Cd: 80  
Log Rep Prod: Unspecified Oil  
Log Emp First Name: JAMES  
Log Emp MI: Not reported  
Log Emp Last Name: DAYE  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 300  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Recovery Method: Sorbents

Product:

Prod Code: Unspecified Oil  
Product Other: Not reported  
Product Amt: 300  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-247-1985  
Inc Tank Code: Not reported  
Inc Tank Value: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 09/23/1985  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 17  
Spill Cause Value: Accident - Human Error  
Material Disposal Info: Sawyer's Environmental Landfill

Change:

Spill Id: P-247-1985  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Contact:  
Spill Id: P-247-1985  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING COMPANY  
Address: SULLIVAN SQUARE  
City, State: BERWICK, ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-247-1985  
Primary Employee: True  
Name: EST OF STEVE EUFEMIA

File:  
Spill Id: P-247-1985  
Date Created: 08/17/2000  
Created By: SPILLS  
Date Modified: 12/07/2001  
Modified By: SPILLS  
File Num Sheets: 17  
Notes: Not reported  
Reconcile Date: Not reported

Medium:  
Spill Number: P-247-1985  
Medium: Inland Surface Water

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 247  
Spill Year: 1985  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 09/23/1985  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/23/1985  
Log Rep Prod Cd: 81  
Log Rep Prod: Waste Oil/Used Motor Oil  
Log Emp First Name: EST OF STEVE  
Log Emp MI: Not reported  
Log Emp Last Name: EUFEMIA  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 60  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:  
Prod Code: Waste Oil/Used Motor Oil  
Product Other: Not reported  
Product Amt: 100  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-478-1991  
Inc Tank Code: Not reported  
Inc Tank Value: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 08/19/1991  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

MCD Value: 31040  
Further Response Action: False  
Spill Type Code: H  
Spill Type Value: Hazardous Material Incident  
Reporter Type Code: 3  
Reporter Type Value: Citizen Complaint  
Detection Method Code: I  
Detection Method Value: Other  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 15  
Spill Cause Value: Accident - Storm Damage  
Material Disposal Info: Not reported

**Change:**

Spill Id: P-478-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Spill Id: P-478-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING CO, INC.  
Address: SULLIVAN STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

**Primary Employee:**

Spill Id: P-478-1991  
Primary Employee: True  
Name: STEPHEN FLANNERY

**Medium:**

Spill Number: P-478-1991  
Medium: Inland Surface Water  
  
Spill Number: P-478-1991  
Medium: Land

**Log:**

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 478  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO, INC. (Continued)**

**S109072723**

Modify By: SPILLS  
Log Spill Type: Hazardous Material Incident  
Log Spill Datetime: 08/19/1991  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/19/1991  
Log Rep Prod Cd: 75  
Log Rep Prod: Hazardous Chemical - Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: FLANNERY  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 200  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Treatment in Place

Product:  
Prod Code: Hazardous Chemical - Unspecified  
Product Other: Not reported  
Product Amt: 250  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)  
EDR ID Number  
EPA ID Number

**A13**  
**Target**  
**Property**

**PRIME TANNING**  
**SULLIVAN ST.**  
**BERWICK, ME**

**ME SPILLS**    **S109072722**  
**N/A**

**Site 13 of 13 in cluster A**

**Actual:**  
**182 ft.**

**ME Spills:**

Spill Number: P-81-1985  
Inc Tank Code: Not reported  
Inc Tank Value: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 04/09/1985  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: I  
Spill Type Value: Non-Oil, Non-Hazardous Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: I  
Detection Method Value: Other  
Inc Location Code: ID  
Inc Location Value: Business - Industrial  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 05  
Spill Cause Value: Accident - Physical Breakage  
Material Disposal Info: TO REUSE

**Change:**

Spill Id: P-81-1985  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

**Contact:**

Spill Id: P-81-1985  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: Not reported  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

Comments: Not reported

Primary Employee:  
Spill Id: P-81-1985  
Primary Employee: True  
Name: FRED BRANN

File:  
Spill Id: P-81-1985  
Date Created: 09/26/2001  
Created By: SPILLS  
Date Modified: 12/07/2001  
Modified By: SPILLS  
File Num Sheets: 5  
Notes: Not reported  
Reconcile Date: Not reported

Medium:  
Spill Number: P-81-1985  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 81  
Spill Year: 1985  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 04/09/1985  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 04/09/1985  
Log Rep Prod Cd: 91  
Log Rep Prod: Non-Hazardous Chemical - Unspecified  
Log Emp First Name: FRED  
Log Emp MI: Not reported  
Log Emp Last Name: BRANN  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 2000  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Pumps

Product:

Prod Code: Non-Hazardous Chemical - Unspecified  
Product Other: Not reported  
Product Amt: 2000  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Spill Number: P-386-1994  
Inc Tank Code: Not reported  
Inc Tank Value: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 06/18/1994  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: 0  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: I  
Detection Method Value: Other  
Inc Location Code: CM  
Inc Location Value: Business - Commercial  
Inc Source Code: Not reported  
Inc Source Value: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

Spill Cause Code: 08  
Spill Cause Value: Mechanical Failure - Loose Fitting  
Material Disposal Info: Drumed for destruction via Aswons Chem. Co., NY

Change:  
Spill Id: P-386-1994  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-386-1994  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: SULLIVAN ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-386-1994  
Primary Employee: True  
Name: NATHAN THOMPSON

File:  
Spill Id: P-386-1994  
Date Created: 11/07/1995  
Created By: SPILLS  
Date Modified: 12/18/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-DEC-06.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-386-1994  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 386  
Spill Year: 1994  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 06/18/1994  
Spill Time Unk: False



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING (Continued)**

**S109072722**

Spill Dt Unknown: False  
Log Rep Dt Tm: 06/20/1994  
Log Rep Prod Cd: 04  
Log Rep Prod: #4 Fuel Oil  
Log Emp First Name: NATHAN  
Log Emp MI: Not reported  
Log Emp Last Name: THOMPSON  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 1.8  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

**Product:**

Prod Code: #4 Fuel Oil  
Product Other: Not reported  
Product Amt: 6  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)  
EDR ID Number  
EPA ID Number

14  
WNW  
< 1/8  
0.026 mi.  
140 ft.

TOWN OFFICE  
SULLIVAN SQUARE  
BERWICK, ME

ME UST U003561373  
N/A

Relative:  
Higher

UST:

Actual:  
186 ft.

Facility ID: 19579  
Facility Location2: BERWICK  
Facility Code: TOWN "&" SCHOOL  
Fed Reg Ind: No  
Owner Name: BERWICK TOWN OF  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 696  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076981101  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 5/12/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 1/1/1982  
Reg Date: 4/24/1997  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 5/12/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 5/30/1997  
Tank Status Label: ACTIVE

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**TOWN OFFICE (Continued)**

**U003561373**

Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 1000  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 5/30/1997  
 Reg Date: 4/24/1997  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
 Chamber Pump Type Label: SUCTION  
 Chamber Pump type Desc: SUCTION  
 Pipe Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
 Overfill Protection Label: ELECTRONIC  
 Chamber ID: 1  
 Volume (gallons): 1000  
 Product Type: #2 FUEL OIL  
**Pipe Status: ACTIVE**  
 Pipe Status Date: 5/30/1997  
 Pipe Date Installed: 05/30/1997  
 Pipe Material Label: COPPER WITH SECONDARY CONTAINMENT  
 Pipe Status Label: ACTIVE  
 Overfill: ELECTRONIC

15  
 SE  
 < 1/8  
 0.069 mi.  
 366 ft.

**KENNEDY, PAUL  
 10 SCHOOL STREET  
 BERWICK, ME**

**ME LAST S104222612  
 N/A**

**Relative:  
 Higher**

LAST:

**Actual:  
 184 ft.**

Spill Number: P-32-1997  
 Inc Tank Code: A  
 Inc Tank Value: Above Ground Tank(s) Involved  
 Removal Flag: False  
 UST registered flag: False  
 AST inside flag: False  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 12/07/2001  
 Modify By: 12/07/2001  
 Report Status Value: FR  
 Report Status Value: Final Report  
 Spill Datetime: 01/16/1997  
 Spill Date Unknown: False  
 Spill Time Unknown: False  
 Number of wells at risk: 1  
 Number of wells impacted: 0  
 DTREE completed flag: False  
 MCD Value: 31040  
 Further response action: False  
 Spill Type Code: O  
 Spill Type Value: Oil Incident  
 Reporter Type Code: 6

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KENNEDY, PAUL (Continued)**

**S104222612**

Reporter Type Value: Contractor/Consultant  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: SF  
Inc Location Value: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 05  
Spill Cause Value: Accident - Physical Breakage  
Material Disposal Info: Sorbents to MMWAC, soil to ARC.

Change:

Spill Id: P-32-1997  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Spill Id: P-32-1997  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: PAUL KENNEDY  
Title: Not reported  
Company: Not reported  
Address: 10 SCHOOL STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-32-1997  
Primary Employee: True  
Name: LINDA DORAN

File:

Spill Id: P-32-1997  
Date Created: 05/30/2007  
Created By: IMAGING  
Date Modified: 05/30/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 30-MAY-07.  
Reconcile Date: Not reported

Medium:

Spill Number: P-32-1997  
Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 32  
Spill Year: 1997

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KENNEDY, PAUL (Continued)**

**S104222612**

Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 01/16/1997  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 01/17/1997  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: LINDA  
Log Emp MI: Not reported  
Log Emp Last Name: DORAN  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 50  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Recovery Method: Excavation

**Product:**

Prod Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 70  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**B16**  
**East**  
**< 1/8**  
**0.096 mi.**  
**509 ft.**

**BERWICK UNITED METHODIST CHURC**  
**24 SCHOOL ST**  
**BERWICK, ME**

**ME UST**    **U003559870**  
**N/A**

**Site 1 of 2 in cluster B**

**Relative:**  
**Higher**

UST:

**Actual:**  
**198 ft.**

Facility ID: 1436  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: BOARD OF TRUSTEES  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 645  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076981065  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/1/1992  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 9/1/1985  
Reg Date: 6/24/1986  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: NEAR PUBLIC WATER  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/1/1992  
Pipe Date Installed: Not reported  
Pipe Material Label: BLACK IRON - CAST IRON - IRON CONDUIT  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**C17**  
**South**  
**< 1/8**  
**0.103 mi.**  
**546 ft.**

**GATEWAY GAS**  
**2 BERWICK ST**  
**BERWICK, ME**  
  
**Site 1 of 3 in cluster C**

**ME LUST** **S109074073**  
**ME SPILLS** **N/A**

**Relative:**  
**Lower**

LUST:

**Actual:**  
**176 ft.**

Spill Number: P-458-2007  
Spill Cause Value: Other - Unknown  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 07/02/2007  
Create By: EISBERNA  
Modify Date: 07/01/2009  
Modify By: EIJLYONS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Contractor/Consultant  
Detection Method Value: Tank and/or Piping Testing  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Storage Unit - Underground Storage Tank  
Material Disposal Info: Product pumped out

Change:

Spill Id: P-458-2007  
Change Description: Report Status change from DR to DRV  
Date Change: 08/09/2007  
Changed By: EISBERNA

Spill Id: P-458-2007  
Change Description: Report Status change from DQA to FR  
Date Change: 07/01/2009  
Changed By: EIJLYONS

Spill Id: P-458-2007  
Change Description: Report Status change from DRV to DQA  
Date Change: 11/26/2008  
Changed By: EIJWOODA

Spill Id: P-458-2007  
Change Description: Report Created with Report Status = DR  
Date Change: 07/02/2007  
Changed By: EISBERNA

Contact:

Spill Id: P-458-2007  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: MICHEL R GHARIOS  
Title: Not reported  
Company: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS (Continued)**

**S109074073**

Address: 8 RITA ST  
City,State: SOMERWORTH,NH  
Country: USA  
Zipcode: 03878  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-458-2007  
Primary Employee: True  
Name: SHERYL J BERNARD

File:  
Spill Id: P-458-2007  
Date Created: 07/08/2009  
Created By: IMAGING  
Date Modified: 07/08/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 08-JUL-09.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-458-2007  
Medium: Engineered Containment

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 458  
Spill Year: 2007  
Create Date: 07/02/2007  
Created By: EISBERNA  
Modify Date: 07/02/2007  
Modify By: EISBERNA  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/27/2007  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: SHERYL  
Log Emp MI: J  
Log Emp Last Name: BERNARD  
Location: Gateway Gas 2 Berwick St.  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Gasoline found in interstitial space

Mat Rec Type: SP  
Mat Recovered: Spilled Product  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS (Continued)**

**S109074073**

Create Date: 9/10/2008  
Created By: EICHALST  
Modify Date: 7/15/2009  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792008.5700000003  
UTM East: 348720.109999999999  
GPS Unit: TANKS  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 12266  
GIS Sync Flag: True

Recovery Method: Pumps

Product:

Prod Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: UNKNOWN  
Primary Product: True

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

ME Spills:

Spill Number: P-618-1992  
Inc Tank Code: Not reported  
Inc Tank Value: Not reported  
Removal Flag: Not reported  
Ust Registered Flag: Not reported  
Ast Inside Flag: Not reported  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status: FR  
Report Status Value: Final Report  
Actual Spill Datetime: 09/27/1992  
Actual Spill Date Unknown: False  
Actual Spill Time Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
MCD Value: 31040  
Further Response Action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: I

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS (Continued)**

**S109074073**

Detection Method Value: Other  
Inc Location Code: SS  
Inc Location Value: Terminal - Service Station  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 14  
Spill Cause Value: Accident - Other  
Material Disposal Info: C. N. BROWN CO

Change:  
Spill Id: P-618-1992  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-618-1992  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: C N BROWN CO.  
Address: PO BOX 200  
City,State: SOUTH PARIS,ME  
Country: Not reported  
Zipcode: 04281  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-618-1992  
Primary Employee: True  
Name: STEPHEN FLANNERY

Medium:  
Spill Number: P-618-1992  
Medium: Inland Surface Water

Spill Number: P-618-1992  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 618  
Spill Year: 1992  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 09/27/1992  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/28/1992  
Log Rep Prod Cd: 23

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS (Continued)**

**S109074073**

Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: FLANNERY  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Unknown/Unspecified  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 10  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:

Prod Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: 12  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**C18**  
**South**  
**< 1/8**  
**0.103 mi.**  
**546 ft.**

**BERWICK MOBIL**  
**2 BERWICK STREET**  
**BERWICK, ME**  
**Site 2 of 3 in cluster C**

**ME LUST** **S104221964**  
**N/A**

**Relative:**  
**Lower**

LUST:  
Spill Number: P-744-1996  
Spill Cause Value: Overfill  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved

**Actual:**  
**176 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK MOBIL (Continued)**

**S104221964**

Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 11/09/1996  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Visual Product  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported  
Material Disposal Info: All wastes generated disposed of by CN Brown and/or Berwick Fire Dept.

Change:

Spill Id: P-744-1996  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Spill Id: P-744-1996  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: C.N. BROWN  
Address: PO BOX 200  
City,State: SOUTH PARIS,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-744-1996  
Primary Employee: True  
Name: JON WOODARD

File:

Spill Id: P-744-1996  
Date Created: 04/22/1997  
Created By: SPILLS  
Date Modified: 04/11/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 11-APR-06.  
Reconcile Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK MOBIL (Continued)**

**S104221964**

Medium:

Spill Number: P-744-1996  
Medium: None

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 744  
Spill Year: 1996  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 11/09/1996  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 11/09/1996  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: JON  
Log Emp MI: Not reported  
Log Emp Last Name: WOODARD  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 19  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: 9/10/2008  
Created By: EICHALST  
Modify Date: 7/15/2009  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792008.5700000003  
UTM East: 348720.109999999999  
GPS Unit: TANKS  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 12730  
GIS Sync Flag: True

Recovery Method: Sorbents

Product:

Prod Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: 20  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK MOBIL (Continued)**

**S104221964**

Primary Product: False  
Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**C19**  
**South**  
**< 1/8**  
**0.103 mi.**  
**546 ft.**

**GATEWAY GAS INC**  
**2 BERWICK ST**  
**BERWICK, ME**

**ME UST** **U003838804**  
**N/A**

**Site 3 of 3 in cluster C**

**Relative:**  
**Lower**

UST:  
Facility ID: 10756  
Facility Location2: BERWICK  
Facility Code: RETAIL OIL  
Fed Reg Ind: Yes  
Owner Name: GHARIOS, MICHEL R  
Owner Contact: Not reported  
Owner Delivery Address: 8 RITA ST  
Owner City/State/Zip: SOMERSWORTH, NH 3878  
Owner Telephone: 2076984800  
Operator Contact: Not reported

**Actual:**  
**176 ft.**

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 5/1/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 6/1/1970  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: DIESEL  
**Pipe Status: REMOVED**  
Pipe Status Date: 5/1/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GATEWAY GAS INC (Continued)

U003838804

Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 5/1/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6280  
Tank Above/Below: BELOWGROUND  
Installation Date: 6/1/1970  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 6280  
Product Type: PREMIUM UNLEADED  
**Pipe Status: REMOVED**  
Pipe Status Date: 5/1/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 5/1/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 6/1/1970  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 5/1/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 5/1/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 6/1/1970  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 5/1/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 5  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 5/1/1991  
Tank Status Label: REMOVED



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 4000  
Tank Above/Below: BELOWGROUND  
Installation Date: 6/1/1970  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 4000  
Product Type: UNLEADED PLUS  
**Pipe Status: REMOVED**  
Pipe Status Date: 5/1/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 6  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 5/1/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 3000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/1/1969  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 3000  
Product Type: REGULAR GASOLINE  
**Pipe Status: REMOVED**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GATEWAY GAS INC (Continued)

U003838804

Pipe Status Date: 5/1/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: OTHER  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 7  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 8/1/1991  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 1/1/1970  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 8/1/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

Tank Number: 8  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 4/14/2008  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/1/1991  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM  
Overfill Protection Label: DROP TUBE  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 4/14/2008  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: DROP\_TUBE

Tank Number: 9  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 4/14/2008  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/1/1991  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM  
Overfill Protection Label: DROP TUBE  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 4/14/2008  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: DROP\_TUBE

Tank Number: 10  
Tank Material: DOUBLE-WALLED CP STEEL

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GATEWAY GAS INC (Continued)

U003838804

**Tank Status:** ACTIVE  
**Tank Sub Status:** ACTIVE  
Tank Status Date: 2/10/2002  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/1/1991  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM  
Overfill Protection Label: DROP TUBE  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: PREMIUM UNLEADED  
**Pipe Status:** ACTIVE  
Pipe Status Date: 2/10/2002  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: DROP\_TUBE

Tank Number: 11  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status:** ACTIVE  
**Tank Sub Status:** ACTIVE  
Tank Status Date: 2/10/2002  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/1/1991  
Reg Date: 1/5/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM  
Overfill Protection Label: DROP TUBE

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Chamber ID: 1  
 Volume (gallons): 5000  
 Product Type: UNLEADED PLUS  
**Pipe Status: ACTIVE**  
 Pipe Status Date: 2/10/2002  
 Pipe Date Installed: Not reported  
 Pipe Material Label: F/GLASS - PETROLEUM  
 Pipe Status Label: ACTIVE  
 Overfill: DROP\_TUBE

**B20**  
**ENE**  
 < 1/8  
 0.108 mi.  
 570 ft.

**CUMBERLAND FARMS INC 1817**  
**25 SCHOOL ST**  
**BERWICK, ME**  
 Site 2 of 2 in cluster B

**ME UST** **U003098524**  
 N/A

**Relative:**  
**Higher**

UST:  
 Facility ID: 9063  
 Facility Location2: BERWICK  
 Facility Code: RETAIL OIL  
 Fed Reg Ind: Yes  
 Owner Name: CUMBERLAND FARMS INC  
 Owner Contact: ENVIRONMENTAL DEPT  
 Owner Delivery Address: 100 CROSSING BLVD  
 Owner City/State/Zip: FRAMINGHAM, MA 1702  
 Owner Telephone: 5082708300  
 Operator Contact: ENVIRONMENTAL DEPT

**Actual:**  
 199 ft.

Tank Number: 1  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 8/4/1997  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 6000  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 12/1/1976  
 Reg Date: 10/23/1986  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
 Chamber Pump Type Label: UNKNOWN  
 Chamber Pump type Desc: UNKNOWN  
 Pipe Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
 Overfill Protection Label: UNKNOWN  
 Chamber ID: 1  
 Volume (gallons): 6000  
 Product Type: UNLEADED PLUS  
**Pipe Status: REMOVED**  
 Pipe Status Date: 8/4/1997  
 Pipe Date Installed: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/4/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/1/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/4/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/4/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/1/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: PREMIUM UNLEADED  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/4/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/4/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/1/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/4/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 5  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS INC 1817 (Continued)**

**U003098524**

Tank Status Date: 8/25/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 8/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: PRESSURIZED  
Chamber Pump type Desc: PRESSURIZED  
Pipe Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Overfill Protection Label: VENT BALL  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 8/25/1997  
Pipe Date Installed: 08/25/1997  
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
Pipe Status Label: ACTIVE  
Overfill: VENT BALL

Tank Number: 6  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 8/25/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 8/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: PRESSURIZED  
Chamber Pump type Desc: PRESSURIZED  
Pipe Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Overfill Protection Label: VENT BALL  
Chamber ID: 1  
Volume (gallons): 8000



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

Product Type: UNLEADED GASOLINE  
**Pipe Status:** ACTIVE  
Pipe Status Date: 8/25/1997  
Pipe Date Installed: 08/25/1997  
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
Pipe Status Label: ACTIVE  
Overfill: VENT BALL

Tank Number: 7  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status:** ACTIVE  
**Tank Sub Status:** ACTIVE  
Tank Status Date: 8/25/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 8/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Chamber Pump Type Label: PRESSURIZED  
Chamber Pump type Desc: PRESSURIZED  
Pipe Leak Detection Label: SECONDARY CONTAINMENT / CONT ELEC MON  
Overfill Protection Label: VENT BALL  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: PREMIUM UNLEADED  
**Pipe Status:** ACTIVE  
Pipe Status Date: 8/25/1997  
Pipe Date Installed: 08/25/1997  
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
Pipe Status Label: ACTIVE  
Overfill: VENT BALL

21  
West  
< 1/8  
0.115 mi.  
609 ft.

NEW HOPE COMMUNITY CHURCH  
24 ROCHESTER STREET  
BERWICK, ME

ME LAST S105794326  
N/A

Relative:  
Higher

LAST:  
Spill Number: P-94-2002  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: True  
AST inside flag: False  
Create Date: 03/06/2002  
Create By: EIAHEMEN

Actual:  
199 ft.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

Modify Date: 05/15/2002  
Modify By: 05/15/2002  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: Not reported  
Spill Date Unknown: True  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 4  
Reporter Type Value: Public Official  
Detection Method Code: H  
Detection Method Value: Odor/Vapor/Mist  
Inc Location Code: OTR  
Inc Location Value: Other - Religious  
Inc Source Code: TA  
Inc Source Value: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 01  
Spill Cause Value: Corrosion - Tank  
Material Disposal Info: Not reported

**Change:**

Spill Id: P-94-2002  
Change Description: Report Created with Report Status = DR  
Date Change: 03/06/2002  
Changed By: EIAHEMEN

Spill Id: P-94-2002  
Change Description: Report Status change from DR to DRV  
Date Change: 03/07/2002  
Changed By: EIAHEMEN

Spill Id: P-94-2002  
Change Description: Report Status change from DRV to DQA  
Date Change: 03/15/2002  
Changed By: EIJWOODA

Spill Id: P-94-2002  
Change Description: Report Status change from DQA to FR  
Date Change: 05/15/2002  
Changed By: EIPCOLLI

**Contact:**

Spill Id: P-94-2002  
Contact Type: Other Contact  
Potential RP: False  
Name: KEVIN DRISCOLL  
Title: Not reported  
Company: Not reported  
Address: 3C BERWICK ROAD  
City,State: BERWICK,ME  
Country: USA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Spill Id: P-94-2002  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: NEW HOPE COMMUNITY CHURCH  
Address: 24 ROCHESTER STREET  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-94-2002  
Primary Employee: True  
Name: ANN E HEMENWAY

File:  
Spill Id: P-94-2002  
Date Created: 07/31/2002  
Created By: EICSTULT  
Date Modified: 07/08/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 08-JUL-09.  
Reconcile Date: 07/31/2002

Medium:  
Spill Number: P-94-2002  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 94  
Spill Year: 2002  
Create Date: 02/20/2002  
Created By: EIMBARTO  
Modify Date: 11/27/2002  
Modify By: EITGALLA  
Log Spill Type: Oil Incident  
Log Spill Datetime: 02/08/2002  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 02/08/2002  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: ANN  
Log Emp MI: E  
Log Emp Last Name: HEMENWAY

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

Location: New Hope Community Church 24 Rochester St  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: AST corrosion leak; 200 gallons lost

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: 100  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Mat Rec Type: CS  
Mat Recovered: Contaminated Soil  
Material Amount: 34.37  
Material Units: cu. yds.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Recovery Method: Sorbents

Product:  
Prod Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 200  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: CAB Services Report  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 03/06/2002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

22  
SW  
< 1/8  
0.117 mi.  
620 ft.

APARTMENT BUILDING  
1 BRIDGE ST  
BERWICK, ME

ME LAST S109798885  
N/A

Relative:  
Lower

LAST:

Actual:  
178 ft.

Spill Number: P-216-2007  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: True  
AST inside flag: True  
Create Date: 04/18/2007  
Create By: EICPAQUE  
Modify Date: 07/09/2009  
Modify By: 07/09/2009  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: 04/17/2007  
Spill Date Unknown: False  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 6  
Reporter Type Value: Contractor/Consultant  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: MF  
Inc Location Value: Residential - Multi Family  
Inc Source Code: TA  
Inc Source Value: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 15  
Spill Cause Value: Accident - Storm Damage  
Material Disposal Info: Not reported

Change:

Spill Id: P-216-2007  
Change Description: Report Status change from DR to DQA  
Date Change: 07/30/2007  
Changed By: EIJWOODA

Spill Id: P-216-2007  
Change Description: Report Status change from DQA to FR  
Date Change: 07/09/2009  
Changed By: EIJLYONS

Spill Id: P-216-2007  
Change Description: Report Created with Report Status = DR  
Date Change: 04/18/2007  
Changed By: EICPAQUE

Contact:

Spill Id: P-216-2007

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**APARTMENT BUILDING (Continued)**

**S109798885**

Contact Type: Subject/Spiller  
Potential RP: True  
Name: MARK  
Title: PROPERTY OWNER  
Company: Not reported  
Address: Not reported  
City,State: ,ME  
Country: USA  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Spill Id: P-216-2007  
Contact Type: Other Contact  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: APARTMENT BUILDING  
Address: 1 BRIDGE STREET  
City,State: BERWICK,ME  
Country: USA  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-216-2007  
Primary Employee: True  
Name: JON L WOODARD

File:  
Spill Id: P-216-2007  
Date Created: 07/10/2009  
Created By: IMAGING  
Date Modified: 07/10/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-JUL-09.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-216-2007  
Medium: Inland Surface Water

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 216  
Spill Year: 2007  
Create Date: 04/18/2007  
Created By: EICPAQUE  
Modify Date: 04/18/2007  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**APARTMENT BUILDING (Continued)**

**S109798885**

Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 04/17/2007  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: JON  
Log Emp MI: L  
Log Emp Last Name: WOODARD  
Location: 1 Bridge Street  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: VP  
Mat Recovered: Unspilled Product  
Material Amount: 50  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Vacuum Trucks

**Product:**

Prod Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: UNKNOWN  
Primary Product: True

Description: Expense Tracking  
Attach Type: Electronic Form  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 06/04/2007

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

23  
ENE  
< 1/8  
0.119 mi.  
629 ft.

CUMBERLAND FARMS GULF  
25 SCHOOL ST. RT. 9  
BERWICK, ME

ME LUST S104212571  
N/A

Relative:  
Higher

Actual:  
199 ft.

LUST:  
Spill Number: P-645-1991  
Spill Cause Value: Accident - Human Error  
Spill Type Value: Non-Oil, Non-Hazardous Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: False  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 07/26/1988  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: DEP Personnel  
Detection Method Value: UST Tank Anomaly  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported  
Material Disposal Info: Not reported

Change:  
Spill Id: P-645-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-645-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC.  
Address: 25 SCHOOL ST (RT 9)  
City, State: BERWICK, ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-645-1991  
Primary Employee: False  
Name: NORMA DEHAAS  
  
Spill Id: P-645-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF (Continued)**

**S104212571**

File:

Spill Id: P-645-1991  
Date Created: 05/11/1993  
Created By: SPILLS  
Date Modified: 11/14/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 14-NOV-07.  
Reconcile Date: Not reported

Medium:

Spill Number: P-645-1991  
Medium: Groundwater

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 645  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 07/26/1988  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 03/18/1991  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: Not reported  
Mat Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: Not reported

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF (Continued)**

**S104212571**

GIS Sync Flag: Not reported

Recovery Method: None

Product:

Prod Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**24**  
**SSE**  
**< 1/8**  
**0.123 mi.**  
**648 ft.**

**STEVE'S MOBIL**  
**2 BERWICK ST / RT. 9**  
**BERWICK, ME**

**ME LUST S104211680**  
**N/A**

**Relative:**  
**Lower**

LUST:

**Actual:**  
**176 ft.**

Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Spill Id: P-351-1991

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

**Product:**

Prod Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Inc Source Value: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:  
Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:  
Prod Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:  
Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:  
Prod Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:

Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:  
Prod Code: Gasoline Unspecified

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Product Other: Not reported  
Product Amt: 110  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:  
Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Primary Employee:  
Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:

Prod Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported  
Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Spill Id: P-351-1991  
Contact Type: Subject/Spiller

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Mat Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

**Product:**

Prod Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVING

Change:  
Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 02/20/2001  
Created By: SPILLS  
Date Modified: 11/02/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 100.9  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:  
Prod Code: Gasoline Unspecified  
Product Other: Not reported  
Product Amt: 110  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

25  
East  
1/8-1/4  
0.155 mi.  
816 ft.

R & V REALTY  
6 GEORGE ST  
BERWICK, ME

ME UST U001391818  
N/A

Relative:  
Higher

UST:  
Facility ID: 18538  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No

Actual:  
206 ft.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**R & V REALTY (Continued)**

**U001391818**

Owner Name: KOPEL ENDEL & PAMELA  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 680  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076981155  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 5/1/1993  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/1/1969  
Reg Date: 2/10/1993  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 5/1/1993  
Pipe Date Installed: Not reported  
Pipe Material Label: COPPER  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

D26  
SSW  
1/8-1/4  
0.157 mi.  
829 ft.

**BRETON PROPERTY**  
**1 WINTER STREET**  
**SOMERSWORTH, NH 03878**

**US BROWNFIELDS** **1009828917**  
**N/A**

**Site 1 of 5 in cluster D**

**Relative:**  
**Higher**

US BROWNFIELDS:

Recipient name: New Hampshire DES  
Project name: New Hampshire DES (ST03)  
Property name: Breton Property  
Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000

**Actual:**  
**191 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ICREQ date: 11/2/2006  
ACRES property ID: 22181  
Start date: 4/1/2005  
Completed date: 4/1/2005  
Accomplishment type: Phase I Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes  
Future use flag: Not reported  
Cleanup required: Yes  
Proprietary controls: Yes  
Gov. control: Not reported  
Enforcement permit tools: Not reported  
Info. devices: Not reported  
Video available: No  
Photo available: Yes  
Usage type: Industrial  
Not in state/tribal program: Not reported  
IC data address: Not reported  
IC in place date: Not reported  
IC in place flag: No  
IC required flag: Yes  
NFA issue date: Not reported  
State and tribal program date: 11/12/2004  
State and tribal program ID: 200411112  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Yes  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
None found: Not reported  
None cleaned up: Not reported  
No media found: Not reported  
No media cleaned up: Not reported  
Other found: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
PAHs found: Not reported  
PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Sediments cleaned: Not reported  
Soil affected: Yes  
Soil cleaned up: Not reported  
Surface water affected: Not reported  
Surface water cleaned: Not reported  
Unknown found: Not reported  
Unknown cleaned: Not reported  
Unknown media: Not reported  
Unknown media cleaned: Not reported  
VOCs found: Yes  
VOCs cleaned: Not reported

Recipient name: New Hampshire DES  
Project name: New Hampshire DES (ST03)  
Property name: Breton Property  
Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ICREQ date: 11/2/2006  
ACRES property ID: 22181  
Start date: 4/1/2005  
Completed date: 4/1/2005  
Accomplishment type: Phase I Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes  
Future use flag: Not reported  
Cleanup required: Yes  
Proprietary controls: Yes  
Gov. control: Not reported  
Enforcement permit tools: Not reported  
Info. devices: Not reported  
Video available: No  
Photo available: Yes  
Usage type: Commercial  
Not in state/tribal program: Not reported  
IC data address: Not reported  
IC in place date: Not reported  
IC in place flag: No  
IC required flag: Yes  
NFA issue date: Not reported  
State and tribal program date: 11/12/2004  
State and tribal program ID: 200411112  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Yes  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
None found: Not reported  
None cleaned up: Not reported  
No media found: Not reported  
No media cleaned up: Not reported  
Other found: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
PAHs found: Not reported  
PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported  
Sediments cleaned: Not reported  
Soil affected: Yes  
Soil cleaned up: Not reported  
Surface water affected: Not reported  
Surface water cleaned: Not reported  
Unknown found: Not reported  
Unknwon cleaned: Not reported  
Unknown media: Not reported  
Unknown media cleaned: Not reported  
VOCs found: Yes  
VOCs cleaned: Not reported

Recipient name: New Hampshire DES  
Project name: New Hampshire DES (ST05)  
Property name: Breton Property  
Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ICREQ date: 11/2/2006  
ACRES property ID: 22181  
Start date: 5/17/2004  
Completed date: 12/16/2005  
Accomplishment type: Phase II Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Future use flag:	Not reported
Cleanup required:	Yes
Proprietary controls:	Yes
Gov. control:	Not reported
Enforcement permit tools:	Not reported
Info. devices:	Not reported
Video available:	No
Photo available:	Yes
Usage type:	Industrial
Not in state/tribal program:	Not reported
IC data address:	Not reported
IC in place date:	Not reported
IC in place flag:	No
IC required flag:	Yes
NFA issue date:	Not reported
State and tribal program date:	11/12/2004
State and tribal program ID:	200411112
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controlled substance found:	Not reported
Controlled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Yes
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
None found:	Not reported
None cleaned up:	Not reported
No media found:	Not reported
No media cleaned up:	Not reported
Other found:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Yes
Soil cleaned up:	Not reported
Surface water affected:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
Unknwon cleaned:	Not reported
Unknown media:	Not reported
Unknown media cleaned:	Not reported
VOCs found:	Yes
VOCs cleaned:	Not reported
Recipient name:	New Hampshire DES

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Project name: New Hampshire DES (ST05)  
Property name: Breton Property  
Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ICREQ date: 11/2/2006  
ACRES property ID: 22181  
Start date: 5/17/2004  
Completed date: 12/16/2005  
Accomplishment type: Phase II Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes  
Future use flag: Not reported  
Cleanup required: Yes  
Proprietary controls: Yes  
Gov. control: Not reported  
Enforcement permit tools: Not reported  
Info. devices: Not reported  
Video available: No  
Photo available: Yes  
Usage type: Commercial  
Not in state/tribal program: Not reported  
IC data address: Not reported  
IC in place date: Not reported  
IC in place flag: No  
IC required flag: Yes  
NFA issue date: Not reported  
State and tribal program date: 11/12/2004  
State and tribal program ID: 200411112  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Yes  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
None found: Not reported  
None cleaned up: Not reported  
No media found: Not reported  
No media cleaned up: Not reported  
Other found: Not reported  
Other cleaned up: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Other metals found:	Not reported
Other metals cleaned:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Yes
Soil cleaned up:	Not reported
Surface water affected:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
Unknwon cleaned:	Not reported
Unknown media:	Not reported
Unknown media cleaned:	Not reported
VOCs found:	Yes
VOCs cleaned:	Not reported

Property Description: 3,444 square foot building constructed of wood and built in 1850  
 Property is location of former railroad storage shed and  
 drycleaners/laundry facility. Soil & gw contamination identified.  
 Property is currently vacant.

**D27**  
**SSW**  
 1/8-1/4  
 0.157 mi.  
 829 ft.  
 Relative:  
 Higher  
 Actual:  
 191 ft.

**BRETON DRY CLEANERS**  
**1 WINTER ST**  
**SOMERSWORTH, NH**  
 Site 2 of 5 in cluster D

**NH DRYCLEANERS** **S107517981**  
**N/A**

DRYCLEANERS:  
 Facility ID: 61008  
 Program: Hazardous Waste Generator

**D28**  
**SSW**  
 1/8-1/4  
 0.157 mi.  
 829 ft.

**BRETON CLEANERS**  
**2 MARKET ST**  
**SOMERSWORTH, NH 03878**  
 Site 3 of 5 in cluster D

**RCRA-NonGen** **1000416228**  
**FINDS** **NHD018968206**  
**NH DRYCLEANERS**

Relative:  
 Higher  
 Actual:  
 191 ft.

RCRA-NonGen:  
 Date form received by agency: 03/06/1999  
 Facility name: BRETON CLEANERS  
 Facility address: 2 MARKET ST  
 SOMERSWORTH, NH 038782711  
 EPA ID: NHD018968206  
 Contact: MIKE BRETON  
 Contact address: 2 MARKET ST  
 SOMERSWORTH, NH 038782711  
 Contact country: US  
 Contact telephone: (603) 692-4268  
 Contact email: Not reported  
 EPA Region: 01  
 Classification: Non-Generator  
 Description: Handler: Non-Generators do not presently generate hazardous waste



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON CLEANERS (Continued)**

**1000416228**

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 11/14/1984  
Facility name: BRETON CLEANERS  
Classification: Small Quantity Generator

Violation Status: No violations found

FINDS:

Registry ID: 110004089067

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

DRYCLEANERS:

Facility ID: 43424  
Program: Hazardous Waste Generator

**D29** **BRETON CLEANERS**  
**SSW** **1 WINTER ST**  
**1/8-1/4** **SOMERSWORTH, NH 03878**  
**0.157 mi.**  
**829 ft.** **Site 4 of 5 in cluster D**

**RCRA-NonGen** **1009217919**  
**RI MANIFEST** **NHD510190820**

**Relative:**  
**Higher**

RCRA-NonGen:  
Date form received by agency: 02/07/2006  
Facility name: BRETON CLEANERS  
Facility address: 1 WINTER ST  
SOMERSWORTH, NH 03878  
EPA ID: NHD510190820  
Contact: MIKE BRETON  
Contact address: 1 WINTER ST  
SOMERSWORTH, NH 03878

**Actual:**  
**191 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON CLEANERS (Continued)**

**1009217919**

Contact country: US  
Contact telephone: (603) 652-4471  
Contact email: Not reported  
EPA Region: 01  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 12/15/2005  
Facility name: BRETON CLEANERS  
Classification: Conditionally Exempt Small Quantity Generator

Violation Status: No violations found

MANIFEST:

GEN Cert Date: 7/6/2007  
Transporter Recpt Date: 7/6/2007  
Number Of Containers: Not reported  
Container Type: F002D039D040  
Waste Code1: Not reported  
Waste Code2: Not reported  
Waste Code3: Not reported  
Comment: Not reported  
Fee Exempt Code: Not reported  
TSD Name: Northland Environmental Inc.  
TSD ID: rid040098352  
TSD Date: 7/6/2007  
Date Imported: 9/21/2007 4:47:49 PM  
Transporter 2 Name: Not reported  
Transporter 2 ID: Not reported  
Manifest Docket Number: Not reported  
Waste Description: Not reported  
Quantity: Not reported  
WT/Vol Units: Not reported  
Item Number: Not reported  
Transporter Name: Not reported  
Transporter EPA ID: Not reported  
GEN Cert Date: Not reported  
Transporter Recpt Date: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**BRETON CLEANERS (Continued)**

**1009217919**

Transporter 2 Recpt Date: Not reported  
 TSDf Recpt Date: Not reported  
 EPA ID: Not reported  
 Transporter 2 ID: Not reported

**D30**  
**SSW**  
**1/8-1/4**  
**0.157 mi.**  
**829 ft.**

**ROADSIDE RELEASE**  
**1 MARKET STREET**  
**SOMERSWORTH, NH**

**NH ALLSITES S109607484**  
**N/A**

**Site 5 of 5 in cluster D**

**Relative:**  
**Higher**

Facility ID: 200710015  
 Project Type: IRSPILL  
**Project Manager: CLOSED**  
 Num of Permits: Not reported  
 Project Site Description: INITIAL RESPONSE SPILL

**Actual:**  
**191 ft.**

**31**  
**South**  
**1/8-1/4**  
**0.158 mi.**  
**837 ft.**

**SOMERSWORTH HOUSING AUTHORITY PROPERTY**  
**28 MARKET STREET**  
**SOMERSWORTH, NH**

**NH ALLSITES S107914489**  
**N/A**

**Relative:**  
**Higher**

Facility ID: 200601064  
 Project Type: OPUF  
**Project Manager: CLOSED**  
 Num of Permits: Not reported  
 Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL

**Actual:**  
**193 ft.**

**32**  
**NW**  
**1/8-1/4**  
**0.161 mi.**  
**852 ft.**

**JERRYS APARTMENTS**  
**19 JORDON ST**  
**BERWICK, ME**

**ME LAST S105794033**  
**N/A**

**Relative:**  
**Higher**

LAST:  
 Spill Number: P-704-2001  
 Inc Tank Code: A  
 Inc Tank Value: Above Ground Tank(s) Involved  
 Removal Flag: False  
 UST registered flag: False  
 AST inside flag: False  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 01/18/2002  
 Modify By: 01/18/2002  
 Report Status Value: FR  
 Report Status Value: Final Report  
 Spill Datetime: 09/03/2001  
 Spill Date Unknown: False  
 Spill Time Unknown: True  
 Number of wells at risk: 0  
 Number of wells impacted: 0  
 DTREE completed flag: False  
 MCD Value: 31040

**Actual:**  
**202 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JERRYS APARTMENTS (Continued)**

**S105794033**

Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 4  
Reporter Type Value: Public Official  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: MF  
Inc Location Value: Residential - Multi Family  
Inc Source Code: TA  
Inc Source Value: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 16  
Spill Cause Value: Accident - Poor Workmanship  
Material Disposal Info: Oily speedy-dry, sorbent pads and oily washwater retrieved by Fleet Env. for disposal as special waste. See attached for further details. BFD sorbents replaced by Fleet Env.

Change:

Spill Id: P-704-2001  
Change Description: correction  
Date Change: 01/18/2002  
Changed By: eisbrezi

Spill Id: P-704-2001  
Change Description: corrections  
Date Change: 01/18/2002  
Changed By: eisbrezi

Spill Id: P-704-2001  
Change Description: correction  
Date Change: 01/18/2002  
Changed By: eisbrezi

Spill Id: P-704-2001  
Change Description: corection  
Date Change: 01/18/2002  
Changed By: eisbrezi

Spill Id: P-704-2001  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Spill Id: P-704-2001  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: JERRY LETARTE  
Title: Not reported  
Company: Not reported  
Address: 1 BERNIER ST  
City,State: SOMERSWORTH,NH  
Country: Not reported  
Zipcode: 03878  
Phone/Ext: /  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JERRYS APARTMENTS (Continued)**

**S105794033**

Primary Employee:  
Spill Id: P-704-2001  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-704-2001  
Date Created: 07/11/2002  
Created By: EICSTULT  
Date Modified: 03/31/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report updated in the imaging system on 31-MAR-09. Report scanned into the imaging system on 23-JAN-07.  
Reconcile Date: 07/11/2002

Medium:  
Spill Number: P-704-2001  
Medium: Land

Spill Number: P-704-2001  
Medium: Atmosphere

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 704  
Spill Year: 2001  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 01/18/2002  
Modify By: EISBREZI  
Log Spill Type: Oil Incident  
Log Spill Datetime: 09/03/2001  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/03/2001  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Multi-family apartment unit. Consumptive-use basement AST discharge. Suburban residential area on city water & sewer.  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: VP  
Mat Recovered: Unspilled Product  
Material Amount: 30  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Mat Rec Type: MM

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JERRYS APARTMENTS (Continued)**

**S105794033**

Mat Recovered: Mixed Liquid Media  
Material Amount: 40  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Recovery Method: Other

Product:

Prod Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 40  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: True

Description: Photos, communications, field notes.  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 01/18/2002

33  
ENE  
1/8-1/4  
0.189 mi.  
997 ft.

**JOHNSON, FORREST & HELEN**  
**37 SCHOOL ST**  
**BERWICK, ME**

**ME UST** **U000234101**  
**N/A**

**Relative:**  
**Higher**

UST:

Facility ID: 12783  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: STONE, ANN C  
Owner Contact: Not reported  
Owner Delivery Address: 37 SCHOOL ST  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076981301  
Operator Contact: Not reported

**Actual:**  
**205 ft.**

Tank Number: 1

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JOHNSON, FORREST & HELEN (Continued)**

**U000234101**

Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/12/1995  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/1/1969  
Reg Date: 3/10/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/12/1995  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

**E34**  
**NNW**  
**1/8-1/4**  
**0.192 mi.**  
**1013 ft.**

**ALLAN, MICHAEL**  
**17 GOODWIN ST**  
**BERWICK, ME**  
**Site 1 of 2 in cluster E**

**ME UST** **U003560517**  
**N/A**

**Relative:**  
**Higher**

UST:  
Facility ID: 10770  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: ALLAN, MICHAEL  
Owner Contact: Not reported  
Owner Delivery Address: 17 GOODWIN ST  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076981365  
Operator Contact: Not reported

**Actual:**  
**199 ft.**

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 7/1/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ALLAN, MICHAEL (Continued)**

**U003560517**

Tank Volume in Gallons: 500  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 6/1/1956  
 Reg Date: 1/5/1987  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Near Private Water Label: Not reported  
 Near Public Water Label: Not reported  
 Nearby Water Other Owner Label: Not reported  
 On Aquifer Label: Not reported  
 Tank Leak Detection Label: UNKNOWN  
 Chamber Pump Type Label: UNKNOWN  
 Chamber Pump type Desc: UNKNOWN  
 Pipe Leak Detection Label: UNKNOWN  
 Overfill Protection Label: UNKNOWN  
 Chamber ID: 1  
 Volume (gallons): 500  
 Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
 Pipe Status Date: 7/1/1991  
 Pipe Date Installed: Not reported  
 Pipe Material Label: GALVANIZED STEEL  
 Pipe Status Label: REMOVED  
 Overfill: UNKNOWN

**35**  
**East**  
**1/8-1/4**  
**0.196 mi.**  
**1036 ft.**

**BERWICK MEADOWS**  
**LORD ST**  
**BERWICK, ME**

**ME UST** **U002161924**  
**N/A**

**Relative:**  
**Higher**

UST:  
 Facility ID: 5923  
 Facility Location2: BERWICK  
 Facility Code: MULTIPLE RESIDENCE  
 Fed Reg Ind: No  
 Owner Name: BERWICK COURT ASSOCIATE  
 Owner Contact: Not reported  
 Owner Delivery Address: BOX 4190  
 Owner City/State/Zip: MANCHESTER, NH 3108  
 Owner Telephone: 6036698551  
 Operator Contact: Not reported

**Actual:**  
**215 ft.**

Tank Number: 1  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 10/8/1997  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 2000  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 12/1/1977  
 Reg Date: 9/16/1986  
 Near Public Water: No  
 Near Pvt Water: No



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK MEADOWS (Continued)**

**U002161924**

Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 2000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/8/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: BLACK STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/8/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/1/1977  
Reg Date: 9/16/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/8/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: BLACK STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

E36  
NNW  
1/8-1/4  
0.200 mi.  
1055 ft.

PLANTE, TRACY G  
19 GOODWIN ST  
BERWICK, ME  
Site 2 of 2 in cluster E

ME UST U003560541  
N/A

Relative:  
Higher

UST:

Actual:  
199 ft.

Facility ID: 10960  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: PLANTE, TRACY G  
Owner Contact: Not reported  
Owner Delivery Address: 19 GOODWIN ST  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076987624  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/1/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/1/1969  
Reg Date: 1/7/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/1/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number  
EPA ID Number

F37  
SSE  
1/8-1/4  
0.201 mi.  
1062 ft.

STUDLEY, EMMA  
11 MOULTON ST  
BERWICK, ME  
Site 1 of 2 in cluster F

ME UST U003560876  
N/A

Relative:  
Higher

UST:

Actual:  
185 ft.

Facility ID: 14119  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: STUDLEY, EMMA  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 207  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076981190  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/18/1998  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 1/1/1953  
Reg Date: 7/6/1987  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: NEAR PUBLIC WATER  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/18/1998  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

F38  
SSE  
1/8-1/4  
0.201 mi.  
1062 ft.

LOPER, GEORGE  
11 MOULTON ST  
BERWICK, ME  
Site 2 of 2 in cluster F

ME UST U003561414  
N/A

Relative:  
Higher

UST:

Actual:  
185 ft.

Facility ID: 19842  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: LOPER, GEORGE  
Owner Contact: Not reported  
Owner Delivery Address: 11 MOULTON ST  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2156744611  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/18/1998  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/1/1969  
Reg Date: 1/27/1998  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: Yes  
Near Private Water Label: Not reported  
Near Public Water Label: NEAR PUBLIC WATER  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: ON AQUIFER  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/18/1998  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**G39**  
**WNW**  
**1/8-1/4**  
**0.207 mi.**  
**1092 ft.**

**SHIRLY & MICHAEL YOST**  
**64 BRIDGE ST**  
**BERWICK, ME**  
  
**Site 1 of 2 in cluster G**

**ME LUST** **S106073557**  
**N/A**

**Relative:**  
**Higher**

LUST:

**Actual:**  
**207 ft.**

Spill Number: P-1237-2001  
Spill Cause Value: Other - No Cause  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: True  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 06/26/2002  
Create By: EINTHOMP  
Modify Date: 08/14/2003  
Modify By: EITGALLA  
Report Status Value: Final Report  
Actual Spill Datetime: 09/24/2001  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Public Official  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Residential - Single Family  
Inc Source Value: No Source  
Material Disposal Info: Not reported

Change:

Spill Id: P-1237-2001  
Change Description: Report Created with Report Status = DR  
Date Change: 06/26/2002  
Changed By: EINTHOMP

Spill Id: P-1237-2001  
Change Description: Report Status change from DRV to DQA  
Date Change: 11/18/2002  
Changed By: EIJWOODA

Spill Id: P-1237-2001  
Change Description: Report Status change from DQA to FR  
Date Change: 08/14/2003  
Changed By: EITGALLA

Spill Id: P-1237-2001  
Change Description: Report Status change from DR to DRV  
Date Change: 06/26/2002  
Changed By: EINTHOMP

Spill Id: P-1237-2001  
Change Description: added UST removed  
Date Change: 08/15/2003  
Changed By: eitgalla

Contact:

Spill Id: P-1237-2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SHIRLY & MICHAEL YOST (Continued)**

**S106073557**

Contact Type: Subject/Spiller  
Potential RP: True  
Name: SHIRLY & MICHAEL YOST  
Title: Not reported  
Company: Not reported  
Address: 64 BRIDGE ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-1237-2001  
Primary Employee: True  
Name: NATHAN THOMPSON

File:  
Spill Id: P-1237-2001  
Date Created: 08/15/2003  
Created By: EIPLAMBE  
Date Modified: 04/08/2009  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 08-APR-09.  
Reconcile Date: 08/15/2003

Medium:  
Spill Number: P-1237-2001  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 1237  
Spill Year: 2001  
Create Date: 06/26/2002  
Created By: EINTHOMP  
Modify Date: 11/14/2002  
Modify By: EINTHOMP  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 09/24/2001  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/24/2001  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: NATHAN  
Log Emp MI: Not reported  
Log Emp Last Name: THOMPSON  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SHIRLY & MICHAEL YOST (Continued)**

**S106073557**

Mat Rec Type: VP  
Mat Recovered: Unspilled Product  
Material Amount: 50  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Pumps

Product:

Prod Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 0  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: DEP abandonment in place form, Responder copy  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 11/18/2002  
Description: DEP waiver form Responder copy  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 11/18/2002

**G40**  
**WNW**  
**1/8-1/4**  
**0.207 mi.**  
**1092 ft.**

**YOST, SHIRLEY**  
**64 BRIDGE ST**  
**BERWICK, ME**  
**Site 2 of 2 in cluster G**

**ME UST** **U003729057**  
**N/A**

**Relative:**  
**Higher**

UST:

Facility ID: 20297  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: YOST, SHIRLEY  
Owner Contact: Not reported  
Owner Delivery Address: 64 BRIDGE ST  
Owner City/State/Zip: BERWICK, ME 3901

**Actual:**  
**207 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**YOST, SHIRLEY (Continued)**

**U003729057**

Owner Telephone: Not reported  
Operator Contact: Not reported  
  
Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 10/12/2001  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 3/1/1964  
Reg Date: 4/12/2000  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: SUCTION  
Chamber Pump type Desc: SUCTION  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 10/12/2001  
Pipe Date Installed: Not reported  
Pipe Material Label: COPPER  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

41  
NNW  
1/8-1/4  
0.221 mi.  
1169 ft.

**MACDOUGALL RANDY P  
7 BELL ST  
BERWICK, ME**

**ME UST U002161597  
N/A**

**Relative:  
Higher**

UST:  
Facility ID: 7929  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: MACDOUGALL RANDY P  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 560  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076981773  
Operator Contact: Not reported

**Actual:  
197 ft.**

Tank Number: 1  
Tank Material: STEEL WITH CATHODIC PROTECTION.  
**Tank Status: REMOVED**



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

MACDOUGALL RANDY P (Continued)

U002161597

**Tank Sub Status:** REMOVED  
Tank Status Date: 8/1/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 11/1/1970  
Reg Date: 10/8/1986  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: Yes  
Near Private Water Label: Not reported  
Near Public Water Label: NEAR PUBLIC WATER  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: ON AQUIFER  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status:** REMOVED  
Pipe Status Date: 8/1/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: STEEL WITH CATHODIC PROTECTION.  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

H42  
NE  
1/8-1/4  
0.225 mi.  
1188 ft.

CUMBERLAND FARMS #1817  
42 SCHOOL STREET  
BERWICK, ME 03901

RCRA-SQG 1007264414  
MER000502328

Site 1 of 2 in cluster H

Relative:  
Higher

RCRA-SQG:

Actual:  
209 ft.

Date form received by agency: 02/09/2004  
Facility name: CUMBERLAND FARMS #1817  
Facility address: 42 SCHOOL STREET  
BERWICK, ME 03901  
EPA ID: MER000502328  
Mailing address: DEDHAM STREET  
CANTON, MA 03901  
Contact: RICHARD ETZOLD  
Contact address: DEDHAM STREET  
CANTON, MA 03901  
Contact country: Not reported  
Contact telephone: 1-800-225-9702  
Telephone ext.: 3378  
Contact email: Not reported  
EPA Region: 01  
Classification: Small Small Quantity Generator  
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS #1817 (Continued)**

**1007264414**

hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: CUMBERLAND FARMS INC  
Owner/operator address: DEDHAM STREET  
CANTON, MA 02021  
Owner/operator country: US  
Owner/operator telephone: 1-800-225-9702  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 10/29/1976  
Owner/Op end date: Not reported

Owner/operator name: CUMBERLAND FARMS INC  
Owner/operator address: DEDHAM STREET  
CANTON, MA 02021  
Owner/operator country: US  
Owner/operator telephone: 1-800-225-9702  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 10/29/1976  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Hazardous Waste Summary:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Site

Database(s)

EDR ID Number  
 EPA ID Number

**H43**  
**NE**  
**1/8-1/4**  
**0.225 mi.**  
**1188 ft.**

**CUMBERLAND FARMS - STORE 1817**  
**42 SCHOOL ST**  
**BERWICK, ME**

**ME LUST**    **S106178368**  
**N/A**

**Site 2 of 2 in cluster H**

**Relative:**  
**Higher**

LUST:

**Actual:**  
**209 ft.**

Spill Number: P-111-2003  
 Spill Cause Value: Mechanical Failure - Piping/Hose  
 Spill Type Value: Oil Incident  
 Inc Tank Value: Underground Tank(s) Involved  
 Removal Flag: False  
 UST Registered Flag: True  
 MCD Value: 31040  
 Create Date: 02/13/2003  
 Create By: EIGOBRIE  
 Modify Date: 02/03/2004  
 Modify By: EITGALLA  
 Report Status Value: Final Report  
 Actual Spill Datetime: 02/12/2003  
 Actual Spill Date Unknown: False  
 Number Wells At Risk: 0  
 Number Wells Impacted: 0  
 Dtree Completed Flag: False  
 Further Response Action: False  
 Reporter Type Value: Public Official  
 Detection Method Value: Visual Product  
 Inc Location Value: Terminal - Service Station  
 Inc Source Value: Land Transportation - Passenger Vehicle  
 Material Disposal Info: Contaminated materials to be disposed of by Cyn Environmental.

Change:

Spill Id: P-111-2003  
 Change Description: Report Created with Report Status = DR  
 Date Change: 02/13/2003  
 Changed By: EIGOBRIE

Spill Id: P-111-2003  
 Change Description: Report Status change from DRV to DQA  
 Date Change: 06/02/2003  
 Changed By: EIJWOODA

Spill Id: P-111-2003  
 Change Description: Report Status change from DQA to FR  
 Date Change: 02/03/2004  
 Changed By: EITGALLA

Spill Id: P-111-2003  
 Change Description: Report Status change from DR to DRV  
 Date Change: 02/14/2003  
 Changed By: EIGOBRIE

Spill Id: P-111-2003  
 Change Description: Not reported  
 Date Change: 02/03/2004  
 Changed By: eitgalla

Contact:

Spill Id: P-111-2003

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS - STORE 1817 (Continued)**

**S106178368**

Contact Type: Other Contact  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS - STORE 1817  
Address: 42 SCHOOL ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Spill Id: P-111-2003  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: UNKNOWN MOTOR VEHICLE OPERATOR  
Address: Not reported  
City,State: ,ME  
Country: USA  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-111-2003  
Primary Employee: True  
Name: GREGORY B O'BRIEN

File:  
Spill Id: P-111-2003  
Date Created: 02/03/2004  
Created By: EIPLAMBE  
Date Modified: 02/18/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-FEB-05.  
Reconcile Date: 02/03/2004

Medium:  
Spill Number: P-111-2003  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 111  
Spill Year: 2003  
Create Date: 02/13/2003  
Created By: EIGOBRIE  
Modify Date: 05/05/2003  
Modify By: EIGOBRIE  
Log Spill Type: Oil Incident  
Log Spill Datetime: 02/12/2003

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS - STORE 1817 (Continued)**

**S106178368**

Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 02/12/2003  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: GREGORY  
Log Emp MI: B  
Log Emp Last Name: O'BRIEN  
Location: Cumberland Farms #1817 42 School St  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: 10  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: 9/10/2008  
Created By: EICHALST  
Modify Date: 7/15/2009  
Modify By: EICHALST  
Point Type Code: ASP  
UTM North: 4792253.3399999999  
UTM East: 348942.89000000001  
GPS Unit: TANKS  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 13642  
GIS Sync Flag: True

Recovery Method: Sorbents

Product:  
Prod Code: Unleaded Gasoline  
Product Other: Not reported  
Product Amt: 10  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: True

Description: Cumberland Farms Correspondence  
Attach Type: Paper Attach  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: 03/24/2003

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

I44  
NW  
1/8-1/4  
0.226 mi.  
1194 ft.

ROY, ANNETTE  
26 GOODWIN ST  
BERWICK, ME  
Site 1 of 2 in cluster I

ME UST U003559988  
N/A

Relative:  
Higher

UST:

Actual:  
199 ft.

Facility ID: 1634  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: ROY, ANNETTE  
Owner Contact: Not reported  
Owner Delivery Address: 26 GOODWIN ST  
Owner City/State/Zip: BERWICK, ME 3901  
Owner Telephone: 2076981445  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 8/1/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 1/1/1900  
Reg Date: 6/12/1991  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Near Private Water Label: Not reported  
Near Public Water Label: Not reported  
Nearby Water Other Owner Label: Not reported  
On Aquifer Label: Not reported  
Tank Leak Detection Label: UNKNOWN  
Chamber Pump Type Label: UNKNOWN  
Chamber Pump type Desc: UNKNOWN  
Pipe Leak Detection Label: UNKNOWN  
Overfill Protection Label: UNKNOWN  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 8/1/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

45  
NW  
1/8-1/4  
0.231 mi.  
1217 ft.

**MAROUTHIS PROPERTY  
8 ANNIE STREET  
BERWICK, ME**

**ME LAST S104221098  
N/A**

**Relative:  
Higher**

LAST:

**Actual:  
205 ft.**

Spill Number: P-251-1996  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: 04/18/1996  
Spill Date Unknown: False  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 4  
Reporter Type Value: Public Official  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: MF  
Inc Location Value: Residential - Multi Family  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 09  
Spill Cause Value: Overfill  
Material Disposal Info: Soil sent to ARC.

Change:

Spill Id: P-251-1996  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:

Spill Id: P-251-1996  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: FORTIER OIL COMPANY  
Address: 216 GREEN STREET  
City,State: SOMERSWORTH,NH  
Country: Not reported  
Zipcode: 03878  
Phone/Ext: /

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MAROUTHIS PROPERTY (Continued)**

**S104221098**

Comments: Not reported

Primary Employee:  
Spill Id: P-251-1996  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-251-1996  
Date Created: 04/03/1997  
Created By: SPILLS  
Date Modified: 02/22/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 22-FEB-06.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-251-1996  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 251  
Spill Year: 1996  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 04/18/1996  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 04/18/1996  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 20  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: 12/10/2001  
Created By: SPILLS  
Modify Date: 9/5/2008  
Modify By: EICHALST



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MAROUTHIS PROPERTY (Continued)**

**S104221098**

Point Type Code: ASP  
UTM North: 4792424  
UTM East: 348428  
GPS Unit: Unknown  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Response\_Spill\_Points  
GIS Object Id: 2509  
GIS Sync Flag: True

Recovery Method: Excavation

Product:

Prod Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 20  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ACTUAL  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**I46  
NW  
1/8-1/4  
0.235 mi.  
1241 ft.**

**GELLER, STEPHEN  
30 GOODWIN ST  
BERWICK, ME**

**ME LAST S104218904  
N/A**

**Site 2 of 2 in cluster I**

**Relative:  
Higher**

LAST:

**Actual:  
199 ft.**

Spill Number: P-167-1995  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: 03/31/1995  
Spill Date Unknown: False  
Spill Time Unknown: False  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 2

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GELLER, STEPHEN (Continued)**

**S104218904**

Reporter Type Value: Subject/Spiller  
Detection Method Code: I  
Detection Method Value: Other  
Inc Location Code: SF  
Inc Location Value: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 04  
Spill Cause Value: Corrosion - Other  
Material Disposal Info: TWM, NH received product waste for disposal

Change:  
Spill Id: P-167-1995  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-167-1995  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: STEPHEN GELLER  
Title: Not reported  
Company: Not reported  
Address: 30 GOODWIN ST  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-167-1995  
Primary Employee: True  
Name: NATHAN THOMPSON

File:  
Spill Id: P-167-1995  
Date Created: 07/24/1995  
Created By: SPILLS  
Date Modified: 06/23/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 23-JUN-06.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-167-1995  
Medium: Land  
  
Spill Number: P-167-1995  
Medium: Inland Surface Water

Log:  
Spill Void Flag: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GELLER, STEPHEN (Continued)**

**S104218904**

Spill Office: Portland  
Spill Off Sequence: 167  
Spill Year: 1995  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 03/31/1995  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 03/31/1995  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: NATHAN  
Log Emp MI: Not reported  
Log Emp Last Name: THOMPSON  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 350  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Vacuum Trucks

Recovery Method: Sorbents

**Product:**

Prod Code: #2 Fuel Oil  
Product Other: Not reported  
Product Amt: 200  
Prod Amt Unit: gals.  
Prod Amt Qualifier: ESTIMATE  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GELLER, STEPHEN (Continued)**

**S104218904**

File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

**J47**  
**South**  
**1/8-1/4**  
**0.238 mi.**  
**1255 ft.**

**BORDERLINE FUELS INC**  
**90 MARKET ST**  
**SOMERSWORTH, NH 03878**

**RCRA-NonGen** **1008889488**  
**NHD510158215**

**Site 1 of 2 in cluster J**

**Relative:**  
**Higher**

RCRA-NonGen:

Date form received by agency: 06/29/2007

Facility name: BORDERLINE FUELS INC

Facility address: 90 MARKET ST  
SOMERSWORTH, NH 03878

EPA ID: NHD510158215

Mailing address: 35 CENTRE RD  
SOMERSWORTH, NH 03878

Contact: EDSON SMITH

Contact address: 35 CENTRE RD

SOMERSWORTH, NH 03878

Contact country: US

Contact telephone: (603) 692-3022

Contact email: Not reported

EPA Region: 01

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 02/14/2000

Facility name: BORDERLINE FUELS INC

Classification: Not a generator, verified

Violation Status: No violations found

MAP FINDINGS

Map ID Direction Distance Elevation		Database(s)	EDR ID Number EPA ID Number
--	--	-------------	--------------------------------

<b>J48</b> South 1/4-1/2 0.251 mi. 1326 ft.	<b>GETTY STATION 55236</b> <b>18 HIGH ST</b> <b>SOMERSWORTH, NH 03878</b>  Site 2 of 2 in cluster J	<b>FINDS</b> NH ALLSITES NH LUST	<b>1007250774</b> N/A
---	---	--	--------------------------

**Relative:**  
**Higher**

FINDS:

Registry ID: 110017229220

**Actual:**  
**201 ft.**

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

NH-DES (New Hampshire - Department Of Environmental Services) ensures high levels of water quality for water supplies, regulates the emissions of air pollutants, and fosters the proper management of municipal and industrial waste.

Facility ID: 199610026  
 Project Type: LUST  
**Project Manager: CLOSED**  
 Num of Permits: Not reported  
 Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT

Facility ID: 199610026  
 Project Type: IRSPILL  
**Project Manager: CLOSED**  
 Num of Permits: Not reported  
 Project Site Description: INITIAL RESPONSE SPILL

LUST:

Facility ID: 199610026  
 Project Type: LUST  
**Project Manager: CLOSED**  
**Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT**  
 No. of Permits: Not reported

<b>49</b> South 1/4-1/2 0.291 mi. 1535 ft.	<b>ROULEAUS AUTO REPAIR</b> <b>20 MAIN ST</b> <b>SOMERSWORTH, NH</b>	<b>NH ALLSITES</b> NH LUST NH LUST	<b>U001557789</b> N/A
--	--	--	--------------------------

**Relative:**  
**Higher**

Facility ID: 199309053  
 Project Type: LUST  
**Project Manager: KARNAUKH-S**

**Actual:**  
**188 ft.**

Num of Permits: 1/26/2010  
 Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT

LUST:

Facility ID: 199309053  
 Project Type: LUST  
**Project Manager: KARNAUKH-S**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

**Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT**  
No. of Permits: 1/26/2010

UST:

Facility ID: 114473  
Site Number: 199309053  
Owner Name: ROULEAUS AUTO REPAIR INC  
Owner Address: 20 MAIN ST  
Owner City,St,Zip: NH, SO 03878-

Tank ID: 1  
Capacity (gal): 4000  
Install Date: 1/1/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 5/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 9/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 2  
Capacity (gal): 4000  
Install Date: 1/1/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 5/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 9/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 3  
Capacity (gal): 4000  
Install Date: 1/1/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 5/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 9/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 4  
Capacity (gal): 1000  
Install Date: 1/1/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 5/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 9/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: DIESEL FUEL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Tank ID: 5  
Capacity (gal): 550  
Install Date: 1/1/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 5/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 9/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #2 HEATING OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 6  
Capacity (gal): 550  
Install Date: 1/1/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 5/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 9/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: KEROSENE  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 7  
Capacity (gal): 550  
Install Date: 1/1/1985  
Last Test: Not reported  
Spill Installed: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 5/17/1999  
Tank Material: STEEL-CORR. PROT.  
Closure Date: 9/15/1998  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: USED / WASTE OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: SUCTION: OLD CODE  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

**50**  
**ESE**  
**1/4-1/2**  
**0.375 mi.**  
**1981 ft.**

**GREG, MARJORIE**  
**4 MARIAM ST.**  
**BERWICK, ME**

**ME LAST** **S104999725**  
**N/A**

**Relative:**  
**Higher**

LAST:

**Actual:**  
**247 ft.**

Spill Number: P-51-1998  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: Not reported  
Spill Date Unknown: True  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: 1  
Spill Type Value: Non-Oil, Non-Hazardous Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: H  
Detection Method Value: Odor/Vapor/Mist  
Inc Location Code: SF  
Inc Location Value: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 00

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREG, MARJORIE (Continued)**

**S104999725**

Spill Cause Value: Other - No Cause  
Material Disposal Info: None at present.

Change:  
Spill Id: P-51-1998  
Change Description: Report Created with Report Status = FR  
Date Change: 12/07/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-51-1998  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: MARJORIE GREG  
Title: Not reported  
Company: Not reported  
Address: 4 MARIAM ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /  
Comments: Not reported

Primary Employee:  
Spill Id: P-51-1998  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-51-1998  
Date Created: 02/25/1999  
Created By: SPILLS  
Date Modified: 03/10/2008  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-MAR-08.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-51-1998  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 51  
Spill Year: 1998  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREG, MARJORIE (Continued)**

**S104999725**

Log Rep Dt Tm: 02/09/1998  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Mat Rec Type: Not reported  
Mat Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: Not reported

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: None

**Product:**

Prod Code: None  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: False

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Code: Not reported  
File Size: Not reported  
File Modify Date: Not reported

MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Site

Database(s)

EDR ID Number  
EPA ID Number

51  
SW  
1/4-1/2  
0.385 mi.  
2031 ft.

**FRANK STEFANIC**  
**35 PAGE ST**  
**SOMERSWORTH, NH**

**NH ALLSITES**    **S109607248**  
N/A

**Relative:**  
**Higher**

Facility ID: 200512016  
Project Type: IRSPILL  
**Project Manager: CLOSED**  
Num of Permits: Not reported  
Project Site Description: INITIAL RESPONSE SPILL

**Actual:**  
**264 ft.**

52  
SSW  
1/4-1/2  
0.443 mi.  
2341 ft.

**FAIRPOINT**  
**106 HIGH ST**  
**SOMERSWORTH, NH**

**NH ALLSITES**    **1000112348**  
**NH LUST**        **N/A**  
**NH UST**

**Relative:**  
**Higher**

Facility ID: 199306023  
Project Type: LUST  
**Project Manager: CLOSED**  
Num of Permits: Not reported  
Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT

**Actual:**  
**238 ft.**

**LUST:**

Facility ID: 199306023  
Project Type: LUST  
**Project Manager: CLOSED**  
**Project Site Description: LEAKING UNDERGROUND STORAGE TANK PROJECT**  
No. of Permits: Not reported

**UST:**

Facility ID: 220514  
Site Number: 199306023  
Owner Name: NORTHERN NEW ENGLAND TELEPHONE  
Owner Address: 521 E MOREHEAD ST STE 250  
Owner City,St,Zip: NC, CH 28202-2695

Tank ID: 1  
Capacity (gal): 1000  
Install Date: 1/1/1960  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 1/26/1993  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/7/1992  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #2 HEATING OIL  
Permanent Closed type: R  
Pipe Material: UNKNOWN  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FAIRPOINT (Continued)**

**1000112348**

Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 2  
Capacity (gal): 150  
Install Date: 1/1/1960  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: 1/26/1993  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/11/1992  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: DIESEL FUEL  
Permanent Closed type: R  
Pipe Material: UNKNOWN  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 3  
Capacity (gal): 1000  
Install Date: 12/30/1992  
Last Test: Not reported  
Spill Installed: 12/30/1992  
Overfill: 12/30/1992  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: FIBERGLASS  
Closure Date: Not reported  
Pipe Secondary: Y  
Tank Secondary: Y  
Product Stored: DIESEL FUEL  
Permanent Closed type: Not reported  
Pipe Material: COPPER  
Pipe System: SUCTION: NO VALVE AT TANK  
Overfill Type: AA  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: 8/5/2008  
Release Detection method: INCON  
Release Detection Results: P

MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Site

Database(s)

EDR ID Number  
EPA ID Number

**53**  
**SSW**  
**1/4-1/2**  
**0.486 mi.**  
**2565 ft.**

**ARTHUR BEAUCHESNE**  
**116 HIGH STREET**  
**SOMERSWORTH, NH**

**NH ALLSITES**    **S105772921**  
**N/A**

**Relative:**  
**Higher**

Facility ID:                    199911014  
Project Type:                    OPUF  
**Project Manager:                CLOSED**  
Num of Permits:                Not reported  
Project Site Description:        ON-PREMISE USE FAC. CONTAINING FUEL OIL

**Actual:**  
**245 ft.**

**54**  
**South**  
**1/2-1**  
**0.705 mi.**  
**3721 ft.**

**GENERAL ELECTRIC CO**  
**130 MAIN STREET**  
**SOMERSWORTH, NH 03878**

**CERC-NFRAP**    **1000212314**  
**RCRA-LQG**    **NHD001091073**  
**PADS**  
**FINDS**  
**NH SHWS**  
**NH ALLSITES**  
**NH UST**  
**RI MANIFEST**  
**NY MANIFEST**

**Relative:**  
**Lower**

CERC-NFRAP:  
Site ID:                        0101091  
Federal Facility:                Not a Federal Facility  
NPL Status:                    Not on the NPL  
Non NPL Status:                NFRAP

**Actual:**  
**177 ft.**

CERCLIS-NFRAP Site Contact Name(s):  
Contact Title:                NH Dept. of Env. Services  
Contact Name:                Tony Giunta  
Contact Tel:                    (603) 271-6645  
  
Contact Title:                Site Assessment Manager  
Contact Name:                Nancy Smith  
Contact Tel:                    (617) 918-1436

Program Priority:  
Description:                    GAO Survey (RCED-99-22A)

CERCLIS-NFRAP Assessment History:  
Action:                        DISCOVERY  
Date Started:                Not reported  
Date Completed:              06/01/1981  
Priority Level:                Not reported  
  
Action:                        PRELIMINARY ASSESSMENT  
Date Started:                Not reported  
Date Completed:              01/01/1983  
Priority Level:                Low priority for further assessment  
  
Action:                        SITE INSPECTION  
Date Started:                09/01/1983  
Date Completed:              08/01/1984  
Priority Level:                Low priority for further assessment  
  
Action:                        SH  
Date Started:                Not reported  
Date Completed:              10/29/1996

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Priority Level: Not reported

Action: SITE REASSESSMENT  
Date Started: 11/17/2000  
Date Completed: 11/17/2000  
Priority Level: NFRAP: No further Remedial Action planned

Action: ARCHIVE SITE  
Date Started: Not reported  
Date Completed: 11/29/2000  
Priority Level: Not reported

Action: SITE REASSESSMENT  
Date Started: Not reported  
Date Completed: 08/02/2001  
Priority Level: NFRAP: No further Remedial Action planned

**RCRA-LQG:**

Date form received by agency: 03/27/2008  
Facility name: GENERAL ELECTRIC COMPANY  
Facility address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
EPA ID: NHD001091073  
Contact: RICHARD REILLY  
Contact address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
Contact country: US  
Contact telephone: (603) 749-8239  
Contact email: Not reported  
EPA Region: 01  
Land type: Private  
Classification: Large Quantity Generator  
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

**Owner/Operator Summary:**

Owner/operator name: GENERAL ELECTRIC CO  
Owner/operator address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
Owner/operator country: US  
Owner/operator telephone: (603) 692-2100  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 02/12/2002  
Owner/Op end date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Owner/operator name: GENERAL ELECTRIC CO  
Owner/operator address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
Owner/operator country: US  
Owner/operator telephone: (603) 692-2100  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 02/12/2002  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 01/01/2008  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/25/2006  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/25/2006  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 02/06/2004  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/27/2004  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 12/17/2001  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 12/07/2001  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date form received by agency: 04/12/2000  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/30/1998  
Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 04/01/1996  
Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 05/26/1994  
Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 04/16/1993  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 04/01/1992  
Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 03/16/1990  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 08/13/1980  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Not a generator, verified

**Hazardous Waste Summary:**

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002  
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D003  
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GENERAL ELECTRIC CO (Continued)

1000212314

NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Waste code: D006  
Waste name: CADMIUM

Waste code: D008  
Waste name: LEAD

Waste code: D009  
Waste name: MERCURY

Waste code: F003  
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F006  
Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Biennial Reports:

Last Biennial Reporting Year: 2007

Annual Waste Handled:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 6701

Waste code: D002  
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Amount (Lbs): 5997.2

Waste code: D003  
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Amount (Lbs): 122

Waste code: D008  
Waste name: LEAD  
Amount (Lbs): 17638

Waste code: D009  
Waste name: MERCURY  
Amount (Lbs): 100

Waste code: D040  
Waste name: TRICHLOROETHYLENE  
Amount (Lbs): 35

Waste code: F001  
Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Amount (Lbs): 35

Waste code: F003  
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Amount (Lbs): 1006

Waste code: P030  
Waste name: CYANIDES (SOLUBLE CYANIDE SALTS), NOT OTHERWISE SPECIFIED  
Amount (Lbs): 12

Waste code: U239  
Waste name: BENZENE, DIMETHYL- (I,T)  
Amount (Lbs): 320

Facility Has Received Notices of Violations:  
Regulation violated: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(2) 265.16(c)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(1)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/06/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(5)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 502.01  
Area of violation: Generators - General  
Date violation determined: 04/18/2000  
Date achieved compliance: 09/07/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(6)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/18/2000  
Violation lead agency: EPA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.01(a)(3) & 509.03(d)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.03(a)(1) & 509.03(d)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/18/2000  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.03  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(b)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/19/2000  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(2) 265.16(d)&(e)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.01(b)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 07/13/1988  
Date achieved compliance: 10/28/1991  
Violation lead agency: EPA  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Evaluation Action Summary:  
Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Universal Waste - General  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Records/Reporting  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/19/2000  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/18/2000  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 11/05/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 12/03/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 11/06/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 09/07/2001  
Evaluation lead agency: EPA

Evaluation date: 07/13/1988  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: LDR - General

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date achieved compliance: 10/28/1991  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 03/12/1984  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 11/29/1983  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

**FINDS:**

Registry ID: 110000314197

**Environmental Interest/Information System**

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

US National Pollutant Discharge Elimination System (NPDES) module of the Compliance Information System (ICIS) tracks surface water permits issued under the Clean Water Act. Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

ICIS (Integrated Compliance Information System) is the Integrated

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

SHWS:

Facility ID: 199708013  
Proj Type: HAZWASTE  
**Project Manager: CLOSED**  
**Project Site Description: HAZARDOUS WASTE PROJECT**  
No. of Permits: Not reported

Facility ID: 199708013  
Project Type: IRSPILL  
**Project Manager: CLOSED**  
Num of Permits: Not reported  
Project Site Description: INITIAL RESPONSE SPILL

Facility ID: 199708013  
Project Type: OPUF  
**Project Manager: DEGLER**  
Num of Permits: Not reported  
Project Site Description: ON-PREMISE USE FAC. CONTAINING FUEL OIL

Facility ID: 199708013  
Project Type: HAZWASTE  
**Project Manager: CLOSED**  
Num of Permits: Not reported  
Project Site Description: HAZARDOUS WASTE PROJECT

UST:

Facility ID: 111526  
Site Number: 199708013  
Owner Name: GENERAL ELECTRIC COMPANY  
Owner Address: 130 MAIN ST  
Owner City,St,Zip: NH, SO 03878-

Tank ID: 1  
Capacity (gal): 25000  
Install Date: 1/1/1951  
Last Test: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/31/1986  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: F  
Pipe Material: Not reported  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 2  
Capacity (gal): 25000  
Install Date: 1/1/1951  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 12/31/1986  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: F  
Pipe Material: Not reported  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 3  
Capacity (gal): 2000  
Install Date: 1/1/1976  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Tank Material: STEEL - BARE/GALV  
Closure Date: 1/30/1990  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: GASOLINE  
Permanent Closed type: R  
Pipe Material: UNKNOWN  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

**MANIFEST:**

GEN Cert Date: 10/1/1991  
Transporter Recpt Date: Not reported  
Number Of Containers: 0  
Container Type: Not reported  
Waste Code1: MA97  
Waste Code2: Not reported  
Waste Code3: Not reported  
Comment: Not reported  
Fee Exempt Code: Not reported  
TSDf Name: JET LINE  
TSDf ID: MAD062179890  
TSDf Date: Not reported  
Date Imported: Not reported  
Transporter 2 Name: Not reported  
Transporter 2 ID: Not reported  
Manifest Docket Number: Not reported  
Waste Description: Not reported  
Quantity: Not reported  
WT/Vol Units: Not reported  
Item Number: Not reported  
Transporter Name: Not reported  
Transporter EPA ID: Not reported  
GEN Cert Date: Not reported  
Transporter Recpt Date: Not reported  
Transporter 2 Recpt Date: Not reported  
TSDf Recpt Date: Not reported  
EPA ID: Not reported  
Transporter 2 ID: Not reported

**NY MANIFEST:**

EPA ID: NHD001091073  
Country: USA  
Mailing Name: GENERAL ELECTRIC CO  
Mailing Contact: COLEEN M. FUERST  
Mailing Address: MAIN ST  
Mailing Address 2: Not reported  
Mailing City: SOMERSWORTH  
Mailing State: NH

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Mailing Zip: 03878  
Mailing Zip4: Not reported  
Mailing Country: USA  
Mailing Phone: 603-692-2100

Document ID: NYB1386054  
Manifest Status: Completed after the designated time period for a TSDf to get a copy to the DEC  
Trans1 State ID: 10922P(NY)  
Trans2 State ID: Not reported  
Generator Ship Date: 900707  
Trans1 Recv Date: 900707  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 900709  
Part A Recv Date: 900815  
Part B Recv Date: 900816  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSDf ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 09136  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 003  
Container Type: TP - Tanks, portable  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00182  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00025  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 90  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB4383504

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Manifest Status:	Completed copy
Trans1 State ID:	614236ME
Trans2 State ID:	Not reported
Generator Ship Date:	940405
Trans1 Recv Date:	940405
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	940406
Part A Recv Date:	940418
Part B Recv Date:	940414
Generator EPA ID:	NHD001091073
Trans1 EPA ID:	MAD039322250
Trans2 EPA ID:	Not reported
TSD ID:	NYD049836679
Waste Code:	F006 - WW TREAT SL FM ELECTROPLATING OPER
Quantity:	05160
Units:	P - Pounds
Number of Containers:	001
Container Type:	CM - Metal boxes, cases, roll-offs
Handling Method:	L Landfill.
Specific Gravity:	100
Year:	94
Manifest Tracking Num:	Not reported
Import Ind:	Not reported
Export Ind:	Not reported
Discr Quantity Ind:	Not reported
Discr Type Ind:	Not reported
Discr Residue Ind:	Not reported
Discr Partial Reject Ind:	Not reported
Discr Full Reject Ind:	Not reported
Manifest Ref Num:	Not reported
Alt Fac RCRA Id:	Not reported
Alt Fac Sign Date:	Not reported
Mgmt Method Type Code:	Not reported
Document ID:	NYB1386432
Manifest Status:	Completed copy
Trans1 State ID:	10951PNY
Trans2 State ID:	Not reported
Generator Ship Date:	910702
Trans1 Recv Date:	910702
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	910703
Part A Recv Date:	910712
Part B Recv Date:	910719
Generator EPA ID:	NHD001091073
Trans1 EPA ID:	NYD980769947
Trans2 EPA ID:	Not reported
TSD ID:	NYD067539940
Waste Code:	B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB
Quantity:	03068
Units:	K - Kilograms (2.2 pounds)
Number of Containers:	001
Container Type:	TP - Tanks, portable
Handling Method:	L Landfill.
Specific Gravity:	100
Waste Code:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Quantity: 03068  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00060  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00050  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00025  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 91  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB1168713  
Manifest Status: Completed copy  
Trans1 State ID: 621099ME  
Trans2 State ID: Not reported  
Generator Ship Date: 950328  
Trans1 Recv Date: 950328  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 950329  
Part A Recv Date: 950405  
Part B Recv Date: 950412  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: MAD039322250  
Trans2 EPA ID: Not reported  
TSD ID: NYD049836679  
Waste Code: F006 - WW TREAT SL FM ELECTROPLATING OPER

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Quantity: 13720  
Units: P - Pounds  
Number of Containers: 001  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB2403828  
Manifest Status: Completed copy  
Trans1 State ID: 10247P-NY  
Trans2 State ID: Not reported  
Generator Ship Date: 901221  
Trans1 Recv Date: 901221  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 901226  
Part A Recv Date: 910103  
Part B Recv Date: 910110  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSDF ID: NYD067539940  
Waste Code: B005 - PCB ARTICLES WITH 500 PPM OR > PCB  
Quantity: 00582  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 002  
Container Type: CW - Wooden boxes  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 90  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Document ID: NYB1386423  
Manifest Status: Completed copy  
Trans1 State ID: 10246PNY  
Trans2 State ID: Not reported  
Generator Ship Date: 910702  
Trans1 Recv Date: 910702  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 910703  
Part A Recv Date: 910712  
Part B Recv Date: 910719  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 91  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYO2327067  
Manifest Status: Completed copy  
Trans1 State ID: PA015  
Trans2 State ID: Not reported  
Generator Ship Date: 831213  
Trans1 Recv Date: 831213  
Trans2 Recv Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

TSD Site Recv Date: 831215  
Part A Recv Date: 031227  
Part B Recv Date: 031227  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: PAD064035819  
Trans2 EPA ID: Not reported  
TSDF ID: NYD080336241  
Waste Code: F006 - WW TREAT SL FM ELECTROPLATING OPER  
Quantity: 00009  
Units: T - Tons  
Number of Containers: 001  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 83  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYO2327076  
Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC  
Trans1 State ID: TNH0067  
Trans2 State ID: Not reported  
Generator Ship Date: 831222  
Trans1 Recv Date: 831222  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 831223  
Part A Recv Date: 840110  
Part B Recv Date: 031230  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NJD000692061  
Trans2 EPA ID: Not reported  
TSDF ID: NYD080336241  
Waste Code: D006 - CADMIUM 1.0 MG/L TCLP  
Quantity: 00017  
Units: T - Tons  
Number of Containers: 005  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 83  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB2500146  
Manifest Status: Completed copy  
Trans1 State ID: 10254PNY  
Trans2 State ID: Not reported  
Generator Ship Date: 920707  
Trans1 Recv Date: 920707  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 920708  
Part A Recv Date: Not reported  
Part B Recv Date: 920724  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSDF ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 03318  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 33185  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 03068  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 92  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Document ID: NYO2448315  
Manifest Status: Completed copy  
Trans1 State ID: 9A080  
Trans2 State ID: Not reported  
Generator Ship Date: 831020  
Trans1 Recv Date: 831020  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 831021  
Part A Recv Date: 031101  
Part B Recv Date: 031101  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD097644801  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B011 - PCB CONTAMINATED TRANS CONT >500 PPM  
Quantity: 13550  
Units: P - Pounds  
Number of Containers: 002  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: Not reported  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05000  
Units: P - Pounds  
Number of Containers: 001  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: Not reported  
Specific Gravity: 100  
Year: 83  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

55  
SSE  
1/2-1  
0.736 mi.  
3885 ft.

**GREAT FALLS GAS WORKS  
DEPOT ROAD  
SOMERSWORTH, NH 03878**

**Manufactured Gas Plants 1008407185  
N/A**

**Relative:  
Lower**

**Actual:  
168 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

56  
SSE  
1/2-1  
0.941 mi.  
4970 ft.

**FACEMATE PL GF**  
**200 MAIN STREET**  
**SOMERSWORTH, NH 03878**

**RCRA-NonGen** 1000205946  
**FINDS** NHD000471078  
**NH SHWS**  
**NH ALLSITES**  
**NH UST**  
**NH BROWNFIELDS**

**Relative:**  
**Lower**

RCRA-NonGen:

**Actual:**  
**167 ft.**

Date form received by agency: 03/06/1999  
Facility name: FACEMATE CORP  
Facility address: 200 MAIN ST  
SOMERSWORTH, NH 03878  
EPA ID: NHD000471078  
Contact: COMPANY CONTACT  
Contact address: 200 MAIN ST  
SOMERSWORTH, NH 03878  
Contact country: US  
Contact telephone: (603) 692-3623  
Contact email: Not reported  
EPA Region: 01  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 08/12/1980  
Facility name: FACEMATE CORP  
Site name: FACEMATE PL GF INC  
Classification: Not a generator, verified

Violation Status: No violations found

FINDS:

Registry ID: 110001522683

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FACEMATE PL GF (Continued)**

**1000205946**

used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

SHWS:

Facility ID: 199710032  
Proj Type: HAZWASTE  
**Project Manager: WICKSON**  
**Project Site Description: HAZARDOUS WASTE PROJECT**  
No. of Permits: Not reported

Facility ID: 199710032  
Project Type: HAZWASTE  
**Project Manager: WICKSON**  
Num of Permits: Not reported  
Project Site Description: HAZARDOUS WASTE PROJECT

Facility ID: 199710032  
Project Type: IRSPILL  
**Project Manager: CLOSED**  
Num of Permits: Not reported  
Project Site Description: INITIAL RESPONSE SPILL

UST:

Facility ID: 114124  
Site Number: 199710032  
Owner Name: FACEMATE PL/GF INC  
Owner Address: 200 MAIN ST  
Owner City,St,Zip: NH, SO 03878-

Tank ID: 1  
Capacity (gal): 20000  
Install Date: 1/1/1949  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FACEMATE PL GF (Continued)**

**1000205946**

Closure Date: 1/1/1989  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 2  
Capacity (gal): 20000  
Install Date: 1/1/1949  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: Not reported  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 1/1/1989  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: R  
Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

Tank ID: 3  
Capacity (gal): 20000  
Install Date: 1/1/1949  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Close Date: 1/1/1969  
Permanent Closure: Not reported  
Tank Material: STEEL - BARE/GALV  
Closure Date: 1/1/1989  
Pipe Secondary: N  
Tank Secondary: N  
Product Stored: #6 HEATING OIL  
Permanent Closed type: R

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**FACEMATE PL GF (Continued)**

**1000205946**

Pipe Material: STEEL - BARE/GALV  
Pipe System: Not reported  
Overfill Type: Not reported  
Corrosion Protection Date: Not reported  
Corrosion Protection Test: Not reported  
Corrosion Protection Result: Not reported  
Release Detection Date: Not reported  
Release Detection method: NONE LISTED  
Release Detection Results: Not reported

**BROWNFIELDS:**

Facility ID: 199710032  
Facility Status: ACTIVE

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SOMERSWORTH	1008885155	C A B SERVICES INC	362 RTE 16	03878	RCRA-NLR
SOMERSWORTH	1008887790	AGWAY PETROLEUM CORP	RTE 108	03878	RCRA-NLR
SOMERSWORTH	1008888009	DIGITAL EQUIPMENT CORP MS02-3/C3	RTE 108	03878	RCRA-NLR
SOMERSWORTH	1008889158	JERRYS AUTO REPAIR	217 RTE 108	03878	RCRA-NLR
SOMERSWORTH	1008889513	WAYNE SERVICES	358 RTE 16	03878	RCRA-NLR
SOMERSWORTH	1009399640	SOMERSWORTH USARC	179 RTE 108	03878	RCRA-NLR
SOMERSWORTH	A100228242	TRI CITY DODGE/SUBARU INC	RTE 108		AST
SOMERSWORTH	S105772909	3800 MOTORS INC	ROUTE 16		ALLSITES
SOMERSWORTH	S105772918	TRI CITY PLAZA SHOPPING CENTER	TRI CITY BLVD (RTE 16A / 9)		ALLSITES
SOMERSWORTH	S106534781	GRACE SHOE MANUFACTURING	INTERSTATE DRIVE / RTE 16		ALLSITES,HWS
SOMERSWORTH	S106534783	INTERSECTION OF RTE 108 & GONIC RD	RTE 108 / GONIC RD		ALLSITES
SOMERSWORTH	S106534784	108 MOBIL HOME PARK	RTE 108		ALLSITES
BERWICK	S106790998	GENEST CONCRETE WORKS, INC.	BERWICK ST. / ROUTE 9		LUST
SOMERSWORTH	S106897012	HILLTOP CHEVROLET	385 RTE 16		ALLSITES,LUST
BERWICK	S109768360	STEVE'S MOBIL	ROUTE 9	03901	MANIFEST
YORK	S109768365	YORK HARBOR MARINE	ROUTE 103	03901	MANIFEST
SOMERSWORTH	S109774710	MID WAY BUICK PONTIAC G M C	RTE 108	03878	MANIFEST
SOMERSWORTH	S109774711	MID-WAY BUICK PONTIAC, GMC.	RTE 108	03878	MANIFEST
SOMERSWORTH	S109774712	MIDWAY BUICK PONTIAC GMC TRUCK INC	RTE 108	03878	MANIFEST
SOMERSWORTH	S109775084	AUTO MARKET, LTD.	RTE 16	03878	MANIFEST
SOMERSWORTH	S109775177	ID NOT IN TRANSPORTER FILE	420 RTE 16	03878	MANIFEST
SOMERSWORTH	S109775178	WEBBER ENERGY	420 RTE 16	03878	MANIFEST
SOMERSWORTH	S109775179	WEBBER ENERGY FUELS	420 RTE 16	03878	MANIFEST
SOMERSWORTH	S109775448	KEY AUTO CENTER	221 RTE 108	03878	MANIFEST
SOMERSWORTH	S109776038	SEACOAST CAR CLUB	436 RTE 108	03878	MANIFEST
SOMERSWORTH	S109776211	CURRIER, RON HILLTOP CHEVROLET	385 RTE 108	03878	MANIFEST
SOMERSWORTH	S109776221	TRI CITY SUBARU	RTE 16	03878	MANIFEST
SOMERSWORTH	S109776604	FORSHEDA PALMER CHENARD INC	366 RTE 108	03878	MANIFEST
SOMERSWORTH	S109776605	PALMER CHENARD	366 RTE 108	03878	MANIFEST
SOMERSWORTH	S109776606	TRELLEBORG SEALING SOLUTIONS	366 RTE 108	03878	MANIFEST
SOMERSWORTH	S109776607	TRELLEBORG SEALING SOLUTIONS US IN	366 RTE 108	03878	MANIFEST
SOMERSWORTH	S109776729	FEDCO PETROLEUM INSTALATION, INC.	358 RTE 108	03878	MANIFEST
SOMERSWORTH	S109776730	FEDCO PETROLEUM INSTALLATION, INC.	358 RTE 108	03878	MANIFEST
SOMERSWORTH	S109777158	SOMERSWORTH NISSAN	370 RTE 108	03878	MANIFEST
SOMERSWORTH	S109777159	SOMERSWORTH NISSAN INC	370 RTE 108	03878	MANIFEST
SOMERSWORTH	S109777515	AGWAY ENERGY PRODUCTS	420 RTE 16	03878	MANIFEST
SOMERSWORTH	S109778020	C A B SERVICES	RTE 16	03878	MANIFEST
SOMERSWORTH	S109797049	GLENNS AUTOMOTIVE	371 RTE 108	03878	MANIFEST
SOMERSWORTH	U001152392	AIREX CORPORATION	RTE 16		UST
SOMERSWORTH	U001558071	SOMERSWORTH NISSAN, INC.	ROUTE 108		UST

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## STANDARD ENVIRONMENTAL RECORDS

### ***Federal NPL site list***

#### NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 03/31/2010	Source: EPA
Date Data Arrived at EDR: 04/02/2010	Telephone: N/A
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/07/2010
Number of Days to Update: 10	Next Scheduled EDR Contact: 07/26/2010
	Data Release Frequency: Quarterly

#### NPL Site Boundaries

##### Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)  
Telephone: 202-564-7333

EPA Region 1  
Telephone 617-918-1143

EPA Region 6  
Telephone: 214-655-6659

EPA Region 3  
Telephone 215-814-5418

EPA Region 7  
Telephone: 913-551-7247

EPA Region 4  
Telephone 404-562-8033

EPA Region 8  
Telephone: 303-312-6774

EPA Region 5  
Telephone 312-886-6686

EPA Region 9  
Telephone: 415-947-4246

EPA Region 10  
Telephone 206-553-8665

#### Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 03/31/2010	Source: EPA
Date Data Arrived at EDR: 04/02/2010	Telephone: N/A
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/07/2010
Number of Days to Update: 10	Next Scheduled EDR Contact: 07/26/2010
	Data Release Frequency: Quarterly

#### NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 03/01/2010
Number of Days to Update: 56	Next Scheduled EDR Contact: 05/31/2010
	Data Release Frequency: No Update Planned

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ***Federal Delisted NPL site list***

### DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 03/31/2010	Source: EPA
Date Data Arrived at EDR: 04/02/2010	Telephone: N/A
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/07/2010
Number of Days to Update: 10	Next Scheduled EDR Contact: 07/26/2010
	Data Release Frequency: Quarterly

## ***Federal CERCLIS list***

### CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 01/29/2010	Source: EPA
Date Data Arrived at EDR: 02/09/2010	Telephone: 703-412-9810
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/07/2010
Number of Days to Update: 62	Next Scheduled EDR Contact: 07/12/2010
	Data Release Frequency: Quarterly

### FEDERAL FACILITY: Federal Facility Site Information listing

A listing of NPL and Base Realignment & Closure sites found in the CERCLIS database where FERRO is involved in cleanup projects.

Date of Government Version: 06/23/2009	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/15/2010	Telephone: 703-603-8704
Date Made Active in Reports: 02/10/2010	Last EDR Contact: 04/30/2010
Number of Days to Update: 26	Next Scheduled EDR Contact: 07/26/2010
	Data Release Frequency: Varies

## ***Federal CERCLIS NFRAP site List***

### CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 06/23/2009	Source: EPA
Date Data Arrived at EDR: 09/02/2009	Telephone: 703-412-9810
Date Made Active in Reports: 09/21/2009	Last EDR Contact: 05/07/2010
Number of Days to Update: 19	Next Scheduled EDR Contact: 06/14/2010
	Data Release Frequency: Quarterly

## ***Federal RCRA CORRACTS facilities list***

### CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 12/11/2009	Source: EPA
Date Data Arrived at EDR: 12/29/2009	Telephone: 800-424-9346
Date Made Active in Reports: 02/10/2010	Last EDR Contact: 02/15/2010
Number of Days to Update: 43	Next Scheduled EDR Contact: 05/31/2010
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ***Federal RCRA non-CORRACTS TSD facilities list***

### **RCRA-TSDF: RCRA - Treatment, Storage and Disposal**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 01/13/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/15/2010	Telephone: (888) 372-7341
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 04/29/2010
Number of Days to Update: 34	Next Scheduled EDR Contact: 07/19/2010
	Data Release Frequency: Quarterly

## ***Federal RCRA generators list***

### **RCRA-LQG: RCRA - Large Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 01/13/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/15/2010	Telephone: (888) 372-7341
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 04/29/2010
Number of Days to Update: 34	Next Scheduled EDR Contact: 07/19/2010
	Data Release Frequency: Quarterly

### **RCRA-SQG: RCRA - Small Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 01/13/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/15/2010	Telephone: (888) 372-7341
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 04/29/2010
Number of Days to Update: 34	Next Scheduled EDR Contact: 07/19/2010
	Data Release Frequency: Quarterly

### **RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 01/13/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/15/2010	Telephone: (888) 372-7341
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 04/29/2010
Number of Days to Update: 34	Next Scheduled EDR Contact: 07/19/2010
	Data Release Frequency: Varies

## ***Federal institutional controls / engineering controls registries***

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 12/20/2009	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/20/2010	Telephone: 703-603-0695
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 03/15/2010
Number of Days to Update: 82	Next Scheduled EDR Contact: 06/28/2010
	Data Release Frequency: Varies

## US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 12/20/2009	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/20/2010	Telephone: 703-603-0695
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 03/15/2010
Number of Days to Update: 82	Next Scheduled EDR Contact: 06/28/2010
	Data Release Frequency: Varies

## ***Federal ERNS list***

### ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2009	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 01/22/2010	Telephone: 202-267-2180
Date Made Active in Reports: 02/11/2010	Last EDR Contact: 04/07/2010
Number of Days to Update: 20	Next Scheduled EDR Contact: 07/19/2010
	Data Release Frequency: Annually

## ***State- and tribal - equivalent CERCLIS***

### ME SHWS: Remediation Sites List

Uncontrolled Sites locations included in the Remediation Sites List.

Date of Government Version: 03/01/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/18/2010	Telephone: 207-287-4850
Date Made Active in Reports: 04/22/2010	Last EDR Contact: 04/22/2010
Number of Days to Update: 35	Next Scheduled EDR Contact: 08/09/2010
	Data Release Frequency: Semi-Annually

### NH SHWS: Listing of All Sites

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 02/15/2010	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/18/2010	Telephone: 603-271-2919
Date Made Active in Reports: 02/24/2010	Last EDR Contact: 04/15/2010
Number of Days to Update: 6	Next Scheduled EDR Contact: 05/31/2010
	Data Release Frequency: Quarterly

## ***State and tribal landfill and/or solid waste disposal site lists***

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ME SWF/LF: Solid Waste Facility List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/23/2010  
Date Data Arrived at EDR: 02/24/2010  
Date Made Active in Reports: 03/16/2010  
Number of Days to Update: 20

Source: Department of Environmental Protection  
Telephone: 207-287-2651  
Last EDR Contact: 02/15/2010  
Next Scheduled EDR Contact: 05/31/2010  
Data Release Frequency: Annually

## NH SWF/LF: Solid Waste Facility Information

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 01/25/2010  
Date Data Arrived at EDR: 01/25/2010  
Date Made Active in Reports: 02/05/2010  
Number of Days to Update: 11

Source: Department of Environmental Services  
Telephone: 603-271-5380  
Last EDR Contact: 04/23/2010  
Next Scheduled EDR Contact: 08/09/2010  
Data Release Frequency: Annually

## ME LCP: Municipal Landfill Closure Database

The Municipal Landfill Closure and Remediation Program was established in 1988 to assist nearly 400 municipalities with the closure of their unlicensed municipal solid waste landfills. Project managers in this program have conducted site investigations and provided technical engineering assistance to aid municipalities in this process. Funding to accomplish this goal was provided by the state, utilizing several bonds that supported a 75% state cost sharing reimbursement process.

Date of Government Version: 12/15/2009  
Date Data Arrived at EDR: 12/16/2009  
Date Made Active in Reports: 01/20/2010  
Number of Days to Update: 35

Source: Department of Environmental Protection  
Telephone: 207-287-8552  
Last EDR Contact: 02/15/2010  
Next Scheduled EDR Contact: 05/31/2010  
Data Release Frequency: Varies

## **State and tribal leaking storage tank lists**

### ME LUST: Hazardous Material and Oil Spill System Database (H.O.S.S.)

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 03/13/2010  
Date Data Arrived at EDR: 03/18/2010  
Date Made Active in Reports: 04/22/2010  
Number of Days to Update: 35

Source: Department of Environmental Protection  
Telephone: 207-287-2651  
Last EDR Contact: 03/18/2010  
Next Scheduled EDR Contact: 05/24/2010  
Data Release Frequency: Quarterly

### NH LUST: Listing of All Sites

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 02/15/2010  
Date Data Arrived at EDR: 02/18/2010  
Date Made Active in Reports: 02/24/2010  
Number of Days to Update: 6

Source: Department of Environmental Services  
Telephone: 603-271-2975  
Last EDR Contact: 04/15/2010  
Next Scheduled EDR Contact: 05/31/2010  
Data Release Frequency: Quarterly



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ME LAST: HOSS Database

A listing of leaking aboveground storage tanks.

Date of Government Version: 03/13/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/18/2010	Telephone: 207-287-2651
Date Made Active in Reports: 04/22/2010	Last EDR Contact: 03/18/2010
Number of Days to Update: 35	Next Scheduled EDR Contact: 05/24/2010
	Data Release Frequency: Quarterly

## NH LAST: Listing of All Sites

Leaking Aboveground Storage Tank Incident Reports.

Date of Government Version: 02/15/2010	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/18/2010	Telephone: 603-271-2975
Date Made Active in Reports: 02/24/2010	Last EDR Contact: 04/15/2010
Number of Days to Update: 6	Next Scheduled EDR Contact: 05/31/2010
	Data Release Frequency: Quarterly

## INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 03/05/2010	Source: EPA Region 6
Date Data Arrived at EDR: 03/05/2010	Telephone: 214-665-6597
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 38	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Varies

## INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 03/10/2010	Source: EPA Region 4
Date Data Arrived at EDR: 03/16/2010	Telephone: 404-562-8677
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 27	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Semi-Annually

## INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 02/01/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/03/2010	Telephone: 415-972-3372
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 40	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Quarterly

## INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/02/2010	Source: EPA Region 10
Date Data Arrived at EDR: 02/03/2010	Telephone: 206-553-2857
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 15	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Quarterly

## INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 02/25/2010	Source: EPA Region 8
Date Data Arrived at EDR: 02/25/2010	Telephone: 303-312-6271
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 46	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 03/24/2009	Source: EPA Region 7
Date Data Arrived at EDR: 05/20/2009	Telephone: 913-551-7003
Date Made Active in Reports: 06/17/2009	Last EDR Contact: 05/04/2010
Number of Days to Update: 28	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land  
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 02/19/2009	Source: EPA Region 1
Date Data Arrived at EDR: 02/19/2009	Telephone: 617-918-1313
Date Made Active in Reports: 03/16/2009	Last EDR Contact: 05/03/2010
Number of Days to Update: 25	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Varies

## **State and tribal registered storage tank lists**

ME UST: Underground Storage Tank Database  
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/01/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/24/2010	Telephone: 207-287-2651
Date Made Active in Reports: 03/17/2010	Last EDR Contact: 02/24/2010
Number of Days to Update: 21	Next Scheduled EDR Contact: 06/07/2010
	Data Release Frequency: Quarterly

NH UST: Underground Storage Tank Registration Data  
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 04/14/2010	Source: Department of Environmental Services
Date Data Arrived at EDR: 04/15/2010	Telephone: 603-271-2975
Date Made Active in Reports: 04/29/2010	Last EDR Contact: 04/15/2010
Number of Days to Update: 14	Next Scheduled EDR Contact: 05/31/2010
	Data Release Frequency: Quarterly

ME AST: Aboveground Storage Tanks  
Registered Aboveground Storage Tanks.

Date of Government Version: 07/28/2009	Source: Maine Emergency Management Agency
Date Data Arrived at EDR: 07/28/2009	Telephone: 207-626-4503
Date Made Active in Reports: 08/27/2009	Last EDR Contact: 03/22/2010
Number of Days to Update: 30	Next Scheduled EDR Contact: 07/05/2010
	Data Release Frequency: Semi-Annually

NH AST: Registered Aboveground Petroleum Storage Tank Database  
Registered Aboveground Storage Tanks.

Date of Government Version: 04/14/2010	Source: Department of Environmental Services
Date Data Arrived at EDR: 04/15/2010	Telephone: 603-271-6058
Date Made Active in Reports: 04/30/2010	Last EDR Contact: 04/15/2010
Number of Days to Update: 15	Next Scheduled EDR Contact: 05/31/2010
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 02/08/2010	Source: EPA Region 6
Date Data Arrived at EDR: 02/09/2010	Telephone: 214-665-7591
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 9	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Semi-Annually

## INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 02/11/2010	Source: EPA Region 5
Date Data Arrived at EDR: 02/11/2010	Telephone: 312-886-6136
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 60	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Varies

## INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 03/10/2010	Source: EPA Region 4
Date Data Arrived at EDR: 03/16/2010	Telephone: 404-562-9424
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 27	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Semi-Annually

## INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 02/01/2010	Source: EPA Region 9
Date Data Arrived at EDR: 03/03/2010	Telephone: 415-972-3368
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 40	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Quarterly

## INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 02/25/2010	Source: EPA Region 8
Date Data Arrived at EDR: 02/25/2010	Telephone: 303-312-6137
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 46	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Quarterly

## INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 04/01/2008	Source: EPA Region 7
Date Data Arrived at EDR: 12/30/2008	Telephone: 913-551-7003
Date Made Active in Reports: 03/16/2009	Last EDR Contact: 02/01/2010
Number of Days to Update: 76	Next Scheduled EDR Contact: 05/17/2010
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 02/02/2010	Source: EPA Region 10
Date Data Arrived at EDR: 02/03/2010	Telephone: 206-553-2857
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 15	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Quarterly

## INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 02/19/2009	Source: EPA, Region 1
Date Data Arrived at EDR: 02/19/2009	Telephone: 617-918-1313
Date Made Active in Reports: 03/16/2009	Last EDR Contact: 05/03/2010
Number of Days to Update: 25	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Varies

## FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010	Source: FEMA
Date Data Arrived at EDR: 02/16/2010	Telephone: 202-646-5797
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 04/19/2010
Number of Days to Update: 55	Next Scheduled EDR Contact: 08/02/2010
	Data Release Frequency: Varies

### ***State and tribal institutional control / engineering control registries***

#### ME INST CONTROL: Remediation Sites List

Sites with Institutional Controls in place included in the Remediation Sites List. Institutional Controls are legally enforceable site use restrictions recorded on the property deed and therefore operate in perpetuity regardless of change in site ownership.

Date of Government Version: 03/01/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/18/2010	Telephone: 207-287-2651
Date Made Active in Reports: 04/22/2010	Last EDR Contact: 04/22/2010
Number of Days to Update: 35	Next Scheduled EDR Contact: 08/09/2010
	Data Release Frequency: Semi-Annually

#### NH Inst Control: Activity and Use Restrictions

An inventory of sites where Activity and Use Restrictions have been utilized.

Date of Government Version: 02/11/2010	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/11/2010	Telephone: 603-271-2659
Date Made Active in Reports: 02/24/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 13	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Semi-Annually

### ***State and tribal voluntary cleanup sites***

#### ME VCP: Remediation Sites List

Voluntary Response Action Program sites included in the Remediation Sites List. VRAP promotes the investigation, remediation and redevelopment of contaminated properties by offering liability assurances/protections from state enforcement actions for applicants to the program.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/01/2010  
Date Data Arrived at EDR: 03/18/2010  
Date Made Active in Reports: 04/22/2010  
Number of Days to Update: 35

Source: Department of Environmental Protection  
Telephone: 207-287-4854  
Last EDR Contact: 04/22/2010  
Next Scheduled EDR Contact: 08/09/2010  
Data Release Frequency: Varies

## INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 04/02/2008  
Date Data Arrived at EDR: 04/22/2008  
Date Made Active in Reports: 05/19/2008  
Number of Days to Update: 27

Source: EPA, Region 1  
Telephone: 617-918-1102  
Last EDR Contact: 04/05/2010  
Next Scheduled EDR Contact: 07/19/2010  
Data Release Frequency: Varies

## NH VCP: Voluntary Cleanup Program Sites

The program provides comprehensive liability protections to eligible persons who voluntarily assume responsibility for the cleanup of contaminated properties. The sites on the list are ones where persons have applied to participate in the program and in most cases have been deemed eligible.

Date of Government Version: 11/03/2009  
Date Data Arrived at EDR: 11/05/2009  
Date Made Active in Reports: 11/20/2009  
Number of Days to Update: 15

Source: Department of Environmental Services  
Telephone: 603-271-2183  
Last EDR Contact: 05/04/2010  
Next Scheduled EDR Contact: 08/16/2010  
Data Release Frequency: Varies

## INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008  
Date Data Arrived at EDR: 04/22/2008  
Date Made Active in Reports: 05/19/2008  
Number of Days to Update: 27

Source: EPA, Region 7  
Telephone: 913-551-7365  
Last EDR Contact: 04/20/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

## **State and tribal Brownfields sites**

### ME BROWNFIELDS: Remediation Sites List

Brownfields site locations included in the Remediation Sites List. Brownfields are "Real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant".

Date of Government Version: 03/01/2010  
Date Data Arrived at EDR: 03/18/2010  
Date Made Active in Reports: 04/22/2010  
Number of Days to Update: 35

Source: Department of Environmental Protection  
Telephone: 207-287-7716  
Last EDR Contact: 04/22/2010  
Next Scheduled EDR Contact: 08/09/2010  
Data Release Frequency: Varies

### NH BROWNFIELDS: Brownfields Sites

Sites that have benefited from one or more brownfields initiative.

Date of Government Version: 02/02/2010  
Date Data Arrived at EDR: 02/03/2010  
Date Made Active in Reports: 02/24/2010  
Number of Days to Update: 21

Source: Department of Environmental Services  
Telephone: 603-271-6422  
Last EDR Contact: 05/04/2010  
Next Scheduled EDR Contact: 08/16/2010  
Data Release Frequency: Varies

## **ADDITIONAL ENVIRONMENTAL RECORDS**

### **Local Brownfield lists**

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 10/01/2009	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/04/2009	Telephone: 202-566-2777
Date Made Active in Reports: 12/16/2009	Last EDR Contact: 03/23/2010
Number of Days to Update: 42	Next Scheduled EDR Contact: 07/12/2010
	Data Release Frequency: Semi-Annually

## **Local Lists of Landfill / Solid Waste Disposal Sites**

### DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009	Source: EPA, Region 9
Date Data Arrived at EDR: 05/07/2009	Telephone: 415-972-3336
Date Made Active in Reports: 09/21/2009	Last EDR Contact: 03/22/2010
Number of Days to Update: 137	Next Scheduled EDR Contact: 06/21/2010
	Data Release Frequency: Varies

### ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/09/2004	Telephone: 800-424-9346
Date Made Active in Reports: 09/17/2004	Last EDR Contact: 06/09/2004
Number of Days to Update: 39	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

### INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 05/10/2010
Number of Days to Update: 52	Next Scheduled EDR Contact: 08/23/2010
	Data Release Frequency: Varies

## **Local Lists of Hazardous waste / Contaminated Sites**

### US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 08/19/2009  
Date Data Arrived at EDR: 12/29/2009  
Date Made Active in Reports: 02/10/2010  
Number of Days to Update: 43

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 12/14/2009  
Next Scheduled EDR Contact: 03/22/2010  
Data Release Frequency: Quarterly

## ME ALLSITES: Remediation Sites List

The Sites List Database is the public record of information regarding properties that have been, are now, or are planned to be addressed by the Division of Remediation of the Bureau of Remediation and Waste Management. This database is not intended to be a comprehensive, all-inclusive source of information regarding the properties listed therein.

Date of Government Version: 03/01/2010  
Date Data Arrived at EDR: 03/18/2010  
Date Made Active in Reports: 04/22/2010  
Number of Days to Update: 35

Source: Department of Environmental Protection  
Telephone: 207-287-4850  
Last EDR Contact: 04/22/2010  
Next Scheduled EDR Contact: 08/09/2010  
Data Release Frequency: Quarterly

## NH ALLSITES: Site Remediation & Groundwater Hazard Inventory Listing of All Sites

Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

Date of Government Version: 02/15/2010  
Date Data Arrived at EDR: 02/18/2010  
Date Made Active in Reports: 02/24/2010  
Number of Days to Update: 6

Source: Department of Environmental Services  
Telephone: 603-271-3503  
Last EDR Contact: 04/15/2010  
Next Scheduled EDR Contact: 05/31/2010  
Data Release Frequency: Quarterly

## ME DEL HWS: Sites Removed from the Uncontrolled Sites List

Sites are removed from the List once it is determined that they are not "worthy of listing". This term is used as there are a number of reasons to remove a site from the List, including: no file exists, the site was reported as an oil spill, there is no evidence of a hazardous substance release or based on an investigation the site is referred to another program unrelated to hazardous substance or hazardous waste. Sites are removed on a case by case basis. The USP intends this to be an on-going process, as time and resources allow.

Date of Government Version: 03/01/2010  
Date Data Arrived at EDR: 03/18/2010  
Date Made Active in Reports: 04/22/2010  
Number of Days to Update: 35

Source: Department of Environmental Protection  
Telephone: 207-287-2651  
Last EDR Contact: 04/22/2010  
Next Scheduled EDR Contact: 08/09/2010  
Data Release Frequency: Semi-Annually

## US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007  
Date Data Arrived at EDR: 11/19/2008  
Date Made Active in Reports: 03/30/2009  
Number of Days to Update: 131

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 03/23/2009  
Next Scheduled EDR Contact: 06/22/2009  
Data Release Frequency: No Update Planned

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## **Local Land Records**

### LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/05/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/11/2010	Telephone: 202-564-6023
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 60	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Varies

### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005	Source: Department of the Navy
Date Data Arrived at EDR: 12/11/2006	Telephone: 843-820-7326
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 03/17/2010
Number of Days to Update: 31	Next Scheduled EDR Contact: 06/07/2010
	Data Release Frequency: Varies

### ME LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property's title due to an environmental condition

Date of Government Version: 02/01/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/03/2010	Telephone: 207-287-2651
Date Made Active in Reports: 02/15/2010	Last EDR Contact: 05/03/2010
Number of Days to Update: 12	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Varies

### NH LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property's title due to an environmental condition

Date of Government Version: 02/20/2007	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/20/2007	Telephone: 603-271-8808
Date Made Active in Reports: 03/29/2007	Last EDR Contact: 05/03/2010
Number of Days to Update: 37	Next Scheduled EDR Contact: 08/16/2010
	Data Release Frequency: Varies

## **Records of Emergency Release Reports**

### HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2009	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 01/06/2010	Telephone: 202-366-4555
Date Made Active in Reports: 02/10/2010	Last EDR Contact: 04/07/2010
Number of Days to Update: 35	Next Scheduled EDR Contact: 07/19/2010
	Data Release Frequency: Annually



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ME SPILLS: Hazardous Material and Oil Spill System Database

The database contains surface, groundwater and hazardous material spills.

Date of Government Version: 03/13/2010	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/18/2010	Telephone: 207-287-2651
Date Made Active in Reports: 04/22/2010	Last EDR Contact: 03/18/2010
Number of Days to Update: 35	Next Scheduled EDR Contact: 05/24/2010
	Data Release Frequency: Quarterly

## NH SPILLS: Listing of All Sites

Spills reported to the Emergency Response section that are included in the All Sites database.

Date of Government Version: 02/15/2010	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/18/2010	Telephone: 603-271-2975
Date Made Active in Reports: 02/24/2010	Last EDR Contact: 04/15/2010
Number of Days to Update: 6	Next Scheduled EDR Contact: 05/31/2010
	Data Release Frequency: Quarterly

## Other Ascertainable Records

### RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 01/13/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/15/2010	Telephone: (888) 372-7341
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 04/29/2010
Number of Days to Update: 34	Next Scheduled EDR Contact: 07/19/2010
	Data Release Frequency: Varies

### DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/12/2010	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 02/09/2010	Telephone: 202-366-4595
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 02/09/2010
Number of Days to Update: 62	Next Scheduled EDR Contact: 05/24/2010
	Data Release Frequency: Varies

### DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 11/10/2006	Telephone: 703-692-8801
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 04/21/2010
Number of Days to Update: 62	Next Scheduled EDR Contact: 08/02/2010
	Data Release Frequency: Semi-Annually

### FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2008	Source: U.S. Army Corps of Engineers
Date Data Arrived at EDR: 09/30/2009	Telephone: 202-528-4285
Date Made Active in Reports: 12/01/2009	Last EDR Contact: 03/18/2010
Number of Days to Update: 62	Next Scheduled EDR Contact: 06/28/2010
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 08/03/2009	Source: Department of Justice, Consent Decree Library
Date Data Arrived at EDR: 10/27/2009	Telephone: Varies
Date Made Active in Reports: 11/09/2009	Last EDR Contact: 04/05/2010
Number of Days to Update: 13	Next Scheduled EDR Contact: 07/19/2010
	Data Release Frequency: Varies

## ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 12/01/2009	Source: EPA
Date Data Arrived at EDR: 12/15/2009	Telephone: 703-416-0223
Date Made Active in Reports: 01/19/2010	Last EDR Contact: 05/07/2010
Number of Days to Update: 35	Next Scheduled EDR Contact: 06/28/2010
	Data Release Frequency: Annually

## UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 01/05/2009	Source: Department of Energy
Date Data Arrived at EDR: 05/07/2009	Telephone: 505-845-0011
Date Made Active in Reports: 05/08/2009	Last EDR Contact: 01/21/2010
Number of Days to Update: 1	Next Scheduled EDR Contact: 06/14/2010
	Data Release Frequency: Varies

## MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 11/17/2009	Source: Department of Labor, Mine Safety and Health Administration
Date Data Arrived at EDR: 12/08/2009	Telephone: 303-231-5959
Date Made Active in Reports: 01/19/2010	Last EDR Contact: 03/10/2010
Number of Days to Update: 42	Next Scheduled EDR Contact: 06/21/2010
	Data Release Frequency: Semi-Annually

## TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2008	Source: EPA
Date Data Arrived at EDR: 01/13/2010	Telephone: 202-566-0250
Date Made Active in Reports: 02/18/2010	Last EDR Contact: 03/02/2010
Number of Days to Update: 36	Next Scheduled EDR Contact: 06/14/2010
	Data Release Frequency: Annually

## TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002	Source: EPA
Date Data Arrived at EDR: 04/14/2006	Telephone: 202-260-5521
Date Made Active in Reports: 05/30/2006	Last EDR Contact: 04/21/2010
Number of Days to Update: 46	Next Scheduled EDR Contact: 07/12/2010
	Data Release Frequency: Every 4 Years

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009  
Date Data Arrived at EDR: 04/16/2009  
Date Made Active in Reports: 05/11/2009  
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances  
Telephone: 202-566-1667  
Last EDR Contact: 03/01/2010  
Next Scheduled EDR Contact: 06/14/2010  
Data Release Frequency: Quarterly

## FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009  
Date Data Arrived at EDR: 04/16/2009  
Date Made Active in Reports: 05/11/2009  
Number of Days to Update: 25

Source: EPA  
Telephone: 202-566-1667  
Last EDR Contact: 03/01/2010  
Next Scheduled EDR Contact: 06/14/2010  
Data Release Frequency: Quarterly

## HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2007  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2008  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

## SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2008  
Date Data Arrived at EDR: 01/06/2010  
Date Made Active in Reports: 02/10/2010  
Number of Days to Update: 35

Source: EPA  
Telephone: 202-564-4203  
Last EDR Contact: 05/03/2010  
Next Scheduled EDR Contact: 08/16/2010  
Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/10/2009	Source: Environmental Protection Agency
Date Data Arrived at EDR: 11/18/2009	Telephone: 202-564-5088
Date Made Active in Reports: 01/19/2010	Last EDR Contact: 03/29/2010
Number of Days to Update: 62	Next Scheduled EDR Contact: 07/12/2010
	Data Release Frequency: Quarterly

## PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 09/01/2009	Source: EPA
Date Data Arrived at EDR: 10/21/2009	Telephone: 202-566-0500
Date Made Active in Reports: 12/01/2009	Last EDR Contact: 04/22/2010
Number of Days to Update: 41	Next Scheduled EDR Contact: 08/02/2010
	Data Release Frequency: Annually

## MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 12/24/2009	Source: Nuclear Regulatory Commission
Date Data Arrived at EDR: 12/31/2009	Telephone: 301-415-7169
Date Made Active in Reports: 02/10/2010	Last EDR Contact: 03/15/2010
Number of Days to Update: 41	Next Scheduled EDR Contact: 06/28/2010
	Data Release Frequency: Quarterly

## RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 01/12/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/13/2010	Telephone: 202-343-9775
Date Made Active in Reports: 02/10/2010	Last EDR Contact: 04/14/2010
Number of Days to Update: 28	Next Scheduled EDR Contact: 07/26/2010
	Data Release Frequency: Quarterly

## FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 10/19/2009	Source: EPA
Date Data Arrived at EDR: 10/22/2009	Telephone: (617) 918-1111
Date Made Active in Reports: 12/01/2009	Last EDR Contact: 03/15/2010
Number of Days to Update: 40	Next Scheduled EDR Contact: 06/28/2010
	Data Release Frequency: Quarterly

## RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/17/1995  
Date Data Arrived at EDR: 07/03/1995  
Date Made Active in Reports: 08/07/1995  
Number of Days to Update: 35

Source: EPA  
Telephone: 202-564-4104  
Last EDR Contact: 06/02/2008  
Next Scheduled EDR Contact: 09/01/2008  
Data Release Frequency: No Update Planned

## BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2007  
Date Data Arrived at EDR: 02/19/2009  
Date Made Active in Reports: 05/22/2009  
Number of Days to Update: 92

Source: EPA/NTIS  
Telephone: 800-424-9346  
Last EDR Contact: 02/25/2010  
Next Scheduled EDR Contact: 06/07/2010  
Data Release Frequency: Biennially

## ME UIC: Underground Injection Control

An injection well is any bored, drilled or driven shaft, or dug hole whose depth is greater than its largest surface dimension; an improved sinkhole; or a subsurface distribution system used to discharge fluids underground. These wells range from deep, highly technical, and more frequently monitored wells to shallow on-site drainage systems, such as septic systems, cesspools, and storm water drainage wells.

Date of Government Version: 10/28/2009  
Date Data Arrived at EDR: 12/23/2009  
Date Made Active in Reports: 01/20/2010  
Number of Days to Update: 28

Source: Department of Environmental Protection  
Telephone: 207-287-7814  
Last EDR Contact: 02/23/2010  
Next Scheduled EDR Contact: 06/07/2010  
Data Release Frequency: Varies

## ME NPDES: Wastewater Facilities Listing

A listing of wastewater facility locations.

Date of Government Version: 04/06/2010  
Date Data Arrived at EDR: 04/07/2010  
Date Made Active in Reports: 04/22/2010  
Number of Days to Update: 15

Source: Department of Environmental Protection  
Telephone: 207-287-3901  
Last EDR Contact: 04/07/2010  
Next Scheduled EDR Contact: 07/19/2010  
Data Release Frequency: Quarterly

## ME DRYCLEANERS: Drycleaner Facilities

A listing of drycleaning facilities that use perchloroethylene.

Date of Government Version: 11/01/2009  
Date Data Arrived at EDR: 11/05/2009  
Date Made Active in Reports: 11/24/2009  
Number of Days to Update: 19

Source: Department of Environmental Protection  
Telephone: 207-287-7030  
Last EDR Contact: 05/03/2010  
Next Scheduled EDR Contact: 08/16/2010  
Data Release Frequency: Varies

## NH DRYCLEANERS: Listing of Drycleaners

A listing of drycleaner locations in New Hampshire.

Date of Government Version: 03/29/2010  
Date Data Arrived at EDR: 03/30/2010  
Date Made Active in Reports: 04/13/2010  
Number of Days to Update: 14

Source: Department of Environmental Services  
Telephone: 603-271-2937  
Last EDR Contact: 03/30/2010  
Next Scheduled EDR Contact: 07/12/2010  
Data Release Frequency: Quarterly

## NH NPDES: NPDES Permit Listing

General information regarding NPDES (National Pollutant Discharge Elimination System) permits.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/08/2010  
Date Data Arrived at EDR: 03/09/2010  
Date Made Active in Reports: 04/13/2010  
Number of Days to Update: 35

Source: Department of Environmental Services  
Telephone: 603-271-0671  
Last EDR Contact: 03/08/2010  
Next Scheduled EDR Contact: 06/21/2010  
Data Release Frequency: Varies

## ME AIRS: Emissions Inventory Data

Point Source Criteria Pollutant Emissions Inventory data. Criteria air pollutant emissions, expressed in tons, by facility and pollutant.

Date of Government Version: 12/31/2007  
Date Data Arrived at EDR: 03/25/2010  
Date Made Active in Reports: 04/22/2010  
Number of Days to Update: 28

Source: Department of Environmental Protection  
Telephone: 207-287-7036  
Last EDR Contact: 03/25/2010  
Next Scheduled EDR Contact: 07/05/2010  
Data Release Frequency: Annually

## NH AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facility locations in New Hampshire.

Date of Government Version: 03/25/2010  
Date Data Arrived at EDR: 03/26/2010  
Date Made Active in Reports: 04/13/2010  
Number of Days to Update: 18

Source: Department of Environmental Services  
Telephone: 603-271-6283  
Last EDR Contact: 03/23/2010  
Next Scheduled EDR Contact: 05/31/2010  
Data Release Frequency: Varies

## ME TIER 2: Tier 2 Information Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2008  
Date Data Arrived at EDR: 07/27/2009  
Date Made Active in Reports: 08/26/2009  
Number of Days to Update: 30

Source: Maine Emergency Management Agency  
Telephone: 207-624-4441  
Last EDR Contact: 03/22/2010  
Next Scheduled EDR Contact: 07/05/2010  
Data Release Frequency: Annually

## INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 12/08/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 34

Source: USGS  
Telephone: 202-208-3710  
Last EDR Contact: 04/21/2010  
Next Scheduled EDR Contact: 08/02/2010  
Data Release Frequency: Semi-Annually

## SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 02/10/2010  
Date Data Arrived at EDR: 02/11/2010  
Date Made Active in Reports: 04/12/2010  
Number of Days to Update: 60

Source: Environmental Protection Agency  
Telephone: 615-532-8599  
Last EDR Contact: 05/10/2010  
Next Scheduled EDR Contact: 08/09/2010  
Data Release Frequency: Varies

## COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 08/07/2009  
Date Made Active in Reports: 10/22/2009  
Number of Days to Update: 76

Source: Department of Energy  
Telephone: 202-586-8719  
Last EDR Contact: 04/21/2010  
Next Scheduled EDR Contact: 08/02/2010  
Data Release Frequency: Varies

## FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 02/06/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 339

Source: U.S. Geological Survey  
Telephone: 888-275-8747  
Last EDR Contact: 04/21/2010  
Next Scheduled EDR Contact: 08/02/2010  
Data Release Frequency: N/A

## PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 01/01/2008  
Date Data Arrived at EDR: 02/18/2009  
Date Made Active in Reports: 05/29/2009  
Number of Days to Update: 100

Source: Environmental Protection Agency  
Telephone: 202-566-0517  
Last EDR Contact: 02/24/2010  
Next Scheduled EDR Contact: 05/17/2010  
Data Release Frequency: Varies

## COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 11/09/2009  
Date Data Arrived at EDR: 12/18/2009  
Date Made Active in Reports: 02/10/2010  
Number of Days to Update: 54

Source: Environmental Protection Agency  
Telephone: N/A  
Last EDR Contact: 03/16/2010  
Next Scheduled EDR Contact: 06/28/2010  
Data Release Frequency: Varies

## EDR PROPRIETARY RECORDS

### *EDR Proprietary Records*

#### Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

### CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2007	Source: Department of Environmental Protection
Date Data Arrived at EDR: 08/26/2009	Telephone: 860-424-3375
Date Made Active in Reports: 09/11/2009	Last EDR Contact: 03/02/2010
Number of Days to Update: 16	Next Scheduled EDR Contact: 06/07/2010
	Data Release Frequency: Annually

### NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 01/20/2010	Telephone: N/A
Date Made Active in Reports: 02/05/2010	Last EDR Contact: 04/23/2010
Number of Days to Update: 16	Next Scheduled EDR Contact: 08/02/2010
	Data Release Frequency: Annually

### NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/04/2010	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 02/11/2010	Telephone: 518-402-8651
Date Made Active in Reports: 03/17/2010	Last EDR Contact: 02/11/2010
Number of Days to Update: 34	Next Scheduled EDR Contact: 05/24/2010
	Data Release Frequency: Annually

### PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2008	Source: Department of Environmental Protection
Date Data Arrived at EDR: 12/01/2009	Telephone: N/A
Date Made Active in Reports: 12/14/2009	Last EDR Contact: 02/23/2010
Number of Days to Update: 13	Next Scheduled EDR Contact: 06/07/2010
	Data Release Frequency: Annually

### RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 11/03/2009	Source: Department of Environmental Management
Date Data Arrived at EDR: 02/12/2010	Telephone: 401-222-2797
Date Made Active in Reports: 02/22/2010	Last EDR Contact: 03/01/2010
Number of Days to Update: 10	Next Scheduled EDR Contact: 06/14/2010
	Data Release Frequency: Annually

### VT MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 12/31/2009	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 02/18/2010	Telephone: 802-241-3443
Date Made Active in Reports: 02/25/2010	Last EDR Contact: 01/25/2010
Number of Days to Update: 7	Next Scheduled EDR Contact: 05/10/2010
	Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

### Electric Power Transmission Line Data

Source: PennWell Corporation  
Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.



## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

**Sensitive Receptors:** There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

### Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

### Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

### Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

### Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

### Daycare Centers: child Care Listing

Source: Department of Human Services

Telephone: 207-287-5060

**Flood Zone Data:** This data, available in select counties across the country, was obtained by EDR in 2003 & 2009 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

### State Wetlands Data: Wetlands Inventory

Source: Office of Geographic Information Systems

Telephone: 207-287-6144

## **STREET AND ADDRESS INFORMATION**

© 2010 Tele Atlas North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.

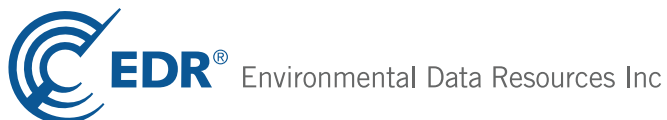
**Prime Tanning Parking Lot**

20 Sullivan Street  
Berwick, ME 03901

Inquiry Number: 2514342.2s  
June 09, 2009

**The EDR Radius Map™ Report with GeoCheck®**

Prepared using the EDR FieldCheck® System



440 Wheelers Farms Road  
Milford, CT 06461  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
Executive Summary .....	ES1
Overview Map .....	2
Detail Map .....	3
Map Findings Summary .....	4
Map Findings .....	7
Orphan Summary .....	189
Government Records Searched/Data Currency Tracking .....	GR-1
 <b><u>GEOCHECK ADDENDUM</u></b>	
Physical Setting Source Addendum .....	A-1
Physical Setting Source Summary .....	A-2
Physical Setting SSURGO Soil Map .....	A-5
Physical Setting Source Map .....	A-17
Physical Setting Source Map Findings .....	A-18
Physical Setting Source Records Searched .....	A-32

***Thank you for your business.***  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

### Disclaimer - Copyright and Trademark Notice

The EDR FieldCheck® System enables EDR's customers to make certain online modifications to the maps and text contained in EDR Radius Map Reports. As a result, the maps and text contained in this Report may have been so modified. EDR has not taken any action to verify any such modifications, and this report and the findings set forth herein must be read in light of this fact. The EDR FieldCheck System accesses user-modified records from previously submitted reports. Any user-modified record from a previous report that is plotted outside the search radius of this report may not be included in this report.

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. **NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT.** Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2009 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

## EXECUTIVE SUMMARY

A search of the environmental records was conducted by Environmental Data Resources, Inc. (EDR). RANSOM ENV. CONSULTANTS, INC. used the EDR FieldCheck System to review and/or revise the results of this search, based on independent data verification by RANSOM ENV. CONSULTANTS, INC.. The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### TARGET PROPERTY INFORMATION

#### ADDRESS

20 SULLIVAN STREET  
BERWICK, ME 03901

#### COORDINATES

Latitude (North): 43.268700 - 43° 16' 7.3"  
Longitude (West): 70.864500 - 70° 51' 52.2"  
Universal Transverse Mercator: Zone 19  
UTM X (Meters): 348685.6  
UTM Y (Meters): 4792126.5  
Elevation: 192 ft. above sea level

### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 43070-C7 SOMERSWORTH, ME  
Most Recent Revision: 1998  
  
West Map: 43070-C8 ROCHESTER, NH  
Most Recent Revision: 1983

### AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from: 2006, 2007, 2008  
Source: USDA

### TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

### DATABASES WITH NO MAPPED SITES

No sites were identified in following databases.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Federal NPL site list***

NPL..... National Priority List

## EXECUTIVE SUMMARY

Proposed NPL..... Proposed National Priority List Sites  
NPL LIENS..... Federal Superfund Liens

### ***Federal Delisted NPL site list***

Delisted NPL..... National Priority List Deletions

### ***Federal CERCLIS list***

CERCLIS..... Comprehensive Environmental Response, Compensation, and Liability Information System

### ***Federal RCRA CORRACTS facilities list***

CORRACTS..... Corrective Action Report

### ***Federal RCRA non-CORRACTS TSD facilities list***

RCRA-TSDF..... RCRA - Transporters, Storage and Disposal

### ***Federal RCRA generators list***

RCRA-CESQG..... RCRA - Conditionally Exempt Small Quantity Generator

### ***Federal institutional controls / engineering controls registries***

US ENG CONTROLS..... Engineering Controls Sites List  
US INST CONTROL..... Sites with Institutional Controls

### ***Federal ERNS list***

ERNS..... Emergency Response Notification System

### ***State- and tribal - equivalent CERCLIS***

ME SHWS..... Remediation Sites List

### ***State and tribal landfill and/or solid waste disposal site lists***

ME SWF/LF..... Solid Waste Facility List  
NH SWF/LF..... Solid Waste Facility Information  
ME LCP..... Municipal Landfill Closure Database

### ***State and tribal leaking storage tank lists***

NH LAST..... Listing of All Sites  
INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

### ***State and tribal registered storage tank lists***

NH AST..... Registered Aboveground Petroleum Storage Tank Database  
INDIAN UST..... Underground Storage Tanks on Indian Land

### ***State and tribal institutional control / engineering control registries***

ME INST CONTROL..... Remediation Sites List

## EXECUTIVE SUMMARY

NH INST CONTROL..... Activity and Use Restrictions

### **State and tribal voluntary cleanup sites**

ME VCP..... Remediation Sites List  
NH VCP..... Voluntary Cleanup Program Sites  
INDIAN VCP..... Voluntary Cleanup Priority Listing

### **State and tribal Brownfields sites**

ME BROWNFIELDS..... Remediation Sites List  
NH BROWNFIELDS..... Brownfields Sites

### **ADDITIONAL ENVIRONMENTAL RECORDS**

#### **Local Lists of Landfill / Solid Waste Disposal Sites**

ODI..... Open Dump Inventory  
DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations  
INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands

#### **Local Lists of Hazardous waste / Contaminated Sites**

US CDL..... Clandestine Drug Labs  
ME ALLSITES..... Remediation Sites List  
ME DEL SHWS..... Sites Removed from the Uncontrolled Sites List  
NH CDL..... Clandestine Drug Lab Listing

#### **Local Land Records**

LIENS 2..... CERCLA Lien Information  
LUCIS..... Land Use Control Information System  
ME LIENS..... Environmental Liens Information Listing  
NH LIENS..... Environmental Liens Information Listing

#### **Records of Emergency Release Reports**

HMIRS..... Hazardous Materials Information Reporting System  
ME SPILLS..... Hazardous Material and Oil Spill System Database  
NH SPILLS..... Listing of All Sites

#### **Other Ascertainable Records**

DOT OPS..... Incident and Accident Data  
DOD..... Department of Defense Sites  
FUDS..... Formerly Used Defense Sites  
CONSENT..... Superfund (CERCLA) Consent Decrees  
ROD..... Records Of Decision  
UMTRA..... Uranium Mill Tailings Sites  
MINES..... Mines Master Index File  
TSCA..... Toxic Substances Control Act  
FTTS..... FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)  
HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

## EXECUTIVE SUMMARY

SSTS.....	Section 7 Tracking Systems
ICIS.....	Integrated Compliance Information System
MLTS.....	Material Licensing Tracking System
RADINFO.....	Radiation Information Database
RAATS.....	RCRA Administrative Action Tracking System
ME DRYCLEANERS.....	Drycleaner Facilities
NH NPDES.....	NPDES Permit Listing
NH AIRS.....	Permitted Airs Facility Listing
NH LEAD.....	Lead Inspection Database
INDIAN RESERV.....	Indian Reservations
SCRD DRYCLEANERS.....	State Coalition for Remediation of Drycleaners Listing

### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Federal RCRA generators list***

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the RCRA-LQG list, as provided by EDR, and dated 11/12/2008 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b><i>PRIME TANNING CO INC</i></b>	<b><i>20 SULLIVAN STREET</i></b>	<b><i>SSW 0 - 1/8 (0.084 mi.)</i></b>	<b><i>A1</i></b>	<b><i>7</i></b>

## EXECUTIVE SUMMARY

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the RCRA-SQG list, as provided by EDR, and dated 11/12/2008 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
CUMBERLAND FARMS #1817	42 SCHOOL STREET	E 1/8 - 1/4 (0.210 mi.)	G26	116

### **State- and tribal - equivalent CERCLIS**

NH SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Services' Hazardous Waste Inventory list.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH SHWS list, as provided by EDR, and dated 02/03/2009 has revealed that there is 1 NH SHWS site within approximately 1 mile of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>GENERAL ELECTRIC CO</b> Project Manager: CLOSED	<b>130 MAIN STREET</b>	<b>S 1/2 - 1 (0.804 mi.)</b>	<b>36</b>	<b>153</b>

### **State and tribal leaking storage tank lists**

ME LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Protection's Hazardous Material and Oil Spill System Database (H.O.S.S.).

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the ME LUST list, as provided by EDR, and dated 02/21/2009 has revealed that there are 7 ME LUST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
CUMBERLAND FARMS GULF	25 SCHOOL ST. RT. 9	ESE 1/8 - 1/4 (0.129 mi.)	11	75
CUMBERLAND FARMS GULF #1817	25 SCHOOL ST. / ALLEN	ESE 1/8 - 1/4 (0.151 mi.)	16	85
SHIRLY & MICHAEL YOST	64 BRIDGE ST	WSW 1/8 - 1/4 (0.181 mi.)	E20	102
CUMBERLAND FARMS - STORE 1817	42 SCHOOL ST	E 1/8 - 1/4 (0.210 mi.)	G25	114
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
PRIME TANNING, UST REMOVAL	SULLIVAN ST.	SSW 0 - 1/8 (0.084 mi.)	A4	61
BERWICK MOBIL	2 BERWICK STREET	S 1/8 - 1/4 (0.199 mi.)	F23	111
STEVE'S MOBIL	2 BERWICK ST / RT. 9	SSE 1/8 - 1/4 (0.223 mi.)	27	118



## EXECUTIVE SUMMARY

NH LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Services' LUST Sites Summary Report.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH LUST list, as provided by EDR, and dated 02/21/2009 has revealed that there are 2 NH LUST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>GETTY STATION 55236</b> Project Manager: CLOSED	<b>18 HIGH ST</b>	<b>S 1/4 - 1/2 (0.348 mi.)</b>	<b>33</b>	<b>147</b>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>ROULEAUS AUTO REPAIR</b> Project Manager: KARNAUKH-S	<b>20 MAIN ST</b>	<b>S 1/4 - 1/2 (0.390 mi.)</b>	<b>34</b>	<b>148</b>

ME LAST: A listing of leaking aboveground storage tanks.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the ME LAST list, as provided by EDR, and dated 02/21/2009 has revealed that there are 7 ME LAST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
JERRYS APARTMENTS	19 JORDON ST	W 0 - 1/8 (0.091 mi.)	6	67
NEW HOPE COMMUNITY CHURCH	24 ROCHESTER STREET	SW 0 - 1/8 (0.123 mi.)	9	71
GELLER, STEPHEN	30 GOODWIN ST	NW 1/8 - 1/4 (0.145 mi.)	C14	79
MAROUTHIS PROPERTY	8 ANNIE STREET	WNW 1/8 - 1/4 (0.165 mi.)	18	99
GREG, MARJORIE	4 MARIAM ST.	ESE 1/4 - 1/2 (0.435 mi.)	35	151
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>PRIME TANNING CO INC</b>	<b>20 SULLIVAN ST</b>	<b>SSW 0 - 1/8 (0.084 mi.)</b>	<b>A3</b>	<b>51</b>
KENNEDY, PAUL	10 SCHOOL STREET	SSE 1/8 - 1/4 (0.164 mi.)	17	96

### **State and tribal registered storage tank lists**

ME UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Protection's Underground Storage Tank Database.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the ME UST list, as provided by EDR, and dated 03/02/2009 has revealed that there are 13 ME UST sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
ALLAN, MICHAEL	17 GOODWIN ST	NW 0 - 1/8 (0.100 mi.)	B7	70
PLANTE, TRACY G	19 GOODWIN ST	NW 0 - 1/8 (0.109 mi.)	B8	71
MACDOUGALL RANDY P	7 BELL ST	NNW 0 - 1/8 (0.124 mi.)	10	74
ROY, ANNETTE	26 GOODWIN ST	NW 1/8 - 1/4 (0.136 mi.)	C12	78
BERWICK UNITED METHODIST CHURCH	24 SCHOOL ST	ESE 1/8 - 1/4 (0.144 mi.)	D13	78
CUMBERLAND FARMS INC 1817	25 SCHOOL ST	ESE 1/8 - 1/4 (0.145 mi.)	D15	82
YOST, SHIRLEY	64 BRIDGE ST	WSW 1/8 - 1/4 (0.181 mi.)	E19	101

## EXECUTIVE SUMMARY

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
JOHNSON, FORREST & HELEN R & V REALTY	37 SCHOOL ST 6 GEORGE ST	E 1/8 - 1/4 (0.184 mi.) ESE 1/8 - 1/4 (0.202 mi.)	21 24	105 113

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>PRIME TANNING CO INC</b>	<b>20 SULLIVAN STREET</b>	<b>SSW 0 - 1/8 (0.084 mi.)</b>	<b>A1</b>	<b>7</b>
PRIME TANNING CO INC	SULLIVAN SQUARE	SSW 0 - 1/8 (0.084 mi.)	A2	49
TOWN OFFICE	SULLIVAN SQUARE	S 0 - 1/8 (0.087 mi.)	A5	66
GATEWAY GAS INC	2 BERWICK ST	S 1/8 - 1/4 (0.199 mi.)	F22	105

ME AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Protection's Aboveground Storage Tank Database.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the ME AST list, as provided by EDR, and dated 10/30/2007 has revealed that there are 2 ME AST sites within approximately 0.25 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>PRIME TANNING CO INC</b>	<b>20 SULLIVAN STREET</b>	<b>SSW 0 - 1/8 (0.084 mi.)</b>	<b>A1</b>	<b>7</b>
<b>PRIME TANNING CO INC</b>	<b>20 SULLIVAN ST</b>	<b>SSW 0 - 1/8 (0.084 mi.)</b>	<b>A3</b>	<b>51</b>

### ADDITIONAL ENVIRONMENTAL RECORDS

#### **Local Brownfield lists**

US BROWNFIELDS: The EPA's listing of Brownfields properties addressed by Cooperative Agreement Recipients and Brownfields properties addressed by Targeted Brownfields Assessments

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the US BROWNFIELDS list, as provided by EDR, and dated 10/01/2008 has revealed that there is 1 US BROWNFIELDS site within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BRETON PROPERTY	1 WINTER STREET	SSW 1/8 - 1/4 (0.243 mi.)	31	136

#### **Local Lists of Hazardous waste / Contaminated Sites**

NH ALLSITES: Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH ALLSITES list, as provided by EDR, and dated 02/03/2009 has revealed that there are 3 NH ALLSITES sites within approximately 0.5 miles of the target property.

## EXECUTIVE SUMMARY

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
SOMERSWORTH HOUSING AUTHORITY Project Manager: CLOSED Project Manager: CLOSED	28 MARKET STREET	S 1/4 - 1/2 (0.253 mi.)	32	147
<b>GETTY STATION 55236</b> Project Manager: CLOSED	<b>18 HIGH ST</b>	<b>S 1/4 - 1/2 (0.348 mi.)</b>	<b>33</b>	<b>147</b>
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>ROULEAUS AUTO REPAIR</b> Project Manager: KARNAUKH-S	<b>20 MAIN ST</b>	<b>S 1/4 - 1/2 (0.390 mi.)</b>	<b>34</b>	<b>148</b>

### **Other Ascertainable Records**

RCRA-NonGen: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the RCRA-NonGen list, as provided by EDR, and dated 11/12/2008 has revealed that there are 2 RCRA-NonGen sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>BRETON CLEANERS</b> BRETON CLEANERS	<b>2 MARKET ST</b> 1 WINTER ST	<b>SSW 1/8 - 1/4 (0.236 mi.)</b> SSW 1/8 - 1/4 (0.236 mi.)	<b>H28</b> H29	<b>133</b> 134

NH DRYCLEANERS: A listing of drycleaner locations in New Hampshire.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the NH DRYCLEANERS list, as provided by EDR, and dated 03/24/2009 has revealed that there are 2 NH DRYCLEANERS sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<b>BRETON CLEANERS</b> BRETON DRY CLEANERS	<b>2 MARKET ST</b> 1 WINTER ST	<b>SSW 1/8 - 1/4 (0.236 mi.)</b> SSW 1/8 - 1/4 (0.236 mi.)	<b>H28</b> H30	<b>133</b> 136

### **EDR PROPRIETARY RECORDS**

#### **EDR Proprietary Records**

Manufactured Gas Plants: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used

## EXECUTIVE SUMMARY

whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

An online review and analysis by RANSOM ENV. CONSULTANTS, INC. of the Manufactured Gas Plants list, as provided by EDR, has revealed that there is 1 Manufactured Gas Plants site within approximately 1 mile of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
GREAT FALLS GAS WORKS	DEPOT ROAD	SSE 1/2 - 1 (0.835 mi.)	37	188

## EXECUTIVE SUMMARY

Due to poor or inadequate address information, the following sites were not mapped:

<u>Site Name</u>	<u>Database(s)</u>
INTERSECTION OF RTE 108 & GONIC RD	NH ALLSITES
108 MOBIL HOME PARK	NH ALLSITES
ATKINS PROPERTY	NH ALLSITES
3800 MOTORS INC	NH ALLSITES
HILLTOP CHEVROLET	NH LUST, NH ALLSITES
SOMERSWORTH MUNICIPAL LANDFILL	NH SHWS, NH ALLSITES, NH SWF/LF
LAMPREY ASH LANDFILL	NH ALLSITES, NH SWF/LF
FORMER MANUFACTURED GAS PLANT	NH SHWS, NH ALLSITES, NH BROWNFIELDS
GRACE SHOE MANUFACTURING	NH SHWS, NH ALLSITES
CROCKETT'S CROSSING	NH SHWS, NH ALLSITES
MARKET STREET AREA	NH SHWS, NH ALLSITES
BRETON PROPERTY	NH SHWS, NH ALLSITES, NH BROWNFIELDS
ROYALTY AUTOMOTIVE - BARCLAY SQ	NH ALLSITES
TRI CITY PLAZA SHOPPING CENTER	NH ALLSITES
BRIAN GARY	ME LAST
KEN KNOWLES	ME LAST
DANA HALL	ME LAST
PO BOX 696	ME SWF/LF
FARWELL'S MOBIL	ME LUST, ME SPILLS
GENEST CONCRETE WORKS, INC.	ME LUST
BERWICK PUBLIC WORKS	ME LUST
WEBBER, RICHARD & MARY	ME UST
GENEST CONCRETE WORKS INC	ME UST
MYERS RESIDENCE	ME UST
SHELDON, MARY D	ME UST
GRISHMAN, MICHAEL	ME UST
WOOD, VAN	ME UST
PINE HILL AUTOMOTIVE	ME UST
BERWICK PUBLIC WORKS	ME UST
FROST, CHESTER JR MRS	ME UST
BRACKETT, VERNE M	ME UST
SOMERSWORTH NISSAN, INC.	NH UST
AIREX CORPORATION	NH UST
SOMERSWORTH FIRE STATION	NH UST
MAPLEWOOD SCHOOL	NH UST
TRI CITY DODGE/SUBARU INC	NH AST
AIREX CORP.	RI MANIFEST, FINDS, RCRA-NonGen
AGWAY PETROLEUM CORP	RCRA-NonGen
DIGITAL EQUIPMENT CORP MS02-3/C3	RCRA-NonGen
SEACOAST CAR CLUB	RCRA-NonGen, CT MANIFEST, CT MANIFEST
WEBER ENERGY	RCRA-NonGen
WIDELL INDUSTRIES INC	FINDS, RCRA-NonGen
NESS DAVID DMD PA	FINDS, RCRA-NonGen
WENTWORTH DOVER HOSPITAL	RCRA-NonGen
JERRYS AUTO REPAIR	RCRA-NonGen
TRI CITY DODGE INC	FINDS, RCRA-NonGen, RI MANIFEST

## EXECUTIVE SUMMARY

SOMERSWORTH USARC  
TALBOTS AUTO  
FEDCO TANKS INC  
WIDELL INDUSTRIES INC  
SOMERSWORTH NISSAN

TRI CITY SUBARU

AUTO MARKET, LTD.

TRI-CITY TOOL CRIB  
AGWAY ENERGY PRODUCTS  
C A B SERVICES INC  
JOHNS AUTO REPAIR  
J & L REALTY  
WAYNE SERVICES  
TALBOTS AUTOMOTIVE

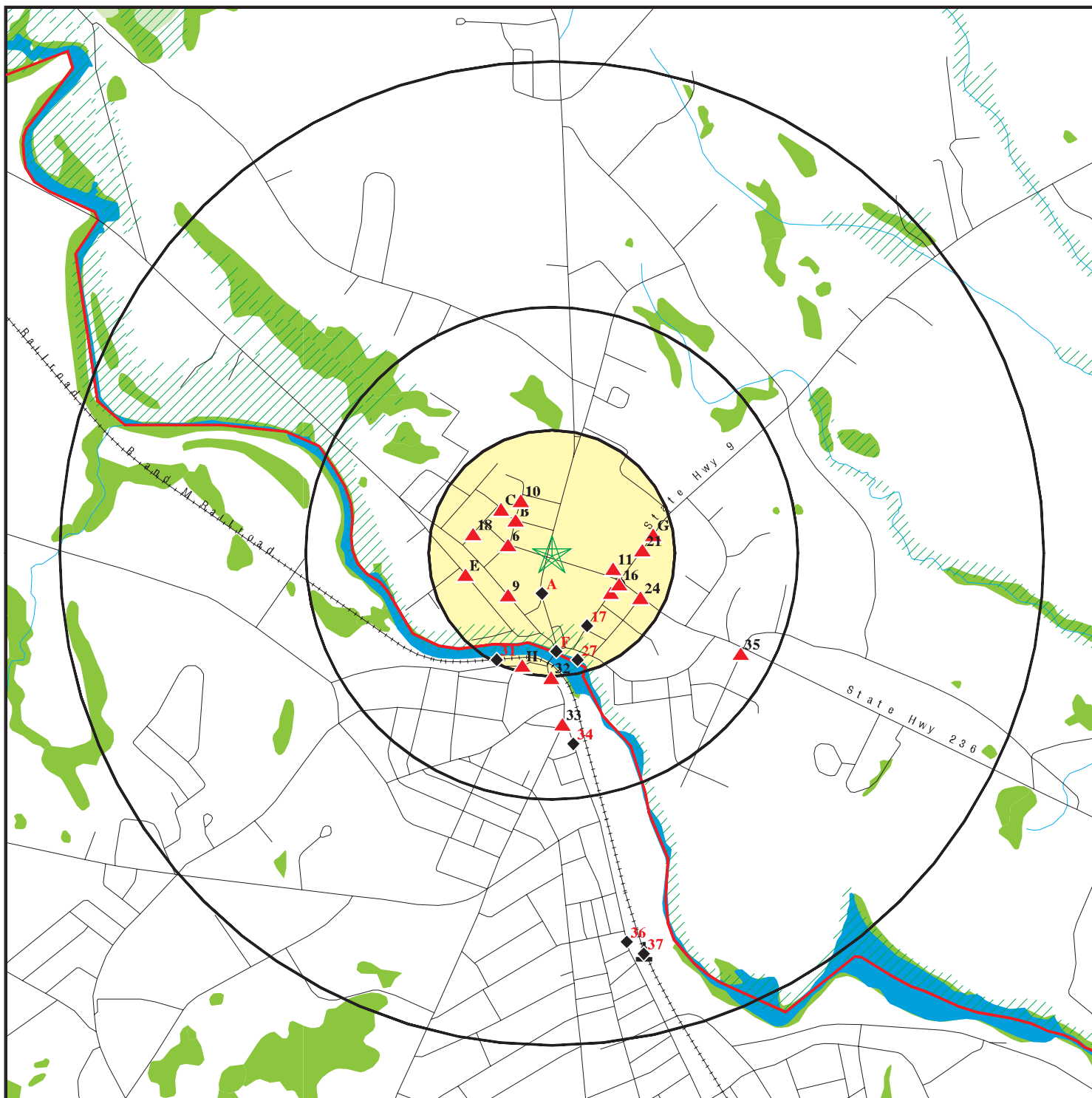
TUNE UP TECHNICIAN THE  
SEACOAST OUTPATIENT SURGICAL C  
GREAT FALLS DENTAL ASSOC  
ROYALTY AUTOMOTIVE SERVICES SVC INC  
SOMERSWORTH NISSAN ISUZU INC  
GREAT BAY ORAL SURGERY ASSOC PA  
KEY AUTO CENTER

MID-WAY BUICK PONTIAC, GMC.

GRAVEL PIT R18 LOT 13  
SALMON FALLS

RCRA-NonGen  
RCRA-NonGen  
RCRA-NonGen  
RCRA-NonGen  
CT MANIFEST, FINDS,  
RCRA-NonGen, CT MANIFEST  
CT MANIFEST, CT MANIFEST,  
CT MANIFEST, FINDS,  
RCRA-NonGen  
CT MANIFEST, FINDS,  
RCRA-NonGen, CT MANIFEST  
FINDS, RCRA-NonGen  
RCRA-NonGen  
RCRA-NonGen  
RCRA-NonGen  
RCRA-NonGen  
RCRA-NonGen  
CT MANIFEST, FINDS,  
RCRA-NonGen, CT MANIFEST  
FINDS, RCRA-NonGen  
RCRA-NonGen  
FINDS, RCRA-CESQG  
FINDS, RCRA-CESQG  
RCRA-CESQG  
FINDS, RCRA-CESQG  
CT MANIFEST, CT MANIFEST,  
FINDS, RCRA-CESQG, CT  
MANIFEST  
CT MANIFEST, CT MANIFEST,  
FINDS, RCRA-CESQG, CT  
MANIFEST  
ME SPILLS  
ME DEL SHWS

# OVERVIEW MAP - 2514342.2s



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites

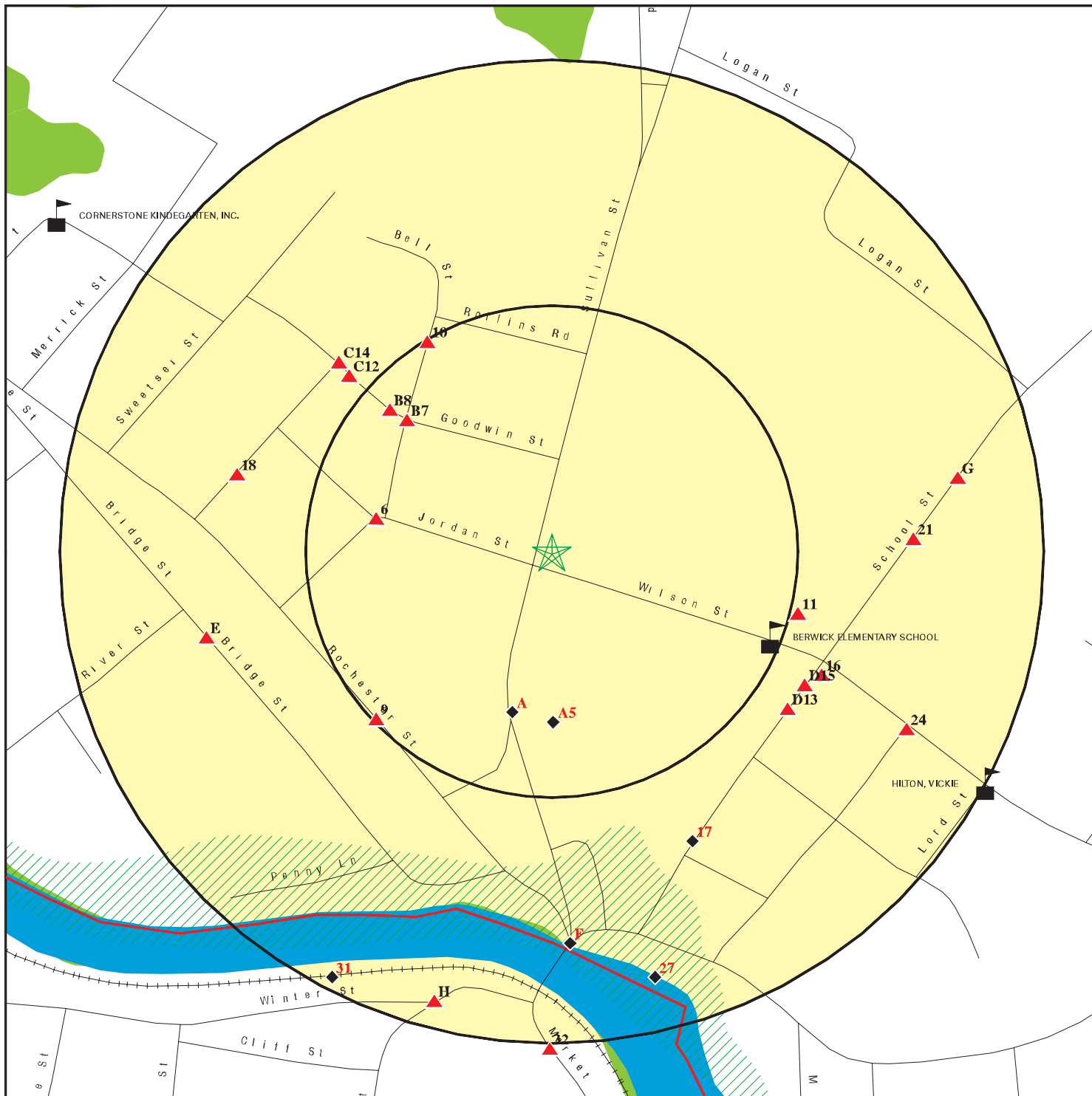
- Indian Reservations BIA
- ▲ County Boundary
- ▲ Oil & Gas pipelines
- 100-year flood zone
- 500-year flood zone
- National Wetland Inventory
- State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Prime Tanning Parking Lot  
 ADDRESS: 20 Sullivan Street  
 Berwick ME 03901  
 LAT/LONG: 43.2687 / 70.8645

CLIENT: Ransom Env. Consultants, Inc.  
 CONTACT: Kristin Beaulieu  
 INQUIRY #: 2514342.2s  
 DATE: June 09, 2009 12:28 pm

# DETAIL MAP - 2514342.2s



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ⚡ Manufactured Gas Plants
- ⚠ Sensitive Receptors
- ☠ National Priority List Sites
- ☠ Dept. Defense Sites

- ▨ Indian Reservations BIA
  - ⚡ County Boundary
  - ⚡ Oil & Gas pipelines
  - ▨ 100-year flood zone
  - ▨ 500-year flood zone
  - ▨ National Wetland Inventory
  - ▨ State Wetlands
- 0 1/16 1/8 1/4 Miles
- ↑

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Prime Tanning Parking Lot  
 ADDRESS: 20 Sullivan Street  
 Berwick ME 03901  
 LAT/LONG: 43.2687 / 70.8645

CLIENT: Ransom Env. Consultants, Inc.  
 CONTACT: Kristin Beaulieu  
 INQUIRY #: 2514342.2s  
 DATE: June 09, 2009 12:28 pm



## MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<b><u>STANDARD ENVIRONMENTAL RECORDS</u></b>								
<b><i>Federal NPL site list</i></b>								
NPL		1.000	0	0	0	0	NR	0
Proposed NPL		1.000	0	0	0	0	NR	0
NPL LIENS		TP	NR	NR	NR	NR	NR	0
<b><i>Federal Delisted NPL site list</i></b>								
Delisted NPL		1.000	0	0	0	0	NR	0
<b><i>Federal CERCLIS list</i></b>								
CERCLIS		0.500	0	0	0	NR	NR	0
<b><i>Federal CERCLIS NFRAP site List</i></b>								
CERC-NFRAP		0.500	0	0	0	NR	NR	0
<b><i>Federal RCRA CORRACTS facilities list</i></b>								
CORRACTS		1.000	0	0	0	0	NR	0
<b><i>Federal RCRA non-CORRACTS TSD facilities list</i></b>								
RCRA-TSDF		0.500	0	0	0	NR	NR	0
<b><i>Federal RCRA generators list</i></b>								
RCRA-LQG		0.250	1	0	NR	NR	NR	1
RCRA-SQG		0.250	0	1	NR	NR	NR	1
RCRA-CESQG		0.250	0	0	NR	NR	NR	0
<b><i>Federal institutional controls / engineering controls registries</i></b>								
US ENG CONTROLS		0.500	0	0	0	NR	NR	0
US INST CONTROL		0.500	0	0	0	NR	NR	0
<b><i>Federal ERNS list</i></b>								
ERNS		TP	NR	NR	NR	NR	NR	0
<b><i>State- and tribal - equivalent CERCLIS</i></b>								
ME SHWS		1.000	0	0	0	0	NR	0
NH SHWS		1.000	0	0	0	1	NR	1
<b><i>State and tribal landfill and/or solid waste disposal site lists</i></b>								
ME SWF/LF		0.500	0	0	0	NR	NR	0
NH SWF/LF		0.500	0	0	0	NR	NR	0
ME LCP		0.500	0	0	0	NR	NR	0
<b><i>State and tribal leaking storage tank lists</i></b>								
ME LUST		0.500	1	6	0	NR	NR	7
NH LUST		0.500	0	0	2	NR	NR	2
ME LAST		0.500	3	3	1	NR	NR	7

## MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
NH LAST		0.500	0	0	0	NR	NR	0
INDIAN LUST		0.500	0	0	0	NR	NR	0
<b>State and tribal registered storage tank lists</b>								
ME UST		0.250	6	7	NR	NR	NR	13
NH UST		0.250	0	0	NR	NR	NR	0
ME AST		0.250	2	0	NR	NR	NR	2
NH AST		0.250	0	0	NR	NR	NR	0
INDIAN UST		0.250	0	0	NR	NR	NR	0
<b>State and tribal institutional control / engineering control registries</b>								
ME INST CONTROL		0.500	0	0	0	NR	NR	0
NH INST CONTROL		0.500	0	0	0	NR	NR	0
<b>State and tribal voluntary cleanup sites</b>								
ME VCP		0.500	0	0	0	NR	NR	0
NH VCP		0.500	0	0	0	NR	NR	0
INDIAN VCP		0.500	0	0	0	NR	NR	0
<b>State and tribal Brownfields sites</b>								
ME BROWNFIELDS		0.500	0	0	0	NR	NR	0
NH BROWNFIELDS		0.500	0	0	0	NR	NR	0
<b><u>ADDITIONAL ENVIRONMENTAL RECORDS</u></b>								
<b>Local Brownfield lists</b>								
US BROWNFIELDS		0.500	0	1	0	NR	NR	1
<b>Local Lists of Landfill / Solid Waste Disposal Sites</b>								
ODI		0.500	0	0	0	NR	NR	0
DEBRIS REGION 9		0.500	0	0	0	NR	NR	0
INDIAN ODI		0.500	0	0	0	NR	NR	0
<b>Local Lists of Hazardous waste / Contaminated Sites</b>								
US CDL		TP	NR	NR	NR	NR	NR	0
ME ALLSITES		0.500	0	0	0	NR	NR	0
NH ALLSITES		0.500	0	0	3	NR	NR	3
ME DEL SHWS		1.000	0	0	0	0	NR	0
NH CDL		TP	NR	NR	NR	NR	NR	0
<b>Local Land Records</b>								
LIENS 2		TP	NR	NR	NR	NR	NR	0
LUCIS		0.500	0	0	0	NR	NR	0
ME LIENS		TP	NR	NR	NR	NR	NR	0
NH LIENS		TP	NR	NR	NR	NR	NR	0
<b>Records of Emergency Release Reports</b>								
HMIRS		TP	NR	NR	NR	NR	NR	0

## MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
ME SPILLS		TP	NR	NR	NR	NR	NR	0
NH SPILLS		TP	NR	NR	NR	NR	NR	0
<b><i>Other Ascertainable Records</i></b>								
RCRA-NonGen		0.250	0	2	NR	NR	NR	2
DOT OPS		TP	NR	NR	NR	NR	NR	0
DOD		1.000	0	0	0	0	NR	0
FUDS		1.000	0	0	0	0	NR	0
CONSENT		1.000	0	0	0	0	NR	0
ROD		1.000	0	0	0	0	NR	0
UMTRA		0.500	0	0	0	NR	NR	0
MINES		0.250	0	0	NR	NR	NR	0
TRIS		TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
FTTS		TP	NR	NR	NR	NR	NR	0
HIST FTTS		TP	NR	NR	NR	NR	NR	0
SSTS		TP	NR	NR	NR	NR	NR	0
ICIS		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
RADINFO		TP	NR	NR	NR	NR	NR	0
FINDS		TP	NR	NR	NR	NR	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
ME DRYCLEANERS		0.250	0	0	NR	NR	NR	0
NH DRYCLEANERS		0.250	0	2	NR	NR	NR	2
NH NPDES		TP	NR	NR	NR	NR	NR	0
ME AIRS		TP	NR	NR	NR	NR	NR	0
NH AIRS		TP	NR	NR	NR	NR	NR	0
ME TIER 2		TP	NR	NR	NR	NR	NR	0
NH LEAD		TP	NR	NR	NR	NR	NR	0
INDIAN RESERV		1.000	0	0	0	0	NR	0
SCRD DRYCLEANERS		0.500	0	0	0	NR	NR	0

### **EDR PROPRIETARY RECORDS**

#### ***EDR Proprietary Records***

Manufactured Gas Plants		1.000	0	0	0	1	NR	1
-------------------------	--	-------	---	---	---	---	----	---

#### NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS

Map ID Direction Distance Elevation		Database(s)	EDR ID Number EPA ID Number
--	--	-------------	--------------------------------

**A1**  
**SSW**  
**< 1/8**  
**0.084 mi.**  
**443 ft.**

**PRIME TANNING CO INC**  
**20 SULLIVAN STREET**  
**BERWICK, ME 03901**  
**Site 1 of 5 in cluster A**

**FINDS**  
**RCRA-LQG**  
**TRIS**  
**ME UST**  
**ME AST**  
**CT MANIFEST**  
**NY MANIFEST**

**1000297149**  
**03901PRMTNSU**

Relative:  
Lower

FINDS:  
Other Pertinent Environmental Activity Identified at Site

Actual:  
189 ft.

Registry ID: 110000603008

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

RCRA-LQG:

Date form received by agency: 02/13/2006

Facility name: PRIME TANNING CO INC  
 Facility address: 20 SULLIVAN STREET  
 BERWICK, ME 03901

EPA ID: MED001096395  
 Mailing address: SULLIVAN STREET  
 BERWICK, ME 03901

Contact: WAYNE R CHASSE  
 Contact address: Not reported  
 Not reported  
 Contact country: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Contact telephone: (207) 698-1111  
Telephone ext.: 4246  
Contact email: WCHASSE@NOTES.PRIMETANNING.COM  
EPA Region: 01  
Land type: Private  
Classification: Large Quantity Generator  
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: PRIME TANNING CO INC  
Owner/operator address: SULLIVAN STREET  
BERWICK, ME 03901  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 01/01/1935  
Owner/Op end date: Not reported

Owner/operator name: LEONARD KAPLAN  
Owner/operator address: OWNERSTREET  
OWNERCITY, ME 99999  
Owner/operator country: Not reported  
Owner/operator telephone: (207) 555-1212  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: Not reported  
Owner/Op end date: Not reported

Owner/operator name: PRIME TANNING CO INC  
Owner/operator address: SULLIVAN STREET  
BERWICK, ME 03901  
Owner/operator country: US  
Owner/operator telephone: Not reported  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 01/01/1935  
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Universal Waste Summary:

Waste type: Batteries  
Accumulated waste on-site: No  
Generated waste on-site: No

Waste type: Lamps  
Accumulated waste on-site: No  
Generated waste on-site: No

Waste type: Pesticides  
Accumulated waste on-site: No  
Generated waste on-site: No

Waste type: Thermostats  
Accumulated waste on-site: No  
Generated waste on-site: No

Historical Generators:

Date form received by agency: 02/23/2004  
Facility name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/19/2004  
Facility name: PRIME TANNING CO INC  
Site name: PRIME TANNING COMPANY, INC.  
Classification: Large Quantity Generator

Date form received by agency: 02/02/2000  
Facility name: PRIME TANNING CO INC  
Site name: PRIME TANNING COMPANY, INC.  
Classification: Large Quantity Generator

Date form received by agency: 02/06/1998  
Facility name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 02/20/1996  
Facility name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 03/01/1994  
Facility name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Date form received by agency: 02/05/1992  
Facility name: PRIME TANNING CO INC  
Site name: PRIME TANNING CO  
Classification: Large Quantity Generator

Date form received by agency: 03/19/1990  
Facility name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

Date form received by agency: 07/18/1980  
Facility name: PRIME TANNING CO INC  
Classification: Large Quantity Generator

**Hazardous Waste Summary:**

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002  
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D003  
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Waste code: D005  
Waste name: BARIUM

Waste code: D007  
Waste name: CHROMIUM

Waste code: D009  
Waste name: MERCURY

Waste code: D011  
Waste name: SILVER

Waste code: D022  
Waste name: CHLOROFORM

Waste code: D035  
Waste name: METHYL ETHYL KETONE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Waste code: F003  
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005  
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F007  
Waste name: SPENT CYANIDE PLATING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS

Waste code: P105  
Waste name: SODIUM AZIDE

Waste code: U044  
Waste name: CHLOROFORM

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: K053  
Waste name: Not Defined

Waste code: K054  
Waste name: Not Defined

Waste code: K055  
Waste name: Not Defined

Waste code: K056  
Waste name: Not Defined

Biennial Reports:

Last Biennial Reporting Year: 2007

Annual Waste Handled:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 68401.1

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Amount (Lbs): 2598.9

Waste code: D007

Waste name: CHROMIUM

Amount (Lbs): 73207.5

Waste code: D009

Waste name: MERCURY

Amount (Lbs): 15

Waste code: D022

Waste name: CHLOROFORM

Amount (Lbs): 109.7

Waste code: U044

Waste name: CHLOROFORM

Amount (Lbs): 109.7

Facility Has Received Notices of Violations:

Regulation violated: SR - 851, 13C(7)c(ii); 40CFR 264.37

Area of violation: Generators - Pre-transport

Date violation determined: 03/29/2001

Date achieved compliance: 12/10/2001

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 11/07/2001

Enf. disposition status: Not reported

Enf. disp. status date: Not reported

Enforcement lead agency: State

Proposed penalty amount: Not reported

Final penalty amount: Not reported

Paid penalty amount: Not reported

Regulation violated: SR - 851, 8(B)5; 40 CFR 264.54(d)

Area of violation: Generators - Pre-transport

Date violation determined: 03/29/2001

Date achieved compliance: 12/10/2001

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 11/07/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SS - 38 MRSA 1317-A, 1318-B  
Area of violation: Generators - General  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851, 8B(5); 40 CFR 264.16  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851, 8(B)2; 40 CFR 265.173  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SS - 851, 8(B)5; 40 CFR 264.31  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/29/2001  
Date achieved compliance: 12/10/2001  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 11/07/2001  
Enf. disposition status: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851.13B1  
Area of violation: Generators - Pre-transport  
Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 841.8B5  
Area of violation: Generators - Pre-transport  
Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 851.8B3  
Area of violation: Generators - Pre-transport  
Date violation determined: 11/16/1994  
Date achieved compliance: 04/26/1995  
Violation lead agency: State  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 03/29/1995  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 06/21/1985  
Date achieved compliance: 05/17/1988  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 05/04/1988  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 8000  
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 03/29/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 12/10/2001  
Evaluation lead agency: State

Evaluation date: 03/29/2001  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 12/10/2001  
Evaluation lead agency: State

Evaluation date: 11/16/1994  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/26/1995  
Evaluation lead agency: State

Evaluation date: 09/01/1988  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 05/17/1988  
Evaluation: COMPLIANCE SCHEDULE EVALUATION  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

Evaluation date: 06/21/1985  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 05/17/1988  
Evaluation lead agency: State

Evaluation date: 06/21/1985  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

UST:

Facility ID: 16038  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: PRIME TANNING CO INC  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 5050  
Owner City/State/Zip: ROCHESTER, NH 03866

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

1000297149

Owner Telephone: 6033303100  
Operator Contact: Not reported  
  
Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 11/01/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 12/06/1990  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 11/01/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

AST:

Lat/Long: Not reported  
Facility Status: OUTSIDE  
Facility Phone: 6033303100  
Facility Dept: Not reported  
Mail Address: Not reported  
Mail City: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Record Id: 1000002353  
CAS Number: Not reported  
Submitted By: Not reported  
Max Container is Holding: Not reported  
Max Amount Container: Not reported  
  
Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: CALCIUM OXIDE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE, SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: CALCIUM OXIDE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE, SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Max Amount Code: Not reported  
Chemical Name: FORMIC ACID 85%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 2]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FORMIC ACID 85%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 2]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2001

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PHOSPHORIC ACID 62%  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 4]  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: PROPANE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: CALCIUM OXIDE  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: MINERAL SPIRITS  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: FUEL OIL, [NO. 6]  
Days On Site: Not reported  
CIEHS Chemical: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Report Year: 2000

Location: Not reported  
Amount: Not reported  
Amount Unit: Not reported  
Type Code: Not reported  
Pressure Code: Not reported  
Temperature Code: Not reported  
Max Amount Code: Not reported  
Chemical Name: ALUMINUM CHLORIDE SOLUTION  
Days On Site: Not reported  
CIEHS Chemical: Not reported  
Report Year: 2000

[Click this hyperlink](#) while viewing on your computer to access  
40 additional ME\_AST: record(s) in the EDR Site Report.

**CT MANIFEST:**

Manifest No: Not reported  
Waste Occurrence: Not reported  
UNNA: Not reported  
Hazard Class: Not reported  
US Dot Description: Not reported  
No of Containers: Not reported  
Container Type: Not reported  
Quantity: Not reported  
Weight/Volume: Not reported  
Additional Description: Not reported  
Handling Code: Not reported  
Date Record Was Last Modified: Not reported  
DEO Who Last Modified Record: Not reported  
Manifest No: Not reported  
Waste Occurrence: Not reported  
EPA Waste Code: Not reported  
Recycled Waste?: Not reported  
Date Record Was Last Modified: Not reported  
DEO Who Last Modified Record: Not reported  
Year: 1990  
Manifest ID: CTC0177464  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 06/20/90  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 06/20/90  
Date Received: 06/20/90  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0110473  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 04/09/90  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 04/09/90  
Date Received: 04/09/90  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0110471  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 02/02/90  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 02/02/90  
Date Received: 02/02/90  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0208781  
TSDf EPA ID: CTD021816889  
TSDf Name: UNITED OIL RECOVERY, INC.  
TSDf Address: 136 GRACEY AVENUE  
TSDf City,St,Zip: MERIDEN, CT 06450  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 10/26/90  
Transporter EPA ID: MAD981213903  
Transporter Name: SUFFOLK SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 10/26/90  
Date Received: 10/26/90  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1990  
Manifest ID: CTC0208790  
TSDf EPA ID: CTD021816889  
TSDf Name: UNITED OIL RECOVERY, INC.  
TSDf Address: 136 GRACEY AVENUE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

TSDf City,St,Zip: MERIDEN, CT 06450  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 08/22/90  
Transporter EPA ID: MAD980734792  
Transporter Name: SERVICE STATION MAINTENANCE CORP  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: Not reported  
Date Shipped: 08/22/90  
Date Received: / /  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110478  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 10/02/89  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 10/02/89  
Date Received: 10/02/89  
Last modified date: 04/27/04

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110467  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 02/09/89  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 02/09/89  
Date Received: 02/09/89  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110470  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 12/04/89  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 12/04/89  
Date Received: 12/04/89  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110468  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 07/10/89  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 07/10/89  
Date Received: 07/10/89  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110469  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 08/07/89  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 08/07/89  
Date Received: 08/07/89  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1989  
Manifest ID: CTC0110480  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 05/04/89  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 05/04/89  
Date Received: 05/04/89  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1988  
Manifest ID: CTC0110465  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 11/21/88



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 11/21/88  
Date Received: 11/21/88  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1988  
Manifest ID: CTC0110461  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 03/18/88  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 03/18/88  
Date Received: 03/18/88  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1988  
Manifest ID: CTC0110463

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

TSDF EPA ID: CTD009717604  
TSDF Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDF Address: LAZY LANE  
TSDF City,St,Zip: SOUTHINGTON, CT 06489  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 09/20/88  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 09/20/88  
Date Received: 09/20/88  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1988  
Manifest ID: CTC0110464  
TSDF EPA ID: CTD009717604  
TSDF Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDF Address: LAZY LANE  
TSDF City,St,Zip: SOUTHINGTON, CT 06489  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 10/03/88  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Date Shipped: 10/03/88  
Date Received: 10/03/88  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1988  
Manifest ID: CTC0110462  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 06/16/88  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 06/16/88  
Date Received: 06/16/88  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1987  
Manifest ID: CTB0042780  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 05/01/87  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 05/01/87  
Date Received: 05/01/87  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1987  
Manifest ID: CTC0110458  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 09/28/87  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 09/28/87  
Date Received: 09/28/87  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1987  
Manifest ID: CTB0026473  
TSDf EPA ID: CTD021816889  
TSDf Name: UNITED WASTE OIL COMPANY, INC.,  
TSDf Address: 136 GRACEY AVENUE  
TSDf City,St,Zip: MERIDEN, CT 06450  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 08/26/87  
Transporter EPA ID: MAD062179890  
Transporter Name: JET-LINE SERVICES, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: No  
Discrepancies: No  
Date Shipped: 08/26/87  
Date Received: 08/27/87  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 1987  
Manifest ID: CTB0042781  
TSDf EPA ID: CTD009717604  
TSDf Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
TSDf Address: LAZY LANE  
TSDf City,St,Zip: SOUTHLINGTON, CT 06489  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 03/23/87  
Transporter EPA ID: CTD009717604  
Transporter Name: SOLVENTS RECOVERY SERVICE OF NEW ENGLAND, INC.,  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: MED001096395  
Generator Phone: 2076981100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Yes  
Discrepancies: No  
Date Shipped: 03/23/87  
Date Received: 03/23/87  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported

[Click this hyperlink](#) while viewing on your computer to access  
14 additional CT MANIFEST: record(s) in the EDR Site Report.

NY MANIFEST:

EPA ID: MED001096395

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Facility Name: PRIME TANNING  
Facility Address: 20 SULLIVAN STREET  
Facility City: BERWICK  
Facility Address 2: Not reported  
Country: USA  
Mailing Name: PRIME TANNING  
Mailing Contact: DEAN DAVIDSON  
Mailing Address: 20 SULLIVAN STREET  
Mailing Address 2: Not reported  
Mailing City: BERWICK  
Mailing State: ME  
Mailing Zip: 03901  
Mailing Zip4: Not reported  
Mailing Country: USA  
Mailing Phone: 207-698-1111

Document ID: NYB7444305  
Manifest Status: Completed copy  
Trans1 State ID: W83020TN  
Trans2 State ID: Not reported  
Generator Ship Date: 951010  
Trans1 Recv Date: 951010  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 951011  
Part A Recv Date: 951025  
Part B Recv Date: 951026  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 01000  
Units: P - Pounds  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB7382061  
Manifest Status: Completed copy  
Trans1 State ID: V51914TN  
Trans2 State ID: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Generator Ship Date: 951031  
Trans1 Recv Date: 951031  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 951101  
Part A Recv Date: 951114  
Part B Recv Date: 951109  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00900  
Units: P - Pounds  
Number of Containers: 003  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00350  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB7383501  
Manifest Status: Completed copy  
Trans1 State ID: V51914TN  
Trans2 State ID: Not reported  
Generator Ship Date: 951128  
Trans1 Recv Date: 951128  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 951129  
Part A Recv Date: 951215  
Part B Recv Date: 951212  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00450  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 009

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 95  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB7247655  
Manifest Status: Completed copy  
Trans1 State ID: W83020TN  
Trans2 State ID: Not reported  
Generator Ship Date: 960509  
Trans1 Recv Date: 960509  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 960509  
Part A Recv Date: 960520  
Part B Recv Date: 960517  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D002 - NON-LISTED CORROSIVE WASTES  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00005  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 96  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB7738803  
Manifest Status: Completed copy  
Trans1 State ID: V51914TN  
Trans2 State ID: Not reported  
Generator Ship Date: 960117  
Trans1 Recv Date: 960117  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 960119  
Part A Recv Date: 960129  
Part B Recv Date: 960131  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: NYD049253719  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00600  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 012  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00300  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 96  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG1452717  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 08/11/1998  
Trans1 Recv Date: 08/11/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 08/12/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00330  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 006  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00250  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00055  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0723006  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Trans2 State ID: Not reported  
Generator Ship Date: 06/30/1998  
Trans1 Recv Date: 06/30/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 07/01/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00330  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 006  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 01750  
Units: P - Pounds  
Number of Containers: 007  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D009 - MERCURY 0.2 MG/L TCLP  
Quantity: 00100  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0750438  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 04/07/1998  
Trans1 Recv Date: 04/07/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 04/08/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00385  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 007  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00250  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0573588  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 02/10/1998  
Trans1 Recv Date: 02/10/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 02/11/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00275  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 005  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00500  
Units: P - Pounds

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0576819  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 03/24/1998  
Trans1 Recv Date: 03/24/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 03/25/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00110  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00500  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0752004  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 05/18/1998  
Trans1 Recv Date: 05/18/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 05/20/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00220  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00250  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0752337  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 04/21/1998  
Trans1 Recv Date: 04/21/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 04/22/1998  
Part A Recv Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00220  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00250  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0753921  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 05/05/1998  
Trans1 Recv Date: 05/05/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 05/06/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00715  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 013  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 02500

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Units: P - Pounds  
Number of Containers: 010  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0751437  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 07/28/1998  
Trans1 Recv Date: 07/28/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 07/29/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00110  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00250  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: U170 - P-NITROPHENOL  
Quantity: 00500  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: T Chemical, physical, or biological treatment.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00165



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0574596  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 02/24/1998  
Trans1 Recv Date: 02/24/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 02/25/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00165  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0575352

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 03/10/1998  
Trans1 Recv Date: 03/10/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 03/11/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00385  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 007  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00500  
Units: P - Pounds  
Number of Containers: 002  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG1077786  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 09/22/1998  
Trans1 Recv Date: 09/22/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 09/23/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 5038A1NY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Quantity: 00165  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 003  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 01000  
Units: P - Pounds  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00055  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 001  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG1079964  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 10/05/1998  
Trans1 Recv Date: 10/05/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 10/07/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: V51914TN  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00220  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Quantity: 02000  
Units: P - Pounds  
Number of Containers: 008  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00110  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 002  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG1232424  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 12/08/1998  
Trans1 Recv Date: 12/08/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 12/09/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSD ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00220  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00250  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Year: 98

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**1000297149**

Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYG0721395  
Manifest Status: Not reported  
Trans1 State ID: NYD049253719  
Trans2 State ID: Not reported  
Generator Ship Date: 07/14/1998  
Trans1 Recv Date: 07/14/1998  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 07/15/1998  
Part A Recv Date: Not reported  
Part B Recv Date: Not reported  
Generator EPA ID: MED001096395  
Trans1 EPA ID: NYD049253719  
Trans2 EPA ID: Not reported  
TSDF ID: 22969NNY  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00220  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 004  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP  
Quantity: 00255  
Units: P - Pounds  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: L Landfill.  
Specific Gravity: 01.00  
Waste Code: D001 - NON-LISTED IGNITABLE WASTES  
Quantity: 00110  
Units: G - Gallons (liquids only)\* (8.3 pounds)  
Number of Containers: 002  
Container Type: DF - Fiberboard or plastic drums (glass)  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 01.00  
Year: 98  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**PRIME TANNING CO INC (Continued)**

1000297149

Discr Full Reject Ind: Not reported  
 Manifest Ref Num: Not reported  
 Alt Fac RCRA Id: Not reported  
 Alt Fac Sign Date: Not reported  
 Mgmt Method Type Code: Not reported

[Click this hyperlink](#) while viewing on your computer to access  
 467 additional NY\_MANIFEST: record(s) in the EDR Site Report.

A2  
 SSW  
 < 1/8  
 0.084 mi.  
 443 ft.

**PRIME TANNING CO INC**  
**SULLIVAN SQUARE**  
**BERWICK, ME**  
 Site 2 of 5 in cluster A

**ME UST**    **U003560421**  
 N/A

Relative:  
 Lower

UST:

Actual:  
 189 ft.

Facility ID: 9434  
 Facility Location2: BERWICK  
 Facility Code: INDUSTRIAL  
 Fed Reg Ind: Yes  
 Owner Name: PRIME TANNING CO INC  
 Owner Contact: Not reported  
 Owner Delivery Address: PO BOX 5050  
 Owner City/State/Zip: ROCHESTER, NH 03866  
 Owner Telephone: 6033303100  
 Operator Contact: Not reported

Tank Number: 1  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 08/01/1987  
 Tank Status Label: REMOVED  
 Tank Sub Status Label: Not reported  
 Tank Volume in Gallons: 1000  
 Tank Above/Below: BELOWGROUND  
 Installation Date: 07/01/1978  
 Reg Date: 11/05/1986  
 Near Public Water: No  
 Near Pvt Water: No  
 Near Other Water: No  
 On Aquifer: No  
 Chamber ID: 1  
 Volume (gallons): 1000  
 Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
 Pipe Status Date: 08/01/1987  
 Pipe Date Installed: Not reported  
 Pipe Material Label: GALVANIZED STEEL  
 Pipe Status Label: REMOVED  
 Overfill: UNKNOWN

Tank Number: 2  
 Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
 Tank Status Date: 08/01/1987

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**U003560421**

Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 07/01/1978  
Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: DIESEL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1987  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 09/01/1986  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 09/01/1986  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 07/28/1994  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 250  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**U003560421**

Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 250  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 07/28/1994  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 5  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 07/01/1994  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 11/05/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 07/01/1994  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

**A3**  
**SSW**  
**< 1/8**  
**0.084 mi.**  
**443 ft.**

**PRIME TANNING CO INC**  
**20 SULLIVAN ST**  
**BERWICK, ME 03901**  
**Site 3 of 5 in cluster A**

**ME AST S108053627**  
**ME LAST N/A**  
**ME AIRS**  
**ME TIER 2**

**Relative:**  
**Lower**

AST:  
Lat/Long: 43.2672220 / 70.8647220  
Facility Status: Not reported  
Facility Phone: Not reported  
Facility Dept: Not reported  
Mail Address: Not reported  
Mail City: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Record Id: Not reported  
CAS Number: 7446-70-0

**Actual:**  
**189 ft.**



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Submitted By: Conrad Nadeau, General Manager  
Max Container is Holding: 119840  
Max Amount Container: 64200

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Aluminum Chloride Solution  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Calcium Oxide  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: Aluminum Chloride Solution  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: #2 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: #2 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Liquid Propane  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: #6 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Liquid Propane  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Max Amount Code: 5  
Chemical Name: Calcium Oxide  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Formic Acid  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: Propane bulk tank in fenced in area in the back lot of the facility  
Amount: 76500  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 2  
Temperature Code: 4  
Max Amount Code: 4  
Chemical Name: Formic Acid  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

Location: (2) Bulk tanks at Neutralization Plant  
Amount: 119840  
Amount Unit: pounds  
Type Code: A  
Pressure Code: 1  
Temperature Code: 4  
Max Amount Code: 5  
Chemical Name: #6 Fuel Oil  
Days On Site: 365  
CIEHS Chemical: Not reported  
Report Year: 2006

**LAST:**

Spill Number: P-466-2006  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: True  
AST inside flag: True  
Create Date: 06/28/2006  
Create By: EICPAQUE  
Modify Date: 04/03/2008  
Modify By: 04/03/2008  
Report Status Value: FR

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Report Status Value: Final Report  
Spill Datetime: 06/05/2006  
Spill Date Unknown: False  
Spill Time Unknown: False  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: 0  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: CM  
Inc Location Value: Business - Commercial  
Inc Source Code: TA  
Inc Source Value: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 09  
Spill Cause Value: Overfill

**Change:**

Spill Id: P-466-2006  
Change Description: Report Created with Report Status = DR  
Date Change: 6/28/2006  
Changed By: EICPAQUE

Spill Id: P-466-2006  
Change Description: Report Status change from DRV to DQA  
Date Change: 2/28/2007  
Changed By: EIJWOODA

Spill Id: P-466-2006  
Change Description: Report Status change from DQA to FR  
Date Change: 4/3/2008  
Changed By: EIKWALKE

Spill Id: P-466-2006  
Change Description: Report Status change from DR to DRV  
Date Change: 6/28/2006  
Changed By: EIAHEMEN

**Contact:**

Spill Id: P-466-2006  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING  
Address: 33 SULLIVAN ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Primary Employee:  
Spill Id: P-466-2006  
Primary Employee: True  
Name: ANN E HEMENWAY

File:  
Spill Id: P-466-2006  
Date Created: 4/11/2008  
Created By: IMAGING  
Date Modified: 4/11/2008  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 11-APR-08.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-466-2006  
Medium: Interior Surface

Spill Number: P-466-2006  
Medium: Engineered Containment

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 466  
Spill Year: 2006  
Create Date: 06/28/2006  
Created By: EICPAQUE  
Modify Date: 06/28/2006  
Modify By: EICPAQUE  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/05/2006  
Log Rep Prod Cd: 88  
Log Rep Prod: Oil - Other - Specified in Report  
Log Emp First Name: ANN  
Log Emp MI: E  
Log Emp Last Name: HEMENWAY  
Location: Prime Tanning 20 Sullivan Street  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Overfill

Material Disposal Info: Sorbents disposed of by Prime Tanning.  
Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: UNKNOWN

Create Date: Not reported  
Created By: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

**Product:**

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported

**AIRS:**

Facility ID: 00028  
Facility County Code: 031  
Year: 2005  
NH3: 0.26  
CO: 1.60  
NO2: 14.97  
PM10: 5.06  
PM2.5: 2.19  
SO2: 73.46  
VOC: 0.23  
VOC1: 0.10  
Total Non\_Methane Organic: 0.13  
Mailing Address: 20 SULLIVAN ST  
Mailing City,St,Zip: BERWICK, ME 03901  
SIC: 3111  
NAICS: 31611  
EDR ID: 2303100028  
Lead: 0.00

**TIER 2:**

Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: 19021  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHVRA00DAAV  
Chemical Same As Last Year: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Chronic: Not reported  
CICAS: 68476-30-2  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: #2 Fuel Oil  
Fire: T  
Gas: Not reported  
Liquid: T  
Maximum Amount: 21390  
Maximum Amount Code: 04  
Maximum Amount Container: 21390  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City: Not reported  
Mail Country: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: 176105  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHWDY001WRE  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 68476-33-5  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: #6 Fuel Oil  
Fire: T  
Gas: Not reported  
Liquid: T  
Maximum Amount: 183043  
Maximum Amount Code: 05  
Maximum Amount Container: 101508  
Mixture: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City: Not reported  
Mail Country: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: 56151  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHWW2002UCC  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 74-98-6  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Liquid Propane  
Fire: T  
Gas: Not reported  
Liquid: T  
Maximum Amount: 76500  
Maximum Amount Code: 04  
Maximum Amount Container: 76500  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: Not reported  
Solid: Not reported  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City: Not reported  
Mail Country: Not reported  
Mail State: Not reported  
Mail Zip: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: Not reported  
Average Amount: 70000  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHWYJ003Z38  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 1305-78-8  
CI EHS Chemical: Not reported  
CI Last Modified: 1/24/2006  
MSDS Number For Chemical: Not reported  
CI Notes: Not reported  
Days On Site: 365  
Entered Chemical Name: Calcium Oxide  
Fire: Not reported  
Gas: Not reported  
Liquid: Not reported  
Maximum Amount: 140000  
Maximum Amount Code: 05  
Maximum Amount Container: 140000  
Mixture: Not reported  
Pressure: Not reported  
Pure: T  
Reactive: T  
Solid: T  
Date Signed: Not reported  
Date TierII Received: Not reported  
Facility Dept: Not reported  
Facility Record Id: FATR20053MHVCE0024YE  
Failed Validation: Not reported  
Facility Date Modified: Not reported  
Facility Mail Address: Not reported  
Mail City: Not reported  
Mail Country: Not reported  
Mail State: Not reported  
Mail Zip: Not reported  
Latitude: Not reported  
Longitude: Not reported  
Lat/Long Location Descr: Not reported  
Lat/Long Method: Not reported  
Report Year: 2005  
Submitted By: Conrad Nadeau, General Manager  
Acute/Chronic: T  
Average Amount: 31968  
Record ID: Not reported  
Facility Router Record ID: FATR20053MHVCE0024YE  
Chemical Inventory Record ID: CVTR20053MHX2U001PCW  
Chemical Same As Last Year: Not reported  
Chronic: Not reported  
CICAS: 64-18-6  
CI EHS Chemical: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**PRIME TANNING CO INC (Continued)**

**S108053627**

CI Last Modified: 1/24/2006  
 MSDS Number For Chemical: Not reported  
 CI Notes: Not reported  
 Days On Site: 365  
 Entered Chemical Name: Formic Acid  
 Fire: Not reported  
 Gas: Not reported  
 Liquid: T  
 Maximum Amount: 63936  
 Maximum Amount Code: 04  
 Maximum Amount Container: 63936  
 Mixture: Not reported  
 Pressure: Not reported  
 Pure: T  
 Reactive: Not reported  
 Solid: Not reported  
 Date Signed: Not reported  
 Date TierII Received: Not reported  
 Facility Dept: Not reported  
 Facility Record Id: FATR20053MHVCE0024YE  
 Failed Validation: Not reported  
 Facility Date Modified: Not reported  
 Facility Mail Address: Not reported  
 Mail City: Not reported  
 Mail Country: Not reported  
 Mail State: Not reported  
 Mail Zip: Not reported  
 Latitude: Not reported  
 Longitude: Not reported  
 Lat/Long Location Descr: Not reported  
 Lat/Long Method: Not reported

[Click this hyperlink](#) while viewing on your computer to access  
 3 additional ME\_TIER2: record(s) in the EDR Site Report.

**A4**  
**SSW**  
 < 1/8  
 0.084 mi.  
 443 ft.

**PRIME TANNING, UST REMOVAL**  
**SULLIVAN ST.**  
**BERWICK, ME**  
 Site 4 of 5 in cluster A

**ME LUST** **S106792021**  
**N/A**

**Relative:**  
**Lower**

**LUST:**  
 Spill Number: P-288-1987  
 Spill Cause Value: Corrosion - Tank  
 Spill Type Value: Oil Incident  
 Inc Tank Value: Underground Tank(s) Involved  
 Removal Flag: False  
 UST Registered Flag: False  
 MCD Value: 31040  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 12/07/2001  
 Modify By: SPILLS  
 Report Status Value: Final Report  
 Actual Spill Datetime: 08/20/1987  
 Actual Spill Date Unknown: False  
 Number Wells At Risk: 0  
 Number Wells Impacted: 0  
 Dtree Completed Flag: False

**Actual:**  
 189 ft.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: UST Tank Anomaly  
Inc Location Value: Business - Industrial  
Inc Source Value: Not reported

Change:  
Spill Id: P-288-1987  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-288-1987  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING - UGT  
Address: SULLIVAN STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:  
Spill Id: P-288-1987  
Primary Employee: True  
Name: EDGAR ANTZ

File:  
Spill Id: P-288-1987  
Date Created: 4/11/1994  
Created By: SPILLS  
Date Modified: 12/7/2001  
Modified By: SPILLS  
File Num Sheets: 6  
Notes: Not reported  
Reconcile Date: Not reported

Medium:  
Spill Number: P-288-1987  
Medium: Groundwater  
  
Spill Number: P-288-1987  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 288  
Spill Year: 1987  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/20/1987  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/20/1987  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: EDGAR  
Log Emp MI: Not reported  
Log Emp Last Name: ANTZ  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: AERATED & REUSED IN PARKING LOTAERATED & REUSED IN PARKING LOT  
Mat Rec Type: Not reported  
Mat Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: Not reported

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:  
Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-288-1987  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 08/20/1987  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: UST Tank Anomaly  
Inc Location Value: Business - Industrial  
Inc Source Value: Not reported

**Change:**

Spill Id: P-288-1987  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

**Contact:**

Spill Id: P-288-1987  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: PRIME TANNING - UGT  
Address: SULLIVAN STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

**Primary Employee:**

Spill Id: P-288-1987  
Primary Employee: True  
Name: EDGAR ANTZ

**File:**

Spill Id: P-288-1987  
Date Created: 4/11/1994  
Created By: SPILLS  
Date Modified: 12/7/2001  
Modified By: SPILLS  
File Num Sheets: 6  
Notes: Not reported  
Reconcile Date: Not reported

**Medium:**

Spill Number: P-288-1987  
Medium: Groundwater  
  
Spill Number: P-288-1987

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 288  
Spill Year: 1987  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/20/1987  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/20/1987  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: EDGAR  
Log Emp MI: Not reported  
Log Emp Last Name: ANTZ  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: AERATED & REUSED IN PARKING LOT  
AERATED & REUSED IN PARKING LOT  
Mat Rec Type: Not reported  
Mat Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: Not reported

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**PRIME TANNING, UST REMOVAL (Continued)**

**S106792021**

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported

**A5**  
**South**  
**< 1/8**  
**0.087 mi.**  
**458 ft.**

**TOWN OFFICE**  
**SULLIVAN SQUARE**  
**BERWICK, ME**  
**Site 5 of 5 in cluster A**

**ME UST** **U003561373**  
**N/A**

**Relative:**  
**Lower**

UST:

**Actual:**  
**186 ft.**

Facility ID: 19579  
Facility Location2: BERWICK  
Facility Code: TOWN "&" SCHOOL  
Fed Reg Ind: No  
Owner Name: BERWICK TOWN OF  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 696  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981101  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/12/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 01/01/1982  
Reg Date: 04/24/1997  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/12/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 05/30/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 05/30/1997

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**TOWN OFFICE (Continued)**

**U003561373**

Reg Date: 04/24/1997  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: ACTIVE**  
Pipe Status Date: 05/30/1997  
Pipe Date Installed: 05/30/1997  
Pipe Material Label: COPPER WITH SECONDARY CONTAINMENT  
Pipe Status Label: ACTIVE  
Overfill: MECHANICAL

**6**  
**West**  
**< 1/8**  
**0.091 mi.**  
**479 ft.**

**JERRYS APARTMENTS**  
**19 JORDON ST**  
**BERWICK, ME**

**ME LAST** **S105794033**  
**N/A**

**Relative:**  
**Higher**

LAST:

**Actual:**  
**202 ft.**

Spill Number: P-704-2001  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 01/18/2002  
Modify By: 01/18/2002  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: 09/03/2001  
Spill Date Unknown: False  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 4  
Reporter Type Value: Public Official  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: MF  
Inc Location Value: Residential - Multi Family  
Inc Source Code: TA  
Inc Source Value: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 16  
Spill Cause Value: Accident - Poor Workmanship

Change:

Spill Id: P-704-2001  
Change Description: correction



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JERRYS APARTMENTS (Continued)**

**S105794033**

Date Change: 1/18/2002  
Changed By: eisbrezi

Spill Id: P-704-2001  
Change Description: corrections  
Date Change: 1/18/2002  
Changed By: eisbrezi

Spill Id: P-704-2001  
Change Description: correction  
Date Change: 1/18/2002  
Changed By: eisbrezi

Spill Id: P-704-2001  
Change Description: corection  
Date Change: 1/18/2002  
Changed By: eisbrezi

Spill Id: P-704-2001  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-704-2001  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: JERRY LETARTE  
Title: Not reported  
Company: Not reported  
Address: 1 BERNIER ST  
City,State: SOMERSWORTH,NH  
Country: Not reported  
Zipcode: 03878  
Phone/Ext: /

Primary Employee:  
Spill Id: P-704-2001  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-704-2001  
Date Created: 7/11/2002  
Created By: EICSTULT  
Date Modified: 1/23/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 23-JAN-07.  
Reconcile Date: 07/11/2002

Medium:  
Spill Number: P-704-2001  
Medium: Land

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JERRYS APARTMENTS (Continued)**

**S105794033**

Spill Number: P-704-2001  
Medium: Atmosphere

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 704  
Spill Year: 2001  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 01/18/2002  
Modify By: EISBREZI  
Log Spill Type: Oil Incident  
Log Spill Datetime: 09/03/2001  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/03/2001  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Multi-family apartment unit. Consumptive-use basement AST discharge. Suburban residential area on city wa  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Oily speedy-dry, sorbent pads and oily washwater retrieved by Fleet Env. for disposal as special waste. See attached for further details. BFD sorbents replaced by Fleet Env.

Mat Rec Type: VP  
Mat Recovered: Unspilled Product  
Material Amount: 30  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 40  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**JERRYS APARTMENTS (Continued)**

**S105794033**

Recovery Method: Other

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Photos, communications, field notes.  
Attach Type: Paper Attach  
File Name: Not reported  
File Modify Date: 01/18/2002

**B7  
NW  
< 1/8  
0.100 mi.  
525 ft.**

**ALLAN, MICHAEL  
17 GOODWIN ST  
BERWICK, ME**

**ME UST U003560517  
N/A**

**Site 1 of 2 in cluster B**

**Relative:  
Higher**

UST:

Facility ID: 10770  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: ALLAN, MICHAEL  
Owner Contact: Not reported  
Owner Delivery Address: 17 GOODWIN ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981365  
Operator Contact: Not reported

**Actual:  
199 ft.**

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 07/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1956  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 07/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number  
EPA ID Number

**B8  
NW  
< 1/8  
0.109 mi.  
578 ft.**

**PLANTE, TRACY G  
19 GOODWIN ST  
BERWICK, ME  
Site 2 of 2 in cluster B**

**ME UST U003560541  
N/A**

**Relative:  
Higher**

UST:

**Actual:  
199 ft.**

Facility ID: 10960  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: PLANTE, TRACY G  
Owner Contact: Not reported  
Owner Delivery Address: 19 GOODWIN ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076987624  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/01/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 01/07/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

**9  
SW  
< 1/8  
0.123 mi.  
650 ft.**

**NEW HOPE COMMUNITY CHURCH  
24 ROCHESTER STREET  
BERWICK, ME**

**ME LAST S105794326  
N/A**

**Relative:  
Higher**

LAST:

**Actual:  
199 ft.**

Spill Number: P-94-2002  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: True  
AST inside flag: False  
Create Date: 03/06/2002  
Create By: EIAHEMEN  
Modify Date: 05/15/2002  
Modify By: 05/15/2002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: Not reported  
Spill Date Unknown: True  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 4  
Reporter Type Value: Public Official  
Detection Method Code: H  
Detection Method Value: Odor/Vapor/Mist  
Inc Location Code: OTR  
Inc Location Value: Other - Religious  
Inc Source Code: TA  
Inc Source Value: Storage Unit - Aboveground Storage Tank  
Spill Cause Code: 01  
Spill Cause Value: Corrosion - Tank

**Change:**

Spill Id: P-94-2002  
Change Description: Report Status change from DQA to FR  
Date Change: 5/15/2002  
Changed By: EIPCOLLI

Spill Id: P-94-2002  
Change Description: Report Status change from DRV to DQA  
Date Change: 3/15/2002  
Changed By: EIJWOODA

Spill Id: P-94-2002  
Change Description: Report Status change from DR to DRV  
Date Change: 3/7/2002  
Changed By: EIAHEMEN

Spill Id: P-94-2002  
Change Description: Report Created with Report Status = DR  
Date Change: 3/6/2002  
Changed By: EIAHEMEN

**Contact:**

Spill Id: P-94-2002  
Contact Type: Other Contact  
Potential RP: False  
Name: KEVIN DRISCOLL  
Title: Not reported  
Company: Not reported  
Address: 3C BERWICK ROAD  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

Spill Id: P-94-2002  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: NEW HOPE COMMUNITY CHURCH  
Address: 24 ROCHESTER STREET  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /

Primary Employee:  
Spill Id: P-94-2002  
Primary Employee: True  
Name: ANN E HEMENWAY

File:  
Spill Id: P-94-2002  
Date Created: 7/31/2002  
Created By: EICSTULT  
Date Modified: 7/31/2002  
Modified By: EICSTULT  
File Num Sheets: 2  
Notes: Not reported  
Reconcile Date: 07/31/2002

Medium:  
Spill Number: P-94-2002  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 94  
Spill Year: 2002  
Create Date: 02/20/2002  
Created By: EIMBARTO  
Modify Date: 11/27/2002  
Modify By: EITGALLA  
Log Spill Type: Oil Incident  
Log Spill Datetime: 02/08/2002  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 02/08/2002  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: ANN  
Log Emp MI: E  
Log Emp Last Name: HEMENWAY  
Location: New Hope Community Church 24 Rochester St  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: AST corrosion leak; 200 gallons lost

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**NEW HOPE COMMUNITY CHURCH (Continued)**

**S105794326**

Material Disposal Info: Not reported  
Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: 100  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Mat Rec Type: CS  
Mat Recovered: Contaminated Soil  
Material Amount: 34.37  
Material Units: cu. yds.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Recovery Method: Sorbents

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: CAB Services Report  
Attach Type: Paper Attach  
File Name: Not reported  
File Modify Date: 03/06/2002

10  
NNW  
< 1/8  
0.124 mi.  
655 ft.

**MACDOUGALL RANDY P  
7 BELL ST  
BERWICK, ME**

**ME UST U002161597  
N/A**

**Relative:  
Higher**

UST:

Facility ID: 7929  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: MACDOUGALL RANDY P  
Owner Contact: Not reported

**Actual:  
197 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

MACDOUGALL RANDY P (Continued)

U002161597

Owner Delivery Address: PO BOX 560  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981773  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL WITH CATHODIC PROTECTION.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/01/1990  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 11/01/1970  
Reg Date: 10/08/1986  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: Yes  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1990  
Pipe Date Installed: Not reported  
Pipe Material Label: STEEL WITH CATHODIC PROTECTION.  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

11  
ESE  
1/8-1/4  
0.129 mi.  
681 ft.

CUMBERLAND FARMS GULF  
25 SCHOOL ST. RT. 9  
BERWICK, ME

ME LUST S104212571  
N/A

Relative:  
Higher

LUST:

Actual:  
199 ft.

Spill Number: P-645-1991  
Spill Cause Value: Accident - Human Error  
Spill Type Value: Non-Oil, Non-Hazardous Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: False  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 07/26/1988  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: DEP Personnel  
Detection Method Value: UST Tank Anomaly  
Inc Location Value: Terminal - Service Station



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF (Continued)**

**S104212571**

Inc Source Value: Not reported

Change:  
Spill Id: P-645-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-645-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC.  
Address: 25 SCHOOL ST (RT 9)  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:  
Spill Id: P-645-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

Spill Id: P-645-1991  
Primary Employee: False  
Name: NORMA DEHAAS

File:  
Spill Id: P-645-1991  
Date Created: 5/11/1993  
Created By: SPILLS  
Date Modified: 11/14/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 14-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-645-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 645  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 07/26/1988

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF (Continued)**

**S104212571**

Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 03/18/1991  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Not reported  
Mat Rec Type: Not reported  
Mat Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: Not reported

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: None

Product:  
Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

C12  
NW  
1/8-1/4  
0.136 mi.  
720 ft.

ROY, ANNETTE  
26 GOODWIN ST  
BERWICK, ME  
Site 1 of 2 in cluster C

ME UST U00355988  
N/A

Relative:  
Higher

UST:

Actual:  
199 ft.

Facility ID: 1634  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: ROY, ANNETTE  
Owner Contact: Not reported  
Owner Delivery Address: 26 GOODWIN ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981445  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 01/01/1900  
Reg Date: 06/12/1991  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

D13  
ESE  
1/8-1/4  
0.144 mi.  
760 ft.

BERWICK UNITED METHODIST CHURC  
24 SCHOOL ST  
BERWICK, ME  
Site 1 of 2 in cluster D

ME UST U003559870  
N/A

Relative:  
Higher

UST:

Actual:  
197 ft.

Facility ID: 1436  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: BOARD OF TRUSTEES  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 645  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981065  
Operator Contact: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK UNITED METHODIST CHURC (Continued)**

**U003559870**

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/01/1992  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 09/01/1985  
Reg Date: 06/24/1986  
Near Public Water: Yes  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/01/1992  
Pipe Date Installed: Not reported  
Pipe Material Label: BLACK IRON - CAST IRON - IRON CONDUIT  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

**C14  
NW  
1/8-1/4  
0.145 mi.  
765 ft.**

**GELLER, STEPHEN  
30 GOODWIN ST  
BERWICK, ME**

**ME LAST S104218904  
N/A**

**Site 2 of 2 in cluster C**

**Relative:  
Higher**

LAST:

**Actual:  
199 ft.**

Spill Number: P-167-1995  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: 03/31/1995  
Spill Date Unknown: False  
Spill Time Unknown: False  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: 0  
Spill Type Value: Oil Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: I  
Detection Method Value: Other

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GELLER, STEPHEN (Continued)**

**S104218904**

Inc Location Code: SF  
Inc Location Value: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 04  
Spill Cause Value: Corrosion - Other

Change:  
Spill Id: P-167-1995  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-167-1995  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: STEPHEN GELLER  
Title: Not reported  
Company: Not reported  
Address: 30 GOODWIN ST  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /

Primary Employee:  
Spill Id: P-167-1995  
Primary Employee: True  
Name: NATHAN THOMPSON

File:  
Spill Id: P-167-1995  
Date Created: 7/24/1995  
Created By: SPILLS  
Date Modified: 6/23/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 23-JUN-06.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-167-1995  
Medium: Land  
  
Spill Number: P-167-1995  
Medium: Inland Surface Water

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 167  
Spill Year: 1995  
Create Date: 12/07/2001  
Created By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GELLER, STEPHEN (Continued)**

**S104218904**

Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 03/31/1995  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 03/31/1995  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: NATHAN  
Log Emp MI: Not reported  
Log Emp Last Name: THOMPSON  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: TWM, NH received product waste for disposal  
Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 350  
Material Units: gals.  
Mat Amt Qualifier: ACTUAL

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Recovery Method: Vacuum Trucks

Product:  
Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number  
EPA ID Number

D15  
ESE  
1/8-1/4  
0.145 mi.  
767 ft.

CUMBERLAND FARMS INC 1817  
25 SCHOOL ST  
BERWICK, ME

ME UST U003098524  
N/A

Site 2 of 2 in cluster D

Relative:  
Higher

UST:

Actual:  
199 ft.

Facility ID: 9063  
Facility Location2: BERWICK  
Facility Code: RETAIL OIL  
Fed Reg Ind: Yes  
Owner Name: CUMBERLAND FARMS INC  
Owner Contact: ENVIRONMENTAL DEPT  
Owner Delivery Address: 777 DEDHAM ST  
Owner City/State/Zip: CANTON, MA 02021  
Owner Telephone: 7818284900  
Operator Contact: ENVIRONMENTAL DEPT

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/04/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED PLUS  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/04/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/04/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/04/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/04/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Chamber ID: 1  
Volume (gallons): 6000  
Product Type: PREMIUM UNLEADED  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/04/1997  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 08/04/1997  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1976  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 08/04/1997



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

CUMBERLAND FARMS INC 1817 (Continued)

U003098524

Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - SEC CONTAINMENT - PETRO ONLY  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 5  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 08/25/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 08/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 08/25/1997  
Pipe Date Installed: 08/25/1997  
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
Pipe Status Label: ACTIVE  
Overfill: MECHANICAL

Tank Number: 6  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 08/25/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 08/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 08/25/1997  
Pipe Date Installed: 08/25/1997  
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
Pipe Status Label: ACTIVE  
Overfill: MECHANICAL

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS INC 1817 (Continued)**

**U003098524**

Tank Number: 7  
Tank Material: F/GLASS - SEC CONTAIN - PETRO & ALCOHOL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 08/25/1997  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 8000  
Tank Above/Below: BELOWGROUND  
Installation Date: 08/25/1997  
Reg Date: 10/23/1986  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 8000  
Product Type: PREMIUM UNLEADED  
**Pipe Status: ACTIVE**  
Pipe Status Date: 08/25/1997  
Pipe Date Installed: 08/25/1997  
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING  
Pipe Status Label: ACTIVE  
Overfill: MECHANICAL

16  
ESE  
1/8-1/4  
0.151 mi.  
796 ft.

**CUMBERLAND FARMS GULF #1817**  
**25 SCHOOL ST. / ALLEN ST.**  
**BERWICK, ME**

**ME LUST S104215967**  
**N/A**

**Relative:**  
**Higher**

**LUST:**

**Actual:**  
**201 ft.**

Spill Number: P-419-1997  
Spill Cause Value: Overfill  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Contractor/Consultant  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

**Change:**

Spill Id: P-419-1997  
Change Description: Report Created with Report Status = FR

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Date Change: 12/7/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-419-1997  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC.  
Address: 777 DEDHAM ST.  
City,State: CANTON,MA  
Country: Not reported  
Zipcode: 02021-9118  
Phone/Ext: /

Primary Employee:  
Spill Id: P-419-1997  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-419-1997  
Date Created: 5/8/1998  
Created By: SPILLS  
Date Modified: 6/15/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 15-JUN-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-419-1997  
Medium: Groundwater

Spill Number: P-419-1997  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 419  
Spill Year: 1997  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 08/04/1997  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: STEPHEN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Commercial Recycling  
Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 8  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

**Product:**

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-499-1993  
Spill Cause Value: Accident - Transportation  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 08/17/1993  
Actual Spill Date Unknown: False  
Number Wells At Risk: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Public Official  
Detection Method Value: Other  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-499-1993  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-499-1993  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC.  
Address: 777 DEDHAM ST.  
City,State: CANTON,MA  
Country: Not reported  
Zipcode: 02021-9118  
Phone/Ext: /

Primary Employee:

Spill Id: P-499-1993  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-499-1993  
Date Created: 2/17/1994  
Created By: SPILLS  
Date Modified: 7/17/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 17-JUL-07.  
Reconcile Date: 04/08/2003

Medium:

Spill Number: P-499-1993  
Medium: Groundwater

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 499  
Spill Year: 1993  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Log Spill Type: Oil Incident  
Log Spill Datetime: 08/17/1993  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/17/1993  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 20  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:  
Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-499-1993  
Spill Cause Value: Accident - Transportation  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 08/17/1993  
Actual Spill Date Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Public Official  
Detection Method Value: Other  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-499-1993  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-499-1993  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC.  
Address: 777 DEDHAM ST.  
City,State: CANTON,MA  
Country: Not reported  
Zipcode: 02021-9118  
Phone/Ext: /

Primary Employee:

Spill Id: P-499-1993  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-499-1993  
Date Created: 2/17/1994  
Created By: SPILLS  
Date Modified: 7/17/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 17-JUL-07.  
Reconcile Date: 04/08/2003

Medium:

Spill Number: P-499-1993  
Medium: Groundwater

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 499  
Spill Year: 1993  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/17/1993  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/17/1993  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 20  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-499-1993  
Spill Cause Value: Accident - Transportation  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 08/17/1993  
Actual Spill Date Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Public Official  
Detection Method Value: Other  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

**Change:**

Spill Id: P-499-1993  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

**Contact:**

Spill Id: P-499-1993  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC.  
Address: 777 DEDHAM ST.  
City,State: CANTON,MA  
Country: Not reported  
Zipcode: 02021-9118  
Phone/Ext: /

**Primary Employee:**

Spill Id: P-499-1993  
Primary Employee: True  
Name: STEPHEN BREZINSKI

**File:**

Spill Id: P-499-1993  
Date Created: 2/17/1994  
Created By: SPILLS  
Date Modified: 7/17/2007

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 17-JUL-07.  
Reconcile Date: 04/08/2003

Medium:  
Spill Number: P-499-1993  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 499  
Spill Year: 1993  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/17/1993  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/17/1993  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 20  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Recovery Method: Excavation

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-499-1993  
Spill Cause Value: Accident - Transportation  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 08/17/1993  
Actual Spill Date Unknown: False  
Number Wells At Risk: Not reported  
Number Wells Impacted: Not reported  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Public Official  
Detection Method Value: Other  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-499-1993  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-499-1993  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS INC.  
Address: 777 DEDHAM ST.  
City,State: CANTON,MA  
Country: Not reported  
Zipcode: 02021-9118  
Phone/Ext: /

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Primary Employee:  
Spill Id: P-499-1993  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-499-1993  
Date Created: 2/17/1994  
Created By: SPILLS  
Date Modified: 7/17/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 17-JUL-07.  
Reconcile Date: 04/08/2003

Medium:  
Spill Number: P-499-1993  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 499  
Spill Year: 1993  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 08/17/1993  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 08/17/1993  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid  
Soil to Tilcon, other burned or to drain as liquid

Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 20  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**CUMBERLAND FARMS GULF #1817 (Continued)**

**S104215967**

Modify By: Not reported  
 Point Type Code: Not reported  
 UTM North: Not reported  
 UTM East: Not reported  
 GPS Unit: Not reported  
 GPS Date: Not reported  
 GPS Time: Not reported  
 GIS Feature Class: Not reported  
 GIS Object Id: Not reported  
 GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:

Prod Code: Not reported  
 Product Other: Not reported  
 Product Amt: Not reported  
 Prod Amt Unit: Not reported  
 Prod Amt Qualifier: Not reported  
 Primary Product: Not reported

Description: Not reported  
 Attach Type: Not reported  
 File Name: Not reported  
 File Modify Date: Not reported

17  
 SSE  
 1/8-1/4  
 0.164 mi.  
 864 ft.

**KENNEDY, PAUL  
 10 SCHOOL STREET  
 BERWICK, ME**

**ME LAST S104222612  
 N/A**

**Relative:  
 Lower**

LAST:

**Actual:  
 183 ft.**

Spill Number: P-32-1997  
 Inc Tank Code: A  
 Inc Tank Value: Above Ground Tank(s) Involved  
 Removal Flag: False  
 UST registered flag: False  
 AST inside flag: False  
 Create Date: 12/07/2001  
 Create By: SPILLS  
 Modify Date: 12/07/2001  
 Modify By: 12/07/2001  
 Report Status Value: FR  
 Report Status Value: Final Report  
 Spill Datetime: 01/16/1997  
 Spill Date Unknown: False  
 Spill Time Unknown: False  
 Number of wells at risk: 1  
 Number of wells impacted: 0  
 DTREE completed flag: False  
 MCD Value: 31040  
 Further response action: False  
 Spill Type Code: O  
 Spill Type Value: Oil Incident  
 Reporter Type Code: 6  
 Reporter Type Value: Contractor/Consultant  
 Detection Method Code: L

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KENNEDY, PAUL (Continued)**

**S104222612**

Detection Method Value: Visual Product  
Inc Location Code: SF  
Inc Location Value: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 05  
Spill Cause Value: Accident - Physical Breakage

Change:

Spill Id: P-32-1997  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-32-1997  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: PAUL KENNEDY  
Title: Not reported  
Company: Not reported  
Address: 10 SCHOOL STREET  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: 03901  
Phone/Ext: /

Primary Employee:

Spill Id: P-32-1997  
Primary Employee: True  
Name: LINDA DORAN

File:

Spill Id: P-32-1997  
Date Created: 5/30/2007  
Created By: IMAGING  
Date Modified: 5/30/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 30-MAY-07.  
Reconcile Date: Not reported

Medium:

Spill Number: P-32-1997  
Medium: Land

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 32  
Spill Year: 1997  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**KENNEDY, PAUL (Continued)**

**S104222612**

Log Spill Type: Oil Incident  
Log Spill Datetime: 01/16/1997  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 01/17/1997  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: LINDA  
Log Emp MI: Not reported  
Log Emp Last Name: DORAN  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Sorbents to MMWAC, soil to ARC.  
Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 50  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Recovery Method: Sorbents

Product:  
Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

18  
WNW  
1/8-1/4  
0.165 mi.  
870 ft.

MAROUTHIS PROPERTY  
8 ANNIE STREET  
BERWICK, ME

ME LAST S104221098  
N/A

Relative:  
Higher

LAST:

Actual:  
206 ft.

Spill Number: P-251-1996  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: 04/18/1996  
Spill Date Unknown: False  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: O  
Spill Type Value: Oil Incident  
Reporter Type Code: 4  
Reporter Type Value: Public Official  
Detection Method Code: L  
Detection Method Value: Visual Product  
Inc Location Code: MF  
Inc Location Value: Residential - Multi Family  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 09  
Spill Cause Value: Overfill

Change:

Spill Id: P-251-1996  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-251-1996  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: FORTIER OIL COMPANY  
Address: 216 GREEN STREET  
City,State: SOMERSWORTH,NH  
Country: Not reported  
Zipcode: 03878  
Phone/Ext: /



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MAROUTHIS PROPERTY (Continued)**

**S104221098**

Primary Employee:  
Spill Id: P-251-1996  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-251-1996  
Date Created: 4/3/1997  
Created By: SPILLS  
Date Modified: 2/22/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 22-FEB-06.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-251-1996  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 251  
Spill Year: 1996  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 04/18/1996  
Spill Time Unk: True  
Spill Dt Unknown: False  
Log Rep Dt Tm: 04/18/1996  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Soil sent to ARC.  
Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 20  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**MAROUTHIS PROPERTY (Continued)**

**S104221098**

UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported

**E19**  
**WSW**  
**1/8-1/4**  
**0.181 mi.**  
**955 ft.**

**YOST, SHIRLEY**  
**64 BRIDGE ST**  
**BERWICK, ME**  
**Site 1 of 2 in cluster E**

**ME UST** **U003729057**  
**N/A**

**Relative:**  
**Higher**

UST:

**Actual:**  
**207 ft.**

Facility ID: 20297  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: YOST, SHIRLEY  
Owner Contact: Not reported  
Owner Delivery Address: 64 BRIDGE ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: Not reported  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 10/12/2001  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 03/01/1964  
Reg Date: 04/12/2000  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**YOST, SHIRLEY (Continued)**

**U003729057**

Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 10/12/2001  
Pipe Date Installed: Not reported  
Pipe Material Label: COPPER  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

**E20**  
**WSW**  
**1/8-1/4**  
**0.181 mi.**  
**955 ft.**

**SHIRLY & MICHAEL YOST**  
**64 BRIDGE ST**  
**BERWICK, ME**  
**Site 2 of 2 in cluster E**

**ME LUST** **S106073557**  
**N/A**

**Relative:**  
**Higher**

**LUST:**

**Actual:**  
**207 ft.**

Spill Number: P-1237-2001  
Spill Cause Value: Other - No Cause  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: True  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 06/26/2002  
Create By: EINTHOMP  
Modify Date: 08/14/2003  
Modify By: EITGALLA  
Report Status Value: Final Report  
Actual Spill Datetime: 09/24/2001  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Public Official  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Residential - Single Family  
Inc Source Value: No Source

**Change:**

Spill Id: P-1237-2001  
Change Description: Report Status change from DQA to FR  
Date Change: 8/14/2003  
Changed By: EITGALLA

Spill Id: P-1237-2001  
Change Description: Report Status change from DRV to DQA  
Date Change: 11/18/2002  
Changed By: EIJWOODA

Spill Id: P-1237-2001  
Change Description: Report Status change from DR to DRV  
Date Change: 6/26/2002  
Changed By: EINTHOMP

Spill Id: P-1237-2001  
Change Description: added UST removed

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SHIRLY & MICHAEL YOST (Continued)**

**S106073557**

Date Change: 8/15/2003  
Changed By: eitgalla  
  
Spill Id: P-1237-2001  
Change Description: Report Created with Report Status = DR  
Date Change: 6/26/2002  
Changed By: EINTHOMP

Contact:  
Spill Id: P-1237-2001  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: SHIRLY & MICHAEL YOST  
Title: Not reported  
Company: Not reported  
Address: 64 BRIDGE ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /

Primary Employee:  
Spill Id: P-1237-2001  
Primary Employee: True  
Name: NATHAN THOMPSON

File:  
Spill Id: P-1237-2001  
Date Created: 8/15/2003  
Created By: EIPLAMBE  
Date Modified: 8/15/2003  
Modified By: EIPLAMBE  
File Num Sheets: 3  
Notes: Not reported  
Reconcile Date: 08/15/2003

Medium:  
Spill Number: P-1237-2001  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 1237  
Spill Year: 2001  
Create Date: 06/26/2002  
Created By: EINTHOMP  
Modify Date: 11/14/2002  
Modify By: EINTHOMP  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: 09/24/2001  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 09/24/2001  
Log Rep Prod Cd: 02

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**SHIRLY & MICHAEL YOST (Continued)**

**S106073557**

Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: NATHAN  
Log Emp MI: Not reported  
Log Emp Last Name: THOMPSON  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Not reported  
Mat Rec Type: VP  
Mat Recovered: Unspilled Product  
Material Amount: 50  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Pumps

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: DEP abandonment in place form, Responder copy  
Attach Type: Paper Attach  
File Name: Not reported  
File Modify Date: 11/18/2002  
Description: DEP waiver form Responder copy  
Attach Type: Paper Attach  
File Name: Not reported  
File Modify Date: 11/18/2002

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

21  
East  
1/8-1/4  
0.184 mi.  
971 ft.

**JOHNSON, FORREST & HELEN**  
**37 SCHOOL ST**  
**BERWICK, ME**

**ME UST**    **U000234101**  
**N/A**

**Relative:**  
**Higher**

UST:

**Actual:**  
**205 ft.**

Facility ID: 12783  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: STONE, ANN C  
Owner Contact: Not reported  
Owner Delivery Address: 37 SCHOOL ST  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981301  
Operator Contact: Not reported

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 10/12/1995  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 03/10/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: REMOVED**  
Pipe Status Date: 10/12/1995  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

F22  
South  
1/8-1/4  
0.199 mi.  
1052 ft.

**GATEWAY GAS INC**  
**2 BERWICK ST**  
**BERWICK, ME**  
**Site 1 of 2 in cluster F**

**ME UST**    **U003838804**  
**N/A**

**Relative:**  
**Lower**

UST:

**Actual:**  
**177 ft.**

Facility ID: 10756  
Facility Location2: BERWICK  
Facility Code: RETAIL OIL  
Fed Reg Ind: Yes  
Owner Name: GHARIOS, MICHEL R  
Owner Contact: Not reported  
Owner Delivery Address: 8 RITA ST  
Owner City/State/Zip: SOMERSWORTH, NH 03878  
Owner Telephone: 2076984800  
Operator Contact: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GATEWAY GAS INC (Continued)

U003838804

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 1000  
Product Type: DIESEL  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 2  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6280  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 6280  
Product Type: PREMIUM UNLEADED  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 3  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 4  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 5  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 4000  
Tank Above/Below: BELOWGROUND  
Installation Date: 06/01/1970



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 4000  
Product Type: UNLEADED PLUS  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 6  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: REMOVED**  
**Tank Sub Status: REMOVED**  
Tank Status Date: 05/01/1991  
Tank Status Label: REMOVED  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 3000  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 3000  
Product Type: REGULAR GASOLINE  
**Pipe Status: REMOVED**  
Pipe Status Date: 05/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: OTHER  
Pipe Status Label: REMOVED  
Overfill: UNKNOWN

Tank Number: 7  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 08/01/1991  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 1000  
Tank Above/Below: BELOWGROUND  
Installation Date: 01/01/1970  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

GATEWAY GAS INC (Continued)

U003838804

Chamber ID: 1  
Volume (gallons): 1000  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 08/01/1991  
Pipe Date Installed: Not reported  
Pipe Material Label: GALVANIZED STEEL  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

Tank Number: 8  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 04/14/2008  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1991  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 04/14/2008  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: UNKNOWN

Tank Number: 9  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 04/14/2008  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 6000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1991  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No

Chamber ID: 1  
Volume (gallons): 6000  
Product Type: UNLEADED GASOLINE  
**Pipe Status: ACTIVE**  
Pipe Status Date: 04/14/2008

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GATEWAY GAS INC (Continued)**

**U003838804**

Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: UNKNOWN

Tank Number: 10  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 02/10/2002  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1991  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: PREMIUM UNLEADED  
**Pipe Status: ACTIVE**  
Pipe Status Date: 02/10/2002  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: UNKNOWN

Tank Number: 11  
Tank Material: DOUBLE-WALLED CP STEEL  
**Tank Status: ACTIVE**  
**Tank Sub Status: ACTIVE**  
Tank Status Date: 02/10/2002  
Tank Status Label: ACTIVE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 5000  
Tank Above/Below: BELOWGROUND  
Installation Date: 12/01/1991  
Reg Date: 01/05/1987  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 5000  
Product Type: UNLEADED PLUS  
**Pipe Status: ACTIVE**  
Pipe Status Date: 02/10/2002  
Pipe Date Installed: Not reported  
Pipe Material Label: F/GLASS - PETROLEUM  
Pipe Status Label: ACTIVE  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**F23**  
**South**  
**1/8-1/4**  
**0.199 mi.**  
**1052 ft.**

**BERWICK MOBIL**  
**2 BERWICK STREET**  
**BERWICK, ME**  
**Site 2 of 2 in cluster F**

**ME LUST** **S104221964**  
**N/A**

**Relative:**  
**Lower**

LUST:

**Actual:**  
**177 ft.**

Spill Number: P-744-1996  
Spill Cause Value: Overfill  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: 11/09/1996  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Visual Product  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-744-1996  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-744-1996  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: C.N. BROWN  
Address: PO BOX 200  
City,State: SOUTH PARIS,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:

Spill Id: P-744-1996  
Primary Employee: True  
Name: JON WOODARD

File:

Spill Id: P-744-1996  
Date Created: 4/22/1997  
Created By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK MOBIL (Continued)**

**S104221964**

Date Modified: 4/11/2006  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 11-APR-06.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-744-1996  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 744  
Spill Year: 1996  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: 11/09/1996  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 11/09/1996  
Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: JON  
Log Emp MI: Not reported  
Log Emp Last Name: WOODARD  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: All wastes generated disposed of by CN Brown and/or Berwick Fire Dept.  
Mat Rec Type: MM  
Mat Recovered: Mixed Liquid Media  
Material Amount: 19  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BERWICK MOBIL (Continued)**

**S104221964**

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported

**24**  
**ESE**  
**1/8-1/4**  
**0.202 mi.**  
**1064 ft.**

**R & V REALTY**  
**6 GEORGE ST**  
**BERWICK, ME**

**ME UST** **U001391818**  
**N/A**

**Relative:**  
**Higher**

UST:

Facility ID: 18538  
Facility Location2: BERWICK  
Facility Code: SINGLE RESIDENCE  
Fed Reg Ind: No  
Owner Name: KOPEL ENDEL & PAMELA  
Owner Contact: Not reported  
Owner Delivery Address: PO BOX 680  
Owner City/State/Zip: BERWICK, ME 03901  
Owner Telephone: 2076981155  
Operator Contact: Not reported

**Actual:**  
**206 ft.**

Tank Number: 1  
Tank Material: STEEL - BARE OR ASPHALT COATED.  
**Tank Status: ABANDONED\_IN\_PLACE**  
**Tank Sub Status: ABANDONED\_IN\_PLACE**  
Tank Status Date: 05/01/1993  
Tank Status Label: ABANDONED IN PLACE  
Tank Sub Status Label: Not reported  
Tank Volume in Gallons: 500  
Tank Above/Below: BELOWGROUND  
Installation Date: 10/01/1969  
Reg Date: 02/10/1993  
Near Public Water: No  
Near Pvt Water: No  
Near Other Water: No  
On Aquifer: No  
Chamber ID: 1  
Volume (gallons): 500  
Product Type: #2 FUEL OIL  
**Pipe Status: ABANDONED\_IN\_PLACE**  
Pipe Status Date: 05/01/1993  
Pipe Date Installed: Not reported  
Pipe Material Label: COPPER  
Pipe Status Label: ABANDONED IN PLACE  
Overfill: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**G25**  
**East**  
**1/8-1/4**  
**0.210 mi.**  
**1107 ft.**

**CUMBERLAND FARMS - STORE 1817**  
**42 SCHOOL ST**  
**BERWICK, ME**

**ME LUST** **S106178368**  
**N/A**

**Site 1 of 2 in cluster G**

**Relative:**  
**Higher**

LUST:

**Actual:**  
**208 ft.**

Spill Number: P-111-2003  
Spill Cause Value: Mechanical Failure - Piping/Hose  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 02/13/2003  
Create By: EIGOBRIE  
Modify Date: 02/03/2004  
Modify By: EITGALLA  
Report Status Value: Final Report  
Actual Spill Datetime: 02/12/2003  
Actual Spill Date Unknown: False  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Public Official  
Detection Method Value: Visual Product  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Land Transportation - Passenger Vehicle

Change:

Spill Id: P-111-2003  
Change Description: Report Status change from DR to DRV  
Date Change: 2/14/2003  
Changed By: EIGOBRIE

Spill Id: P-111-2003  
Change Description: Report Status change from DQA to FR  
Date Change: 2/3/2004  
Changed By: EITGALLA

Spill Id: P-111-2003  
Change Description: Report Status change from DRV to DQA  
Date Change: 6/2/2003  
Changed By: EIJWOODA

Spill Id: P-111-2003  
Change Description: Not reported  
Date Change: 2/3/2004  
Changed By: eitgalla

Spill Id: P-111-2003  
Change Description: Report Created with Report Status = DR  
Date Change: 2/13/2003  
Changed By: EIGOBRIE

Contact:

Spill Id: P-111-2003  
Contact Type: Other Contact

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS - STORE 1817 (Continued)**

**S106178368**

Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: CUMBERLAND FARMS - STORE 1817  
Address: 42 SCHOOL ST  
City,State: BERWICK,ME  
Country: USA  
Zipcode: 03901  
Phone/Ext: /

Spill Id: P-111-2003  
Contact Type: Subject/Spiller  
Potential RP: True  
Name: Not reported  
Title: Not reported  
Company: UNKNOWN MOTOR VEHICLE OPERATOR  
Address: Not reported  
City,State: ,ME  
Country: USA  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:  
Spill Id: P-111-2003  
Primary Employee: True  
Name: GREGORY B O'BRIEN

File:  
Spill Id: P-111-2003  
Date Created: 2/3/2004  
Created By: EIPLAMBE  
Date Modified: 2/18/2005  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 18-FEB-05.  
Reconcile Date: 02/03/2004

Medium:  
Spill Number: P-111-2003  
Medium: Land

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 111  
Spill Year: 2003  
Create Date: 02/13/2003  
Created By: EIGOBRIE  
Modify Date: 05/05/2003  
Modify By: EIGOBRIE  
Log Spill Type: Oil Incident  
Log Spill Datetime: 02/12/2003  
Spill Time Unk: False  
Spill Dt Unknown: False  
Log Rep Dt Tm: 02/12/2003



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS - STORE 1817 (Continued)**

**S106178368**

Log Rep Prod Cd: 23  
Log Rep Prod: Unleaded Gasoline  
Log Emp First Name: GREGORY  
Log Emp MI: B  
Log Emp Last Name: O'BRIEN  
Location: Cumberland Farms #1817 42 School St  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: Contaminated materials to be disposed of by Cyn Environmental.  
Mat Rec Type: OM  
Mat Recovered: Other Material  
Material Amount: 10  
Material Units: gals.  
Mat Amt Qualifier: ESTIMATE

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Sorbents

Product:  
Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Cumberland Farms Correspondence  
Attach Type: Paper Attach  
File Name: Not reported  
File Modify Date: 03/24/2003

**G26**  
**East**  
**1/8-1/4**  
**0.210 mi.**  
**1107 ft.**

**CUMBERLAND FARMS #1817**  
**42 SCHOOL STREET**  
**BERWICK, ME 03901**  
**Site 2 of 2 in cluster G**

**RCRA-SQG 1007264414**  
**MER000502328**

**Relative:**  
**Higher**

RCRA-SQG:  
Date form received by agency: 02/09/2004  
Facility name: CUMBERLAND FARMS #1817  
Facility address: 42 SCHOOL STREET  
BERWICK, ME 03901  
EPA ID: MER000502328

**Actual:**  
**208 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS #1817 (Continued)**

**1007264414**

Mailing address: DEDHAM STREET  
CANTON, MA 03901  
Contact: RICHARD ETZOLD  
Contact address: DEDHAM STREET  
CANTON, MA 03901  
Contact country: Not reported  
Contact telephone: 1-800-225-9702  
Telephone ext.: 3378  
Contact email: Not reported  
EPA Region: 01  
Classification: Small Small Quantity Generator  
Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

**Owner/Operator Summary:**

Owner/operator name: CUMBERLAND FARMS INC  
Owner/operator address: DEDHAM STREET  
CANTON, MA 02021

Owner/operator country: US  
Owner/operator telephone: 1-800-225-9702  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 10/29/1976  
Owner/Op end date: Not reported

Owner/operator name: CUMBERLAND FARMS INC  
Owner/operator address: DEDHAM STREET  
CANTON, MA 02021

Owner/operator country: US  
Owner/operator telephone: 1-800-225-9702  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 10/29/1976  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CUMBERLAND FARMS #1817 (Continued)**

**1007264414**

Hazardous Waste Summary:

Waste code: D001  
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

**27**  
**SSE**  
**1/8-1/4**  
**0.223 mi.**  
**1175 ft.**

**STEVE'S MOBIL**  
**2 BERWICK ST / RT. 9**  
**BERWICK, ME**

**ME LUST** **S104211680**  
**N/A**

**Relative:**  
**Lower**

LUST:

**Actual:**  
**176 ft.**

Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Contact:

Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:

Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-351-1991  
Date Created: 2/20/2001  
Created By: SPILLS  
Date Modified: 11/2/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:

Spill Number: P-351-1991  
Medium: Groundwater

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:

Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-351-1991  
Date Created: 2/20/2001  
Created By: SPILLS  
Date Modified: 11/2/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:

Spill Number: P-351-1991  
Medium: Groundwater

Log:

Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True





Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:  
Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:  
Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:  
Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 2/20/2001  
Created By: SPILLS  
Date Modified: 11/2/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:

Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:

Spill Id: P-351-1991  
Date Created: 2/20/2001  
Created By: SPILLS  
Date Modified: 11/2/2007  
Modified By: IMAGING



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Recovery Method: Excavation

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

Change:

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-351-1991  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported  
UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: Excavation

**Product:**

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported  
Spill Number: P-351-1991  
Spill Cause Value: Corrosion - Tank  
Spill Type Value: Oil Incident  
Inc Tank Value: Underground Tank(s) Involved  
Removal Flag: False  
UST Registered Flag: True  
MCD Value: 31040  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Report Status Value: Final Report  
Actual Spill Datetime: Not reported  
Actual Spill Date Unknown: True  
Number Wells At Risk: 0  
Number Wells Impacted: 0  
Dtree Completed Flag: False  
Further Response Action: False  
Reporter Type Value: Subject/Spiller  
Detection Method Value: Tank and/or Piping Removal  
Inc Location Value: Terminal - Service Station  
Inc Source Value: Not reported

**Change:**

Spill Id: P-351-1991  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

**Contact:**

Spill Id: P-351-1991



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**STEVE'S MOBIL (Continued)**

**S104211680**

Contact Type: Subject/Spiller  
Potential RP: False  
Name: Not reported  
Title: Not reported  
Company: CN BROWN OIL CO. (STEVE'S MOBIL)  
Address: RT 9, 2 BERWICK ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Primary Employee:  
Spill Id: P-351-1991  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-351-1991  
Date Created: 2/20/2001  
Created By: SPILLS  
Date Modified: 11/2/2007  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 02-NOV-07.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-351-1991  
Medium: Groundwater

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 351  
Spill Year: 1991  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Oil Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 06/21/1991  
Log Rep Prod Cd: 20  
Log Rep Prod: Gasoline Unspecified  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Underground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: PUG MILLED THROUGH COMMERCIAL PAVINGPUG MILLED THROUGH COMMERCIAL PAVINGPUG



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON CLEANERS (Continued)**

**1000416228**

**DRYCLEANERS:**

Facility ID: 43424  
Program: Hazardous Waste Generator

**RCRA-NonGen:**

Date form received by agency: 03/06/1999  
Facility name: BRETON CLEANERS  
Facility address: 2 MARKET ST  
SOMERSWORTH, NH 038782711  
EPA ID: NHD018968206  
Contact: MIKE BRETON  
Contact address: 2 MARKET ST  
SOMERSWORTH, NH 038782711  
Contact country: US  
Contact telephone: (603) 692-4268  
Contact email: Not reported  
EPA Region: 01  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
Used oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

**Historical Generators:**

Date form received by agency: 11/14/1984  
Facility name: BRETON CLEANERS  
Classification: Small Quantity Generator

Violation Status: No violations found

**H29**  
**SSW**  
**1/8-1/4**  
**0.236 mi.**  
**1246 ft.**  
**BRETON CLEANERS**  
**1 WINTER ST**  
**SOMERSWORTH, NH 03878**  
**Site 2 of 3 in cluster H**

**RCRA-NonGen** **1009217919**  
**RI MANIFEST** **NHD510190820**

**Relative:**  
**Higher**

**RCRA-NonGen:**  
Date form received by agency: 02/07/2006  
Facility name: BRETON CLEANERS  
Facility address: 1 WINTER ST  
SOMERSWORTH, NH 03878  
EPA ID: NHD510190820

**Actual:**  
**198 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON CLEANERS (Continued)**

**1009217919**

Contact: MIKE BRETON  
Contact address: 1 WINTER ST  
SOMERSWORTH, NH 03878  
Contact country: US  
Contact telephone: (603) 652-4471  
Contact email: Not reported  
EPA Region: 01  
Classification: Non-Generator  
Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 12/15/2005  
Facility name: BRETON CLEANERS  
Classification: Conditionally Exempt Small Quantity Generator

Violation Status: No violations found

MANIFEST:

GEN Cert Date: 7/6/2007  
Transporter Recpt Date: 7/6/2007  
Number Of Containers: Not reported  
Container Type: F002D039D040  
Waste Code1: Not reported  
Waste Code2: Not reported  
Waste Code3: Not reported  
Comment: Not reported  
Fee Exempt Code: Not reported  
TSD Name: Northland Environmental Inc.  
TSD ID: rid040098352  
TSD Date: 7/6/2007  
Date Imported: 9/21/2007 4:47:49 PM  
Transporter 2 Name: Not reported  
Transporter 2 ID: Not reported  
Manifest Docket Number: 000203411GBF  
Waste Description: GROUNDWATER W/TETRACHLOROETHYL  
Quantity: 30  
WT/Vol Units: G  
Item Number: 48896496  
Transporter Name: ENPRO SERVICES, INC.

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**BRETON CLEANERS (Continued)**

**1009217919**

Transporter EPA ID: MAD980670004  
 GEN Cert Date: 7/6/2007  
 Transporter Recpt Date: 7/6/2007  
 Transporter 2 Recpt Date: Not reported  
 TSDf Recpt Date: 7/6/2007  
 EPA ID: NHD510190820  
 Transporter 2 ID: Not reported

**H30  
 SSW  
 1/8-1/4  
 0.236 mi.  
 1246 ft.**

**BRETON DRY CLEANERS  
 1 WINTER ST  
 SOMERSWORTH, NH  
 Site 3 of 3 in cluster H**

**NH DRYCLEANERS S107517981  
 N/A**

**Relative:  
 Higher**

DRYCLEANERS:  
 Facility ID: 61008  
 Program: Hazardous Waste Generator

**Actual:  
 198 ft.**

**31  
 SSW  
 1/8-1/4  
 0.243 mi.  
 1285 ft.**

**BRETON PROPERTY  
 1 WINTER STREET  
 SOMERSWORTH, NH 03878**

**US BROWNFIELDS 1009828917  
 N/A**

**Relative:  
 Lower**

US BROWNFIELDS:  
 Recipient name: New Hampshire DES  
 Project name: New Hampshire DES (ST03)  
 Property name: Breton Property  
 Parcel #: Map 11, Parcel 181A, Zone BH  
 Parcel size: 0.55  
 Latitude: 43.26556  
 Longitude: -70.86671  
 Region: 1  
 HCM label: Address Matching-House Number  
 Map scale: 1:24,000  
 Point of reference: Entrance Point of a Facility or Station  
 Datum: World Geodetic System of 1984  
 ACRES property ID: 22181  
 Start date: 4/1/2005  
 Completed date: 4/1/2005  
 Accomplishment type: Phase I Environmental Assessment  
 Accomplishment (acres): Not reported  
 Ownership entity: Private  
 Current use: Not reported  
 Current owner: Michael Breton  
 Future use: Not reported  
 Past use flag: Yes  
 Future use flag: Not reported  
 Cleanup required: Yes  
 Proprietary controls: Yes  
 Gov. control: Not reported  
 Enforcement permit tools: Not reported  
 Info. devices: Not reported  
 Video available: No  
 Photo available: Yes

**Actual:  
 181 ft.**

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Usage type:	Industrial
Not in state/tribal program:	Not reported
IC data address:	Not reported
IC in place date:	11/2/2006
IC in place flag:	No
IC required flag:	Yes
NFA issue date:	Not reported
State and tribal program date:	11/12/2004
State and tribal program ID:	200411112
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controlled substance found:	Not reported
Controlled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Yes
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
None found:	Not reported
None cleaned up:	Not reported
No media found:	Not reported
No media cleaned up:	Not reported
Other found:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Yes
Soil cleaned up:	Not reported
Surface water affected:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
Unknown cleaned:	Not reported
Unknown media:	Not reported
Unknown media cleaned:	Not reported
VOCs found:	Yes
VOCs cleaned:	Not reported
Recipient name:	New Hampshire DES
Project name:	New Hampshire DES (ST03)
Property name:	Breton Property
Parcel #:	Map 11, Parcel 181A, Zone BH
Parcel size:	0.55
Latitude:	43.26556
Longitude:	-70.86671
Region:	1
HCM label:	Address Matching-House Number

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181  
Start date: 4/1/2005  
Completed date: 4/1/2005  
Accomplishment type: Phase I Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes  
Future use flag: Not reported  
Cleanup required: Yes  
Proprietary controls: Yes  
Gov. control: Not reported  
Enforcement permit tools: Not reported  
Info. devices: Not reported  
Video available: No  
Photo available: Yes  
Usage type: Commercial  
Not in state/tribal program: Not reported  
IC data address: Not reported  
IC in place date: 11/2/2006  
IC in place flag: No  
IC required flag: Yes  
NFA issue date: Not reported  
State and tribal program date: 11/12/2004  
State and tribal program ID: 200411112  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Yes  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
None found: Not reported  
None cleaned up: Not reported  
No media found: Not reported  
No media cleaned up: Not reported  
Other found: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
PAHs found: Not reported  
PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Sediments cleaned:	Not reported
Soil affected:	Yes
Soil cleaned up:	Not reported
Surface water affected:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
Unknown cleaned:	Not reported
Unknown media:	Not reported
Unknown media cleaned:	Not reported
VOCs found:	Yes
VOCs cleaned:	Not reported
Recipient name:	New Hampshire DES
Project name:	New Hampshire DES (ST05)
Property name:	Breton Property
Parcel #:	Map 11, Parcel 181A, Zone BH
Parcel size:	0.55
Latitude:	43.26556
Longitude:	-70.86671
Region:	1
HCM label:	Address Matching-House Number
Map scale:	1:24,000
Point of reference:	Entrance Point of a Facility or Station
Datum:	World Geodetic System of 1984
ACRES property ID:	22181
Start date:	8/18/2003
Completed date:	5/17/2004
Accomplishment type:	Phase I Environmental Assessment
Accomplishment (acres):	Not reported
Ownership entity:	Private
Current use:	Not reported
Current owner:	Michael Breton
Future use:	Not reported
Past use flag:	Yes
Future use flag:	Not reported
Cleanup required:	Yes
Proprietary controls:	Yes
Gov. control:	Not reported
Enforcement permit tools:	Not reported
Info. devices:	Not reported
Video available:	No
Photo available:	Yes
Usage type:	Commercial
Not in state/tribal program:	Not reported
IC data address:	Not reported
IC in place date:	11/2/2006
IC in place flag:	No
IC required flag:	Yes
NFA issue date:	Not reported
State and tribal program date:	11/12/2004
State and tribal program ID:	200411112
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controlled substance found:	Not reported
Controlled substance cleaned:	Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Yes  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
None found: Not reported  
None cleaned up: Not reported  
No media found: Not reported  
No media cleaned up: Not reported  
Other found: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
PAHs found: Not reported  
PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported  
Sediments cleaned: Not reported  
Soil affected: Yes  
Soil cleaned up: Not reported  
Surface water affected: Not reported  
Surface water cleaned: Not reported  
Unknown found: Not reported  
Unknown cleaned: Not reported  
Unknown media: Not reported  
Unknown media cleaned: Not reported  
VOCs found: Yes  
VOCs cleaned: Not reported

Recipient name: New Hampshire DES  
Project name: New Hampshire DES (ST05)  
Property name: Breton Property  
Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181  
Start date: 8/18/2003  
Completed date: 5/17/2004  
Accomplishment type: Phase I Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes  
Future use flag: Not reported  
Cleanup required: Yes

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Proprietary controls:	Yes
Gov. control:	Not reported
Enforcement permit tools:	Not reported
Info. devices:	Not reported
Video available:	No
Photo available:	Yes
Usage type:	Industrial
Not in state/tribal program:	Not reported
IC data address:	Not reported
IC in place date:	11/2/2006
IC in place flag:	No
IC required flag:	Yes
NFA issue date:	Not reported
State and tribal program date:	11/12/2004
State and tribal program ID:	200411112
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controlled substance found:	Not reported
Controlled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Yes
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
None found:	Not reported
None cleaned up:	Not reported
No media found:	Not reported
No media cleaned up:	Not reported
Other found:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Yes
Soil cleaned up:	Not reported
Surface water affected:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
Unknown cleaned:	Not reported
Unknown media:	Not reported
Unknown media cleaned:	Not reported
VOCs found:	Yes
VOCs cleaned:	Not reported
Recipient name:	New Hampshire DES
Project name:	New Hampshire DES (ST05)
Property name:	Breton Property

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181  
Start date: 5/17/2004  
Completed date: 12/16/2005  
Accomplishment type: Phase II Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes  
Future use flag: Not reported  
Cleanup required: Yes  
Proprietary controls: Yes  
Gov. control: Not reported  
Enforcement permit tools: Not reported  
Info. devices: Not reported  
Video available: No  
Photo available: Yes  
Usage type: Industrial  
Not in state/tribal program: Not reported  
IC data address: Not reported  
IC in place date: 11/2/2006  
IC in place flag: No  
IC required flag: Yes  
NFA issue date: Not reported  
State and tribal program date: 11/12/2004  
State and tribal program ID: 200411112  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Yes  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
None found: Not reported  
None cleaned up: Not reported  
No media found: Not reported  
No media cleaned up: Not reported  
Other found: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
PAHs found: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported  
Sediments cleaned: Not reported  
Soil affected: Yes  
Soil cleaned up: Not reported  
Surface water affected: Not reported  
Surface water cleaned: Not reported  
Unknown found: Not reported  
Unknown cleaned: Not reported  
Unknown media: Not reported  
Unknown media cleaned: Not reported  
VOCs found: Yes  
VOCs cleaned: Not reported

Recipient name: New Hampshire DES  
Project name: New Hampshire DES (ST05)  
Property name: Breton Property  
Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181  
Start date: 5/17/2004  
Completed date: 12/16/2005  
Accomplishment type: Phase II Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes  
Future use flag: Not reported  
Cleanup required: Yes  
Proprietary controls: Yes  
Gov. control: Not reported  
Enforcement permit tools: Not reported  
Info. devices: Not reported  
Video available: No  
Photo available: Yes  
Usage type: Commercial  
Not in state/tribal program: Not reported  
IC data address: Not reported  
IC in place date: 11/2/2006  
IC in place flag: No  
IC required flag: Yes  
NFA issue date: Not reported  
State and tribal program date: 11/12/2004  
State and tribal program ID: 200411112

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Yes  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
None found: Not reported  
None cleaned up: Not reported  
No media found: Not reported  
No media cleaned up: Not reported  
Other found: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
PAHs found: Not reported  
PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported  
Sediments cleaned: Not reported  
Soil affected: Yes  
Soil cleaned up: Not reported  
Surface water affected: Not reported  
Surface water cleaned: Not reported  
Unknown found: Not reported  
Unknown cleaned: Not reported  
Unknown media: Not reported  
Unknown media cleaned: Not reported  
VOCs found: Yes  
VOCs cleaned: Not reported

Recipient name: New Hampshire DES  
Project name: New Hampshire DES (ST05)  
Property name: Breton Property  
Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181  
Start date: 9/29/2006  
Completed date: Not reported  
Accomplishment type: Phase III Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

**1009828917**

Current use:	Not reported
Current owner:	Michael Breton
Future use:	Not reported
Past use flag:	Yes
Future use flag:	Not reported
Cleanup required:	Yes
Proprietary controls:	Yes
Gov. control:	Not reported
Enforcement permit tools:	Not reported
Info. devices:	Not reported
Video available:	No
Photo available:	Yes
Usage type:	Industrial
Not in state/tribal program:	Not reported
IC data address:	Not reported
IC in place date:	11/2/2006
IC in place flag:	No
IC required flag:	Yes
NFA issue date:	Not reported
State and tribal program date:	11/12/2004
State and tribal program ID:	200411112
Air contaminated:	Not reported
Air cleaned:	Not reported
Asbestos found:	Not reported
Asbestos cleaned:	Not reported
Controlled substance found:	Not reported
Controlled substance cleaned:	Not reported
Drinking water affected:	Not reported
Drinking water cleaned:	Not reported
Groundwater affected:	Yes
Groundwater cleaned:	Not reported
Lead contaminant found:	Not reported
Lead cleaned up:	Not reported
None found:	Not reported
None cleaned up:	Not reported
No media found:	Not reported
No media cleaned up:	Not reported
Other found:	Not reported
Other cleaned up:	Not reported
Other metals found:	Not reported
Other metals cleaned:	Not reported
PAHs found:	Not reported
PAHs cleaned up:	Not reported
PCBs found:	Not reported
PCBs cleaned up:	Not reported
Petro products found:	Not reported
Petro products cleaned:	Not reported
Sediments found:	Not reported
Sediments cleaned:	Not reported
Soil affected:	Yes
Soil cleaned up:	Not reported
Surface water affected:	Not reported
Surface water cleaned:	Not reported
Unknown found:	Not reported
Unknown cleaned:	Not reported
Unknown media:	Not reported
Unknown media cleaned:	Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

1009828917

VOCs found: Yes  
VOCs cleaned: Not reported

Recipient name: New Hampshire DES  
Project name: New Hampshire DES (ST05)  
Property name: Breton Property  
Parcel #: Map 11, Parcel 181A, Zone BH  
Parcel size: 0.55  
Latitude: 43.26556  
Longitude: -70.86671  
Region: 1  
HCM label: Address Matching-House Number  
Map scale: 1:24,000  
Point of reference: Entrance Point of a Facility or Station  
Datum: World Geodetic System of 1984  
ACRES property ID: 22181  
Start date: 9/29/2006  
Completed date: Not reported  
Accomplishment type: Phase III Environmental Assessment  
Accomplishment (acres): Not reported  
Ownership entity: Private  
Current use: Not reported  
Current owner: Michael Breton  
Future use: Not reported  
Past use flag: Yes  
Future use flag: Not reported  
Cleanup required: Yes  
Proprietary controls: Yes  
Gov. control: Not reported  
Enforcement permit tools: Not reported  
Info. devices: Not reported  
Video available: No  
Photo available: Yes  
Usage type: Commercial  
Not in state/tribal program: Not reported  
IC data address: Not reported  
IC in place date: 11/2/2006  
IC in place flag: No  
IC required flag: Yes  
NFA issue date: Not reported  
State and tribal program date: 11/12/2004  
State and tribal program ID: 200411112  
Air contaminated: Not reported  
Air cleaned: Not reported  
Asbestos found: Not reported  
Asbestos cleaned: Not reported  
Controlled substance found: Not reported  
Controlled substance cleaned: Not reported  
Drinking water affected: Not reported  
Drinking water cleaned: Not reported  
Groundwater affected: Yes  
Groundwater cleaned: Not reported  
Lead contaminant found: Not reported  
Lead cleaned up: Not reported  
None found: Not reported  
None cleaned up: Not reported  
No media found: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**BRETON PROPERTY (Continued)**

1009828917

No media cleaned up: Not reported  
Other found: Not reported  
Other cleaned up: Not reported  
Other metals found: Not reported  
Other metals cleaned: Not reported  
PAHs found: Not reported  
PAHs cleaned up: Not reported  
PCBs found: Not reported  
PCBs cleaned up: Not reported  
Petro products found: Not reported  
Petro products cleaned: Not reported  
Sediments found: Not reported  
Sediments cleaned: Not reported  
Soil affected: Yes  
Soil cleaned up: Not reported  
Surface water affected: Not reported  
Surface water cleaned: Not reported  
Unknown found: Not reported  
Unknown cleaned: Not reported  
Unknown media: Not reported  
Unknown media cleaned: Not reported  
VOCs found: Yes  
VOCs cleaned: Not reported

Property Description: 3,444 square foot building constructed of wood and built in 1850  
Property is location of former railroad storage shed and  
drycleaners/laundry facility. Soil & gw contamination identified.  
Property is currently vacant.

32  
South  
1/4-1/2  
0.253 mi.  
1333 ft.

**SOMERSWORTH HOUSING AUTHORITY PROPERTY**  
**28 MARKET STREET**  
**SOMERSWORTH, NH**

**NH ALLSITES S107914489**  
**N/A**

Relative:  
Higher

ALLSITES:  
Facility ID: 200601064  
Project Type: OPUF  
**Project Manager:CLOSED**  
Num of Permits: 0

Actual:  
198 ft.

Facility ID: 200601064  
Project Type: OPUF  
**Project Manager:CLOSED**  
Num of Permits: 0

33  
South  
1/4-1/2  
0.348 mi.  
1838 ft.

**GETTY STATION 55236**  
**18 HIGH ST**  
**SOMERSWORTH, NH 03878**

**FINDS 1007250774**  
**NH LUST N/A**  
**NH ALLSITES**

Relative:  
Higher

FINDS:  
Other Pertinent Environmental Activity Identified at Site

Actual:  
202 ft.

Registry ID: 110017229220



Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**GETTY STATION 55236 (Continued)**

**1007250774**

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

NH-DES (New Hampshire - Department Of Environmental Services) ensures high levels of water quality for water supplies, regulates the emissions of air pollutants, and fosters the proper management of municipal and industrial waste.

LUST:

Facility ID: 199610026  
 Project Type: LUST  
**Project Mngr: CLOSED**  
 No. of Permits: 0

ALLSITES:

Facility ID: 199610026  
 Project Type: LUST  
**Project Manager: CLOSED**  
 Num of Permits: 0

**34**  
**South**  
**1/4-1/2**  
**0.390 mi.**  
**2058 ft.**

**ROULEAUS AUTO REPAIR**  
**20 MAIN ST**  
**SOMERSWORTH, NH**

**NH LUST U001557789**  
**NH UST N/A**  
**NH ALLSITES**

**Relative:**  
**Lower**  
  
**Actual:**  
**188 ft.**

LUST:

Facility ID: 199309053  
 Project Type: LUST  
**Project Mngr: KARNAUKH-S**  
 No. of Permits: 1

UST:

Lust Tracking Number: 199309053  
 Facility ID: 0114473  
 Owner Name: ROULEAUS AUTO REPAIR INC  
 Owner Address: 20 MAIN ST  
 Owner City,St,Zip: SOMERSWORTH, NH 03878

Tank ID: 1  
 Chemical: Gasoline.  
 Capacity (gal): 4000  
 Type of Tank Construction: Steel, corrosion protected  
 Double Wall Construction: No  
 Type of Pipe Construction: Steel  
 Install Date: 01/01/1985  
 Last Test: Not reported  
 Spill Installed: Not reported  
 Overfill: Not reported  
 Line Leak Detection: Not reported  
 Closure Type: Removed

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Close Date: Not reported  
Permanent Closure: 9/15/1998  
Permanent Closure Analysis: 5/17/1999

Tank ID: 2  
Chemical: Gasoline.  
Capacity (gal): 4000  
Type of Tank Construction: Steel, corrosion protected  
Double Wall Construction: No  
Type of Pipe Construction: Steel  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Removed  
Close Date: Not reported  
Permanent Closure: 9/15/1998  
Permanent Closure Analysis: 5/17/1999

Tank ID: 3  
Chemical: Gasoline.  
Capacity (gal): 4000  
Type of Tank Construction: Steel, corrosion protected  
Double Wall Construction: No  
Type of Pipe Construction: Steel  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Removed  
Close Date: Not reported  
Permanent Closure: 9/15/1998  
Permanent Closure Analysis: 5/17/1999

Tank ID: 4  
Chemical: Diesel.  
Capacity (gal): 1000  
Type of Tank Construction: Steel, corrosion protected  
Double Wall Construction: No  
Type of Pipe Construction: Steel  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Removed  
Close Date: Not reported  
Permanent Closure: 9/15/1998  
Permanent Closure Analysis: 5/17/1999

Tank ID: 5

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ROULEAUS AUTO REPAIR (Continued)**

**U001557789**

Chemical: #2 heating oil.  
Capacity (gal): 550  
Type of Tank Construction: Steel, corrosion protected  
Double Wall Construction: No  
Type of Pipe Construction: Steel  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Removed  
Close Date: Not reported  
Permanent Closure: 9/15/1998  
Permanent Closure Analysis: 5/17/1999

Tank ID: 6  
Chemical: Kerosene  
Capacity (gal): 550  
Type of Tank Construction: Steel, corrosion protected  
Double Wall Construction: No  
Type of Pipe Construction: Steel  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Removed  
Close Date: Not reported  
Permanent Closure: 9/15/1998  
Permanent Closure Analysis: 5/17/1999

Tank ID: 7  
Chemical: Used oil  
Capacity (gal): 550  
Type of Tank Construction: Steel, corrosion protected  
Double Wall Construction: No  
Type of Pipe Construction: Steel  
Install Date: 01/01/1985  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Removed  
Close Date: Not reported  
Permanent Closure: 9/15/1998  
Permanent Closure Analysis: 5/17/1999

**ALLSITES:**

Facility ID: 199309053  
Project Type: LUST  
**Project Manager: KARNAUKH-S**  
Num of Permits: 1

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

35  
ESE  
1/4-1/2  
0.435 mi.  
2297 ft.

GREG, MARJORIE  
4 MARIAM ST.  
BERWICK, ME

ME LAST S104999725  
N/A

Relative:  
Higher

LAST:

Actual:  
246 ft.

Spill Number: P-51-1998  
Inc Tank Code: A  
Inc Tank Value: Above Ground Tank(s) Involved  
Removal Flag: False  
UST registered flag: False  
AST inside flag: False  
Create Date: 12/07/2001  
Create By: SPILLS  
Modify Date: 12/07/2001  
Modify By: 12/07/2001  
Report Status Value: FR  
Report Status Value: Final Report  
Spill Datetime: Not reported  
Spill Date Unknown: True  
Spill Time Unknown: True  
Number of wells at risk: 0  
Number of wells impacted: 0  
DTREE completed flag: False  
MCD Value: 31040  
Further response action: False  
Spill Type Code: I  
Spill Type Value: Non-Oil, Non-Hazardous Incident  
Reporter Type Code: 2  
Reporter Type Value: Subject/Spiller  
Detection Method Code: H  
Detection Method Value: Odor/Vapor/Mist  
Inc Location Code: SF  
Inc Location Value: Residential - Single Family  
Inc Source Code: Not reported  
Inc Source Value: Not reported  
Spill Cause Code: 00  
Spill Cause Value: Other - No Cause

Change:

Spill Id: P-51-1998  
Change Description: Report Created with Report Status = FR  
Date Change: 12/7/2001  
Changed By: SPILLS

Contact:

Spill Id: P-51-1998  
Contact Type: Subject/Spiller  
Potential RP: False  
Name: MARJORIE GREG  
Title: Not reported  
Company: Not reported  
Address: 4 MARIAM ST.  
City,State: BERWICK,ME  
Country: Not reported  
Zipcode: Not reported  
Phone/Ext: /

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREG, MARJORIE (Continued)**

**S104999725**

Primary Employee:  
Spill Id: P-51-1998  
Primary Employee: True  
Name: STEPHEN BREZINSKI

File:  
Spill Id: P-51-1998  
Date Created: 2/25/1999  
Created By: SPILLS  
Date Modified: 3/10/2008  
Modified By: IMAGING  
File Num Sheets: 0  
Notes: Report scanned into the imaging system on 10-MAR-08.  
Reconcile Date: Not reported

Medium:  
Spill Number: P-51-1998  
Medium: None

Log:  
Spill Void Flag: False  
Spill Office: Portland  
Spill Off Sequence: 51  
Spill Year: 1998  
Create Date: 12/07/2001  
Created By: SPILLS  
Modify Date: 12/07/2001  
Modify By: SPILLS  
Log Spill Type: Non-Oil, Non-Hazardous Incident  
Log Spill Datetime: Not reported  
Spill Time Unk: True  
Spill Dt Unknown: True  
Log Rep Dt Tm: 02/09/1998  
Log Rep Prod Cd: 02  
Log Rep Prod: #2 Fuel Oil  
Log Emp First Name: STEPHEN  
Log Emp MI: Not reported  
Log Emp Last Name: BREZINSKI  
Location: Not reported  
Log Location Town: BERWICK  
Log Tank Involved: Above Ground Tank(s) Involved  
Notes: Not reported

Material Disposal Info: None at present.  
Mat Rec Type: Not reported  
Mat Recovered: Not reported  
Material Amount: Not reported  
Material Units: Not reported  
Mat Amt Qualifier: Not reported

Create Date: Not reported  
Created By: Not reported  
Modify Date: Not reported  
Modify By: Not reported  
Point Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GREG, MARJORIE (Continued)**

**S104999725**

UTM North: Not reported  
UTM East: Not reported  
GPS Unit: Not reported  
GPS Date: Not reported  
GPS Time: Not reported  
GIS Feature Class: Not reported  
GIS Object Id: Not reported  
GIS Sync Flag: Not reported

Recovery Method: None

Product:

Prod Code: Not reported  
Product Other: Not reported  
Product Amt: Not reported  
Prod Amt Unit: Not reported  
Prod Amt Qualifier: Not reported  
Primary Product: Not reported

Description: Not reported  
Attach Type: Not reported  
File Name: Not reported  
File Modify Date: Not reported

36  
South  
1/2-1  
0.804 mi.  
4247 ft.

**GENERAL ELECTRIC CO  
130 MAIN STREET  
SOMERSWORTH, NH 03878**

Relative:  
Lower

Actual:  
175 ft.

**PADS 1000212314  
NH SHWS NHD001091073  
FINDS  
RCRA-LQG  
NH UST  
CERC-NFRAP  
NH ALLSITES  
CT MANIFEST  
NY MANIFEST  
RI MANIFEST**

SHWS:

Facility ID: 199708013  
Proj Type: HAZWASTE  
**Project Manager: CLOSED**  
No. of Permits: 0

FINDS:

Other Pertinent Environmental Activity Identified at Site

Registry ID: 110000314197

Not reported

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

redesign to support facility operating permits required under Title V of the Clean Air Act.

TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and its Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

**RCRA-LQG:**

Date form received by agency: 03/27/2008  
Facility name: GENERAL ELECTRIC COMPANY  
Facility address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
EPA ID: NHD001091073  
Contact: RICHARD REILLY  
Contact address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
Contact country: US  
Contact telephone: (603) 749-8239  
Contact email: Not reported  
EPA Region: 01  
Land type: Private  
Classification: Large Quantity Generator  
Description: Handler: generates 1,000 kg or more of hazardous waste during any calendar month; or generates more than 1 kg of acutely hazardous waste

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than 100 kg of that material at any time

**Owner/Operator Summary:**

Owner/operator name: GENERAL ELECTRIC CO  
Owner/operator address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
Owner/operator country: US  
Owner/operator telephone: (603) 692-2100  
Legal status: Private  
Owner/Operator Type: Operator  
Owner/Op start date: 02/12/2002  
Owner/Op end date: Not reported

Owner/operator name: GENERAL ELECTRIC CO  
Owner/operator address: 130 MAIN ST  
SOMERSWORTH, NH 03878  
Owner/operator country: US  
Owner/operator telephone: (603) 692-2100  
Legal status: Private  
Owner/Operator Type: Owner  
Owner/Op start date: 02/12/2002  
Owner/Op end date: Not reported

**Handler Activities Summary:**

U.S. importer of hazardous waste: No  
Mixed waste (haz. and radioactive): No  
Recycler of hazardous waste: No  
Transporter of hazardous waste: No  
Treater, storer or disposer of HW: No  
Underground injection activity: No  
On-site burner exemption: No  
Furnace exemption: No  
Used oil fuel burner: No  
Used oil processor: No  
User oil refiner: No  
Used oil fuel marketer to burner: No  
Used oil Specification marketer: No  
Used oil transfer facility: No  
Used oil transporter: No  
Off-site waste receiver: Commercial status unknown

**Historical Generators:**

Date form received by agency: 01/25/2006  
Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/25/2006



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 02/06/2004

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 01/27/2004

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 12/17/2001

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 12/07/2001

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 04/12/2000

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 03/30/1998

Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 04/01/1996

Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 05/26/1994

Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 04/16/1993

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 04/01/1992

Facility name: GENERAL ELECTRIC COMPANY  
Site name: GENERAL ELECTRIC CO  
Classification: Large Quantity Generator

Date form received by agency: 03/16/1990

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Large Quantity Generator

Date form received by agency: 08/13/1980

Facility name: GENERAL ELECTRIC COMPANY  
Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: D001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSLEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002  
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D003  
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Waste code: D006  
Waste name: CADMIUM

Waste code: D008  
Waste name: LEAD

Waste code: D009  
Waste name: MERCURY

Waste code: F003  
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F006  
Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Biennial Reports:

Last Biennial Reporting Year: 2007

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Annual Waste Handled:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 6701

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Amount (Lbs): 5997.2

Waste code: D003

Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Amount (Lbs): 122

Waste code: D008

Waste name: LEAD

Amount (Lbs): 17638

Waste code: D009

Waste name: MERCURY

Amount (Lbs): 100

Waste code: D040

Waste name: TRICHLOROETHYLENE

Amount (Lbs): 35

Waste code: F001

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Amount (Lbs): 35

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Amount (Lbs): 1006

Waste code: P030  
Waste name: CYANIDES (SOLUBLE CYANIDE SALTS), NOT OTHERWISE SPECIFIED  
Amount (Lbs): 12

Waste code: U239  
Waste name: BENZENE, DIMETHYL- (I,T)  
Amount (Lbs): 320

Facility Has Received Notices of Violations:

Regulation violated: Not reported  
Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - Pre-transport  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Generators - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: FINAL 3008(A) COMPLIANCE ORDER  
Enforcement action date: 12/19/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: 6050  
Paid penalty amount: 6050

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INITIAL 3008(A) COMPLIANCE  
Enforcement action date: 08/27/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: 11000  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: Universal Waste - General  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Regulation violated: Not reported  
Area of violation: Generators - Records/Reporting  
Date violation determined: 03/22/2007  
Date achieved compliance: 05/17/2007  
Violation lead agency: State  
Enforcement action: INFORMAL WRITTEN NOTIFICATION  
Enforcement action date: 05/17/2007  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: State  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(2) 265.16(c)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(1)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/06/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(5)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 502.01

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Area of violation: Generators - General  
Date violation determined: 04/18/2000  
Date achieved compliance: 09/07/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(6)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/18/2000  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.01(a)(3) & 509.03(d)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.03(a)(1) & 509.03(d)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/18/2000  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.03  
Area of violation: Generators - Pre-transport



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(b)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 04/19/2000  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 509.02(a)(2) 265.16(d)&(e)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 12/03/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: SR - 507.01(b)  
Area of violation: Generators - Pre-transport  
Date violation determined: 04/18/2000  
Date achieved compliance: 11/05/2001  
Violation lead agency: EPA  
Enforcement action: WRITTEN INFORMAL  
Enforcement action date: 09/27/2001  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: EPA  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Regulation violated: Not reported  
Area of violation: LDR - General  
Date violation determined: 07/13/1988

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date achieved compliance: 10/28/1991  
Violation lead agency: EPA  
Enforcement action: Not reported  
Enforcement action date: Not reported  
Enf. disposition status: Not reported  
Enf. disp. status date: Not reported  
Enforcement lead agency: Not reported  
Proposed penalty amount: Not reported  
Final penalty amount: Not reported  
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Universal Waste - General  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Records/Reporting  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 03/22/2007  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 05/17/2007  
Evaluation lead agency: State

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/19/2000  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 04/18/2000  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 11/05/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date achieved compliance: 12/03/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - Pre-transport  
Date achieved compliance: 11/06/2001  
Evaluation lead agency: EPA

Evaluation date: 04/18/2000  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Generators - General  
Date achieved compliance: 09/07/2001  
Evaluation lead agency: EPA

Evaluation date: 07/13/1988  
Evaluation: FOCUSED COMPLIANCE INSPECTION  
Area of violation: LDR - General  
Date achieved compliance: 10/28/1991  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 03/12/1984  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: EPA-Initiated Oversight/Observation/Training Actions

Evaluation date: 11/29/1983  
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE  
Area of violation: Not reported  
Date achieved compliance: Not reported  
Evaluation lead agency: State

**UST:**

Lust Tracking Number: 199708013  
Facility ID: 0111526  
Owner Name: GENERAL ELECTRIC COMPANY  
Owner Address: 130 MAIN ST  
Owner City,St,Zip: SOMERSWORTH, NH 03878

Tank ID: 1  
Chemical: #6 heating oil.  
Capacity (gal): 25000  
Type of Tank Construction: Steel  
Double Wall Construction: No  
Type of Pipe Construction: Not reported  
Install Date: 01/01/1951  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Filled In Place  
Close Date: Not reported  
Permanent Closure: 12/31/1986  
Permanent Closure Analysis: Not reported

Tank ID: 2

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Chemical: #6 heating oil.  
Capacity (gal): 25000  
Type of Tank Construction: Steel  
Double Wall Construction: No  
Type of Pipe Construction: Not reported  
Install Date: 01/01/1951  
Last Test: Not reported  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Filled In Place  
Close Date: Not reported  
Permanent Closure: 12/31/1986  
Permanent Closure Analysis: Not reported

Tank ID: 3  
Chemical: Gasoline.  
Capacity (gal): 2000  
Type of Tank Construction: Steel  
Double Wall Construction: No  
Type of Pipe Construction: Unknown  
Install Date: 01/01/1976  
Last Test: 5/3/1988  
Spill Installed: Not reported  
Overfill: Not reported  
Line Leak Detection: Not reported  
Closure Type: Removed  
Close Date: Not reported  
Permanent Closure: 1/30/1990  
Permanent Closure Analysis: Not reported

**CERC-NFRAP:**

Site ID: 0101091  
Federal Facility: Not a Federal Facility  
NPL Status: Not on the NPL  
Non NPL Status: NFRAP

**CERCLIS-NFRAP Site Contact Name(s):**

Contact Name: Nancy Smith  
Contact Tel: (617) 918-1436  
Contact Title: Site Assessment Manager (SAM)

Site Description: Not reported

**CERCLIS-NFRAP Assessment History:**

Action: DISCOVERY  
Date Started: Not reported  
Date Completed: 06/01/1981  
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT  
Date Started: Not reported  
Date Completed: 01/01/1983  
Priority Level: Low

Action: SITE INSPECTION

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date Started: 09/01/1983  
Date Completed: 08/01/1984  
Priority Level: Low

Action: SITE REASSESSMENT  
Date Started: 11/17/2000  
Date Completed: 11/17/2000  
Priority Level: NFRAP (No Futher Remedial Action Planned)

Action: ARCHIVE SITE  
Date Started: Not reported  
Date Completed: 11/29/2000  
Priority Level: Not reported

Action: SITE REASSESSMENT  
Date Started: Not reported  
Date Completed: 08/02/2001  
Priority Level: NFRAP (No Futher Remedial Action Planned)

ALLSITES:

Facility ID: 199708013  
Project Type: HAZWASTE  
**Project Manager: CLOSED**  
Num of Permits: 0

Facility ID: 199708013  
Project Type: OPUF  
**Project Manager: BERRY**  
Num of Permits: 0

CT MANIFEST:

Manifest No: Not reported  
Waste Occurence: Not reported  
UNNA: Not reported  
Hazard Class: Not reported  
US Dot Description: Not reported  
No of Containers: Not reported  
Container Type: Not reported  
Quantity: Not reported  
Weight/Volume: Not reported  
Additional Description: Not reported  
Handling Code: Not reported  
Date Record Was Last Modified: Not reported  
DEO Who Last Modified Record: Not reported  
Manifest No: Not reported  
Waste Occurence: Not reported  
EPA Waste Code: Not reported  
Recycled Waste?: Not reported  
Date Record Was Last Modified: Not reported  
DEO Who Last Modified Record: Not reported  
Year: 2003  
Manifest ID: CTF1121082  
TSDF EPA ID: CTD000604488  
TSDF Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDF Address: 51 BRODERICK RD  
TSDF City,St,Zip: BRISTOL, CT 06010

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 06/13/03  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 06/28/03  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6036922100  
Generator Address: Not reported  
Generator City,State,Zip: CT  
Generator Country: USA  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 06/13/03  
Date Received: 06/20/03  
Last modified date: 05/26/04  
Last modified by: IG  
Comments: Not reported  
Year: 2003  
Manifest ID: CTF0981035  
TSDF EPA ID: CTD000604488  
TSDF Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDF Address: 51 BRODERICK RD  
TSDF City,St,Zip: BRISTOL, CT 06010  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 11/11/03  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6036922100  
Generator Address: Not reported  
Generator City,State,Zip: CT  
Generator Country: USA  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 11/11/03  
Date Received: 11/11/03  
Last modified date: 05/26/04  
Last modified by: IG

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Comments: Not reported  
Year: 2003  
Manifest ID: CTF1121390  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 09/19/03  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 09/23/03  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6036922100  
Generator Address: Not reported  
Generator City,State,Zip: CT  
Generator Country: USA  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 09/19/03  
Date Received: 09/24/03  
Last modified date: 05/26/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF0431426  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 03/15/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 03/21/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 03/15/02  
Date Received: 03/21/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF0431450  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 03/29/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 04/02/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 03/29/02  
Date Received: 04/03/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: MAQ134407  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 01/09/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 01/14/02  
Trans 2 EPA ID: MAD039322250  
Trans 2 Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Trans 2 Address: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 01/09/02  
Date Received: 01/15/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF0467720  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 04/12/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 04/16/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 04/12/02  
Date Received: 04/17/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF0467754  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 09/13/02  
Transporter EPA ID: MAD039322250

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 09/20/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6036922100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 09/13/02  
Date Received: 09/23/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF0801895  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 02/16/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 02/21/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 02/16/02  
Date Received: 02/22/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF0467939  
TSDf EPA ID: CTD000604488

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

TSDF Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDF Address: 51 BRODERICK RD  
TSDF City,St,Zip: BRISTOL, CT 06010  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 11/08/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 11/14/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6036922100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 11/08/02  
Date Received: 11/18/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF0801886  
TSDF EPA ID: CTD000604488  
TSDF Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDF Address: 51 BRODERICK RD  
TSDF City,St,Zip: BRISTOL, CT 06010  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 02/01/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 02/06/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 02/01/02

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Date Received: 02/11/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF0837396  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 08/27/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6036922100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 08/27/02  
Date Received: 08/27/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF1081541  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 07/19/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 07/25/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Generator Phone: 6036922100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 07/19/02  
Date Received: 07/26/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2002  
Manifest ID: CTF1081414  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 05/10/02  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 05/15/02  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6036922100  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 05/10/02  
Date Received: 05/16/02  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2001  
Manifest ID: MAQ014704  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 08/20/01  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 08/22/01

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Trans 2 EPA ID: MAD039322250  
Trans 2 Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 08/20/01  
Date Received: 08/23/01  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2001  
Manifest ID: MAQ126444  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 11/21/01  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 11/28/01  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 11/21/01  
Date Received: 11/28/01  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2001  
Manifest ID: MAQ024833  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

TSDF Telephone: Not reported  
Transport Date: 07/03/01  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 07/06/01  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 07/03/01  
Date Received: 07/10/01  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2001  
Manifest ID: MAQ021727  
TSDF EPA ID: CTD000604488  
TSDF Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDF Address: 51 BRODERICK RD  
TSDF City,St,Zip: BRISTOL, CT 06010  
TSDF Country: USA  
TSDF Telephone: Not reported  
Transport Date: 09/21/01  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 09/21/01  
Trans 2 EPA ID: MAD039322250  
Trans 2 Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 09/21/01  
Date Received: 10/02/01  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Year: 2001  
Manifest ID: MAQ021309  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 10/19/01  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: 10/24/01  
Trans 2 EPA ID: OHD009865825  
Trans 2 Name: DART TRUCKING CO INC  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported  
Special Handling: Not reported  
Discrepancies: No  
Date Shipped: 10/19/01  
Date Received: 10/24/01  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported  
Year: 2001  
Manifest ID: MAM878023  
TSDf EPA ID: CTD000604488  
TSDf Name: CLEAN HARBORS OF CONNECTICUT INC  
TSDf Address: 51 BRODERICK RD  
TSDf City,St,Zip: BRISTOL, CT 06010  
TSDf Country: USA  
TSDf Telephone: Not reported  
Transport Date: 01/22/01  
Transporter EPA ID: MAD039322250  
Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.  
Transporter Country: USA  
Transporter Phone: Not reported  
Trans 2 Date: / /  
Trans 2 EPA ID: Not reported  
Trans 2 Name: Not reported  
Trans 2 Address: Not reported  
Trans 2 City,St,Zip: CT  
Trans 2 Country: USA  
Trans 2 Phone: Not reported  
Generator EPA ID: NHD001091073  
Generator Phone: 6037498607  
Generator Address: Not reported  
Generator City,State,Zip: Not reported  
Generator Country: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Special Handling: Not reported  
Discrepancies: Not reported  
Date Shipped: 01/22/01  
Date Received: / /  
Last modified date: 04/27/04  
Last modified by: IG  
Comments: Not reported

[Click this hyperlink](#) while viewing on your computer to access  
34 additional CT MANIFEST: record(s) in the EDR Site Report.

**NY MANIFEST:**

EPA ID: NHD001091073  
Facility Name: GENERAL ELECTRIC CO  
Facility Address: MAIN ST  
Facility City: SOMERSWORTH  
Facility Address 2: Not reported  
Country: USA  
Mailing Name: GENERAL ELECTRIC CO  
Mailing Contact: COLEEN M. FUERST  
Mailing Address: MAIN ST  
Mailing Address 2: Not reported  
Mailing City: SOMERSWORTH  
Mailing State: NH  
Mailing Zip: 03878  
Mailing Zip4: Not reported  
Mailing Country: USA  
Mailing Phone: 603-692-2100

Document ID: NYO2448315  
Manifest Status: Completed copy  
Trans1 State ID: 9A080  
Trans2 State ID: Not reported  
Generator Ship Date: 831020  
Trans1 Recv Date: 831020  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 831021  
Part A Recv Date: 031101  
Part B Recv Date: 031101  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD097644801  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B011 - PCB CONTAMINATED TRANS CONT >500 PPM  
Quantity: 13550  
Units: P - Pounds  
Number of Containers: 002  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: Not reported  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05000  
Units: P - Pounds  
Number of Containers: 001  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Specific Gravity: 100  
Year: 83  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB2500146  
Manifest Status: Completed copy  
Trans1 State ID: 10254PNY  
Trans2 State ID: Not reported  
Generator Ship Date: 920707  
Trans1 Recv Date: 920707  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 920708  
Part A Recv Date: Not reported  
Part B Recv Date: 920724  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 03318  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 33185  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 03068  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 92  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYO2327067  
Manifest Status: Completed copy  
Trans1 State ID: PA015  
Trans2 State ID: Not reported  
Generator Ship Date: 831213  
Trans1 Recv Date: 831213  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 831215  
Part A Recv Date: 031227  
Part B Recv Date: 031227  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: PAD064035819  
Trans2 EPA ID: Not reported  
TSD ID: NYD080336241  
Waste Code: F006 - WW TREAT SL FM ELECTROPLATING OPER  
Quantity: 00009  
Units: T - Tons  
Number of Containers: 001  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 83  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYO2327076  
Manifest Status: Completed after the designated time period for a TSD to get a copy to the DEC  
Trans1 State ID: TNH0067  
Trans2 State ID: Not reported  
Generator Ship Date: 831222  
Trans1 Recv Date: 831222  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 831223  
Part A Recv Date: 840110  
Part B Recv Date: 031230  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NJD000692061

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Trans2 EPA ID: Not reported  
TSDF ID: NYD080336241  
Waste Code: D006 - CADMIUM 1.0 MG/L TCLP  
Quantity: 00017  
Units: T - Tons  
Number of Containers: 005  
Container Type: TT - Cargo tank, tank trucks  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 83  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB1386054  
Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC  
Trans1 State ID: 10922P(NY)  
Trans2 State ID: Not reported  
Generator Ship Date: 900707  
Trans1 Recv Date: 900707  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 900709  
Part A Recv Date: 900815  
Part B Recv Date: 900816  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSDF ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 09136  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 003  
Container Type: TP - Tanks, portable  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00182  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 00025  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: DM - Metal drums, barrels

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 90  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB4383504  
Manifest Status: Completed copy  
Trans1 State ID: 614236ME  
Trans2 State ID: Not reported  
Generator Ship Date: 940405  
Trans1 Recv Date: 940405  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 940406  
Part A Recv Date: 940418  
Part B Recv Date: 940414  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: MAD039322250  
Trans2 EPA ID: Not reported  
TSD ID: NYD049836679  
Waste Code: F006 - WW TREAT SL FM ELECTROPLATING OPER  
Quantity: 05160  
Units: P - Pounds  
Number of Containers: 001  
Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 94  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB2403828  
Manifest Status: Completed copy  
Trans1 State ID: 10247P-NY  
Trans2 State ID: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Generator Ship Date: 901221  
Trans1 Recv Date: 901221  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 901226  
Part A Recv Date: 910103  
Part B Recv Date: 910110  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSDF ID: NYD067539940  
Waste Code: B005 - PCB ARTICLES WITH 500 PPM OR > PCB  
Quantity: 00582  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 002  
Container Type: CW - Wooden boxes  
Handling Method: B Incineration, heat recovery, burning.  
Specific Gravity: 100  
Year: 90  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB1386432  
Manifest Status: Completed copy  
Trans1 State ID: 10951PNY  
Trans2 State ID: Not reported  
Generator Ship Date: 910702  
Trans1 Recv Date: 910702  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 910703  
Part A Recv Date: 910712  
Part B Recv Date: 910719  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSDF ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 03068  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 03068  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Container Type:	TP - Tanks, portable
Handling Method:	L Landfill.
Specific Gravity:	100
Waste Code:	Not reported
Quantity:	00060
Units:	K - Kilograms (2.2 pounds)
Number of Containers:	001
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	100
Waste Code:	Not reported
Quantity:	00050
Units:	K - Kilograms (2.2 pounds)
Number of Containers:	001
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	100
Waste Code:	Not reported
Quantity:	00025
Units:	K - Kilograms (2.2 pounds)
Number of Containers:	002
Container Type:	DM - Metal drums, barrels
Handling Method:	L Landfill.
Specific Gravity:	100
Year:	91
Manifest Tracking Num:	Not reported
Import Ind:	Not reported
Export Ind:	Not reported
Discr Quantity Ind:	Not reported
Discr Type Ind:	Not reported
Discr Residue Ind:	Not reported
Discr Partial Reject Ind:	Not reported
Discr Full Reject Ind:	Not reported
Manifest Ref Num:	Not reported
Alt Fac RCRA Id:	Not reported
Alt Fac Sign Date:	Not reported
Mgmt Method Type Code:	Not reported
Document ID:	NYB1168713
Manifest Status:	Completed copy
Trans1 State ID:	621099ME
Trans2 State ID:	Not reported
Generator Ship Date:	950328
Trans1 Recv Date:	950328
Trans2 Recv Date:	Not reported
TSD Site Recv Date:	950329
Part A Recv Date:	950405
Part B Recv Date:	950412
Generator EPA ID:	NHD001091073
Trans1 EPA ID:	MAD039322250
Trans2 EPA ID:	Not reported
TSD ID:	NYD049836679
Waste Code:	F006 - WW TREAT SL FM ELECTROPLATING OPER
Quantity:	13720
Units:	P - Pounds
Number of Containers:	001

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Container Type: CM - Metal boxes, cases, roll-offs  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 95  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported  
Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

Document ID: NYB1386423  
Manifest Status: Completed copy  
Trans1 State ID: 10246PNY  
Trans2 State ID: Not reported  
Generator Ship Date: 910702  
Trans1 Recv Date: 910702  
Trans2 Recv Date: Not reported  
TSD Site Recv Date: 910703  
Part A Recv Date: 910712  
Part B Recv Date: 910719  
Generator EPA ID: NHD001091073  
Trans1 EPA ID: NYD980769947  
Trans2 EPA ID: Not reported  
TSD ID: NYD067539940  
Waste Code: B006 - PCB TRANSFORMERS WITH 500 PPM OR > PCB  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Waste Code: Not reported  
Quantity: 05045  
Units: K - Kilograms (2.2 pounds)  
Number of Containers: 001  
Container Type: TP - Tanks, portable  
Handling Method: L Landfill.  
Specific Gravity: 100  
Year: 91  
Manifest Tracking Num: Not reported  
Import Ind: Not reported  
Export Ind: Not reported



Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**GENERAL ELECTRIC CO (Continued)**

**1000212314**

Discr Quantity Ind: Not reported  
Discr Type Ind: Not reported  
Discr Residue Ind: Not reported  
Discr Partial Reject Ind: Not reported  
Discr Full Reject Ind: Not reported  
Manifest Ref Num: Not reported  
Alt Fac RCRA Id: Not reported  
Alt Fac Sign Date: Not reported  
Mgmt Method Type Code: Not reported

**MANIFEST:**

GEN Cert Date: 10/1/1991  
Transporter Recpt Date: Not reported  
Number Of Containers: 0  
Container Type: Not reported  
Waste Code1: MA97  
Waste Code2: Not reported  
Waste Code3: Not reported  
Comment: Not reported  
Fee Exempt Code: Not reported  
TSDf Name: JET LINE  
TSDf ID: MAD062179890  
TSDf Date: Not reported  
Date Imported: Not reported  
Transporter 2 Name: Not reported  
Transporter 2 ID: Not reported  
Manifest Docket Number: MAF325326  
Waste Description: OIL  
Quantity: 1566  
WT/Vol Units: G  
Item Number: 1  
Transporter Name: JET LINE  
Transporter EPA ID: MAD062179890  
GEN Cert Date: 10/1/1991  
Transporter Recpt Date: Not reported  
Transporter 2 Recpt Date: Not reported  
TSDf Recpt Date: Not reported  
EPA ID: NHD001091073  
Transporter 2 ID: Not reported

37  
SSE  
1/2-1  
0.835 mi.  
4409 ft.

**GREAT FALLS GAS WORKS  
DEPOT ROAD  
SOMERSWORTH, NH 03878**

**Manufactured Gas Plants 1008407185  
N/A**

**Relative:  
Lower**

**Actual:  
168 ft.**

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
BERWICK	S107771013	BRIAN GARY	92 RT 236		ME LAST
BERWICK	U000242634	WEBBER, RICHARD & MARY	RT 4 LOT 11		ME UST
BERWICK	S106791833	FARWELL'S MOBIL	RT. 9		ME LUST, ME SPILLS
BERWICK	U003052729	GENEST CONCRETE WORKS INC	RT 9		ME UST
BERWICK	U002161487	MYERS RESIDENCE	RT 9		ME UST
BERWICK	S106893905	KEN KNOWLES	407 RT 9		ME LAST
BERWICK	S106790998	GENEST CONCRETE WORKS, INC.	BERWICK ST. / ROUTE 9		ME LUST
BERWICK	S108670357		PO BOX 696	03901	ME SWF/LF
BERWICK	U003561099	SHELDON, MARY D	EMERYS BRIDGE RD		ME UST
BERWICK	S106187391	GRAVEL PIT R18 LOT 13	LITTLE RIVER RD		ME SPILLS
BERWICK	U002163652	GRISHMAN, MICHAEL	PINE HILL RD		ME UST
BERWICK	U002161068	WOOD, VAN	PINE HILL RD		ME UST
BERWICK	U002160563	PINE HILL AUTOMOTIVE	PINE HILL RD		ME UST
BERWICK	S106795801	BERWICK PUBLIC WORKS	ROCHESTER ST.		ME LUST
BERWICK	U000232267	BERWICK PUBLIC WORKS	ROCHESTER ST		ME UST
BERWICK	S104221426	SALMON FALLS	SALMON FALLS RIVER		ME DEL SHWS
BERWICK	U003099643	FROST, CHESTER JR MRS	SCHOOL ST EXT		ME UST
BERWICK	U000246225	BRACKETT, VERNE M	SCHOOL ST EXT		ME UST
BERWICK	S104878293	DANA HALL	SCHOOL ST		ME LAST
SOMERSWORTH	S106534783	INTERSECTION OF RTE 108 & GONIC RD	RTE 108 / GONIC RD		NH ALLSITES
SOMERSWORTH	1004750289	AIREX CORP.	RTE 108	03878	RI MANIFEST, FINDS, RCRA-NonGen
SOMERSWORTH	S106534784	108 MOBIL HOME PARK	RTE 108		NH ALLSITES
SOMERSWORTH	A100228242	TRI CITY DODGE/SUBARU INC	RTE 108		NH AST
SOMERSWORTH	1008887790	AGWAY PETROLEUM CORP	RTE 108	03878	RCRA-NonGen
SOMERSWORTH	1008888009	DIGITAL EQUIPMENT CORP MS02-3/C3	RTE 108	03878	RCRA-NonGen
SOMERSWORTH	U001558071	SOMERSWORTH NISSAN, INC.	ROUTE 108		NH UST
SOMERSWORTH	1007570862	SEACOAST CAR CLUB	436 RTE 108	03878	RCRA-NonGen, CT MANIFEST, CT MANIFEST
SOMERSWORTH	1010565557	WEBER ENERGY	420 RTE 108	03878	RCRA-NonGen
SOMERSWORTH	1004749261	GREAT FALLS DENTAL ASSOC	350 RTE 108 9A BARCLAY SQ	03878	FINDS, RCRA-CESQG
SOMERSWORTH	1004749132	WIDELL INDUSTRIES INC	350 RTE 108	03878	FINDS, RCRA-NonGen
SOMERSWORTH	1004749253	ROYALTY AUTOMOTIVE SERVICES SVC INC	350 RTE 108	03878	FINDS, RCRA-CESQG
SOMERSWORTH	1007448973	SOMERSWORTH NISSAN ISUZU INC	285 RTE 108	03878	RCRA-CESQG
SOMERSWORTH	1004749603	GREAT BAY ORAL SURGERY ASSOC PA	259 RTE 108	03878	FINDS, RCRA-CESQG
SOMERSWORTH	1004750084	NESS DAVID DMD PA	251 RTE 108	03878	FINDS, RCRA-NonGen
SOMERSWORTH	S108535560	ATKINS PROPERTY	244 RT 108		NH ALLSITES
SOMERSWORTH	1008883181	WENTWORTH DOVER HOSPITAL	228 RTE 108	03878	RCRA-NonGen
SOMERSWORTH	1004749364	KEY AUTO CENTER	221 RTE 108	03878	CT MANIFEST, CT MANIFEST, FINDS, RCRA-CESQG, CT MANIFEST
SOMERSWORTH	1008889158	JERRYS AUTO REPAIR	217 RTE 108	03878	RCRA-NonGen
SOMERSWORTH	1000106986	TRI CITY DODGE INC	189 RTE 108	03878	FINDS, RCRA-NonGen, RI MANIFEST
SOMERSWORTH	1009399640	SOMERSWORTH USARC	179 RTE 108	03878	RCRA-NonGen
SOMERSWORTH	U001152392	AIREX CORPORATION	RTE 16		NH UST

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
SOMERSWORTH	1008884701	TALBOTS AUTO	RTE 16	03878	RCRA-NonGen
SOMERSWORTH	1008883589	FEDCO TANKS INC	RTE 16	03878	RCRA-NonGen
SOMERSWORTH	1008884800	WIDELL INDUSTRIES INC	RTE 16	03878	RCRA-NonGen
SOMERSWORTH	1004751044	SOMERSWORTH NISSAN	RT 16 #370	03878	CT MANIFEST, FINDS, RCRA-NonGe CT MANIFEST
SOMERSWORTH	1000106988	TRI CITY SUBARU	RT 16	03878	CT MANIFEST, CT MANIFEST, CT MANIFEST, FINDS, RCRA-NonGen
SOMERSWORTH	1000325688	AUTO MARKET, LTD.	ROUTE 16	03878	CT MANIFEST, FINDS, RCRA-NonGe CT MANIFEST
SOMERSWORTH	1000136211	MID-WAY BUICK PONTIAC, GMC.	ROUTE 16	03878	CT MANIFEST, CT MANIFEST, FINDS RCRA-CESQG, CT MANIFEST
SOMERSWORTH	S105772909	3800 MOTORS INC	ROUTE 16		NH ALLSITES
SOMERSWORTH	1004750658	TRI-CITY TOOL CRIB	439 RTE 16	03878	FINDS, RCRA-NonGen
SOMERSWORTH	1008884100	AGWAY ENERGY PRODUCTS	420 RTE 16	03878	RCRA-NonGen
SOMERSWORTH	S106897012	HILLTOP CHEVROLET	385 RTE 16		NH LUST, NH ALLSITES
SOMERSWORTH	1008885155	C A B SERVICES INC	362 RTE 16	03878	RCRA-NonGen
SOMERSWORTH	1008884017	JOHNS AUTO REPAIR	361 RTE 16	03878	RCRA-NonGen
SOMERSWORTH	1008885087	J & L REALTY	360 RTE 16	03878	RCRA-NonGen
SOMERSWORTH	1008889513	WAYNE SERVICES	358 RTE 16	03878	RCRA-NonGen
SOMERSWORTH	1004750756	TALBOTS AUTOMOTIVE	350 (RT 16 BARCLAY SQ B5-B6)	03878	CT MANIFEST, FINDS, RCRA-NonGe CT MANIFEST
SOMERSWORTH	1000199114	TUNE UP TECHNICIAN THE	250A RTE 16	03878	FINDS, RCRA-NonGen
SOMERSWORTH	1008884507	SEACOAST OUTPATIENT SURGICAL C	200 RTE 16	03878	RCRA-NonGen
SOMERSWORTH	S104235110	SOMERSWORTH MUNICIPAL LANDFILL	BLACKWATER ROAD	03878	NH SHWS, NH ALLSITES, NH SWF/LI
SOMERSWORTH	S105426495	LAMPREY ASH LANDFILL	BUFFUMSVILLE ROAD	03878	NH ALLSITES, NH SWF/LF
SOMERSWORTH	S101648201	FORMER MANUFACTURED GAS PLANT	DEPOT ROAD		NH SHWS, NH ALLSITES, NH BROWNFIELDS
SOMERSWORTH	S106534781	GRACE SHOE MANUFACTURING	INTERSTATE DRIVE / RTE 16		NH SHWS, NH ALLSITES
SOMERSWORTH	S103618967	CROCKETT'S CROSSING	MAIN STREET		NH SHWS, NH ALLSITES
SOMERSWORTH	U003654143	SOMERSWORTH FIRE STATION	MAPLE ST EXT		NH UST
SOMERSWORTH	U001556704	MAPLEWOOD SCHOOL	MAPLE ST EXT		NH UST
SOMERSWORTH	S108535521	MARKET STREET AREA	NULL		NH SHWS, NH ALLSITES
SOMERSWORTH	S106697481	BRETON PROPERTY	ONE WINTER STREET		NH SHWS, NH ALLSITES, NH BROWNFIELDS
SOMERSWORTH	S105980542	ROYALTY AUTOMOTIVE - BARCLAY SQ	350 NH ROUTE 108		NH ALLSITES
SOMERSWORTH	S105772918	TRI CITY PLAZA SHOPPING CENTER	TRI CITY BLVD (RTE 16A / 9)		NH ALLSITES

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## STANDARD ENVIRONMENTAL RECORDS

### ***Federal NPL site list***

#### NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 02/02/2009	Source: EPA
Date Data Arrived at EDR: 02/12/2009	Telephone: N/A
Date Made Active in Reports: 03/30/2009	Last EDR Contact: 04/20/2009
Number of Days to Update: 46	Next Scheduled EDR Contact: 07/27/2009
	Data Release Frequency: Quarterly

#### NPL Site Boundaries

##### Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)  
Telephone: 202-564-7333

EPA Region 1  
Telephone 617-918-1143

EPA Region 6  
Telephone: 214-655-6659

EPA Region 3  
Telephone 215-814-5418

EPA Region 7  
Telephone: 913-551-7247

EPA Region 4  
Telephone 404-562-8033

EPA Region 8  
Telephone: 303-312-6774

EPA Region 5  
Telephone 312-886-6686

EPA Region 9  
Telephone: 415-947-4246

EPA Region 10  
Telephone 206-553-8665

#### Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/23/2009	Source: EPA
Date Data Arrived at EDR: 04/28/2009	Telephone: N/A
Date Made Active in Reports: 05/19/2009	Last EDR Contact: 04/20/2009
Number of Days to Update: 21	Next Scheduled EDR Contact: 07/27/2009
	Data Release Frequency: Quarterly

#### NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 05/17/2009
Number of Days to Update: 56	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: No Update Planned

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ***Federal Delisted NPL site list***

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 02/02/2009	Source: EPA
Date Data Arrived at EDR: 02/12/2009	Telephone: N/A
Date Made Active in Reports: 03/30/2009	Last EDR Contact: 04/20/2009
Number of Days to Update: 46	Next Scheduled EDR Contact: 07/27/2009
	Data Release Frequency: Quarterly

## ***Federal CERCLIS list***

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 01/09/2009	Source: EPA
Date Data Arrived at EDR: 01/30/2009	Telephone: 703-412-9810
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 05/29/2009
Number of Days to Update: 101	Next Scheduled EDR Contact: 07/13/2009
	Data Release Frequency: Quarterly

## ***Federal CERCLIS NFRAP site List***

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/03/2007	Source: EPA
Date Data Arrived at EDR: 12/06/2007	Telephone: 703-412-9810
Date Made Active in Reports: 02/20/2008	Last EDR Contact: 03/16/2009
Number of Days to Update: 76	Next Scheduled EDR Contact: 06/15/2009
	Data Release Frequency: Quarterly

## ***Federal RCRA CORRACTS facilities list***

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/25/2009	Source: EPA
Date Data Arrived at EDR: 04/02/2009	Telephone: 800-424-9346
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 06/01/2009
Number of Days to Update: 39	Next Scheduled EDR Contact: 08/31/2009
	Data Release Frequency: Quarterly

## ***Federal RCRA non-CORRACTS TSD facilities list***

RCRA-TSDF: RCRA - Transporters, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 11/12/2008  
Date Data Arrived at EDR: 11/18/2008  
Date Made Active in Reports: 03/16/2009  
Number of Days to Update: 118

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/23/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Quarterly

## ***Federal RCRA generators list***

### **RCRA-LQG: RCRA - Large Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 11/12/2008  
Date Data Arrived at EDR: 11/18/2008  
Date Made Active in Reports: 03/16/2009  
Number of Days to Update: 118

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/23/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Quarterly

### **RCRA-SQG: RCRA - Small Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 11/12/2008  
Date Data Arrived at EDR: 11/18/2008  
Date Made Active in Reports: 03/16/2009  
Number of Days to Update: 118

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/23/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Quarterly

### **RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 11/12/2008  
Date Data Arrived at EDR: 11/18/2008  
Date Made Active in Reports: 03/16/2009  
Number of Days to Update: 118

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/23/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

## ***Federal institutional controls / engineering controls registries***

### **US ENG CONTROLS: Engineering Controls Sites List**

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 03/31/2009  
Date Data Arrived at EDR: 04/22/2009  
Date Made Active in Reports: 05/05/2009  
Number of Days to Update: 13

Source: Environmental Protection Agency  
Telephone: 703-603-0695  
Last EDR Contact: 03/30/2009  
Next Scheduled EDR Contact: 06/29/2009  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 03/31/2009	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/22/2009	Telephone: 703-603-0695
Date Made Active in Reports: 05/05/2009	Last EDR Contact: 03/30/2009
Number of Days to Update: 13	Next Scheduled EDR Contact: 06/29/2009
	Data Release Frequency: Varies

## **Federal ERNS list**

### ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2008	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 01/30/2009	Telephone: 202-267-2180
Date Made Active in Reports: 05/19/2009	Last EDR Contact: 05/12/2009
Number of Days to Update: 109	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: Annually

## **State- and tribal - equivalent CERCLIS**

### ME SHWS: Remediation Sites List

Uncontrolled Sites locations included in the Remediation Sites List.

Date of Government Version: 02/03/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/20/2009	Telephone: 207-287-4850
Date Made Active in Reports: 03/23/2009	Last EDR Contact: 05/13/2009
Number of Days to Update: 31	Next Scheduled EDR Contact: 08/10/2009
	Data Release Frequency: Semi-Annually

### NH SHWS: Listing of All Sites

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 03/12/2009	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/20/2009	Telephone: 603-271-2919
Date Made Active in Reports: 04/27/2009	Last EDR Contact: 06/04/2009
Number of Days to Update: 38	Next Scheduled EDR Contact: 08/31/2009
	Data Release Frequency: Quarterly

## **State and tribal landfill and/or solid waste disposal site lists**

### ME SWF/LF: Solid Waste Facility List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 03/09/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/10/2009	Telephone: 207-287-2651
Date Made Active in Reports: 03/23/2009	Last EDR Contact: 06/01/2009
Number of Days to Update: 13	Next Scheduled EDR Contact: 08/31/2009
	Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## NH SWF/LF: Solid Waste Facility Information

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 02/09/2009  
Date Data Arrived at EDR: 02/10/2009  
Date Made Active in Reports: 02/26/2009  
Number of Days to Update: 16

Source: Department of Environmental Services  
Telephone: 603-271-5380  
Last EDR Contact: 05/11/2009  
Next Scheduled EDR Contact: 08/10/2009  
Data Release Frequency: Annually

## ME LCP: Municipal Landfill Closure Database

The Municipal Landfill Closure and Remediation Program was established in 1988 to assist nearly 400 municipalities with the closure of their unlicensed municipal solid waste landfills. Project managers in this program have conducted site investigations and provided technical engineering assistance to aid municipalities in this process. Funding to accomplish this goal was provided by the state, utilizing several bonds that supported a 75% state cost sharing reimbursement process.

Date of Government Version: 12/05/2008  
Date Data Arrived at EDR: 12/15/2008  
Date Made Active in Reports: 01/23/2009  
Number of Days to Update: 39

Source: Department of Environmental Protection  
Telephone: 207-287-8552  
Last EDR Contact: 06/01/2009  
Next Scheduled EDR Contact: 08/31/2009  
Data Release Frequency: Varies

## ***State and tribal leaking storage tank lists***

### ME LUST: Hazardous Material and Oil Spill System Database (H.O.S.S.)

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 02/21/2009  
Date Data Arrived at EDR: 02/24/2009  
Date Made Active in Reports: 03/23/2009  
Number of Days to Update: 27

Source: Department of Environmental Protection  
Telephone: 207-287-2651  
Last EDR Contact: 05/27/2009  
Next Scheduled EDR Contact: 08/24/2009  
Data Release Frequency: Quarterly

### NH LUST: Listing of All Sites

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 03/12/2009  
Date Data Arrived at EDR: 03/20/2009  
Date Made Active in Reports: 04/27/2009  
Number of Days to Update: 38

Source: Department of Environmental Services  
Telephone: 603-271-2975  
Last EDR Contact: 06/04/2009  
Next Scheduled EDR Contact: 08/31/2009  
Data Release Frequency: Quarterly

### ME LAST: HOSS Database

A listing of leaking aboveground storage tanks.

Date of Government Version: 02/21/2009  
Date Data Arrived at EDR: 02/24/2009  
Date Made Active in Reports: 03/23/2009  
Number of Days to Update: 27

Source: Department of Environmental Protection  
Telephone: 207-287-2651  
Last EDR Contact: 05/27/2009  
Next Scheduled EDR Contact: 08/24/2009  
Data Release Frequency: Quarterly

### NH LAST: Listing of All Sites

Leaking Aboveground Storage Tank Incident Reports.



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/12/2009  
Date Data Arrived at EDR: 03/20/2009  
Date Made Active in Reports: 04/27/2009  
Number of Days to Update: 38

Source: Department of Environmental Services  
Telephone: 603-271-2975  
Last EDR Contact: 06/04/2009  
Next Scheduled EDR Contact: 08/31/2009  
Data Release Frequency: Quarterly

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 03/03/2009  
Date Data Arrived at EDR: 03/04/2009  
Date Made Active in Reports: 03/30/2009  
Number of Days to Update: 26

Source: EPA Region 10  
Telephone: 206-553-2857  
Last EDR Contact: 05/17/2009  
Next Scheduled EDR Contact: 08/17/2009  
Data Release Frequency: Quarterly

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 03/13/2009  
Date Data Arrived at EDR: 03/17/2009  
Date Made Active in Reports: 03/30/2009  
Number of Days to Update: 13

Source: EPA Region 8  
Telephone: 303-312-6271  
Last EDR Contact: 05/17/2009  
Next Scheduled EDR Contact: 08/17/2009  
Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 04/01/2008  
Date Data Arrived at EDR: 12/03/2008  
Date Made Active in Reports: 12/23/2008  
Number of Days to Update: 20

Source: EPA Region 7  
Telephone: 913-551-7003  
Last EDR Contact: 05/20/2009  
Next Scheduled EDR Contact: 08/17/2009  
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 05/20/2009  
Date Data Arrived at EDR: 05/20/2009  
Date Made Active in Reports: 05/29/2009  
Number of Days to Update: 9

Source: EPA Region 6  
Telephone: 214-665-6597  
Last EDR Contact: 05/17/2009  
Next Scheduled EDR Contact: 08/17/2009  
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 02/24/2009  
Date Data Arrived at EDR: 03/03/2009  
Date Made Active in Reports: 05/05/2009  
Number of Days to Update: 63

Source: EPA Region 4  
Telephone: 404-562-8677  
Last EDR Contact: 05/17/2009  
Next Scheduled EDR Contact: 08/17/2009  
Data Release Frequency: Semi-Annually

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land  
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 02/19/2009  
Date Data Arrived at EDR: 02/19/2009  
Date Made Active in Reports: 03/16/2009  
Number of Days to Update: 25

Source: EPA Region 1  
Telephone: 617-918-1313  
Last EDR Contact: 05/17/2009  
Next Scheduled EDR Contact: 08/17/2009  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 12/15/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/16/2008	Telephone: 415-972-3372
Date Made Active in Reports: 03/16/2009	Last EDR Contact: 05/17/2009
Number of Days to Update: 90	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Quarterly

## **State and tribal registered storage tank lists**

ME UST: Underground Storage Tank Database  
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 03/02/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/11/2009	Telephone: 207-287-2651
Date Made Active in Reports: 03/19/2009	Last EDR Contact: 03/11/2009
Number of Days to Update: 8	Next Scheduled EDR Contact: 06/08/2009
	Data Release Frequency: Quarterly

NH UST: Underground Storage Tank Registration Data  
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 03/12/2009	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/20/2009	Telephone: 603-271-2975
Date Made Active in Reports: 04/27/2009	Last EDR Contact: 06/04/2009
Number of Days to Update: 38	Next Scheduled EDR Contact: 08/31/2009
	Data Release Frequency: Quarterly

ME AST: Aboveground Storage Tanks  
Registered Aboveground Storage Tanks.

Date of Government Version: 10/30/2007	Source: Maine Emergency Management Agency
Date Data Arrived at EDR: 01/08/2008	Telephone: 207-626-4503
Date Made Active in Reports: 02/21/2008	Last EDR Contact: 04/07/2009
Number of Days to Update: 44	Next Scheduled EDR Contact: 07/06/2009
	Data Release Frequency: Semi-Annually

NH AST: Registered Aboveground Petroleum Storage Tank Database  
Registered Aboveground Storage Tanks.

Date of Government Version: 03/12/2009	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/20/2009	Telephone: 603-271-6058
Date Made Active in Reports: 04/27/2009	Last EDR Contact: 06/04/2009
Number of Days to Update: 38	Next Scheduled EDR Contact: 08/31/2009
	Data Release Frequency: Quarterly

INDIAN UST R7: Underground Storage Tanks on Indian Land  
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 04/01/2008	Source: EPA Region 7
Date Data Arrived at EDR: 12/30/2008	Telephone: 913-551-7003
Date Made Active in Reports: 03/16/2009	Last EDR Contact: 05/22/2009
Number of Days to Update: 76	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Varies

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 03/13/2009	Source: EPA Region 8
Date Data Arrived at EDR: 03/17/2009	Telephone: 303-312-6137
Date Made Active in Reports: 03/30/2009	Last EDR Contact: 05/17/2009
Number of Days to Update: 13	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Quarterly

### INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 12/15/2008	Source: EPA Region 9
Date Data Arrived at EDR: 12/16/2008	Telephone: 415-972-3368
Date Made Active in Reports: 03/16/2009	Last EDR Contact: 05/17/2009
Number of Days to Update: 90	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Quarterly

### INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 03/03/2009	Source: EPA Region 10
Date Data Arrived at EDR: 03/04/2009	Telephone: 206-553-2857
Date Made Active in Reports: 03/30/2009	Last EDR Contact: 05/17/2009
Number of Days to Update: 26	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Quarterly

### INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 09/08/2008	Source: EPA Region 5
Date Data Arrived at EDR: 09/19/2008	Telephone: 312-886-6136
Date Made Active in Reports: 10/16/2008	Last EDR Contact: 05/17/2009
Number of Days to Update: 27	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Varies

### INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations).

Date of Government Version: 02/24/2009	Source: EPA Region 4
Date Data Arrived at EDR: 03/03/2009	Telephone: 404-562-9424
Date Made Active in Reports: 05/05/2009	Last EDR Contact: 05/17/2009
Number of Days to Update: 63	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Semi-Annually

### INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 02/19/2009	Source: EPA, Region 1
Date Data Arrived at EDR: 02/19/2009	Telephone: 617-918-1313
Date Made Active in Reports: 03/16/2009	Last EDR Contact: 05/17/2009
Number of Days to Update: 25	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/20/2009	Source: EPA Region 6
Date Data Arrived at EDR: 05/20/2009	Telephone: 214-665-7591
Date Made Active in Reports: 05/29/2009	Last EDR Contact: 05/17/2009
Number of Days to Update: 9	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Semi-Annually

## ***State and tribal institutional control / engineering control registries***

### ME INST CONTROL: Remediation Sites List

Sites with Institutional Controls in place included in the Remediation Sites List. Institutional Controls are legally enforceable site use restrictions recorded on the property deed and therefore operate in perpetuity regardless of change in site ownership.

Date of Government Version: 02/03/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/20/2009	Telephone: 207-287-2651
Date Made Active in Reports: 03/23/2009	Last EDR Contact: 05/13/2009
Number of Days to Update: 31	Next Scheduled EDR Contact: 08/10/2009
	Data Release Frequency: Semi-Annually

### NH Inst Control: Activity and Use Restrictions

An inventory of sites where Activity and Use Restrictions have been utilized.

Date of Government Version: 04/16/2009	Source: Department of Environmental Services
Date Data Arrived at EDR: 04/16/2009	Telephone: 603-271-2659
Date Made Active in Reports: 04/27/2009	Last EDR Contact: 06/03/2009
Number of Days to Update: 11	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Semi-Annually

## ***State and tribal voluntary cleanup sites***

### ME VCP: Remediation Sites List

Voluntary Response Action Program sites included in the Remediation Sites List. VRAP promotes the investigation, remediation and redevelopment of contaminated properties by offering liability assurances/protections from state enforcement actions for applicants to the program.

Date of Government Version: 02/03/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/20/2009	Telephone: 207-287-4854
Date Made Active in Reports: 03/23/2009	Last EDR Contact: 05/13/2009
Number of Days to Update: 31	Next Scheduled EDR Contact: 08/10/2009
	Data Release Frequency: Varies

### NH VCP: Voluntary Cleanup Program Sites

The program provides comprehensive liability protections to eligible persons who voluntarily assume responsibility for the cleanup of contaminated properties. The sites on the list are ones where persons have applied to participate in the program and in most cases have been deemed eligible.

Date of Government Version: 09/01/2008	Source: Department of Environmental Services
Date Data Arrived at EDR: 10/17/2008	Telephone: 603-271-2183
Date Made Active in Reports: 11/17/2008	Last EDR Contact: 06/01/2009
Number of Days to Update: 31	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Varies

### INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 03/20/2008  
Date Data Arrived at EDR: 04/22/2008  
Date Made Active in Reports: 05/19/2008  
Number of Days to Update: 27

Source: EPA, Region 7  
Telephone: 913-551-7365  
Last EDR Contact: 04/20/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

## INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 04/02/2008  
Date Data Arrived at EDR: 04/22/2008  
Date Made Active in Reports: 05/19/2008  
Number of Days to Update: 27

Source: EPA, Region 1  
Telephone: 617-918-1102  
Last EDR Contact: 04/20/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

## **State and tribal Brownfields sites**

### ME BROWNFIELDS: Remediation Sites List

Brownfields site locations included in the Remediation Sites List. Brownfields are "Real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant".

Date of Government Version: 02/03/2009  
Date Data Arrived at EDR: 02/20/2009  
Date Made Active in Reports: 03/23/2009  
Number of Days to Update: 31

Source: Department of Environmental Protection  
Telephone: 207-287-7716  
Last EDR Contact: 05/13/2009  
Next Scheduled EDR Contact: 08/10/2009  
Data Release Frequency: Varies

### NH BROWNFIELDS: Brownfields Sites

Sites that have benefited from one or more brownfields initiative.

Date of Government Version: 02/17/2009  
Date Data Arrived at EDR: 02/18/2009  
Date Made Active in Reports: 02/26/2009  
Number of Days to Update: 8

Source: Department of Environmental Services  
Telephone: 603-271-6422  
Last EDR Contact: 05/20/2009  
Next Scheduled EDR Contact: 08/17/2009  
Data Release Frequency: Varies

## **ADDITIONAL ENVIRONMENTAL RECORDS**

### **Local Brownfield lists**

### US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 10/01/2008  
Date Data Arrived at EDR: 11/14/2008  
Date Made Active in Reports: 12/23/2008  
Number of Days to Update: 39

Source: Environmental Protection Agency  
Telephone: 202-566-2777  
Last EDR Contact: 05/20/2009  
Next Scheduled EDR Contact: 07/13/2009  
Data Release Frequency: Semi-Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## **Local Lists of Landfill / Solid Waste Disposal Sites**

### ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/09/2004	Telephone: 800-424-9346
Date Made Active in Reports: 09/17/2004	Last EDR Contact: 06/09/2004
Number of Days to Update: 39	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

### DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 03/25/2008	Source: EPA, Region 9
Date Data Arrived at EDR: 04/17/2008	Telephone: 415-972-3336
Date Made Active in Reports: 05/15/2008	Last EDR Contact: 04/07/2009
Number of Days to Update: 28	Next Scheduled EDR Contact: 06/22/2009
	Data Release Frequency: Varies

### INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 05/26/2009
Number of Days to Update: 52	Next Scheduled EDR Contact: 08/24/2009
	Data Release Frequency: Varies

## **Local Lists of Hazardous waste / Contaminated Sites**

### CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 07/01/2008	Source: Drug Enforcement Administration
Date Data Arrived at EDR: 10/31/2008	Telephone: 202-307-1000
Date Made Active in Reports: 12/23/2008	Last EDR Contact: 03/26/2009
Number of Days to Update: 53	Next Scheduled EDR Contact: 06/22/2009
	Data Release Frequency: Quarterly

### ME ALLSITES: Remediation Sites List

The Sites List Database is the public record of information regarding properties that have been, are now, or are planned to be addressed by the Division of Remediation of the Bureau of Remediation and Waste Management. This database is not intended to be a comprehensive, all-inclusive source of information regarding the properties listed therein.

Date of Government Version: 02/03/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/20/2009	Telephone: 207-287-4850
Date Made Active in Reports: 03/23/2009	Last EDR Contact: 05/13/2009
Number of Days to Update: 31	Next Scheduled EDR Contact: 08/10/2009
	Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## NH ALLSITES: Site Remediation & Groundwater Hazard Inventory Listing of All Sites

Provides information on sites in New Hampshire, with activities that either have resulted in groundwater contamination or pose a potential hazard to groundwater supplies. The regulated activities and groundwater hazards include: confirmed releases of oil or hazardous materials to the soil and/or groundwater as a result of discharges, spills, and removal of underground storage tanks; underground injection wells such as floor drains, leaching galleries, and septic systems anything other than domestic wastewater; large discharges of wastewater such as domestic wastewater septic systems which are designed to discharge more than 20,000 gpd, land application of wastewater treatment facility effluent (spray irrigation, rapid infiltration basins, etc.) and unlined septage and wastewater lagoons; unpermitted hazardous waste storage facilities; landfills and other waste repositories in which groundwater quality is at risk.

Date of Government Version: 03/12/2009	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/20/2009	Telephone: 603-271-3503
Date Made Active in Reports: 04/27/2009	Last EDR Contact: 06/04/2009
Number of Days to Update: 38	Next Scheduled EDR Contact: 08/31/2009
	Data Release Frequency: Quarterly

## ME DEL HWS: Sites Removed from the Uncontrolled Sites List

Sites are removed from the List once it is determined that they are not "worthy of listing". This term is used as there are a number of reasons to remove a site from the List, including: no file exists, the site was reported as an oil spill, there is no evidence of a hazardous substance release or based on an investigation the site is referred to another program unrelated to hazardous substance or hazardous waste. Sites are removed on a case by case basis. The USP intends this to be an on-going process, as time and resources allow.

Date of Government Version: 02/03/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/20/2009	Telephone: 207-287-2651
Date Made Active in Reports: 03/23/2009	Last EDR Contact: 05/13/2009
Number of Days to Update: 31	Next Scheduled EDR Contact: 08/10/2009
	Data Release Frequency: Semi-Annually

## NH CDL: Clandestine Drug Lab Listing

A listing of clandestine drug lab site locations included in the Site Remediation and Groundwater Hazard Inventory.

Date of Government Version: 03/12/2009	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/20/2009	Telephone: 603-271-0650
Date Made Active in Reports: 04/27/2009	Last EDR Contact: 06/04/2009
Number of Days to Update: 38	Next Scheduled EDR Contact: 08/31/2009
	Data Release Frequency: Every 4 Years

## **Local Land Records**

### LIENS 2: CERCLA Lien Information

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/06/2009	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/20/2009	Telephone: 202-564-6023
Date Made Active in Reports: 05/05/2009	Last EDR Contact: 05/18/2009
Number of Days to Update: 46	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Varies

### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005	Source: Department of the Navy
Date Data Arrived at EDR: 12/11/2006	Telephone: 843-820-7326
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 06/08/2009
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/07/2009
	Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ME LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property's title due to an environmental condition

Date of Government Version: 02/17/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/18/2009	Telephone: 207-287-2651
Date Made Active in Reports: 03/23/2009	Last EDR Contact: 05/18/2009
Number of Days to Update: 33	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Varies

## NH LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property s title due to an environmental condition

Date of Government Version: 02/20/2007	Source: Department of Environmental Services
Date Data Arrived at EDR: 02/20/2007	Telephone: 603-271-8808
Date Made Active in Reports: 03/29/2007	Last EDR Contact: 05/18/2009
Number of Days to Update: 37	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Varies

## **Records of Emergency Release Reports**

### HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/31/2009	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-366-4555
Date Made Active in Reports: 05/29/2009	Last EDR Contact: 04/16/2009
Number of Days to Update: 43	Next Scheduled EDR Contact: 07/13/2009
	Data Release Frequency: Annually

### ME SPILLS: Hazardous Material and Oil Spill System Database

The database contains surface, groundwater and hazardous material spills.

Date of Government Version: 02/21/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 02/24/2009	Telephone: 207-287-2651
Date Made Active in Reports: 03/23/2009	Last EDR Contact: 05/27/2009
Number of Days to Update: 27	Next Scheduled EDR Contact: 08/24/2009
	Data Release Frequency: Quarterly

### NH SPILLS: Listing of All Sites

Spills reported to the Emergency Response section that are included in the All Sites database.

Date of Government Version: 03/12/2009	Source: Department of Environmental Services
Date Data Arrived at EDR: 03/20/2009	Telephone: 603-271-2975
Date Made Active in Reports: 04/27/2009	Last EDR Contact: 06/04/2009
Number of Days to Update: 38	Next Scheduled EDR Contact: 08/31/2009
	Data Release Frequency: Quarterly

## **Other Ascertainable Records**

### RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.



# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 11/12/2008  
Date Data Arrived at EDR: 11/18/2008  
Date Made Active in Reports: 03/16/2009  
Number of Days to Update: 118

Source: Environmental Protection Agency  
Telephone: (888) 372-7341  
Last EDR Contact: 04/23/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

## DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 05/14/2008  
Date Data Arrived at EDR: 05/28/2008  
Date Made Active in Reports: 08/08/2008  
Number of Days to Update: 72

Source: Department of Transportation, Office of Pipeline Safety  
Telephone: 202-366-4595  
Last EDR Contact: 05/27/2009  
Next Scheduled EDR Contact: 08/24/2009  
Data Release Frequency: Varies

## DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 11/10/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 62

Source: USGS  
Telephone: 703-692-8801  
Last EDR Contact: 05/08/2009  
Next Scheduled EDR Contact: 08/03/2009  
Data Release Frequency: Semi-Annually

## FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2007  
Date Data Arrived at EDR: 09/05/2008  
Date Made Active in Reports: 09/23/2008  
Number of Days to Update: 18

Source: U.S. Army Corps of Engineers  
Telephone: 202-528-4285  
Last EDR Contact: 03/30/2009  
Next Scheduled EDR Contact: 06/29/2009  
Data Release Frequency: Varies

## CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 01/27/2009  
Date Data Arrived at EDR: 04/23/2009  
Date Made Active in Reports: 05/11/2009  
Number of Days to Update: 18

Source: Department of Justice, Consent Decree Library  
Telephone: Varies  
Last EDR Contact: 04/21/2009  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

## ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/23/2009  
Date Data Arrived at EDR: 04/28/2009  
Date Made Active in Reports: 05/19/2009  
Number of Days to Update: 21

Source: EPA  
Telephone: 703-416-0223  
Last EDR Contact: 03/30/2009  
Next Scheduled EDR Contact: 06/29/2009  
Data Release Frequency: Annually

## UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/05/2009  
Date Data Arrived at EDR: 05/07/2009  
Date Made Active in Reports: 05/08/2009  
Number of Days to Update: 1

Source: Department of Energy  
Telephone: 505-845-0011  
Last EDR Contact: 03/16/2009  
Next Scheduled EDR Contact: 06/15/2009  
Data Release Frequency: Varies

## MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/19/2009  
Date Data Arrived at EDR: 03/24/2009  
Date Made Active in Reports: 05/05/2009  
Number of Days to Update: 42

Source: Department of Labor, Mine Safety and Health Administration  
Telephone: 303-231-5959  
Last EDR Contact: 03/24/2009  
Next Scheduled EDR Contact: 06/22/2009  
Data Release Frequency: Semi-Annually

## TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2006  
Date Data Arrived at EDR: 02/29/2008  
Date Made Active in Reports: 04/18/2008  
Number of Days to Update: 49

Source: EPA  
Telephone: 202-566-0250  
Last EDR Contact: 04/09/2009  
Next Scheduled EDR Contact: 06/15/2009  
Data Release Frequency: Annually

## TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002  
Date Data Arrived at EDR: 04/14/2006  
Date Made Active in Reports: 05/30/2006  
Number of Days to Update: 46

Source: EPA  
Telephone: 202-260-5521  
Last EDR Contact: 04/14/2009  
Next Scheduled EDR Contact: 07/13/2009  
Data Release Frequency: Every 4 Years

## FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009  
Date Data Arrived at EDR: 04/16/2009  
Date Made Active in Reports: 05/11/2009  
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances  
Telephone: 202-566-1667  
Last EDR Contact: 03/16/2009  
Next Scheduled EDR Contact: 06/15/2009  
Data Release Frequency: Quarterly

## FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009  
Date Data Arrived at EDR: 04/16/2009  
Date Made Active in Reports: 05/11/2009  
Number of Days to Update: 25

Source: EPA  
Telephone: 202-566-1667  
Last EDR Contact: 03/16/2009  
Next Scheduled EDR Contact: 06/15/2009  
Data Release Frequency: Quarterly

## HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2007  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006  
Date Data Arrived at EDR: 03/01/2007  
Date Made Active in Reports: 04/10/2007  
Number of Days to Update: 40

Source: Environmental Protection Agency  
Telephone: 202-564-2501  
Last EDR Contact: 12/17/2008  
Next Scheduled EDR Contact: 03/17/2008  
Data Release Frequency: No Update Planned

## SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2006  
Date Data Arrived at EDR: 03/14/2008  
Date Made Active in Reports: 04/18/2008  
Number of Days to Update: 35

Source: EPA  
Telephone: 202-564-4203  
Last EDR Contact: 05/18/2009  
Next Scheduled EDR Contact: 07/13/2009  
Data Release Frequency: Annually

## ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 03/20/2009  
Date Data Arrived at EDR: 03/20/2009  
Date Made Active in Reports: 05/05/2009  
Number of Days to Update: 46

Source: Environmental Protection Agency  
Telephone: 202-564-5088  
Last EDR Contact: 04/13/2009  
Next Scheduled EDR Contact: 07/13/2009  
Data Release Frequency: Quarterly

## PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 02/26/2009  
Date Data Arrived at EDR: 05/20/2009  
Date Made Active in Reports: 05/29/2009  
Number of Days to Update: 9

Source: EPA  
Telephone: 202-566-0500  
Last EDR Contact: 05/04/2009  
Next Scheduled EDR Contact: 08/03/2009  
Data Release Frequency: Annually

## MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/02/2009  
Date Data Arrived at EDR: 04/24/2009  
Date Made Active in Reports: 05/19/2009  
Number of Days to Update: 25

Source: Nuclear Regulatory Commission  
Telephone: 301-415-7169  
Last EDR Contact: 03/30/2009  
Next Scheduled EDR Contact: 06/29/2009  
Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/28/2009	Source: Environmental Protection Agency
Date Data Arrived at EDR: 04/29/2009	Telephone: 202-343-9775
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 04/29/2009
Number of Days to Update: 12	Next Scheduled EDR Contact: 07/27/2009
	Data Release Frequency: Quarterly

## FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/28/2009	Source: EPA
Date Data Arrived at EDR: 05/01/2009	Telephone: (617) 918-1111
Date Made Active in Reports: 05/19/2009	Last EDR Contact: 03/30/2009
Number of Days to Update: 18	Next Scheduled EDR Contact: 06/29/2009
	Data Release Frequency: Quarterly

## RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

## BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2007	Source: EPA/NTIS
Date Data Arrived at EDR: 02/19/2009	Telephone: 800-424-9346
Date Made Active in Reports: 05/22/2009	Last EDR Contact: 06/08/2009
Number of Days to Update: 92	Next Scheduled EDR Contact: 09/07/2009
	Data Release Frequency: Biennially

## ME DRYCLEANERS: Drycleaner Facilities

A listing of drycleaning facilities that use perchloroethylene.

Date of Government Version: 03/24/2009	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/24/2009	Telephone: 207-287-7030
Date Made Active in Reports: 03/30/2009	Last EDR Contact: 06/01/2009
Number of Days to Update: 6	Next Scheduled EDR Contact: 08/17/2009
	Data Release Frequency: Varies

## NH DRYCLEANERS: Listing of Drycleaners

A listing of drycleaner locations in New Hampshire.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/14/2009  
Date Data Arrived at EDR: 04/15/2009  
Date Made Active in Reports: 04/27/2009  
Number of Days to Update: 12

Source: Department of Environmental Services  
Telephone: 603-271-2937  
Last EDR Contact: 04/15/2009  
Next Scheduled EDR Contact: 04/13/2009  
Data Release Frequency: Quarterly

## NH NPDES: NPDES Permit Listing

General information regarding NPDES (National Pollutant Discharge Elimination System) permits.

Date of Government Version: 03/23/2009  
Date Data Arrived at EDR: 03/23/2009  
Date Made Active in Reports: 04/27/2009  
Number of Days to Update: 35

Source: Department of Environmental Services  
Telephone: 603-271-0671  
Last EDR Contact: 03/23/2009  
Next Scheduled EDR Contact: 06/22/2009  
Data Release Frequency: Varies

## ME AIRS: Emissions Inventory Data

Point Source Criteria Pollutant Emissions Inventory data. Criteria air pollutant emissions, expressed in tons, by facility and pollutant.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 10/12/2007  
Date Made Active in Reports: 10/24/2007  
Number of Days to Update: 12

Source: Department of Environmental Protection  
Telephone: 207-287-7036  
Last EDR Contact: 04/10/2009  
Next Scheduled EDR Contact: 07/06/2009  
Data Release Frequency: Annually

## NH AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facility locations in New Hampshire.

Date of Government Version: 03/03/2009  
Date Data Arrived at EDR: 03/03/2009  
Date Made Active in Reports: 04/27/2009  
Number of Days to Update: 55

Source: Department of Environmental Services  
Telephone: 603-271-6283  
Last EDR Contact: 06/01/2009  
Next Scheduled EDR Contact: 08/31/2009  
Data Release Frequency: Varies

## ME TIER 2: Tier 2 Information Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2007  
Date Data Arrived at EDR: 07/22/2008  
Date Made Active in Reports: 08/19/2008  
Number of Days to Update: 28

Source: Maine Emergency Management Agency  
Telephone: 207-624-4441  
Last EDR Contact: 07/09/2008  
Next Scheduled EDR Contact: 07/06/2009  
Data Release Frequency: Annually

## NH LEAD: Lead Inspection Database

The Childhood Lead Poisoning Prevention Program data of lead inspection for the state.

Date of Government Version: 10/16/2007  
Date Data Arrived at EDR: 10/18/2007  
Date Made Active in Reports: 11/13/2007  
Number of Days to Update: 26

Source: Department of Health & Human Services, Childhood Lead Poisoning Prevention Program  
Telephone: 603-271-3854  
Last EDR Contact: 06/08/2009  
Next Scheduled EDR Contact: 09/07/2009  
Data Release Frequency: Varies

## INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005  
Date Data Arrived at EDR: 12/08/2006  
Date Made Active in Reports: 01/11/2007  
Number of Days to Update: 34

Source: USGS  
Telephone: 202-208-3710  
Last EDR Contact: 05/08/2009  
Next Scheduled EDR Contact: 08/03/2009  
Data Release Frequency: Semi-Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 12/08/2008	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/09/2008	Telephone: 615-532-8599
Date Made Active in Reports: 03/16/2009	Last EDR Contact: 06/08/2009
Number of Days to Update: 97	Next Scheduled EDR Contact: 08/10/2009
	Data Release Frequency: Varies

## FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005	Source: U.S. Geological Survey
Date Data Arrived at EDR: 02/06/2006	Telephone: 888-275-8747
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 05/08/2009
Number of Days to Update: 339	Next Scheduled EDR Contact: 08/03/2009
	Data Release Frequency: N/A

## EDR PROPRIETARY RECORDS

### *EDR Proprietary Records*

#### Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A	Source: EDR, Inc.
Date Data Arrived at EDR: N/A	Telephone: N/A
Date Made Active in Reports: N/A	Last EDR Contact: N/A
Number of Days to Update: N/A	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

## OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

#### CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2006	Source: Department of Environmental Protection
Date Data Arrived at EDR: 12/11/2008	Telephone: 860-424-3375
Date Made Active in Reports: 03/19/2009	Last EDR Contact: 03/13/2009
Number of Days to Update: 98	Next Scheduled EDR Contact: 06/08/2009
	Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2008  
Date Data Arrived at EDR: 05/05/2009  
Date Made Active in Reports: 05/22/2009  
Number of Days to Update: 17

Source: Department of Environmental Protection  
Telephone: N/A  
Last EDR Contact: 05/05/2009  
Next Scheduled EDR Contact: 08/03/2009  
Data Release Frequency: Annually

## NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/27/2009  
Date Data Arrived at EDR: 02/25/2009  
Date Made Active in Reports: 03/12/2009  
Number of Days to Update: 15

Source: Department of Environmental Conservation  
Telephone: 518-402-8651  
Last EDR Contact: 05/27/2009  
Next Scheduled EDR Contact: 08/24/2009  
Data Release Frequency: Annually

## PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2007  
Date Data Arrived at EDR: 09/11/2008  
Date Made Active in Reports: 10/02/2008  
Number of Days to Update: 21

Source: Department of Environmental Protection  
Telephone: N/A  
Last EDR Contact: 06/08/2009  
Next Scheduled EDR Contact: 09/07/2009  
Data Release Frequency: Annually

## RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2008  
Date Data Arrived at EDR: 02/12/2009  
Date Made Active in Reports: 03/11/2009  
Number of Days to Update: 27

Source: Department of Environmental Management  
Telephone: 401-222-2797  
Last EDR Contact: 03/16/2009  
Next Scheduled EDR Contact: 06/15/2009  
Data Release Frequency: Annually

## VT MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 03/31/2009  
Date Data Arrived at EDR: 04/09/2009  
Date Made Active in Reports: 05/20/2009  
Number of Days to Update: 41

Source: Department of Environmental Conservation  
Telephone: 802-241-3443  
Last EDR Contact: 05/11/2009  
Next Scheduled EDR Contact: 08/10/2009  
Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

## Electric Power Transmission Line Data

Source: PennWell Corporation  
Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

## AHA Hospitals:

Source: American Hospital Association, Inc.  
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

## Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

## Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

## Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

## Daycare Centers: child Care Listing

Source: Department of Human Services

Telephone: 207-287-5060

**Flood Zone Data:** This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

## State Wetlands Data: Wetlands Inventory

Source: Office of Geographic Information Systems

Telephone: 207-287-6144

## Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

## **STREET AND ADDRESS INFORMATION**

© 2009 Tele Atlas North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.



## GEOCHECK<sup>®</sup> - PHYSICAL SETTING SOURCE ADDENDUM

### TARGET PROPERTY ADDRESS

PRIME TANNING PARKING LOT  
20 SULLIVAN STREET  
BERWICK, ME 03901

### TARGET PROPERTY COORDINATES

Latitude (North):	43.26870 - 43° 16' 7.3"
Longitude (West):	70.8645 - 70° 51' 52.2"
Universal Tranverse Mercator:	Zone 19
UTM X (Meters):	348685.6
UTM Y (Meters):	4792126.5
Elevation:	192 ft. above sea level

### USGS TOPOGRAPHIC MAP

Target Property Map:	43070-C7 SOMERSWORTH, ME
Most Recent Revision:	1998
West Map:	43070-C8 ROCHESTER, NH
Most Recent Revision:	1983

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

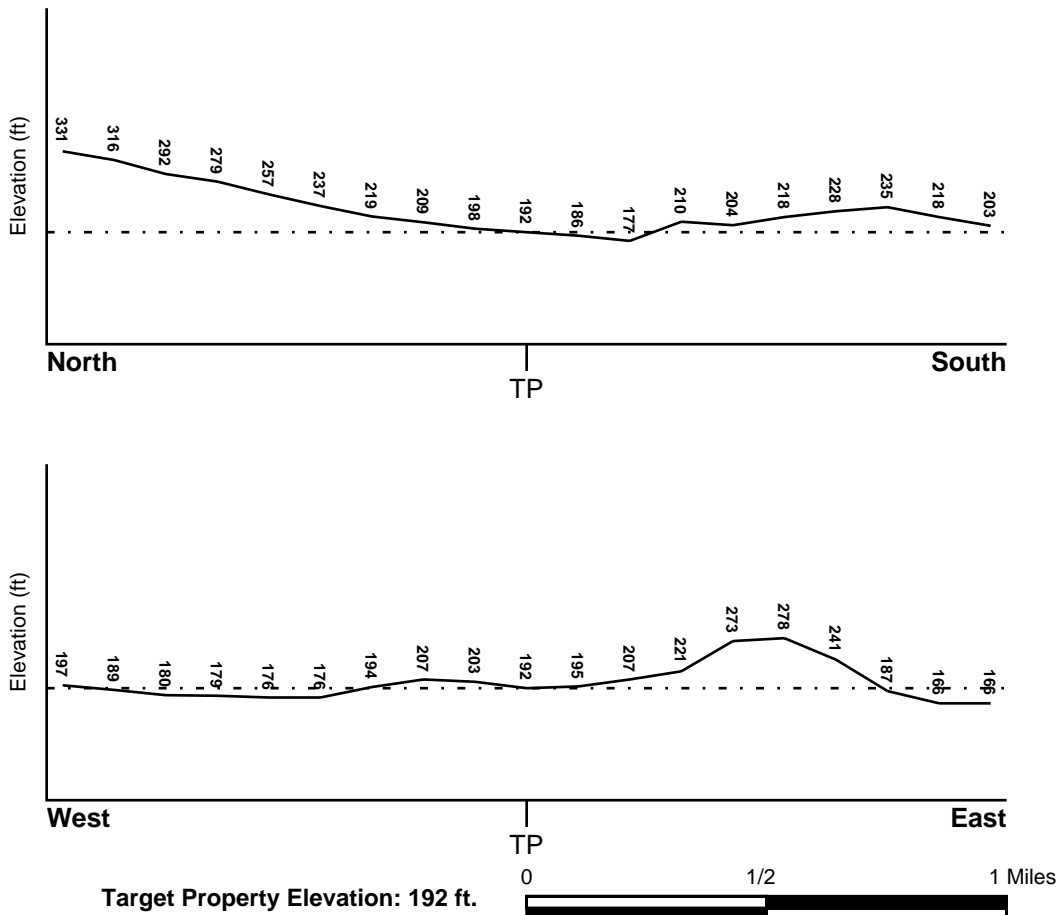
## TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

## TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General South

## SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## **HYDROLOGIC INFORMATION**

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

## **FEMA FLOOD ZONE**

<u>Target Property County</u> YORK, ME	<u>FEMA Flood Electronic Data</u> YES - refer to the Overview Map and Detail Map
Flood Plain Panel at Target Property:	230144006B
Additional Panels in search area:	Not Reported

## **NATIONAL WETLAND INVENTORY**

<u>NWI Quad at Target Property</u> SOMERSWORTH	<u>NWI Electronic Data Coverage</u> YES - refer to the Overview Map and Detail Map
---	---

## **HYDROGEOLOGIC INFORMATION**

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

## **AQUIFLOW®**

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION FROM TP</u>	<u>GENERAL DIRECTION GROUNDWATER FLOW</u>
Not Reported		

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

### GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

#### **ROCK STRATIGRAPHIC UNIT**

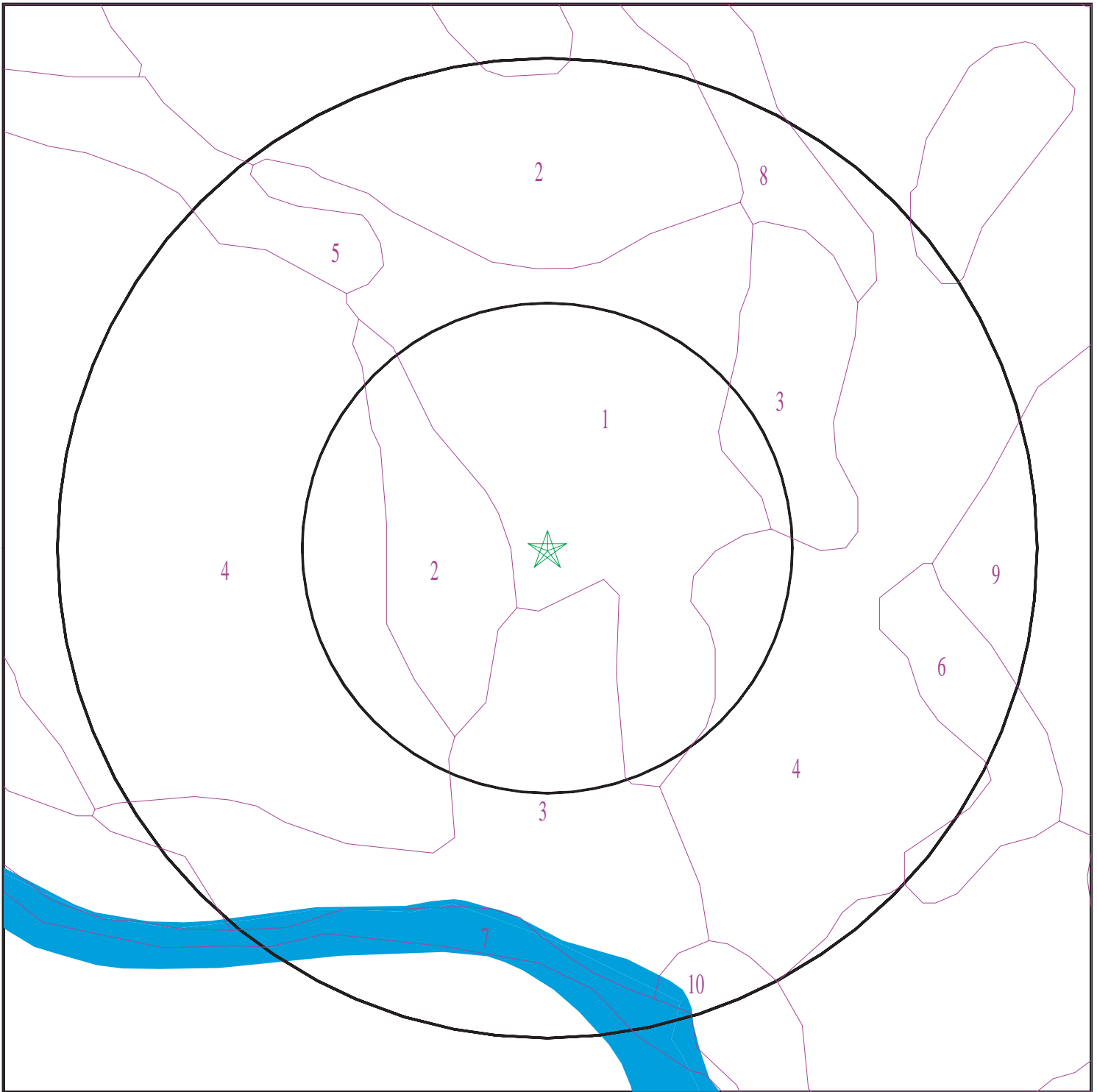
Era:	Paleozoic
System:	Devonian and Silurian
Series:	Devonian and Silurian
Code:	DSe ( <i>decoded above as Era, System &amp; Series</i> )

#### **GEOLOGIC AGE IDENTIFICATION**

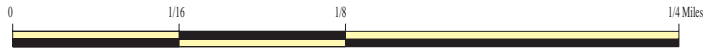
Category: Eugeosynclinal Deposits

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

# SSURGO SOIL MAP - 2514342.2s



- ★ Target Property
- ∩ SSURGO Soil
- ∩ Water



SITE NAME: Prime Tanning Parking Lot  
ADDRESS: 20 Sullivan Street  
Berwick ME 03901  
LAT/LONG: 43.2687 / 70.8645

CLIENT: Ransom Env. Consultants, Inc.  
CONTACT: Kristin Beaulieu  
INQUIRY #: 2514342.2s  
DATE: June 09, 2009 12:28 pm

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

### Soil Map ID: 1

Soil Component Name: NAUMBURG

Soil Surface Texture: sand

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 31 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: 6.5 Min: 4.5
2	5 inches	27 inches	sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: 6.5 Min: 4.5
3	27 inches	59 inches	sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: 6.5 Min: 4.5

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

**Soil Map ID: 2**

Soil Component Name: CROGHAN

Soil Surface Texture: loamy sand

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 69 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	loamy sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6 Min: 4.5
2	7 inches	27 inches	sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6 Min: 4.5
3	27 inches	59 inches	sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6 Min: 4.5

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### Soil Map ID: 3

Soil Component Name: URBAN LAND

Soil Surface Texture: variable

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep, moderately well and well drained soils with moderately coarse textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 122 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	variable	Not reported	Not reported	Max: Min:	Max: Min:

### Soil Map ID: 4

Soil Component Name: ADAMS

Soil Surface Texture: loamy sand

Hydrologic Group: Class A - High infiltration rates. Soils are deep, well drained to excessively drained sands and gravels.

Soil Drainage Class: Somewhat excessively drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches



## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	3 inches	loamy sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Clean Sands, Poorly graded sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6.5 Min: 4.5
2	3 inches	18 inches	loamy sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Clean Sands, Poorly graded sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6.5 Min: 4.5
3	18 inches	59 inches	coarse sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Clean Sands, Poorly graded sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6.5 Min: 4.5

### Soil Map ID: 5

Soil Component Name: CHOCORUA

Soil Surface Texture: peat

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Very poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	peat	A-8	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: Min:
2	7 inches	31 inches		A-8	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: Min:
3	31 inches	59 inches	sr to gravelly sand to loamy fine sand	A-8	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: Min:

### Soil Map ID: 6

Soil Component Name: BRAYTON

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
2	5 inches	11 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
3	11 inches	59 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6

### Soil Map ID: 7

Soil Component Name: WATER

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class:  
Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

### Soil Map ID: 8

Soil Component Name: ADAMS

Soil Surface Texture: loamy sand

Hydrologic Group: Class A - High infiltration rates. Soils are deep, well drained to excessively drained sands and gravels.

Soil Drainage Class: Somewhat excessively drained

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	3 inches	loamy sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Clean Sands, Poorly graded sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6.5 Min: 4.5
2	3 inches	18 inches	loamy sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Clean Sands, Poorly graded sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6.5 Min: 4.5
3	18 inches	59 inches	coarse sand	Granular materials (35 pct. or less passing No. 200), Silty, or Clayey Gravel and Sand.	COARSE-GRAINED SOILS, Sands, Clean Sands, Poorly graded sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 705 Min: 141.14	Max: 6.5 Min: 4.5

### Soil Map ID: 9

Soil Component Name: BRAYTON

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
2	5 inches	11 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
3	11 inches	59 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6

**Soil Map ID: 10**

Soil Component Name: LYMAN

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C/D - Drained/undrained hydrology class of soils that can be drained and classified.

Soil Drainage Class: Somewhat excessively drained

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 38 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	3 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 141.14 Min: 0.07	Max: Min:
2	3 inches	18 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 141.14 Min: 0.07	Max: Min:
3	18 inches	22 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 141.14 Min: 0.07	Max: Min:

**Soil Map ID: 11**

Soil Component Name: LYMAN

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C/D - Drained/undrained hydrology class of soils that can be drained and classified.

Soil Drainage Class: Somewhat excessively drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 38 inches

Depth to Watertable Min: > 0 inches

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	3 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 141.14 Min: 0.07	Max: Min:
2	3 inches	18 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 141.14 Min: 0.07	Max: Min:
3	18 inches	22 inches	unweathered bedrock	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	Not reported	Max: 141.14 Min: 0.07	Max: Min:

### Soil Map ID: 12

Soil Component Name: RUMNEY

Soil Surface Texture: loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	9 inches	loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: 7.3 Min: 4.5
2	9 inches	25 inches	very fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: 7.3 Min: 4.5
3	25 inches	59 inches	loamy fine sand	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 141.14 Min: 42.34	Max: 7.3 Min: 4.5

### LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

### WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

### FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
1	USGS2063858	1/8 - 1/4 Mile South
2	USGS2063678	1/4 - 1/2 Mile NNW
3	USGS2063664	1/4 - 1/2 Mile ENE
A4	USGS2063870	1/4 - 1/2 Mile West
A5	USGS2063653	1/4 - 1/2 Mile West



# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
A6	USGS2063873	1/4 - 1/2 Mile West
A7	USGS2063874	1/4 - 1/2 Mile West
A8	USGS2063654	1/4 - 1/2 Mile West
B10	USGS2063656	1/4 - 1/2 Mile West
B11	USGS2063658	1/2 - 1 Mile West
12	USGS2063680	1/2 - 1 Mile NW
13	USGS2063674	1/2 - 1 Mile NE
14	USGS2063657	1/2 - 1 Mile West
15	USGS2063684	1/2 - 1 Mile NW
16	USGS2063685	1/2 - 1 Mile WNW
17	USGS2063845	1/2 - 1 Mile WSW
18	USGS2063851	1/2 - 1 Mile WSW

## FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

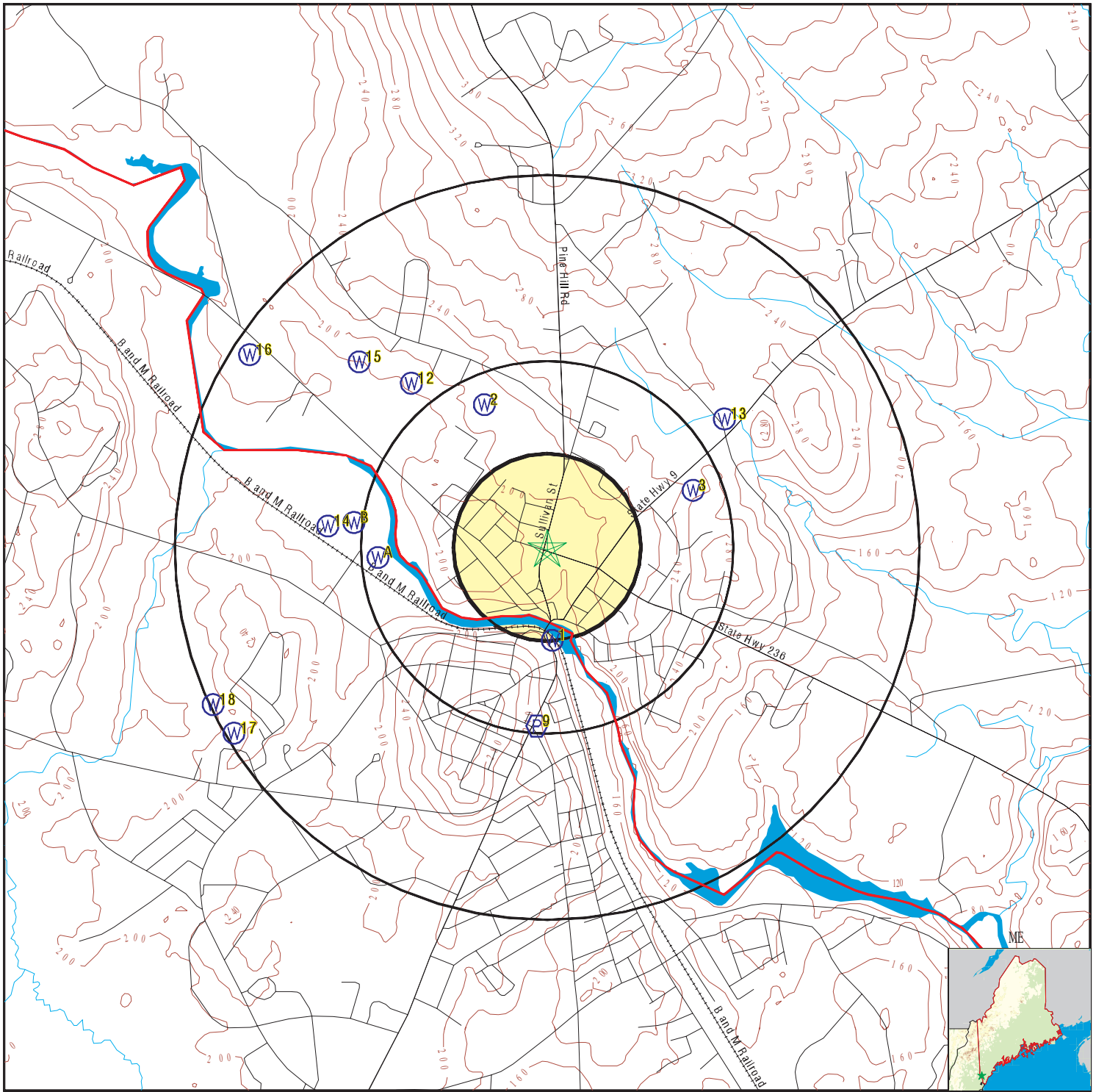
<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
9	NH0815010	1/4 - 1/2 Mile South








Note: PWS System location is not always the same as well location.




## STATE DATABASE WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

# PHYSICAL SETTING SOURCE MAP - 2514342.2s



-  County Boundary
-  Major Roads
-  Contour Lines
-  Earthquake epicenter, Richter 5 or greater
-  Water Wells
-  Public Water Supply Wells
-  Cluster of Multiple Icons

-  Groundwater Flow Direction
-  Indeterminate Groundwater Flow at Location
-  Groundwater Flow Varies at Location



SITE NAME: Prime Tanning Parking Lot  
 ADDRESS: 20 Sullivan Street  
 Berwick ME 03901  
 LAT/LONG: 43.2687 / 70.8645

CLIENT: Ransom Env. Consultants, Inc.  
 CONTACT: Kristin Beaulieu  
 INQUIRY #: 2514342.2s  
 DATE: June 09, 2009 12:28 pm

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**1**  
**South**  
**1/8 - 1/4 Mile**  
**Lower**

**FED USGS      USGS2063858**

Agency cd:	USGS	Site no:	431554070515301
Site name:	YW 166		
Latitude:	431554		
Longitude:	0705153	Dec lat:	43.2650836
Dec lon:	-70.8642261	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	23
State:	23	County:	031
Country:	US	Land net:	Not Reported
Location map:	Not Reported	Map scale:	Not Reported
Altitude:	180.00		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	1		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	Not Reported		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	1961
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	46.0	Hole depth:	Not Reported
Source of depth data:	Not Reported		
Project number:	Not Reported		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**2**  
**NNW**  
**1/4 - 1/2 Mile**  
**Higher**

**FED USGS      USGS2063678**

Agency cd:	USGS	Site no:	431627070520601
Site name:	YW 168		
Latitude:	431627		
Longitude:	0705206	Dec lat:	43.27425
Dec lon:	-70.8678375	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	23
State:	23	County:	031
Country:	US	Land net:	Not Reported
Location map:	Not Reported	Map scale:	Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Altitude:	220.00		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	1		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	1959
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	95.0	Hole depth:	Not Reported
Source of depth data:	Not Reported		
Project number:	Not Reported		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**3**

**ENE**

**1/4 - 1/2 Mile  
Higher**

**FED USGS**

**USGS2063664**

Agency cd:	USGS	Site no:	431615070512601
Site name:	YW 167		
Latitude:	431615		
Longitude:	0705126	Dec lat:	43.27091694
Dec lon:	-70.8567258	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	23
State:	23	County:	031
Country:	US	Land net:	Not Reported
Location map:	Not Reported	Map scale:	Not Reported
Altitude:	260.00		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	1		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	1959
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	228	Hole depth:	Not Reported
Source of depth data:	Not Reported		
Project number:	Not Reported		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Peak flow data count: Not Reported  
 Water quality data end date: Not Reported  
 Ground water data begin date: Not Reported  
 Ground water data count: Not Reported

Water quality data begin date: Not Reported  
 Water quality data count: Not Reported  
 Ground water data end date: Not Reported

Ground-water levels, Number of Measurements: 0

**A4**  
**West**  
**1/4 - 1/2 Mile**  
**Lower**

**FED USGS      USGS2063870**

Agency cd:	USGS	Site no:	431604070522501
Site name:	NH-SKW 76		
Latitude:	431604		
Longitude:	0705225	Dec lat:	43.2678611
Dec lon:	-70.87311528	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	SOMERSWORTH	Map scale:	24000
Altitude:	185		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Undulating		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	10
Source of depth data:	Not Reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**A5**  
**West**  
**1/4 - 1/2 Mile**  
**Lower**

**FED USGS      USGS2063653**

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Agency cd:	USGS	Site no:	431607070522601
Site name:	NH-SKW 77		
Latitude:	431607		
Longitude:	0705226	Dec lat:	43.26869444
Dec lon:	-70.873393	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	SOMERSWORTH	Map scale:	24000
Altitude:	180		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Undulating		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	20
Source of depth data:	Not Reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**A6  
West  
1/4 - 1/2 Mile  
Lower**

**FED USGS      USGS2063873**

Agency cd:	USGS	Site no:	431605070522601
Site name:	NH-SKW 75		
Latitude:	431605		
Longitude:	0705226	Dec lat:	43.26813889
Dec lon:	-70.873393	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	SOMERSWORTH	Map scale:	24000
Altitude:	185		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Undulating		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	7
Source of depth data:	Not Reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**A7**  
**West**  
**1/4 - 1/2 Mile**  
**Lower**

**FED USGS      USGS2063874**

Agency cd:	USGS	Site no:	431606070522701
Site name:	NH-SKW 74		
Latitude:	431606		
Longitude:	0705227	Dec lat:	43.26841667
Dec lon:	-70.8736708	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	SOMERSWORTH	Map scale:	24000
Altitude:	185		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Valley flat		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	3
Source of depth data:	Not Reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**A8**  
**West**  
**1/4 - 1/2 Mile**  
**Lower**

**FED USGS      USGS2063654**

Agency cd:	USGS	Site no:	431607070522801
Site name:	NH-SKW 73		
Latitude:	431606		
Longitude:	0705228	Dec lat:	43.26841667
Dec lon:	-70.8739486	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	SOMERSWORTH	Map scale:	24000
Altitude:	185		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Valley flat		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	3
Source of depth data:	other reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**9**  
**South**  
**1/4 - 1/2 Mile**  
**Higher**

**FRDS PWS      NH0815010**

PWS ID:	NH0815010		
Date Initiated:	7706	Date Deactivated:	Not Reported
PWS Name:	STRAFFORD LEARNING CENTER 317 MAIN STREET SOMERSWORTH, NH 03878		
Addressee / Facility:	Mailing STICKY BURR FARM HORN TOWN RD FARMINGTON, NH 03835		



## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Facility Latitude:	43 15 42	Facility Longitude:	070 51 56
City Served:	FARMINGTON	Population:	00000030
Treatment Class:	Untreated		

Violations information not reported.

**B10**  
**West**  
**1/4 - 1/2 Mile**  
**Lower**

**FED USGS      USGS2063656**

Agency cd:	USGS	Site no:	431610070522901
Site name:	NH-SKW 78		
Latitude:	431610		
Longitude:	0705229	Dec lat:	43.26952778
Dec lon:	-70.87422639	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	SOMERSWORTH	Map scale:	24000
Altitude:	180		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Undulating		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	12
Source of depth data:	Not Reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**B11**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**FED USGS      USGS2063658**

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Agency cd:	USGS	Site no:	431611070523301
Site name:	NH-SKW 79		
Latitude:	431611		
Longitude:	0705233	Dec lat:	43.26980556
Dec lon:	-70.8753375	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	ROCHESTER	Map scale:	24000
Altitude:	185		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Undulating		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	16
Source of depth data:	Not Reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**12  
NW  
1/2 - 1 Mile  
Lower**

**FED USGS USGS2063680**

Agency cd:	USGS	Site no:	431630070522001
Site name:	YW 169		
Latitude:	431630		
Longitude:	0705220	Dec lat:	43.2750833
Dec lon:	-70.87172639	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	23
State:	23	County:	031
Country:	US	Land net:	Not Reported
Location map:	Not Reported	Map scale:	Not Reported
Altitude:	210.00		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	1		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	Not Reported		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	1959
Date inventoried:	Not Reported	Mean greenwich time offset:	EST

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	150	Hole depth:	Not Reported
Source of depth data:	Not Reported		
Project number:	Not Reported		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**13  
NE  
1/2 - 1 Mile  
Higher**

**FED USGS      USGS2063674**

Agency cd:	USGS	Site no:	431625070512001
Site name:	YW 180		
Latitude:	431625		
Longitude:	0705120	Dec lat:	43.2736947
Dec lon:	-70.8550592	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	23
State:	23	County:	031
Country:	US	Land net:	Not Reported
Location map:	Not Reported	Map scale:	Not Reported
Altitude:	250.00		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	1		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	1961
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	167	Hole depth:	Not Reported
Source of depth data:	Not Reported		
Project number:	Not Reported		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**14**  
**West**  
**1/2 - 1 Mile**  
**Lower**

**FED USGS      USGS2063657**

Agency cd:	USGS	Site no:	431610070523601
Site name:	NH-SKW 80		
Latitude:	431610		
Longitude:	0705236	Dec lat:	43.26952778
Dec lon:	-70.8761708	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	ROCHESTER	Map scale:	24000
Altitude:	175		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Undulating		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	21
Source of depth data:	Not Reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**15**  
**NW**  
**1/2 - 1 Mile**  
**Lower**

**FED USGS      USGS2063684**

Agency cd:	USGS	Site no:	431633070523001
Site name:	YW 165		
Latitude:	431633		
Longitude:	0705230	Dec lat:	43.27591667
Dec lon:	-70.8745042	Coor meth:	M
Coor accr:	S	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	23
State:	23	County:	031
Country:	US	Land net:	Not Reported
Location map:	Not Reported	Map scale:	Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Altitude:	195.00		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	1		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	Not Reported		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	300	Hole depth:	Not Reported
Source of depth data:	Not Reported		
Project number:	Not Reported		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**16  
WNW  
1/2 - 1 Mile  
Higher**

**FED USGS      USGS2063685**

Agency cd:	USGS	Site no:	431634070525101
Site name:	NH-SKW 71		
Latitude:	431634		
Longitude:	0705251	Dec lat:	43.27619417
Dec lon:	-70.88033778	Coor meth:	M
Coor accr:	F	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	DOVER WEST	Map scale:	24000
Altitude:	205		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	5		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	195311	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Single well, other than collector or Ranney type		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	100	Hole depth:	100
Source of depth data:	other reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Peak flow data count: Not Reported  
 Water quality data end date: Not Reported  
 Ground water data begin date: Not Reported  
 Ground water data count: Not Reported

Water quality data begin date: Not Reported  
 Water quality data count: Not Reported  
 Ground water data end date: Not Reported

Ground-water levels, Number of Measurements: 0

**17**  
**WSW**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS2063845**

Agency cd:	USGS	Site no:	431541070525401
Site name:	NH-SKA 28		
Latitude:	431541		
Longitude:	0705254	Dec lat:	43.2614722
Dec lon:	-70.8811711	Coor meth:	M
Coor accr:	F	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	ROCHESTER	Map scale:	24000
Altitude:	215		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	10		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	19680718
Date inventoried:	19680718	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	TILL		
Well depth:	Not Reported	Hole depth:	8.5
Source of depth data:	other reported		
Project number:	443303100		
Real time data flag:	Not Reported		
Daily flow data end date:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data count:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

**18**  
**WSW**  
**1/2 - 1 Mile**  
**Higher**

**FED USGS      USGS2063851**

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Agency cd:	USGS	Site no:	431545070525801
Site name:	NH-SKA 10		
Latitude:	431545		
Longitude:	0705258	Dec lat:	43.2625833
Dec lon:	-70.8822822	Coor meth:	M
Coor accr:	F	Latlong datum:	NAD27
Dec latlong datum:	NAD83	District:	33
State:	33	County:	017
Country:	US	Land net:	Not Reported
Location map:	BERWICK	Map scale:	62500
Altitude:	200.		
Altitude method:	Interpolated from topographic map		
Altitude accuracy:	10		
Altitude datum:	National Geodetic Vertical Datum of 1929		
Hydrologic:	PiscataquaSalmon Falls. Maine, New Hampshire, Massachusetts. Area = 1400 sq.mi.		
Topographic:	Not Reported		
Site type:	Ground-water other than Spring	Date construction:	Not Reported
Date inventoried:	Not Reported	Mean greenwich time offset:	EST
Local standard time flag:	Y		
Type of ground water site:	Test hole, not completed as a well		
Aquifer Type:	Not Reported		
Aquifer:	Not Reported		
Well depth:	Not Reported	Hole depth:	8.5
Source of depth data:	other reported		
Project number:	443303100		
Real time data flag:	Not Reported	Daily flow data begin date:	Not Reported
Daily flow data end date:	Not Reported	Daily flow data count:	Not Reported
Peak flow data begin date:	Not Reported	Peak flow data end date:	Not Reported
Peak flow data count:	Not Reported	Water quality data begin date:	Not Reported
Water quality data end date:	Not Reported	Water quality data count:	Not Reported
Ground water data begin date:	Not Reported	Ground water data end date:	Not Reported
Ground water data count:	Not Reported		

Ground-water levels, Number of Measurements: 0

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

## AREA RADON INFORMATION

State Database: ME Radon

### Radon Test Results

Zip	City	Floor	Results
03901		B	1.7
03901		B	1.8
03901		F	1.7
03901		F	1.5
03901		B	2.2
03901		B	2.2
03901		B	2.1
03901	Berwick	B	1.1
03901	Berwick	B	1.1

Federal EPA Radon Zone for YORK County: 1

- Note: Zone 1 indoor average level > 4 pCi/L.
- : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
- : Zone 3 indoor average level < 2 pCi/L.

---

Federal Area Radon Information for Zip Code: 03901

Number of sites tested: 1

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	0.600 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	2.600 pCi/L	100%	0%	0%



# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## TOPOGRAPHIC INFORMATION

### USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

### Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

## HYDROLOGIC INFORMATION

**Flood Zone Data:** This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

### State Wetlands Data: Wetlands Inventory

Source: Office of Geographic Information Systems

Telephone: 207-287-6144

## HYDROGEOLOGIC INFORMATION

### AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

## GEOLOGIC INFORMATION

### Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

### STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

### SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## LOCAL / REGIONAL WATER AGENCY RECORDS

### FEDERAL WATER WELLS

#### PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

#### PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

#### USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

### STATE RECORDS

#### Public Water Supply Wells Database

Source: Department of Human Services, Drinking Water Program

Telephone: 207-287-6196

There are 3 types of public water systems in Maine: Transient Systems; Community Systems and Non-transient Non-community Systems

## OTHER STATE DATABASE INFORMATION

### RADON

#### Maine Radon Test Results

Source: Department of Human Services

Telephone: 207-287-5698

The state of Maine Radiation Control Program's - Radon/Indor Air Quality Section's position on radon map, is that they should be used neither to predict the presence of high nor low values in any given geographic or geologic area. The only conclusion that should be drawn from this data is that radon is omnipresent in the soil gasses in the state of Maine, and therefore all residences and buildings that come in contact with the ground should be tested for radon.

#### Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

#### EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

### OTHER

#### Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

#### Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## STREET AND ADDRESS INFORMATION

© 2009 Tele Atlas North America, Inc. All rights reserved. This material is proprietary and the subject of copyright protection and other intellectual property rights owned by or licensed to Tele Atlas North America, Inc. The use of this material is subject to the terms of a license agreement. You will be held liable for any unauthorized copying or disclosure of this material.

**APPENDIX C**

Maine Department of Environmental Protection Records

Phase I Environmental Site Assessment  
Former Prime Tanning Company  
20, 29, 34, and 35 Sullivan Street  
Berwick, Maine

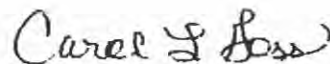
Prepared for:  
Meriturn Partners, LLC  
San Francisco, California

# Phase I Environmental Site Assessment for Prime Tanning Company, Inc., 20, 29, 34 and 35 Sullivan Street, Berwick, ME



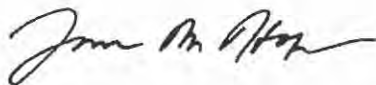
---

Prepared By  
Cheryl A. Cormier, PG  
Technical Specialist



---

Reviewed By  
Carol Goss  
Manager, Environmental Site Assessments



---

Reviewed By  
Lawrence M. Hogan, PG, LEP, LSP

ENSR Corporation  
October 2007  
Document No.: 12589-001-100

ENSR | AECOM

## Contents

<b>1.0 Introduction</b>	<b>1-1</b>
1.1 Purpose	1-1
1.2 Scope-of-work	1-1
1.3 Study limitations	1-1
1.4 Site-specific limitations	1-2
1.5 Data failure/Data gaps	1-2
1.6 Environmental professional statement	1-2
<b>2.0 Site description</b>	<b>2-1</b>
2.1 Location	2-1
2.2 Current use of the subject property	2-1
2.3 Description of structures	2-2
2.4 Utilities	2-2
2.5 Current use of adjoining properties	2-3
<b>3.0 User provided information</b>	<b>3-1</b>
3.1 Title records/Environmental liens	3-1
3.2 Specialized knowledge/Value reduction issues	3-1
3.3 Reason for performing the assessment	3-1
3.4 Other	3-1
<b>4.0 Records information</b>	<b>4-1</b>
4.1 Standard environmental records	4-1
4.2 Additional environmental records	4-6
4.3 Physical setting information	4-7
4.4 Historical use information on the subject property	4-8
4.5 Historical use of adjacent sites	4-10
4.6 Previous environmental reports	4-12
<b>5.0 Interviews</b>	<b>5-1</b>
5.1 Interview with current subject property owner	5-1
5.2 Interview with past owners, operators, and occupants	5-1
5.3 Interview with site manager	5-1
5.4 Interviews with government agencies	5-1

**6.0 Site reconnaissance ..... 6-1**

6.1 Methodology ..... 6-1

6.2 Hazardous materials use/storage ..... 6-1

6.3 Hazardous/Solid waste ..... 6-2

6.4 Underground storage tanks (USTs)..... 6-3

6.5 Aboveground storage tanks (ASTs) ..... 6-3

6.6 Polychlorinated biphenyls (PCBs) ..... 6-4

6.6.1 Transformers..... 6-4

6.6.2 Fluorescent light ballasts ..... 6-4

6.6.3 Hydraulic equipment..... 6-4

6.7 Water ..... 6-5

6.7.1 Potable water ..... 6-5

6.7.2 Wastewater ..... 6-5

6.7.3 Storm water..... 6-5

6.7.4 Surface staining/Stressed vegetation/Debris..... 6-6

**7.0 Findings and opinions ..... 7-1**

7.1 RECs..... 7-1

7.2 HRECs..... 7-2

7.3 De minimis ..... 7-2

7.4 Data Failures/Data Gaps..... 7-2

**8.0 Conclusions and Recommendations ..... 8-1**

**9.0 References and contacts ..... 9-1**

9.1 Persons interviewed ..... 9-1

9.2 Reports and documents reviewed ..... 9-1

## List of Figures

Figure 1 – Site Locus

Figure 2a – Site Plan

Figure 2b – Detailed Site Plan Main Plant

Figure 2c – Detailed Site Plan Blue Sort Building

## List of Appendices

Appendix A Representative Site Photographs

Appendix B ASTM User Questionnaire and EDR Environmental Lien Search

Appendix C EDR Report

Appendix D Spill Location Site Plan

Appendix E Chemical Storage Tanks

Appendix F Historical Sources

Appendix G Qualifications of Environmental Professionals



## 1.0 Introduction

### 1.1 Purpose

ENSR Corporation (ENSR) was retained by Meritum Partners (Meritum) to perform an environmental site assessment (ESA) to identify recognized environmental conditions (RECs) at the Prime Tannery property located at 20, 29, 34 and 35 Sullivan Street, Berwick, York County, Maine (subject site). ENSR received authorization to perform the ESA on July 2, 2007 with access to conduct the assessments upon announcement of a merger on August 13, 2007. ENSR representative Cheryl A. Cormier, PG, Project Manager, conducted the site visit on August 27, 2007. At the subject site, Ms. Cormier met with Ron Allard, the facility's Engineering and Regulatory Compliance Director, who provided information regarding the current and historical operations.

### 1.2 Scope-of-work

This assessment has been performed in accordance with ENSR's Proposal number 08742-C81, dated June 27, 2007. Tasks performed by ENSR as a part of the ESA are described in the proposal.

### 1.3 Study limitations

This report describes the results of ENSR's due diligence assessment to identify the presence of environmental liabilities materially affecting the subject property utilizing publicly available, practically reviewable and reasonably ascertainable information, as defined by ASTM E1527-05, which meets the requirements of 40 CFR Part 312 and is intended to constitute *all appropriate inquiry* for purposes of the landowner liability protections (LLPs).

In the conduct of this due diligence investigation, ENSR has attempted to independently assess the presence of such problems within the limits of the established scope of work as described in our proposal. As with any due diligence evaluation, there is a certain degree of dependence upon oral information provided by facility or site representatives which is not readily verifiable through visual observations or supported by any available written documentation. ENSR shall not be held responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed by facility or site representatives at the time this assessment was performed.

This report and all field data and notes were gathered and/or prepared by ENSR in accordance with the agreed upon scope of work and generally accepted engineering and scientific practice in effect at the time of ENSR's assessment of the subject property. The statements, conclusions, and opinions contained in this report are only intended to give approximations of the environmental conditions at the subject property.

This report is prepared pursuant to an agreement between the client and ENSR and is for the exclusive use of the client. No other party is entitled to rely on the conclusions, observations, specifications, or data contained herein without first signing an ENSR generated Reliance Letter. A third party's signing of the ENSR Reliance Letter is a condition precedent to any additional use or reliance on this report.

The passage of time may result in changes in technology, economic conditions, site variations, or regulatory provisions which would render the report inaccurate. Reliance on the report after the date of issuance as an accurate representation of current site conditions shall be at the user's sole risk. Should ENSR be required to review the report after six (6) months from its date of submission, ENSR shall be entitled to additional compensation at then existing rates or such other terms as may be agreed upon between ENSR and the client.

As the scope of work for this project did not include an environmental compliance review, files pertaining to air, water, and hazardous waste compliance were not reviewed at the facility or the local and state governmental agencies.

**1.4 Site-specific limitations**

It should be noted that ENSR did encounter material constraints in the performance of this environmental due diligence investigation. The following constraints were encountered:

- At the time of the site inspection, large quantities of equipment and chemical storage areas were observed throughout the facility, and equipment storage was observed outside of the building, which limited visual inspection of the interior and exterior surfaces;
- It was not possible to inspect every office space within the building during the site inspection. Given the similarity of construction of these office spaces, it was determined unnecessary to inspect every space. Instead, the interior inspection focused on the process areas and chemical storage areas.


**1.5 Data failure/Data gaps**

Per the ASTM Standard, historical research is complete when either: 1) the objectives in ASTM Sections 8.3.1 through 8.3.2.2 are achieved; or 2) data failure is encountered. Specific data failures/data gaps encountered during the assessment are discussed, as appropriate, throughout this report. A list of the data failures is provided in Section 7.0 of this report.

**1.6 Environmental professional statement**

I declare that, to the best of my professional knowledge and belief, I meet the definition of an Environmental Professional as defined in §312.10 of 40 CFR 312 and I have the specific qualifications based on education, training, and experience to assess a site of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Name: Cheryl A. Cormier, PG Title: Project Manager

Signature:  Date: 9/14/07

## 2.0 Site description

### 2.1 Location

The subject property consists of four non-contiguous parcels of land totaling approximately 11.4 acres, located at 20, 29, 34 and 35 Sullivan Street, York County, Berwick, ME. The subject property is located in downtown Berwick on the east and west side of Sullivan Street, north and south of Jordan Street, north and south of Wilson Street and west of School Street. Two of the parcels are improved with structures (the main tannery operations buildings on one parcel and a smaller receiving building on the other), one parcel is used for parking and the fourth is vacant at the present time. According to records maintained by the Berwick Town Hall and information from the site contacts, the parcels are owned by Prime Tanning Company, Inc. (Prime) The subject property is associated with Assessors' Map U4, Lots 146, 133, 130, and 95. Figure 1 provides a site location map for the subject property. Figure 2A depicts the layout of the parcels and structures. Figure 2B depicts the structures on the largest parcel and Figure 2C depicts the smaller receiving structure. Appendix A provides site photographs.

### 2.2 Current use of the subject property

The subject property is occupied by Prime Tanning Company, Inc. Prime receives blue stock hides from their St. Joseph, MO plant, which are delivered to the Blue Stock building, located at 35 Sullivan Street (Refer to Figure 2C). The hides are sorted and some are shaved to level out the skins at this location. The hides are then transported to the main facility (20 Sullivan Street) via truck for coloring, re-tanning, and finishing. The hides are placed in production mills (wooden drums) with water and tanning agents (pigments/dyes). The drums rotate then the water solution is discharged. Some hides are placed into mills for water proofing (silicone-based). The hides are then wrung to remove excess moisture. Some hides are further processed with oils (fattiqualoring), which helps with softening the leather.

Once the hides have been wrung, they are ready for drying. The facility utilizes three drying processes: pasting where the hides are pasted onto glass plates with a starch-based paste, stretched and then the pasting plate is put through a dryer; toggling where skins are stretched onto a metal plate, held in place with clips (toggles), then put through a dryer; and, vac drying, where the skins are placed on plates and heat is applied and moisture vacuumed from the skins.

The hides are put through a buffing machine which sands the hides. The hides are finished either with paint or stain. The paint is applied either using a spray application or directly applied. Some hides are then embossed with an embossing machine which gives the leather its texture (smooth, snakelike, grainy, etc). The hides are then placed on a conveyor where they are measured, stamped and boxed for shipment.

The facility has R&D areas where smaller scaled operations of testing pigments, stains, paints, and milling occur (Figure 2B).

The facility maintains a pre-treatment plant (neutralization) for process waste water. The facility currently generates approximately 200,000 gallons of process waste water per day. The treatment plant screens the water to remove solid debris, then the water is treated with pH adjusters (lime), polymers added as needed (aluminum chloride), then gravity fed to the Berwick Sewer District (BSD) pump station, which is located adjacent to the treatment building, and subsequently to the Berwick Sewer District plant.

Outbuildings located at the Main Plant include a small carpenter shop and a shed where oil and/or hazardous materials (OHM) were formerly stored along with an aboveground storage tank (AST) that formerly contained mineral spirits, and equipment storage. Information pertaining to this structure is discussed in further detail in Section 6.0.

Exterior equipment storage areas were observed east-southeast at the Main Plant. Equipment was stored on the ground, paved surfaces or within sheds. In addition, a pile of sand, concrete blocks and pallets were observed to be stored in the northern portion of the paved parking lot north of Wilson Street.

Paved areas are located surrounding the main plant to the north, east and south with grassy areas east of the paved area near Wilson Street and School Street. A thin strip of grass and trees is located along the northern property boundary of the Main Plant along Wilson Street. A chain-link fence is located along the northern, eastern and western property boundary of the Main Plant.

Paved areas were observed along the southern side of the Blue Stock building, with grassy areas to the east and north. A grassy former house lot is located south of the Blue Stock building at the southeast corner of Jordan Street and Sullivan Street. A paved parking is located at the northeast corner of Sullivan Street and Wilson Street. Grassy areas are located in the western portion of this parcel with wooded areas in the northern portion of this parcel. All 4 parcels are shown in Figure 2A, the Site Plan. Details of the Main Plant and Blue Stock buildings are shown on Figures 2B and 2C, respectively.

## 2.3 Description of structures

### Main Plant

The building is a two story 225,919 square-foot concrete block structure constructed on a concrete slab foundation. According to the Assessors' office, the original building was constructed in 1850. According to the site contact, there are 32 buildings at the Main Plant, which were the result of building additions to the original structure.

Shipping and receiving areas are located along the northern and eastern sides of the building. The second floor of the building is primarily used for offices and measuring/stamping. The first floor of the building is used for processing the hides, chemical storage areas, and R&D areas. A shed building, constructed in 1966 is located in the southeastern portion of the property and was formerly used for chemical storage and currently for storage of miscellaneous dry chemical and miscellaneous equipment. A carpenter shop is located in the southeastern portion of the property. Refer to Section 6.0 for additional detail.

A waste water treatment plant is located in the eastern portion of the property. The building is one-story and is of concrete block construction on a poured concrete slab.

### Blue Sort Warehouse

The blue sort warehouse is a one-story light industrial style building consisting of approximately 29,652 square feet of area. The building is of steel frame construction on a concrete slab foundation. According to the Assessors' office, the building was constructed in 1974. Shipping and receiving areas are located along the western side of the building.

There are no structures on the parking lot north of the Main Plant or the vacant grassy lot south of the Blue Sort warehouse. Both of these parcels were formerly residential lots, according to the site contact, information obtained from the Assessors' Office, and historical topographic map interpretation.

## 2.4 Utilities

The Main Plant and the Blue Sort warehouse are serviced with municipal water and sewer from the Town of Berwick, and electricity from Central Main Power. According to the site contact, the facility connected to the municipal sewer system during the late 1960s/early 1970s. Prior to that time, waste water was likely discharged directly to the Salmon Falls River. In ENSR's opinion, the historic discharge of process water is



considered an REC as it is likely that metals from the tanning process and inks would have impacted sediment at the outfall location.

According to the Assessors' information, a former residence was located on the grassy lot south of the blue sort building, which burned down in 1995 and a former residence and detached garage were located on the paved parking lot, which was removed in June 2007. It is likely that former septic systems were associated with these former residential buildings.

The Main Plant is heated with steam fueled by #6 oil and the Blue Sort warehouse is heated via forced hot air fueled with #2 oil. The fuel is stored in aboveground storage tanks located on both parcels. Additional information pertaining to fuel oil storage tanks is provided in sections 4.0 and 6.0.

A review of historical deeds documents the use of water wells at some of the properties which were purchased by Prime. No evidence of water wells was observed at the subject property by ENSR at the time of the site inspection.

## 2.5 Current use of adjoining properties

The following table provides a description of the properties adjacent to the boundaries of the subject property.

Direction from site	Adjacent land use description
North	<p><u>Main Plant</u> – residential properties abut the northeast corner, beyond which is the intersection of School Street and Wilson Street. Directly north is Wilson Street beyond which are the paved parking lot for the subject property, residential properties, an elementary school, and an auto repair facility.</p> <p><u>Blue Sort Building</u> - Goodwin Street beyond which is a church and residential properties.</p> <p><u>Paved Parking Lot</u> – Residential properties and the elementary school (northeast).</p> <p><u>Grassy Lot</u> – Jordan Street beyond which is the Blue Sort Building.</p>
East	<p><u>Main Plant</u> – residential properties and School Street, beyond which are residential properties, fire department, and an ice cream shop.</p> <p><u>Blue Sort Building</u> – Sullivan Street beyond which is the paved parking lot.</p> <p><u>Paved Parking Lot</u> – Elementary School beyond which is auto repair facility and residential properties.</p> <p><u>Grassy Lot</u> – Sullivan Street beyond which is the Main Plant.</p>
South	<p><u>Main Plant</u> – Commercial properties (Subway Restaurant, tanning salon, insurance company beyond which is the intersection of Berwick Street and Sullivan Street and a Gateway gasoline station.</p> <p><u>Blue Sort Building</u> – Jordan Street beyond which is the grassy lot.</p> <p><u>Paved Parking Lot</u> – Wilson Street beyond which is the Main Plant.</p> <p><u>Grassy Lot</u> – Residential Properties.</p>

Direction from site	Adjacent land use description
West	<p><u>Main Plant</u> – Sullivan Street beyond which are (from the northwest to southwest) the grassy lot, residential properties, a paved parking lot for Town Hall (formerly owned by Prime), Eleanor's Way, and the Town Hall.</p> <p><u>Blue Sort Building</u> – Residential properties.</p> <p><u>Paved Parking Lot</u> – Sullivan Street beyond which is the Blue Sort Building.</p> <p><u>Grassy Lot</u> - Residential properties.</p>

None of the abutting properties were identified on contamination-related databases which are considered to be RECs to the subject property.

### 3.0 User provided information

Section 6 of the ASTM Standard states that certain tasks, which will help to determine the possibility of RECs associated with the subject property, are generally conducted by the ESA report user. These tasks include reviewing title records for environmental liens or activity and land use limitations and considering awareness of any specialized knowledge about the subject property (e.g., information about previous ownership or environmental litigation), experience related to RECs at the subject property, and/or significant reduction in the purchase price of the site. Per the agreed scope-of-work, information related to these items should be provided by the ESA report user to ENSR. To assist the user in gathering information that may be material to identifying RECs, ENSR has provided Prime Tanning Company, Inc. the User Questionnaire from the ASTM Standard.

#### 3.1 Title records/Environmental liens

The user did not provide information concerning any environmental concerns associated with title records, nor was the user aware of environmental liens on the subject property. According to the environmental lien search performed by EDR, no environmental liens currently exist for the subject property. In addition, according to Meritum Partners, LLC there are no environmental liens on the property to the best of their knowledge. Copies of the ASTM User Questionnaire and the EDR environmental lien search are included in Appendix B.

#### 3.2 Specialized knowledge/Value reduction issues

The user had no specialized knowledge pertaining to the subject property or related on-site operations of environmental concern, nor was the user aware of site valuation reduction issues for the subject property.

#### 3.3 Reason for performing the assessment

ENSR was authorized by Meritum Investors, LLC to perform this Phase I ESA as part of a merger of the subject property with another tanning company.

#### 3.4 Other

Other than the documentation discussed in this report, the user was not aware of any additional information relative to the subject property.

## 4.0 Records information

### 4.1 Standard environmental records

Standard environmental record sources are defined in Section 8.2.1 of the ASTM standard. These records consist of selected federal and state environmental databases. ASTM also specifies the appropriate search distances from the subject property for which these records should be reviewed. ENSR retained the services of EDR of Milford, Connecticut to provide specified state and federal regulatory list information for potential sites of environmental concern located at or in the vicinity of the subject property. EDR maintains a computerized Geographic Information System (GIS) listing of various state and federal databases in accordance with the ASTM standard. The database search was based upon ASTM-specified standard record sources. Additionally, databases searched by EDR satisfy records review requirements of the *all appropriate inquiry* rule. EDR includes these databases, when available, as a part of its report. Descriptions of each database are provided in Part GR-1 of the EDR database report, Appendix C of this assessment report.

The EDR report includes various reports detailing database information for each of the facilities identified/geocoded within the specified radius. Additional sites with recognized environmental risks were identified, but EDR was not able to map them to specific locations due to insufficient/contradicting address information. These sites were included in EDR's report as "orphan" sites. Orphan sites are included in the summaries below as appropriate. The site was not identified as being within a one mile radius of tribal lands.

#### Sites identified within listed search radii of Subject property

Database (search distance)	Findings
NPL (1 mile)	No sites identified.
Delisted NPL (1/2 mile)	No sites identified.
CERCLIS (1/2 mile)	No sites identified.
CERCLIS NFRAP (1/2 mile)	No sites identified.
RCRA TSD (1/2 mile)	No sites identified.
CORRACTS (1 mile)	No sites identified.
RCRA Generator (site and abutters)	Subject property identified, discussed below.
State Hazardous Waste Sites (SHWS) (1 mile)	Three sites identified, one located 920 feet south-southwest beyond Salmon Falls River, one located over 3,700 feet south and beyond Salmon Falls River, and one located over 5,000 feet south-southeast and beyond Salmon Falls River. Based on distance and location of these properties on the opposite side of the Salmon Falls River, none of these properties are considered RECs.
State VCP Sites (1/2 mile)	No sites identified.



Database (search distance)	Findings
UST (site and abutters)	Two sites identified (including subject property). The Town Hall building located southeast of the subject property beyond Sullivan Street is listed as having a 500-gallon #2 fuel oil UST removed in 1997, and replaced with a 1,000-gallon double-walled UST. As this property is not identified on any contamination-related database, it is not a REC to the subject property. Subject property discussed below.
LUST (1/2 mile)	Eight sites identified – two sites (same location) located south of the intersection of School Street and Sullivan Street and downgradient, three sites located over 1,400 feet south and downgradient (two of which are closed), one site located over 1,000-feet west and cross-gradient, and one site located over 1,000 feet northeast and cross-gradient. Based on distance and/or gradient, these sites are not considered RECs. One site located approximately 200 feet east-northeast and up to cross-gradient, discussed below.
AST (site and abutters)	Subject property identified, discussed below.
ALLSITES (site and abutters)	None Identified.
LAST (site and abutter)	None identified.
Landfills (1/2 mile)	None identified.
State Spill Incidents (site only)	Subject property identified, discussed below
Brownfields (1/2 mile)	One site identified, located over 900 feet south-southwest beyond Salmon Falls River. Based on location beyond river, this is not considered a REC to the subject property.
Engineering & Institutional Controls (site only)	None identified.
ERNS (site only)	None identified.

The subject property is identified on the ME Spills database, AST, AIRS, Tier 2, UST database, and LUST databases. ENSR reviewed spill reports on-line at the Maine DEP. A summary of information pertaining to spills at the subject property is provided below.

Spill ID	Date	Source	Amount/Product	Remediation	Comments
P-337-1983	5/3/1983	Corrosion/Piping	125 gallons hazardous chemical	100 gallons put back into system, 25 gallons speedy dry sent to Union Chemical	No further action

Spill ID	Date	Source	Amount/Product	Remediation	Comments
P-143-1984	5/22/1984	Accident	300 gallons mixed liquids	Sorbents	No further Response Action
P-81-1985	4/9/1985	Accident, physical breakage	200 gallons non-hazardous material	Reuse	No further response action
P-247-1985	9/23/1985	Human error	60 gallons waste oil	Sorbents used, Sawyers Environmental Landfill	No further response action
P-204-1986	6/10/1986	Human error	25 gallons mixed liquids	Excavation	No further response action
P-288-1987	8/20/1987	Tank removal	50 gallons gasoline	Excavated	Aerated and reused in parking lot. No further response action
P478-1991	8/19/1991	Storm damage	200 gallons mixed liquid media	Treatment in place	No further response action
P-430-1999	6/25/1999	Human error - drum	20 gallons non-hazardous chemical	Prime Tanning arranged disposal	No further response action
P-332-2003	5/5/2003	Oil incident, mechanical failure	20 gallons hydraulic oil from trash compactor hose. Impacts to pavement, contained through the use of sorbents.	Sorbents used, managed in the facility waste plan	No further response action
P-72-2004	1/21/2004	drum of leather finishing product punctured by fork lift. Some released to building, some product spilled outside.	15-20 gallons	Speedy dry used to remediate	No further action required

Spill ID	Date	Source	Amount/Product	Remediation	Comments
P-538-2004	7/5/2004	5-gal pail of roofing adhesive fell off roof during repairs. Impacts to interior concrete floor	5-gallon adhesive	Material allowed to cure, and was removed.	No further action required
P-982-2004	10/28/2004	2.5 gallons of Eukesolara Orange spilled interior of plant	Leather dye	Mopped up and placed in drum for off-site hazardous waste disposal	No further action required
P-226-2005	3/25/2005	Failed seal on reservoir of equipment	2 gallons hydraulic oil	Speedy dry and pads	No further action required
P-541-2005	6/26/2005	Flood event	90 gallons tanning chemicals	Due to flood, material not recoverable	No further action required
P-564-2005	7/19/2005	Equipment move	2 gallons hydraulic oil	Speedy dry	No further action required
P-642-2005	8/11/2005	Drum spill inside building	25 gallons tanning chemicals	Sorbent material	No further action required
P-104-2006	2/9/2006	Equipment failure inside facility	1 gallon heat transfer oil	Speedy Dry	No further action required
P-187-2006	3/17/2006	Equipment failure inside facility	10 gallons of hydraulic oil. Approximately one gallon ran into storm drain which leads to WWTP	Speedy Dry	No further action required

A figure showing the location of spills reported at the facility is included in Appendix D. Based on status, in ENSR's opinion, these spills are considered HRECs.

According to the EDR report, the facility maintains a 21,390-gallon #2 fuel oil AST, a 183,043-gallon #6 fuel oil AST, a 76,500-gallon liquid propane AST, a 140,000 calcium oxide AST, a 63,936-gallon formic acid AST, and a 64,200-gallon aluminum chloride AST. ENSR compared the quantities of chemicals listed in the EDR report to a list of ASTs maintained by the facility. The information provided in the EDR report does not appear to be correct based on the lists provided to ENSR and ENSR's observations.

According to the facility records, they maintain a 3,000-gallon fuel oil AST at the Blue Stock warehouse, two #6 fuel oil ASTs totaling 22,720-gallons at the Main Plant, a 5,000-gallon empty AST which formerly contained mineral spirits, a 5,000-gallon formic acid AST, two 10,500-gallon aluminum chloride ASTs, a 275-gallon kerosene AST, and a propane tank. In addition, a tank farm is located inside of the building which houses eight 3,000-gallon, one 4,500-gallon, and ten 2,500-gallon ASTs containing tanning chemicals. Details regarding the ASTs are discussed in Section 6.5. A listing of chemical storage tanks is provided in Appendix E.

The facility files Tier 2 reports as required under the Emergency Planning and Community Right to Know (EPCRA). The chemicals included in the Tier 2 report include #2 fuel oil (max amount 21,390-gal), #6 fuel oil (max amount 183,043 gallons), liquid propane (max amount 76,500-gallons), calcium oxide (max amount 140,000 gallons), formic acid (max amount 63,936 gallons), and aluminum chloride solution (max amount 119,840-gallons). According to the site contacts, a Spill Prevention and Counter Control (SPCC) plan has been prepared and kept on-file at the facility for the chemicals stored in ASTs at the subject property.

The subject property is identified on the AIRS database for air emissions consisting of NH3, CO, NO2, PM10, PM2.5, SO2, VOCs and lead. According to the site contact, the air permit was effective as of January 2007 and expires in January 2011. The facility was cited for a violation with regard to the air permit in 2006. According to the site contact, the violation was associated with the hazardous air pollutants (HAPs) emissions. Glycol Ether EP was delisted from reporting; however Glycol Ether PE, which is more widely used and less of a health issue, according to the site contact, was not. There apparently was a glitch in the system that tracks the chemicals and as a result it appeared that the facility exceeded the Maximum Achievable Control Technology Contaminant (MACT) limit for glycol ether. This incident was remediated by switching the glycol ether used at the facility.

The facility is identified as a UST site. A summary of the USTs listed in the EDR report is provided below.

Date installed	Date removed	Size/Contents
7/1/78	8/1/87	1,000-gallon unleaded gasoline
7/1/78	8/1/87	8,000-gallon diesel
10/1/69	9/1/86	500-gallon #2 fuel oil
10/1/69	7/28/94	250-gallon #2 fuel oil
10/1/69	7/1/94	1,000-gallon #2 fuel oil
10/1/69	11/1/90	1,000-gallon #2 fuel oil (identified as single residence)

Neither the facility nor the Berwick Fire Department has records pertaining to the tank removals. Ron Allard of Prime spoke with the ME DEP and was told that based on the removal dates, if files exist for the tank removals, they would be archived. According to Mr. Allard, he was unaware of any USTs located at the Main Plant and thought that these USTs were likely associated with residential parcels purchased by Prime. The locations of the former USTs are not known. There are currently no USTs located at the subject property.

According to Chapter 691 of the Rules for Underground Storage Tank Facilities, Section 11(A)(d), a site assessment is required to be completed during a tank removal unless the tank is used for consumptive



purposes for heating oil and less than 1,000-gallons. Site assessments are not required for #2 fuel, kerosene or other heating oils.

The subject property was also identified on the FINDS, RCRA-LQG, and TRIS databases. The FINDS listing is associated with the subject property being identified on other databases. Several violations were noted under the RCRA listing which are identified as achieved compliance status. A monetary fine was imposed in May 1988.

The LUST listing was associated with the removal of a gasoline UST (discussed above under spills P-288-1987). The status of the spill incident was no further action required; therefore, this former LUST is considered an HREC.

Cumberland Farms, located at 25 School Street, approximately 200 feet east-northeast of the Main Plant is listed as a LUST site. According to the Maine DEP Hazardous and Oil Spill System Online Reports, faulty equipment was encountered, no release had occurred and no further action was necessary. Based on the lack of release, this LUST is not considered an REC.

**4.2 Additional environmental records**

Per Section 8.2.2 of the ASTM standard, local and/or additional state or tribal sources of environmental records shall be reviewed to enhance and supplement the ASTM-required federal and state records reviewed and discussed in Section 4.1 of this report. These additional records/sources may include local records such as: lists of waste disposal sites; brownfields sites; lists of hazardous waste/contaminated sites; lists of registered storage tanks; local land records (for activity and use limitations); records of emergency release reports; and records of contaminated public wells. Local sources that may be contacted to obtain this information include: Department of Health/Environmental Division; Fire Department; Planning Department; Building Permit/Inspection Department; Local/Regional Pollution Control Agency, Local/Regional Water Quality Agency, and Local Electric Utility Companies (for records relating to PCBs).

The subject property was not located on or within one mile of tribal lands. As a result, tribal records were not researched as a part of this assessment.

Per the ASTM Standard, approximate minimum search distances for additional records sources should not be less than those specified for standard records sources, but can be adjusted at the discretion of the environmental professional. Based on ENSR's observations during the site visit and information provided in the EDR report, additional state and local records not included within the EDR report were reviewed on-line at the MEDEP for the subject property and nearby for a spill incident and on-line at the NH Department of Environmental Services (NHDES) with regard to ALLSITES listings and Brownfield listings for off-site properties. Information obtained during these record reviews has been incorporated as appropriate throughout the report.

A table documenting the departments contacted to request environmental information relative to the subject property and surrounding sites is included in Section 9. These inquires may have been made in the form of telephone interviews, Freedom of Information Act (FOIA) requests, and/or in-person discussions. The results of these inquiries are summarized in the following table:

Record source	Type of records	Comments
<b>Federal</b>		
US EPA ECHO database (on-line)	Environmental compliance history of subject property.	August 21, 2007: The subject property was listed in the ECHO database as having requirements under RCRA, Toxic Release Inventory (TRIS), AIRS/AFS, Clean Air Act

Record source	Type of records	Comments
		(CAA), Clean Water Act (CWA), and EP313 (Sara Title 3). According to the online information, the subject property is currently in compliance with these requirements. However, the facility did receive a violation in 2005 with a monetary fine of \$51,000 which has since been rectified (discussed above with regard to HAPs).
U.S. EPA Envirofacts Database (online)	Lists and provides information concerning facility activities subject to federal permitting requirements.	August 21, 2007: Same listings as the ECHO database. The subject property is listed as being in compliance.
<b>Local</b>		
Town of Berwick Assessors	Records of building permit and building plan information as well as ownership information and assessor maps.	August 27, 2007: ENSR reviewed Assessors' records at the Town Hall. Pertinent historical use information has been incorporated as appropriate throughout the report.
Berwick Sewer District	Information pertaining to compliance monitoring and connection to sewer.	August 27, 2007: Sewer Department indicated that majority of waste water they receive is from the subject property. Information obtained from the Sewer Department has been incorporated in the report.
Berwick Water Department	Water connection date and municipal water supply.	Information obtained from the Water Department has been incorporated into the report.

### 4.3 Physical setting information

Based on a review of the U.S. Geological Survey (USGS) topographic map covering the subject property (Somersworth, NH quadrangle), the subject property is located at an elevation approximately 200 feet above mean sea level. The surface topography of the subject property is relatively level with a slight downward slope to the south toward Salmon Falls River.

Although no wet areas are depicted on the topographic map, ENSR observed evidence of wetland-type vegetation (cat tails) in the northern portion of the parking lot (corner of Sullivan and Wilson). In addition, the Assessors' map depicts wet areas in this portion of the subject property. A stream is culverted beneath the Main Plant. The stream can be seen flowing from a culvert, which extends from the southeastern corner of the parking lot north of the Main Facility, under Wilson Street, and entering a culvert, which extends beneath the Main Plant. This stream subsequently discharges south of the subject property to the Salmon Falls River.

According to the EDR report, the southern-most portion of the Main Plant property is located within a 100-year flood zone. The Flood Insurance Rate Map (FIRM) for the subject property (panel # 230144006B), depicts the southeast corner of the Main Plant located in a Zone AE, base flood evaluation determined. Mr. Allard provided ENSR with a letter from the Federal Emergency Management Agency (FEMA) that indicates a portion of the property is located within a special flood hazard area. Mr. Allard had a survey completed which concluded that the buildings were not located in the special hazard area and the FEMA letter confirms this finding.

According to the Simplified Bedrock Geology Map of Maine (USGS), bedrock beneath the subject property is comprised of Upper Ordovician to Silurian-aged marine sandstone and slate in the east grading to gneiss and schist in the southwest.

According to the U.S. Department of Agriculture (USDA) Soil Survey of York County, the surficial soils at the subject property consist Urban land (Main Plant), comprised of moderately well drained soils having a low hydraulic conductivity, Naunburg Soils (Parking Lot), consisting of sand with slow infiltration rates with poorly drained soils, and Croghan Soil (Blue Sort and grassy lot) which have moderate infiltration rates, well drained, and low hydraulic conductivity. Depth to bedrock is estimated to be greater than five feet below ground surface (bgs) and depth to groundwater at the subject property is estimated to be less than 10 feet bgs. Based on ENSR's observations and review of the USGS topographic map, groundwater flow at the site is in a south-southwesterly direction toward Salmon Falls River.

**4.4 Historical use information on the subject property**

Information pertaining to historical uses of the subject property and was obtained from the following publicly available and readily reviewable sources:

- USGS Topographic Maps for Somersworth, NH/Berwick, ME, dated 1893, 1944, 1958, 1973, and 1998 obtained from EDR (Appendix F)
- Property Deeds provided by Prime
- City Directories (no coverage for the subject property area)
- Sanborn Fire Insurance Maps (no coverage for the subject property area)
- Aerial Photographs (no coverage for the subject property area)
- State and local agency records
- Facility interviews

The table below summarizes the information pertaining to the historic land use of the subject property.

<b>Chronological Historic Site Use</b>			
<b>Prime Tanning Company 20, 29, 34 and 35 Sullivan Street Berwick, Maine</b>			
Date(s)	Type of Document	Description	Level of Concern
1850	Assessor Field Card	On-site Main Plant building constructed	High Concern
1898	Topographic Map	Subject property appears undeveloped	No Concern
1944	Topographic Map	Main Plant is present; however, much smaller than current building. Three residential type buildings are depicted at northern parking lot (34 Sullivan), 29 Sullivan vacant (grassy lot), warehouse building present (35 Sullivan). An intermittent stream is present, which flows in a southerly	High Concern

Chronological Historic Site Use			
Prime Tanning Company 20, 29, 34 and 35 Sullivan Street Berwick, Maine			
Date(s)	Type of Document	Description	Level of Concern
		direction along the eastern side of the parking lot property and eastern side of the warehouse building.	
1958	Topographic Map	Main Plant is present and appears larger than building depicted on 1944 topographic map. The three remaining parcels similar to 1944.	High Concern
1973	Topographic Maps	Main Plant is present and appears larger than 1958 topographic map. Three remaining parcels similar to 1944.	High Concern
1974	Assessor Field Card	Warehouse building constructed at 29 Sullivan.	Low Concern
1995	Assessor Field Card	House burned at 29 Sullivan (grassy lot)	No Concern
1998	Topographic Map	Same as 1973 topographic map	No Concern
2007	Assessor Field Card	Detached garage removed from parking lot (34 Sullivan)	No Concern

According to information obtained from the Prime Tannery website, Morris Kaplan founded the business in 1914 and moved operations from Massachusetts to Berwick in 1934. Based on historical topographic maps, the tannery operations began in an existing building in 1934. According to ENSR's review of the property deeds, Lennox and Nagle Leather Company and LR Hersom & Sons tannery operated on the Main Plant portion of the property during the early 1900s through at least the 1920s. The property containing store houses and the LR Hersom & Sons Tannery was foreclosed on and purchased by Jennie Kaplan (wife of Morris Kaplan) in 1942. According to this deed, a reservoir was owned by HR Hersom & Sons and also transferred. The 1944 Topographic map depicts an intermittent stream running beneath a building in the southern portion of the Main Plant parcel, which may have been used as the reservoir. In 1974, one of the parcels purchased which makes up the Main Plant parcel contained a house, barn, and laundry building. It is not known if dry cleaning was conducted at this laundry building. Several parcels of land were purchased by either the Kaplans or Prime Tanning which contained residential structures, wells, and/or out buildings.

According to Mr. Allard, full tannery operations occurred at the subject property prior to the 1990s. A triangular piece of land bordered by Wilson Street to the north and Sullivan Street to the West contained part of a slaughter house, which references a deed back to 1892, was purchased by Ms. Kaplan in 1948.

The southern portion of the Main Plant was purchased from Bells Hardware in 1977. According to Mr. Allard, this building was demolished circa 1994. A former heating oil UST was associated with this parcel.



In 1962, Prime purchased two parcels of land from Duffy's Oil Company. No additional information pertaining to the use of these parcels was available from sources listed in Section 9.0.

In ENSR's opinion, the historic use of the subject property for tannery operations dating back to the early 1900s is considered a REC. The former use of parcels purchased from Duffy's Oil Company and the former laundry are considered RECs to the potential use of oil and/or hazardous materials (dry cleaning solvents).

According to the Assessors' field card, the Blue Sort building was constructed in 1974. A building which appeared similar to the current building is depicted on the 1944 Topographic map. No additional information pertaining to operations at this building was able to be obtained from sources listed in Section 9.0. In ENSR's opinion, the former potential industrial use of this property is considered a REC.

#### 4.5 Historical use of adjacent sites

The following sources were utilized in research for the historic land uses of adjoining properties:

- USGS Topographic Maps for Somersworth, NH/Berwick, ME, dated 1893, 1944, 1958, 1973, and 1998 obtained from EDR (Appendix F). No Sanborn map, city directory or aerial photograph coverage was available for the subject property area.

The table below summarizes the information pertaining to the historic land use of the properties surrounding the subject property.

Chronological historic use of adjoining properties				
Prime Tanning Company				
20, 29, 34 & 35 Sullivan Street				
Berwick, ME				
Location	Date	Source	Description	Level of Concern
Main Plant				
North	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Wilson Street beyond which are residential structures, school (first appeared on 1958 topographic map), and an automotive repair facility (not identified on any contamination-related database).	No Concern
East	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	The 1944 topographic map depicts residential structures northeast of the Main Plant, School Street, and residential structures beyond. Due to urban nature of the area, structures are not depicted on the 1973 or 1998 topographic maps. ENSR observed residential structures, the Berwick Fire Department east of the Main Plant.	No Concern

<p align="center"><b>Chronological historic use of adjoining properties</b>  <b>Prime Tanning Company</b>  <b>20, 29, 34 &amp; 35 Sullivan Street</b>  <b>Berwick, ME</b></p>				
Location	Date	Source	Description	Level of Concern
South	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Berwick Street beyond which are residential-type structures. ENSR observed a gasoline station immediately south beyond Berwick Street which is identified as a SHWS and UST site. Prime has an access easement to this property for their storm water discharge. Southwest is a small strip of stores which is depicted on the topographic maps as a large connected building. This may have been associated with former tannery operations; however, currently occupied by tanning salon, sub shop and offices.	Low Concern
West	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Sullivan Street beyond which are residential structures and Town Hall.	No Concern
Blue Sort Building				
North	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Goodwin Street beyond which are residential type buildings. At the time of ENSR's site inspection, one of the northerly adjacent buildings appeared to be a church.	No Concern
East	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Sullivan Street beyond which are three residential type structures. This is Primes parking lot which no longer contains structures.	No Concern
South	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Jordan Street beyond which is vacant lot. Assessor field card indicates residential dwelling burned in 1995; however, no structure is depicted at this location due to the urban area.	No Concern
West	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Residential structures beyond which is an electrical substation (first appeared on 1958 topographic map)	No Concern

Parking Lot				
North	1944	Topographic Map, site inspection	Residential type buildings along Sullivan Street, wetland and intermittent stream immediately north.	No Concern
	1958, 1973, 1998, 2007	Topographic Map, site inspection	Residential type structures and undeveloped land.	No Concern
East	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Residential type structures and land occupied by the school	No Concern
South	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Wilson Street beyond which is the Main Plant (see description above)	High Concern
West	1944, 1958, 1973, 1998, 2007	Topographic Map, site inspection	Sullivan Street beyond which is a factory style building (Blue Sort)	Moderate Concern
Grassy Lot				
North	1944, 1958, 1973, 1998, 2007	Topographic Map, Site inspection	Jordan Street beyond which is factory style building (Blue Sort)	Moderate Concern
East	1944, 1958, 1973, 1998, 2007	Topographic Map, Site inspection	Sullivan Street beyond which is Main Plant (see description above)	High Concern
South	1944, 1958, 1973, 1998, 2007	Topographic Map, Site inspection	Residential style buildings on 1944. Due to urban nature, no structures are depicted south or west. Based on ENSR site inspection, properties are residential	No Concern
West	1944, 1958, 1973, 1998, 2007	Topographic Map, Site inspection	Residential style buildings on 1944. Due to urban nature, no structures are depicted south or west. Based on ENSR site inspection, properties are residential	No Concern

#### 4.6 Previous environmental reports

No previous environmental reports were forwarded to ENSR. According to Mr. Allard, no previous Phase I environmental assessments have been prepared for the subject property.

## 5.0 Interviews

### 5.1 Interview with current subject property owner

During the ESA activities, ENSR interviewed Mr. Ron Allard, Engineering and Regulatory Compliance Director for Prime Tanning Company, who provided current and historical use of the property. Information obtained during the interview process has been incorporated as appropriate throughout the report.

### 5.2 Interview with past owners, operators, and occupants

Per ASTM, interviews of past owners, operators, and occupants of the subject property, who are likely to have material information regarding the potential for contamination at the subject property, shall be conducted to the extent that they can be identified and that the information likely to be obtained is not duplicative of information already obtained from other sources. ENSR obtained historical site information from site representatives and the sources listed in Section 9.0. According to information obtained, tanning operations have operated at the subject property since the early 1900s under Lennox and Nagle Leather Company, LR Hersom & Sons Tannery. Morris Kaplan (deceased) moved tanning operations from Massachusetts to Berwick in 1934 and Prime Tanning has been present at the subject property since that time. Thus, based on the use of the subject property and surrounding area, and because many of the past owners are not likely to be living, past owners were not contacted. This data gap does not represent a significant limitation to this investigation, in ENSR's opinion.

### 5.3 Interview with site manager

ENSR interviewed Mr. Ron Allard of the subject property. Information obtained during the interview process has been incorporated, as appropriate, throughout the report.

### 5.4 Interviews with government agencies

Interviews with local government agencies were conducted in conjunction with the review of additional regulatory records. Information obtained through these interviews is primarily discussed in Section 4.2, as well as other pertinent areas of this report.

## 6.0 Site reconnaissance

### 6.1 Methodology

Ms. Cheryl A. Cormier, PG, ENSR Geologist, conducted a site reconnaissance of accessible areas of the subject property on August 27, 2007. ENSR's objectives were to visually inspect the area for potential evidence of site contamination and the presence of hazardous or regulated substances. ENSR accomplished these objectives through a site inspection (visual observation), interviews, and record reviews.

### 6.2 Hazardous materials use/storage

A summary of oil and/or hazardous materials (OHM) stored at the subject property is included in Appendix E. In addition to the bulk storage areas, smaller quantities of tanning chemicals, pigments, paints, stains and liquors are placed into drums and/or smaller containers, placed on carts and are located throughout the facility at the appropriate mills.

At the time of the site inspection, the chemical storage/receiving area consisted of approximately two pallets of dry BayChem (retanning), approximately 30 drums of tanning agents (Chemtan, Densodrin), and approximately eight 200-gallon totes of color chemicals. These materials were stored on either a concrete floor or steel shelves. No staining or floor drains were observed in the vicinity of the chemical storage area and the concrete floor appeared to be in good condition.

ENSR observed approximately 30 drums of pigments in the dye room. Access to this room was not provided however it was possible to view the room from the door window. According to Mr. Allard, no floor drains are present in this room. ENSR was unable to assess the condition of the floor around the drums; however, the walkway appeared to be in good condition.

Approximately 50 55-gallon drums of finishing chemicals (glycol ether EB and glycol ether EP) were observed stored on concrete in a room where the threshold had been raised to form a berm. No floor drains were observed in this area. The visible areas of the floor did not appear to be stained and in good condition.

Small quantities of paints and dyes were observed in R&D areas. These materials were in one-gallon plastic containers and/or five gallon pails and stored on shelves and/or the concrete floor. No significant staining was observed in the R&D areas. The concrete floor in these areas appeared to be in fair to good condition.

Powder batching is prepared in the dry weigh area. ENSR observed several pallets of dry tanning agents which are broken down for production volume, placed on a cart, and transported to the appropriate mill. No floor drains were observed in this area. The floor was covered with powder tanning agents. The room is vented and persons mixing the powders are required to wear a respirator due to the dust.

Flame-resistant cabinets are located throughout the facility, which are used to store small quantities of paints and thinners.

Formic acid, which is used in the coloring process is dispensed beneath a fume hood at the Main Plant.

The tank farm inside the building houses 19 2,500 gallon to 4,500-gallon ASTs containing tanning chemicals (Wattle, DX-902, Mardan 20, SMS, T-15, 1084, Biosoft 680, Mardan 20 and Relugan RE). The location of the tank farm is depicted on Figure 2B. Material from these tanks is dispensed into smaller units to be used at the mills. A floor trench with valve is present in the tank farm room for secondary containment as well as an overflow tank in the event a tank is overfilled. The valve allows the facility to close off discharge of the floor trench which is expected to discharge to the on-site pre-treatment facility. This valve remains locked at all



times according to Mr. Allard. Evidence of overflows from the tanks was observed on the sides of the tanks and on the floor around the tanks in this area.

The chemical storage room contained approximately 100 gallons of tanning/finishing chemicals. The room was of concrete block construction with a sloped floor. No drains or significant staining were observed in this room.

Two drums of phosphoric acid are located within the neutralization plant and are used to adjust the pH of the waste water. Aluminum chloride, stored in two ASTs at the neutralization plant are used as a flocculant or coagulating agent for the waste water treatment. Information pertaining to ASTs is discussed in further detail in Section 6.0.

The mixing room contains up to 40 drums of various oils and finishes. The drums are transported from the chemical storage area to the mixing area. No floor drains are located within the mixing area.

ENSR observed four 55-gallon drums (3 empty) labeled gear oil adjacent to the boiler in the boiler room of the Main Plant. No floor drains or staining were observed associated with the drums.

According to the facility records, up to three 55-gallon drums of leather finish oils are present on the second floor of the Main Plant. ENSR did not observe these drums at the time of the assessment.

According to Mr. Allard, no floor drains are present in chemical storage areas in the Main Plant and floors in chemical storage areas at the Main Plant are sloped at the doorway to act as a berm.

ENSR observed a used oil containment area in western portion of the Blue Sort building. At the time of the assessment, one five-gallon container was being filled with used oil. A funnel was present on the container. This area was equipped with containment pallets and the floor around the pallets appeared to be stained with oil. Sorbent pads were on the floor to pick up spilled oil. The concrete floor in this area appeared to be in fair to good shape.

### 6.3 Hazardous/Solid waste

Hazardous/solid waste streams generated at the subject site include the following:

- Regulated wastes (waste finishes, solvents, paints, managed off-site by Ashland Chemical);
- Domestic paper waste (non-hazardous; managed off-site by Waste Management);
- Used oil, oily rags, oil-impacted sorbent material (managed off-site by Ashland Chemical);
- Spent fluorescent lamps (universal waste; managed off-site by Waste Management);
- General refuse which includes occasional very small volumes of spent aerosol containers that are reportedly "RCRA-empty" (non-hazardous; managed off-site by Waste Management);
- Waste shaving dust (non-hazardous, bailed and managed off-site by Waste Management);
- Bag house waste (managed off-site by Waste Management);
- Leather scraps throughout facility and collected at pre-treatment plant (managed off-site by Waste Management); and,
- Citrus-based solvent associated with parts cleaner in Main Plant (managed by outside contractor).

Waste materials are generally containerized on-site to minimize potential releases. Based upon ENSR's observations, waste materials were observed in dedicated areas labeled as hazardous waste. The drums located in these areas appeared to be labeled properly; however, as a compliance inspection was not part of

this investigation, ENSR did not inspect all of the drums. ENSR observed oil staining on the concrete floor in the Blue Sort building where oily wastes were stored. The floor appeared to be in good condition at the time of the site inspection.

The hazardous waste storage area observed in the Main Plant contained 14 55-gallon drums of waste oil, grease and rags, approximately 20 55-gallon drums of oil and resins, eight 55-gallon drums of lube oil and gear oil, and one drum of waste finishes. One 55-gallon drum of universal waste (light ballasts) and a battery were observed in this area. No floor drains were observed in the vicinity of the drums, and drums were equipped with secondary containment.

According to the EDR database and information provided by the site contact, the facility has the US EPA generator identification number MED001096395 and is listed as a large quantity generator.

Solid waste receptacles were observed along the eastern side of the Main Plant and western side of the blue Sort building. Two of the receptacles at the Main Plant appeared to contain metal and/or wood scraps. A roll off container observed east of the loading area and the compactor located west of the Blue Sort building appeared to be used to for domestic wastes. No staining was observed associated with the trash receptacles at the time of the site inspection.

#### **6.4 Underground storage tanks (USTs)**

Information pertaining to USTs was discussed in Section 4.0. Currently no USTs are located on-site. The facility was not able to provide UST closure reports. A copy of the MEDEP UST listing was provided by the site contact. According to MEDEP personnel, closure reports would not have been prepared unless evidence of a release had been detected and, at the time that the diesel fuel UST was removed, site assessments were not required. In ENSR's opinion, the former fuel oil and diesel USTs are considered a REC based on a lack of post-closure analytical testing.

#### **6.5 Aboveground storage tanks (ASTs)**

A steel 3,000-gallon #2 fuel oil AST is located on the northern side of the Blue Stock warehouse. The tank is enclosed in concrete. A pump and hose are located within the concrete enclosure in the event that water infiltrates the containment, facility people can manually pump the water. No drains, sumps or stains were observed associated with this AST.

Two #6 fuel oil double-lined ASTs, totaling 22,720-gallons, are located along the northwestern side of the Main Plant. The tanks are equipped with interstitial monitoring and the building is bermed. These ASTs are located in the boiler house which has concrete walls and a concrete floor. No significant oil staining was observed associated with the ASTs, and no staining was observed in the paved parking areas outside of the ASTs. In addition, ENSR observed water in the storm drains near the ASTs and no oily sheen was observed.

A 275-gallon kerosene AST is located adjacent to the boiler room. ENSR did not observe this tank at the time of the site inspection; however, there have been no reported issues with this AST.

A 5,000-gallon empty AST, which formerly contained mineral spirits is located in an open shed in the southwestern portion of the Main Plant. No staining was observed associated with the AST. According to the site contact, use of mineral spirits was discontinued in the 1990s.

A 5,000-gallon plastic formic acid AST is located on the eastern side of the Main Plant. This tank is equipped with secondary containment. No staining was observed associated with this AST.

A propane tank which is enclosed with a chain link fence, is located in the southeastern portion of the Main Plant.

One 5,500-gallon and one 5,000-gallon AST, both of poly construction in concrete containment, containing aluminum chloride are located adjacent to the neutralization plant in the eastern portion of the Main Plant. No staining was observed associated with these tanks. An approximate 180,000-gallon process water equalization tank is located at the pre-treatment facility at the Main Plant. This tank is not equipped with secondary containment. No stains were observed associated with this AST. In addition, a 70 pound lime silo (formerly calcium oxide) is located within the pre-treatment building which is used in the neutralization of the waste water. White powder was observed on the walls and on the floor near the lime silo.

A tank farm, which is located inside the Main Plant, houses several single walled fiberglass ASTs. These tanks contain tanning chemicals (wattle, DX-902, Mardan 20, SMS, T-15, 1084, Biosoft, and Relugan RE). There are eight 3,000-gallon, one 4,500-gallon, and ten 2,500-gallon ASTs in this area. An overflow tank is located in the tank farm which is designed to hold any overflow of tanning chemicals which may occur during deliveries. The floor in the tank farm area was stained with some tanning chemicals. A floor trench is present in this area for spill containment.

A listing of chemical storage tanks is provided in Appendix E.

## **6.6 Polychlorinated biphenyls (PCBs)**

For informational purposes, PCB-containing dielectric fluids have been widely used as coolants and lubricants in transformers, capacitors, and other electric equipment due to their insulating and nonflammable properties. Based on the age of the subject facility, the potential is low for PCBs to be present on site.

### **6.6.1 Transformers**

During the site visit, ENSR observed a main transformer on the east side of the Main plant, and a pad mounted transformer on the northern side of the Main Plant. According to the site contact, the transformers are owned and maintained by Central Maine Power. No leaks or staining were observed associated with the transformers. Based on the age of the buildings, it is possible that the main transformers located on the east side of the Main Plant may contain PCBs.

### **6.6.2 Fluorescent light ballasts**

Fluorescent light ballasts contain capacitors that may be filled with PCB-containing dielectric fluid. Typically, newer light ballasts will contain labeling stating "No PCBs". ENSR observed that some light ballasts had been changed out at the facility. Based upon the age of the subject facility, there is a potential that the light ballasts at the subject property contain PCBs. An inspection of individual ballasts was not included within the scope of this assessment.

### **6.6.3 Hydraulic equipment**

PCBs have also historically been associated with hydraulic oils. According to information obtained from the site contact, many of the pieces of equipment used at the subject property are hydraulic. The equipment is repaired on-site and any oil removed during repairs is drummed pending disposal. According to the site contact, equipment with PCB-containing oil are no longer used at the facility.

Oil filled heat transfer equipment is currently used on the property. It is not likely that oil used in the current equipment contains PCBs; however, it is likely that historical heat transfer equipment used oils which contained PCBs.



## 6.7 Water

### 6.7.1 Potable water

Potable and process water is provided by the Town of Berwick. The water supply for the Town of Berwick is the Salmon Falls River, located approximately 400 feet south of the subject property. Prime has an easement at the southerly adjacent gasoline station for water intake for the subject property. The Berwick Water Department relies exclusively on surface water, and runs a Class IV water treatment plant at 150 Rochester Street.

Historical deeds document wells on some of the parcels reviewed. ENSR did not observe evidence of drinking water wells on the subject property.

### 6.7.2 Wastewater

The Town of Berwick Sewer District (BSD) provides municipal sewer to the site. The BSD was built during the late 1960s early 1970s and the subject property connected to the sewer system in the early 1970s. Prior to that time, it is likely that effluent was either discharged directly to the river, or septic systems were located on the subject property. No evidence of former septic systems was observed at the time of the site walkover.

The BSD requires the facility to sample monthly for ammonia, BOD, trivalent chromium, copper, lead, oil and grease, phosphate, silver, and total suspended solids (TSS). Additionally, the facility must monitor pH and flow continuously. A representative at the BSD indicated that it's difficult to pin point violations; however, if a violation is noted, a Notice of Violation is issued and fines imposed. The representative further stated that in most cases the issues are associated with temporary problems.

Wastewater discharges at the subject site include:

- Effluent from human consumptive use;
- Process water;
- Floor drains; and
- Some roof drains.

Effluent is discharged into the on-site wastewater treatment system, and subsequently to the municipal sewer system. The subject property maintains an Industrial User Permit (#005), which expires in April 2010.

Effluent enters the treatment system and is initially screened to remove scraps of leather. The water enters an equalizer tank. The water is re circulated in a holding tank and tested every two hours. Lime is used to reduce acidity (pH), aluminum chloride is used as a flocculant, polymers are added as needed, then the water is gravity fed to the adjacent town pumping tank. According to the site contact, approximately 200,000-gallons of process water are generated per-day. The solids from the screen are disposed as a non-hazardous waste by Waste Management.

According to Mr. Allard, the BSD tests for dioxins as tanneries as well as paper mills were placed in a dioxin monitoring program. Although the dioxin test results have been below levels of concern, the facility has not been able to get out of the dioxin monitoring program, according to Mr. Allard.

### 6.7.3 Storm water

Storm water either sheet flows and infiltrates the ground surface and/or enters storm drains. Storm water drains were observed throughout paved areas of the subject property and along the streets surrounding the subject property. Storm drains discharge to the municipal storm sewer system.

Storm water drains located at shipping/receiving docks are equipped with valves which are locked out during deliveries to prevent a release to the storm sewer system.

The facility has not had to conduct storm water testing over the past 10 years. According to the Permit Compliance Database reviewed on-line, NPDES permit # MEP250082 was issued to the facility and no permitted discharge data was available for this facility.

#### **6.7.4 Surface staining/Stressed vegetation/Debris**

ENSR observed concrete floors in the Main Plant to be discolored and/or stained which appeared to be associated with years of manufacturing. The floors in a large portion of the Main Plant were observed to be in poor to fair condition. In addition, oil staining was observed near the oil containment area in the Blue Sort building on the concrete floor, however, the floor appeared to be in fair to good condition. No stressed vegetation or debris were noted during the site inspection activities.

## 7.0 Findings and opinions

ENSR performed an ESA of the Prime Tanning Company, located at 20, 29, 34 & 35 Sullivan Street in Berwick, York County, Maine, in conformance with the scope and limitations of ASTM Practice E 1527-05, which meets the requirements of 40 CFR Part 312 and is intended to constitute *all appropriate inquiry* for purposes of the landowner liability protections (LLPs). No physical environmental sampling was performed. Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report. Additional services included in this ESA are described in Section 1.2 of this report.

Per the ASTM standard, potential findings can include recognized environmental conditions (RECs), including historical RECs (HRECs) and de minimis conditions. A REC means the presence or likely presence of any hazardous substances or petroleum products on a site under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the site or into the ground, groundwater or surface water of the site. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. HRECs are generally conditions that in the past have been remediated to the satisfaction of the responsible regulatory agency. De minimis conditions are those situations that do not present a material risk of harm to public health or the environment and generally would not be subject to enforcement action if brought to the attention of the regulating authority.

### 7.1 RECs

The following RECs were identified:

- **Former Tanning Operations:** Based on historical information reviewed, the Main Plant building was constructed in 1850 and operated as a tannery since circa 1910. Historical storage and use of oil and/or hazardous materials is unknown. According to Mr. Allard, full tannery operations occurred at the subject property prior to the 1990s. Historical deeds document a former slaughter house on a parcel purchased by the tannery. In ENSR's opinion, former tanning operations which likely included the use and disposal of oils, solvents, chromium solutions, and wastewater) and the potential burial of tannery wastes (hair and/or hides) on the subject property are RECs.
- **Former Site Uses:** According to deeds researched, two parcels were purchased in the 1960s from Duffy's Oil Company and a parcel was purchased, which contained a laundry building. The former uses of these properties could not be verified. In ENSR's opinion, there is a potential that oil and dry cleaning chemicals were associated with these parcels which is considered a REC.
- **Former USTs:** Four fuel oil, one diesel and one unleaded gasoline USTs were removed from the subject property. Based on the sizes of the fuel oil USTs (250-gallons to 1,000-gallons), and the likelihood that these USTs were used for consumptive use, closure assessments would not have been required to be completed upon removal of these USTs, according to Chapter 691 Rules for UST Facilities (Section 11(A)(d)). One spill incident regarding the gasoline UST has been closed by the MEDEP. However, no information was available regarding the removal of the fuel oil or diesel USTs. According to MEDEP personnel, closure reports would not have been prepared unless evidence of a release had been detected and, at the time that the diesel fuel UST was removed, site assessments were not required. In ENSR's opinion, the former fuel oil and diesel USTs are considered a REC.
- **Former Blue Sort Building:** According to the Assessors' field card, the Blue Sort building was constructed in 1974. A building which appeared similar to the current building is depicted on the 1944 Topographic map. No additional information pertaining to operations at this building was able to be obtained. In ENSR's opinion, the former potential industrial use of this property is considered a REC.

- **Septic/Sewer:** Based on information obtained, the subject property was connected to municipal sewer during the 1970s. Prior to that time, it is likely that residential properties that were formerly located at the Main Plant, grassy lot, parking lot and possibly the Blue Sort building maintained private septic systems. According to the site contact it is likely that process water waste and sanitary sewer from the Main Plant and possibly the Blue Sort building discharged directly to the Salmon Falls River. In ENSR's opinion, the former discharge of process water and sanitary wastes directly to the river and the potential use of a septic system at the Blue Sort building are considered RECs.

## 7.2 HRECs

Eighteen spill incidents were reported for the subject property, which have no further action required status. As such each of these spill incidents are considered HRECs.

## 7.3 De minimis

No de minimis conditions were identified in association with the subject property.

## 7.4 Data Failures/Data Gaps

ENSR's ESA identified the following data failures/gaps:

- Per ASTM, interviews of past owners, operators, and occupants of the subject property, who are likely to have material information regarding the potential for contamination at the subject property, shall be conducted to the extent that they can be identified and that the information likely to be obtained is not duplicative of information already obtained from other sources. ENSR obtained historical site information from site representatives and review of historical documents. According to the sources researched as part of this investigation, the subject property has been occupied by tannery operations since circa 1910, with Morris Kaplan moving his tanning operations from Massachusetts to the Berwick facility in 1934. Thus, based on the use of the subject property and surrounding area, and the likelihood that past owners of the subject property are no longer living, past owners were not contacted. This data gap does not represent a significant limitation to this investigation, in ENSR's opinion.
- FOIA request information has not been received from all external data sources contacted. This represents an ASTM data failure. ENSR contacted MEDEP and requested a review of archived files. At the time of the issuance of this report the files have not been received. In addition, ENSR contact the Berwick Historian and no response has been received as of the time of this report.
- Per ASTM, local, and/or additional state or tribal environmental records sources shall be reviewed to enhance and supplement the ASTM-required federal and state standard records sources. Note that EDR also includes selected local, and/or additional state or tribal records within its search. Per the ASTM Standard, approximate minimum search distances for additional records sources should not be less than those specified for standard records sources, but can be adjusted at the discretion of the environmental professional based on 1) the density of the setting in which the property is located; 2) the distance that the hazardous substances or petroleum products are likely to migrate based on local geologic or hydrogeologic conditions; 3) the property type; 4) existing or past uses of surrounding properties; and 5) other reasonable factors. Based on ENSR's observations during the site visit and information provided in the EDR report, no significant environmental concerns were identified associated with the adjacent properties; thus, additional state and local records not included within the EDR report were reviewed for the subject site only. This data gap is not expected to represent a significant limitation to this investigation.
- Not all areas of the floors within the building were able to be inspected due to equipment and chemical storage. Therefore, areas of staining above and beyond what was observed in areas inspected could not be assessed. This data gap is not expected to represent a significant limitation to this investigation.

## 8.0 Conclusions and Recommendations

ENSR performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527-05 of the Prime Tanning Company, located at 20, 29, 34 and 35 Sullivan Street in Berwick, Somerset County, ME. Any exceptions to, or deletions from, this practice are described in Section 1 of this report. Data failures are presented in Section 7.4. This assessment revealed evidence of RECs in connection with the subject property.

ENSR recommends obtaining archived files regarding the former USTs in order to evaluate if soil sampling was conducted upon removal of the USTs, specifically the 8,000-gallon diesel UST which, under Chapter 691 Rules for UST Facilities, Section 11 (A)(d) would have required a site assessment be conducted upon removal of the UST.

ENSR further recommends conducting a subsurface investigation at the subject property to evaluate if soil and/or groundwater have been negatively impacted by historical on-site operations of the tannery, laundry facility and former oil company and to address a potential septic system at the Blue Sort building. ENSR further recommends testing of sediment at the outfall in order to address historic process water discharges to the river.



## 9.0 References and contacts

### 9.1 Persons interviewed

Allard, Ron, Engineering, Prime Tanning Company, July through September 2007.

Berwick Assessing Department personnel, August 27, 2007.

Berwick Fire Department, July 5, 2007 and August 27, 2007.

Berwick Historical Society, September 10, 2007.

Berwick Sewer District, Dave, 207-698-5740, September 6, 2007.

Berwick Water Department, Chris Weismann, July 3, 2007.

### 9.2 Reports and documents reviewed

Aerial photograph, Google Earth, September 2007.

Environmental Data Resources, Inc., Aerial Photograph Report (no coverage), 20 Sullivan Street, Berwick, ME, Inquiry Number: 1970488, dated July 3, 2007.

Environmental Data Resources, Inc., City Directory Report (no coverage), 20 Sullivan Street, Berwick, ME, Inquiry Number: 1970488 dated July 5, 2007.

Environmental Data Resources, Inc., Environmental Lien Search, 20 Sullivan Street, Berwick, ME, Inquiry Number: 1970488, dated July 6, 2007.

Environmental Data Resources, Inc., EDR Historical Topographic Map Report, 20 Sullivan Street, Berwick, ME, Inquiry Number: 1970488, dated July 3, 2007.

Environmental Data Resources, Inc., The EDR Radius Map with GeoCheck Report, 20 Sullivan Street, Berwick, ME, Inquiry Number: 1970488, dated July 3, 2007. Provided by EDR, 440 Wheelers Farms Road, Milford, CT 06461, (800) 352-0050.

Environmental Data Resources, Inc., Sanborn® Map Report, (no coverage), 20 Sullivan Street, Berwick, ME, Inquiry Number: 1970488, dated July 3, 2007.

New Hampshire Department of Environmental Services, One Stop database, <http://www.des.state.nh.us>

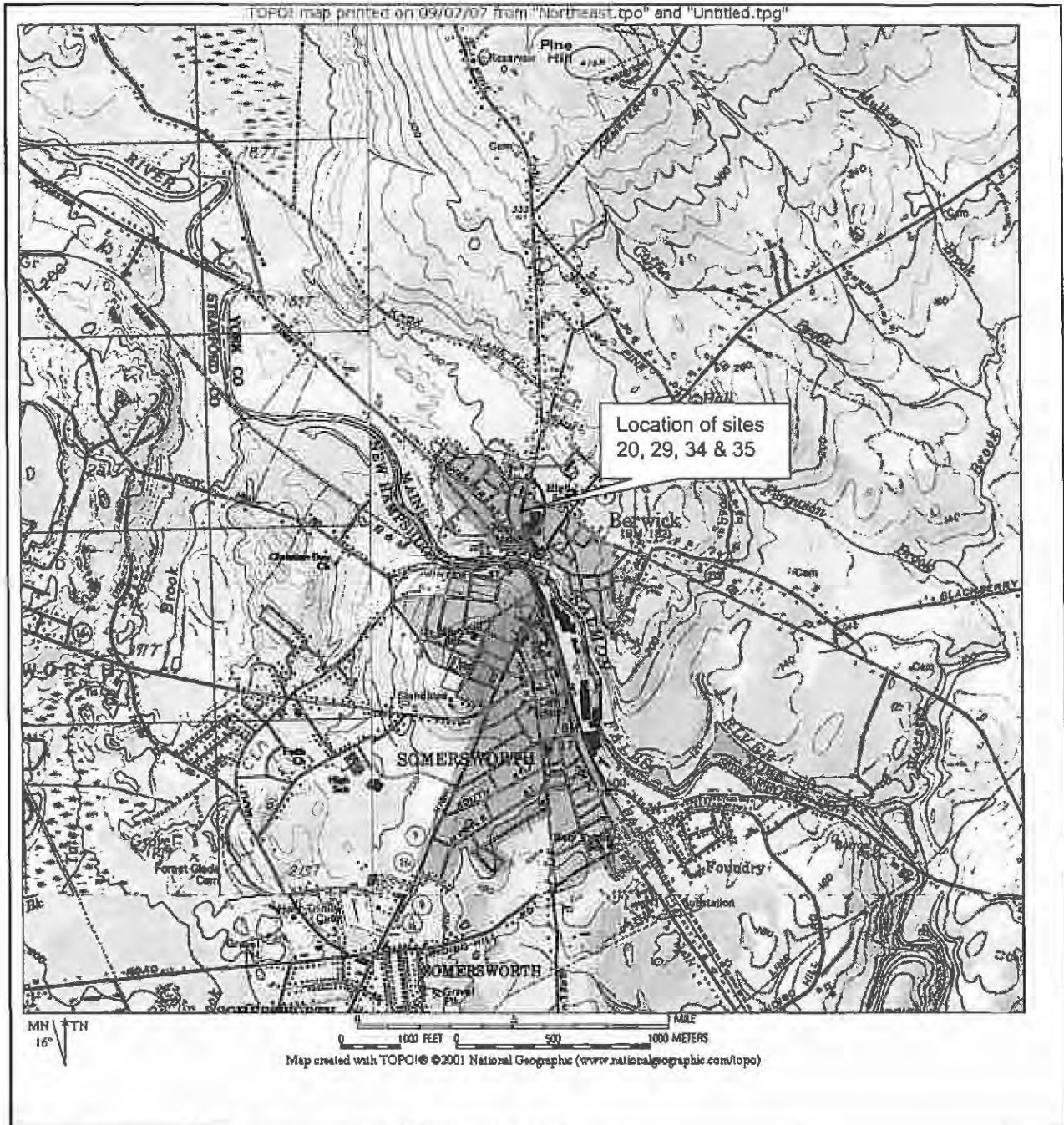
Maine Department of Environmental Protection, Chapter 691 Rules for Underground Storage Tank Facilities, September 10, 2007.

Maine Department of Environmental Protection, Bureau of Remediation and Waste Management, Hazardous and Oil Spill System, [www.maine.gov/dep/rwm/hoss/report](http://www.maine.gov/dep/rwm/hoss/report), July 5, 2007.

United States Environmental Protection Agency, Enforcement & Compliance History Online (ECHO), August 21, 2007.

United States Environmental Protection Agency, Envirofacts Database Online, August 21, 2007.

## Figures



Prime Tanning Company  
20, 29, 34 & 35 Sullivan  
Street  
Berwick, ME

### Site Locus

Figure 1

Somersworth, ME 1998

September 2007

Job No. 12159-001-100

www.ensr.aecom.com



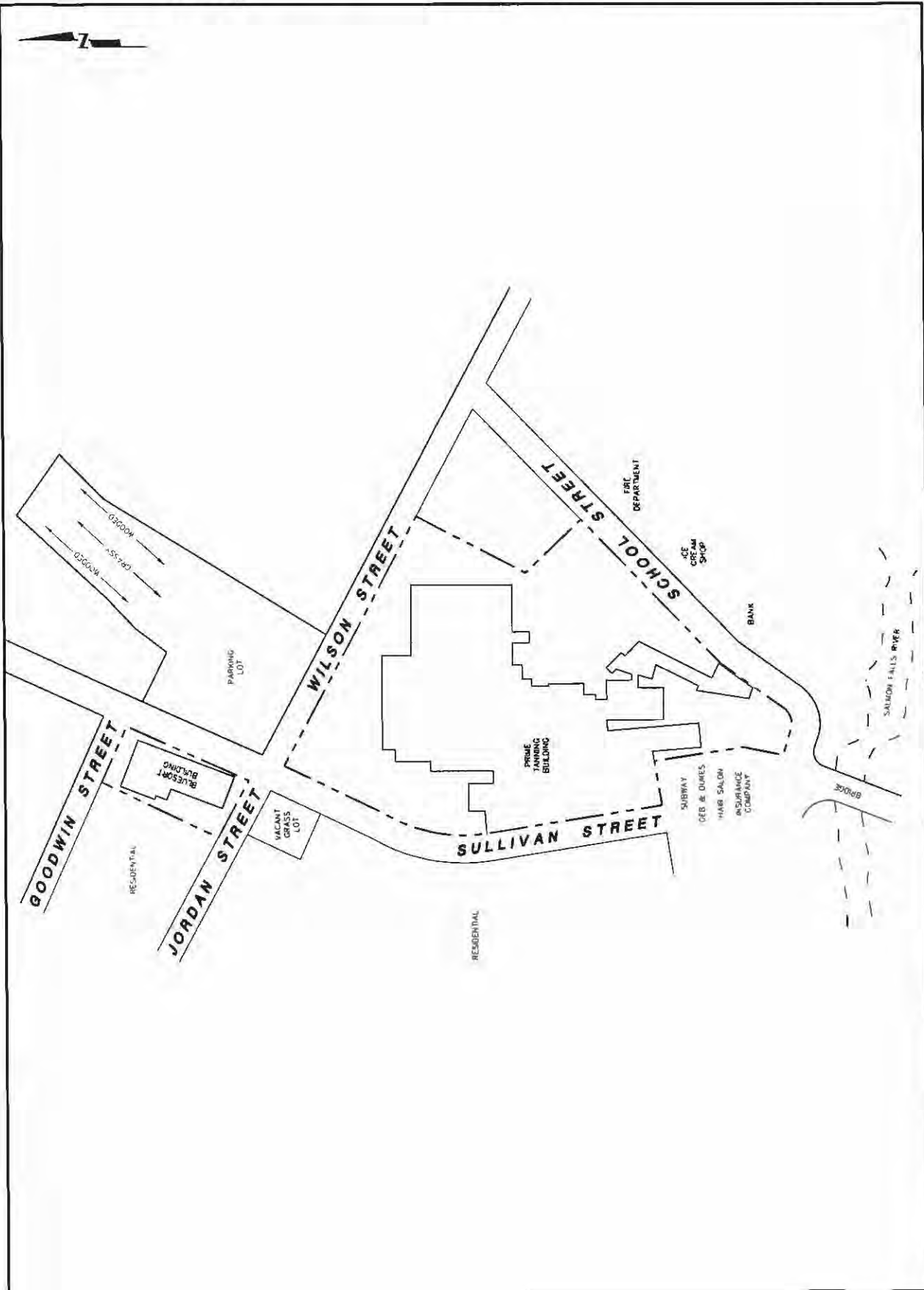
REVISION	NO.	DESCRIPTION	DATE	BY
	X			
DESIGNED BY				
DRAWN BY				
CHECKED BY				
C.C.				
APPROVED BY				
C.C.				
DATE				
NO.				
DESCRIPTION				
DATE				
BY				

ENBR CORPORATION  
 2 TECHNOLOGY PARK DRIVE  
 WESTBORO, MASSACHUSETTS 01581  
 PHONE: (978) 589-3000  
 FAX: (978) 589-3100  
 WEB: HTTP://WWW.ENBR.AECOM.COM

SITE PLAN  
 PRIME TANNING COMPANY  
 35 SULLIVAN STREET  
 BERWICK, ME

SCALE: NONE  
 DATE: 9/07  
 PROJECT NUMBER: 12589-001-100

FIGURE NUMBER: 2A  
 SHEET NUMBER: 1

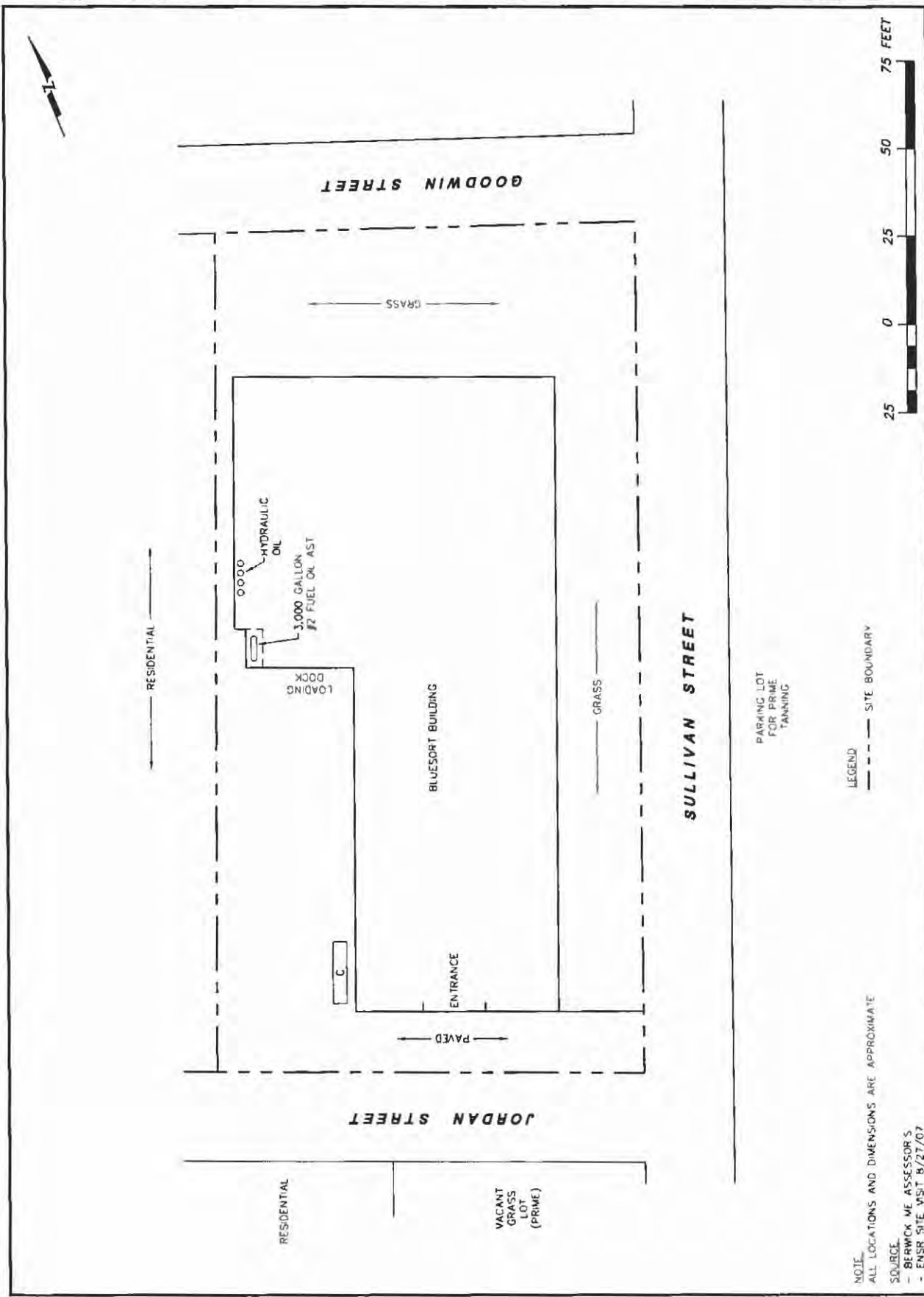




NOTE:  
 ALL LOCATIONS AND DIMENSIONS ARE APPROXIMATE  
 SOURCE:  
 - BERWICK ME ASSESSOR'S  
 - ENSR SITE VISIT 8/27/07

PARKING LOT  
 FOR PRIME  
 TANNING

LEGEND  
 - - - - - SITE BOUNDARY



SITE PLAN  
 PRIME TANNING COMPANY  
 35 SULLIVAN STREET  
 BERWICK, ME

SCALE:	1" = 25'
DATE:	9/07
PROJECT NUMBER:	12589-001-100

ENSR CORPORATION  
 2 TECHNOLOGY PARK DRIVE  
 WESTON, MASSACHUSETTS 01886  
 PHONE (978) 589-1000  
 FAX (978) 589-3100  
 WEB: HTTP://WWW.ENSR.AECOM.COM

DESIGNED BY:	X
CHECKED BY:	
DATE:	
DESCRIPTION:	
NO.:	
DATE:	
BY:	
APPROVED BY:	C.C.
DATE:	
DESCRIPTION:	
NO.:	
DATE:	
BY:	
APPROVED BY:	C.C.
DATE:	
DESCRIPTION:	
NO.:	
DATE:	
BY:	

20

SHEET NUMBER

# Prime Tanning Company, Inc

9 Main Street • P O Box 400

Hartland ME 04943

Tel: 207-938-4491 • Fax: 207-938-5100

September 10, 2008

Edward Vigneault  
Project Manager  
Bureau of Waste Management and Remediation  
Maine DEP  
17 State House Station  
Augusta, Maine 04333-0017

Subject: Closure of the Prime Tanning Company facility in Berwick, Maine

Dear Mr. <sup>Ed</sup>Vigneault:

As we discussed earlier on the phone, it is the intention of the Prime Tanning Company to close the Berwick, Maine facility in the near future.

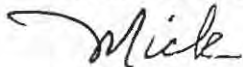
This facility is registered as a large quantity generator of hazardous waste and, therefore, will need to be certified by a third party Professional Engineer licensed in the state of Maine as having successfully gone through the clean closure process. We have begun making such arrangements.

You also stated that we will need to provide you with a log of hazardous waste spills that may have occurred at the facility over the years. A copy of this will be sent to you under separate cover in the very near future.

Finally, you are scheduled to take a tour of the facility on September 23, 2008. You said that the purpose of this visit is solely for you to become more familiar with the facility as it goes through the clean closure process and is not intended to be an inspection.

If have omitted anything or if you have any questions, please feel free to contact me.

Sincerely,  
PRIME TANNING COMPANY



Michael A. Kuhns  
Director of Sustainability

cc. Robert Moore, Jr.  
Paul Larochelle  
Franklin Staley

**Spill record of Prime Tanning, Berwick 1983 through 2007  
Hazardous and Non-hazardous Materials**

*Copy*

5/3/1983 – Corrosion/Piping 125 gallons hazardous chemical. 100 gallons put back into system, 25 gallons speedy dry sent to Union Chemical. No further action.

5/22/1984 – Accident 300 gallons mixed liquids. Sorbents used. No further response action.

4/9/1985 – Accident, physical breakage 200 gallons non-hazardous material. Reused. No further response action.

9/23/1985 – Human error 60 gallons waste oil. Sorbents used, sent to Sawyers Environmental Landfill. No further response action.

6/10/1986 – Human error 25 gallons mixed liquids. Excavation. No further response action.

8/20/1987 – Tank removal - 50 gallons gasoline. Excavated, aerated and reused in parking lot. No further response action.

8/19/1991 – Storm damage - 200 gallons mixed liquid media. Treatment in place. No further response action.

6/25/1999 – Human error - 20 gallons non-hazardous chemical. Prime Tanning arranged disposal. No further response action

5/5/2003 – Oil incident, mechanical failure - 20 gallons hydraulic oil from trash compactor hose. Impacts to pavement, contained through the use of sorbents. Sorbents used, managed in the facility waste plan. No further response action.

1/21/2004 – drum of leather finishing product (Urethane/Acrylic Water Top) punctured by fork lift. Some released to building, some product spilled outside. 15-20 gallons in total. Speedy dry used to remediate. No further action required.

4/19/2004 – Drum containment dike spilled while being moved. Approximately 10 gallons spilled, 90% water and 10% hydraulic oil. Speedy dry used to remediate, placed in drum for disposal. No further action required.

5/18/2004 – One quart of hydraulic oil spilled while transporting 1 gallon jug. Speedy dry used to remediate, placed in 55 gallon drum for disposal. No further action required.

7/5/2004 – 5-gal pail of roofing adhesive fell off roof during repairs. Impacts to interior concrete floor 5-gallon adhesive. Material allowed to cure, and was removed. No further action required.

7/6/2004 – Finish dye container knocked over spilling ½ gallon. Speedy dry used to remediate, placed in 55 gallon drum for disposal. No further action required.

7/13/2004 – 200 gallons of Bisoft 680 due to mechanical failure. This is a non-hazardous fish oil product. Free liquid reclaimed for use. Speedy dry used for remainder, placed in a drum for disposal. No further action required.

10/28/2004 – 2 ½ gallons of Eukesolar Orange spilled interior of plant Leather dye Mopped up and placed in drum for off-site hazardous waste disposal. No further action required.

11/5/2004 – 10 gallons of hydraulic oil due to mechanical failure went to the loading dock sump. Speedy dry used to remediate oil. Oil/water mix pumped/vacuumed into 55 gallon drums for disposal.

*Copy*



3/25/2005 – Failed seal on reservoir of equipment - 2 gallons hydraulic oil. Speedy dry and pads used to remediate, placed in 55 gallon drum for disposal. No further action required.

5/23/2005 – 2 ½ gallons of hydraulic oil due to gear box tipping over. Absorbants used to remediate, placed in 55 gallon drum for disposal. No further action required.

6/10/2005 – 1 ½ gallons of hydraulic oil spilled while performing maintenance on Rizzi #6 machine. Used speedy dry and absorbents to remediate, placed in 55 gallon drum for disposal. No further action required.

6/26/2005 – 90 gallons tanning chemicals due to overwhelming flood event. Material not recoverable. No further action required.

7/19/2005 – 1 quart of hydraulic oil due to equipment move. Speedy dry used to remediate, placed in 5 gallon pail for disposal. No further action required.

8/10/2005 – 25 gallons of Lubritan TG Arcylic Retan (non-hazardous material) due to drum falling off pallet during unloading. Speedy dry used to remediate, placed in drum for disposal. No further action required.

8/11/2005 – Drum spill inside building - 25 gallons of Leukotan NS3 Acrylic syntan. Speedy dry used to remediate, placed in a drum for disposal. No further action required.

12/12/2005 – 3 gallons of heat transfer oil spilled due to mechanical failure inside facility. Speedy dry used to remediate for proper disposal. No further action required.

2/9/2006 – Equipment failure inside facility spilled 1 gallon heat transfer oil. Speedy dry used to remediate, placed in drum for disposal. No further action required.

3/17/2006 – Equipment failure inside facility spilled 10 gallons of hydraulic oil. Approximately one gallon ran into a drain which leads to WWTP. Speedy dry used to remediate, placed in 55 gallon drum for disposal. No further action required.

6/5/2006 – 2 gallons of heat transfer oil spilled when unit overflowed while filling. Speedy dry used to remediate, placed in barrel for disposal. No further action required.

12/11/2006 – 50 gallons of wastewater. Maintenance personnel used water hoses to wash wastewater to loading dock sump which was pumped to the wet well. No further action required.

5/7/2007 – Leak of hydraulic oil from trash compactor. Used speedy dry and absorbent pads to remediate, placed into drums for disposal. Placed double boom in canal as a precaution. No oil observed, so booms removed. No further action required.

6/14/2007 – Fitting valve on scissor lift broke, spilling 2 quarts on hydraulic oil on pavement. Speedy dry was used to remediate, placed in barrel for disposal. No further action required.

11/28/2007 – Approximately 50 gallons of Relugan RV, a non-hazardous product, was spilled to a drain due to a tote valve left open. Notified WWTP. Contained in wet well and, after consulting WWTP superintendent, slowly fed the material in the pretreatment system. No further action required.

6/3/2008 – 3 gallons of DC 253-9 Silicone leaked through a drum cover when drum fell off pallet during unloading. Absorbent was used to remediate and properly disposed of as hazardous waste. No further action required.

**CLOSURE CERTIFICATION  
FOR 5,000-GALLON HAZARDOUS WASTE  
STORAGE TANK  
PRIME TANNING CO., INC.  
SULLIVAN STREET, BERWICK, MAINE  
EPA ID #MED001096395**

---

Prepared for:

Prime Tanning Company, Inc.  
216 Airport Drive  
Rochester, N.H. 03866

Prepared by:

SUMMIT ENVIRONMENTAL CONSULTANTS, INC.  
95 Main Street  
Auburn, Maine 04210

October 1, 1997  
Project 3127: 0606.WPD

**CLOSURE CERTIFICATION**  
**FOR 5,000-GALLON HAZARDOUS WASTE STORAGE TANK**  
**PRIME TANNING CO., INC.**  
**SULLIVAN STREET, BERWICK, MAINE**  
**EPA ID #MED001096395**

### 1.0 INTRODUCTION

Summit Environmental Consultants, Inc., on behalf of Prime Tanning Company, Inc. (Prime Tanning), has completed the closure certification to support removal of the 5,000-gallon liquid hazardous finish waste aboveground storage tank (AST) at Prime Tannings Berwick, Maine facility. Hazardous waste refers to waste material as defined by Maine Department of Environmental Protection (MEDEP) Chapter 850 (3)(A)(3). The purpose of the closure certification was to independently confirm that the remaining hazardous waste, residues and tank were properly decontaminated and disposed of in accordance with Chapter 851(11)(A) of the MEDEP Hazardous Waste Management Rules prior to the removal of the tank. Tasks completed as part of the closure certification included a review of MEDEP and Prime Tanning files, interviews with Prime Tanning employees, and oversight by a Maine registered professional engineer of decontamination and removal of waste materials and residuals from the tank and secondary containment area.

### 2.0 BACKGROUND

The 5,000-gallon hazardous waste AST is located at the Prime Tanning Berwick, Maine facility as shown in Figure 1.

#### 2.1 FACILITY RECORDS

Based upon a review of records and discussions with Prime Tanning, the Berwick facility began utilizing the 5,000-gallon AST for the accumulation of liquid hazardous finish waste in 1986. The MEDEP has assigned the facility the hazardous waste generator identification number #MED001096395 as a Large Quantity Generator of hazardous waste.

The contents of the tank were byproducts of the finishing processes in the manufacture of leather. These processes would typically require a mineral spirit or other oil-based solvent to serve as a carrier to the application of specific dyes, waterproofing materials, or to provide a protective covering to the leather. A waste profile of the tanks contents completed in September 1993 identified the following constituents:

<u>Constituents</u>	<u>Percentage</u>
Mineral Spirits	30 - 40
Paint Pigments	25-40



Water	15-20
Blend *	15-20
2-Propyl Cellosolve	5-10

* The Blend consists of	1-Methoxy 2-Propanol	20 Percent
	DPG Mono Methyl Ether	30 Percent
	PG Mono Butyl Ether	50 Percent

Hazardous waste shipping manifests for the disposal of the materials (dating from March 1987 through April 1997) were reviewed for their contents and description of disposed material. The materials was typically described as a Waste Flammable Liquid with a US Environmental Protection Agency (USEPA) identification number of D001 and D007. The D001 designation indicates the flash point of the material is less than 140 degrees Fahrenheit. The D007 identifies chromium which may have been used in the finishing color (dye) applied to the leather which can result in a spent waste materials with chromium levels above USEPA regulatory levels for non-hazardous disposal.

The shipping manifests indicate that the liquid hazardous finish wastes generated between 1987 and 1997 were shipped to several different disposal facilities including:

<u>Year</u>	<u>Disposal Facility</u>
1987-1990	Solvent Recovery Services, Southington, CT
1990	United Oil Recovery, Meriden, CT
1991	Oldover Corporation
1991	M&M Chemical & Equipment Co., Attalla, AL
1991-1995	Systech Environmental Corp., Paulding, OH
1995-1996	Hukill Chemical Corp., Bedford, OH
1996-Present	Dupont Env. Treatment, Deepwater, NJ

Two integrity reports of the AST were reviewed. The reports documented the visual and non-destructive examination of the vessel by ultrasonic thickness inspection. The examination, dated October 14, 1993, was conducted by Ginther Corporation and indicated satisfactory results for the integrity of the tank. The examination dated November 9, 1994 was conducted by Petrochemical Design and Systems Inspection, and also indicated satisfactory results for the integrity of the tank.

Daily hazardous waste satellite area inspection checklists were reviewed for the Berwick facility. The checklists reported the volume of the tank at the time of inspection and associated comments (i.e., number of drums awaiting t-transfer) regarding the bulk storage tank.

MEDEP Spill Reports for Berwick, Maine from 1985 to present were reviewed at the MEDEP office in Augusta, Maine. Spills or other releases associated with the subject AST at the Prime Tanning facility were not identified. Waste manifests reviewed in Augusta matched those reviewed at Prime Tanning.

A site inspection report completed by the MEDEP for the Prime Tanning Berwick facility (dated November 16, 1994) was reviewed for information regarding the subject AST. The report described the processes generating the liquid flammable waste and the bulk storage of the waste prior to disposal. The MEDEP report did not describe conditions nor work practices regarding use of the tank.

Documentation referencing the Consent Agreement between Prime Tanning and the MEDEP was reviewed for applications to the subject storage tank. The Consent Agreement and associated correspondence did not involve the liquid hazardous finish waste storage tank.

## 2.2 LIQUID HAZARDOUS FINISH WASTE STORAGE HISTORY

According to Mr. Ken Newbury, Environmental Technician, and Prime Tanning Records, hazardous waste is collected on a daily basis at satellite accumulation areas in several finishing departments of the facility. The waste is placed in 55-gallon drums. When a drum has reached its storage capacity, it was removed and placed within the secondary containment area surrounding the 5,000-gallon AST. When several drums had accumulated, the contents of the drums were transferred into the AST by pump. The waste was stored in the AST pending disposal. According to the manifests, disposal quantities typically varied from 2,000 to 4,000-gallons per shipment.

The annual USEPA Hazardous Waste Reports include several different listed wastes produced by the leather manufacturing process of Prime Tanning. A year's total volume of finish waste reflects the liquid and sludge wastes produced. The sludge wastes produced from the finishing process were disposed of in 55-gallon drums. Liquid wastes produced from the finishing process were transferred to the subject AST. Annual disposed quantities for liquid hazardous finish waste from the subject AST are:

<u>Year</u>	<u>Quantity (gallons)</u>
1987	14,657
1988	18,042
1989	23,522
1990	25,660
1991	25,660
1992	26,824
1993	26,950
1994	44,824
1995	22,186
1996	14,190

The Berwick facility has reduced the production of its hazardous waste from the finishing process due to some finishing activities being moved to the new Rochester facility, and the use of new waterborne coating applications. Liquid hazardous finish waste will now be collected and retained in 55-gallons drums for disposal. The last shipment of bulk hazardous waste was

removed from the AST on April 24, 1996.

### 3.0 SITE CONDITIONS

A site visit was conducted on September 4, 1997 by Summit representative Bradley A. Roland, P.E., a professional engineer registered in Maine. This visit coincided with the cleaning and decontamination of the subject AST by B.G. Environmental of Rochester, New Hampshire. The tank and secondary containment area was visually examined for the potential presence of hazardous waste residue or contamination. The tank was 8-feet in diameter, with two 24-inch manways. The manways were located on the top and on the lower side of the tank. An exterior examination of the tank was made documenting minor amounts of rust and chipping paint. The secondary containment structure was constructed of cement block with a concrete floor and measured 13 feet by 42 feet by 3 feet deep. The containment area was used not only for the 5,000-gallon-subject-AST-but-also-for-a-5,200-gallon-AST-of-Aluminum-Chloride. Seven empty 55-gallon drums and two transfer pumps were observed within the containment structure. The main pump (and a secondary unit) were used in transferring the liquid hazardous waste from the drums to the tank. Summit observed minor staining of the concrete floor. The stains were limited to several square feet of floor space, were dry, and did not emit an odor. Drains from the secondary containment area were observed to be closed.

### 4.0 DECONTAMINATION

On September 4, 1997, B.G. Environmental emptied and decontaminated the liquid hazardous finish waste 5,000-gallon AST. A protective layer of 5-mil poly was placed around and under the tank, and flexible hoses to the transfer pump were removed. Approximately 12 to 14-inches of material was present in the tank as viewed from the upper manway. The liquid phase of the material was removed by bailing with a five-gallon bucket and transferring the material into 55-gallon drums within the secondary containment unit. With the removal of approximately 85-gallons of liquid, the lower manway was removed. Approximately 12-inches of sludge was observed and, subsequently removed using shovels and hoes. The sludge was placed in 55-gallon drums located on a protective layer of 5-mil poly outside the secondary containment structure. After removal of the sludge, the tank was monitored by B.G. Environmental for oxygen, lower explosive levels (LEL) and hydrogen sulfide. Values were within acceptable limits and a confined space entry permit was issued by Prime Tanning. The tank was entered and the sludge was scraped with a flat shovel from the sidewalls of the tank. With the removal of the gross contamination, the interior of the tank was scraped with a hand scraper and then brushed clean with a push broom. The interior tank was then washed with an industrial strength detergent solution and rinsed with clean water. Residue, washwater and rinse water were collected by vacuum and transferred into a 55-gallon drum. The discharge pipes, used to empty the tank for disposal, were rinsed and vacuumed. The discharge pipes were then removed from the tank for its transportation off-site. Small spills of residue and wastewater were collected with an absorbent material and placed in a drum. An interior inspection of the AST was made by



Summit to confirm the removal of residues and observe decontamination efforts. The protective poly and disposable safety gear used in the decontamination process was placed in a separate 55-gallon drum for disposal.

Seventeen 55-gallon drums were used during the decontamination process. The drums were transferred to the Prime Tanning hazardous waste storage area for subsequent disposal. This material will be disposed of in accordance with State and Federal regulations by Ashland Chemical of Binghamton, New York, as part of the periodic shipment of hazardous waste from the Berwick facility.

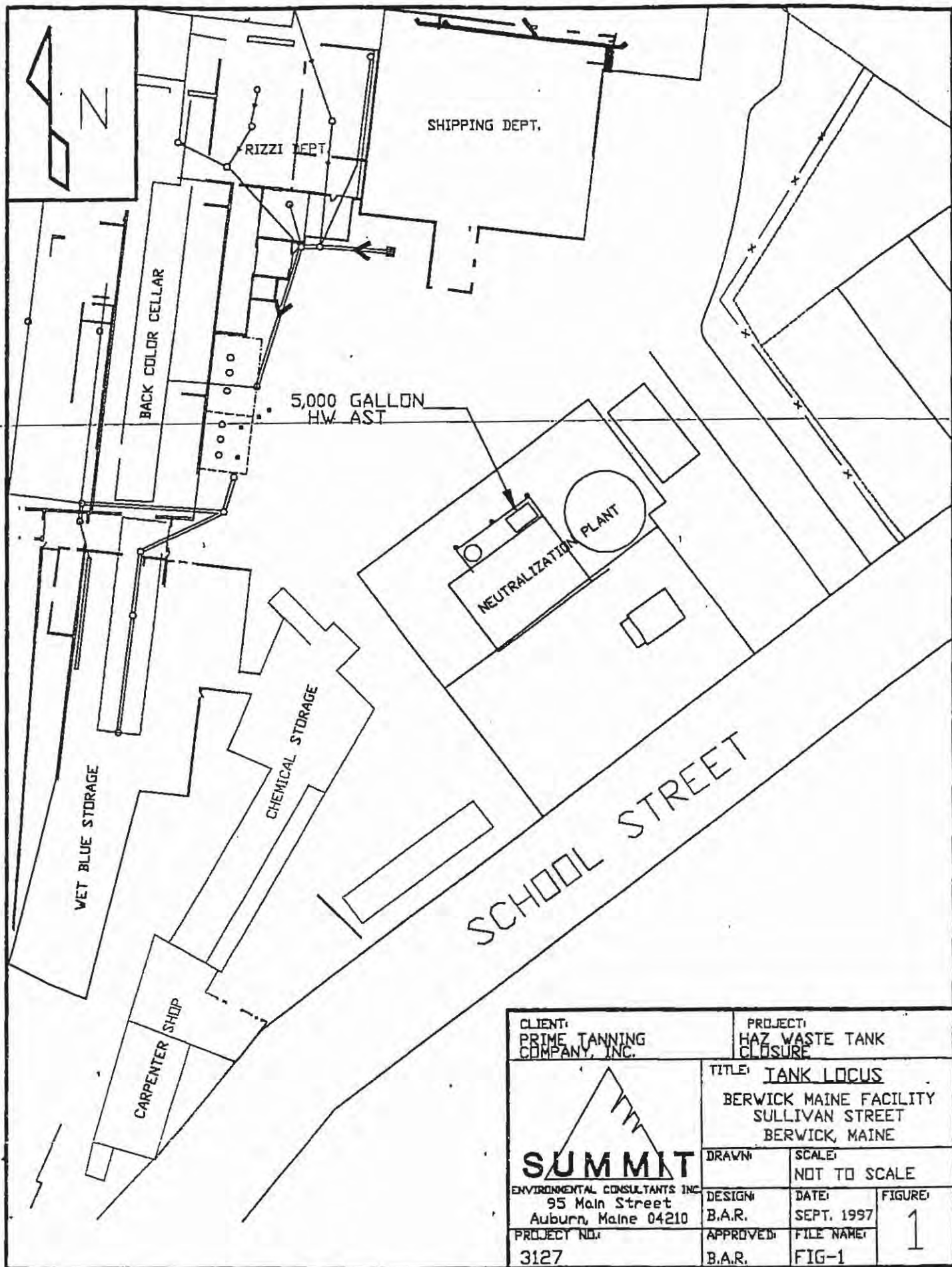
On September 5, 1997, B.G. Environmental removed the 5,000-gallon tank from the secondary containment by crane and placed it on a flatbed trailer operated by Industrial Metal Recycling, Inc. (IMR) of Arundel, Maine. At the request of Prime Tanning, the tank will be recycled. Confirmation of the tanks arrival on September 5, 1997 at IMR was received in the form of a signed and dated shipping ticket from IMR.


Photographs of the AST, secondary containment structure and decontamination process are provided in Attachment A.

## 5.0 CONCLUSIONS

Between 1986 and 1997, Prime Tanning's Berwick, Maine facility generated and stored liquid hazardous finish waste in a 5,000-gallon AST. The facility operates under the MEDEP license No. MED001096395 as a large quantity generator. This waste consisted primarily of mineral spirits and non-halogenated solvents used in the finishing processes of leather manufacture. The Berwick facility has reduced the production of its finishing activities such that the liquid hazardous finish waste will now be collected and retained in 55-gallons drums for disposal. The last shipment of bulk hazardous waste was removed from the AST on April 24, 1996.

At Prime Tanning's request, Summit completed a hazardous waste storage tank closure certification in September, 1997. Summit examined the AST, observed the removal of sludge and residues, and observed the decontamination of the tank. Residue, wash water, and rinse water from the decontamination process were moved to the hazardous waste storage area of the Berwick facility for subsequent disposal in accordance with State and Federal regulations. This closure and certification was completed in accordance with Chapter 851(11)(A) of the MEDEP Hazardous Waste Management Rules. Attachment B is a Certification Form, attesting to the closure process, signed by Summit professional engineer registered in Maine and Prime Tanning representative.



CLIENT: PRIME TANNING COMPANY, INC.		PROJECT: HAZ WASTE TANK CLOSURE	
 <b>SUMMIT</b> ENVIRONMENTAL CONSULTANTS INC 95 Main Street Auburn, Maine 04210		TITLE: <b>TANK LOCUS</b>	
		BERWICK MAINE FACILITY SULLIVAN STREET BERWICK, MAINE	
DRAWN:	SCALE:	NOT TO SCALE	
DESIGN: B.A.R.	DATE: SEPT. 1997	FIGURE: <b>1</b>	
PROJECT NO.: 3127	APPROVED: B.A.R.		

CLOSURE CERTIFICATION FORM  
FOR 5,000-GALLON HAZARDOUS WASTE STORAGE TANK

Company: Prime Tanning Company, Inc.

Location of Facility: Sullivan Street, Berwick, Maine

Facility EPA ID #: #MED001096395

Waste Codes for Waste Stored in AST: D001, D007

Reason For Removal of AST: Reduction of waste produced; waste will subsequently be disposed in 55-gallon drums

Date of Last Shipment from the AST: April 24, 1996

Description of closure and decontamination process: Hazardous waste was removed by bailing, flat shovel, scrapper and broom from the interior of the tank. The interior tank was then washed with an industrial strength detergent solution and rinsed with clean water. Residue, washwater and rinse water were collected by vacuum and transferred into a 55-gallon drum. Sludge, residue, wash water, and rinse water from the decontamination process will be disposed in accordance with State and Federal regulations.

The undersigned certify that closure was completed in accordance with Chapter 851(11) of Maine's Hazardous Waste Management Rules and that no hazardous waste or hazardous waste residue remain associated with the 5,000-gallon AST.

Date: 10/6/97

Prime Tanning Company, Inc.

Representative: KSC [Signature], Kenneth C. Newberry

Title: ENVIRONMENTAL TECHNICIAN

Attested by: Bradley A. Roland, P.E.  
Summit Environmental Consultants, Inc.



Bradley A. Roland  
10-1-97



## HAZARDOUS WASTE CLOSURE PLAN PRIME TANNING SITE, BERWICK, MAINE

**Description of Facility.** Leather tanning operations have occupied the current Prime Tanning site on Sullivan Street in Berwick since at least the early 1900s. The Prime Tanning site consists of four contiguous parcels which total 11.4 acres. The main tanning plant consists of a two-level concrete block and wood structure that has had over thirty additions since the original structure was built in the mid-1800s, the latest being in the mid-1990s. The total plant contains over 225,000 sq. ft. of manufacturing, storage and office support space. Receipt and treatment of hides (retan and coloring) occurs on the first floor; trimming, texturing, and packaging occurs on the second floor. There are no chemical-related manufacturing process on the second floor. Prime Tanning has occupied the site since 1934. The facility was connected to the municipal sewer system in the early 1970s. Approximately 200,000 gallons of process water are treated daily in an onsite WWTP and released to the Berwick Sewer District pump station.

**Site Status.** Prime Tanning plans to close the Berwick facility in November 2008 and consolidate manufacturing operations at their Hartland, Maine facility. The Berwick facility has been a large-quantity hazardous waste generator. The principal hazardous wastes generated at the site during past and present operations has been D001 ignitable wastes derived from mineral spirits and D007 chromium wastes. The Berwick facility notified the Maine DEP of their intent to initiate a Maine DEP Chapter 851, Section 11 hazardous closure of the facility in a letter of September 10, 2008 from Michael Kuhns, Prime Tanning Director of Sustainability, to Edward Vigneault of the Maine DEP Bureau of Waste Management and Remediation, Augusta, Maine. Mr. Vigneault conducted site visits to the Berwick plant on September 23, 2008 and November 12, 2008. On the basis of the site visits, Mr. Vigneault requested that a closure plan be developed for the Berwick site. Closure activities and tasks were discussed with Mr. Vigneault during the November 12, 2008 meeting and are described herein. Prime Tanning has contracted with consultants Woodard & Curran and Tewhey Associates to assist, document, and certify the closure process. Prime Tanning will also provide certification of the closure process.

**Closure Criteria.** The Maine DEP Remedial Action Guidelines for Contaminated Soil (RAGS) will be used to determine risk factors and make remedial decisions for solid media during the closure of the Berwick facility. Consistent with site closure policy of the Maine DEP, the RAGS residential criteria will be utilized. Chromium is a chemical of concern in tanning operations. The Maine DEP RAGS provide guideline criteria for Cr<sup>+6</sup> but not for Cr<sup>+3</sup>. The residential guideline for Cr<sup>+6</sup> (950 ppm) will be interpreted as a total Cr guideline in the closure process for the Berwick facility. The Maine DEP guidelines on the presence of multiple contaminants will be followed during the closure process (RAGS Implementation Document, Section IV C, May 1997).

**Description of Closure Activities.** In accordance with Maine DEP Hazardous Waste Rules, Chapter 851, Section 11 and on the basis of the past and present industrial activities and operations at the Berwick site, the work tasks associated with hazardous waste closure of the facility are described below.

- **Clean Out of Internal Floor Trench System.** There is over a half-mile of floor trench and connecting piping on the main floor of the Berwick facility which directs waste water to the onsite WWTP. The trenches also collect floor wash water and chemical residues from in-plant operations. The floor trenches and associated piping are periodically cleaned in order to provide an unobstructed pathway for waste water transport to the WWTP. As part of plant closure operations, the trenches and associated piping will be cleaned by an environmental contractor using vacuum truck and manual labor operations. As in previous trench-cleaning operations, the trench residue will be tested for a combination of RCRA metals, VOCs, and SVOCs using a sampling regimen that is consistent with the location of chemical usage within the plant. In the past, TCLP testing has shown that trench residues have not been hazardous by toxicity characteristics. Selective TCLP testing will be done of trench residues in the closure operations to verify toxicity characteristics.
- **Assessment and Remediation of Main and Satellite Hazardous Waste Storage Sites.** There is currently one main hazardous waste storage location and ten satellite locations within the Berwick plant. Prior site plans for the facility show the location of former satellite storage sites. Each former and present storage location will be assessed, sampled as necessary, and remediated by means of physical cleanup measures, e.g., scraping, power washing, scarification, etc.
- **Testing and Remediation of Dye / Dry Weigh Up Rooms.** The dye weigh-up room and the dry chemical weigh-up room are located in the southernmost area of the plant. The facilities have served as weigh up rooms for several decades. There is staining and residue on the concrete floor of both rooms. The two rooms will be assessed, sampled, and remediated by means of physical cleanup measures, e.g., scraping, power washing, scarification, etc.
- **Shutdown and Remediation of the WWTP.** The onsite WWTP will be operated until close to the time of final closure. At the time of closure of the treatment plant, the associated sumps and wet wells will be emptied and cleaned and there will be physical cleaning of the interior of the plant by means of power washing and scraping, as necessary.



- **Cleanup of Leather Residue.** Leather scrap, shavings, and buffing dust are not considered hazardous waste (Chapter 850, Section 3A (4a) (xiv)) but must be managed onsite and, if disposed in Maine, be sent to a secure landfill. Given the age of the facility and the variable location of previous leather processing operations within the plant, every effort will be made to locate, cleanup, and properly dispose of leather residue in all parts of the plant.
- **Inventory, Documentation, and Shipment of Remainder Chemicals and Chemical Waste.** The plant site must be devoid of chemicals, chemical waste, and chemical residues at the time that certification of closure is completed by the plant owner / manager and the independent certifying engineer. An inventory of existing chemicals and chemical waste products will be made by Prime Tanning in coordination with Woodard & Curran / Tewhey Associates. Remainder chemicals in their original containers will be (1) returned to the manufacturer, (2) transported to the Hartland for use at the Prime Tanning facility, or (3) disposed of as hazardous or non-hazardous waste. Documentation of the off-site transport and fate of remainder chemicals will be documented in accordance with Maine DEP Chapter 850, Section 3A (4a) (xviii) and other applicable guidance. As is standard practice at the Berwick facility, non-hazardous and hazardous waste will be manifested and shipped for disposal during the closure process.
- **Historical Assessment and Interviews.** Historical site assessment and interviews of current long-term and retired employees will be implemented as part of the closure process. The purpose and focus of the historical site assessment is to determine (1) the specific location of past chemical-related operations within the plant, (2) the location of aboveground and underground storage tanks, (3) the recollection of subsurface soil observations during past construction projects on the site, (4) the knowledge and/or recollection of any past waste or hide burial activities on the site, and (5) the general environmental history of the site and facility. The historical record search has included onsite record files, Maine DEP files, Town of Berwick files, environmental file records purchased from EDR, and local historical society files. Sanborn maps have also been obtained for the site. Information obtained from the historical assessment and interviews will be documented and further site exploration will be implemented to investigate credible historical environmental issues.

**Schedule of Closure.** Due to the demands of a current spike in the workload for Prime Tanning, limited manufacturing operations are continuing at the Berwick facility. The closure operations that can proceed during the current phase of manufacturing are going forward. The remainder of the closure activities will be implemented in December 2008. It is anticipated that the closure process for the Berwick facility will be complete by the end of January 2009. Prime Tanning and its consultants look forward to ongoing interactions with the Maine DEP as the closure process is implemented and completed.



STATE OF MAINE  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN ELIAS BALDACCI  
GOVERNOR

DAVID P. LITTELL  
COMMISSIONER

November 20, 2008

Mr. Michael Kuhns  
Prime Tanning Company, Inc.  
PO Box 400  
Hartland, ME 04943

Re: Hazardous Waste Closure Plan  
Prime Tanning Site, Berwick Facility

Dear Mr. Kuhns: *Mich.*

I have reviewed the above mentioned closure plan (undated) presented by John Tewhey of Tewhey Associates to the Department on November 18, 2008. This plan is quite general but appears to address most of the potential areas of concern that we have discussed to date. Several comments are as follow:

1. The plan proposes to clean certain areas where hazardous residues may be encountered, followed by sampling and analysis to determine if residues have been removed to appropriate levels. The plan proposes to use the Maine RAGs as cleanup criteria for soils or bulk materials. For any contaminant or media not covered by the Maine RAGs, Prime must determine other appropriate criteria such as that found in the Risked-Based Concentration Tables from the USEPA Mid-Atlantic Risk Assessment. Also, the plan does not discuss the sampling and analytical methods that will be used or which analytical labs will be used. The methods must be appropriate for the media and contaminants and the analytical labs must have current certification for all analytes being investigated.
2. All waste materials, media and residue must be properly characterized and disposed of at appropriately licensed facilities.
3. The 5<sup>th</sup> bullet in the plan discusses the cleanup of leather residue. This activity should include not only locating and cleaning up leather residue in all parts of the plant but all parts of the site as well, including but not limited to exterior bag houses, and spilled or discarded materials.

4. The last bulleted item in the plan identifies the historical assessments and interviews that are being conducted as part of the closure. When completed, please provide a supplemental plan indicating the findings from this part of the investigation along with any proposed investigation and remediation of any areas not previously discussed. This supplemental plan should include a site plan sufficiently comprehensive to show the entire site and all areas of concern.

The Department approves the closure plan with the conditions identified above. The Department reserves the right to request more detailed closure and investigation plans including sampling and analysis plans and a QAPP depending on the findings of the current closure plan. If there are any questions concerning the above comments please call me at 287-2651.

Sincerely,

A handwritten signature in cursive script, appearing to read "Edward J. Vigneault".

Edward J. Vigneault, Environmental Specialist III  
Division of Oil & Hazardous Waste Facility Regulation  
Bureau of Remediation and Waste Management

Pc: Stacy Ladner, MEDEP  
John Tewhey, Tewhey Associates

Prime berwick closure plan

## ADDENDUM

### **HAZARDOUS WASTE CLOSURE PLAN PRIME TANNING SITE, BERWICK, MAINE**

**Background.** The hazardous waste closure plan of November 18, 2008 was developed for the Prime Tanning site in Berwick by the Woodard & Curran / Tewhey Associates team. The elements of the closure plan were developed on the basis of (1) review of environmental records and site history information in the files at the Prime Tanning site in Berwick and at the Maine DEP offices in Augusta; (2) detailed site reconnaissance of the Berwick site by the Woodard & Curran / Tewhey Associates team in the accompaniment of Prime management personnel; (3) discussions with Prime management personnel concerning the schedule of plant shutdown and equipment removal from the plant; and (4) site visits to the Berwick facility by Mr. Edward Vigneault of the Maine DEP on September 23, 2008 and November 12, 2008 and closure-related discussions with Mr. Vigneault and Prime management.

Mr. Vigneault reviewed the closure plan of November 18, 2008 and provided verbal feedback to Tewhey Associates on November 18, 2008 and a corresponding written response to Mick Kuhns of Prime Tanning on November 20, 2008. This addendum to the Closure Plan for the Berwick facility addresses the verbal comments of Mr. Vigneault of November 18, 2008 and the written comments of November 20, 2008.

Briefly stated, Mr. Vigneault's comments are as follows:

- **Criteria and Analysis.** For chemicals not listed in the Maine DEP RAGs, alternate criteria should be obtained from other risk-based listings provided by USEPA. Analytical methods of analysis should be provided to the DEP prior to sampling. Certified labs should be used for analysis.
- **Waste Characterization and Disposal.** Waste materials should be properly characterized and disposed of at licensed facilities.
- **Leather Residue.** Leather residue should be located and cleaned up in all parts of the site.
- **Historical Assessment.** Historical assessments and interviews should be documented and any planned site investigations should be shown on a site plan.

**Closure Plan Addendum.** In response to Mr. Vigneault's comments, the Closure Plan of November 18, 2008 is amended by the following additions. This Addendum plus the original Closure Plan of November 18, 2008 constitute the total Closure Plan for the Prime Tanning facility in Berwick.

- **Chemical Criteria, Analytical Methods, and Laboratory Selection.** Most of the analytical parameters of interest at the Berwick site are listed on the Maine DEP Remedial Action Guidelines for Soil (RAGS, May 1997). The criteria for chemical parameters not listed in the Maine DEP RAGS will be obtained from USEPA risk-based criteria listings such as the September 2008 concentration tables from the USEPA Region III Mid-Atlantic Risk Assessment. Sample analyses associated with the Prime closure will be conducted by Katahdin Analytical Services of Scarborough, ME. Analytical methods will be appropriate for the media sampled. The following methods will be used for soil and sludge samples taken at the site.

- RCRA metals	SW846 200.7 / 6010
- Other metals	Single ICP analysis
- DRO	MEDEP 4.1.25
- GRO	MEDEP 4.2.17
- VOC	SW846 8260B
- SVOA	SW846 8270C
- PAHs	SW846 8270C
- PCBs	SW846 8082
- pH	SW846 9045
- TCLP	SW846 1311

- **Waste Characterization and Disposal.** Prime will use a licensed environmental remediation contractor to conduct cleanup and disposal of waste materials at the site. Prime Tanning and the Woodard & Curran / Tewhey Associates team will direct and oversee the environmental contractor and the characterization, manifesting and disposed of waste materials at an applicable licensed facility within Maine or out-of-state. Further information concerning the selected environmental contractor and disposal facility will be coordinated with the Maine DEP.
- **Cleanup of Leather Residue.** Leather scrap, shavings, and buffing dust are not considered hazardous waste (Chapter 850, Section 3A (4a) (xiv)) but must be managed onsite and, if disposed in Maine, be sent to a secure landfill. Given the age of the facility and the variable location of previous leather processing operations within the plant, good and reasonable effort will be made to locate, cleanup, and properly dispose of leather residue in interior and exterior parts of the plant.



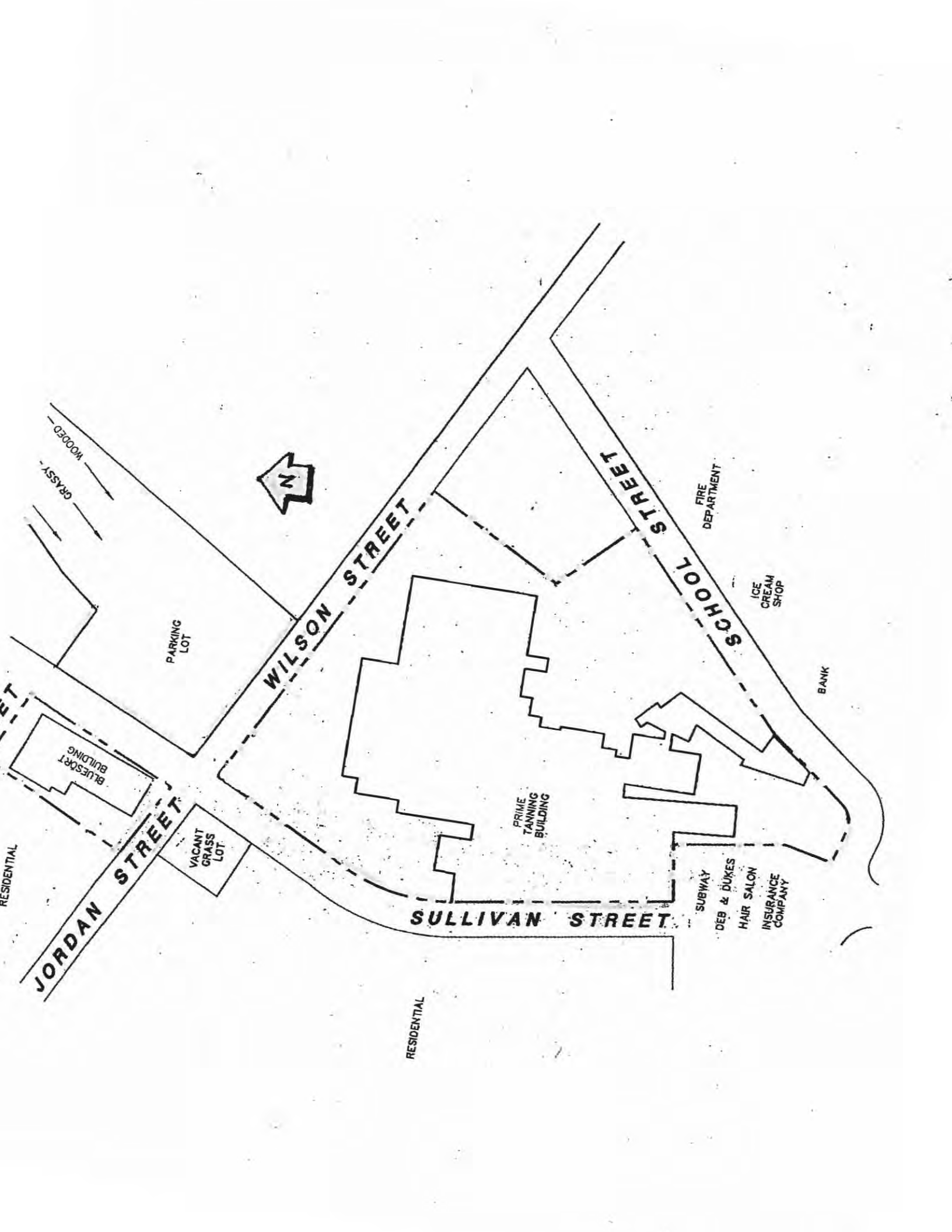
- **Historical Assessment and Interviews.** Historical site assessment and interviews of long-term and retired employees was implemented by Tewhey Associates in December 2008. Two employees were selected from a half-dozen candidates for interviews. Wayne Downs of Lebanon, ME is a current employee of Prime who has been working continuously at the Berwick facility since 1964 – 44 years. Mr. Downs is currently 61 years old. John Hussey of Milton, NH is a retired employee of Prime who worked continuously at the Berwick facility for 66 years – from 1935 to 2001. Mr. Hussey was 85 years old when he retired and is currently 92. The two interviewees started work at the facility as teenagers and worked their way up to be supervisors. They both enjoy(ed) working at the Berwick facility, although they indicated that tanning operations were tougher on employees and involved more challenging manual labor in the early days. Both Mr. Downs and Mr. Hussey had a strong working knowledge of the Berwick facility and had good recall of past operations and practices at the plant. The interviews were conducted with the help of facility plans and maps. Tewhey Associates has judged the responses by both interviewees to be thorough, knowledgeable, and straightforward and believes that the information collected can be relied upon. The salient findings of the interviews are listed below:
  - **Plant Owners.** Mr. Downs and Mr. Hussey have known three generations of the Kaplan family, the long-time plant owners. Both gentlemen pointed out that each new generation of the owner family were brought into the mill as laborers and learned the tanning business from the ground up. Mr. Hussey personally trained two generations of Kaplan family sons in all facets of the manufacturing process. The owners were described as frugal businessmen who were respectful of their employees.
  - **Site Description.** Both interviewees witnessed and recalled the many building expansions over the decades. The current Bluesort building on the northwest lot was formerly a building supply and lumber store. The currently vacant northeast and southwest lots were formerly occupied by residential buildings that were razed to make way for parking lots when the plant was operating at maximum capacity. The northeast lot and the northern portion of the southeast main lot were formerly used to store machines and equipment. In the early days of the plant, the northern portion of the main parcel was used to temporarily store leather scraps prior to off-site shipment.
  - **Chemical Handling.** Neither interviewee could recall any past activities that would involve the dumping or disposal of waste materials on the site. They both acknowledged that the management and handling of chemical products had improved over the years but that there was never a time when there was callous handling of chemicals. There was always

awareness of the value (cost) of chemical products and the potential health consequences of mishandling chemical products. Spill cleanup was a standard practice at the Berwick site 40 and 50 years ago. Mr. Hussey recalled the water course that formerly flowed through the site to the Salmon River. Mr. Hussey noted that the stream had been used for waste disposal in the distant past. Mr. Down recalled that the stream has been channeled and contained prior to his tenure. Both men indicated that floor drain trenches were typically cleaned out on a yearly basis; initially by in-house labor, and later, by environmental cleanup contractors.

- **Leather Scrap Handling in the Past.** Mr. Downs recalled that leather scraps were always stored indoors. Mr. Hussey remembered when the northern portion of the main yard was unpaved and leather scraps were temporarily stored outside in bales, awaiting pickup. The unpaved yard would get wet and muddy in the spring and new gravel would be periodically spread over the yard. As new gravel was spread, leather scraps would sometimes be covered with soil. Both men recalled that when the northernmost addition to the plant was constructed in the mid-1990s, leather scraps were found in shallow soil during excavation for construction.
- **Former Rawhide Handling.** Mr. Hussey recalled that in the early days of his employment, rawhides were received at the site by rail. Occasionally, the rawhides would spoil during shipment and would be unusable. The spoiled hides were disposed of at an off-site location.
- **Summary of Findings.** There were no findings from the interviews of Mr. Downs and Mr. Hussey that would suggest that waste materials were ever intentionally disposed of on the Prime Tanning site. Over 45 years ago, leather scraps that were temporarily stored for pickup in the northern part of the main yard would sometimes be covered by gravel fill. Shallow buried leather scraps were subsequently found during the construction of the northernmost addition to the plant.

It is the opinion of Tewhey Associates that the interview findings do not warrant additional subsurface exploration in interior or exterior areas of the plant.

**Schedule of Closure.** Due to the demands of the workload at Prime Tanning, limited manufacturing operations continued at the Berwick facility through December 2008. The closure activities described in the plan of November 18, 2008 and herein will be implemented in January 2009. It is anticipated that the closure process for the Berwick facility will be complete by the end of February 2009.





## SECOND ADDENDUM

### **HAZARDOUS WASTE CLOSURE PLAN PRIME TANNING SITE, BERWICK, MAINE**

**Background.** The hazardous waste closure plan of November 18, 2008 and an addendum of January 6, 2009 were developed for the Prime Tanning site in Berwick by the Woodard & Curran / Tewhey Associates team. The addendum of January 6<sup>th</sup> addressed interviews with veteran employees concerning site-use history. An item brought up in interviews concerned the former storage of leather scraps in the rear (i.e., north) yard of the plant during the 1960s and earlier. Baled leather scraps were reported to have been stored on a gravel surface, awaiting off-site shipment. Portions of the baled scraps would sometimes be covered by surficial gravel during plowing and regrading of the yard, thereby allowing leather scraps to become incorporated into the shallow soil. The presence of leather scraps in shallow soils in the rear yard was observed during the construction of additions to the northern face of the plant in the mid-1990s. The rear yard of the plant has been paved since the 1980s or earlier.

Upon reviewing the closure plan addendum of January 6<sup>th</sup>, the Maine DEP has requested that a limited program of subsurface investigation be planned and implemented to further assess the possible presence of scrap leather in soil in the rear yard of the plant. The Maine DEP has also requested that a limited program of subsurface exploration be implemented within the vacant lot on the north side of Wilson Street that was formerly used for employee parking and equipment storage. Prior to being acquired by Prime Tanning, the Wilson Street lot was occupied by residential development. The purpose of the subsurface investigation of the Wilson Street parcel is to determine the characteristics of subsurface soil and / or fill material and to determine if any materials may have been released to the ground surface or buried in shallow soil. The Woodard & Curran / Tewhey Associates team has determined that a program of test pits on the two parcels would be appropriate to address the issue of leather scraps or other materials in subsurface soil.

**Closure Plan Addendum.** In response to Maine DEP comments, the Closure Plan of November 18, 2008 is amended with this Addendum No. 2. This Addendum plus the original Closure Plan of November 18, 2008 and the Addendum No. 1 of January 6, 2009 constitute the total Closure Plan for the Prime Tanning facility in Berwick.

- **Test Pit Program on the Northern Portion of the Plant Parcel and on the Wilson Street Parcel.** The Woodard & Curran / Tewhey Associates team has designed a test pit program to address the subsurface conditions on the two parcels. DIGSAFE has been notified and the general location of the test pit excavation areas has been marked on the site (see attached site map). The site excavations will be done by Doucette Contractors of Berwick, utilizing a track-

mounted excavator. Approximately five test pits will be done on each parcel. The depth of test pits will be four to five feet deep. A representative from the Woodard & Curran / Tewhey Associates will direct and monitor the test pit operations in coordination with Prime Tanning. The site monitor will document the following conditions at each test pit location:

- Test pit location;
- Test pit depth;
- Soil / fill characteristics;
- Presence and depth to water table, if applicable;
- Presence, depth, and character of bedrock, if applicable;
- Presence of buried material such as leather scraps, if applicable;
- Presence and characteristics of soil staining, if applicable; and
- Presence and characterization of soil odor, if applicable.

Samples-of-record of soil types will be taken from each test pit and a photoionization detector (PID) will be available to test suspect soils for VOCs, if applicable on the basis of staining or odor. Each test pit will be photo-documented. No soil sampling is planned for the test pit program, but soil containers will be available in the event that sampling is appropriate on the basis of test pit observations. Test pits will be backfilled with the material removed from the pit. Test pit soil logs will be developed for each test pit.

Mr. Edward Vigneault of the Maine DEP has requested that he be notified in advance of the date and time of the test pitting program at the Prime Tanning site.

- **Schedule of Test Pitting Operations.** Implementation of the test pit program will be scheduled in early February 2009 by Prime Tanning in coordination with Doucette Contractors and the Woodard & Curran / Tewhey Associates team. It is expected that the exploration program as described herein can be completed in one day. A pneumatic hammer attachment for the excavator may be required to penetrate frozen soils.

Atch: Site Plan

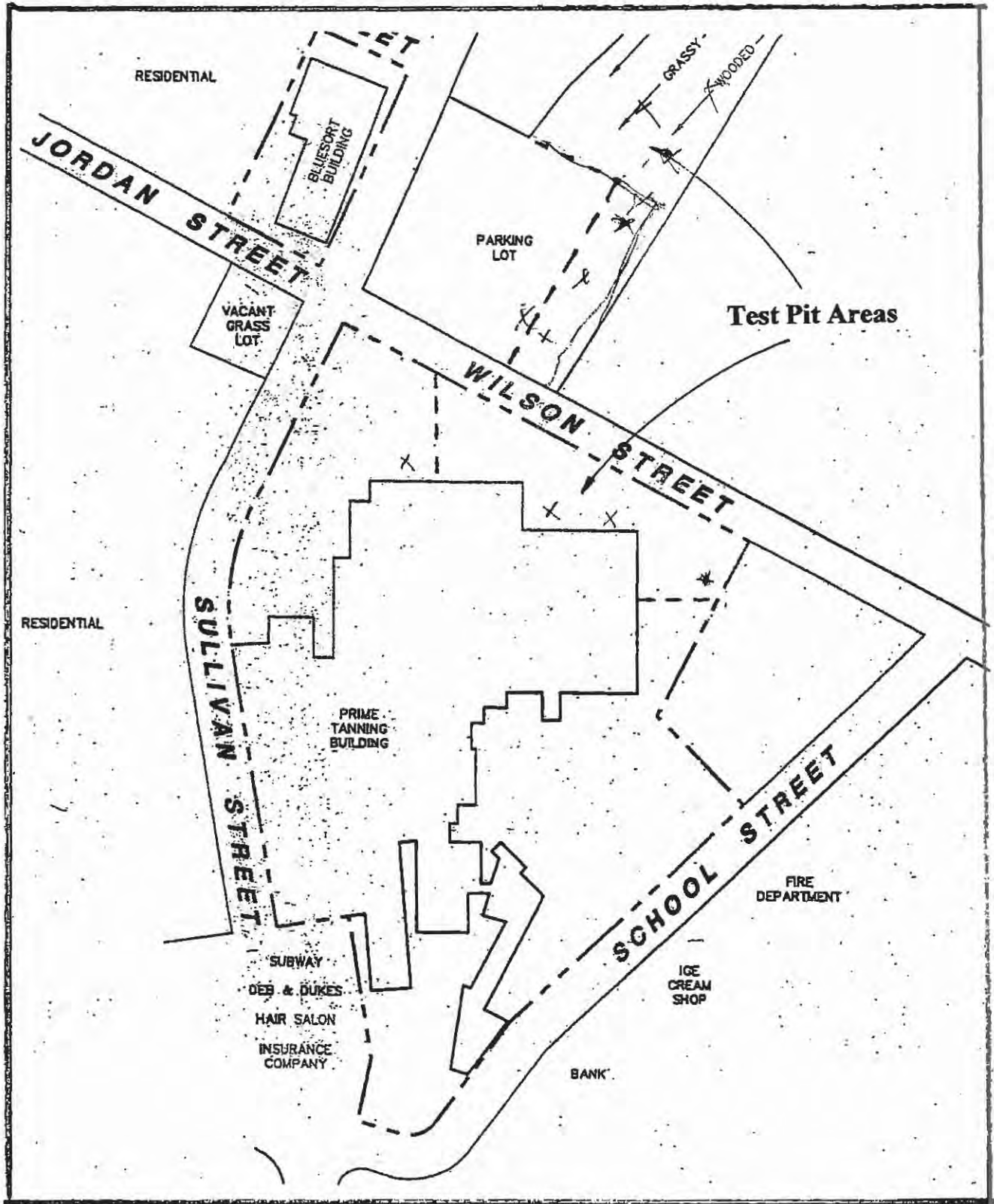
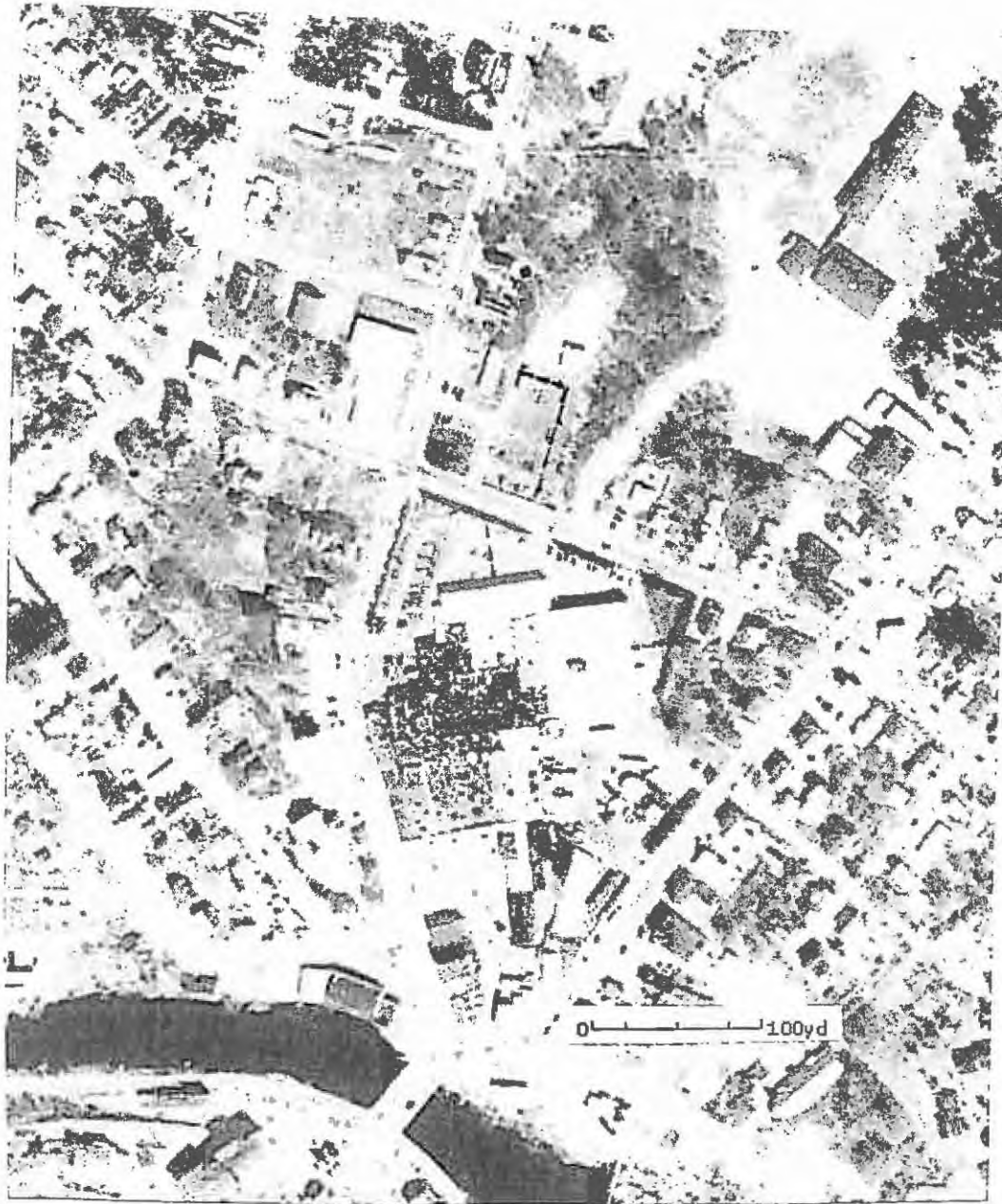


Figure 1



**Figure 2**





report. Mick Kuhns and Wayne Chasse of Prime Tanning and Edward Vigneault of the Maine DEP were present in the field during the investigation. The test pits were dug by Doucette Excavation of Berwick, utilizing a Caterpillar track excavator and a Bobcat tractor equipped with a pneumatic hammer to penetrate frost in soil. Ten test pits were opened; six on the lot north of Wilson Street and four on the plant site. The average depth of excavations was 4+ feet. Ground water was encountered in the bottom of test pits that were dug deeper than 4 feet. Heavy frost was present in soils that were not snow-covered. Asphalt was present at the surface for the three test pits dug in the rear yard of the plant.

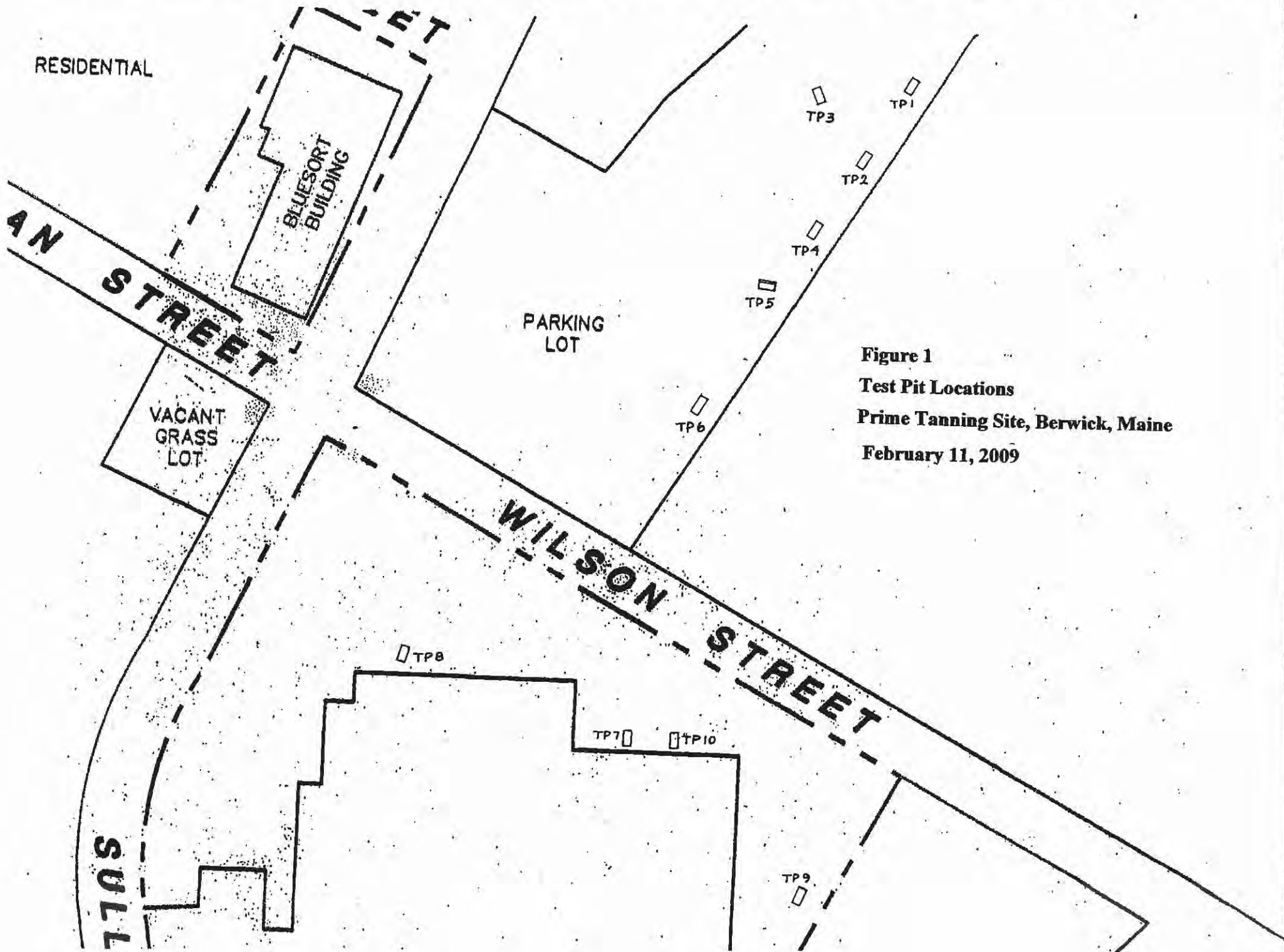
**Results of Test Pit Investigation.** Tewhey Associates collected reference soil samples from the test pits. Bagged soil samples from all test pits were subjected to field analysis by means of a photoionization detector (PID) to determine if volatile organic compounds (VOCs) were present in soil. There were no VOC detections above 0.5 ppm in any soil sample.

The test pit logs for the ten excavated pits are attached. The logs are arranged in a geographic array which depicts their respective locations on the two parcels. There were no detections of leather scraps or other foreign materials in the six test pits that were excavated in the vacant lot north of Wilson Street. Test pits TP-1 through TP-6 exhibited natural and fill soils and there were no signs of buried materials or stained / odorous soils in the excavations. The test pits were backfilled after all parties had an opportunity to examine them.

There were detections of leather scrap in three test pits excavated on the plant site. There were small pieces of leather dispersed over a narrow interval at a depth of about 2.5 feet in test pits TP-7 and TP-10, which were dug immediately adjacent to the northern wall of the 1990s plant addition. The degree and extent of leather scraps in soil at TP-7 and TP-10 were compatible with the interview information obtained from former plant employees. The interviewees indicated that baled scrap leather was formerly stored on a gravel surface at the rear (north) of the plant, awaiting off-site shipment. Leather scraps would come loose from bales and be incorporated into shallow soils. The former surface horizon from the 1940s and 1950s is now located approximately 2.5 feet below ground surface. Former surficial leather scraps were observed at a depth of 2.5 feet in the test pits.

In test pit TP-8, a 6-to-8 inch layer of leather scrap and leather pieces was observed at a depth of approximately three feet. The discrete leather layer was encompassed above and below by leather-free soils. Additional test pits were not dug in the area of TP-8 due to the heavy frost in soils at that location. It required nearly an hour to penetrate to a depth of 3 feet at TP-8.

- Atchs.
1. Test Pit Locations
  2. Test Pit Logs



**Figure 1**  
**Test Pit Locations**  
**Prime Tanning Site, Berwick, Maine**  
**February 11, 2009**

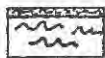


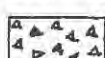

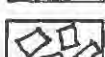
# TEST PIT LOGS

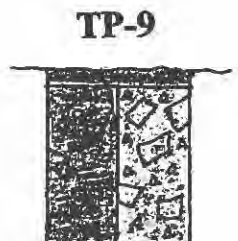
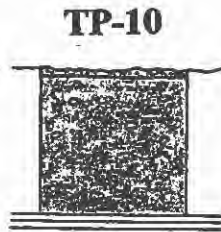
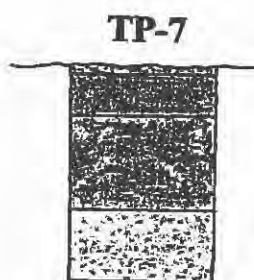
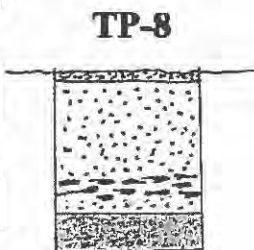
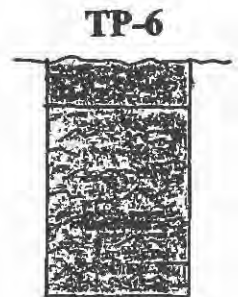
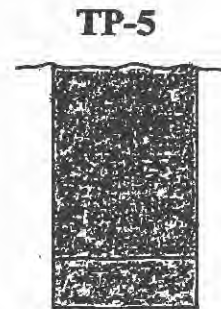
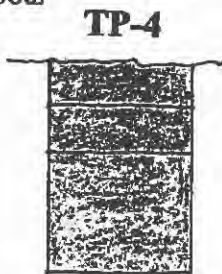
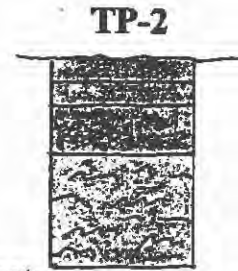
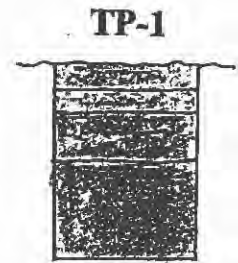
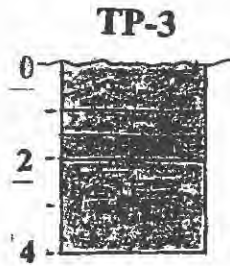
Prime Tanning Site, Berwick, Maine

February 11, 2009

Depth scale on all  
test pit logs (feet)

## Explanation

-  Top = asphalt paving; Bottom = Loam with organic material, e.g., roots
-  Sand, mostly fine silty sand
-  Gravel, mostly red-brown coarse gravel with cobbles
-  Ash
-  Leather scraps in soil
-  Large rip-rap with brick





### **THIRD ADDENDUM**

#### **HAZARDOUS WASTE CLOSURE PLAN PRIME TANNING SITE, BERWICK, MAINE**

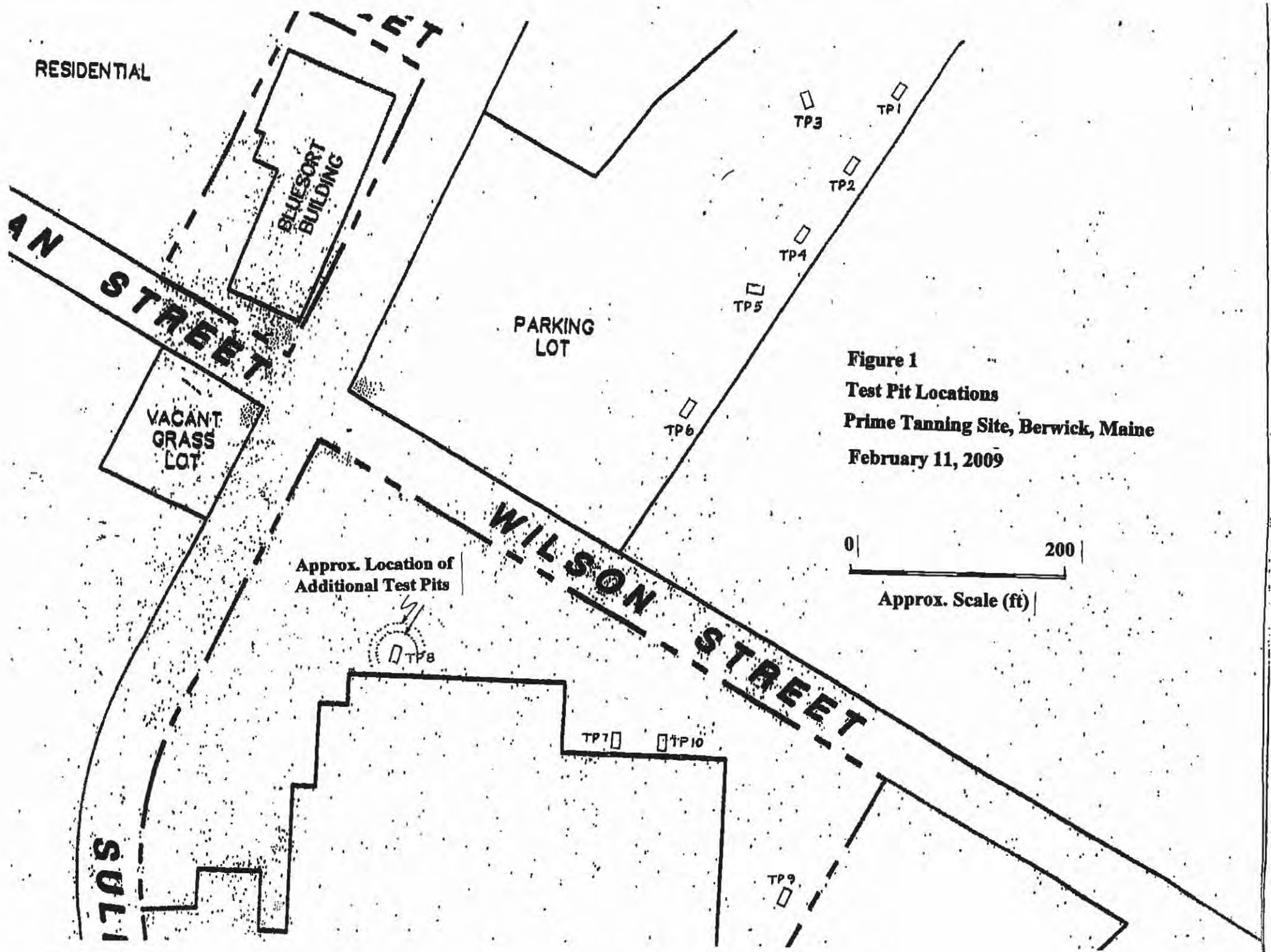
**Project Background.** A detailed closure plan has been developed for the Prime Tanning parcel in Berwick. The plan was reviewed by the Maine DEP and is currently being implemented on the site. The site closure is expected to be completed in April 2009.

**Initial Test Pit Explorations.** As part of the closure process, a subsurface soil investigation has been conducted in two areas of the plant site: (1) the area immediately north of the plant, adjacent to the building additions of the 1994, and (2) vacant parcel located north of Wilson Street (see Figure 1). The initial phase of the test pit program was implemented on February 11, 2009. Six excavator-dug test pits were completed on the vacant parcel north of Wilson Street and four test pits were completed on the northern end of the main parcel. The principal purpose of undertaking the test pit program was to determine if buried leather scraps were present on the site. Interviews with long-term employees of Prime Tanning had revealed that leather scraps were formerly stored on an unpaved surface immediately north of the plant. During the construction projects of 1994, leather scraps were found in shallow soils in that area.

In the recent test pit exploration program, no leather scraps or other foreign materials were found in the six test pits on the vacant lot north of Wilson Street. A few small pieces of scrap leather were found at a depth of about three feet in two test pits, TP-7 and TP-10, located adjacent to the bay-door entrance to the main plant (see Figure 1). In test pit TP-8, located near the northwest corner of the main plant, a 6-to-8 inch layer of scrap leather was found at a depth of about 3 feet.

**Follow-Up Test Pit Explorations.** As a result of the findings of leather debris in test pit TP-8, an additional program of test pit explorations has been planned in order to determine the degree and extent of subsurface leather debris, if any. An additional two or three test pits will be opened within a radius of about 15 feet to the north, west, and east of test pit TP-8. If substantial deposits of leather scraps are found at the new test pits, additional test pits will be excavated at a 30-foot radius from test pit TP-8. Test pit explorations will continue outward from test pit TP-8, as warranted by findings, until the degree and extent of subsurface leather debris has been determined. The scope and nature of test pit explorations and testing will be as described in the Second Addendum to the Prime Tanning Closure Plan.

Atchs. Proposed Test Pit Locations



**Figure 1**  
**Test Pit Locations**  
**Prime Tanning Site, Berwick, Maine**  
**February 11, 2009**

0 | 200 |  
Approx. Scale (ft)

**TEWHEY ASSOCIATES**

P.O. Box 238

Gorham, Maine 04038

(207)839-4261 • FAX (207)839-3834 • E-mail: info@tewhey.com

**Hydrogeologic and  
Environmental  
Consultants**

**To: Mick Kuhns  
Prime Tanning – Hartland**

**From: John Tewhey** *JOT*  
**Tewhey Associates**

**Subj: Follow-Up Test Pit Program at Prime Tanning - Berwick**

**Date: April 8, 2009**

**Project Background.** A RCRA closure plan has been developed and is currently being implemented by Prime Tanning at their Berwick, Maine site. Interviews with long-term employees of Prime Tanning were conducted as part of the closure plan. The interviews revealed that leather scraps were formerly stored on an unpaved surface at the rear (north) of the main plant. On the basis of the interview information, a subsurface soil investigation was conducted in the paved area north of the plant in order to determine whether leather debris was present in soil. A test pit program was implemented at the Berwick site on February 11, 2009. Mick Kuhns and Wayne Chasse of Prime Tanning, Edward Vigneault of the Maine DEP, and John Tewhey of Tewhey Associates were present in the field during the test pit investigation. The results of the test pit investigation were documented in a report by Tewhey Associates of February 16, 2009.

**Results of Previous Test Pit Program.** There were detections of leather scrap in three of ten test pits excavated on the plant site (see Figure 1). There were small pieces of leather dispersed over a narrow interval at a depth of about 2.5 feet in test pits TP-7 and TP-10. The degree and extent of leather scraps in test pits TP-7 and TP-10 were minor and were not of concern to the on-site representatives of Prime Tanning and the Maine DEP.

In test pit TP-8, a 6-to-8 inch layer of scrap leather scrap was observed at a depth of approximately three feet. The discrete leather layer was encompassed above and below by leather-free soils. On the basis of the findings in test pit TP-8, a follow-up test pit program was planned and implemented.

**Results of Follow-Up Test Pit Investigation.** The follow-up program of test pits was delayed until April due to ground frost. The plan for additional excavations in the area of test pit TP-8 was developed by Tewhey Associates and approved for implementation by Prime Tanning and the Maine DEP. The follow-up program was implemented at the Berwick site on April 6, 2009. As in the earlier investigation, the test pits were dug by Doucette Excavation of Berwick, utilizing a Caterpillar track excavator. The test pits

were refilled by means of a Bobcat tractor. The ground was free of frost. Thirteen new test pits were opened on the paved rear yard of the main plant (see Figure 1). Seven of the thirteen test pits contained significant deposits of leather scraps, i.e., greater than 6 in. thick. All the leather-containing test pits were in the area of the former test pit TP-8.

The stratigraphy or soil column in all leather-containing test pits was very similar. Approximately 2.5 feet of fine light-brown sand fill was present beneath two-to-four inches of asphalt paving. Deposits of dark brown to black leather scraps ranging in thickness from < 1 inch to 12 inches were located beneath the sand layer (see test pit photos in Atch 1). Dark gray to black clay deposits were present beneath the leather deposits. Minor wood and metal debris was present with the leather deposits in some test pits. The location of test pits of February 11 (TP-7 thru TP-10) and the test pits of April 6, 2009 (TP-11 thru TP-23) are shown on Figure 1. The thickness of the scrap leather layer has been designated for each test pit in Figure 1. The approximate area in which leather deposits are greater than two-inches thick is outlined and colored. A typical test pit log is shown on Figure 1.

**Considerations of Remediation.** The oval-shaped area in which leather deposits are greater than two-inches thick is approximately 60 ft (20 yds) by 120 ft (40 yds), or about 800 sq. yds. The estimated volume of surface and subsurface materials within the designated area is provided herein for planning purposes:

- **Surface Asphalt** – Average thickness is 3 inches over 800 sq. yds. = **65 cu. yds.**;
- **Sand Fill** - Average thickness is 2.5 ft. over 800 sq. yds. is **670 cu. yds.**; and
- **Leather Layer** – Average thickness is 9 inches over 800 sq. yds. = **200 cu. yds.**

The water table at the site on April 6 was 2.5 to 3 feet below ground surface (see photos in Atch. 1). The leather layer was partially-to-wholly saturated in all test pits. The leather layer and underlying clay deposits at the site inhibit infiltration of groundwater, resulting in a perched, or artificial water table within the leather deposits. The perched water table is likely to be especially high at present due to (1) heavy rains on April 4 – 5, 2009 and (2) melting of snow piles in the parking lot. A dry period of several weeks will allow the perched water table to infiltrate from the leather layer into the underlying clay. Remediation of the leather layer should await the natural lowering of the perched water table.

A plan for remediation would likely involve (1) removal and onsite stockpiling of the asphalt layer; (2) removal and onsite stockpiling of the sand layer; (3) removal of the leather layer into a roll-off container for off-site shipment and disposal; (4) placement of the stockpiled sand on the exposed clay layer; and (5) either off-site removal of asphalt, or grinding and spreading of asphalt on the sand layer. Additional sand or gravel will likely be required to replace the removed leather layer.

- Atchs.    1. Test Pit Locations and Characteristics  
            2. Site Photographs



**Typical Test Pit Log**

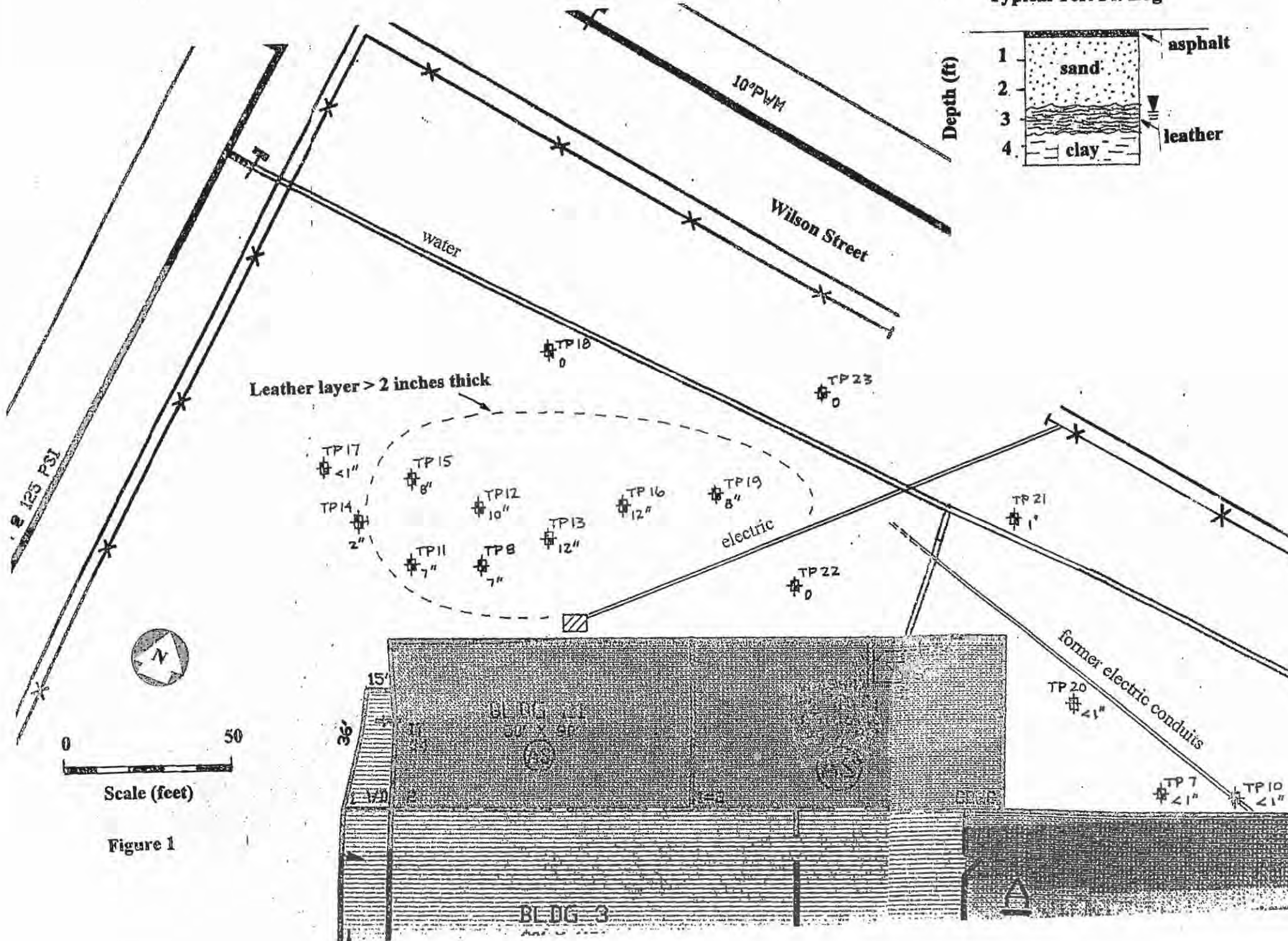
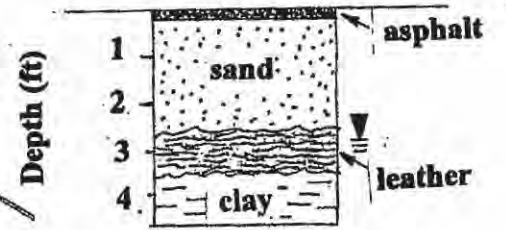
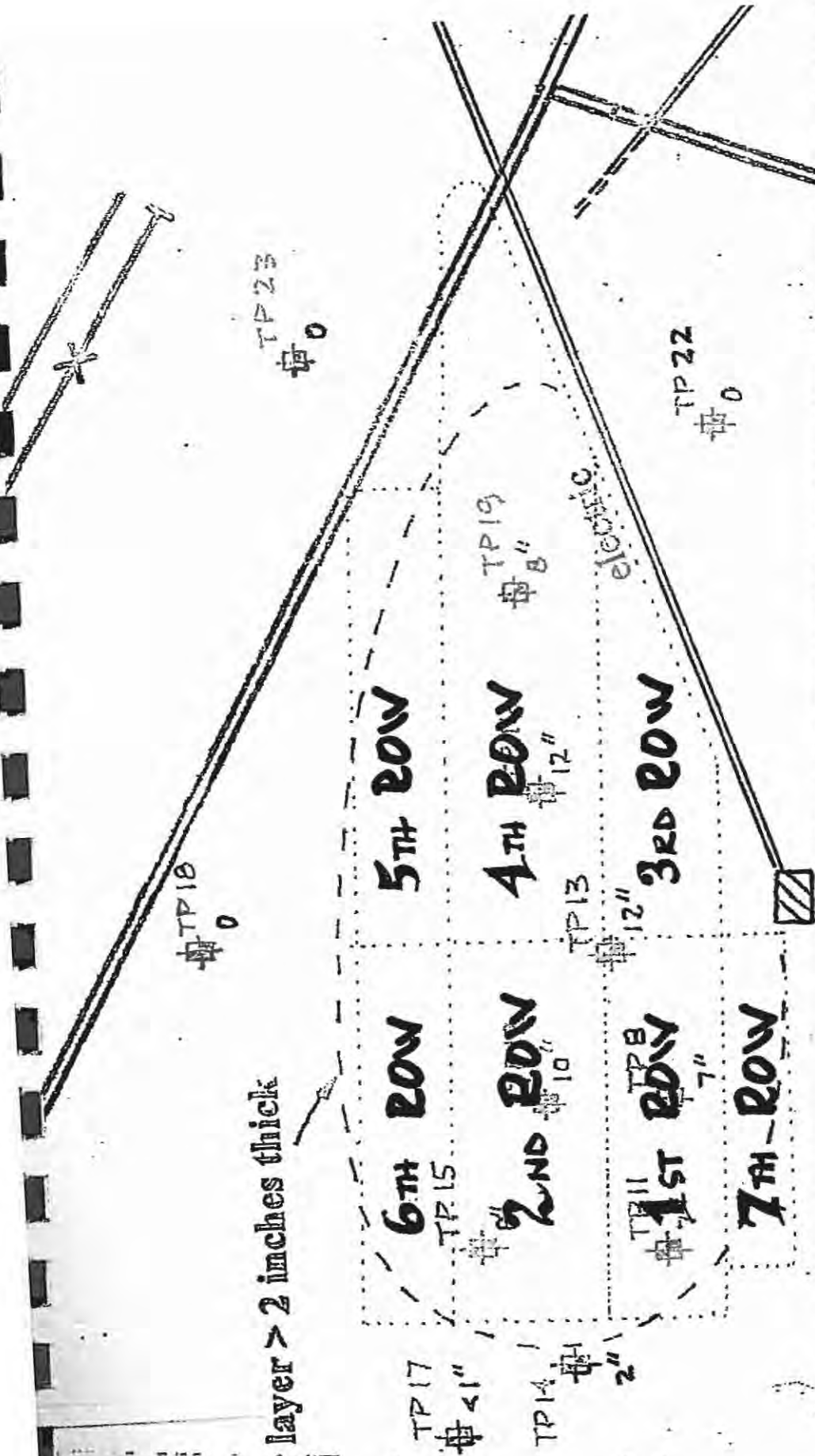


Figure 1

Leather layer > 2 inches thick



Excavation Sequence, April 22-23, 2009



BEGINNING OF EXCAVATION ON ROW 1



REMOVAL OF FILL SOIL ON ROW 1



WORK ON ROW 1, COVER SOIL ON RIGHT, LEATHER ON LEFT.



**MAINE DEP CHAPTER 851, SECTION 11  
RCRA CLOSURE OF THE  
PRIME TANNING FACILITY  
20 SULLIVAN STREET  
BERWICK, MAINE**

**MAY 2009**

prepared for

Prime Tanning Company  
9 Main Street  
P.O. Box 400  
Hartland, ME 04943



prepared by

Woodard & Curran  
41 Hutchins Drive  
Portland, Maine 04102  
(207) 774-2112

Tewhey Associates  
P.O. Box 238  
Gorham, Maine 04038  
(207) 839-4261



**Report of  
Maine DEP Chapter 851, Section 11 Closure of the  
Prime Tanning Facility  
20 Sullivan Street, Berwick, Maine**

**1. Introduction**

**Overview.** In a letter to the Maine DEP of September 10, 2008, Prime Tanning of Berwick provided notice to Edward Vigneault of the Maine DEP Bureau of Remediation and Waste Management of the pending RCRA closure of the facility, as required by Chap. 851, Sect. 11 of MDEP rules (see copy of notification letter in **Appendix C**). The USEPA generator identification for the Prime tanning site is MED001096395. All manufacturing operations ceased at the facility in December 2008. The entire facility has been subjected to the closure-related activities that have been conducted at the Prime Tanning site during the period November 2008 to May 2009.

This report of Maine Department of Environmental Protection (DEP) Chapter 851, Section 11 Closure for the Prime Tanning facilities on Sullivan Street in Berwick, Maine has been prepared for Prime Tanning Company, Inc. of Hartland, Maine by the team of Woodard & Curran and Tewhey Associates. The descriptions, findings and conclusions presented here are based on the research, assessment, clean up, and monitoring activities of the Maine DEP, Prime Tanning, Woodard & Curran and Tewhey Associates. On the basis of the substance of this report as presented herein, it is recommended that clean closure status be acknowledged for the Prime Tanning facility in Berwick, Maine.

**Site Description.** The Prime Tanning Co. Inc. (Prime) site in Berwick consists of four non-contiguous parcels totaling 11.4 acres. The parcels range in size from 0.25 acres to 7.7 acres. All four parcels have a common intersection at Sullivan and Wilson/Jordan Streets and all have a Sullivan Street address (see site plans in **Appendix A**).

- **Main Parcel and Plant.** The principal manufacturing operations of Prime Tanning were located in the large industrial plant at 20 Sullivan Street, identified in the Berwick Assessor's Office as **Map U4, Lot 146**. The 7.7-acre parcel is occupied by a two-story, 226,000 sq. ft. concrete block plant constructed on a slab foundation. The original tanning plant was built on the site in 1850 and there have been a reported 33 additions to the facility over the past 160 years, the latest being a 4,500 sq. ft. addition to the north end of the plant in 1994. The first floor of the plant was used for receiving and shipping; the processing of hides (e.g., buffing, shearing, coloring, sizing, drying, texturing); chemical storage, and research and development facilities. The second floor was used for inspection, trimming, and temporary storage of processed hides, a quality control laboratory, offices and a cafeteria. Floor plans for the first and second floors are provided in **Appendix A**.

Wastewater Pre-Treatment Plant. Outbuildings on the main parcel include a wastewater pre-treatment plant housed in a 900 sq. ft. concrete block building on a slab foundation with an adjacent lime silo, two 5,000-gallon above-ground storage tanks (ASTs) for aluminum chloride, and a vertical 180,000-gallon, reinforced concrete bulk storage tank for process water neutralization. A small brick Berwick Sewer District pumping station is located immediately east of the pre-treatment plant.

Storage Shed. A 1,900 sq. ft. three-sided shed constructed in 1989 is located along the eastern boundary of the main parcel. The shed was formerly used for chemical storage and has been used most recently for storage of equipment and a 5,000-gallon AST for mineral spirits. The mineral spirits AST was recently drained, cleaned, sold and removed from the site.

Outside Areas. The outside areas on the main parcel are paved with asphalt. Employee parking is located on the northwest portion of the parcel. The parcel is enclosed by a 6-foot cyclone fence with a cedar tree buffer. Gates are located on Sullivan, Wilson, and School Streets. The site is served by municipal water and sanitary sewer.

- **Other Parcels.** A 0.68-acre parcel at 35 Sullivan Street is identified in the Berwick Assessor's Office as **Map U4, Lot 130**. The parcel is occupied by a 14,341 sq. ft. steel-frame, corrugated metal building on a slab foundation. The building was used for receiving, sorting, and storage of tanned (blue) hides, thus the name, "bluesort" building. The building is currently used for equipment storage. Raw hides were reportedly processed at the site until the late 1970s.

Prime also owns two undeveloped lots on Sullivan Street. A 2.8-acre lot located at 34 Sullivan Street is identified in the Berwick Assessor's Office as **Map U4, Lot 133**. The southern portion of the undeveloped site is paved and was used for employee parking. A test pit investigation was conducted on the site as part of the closure process (see Appendix E). A 0.25-acre lot located at 29 Sullivan Street is identified in the Berwick Assessor's Office as **Map U4, Lot 95**. The parcel is undeveloped and unpaved. Sanborn maps indicate that the two undeveloped lots were formerly occupied by residential structures.

Site plans, Town of Berwick tax maps and assessor cards, Sanborn maps (1925, 1946, 1965), topographic maps, and aerial photos of the four-lot complex are provided in **Appendix A**. Recent color photos of the Prime facility are provided in **Appendix B**.

**Cultural Setting.** The Prime plant site is located in the heart of downtown Berwick. A 1998 aerial photo of the four Prime parcels in Berwick is provided in **Appendix A**. The four-parcel Prime site is bordered by the following properties:

- To the west, across Sullivan Street, the plant site is bordered by the Berwick Town Hall and associated green space and parking lots; and five residential properties.
- To the north, across Wilson Street, the Prime parking area and former equipment storage lot is bordered by residential properties, a wooded area, the Berwick Police Station, and residential and commercial properties on Wilson Street.
- To the east, along and across School Street, the plant site is bordered by numerous residential and commercial properties, including the Berwick Fire Station.
- To the south, across Berwick Street, the site is bordered by a service station and the Salmon Falls River.

On the basis of site observations, Maine DEP spill reports, and the Environmental Data Resources (EDR) files, no environmental threats or impacts have been identified from the neighboring parcels. Photographs of the areas surrounding the Prime site are provided in **Appendix B**.

**Geologic Setting.** Information on the geologic characteristics of the site has been obtained from Maine Geologic Survey Surficial Geology Open-File Map No. 99-99 (Somersworth, Quadrangle, Maine). Based on this information, the entire site and vicinity are underlain by glacial till deposits. Till deposits are unsorted, heterogeneous mixtures of clay, silt, sand, and gravel which are relatively impervious to infiltration of surface water. No sand and gravel aquifers are located in the area of the Prime facility. The flow of shallow groundwater in the area of the plant is southward, toward the Salmon Falls River. Maine Geological Survey Open-File Map No. 99-99 is included in **Appendix A**.

**UST Information.** There are no registered underground storage tanks (UST) on the Prime site. There were formerly five USTs on the site; three tanks for No. 2 fuel oil ranging in size from 250 gallons to 1,000 gallons; one 1,000-gallon tank for unleaded gasoline; and one 8,000-gallon tank for diesel fuel. All five USTs were removed from the site during the period 1986 to 1994 and were not replaced. There has been one spill report associated with the removal of one 1,000-gallon UST. Approximately 50 gallons of gasoline were released to soil during the removal of the 1,000-gallon gasoline UST in August 1987. The contaminated soil was removed from the excavation, aerated on site, and reused in the unpaved parking lot. Spill report P-288-1987 and the Maine DEP UST registration report for the Prime site (Reg. No. 1678) are included in **Appendix C**.

**Transformer Information.** All transformers at the site are currently owned and maintained by Central Maine Power (CMP) of Augusta. There are two external transformer locations on the site. An external bank of six CMP transformers is located within a fenced enclosure on the eastern side of the plant. Three transformers on the western end of the enclosure are PCB-free; three transformers on the northern end of the enclosure are older and are reported to contain PCBs at levels greater than 50 parts per



million (ppm). The in-place transformers are on concrete pads. The ground surface within the transformer enclosure is covered with tan/white pea stone. No surface staining was observed within the enclosure. Three new unconnected PCB-free transformers are located within an area of precast concrete barriers adjacent to the fenced enclosure. The new PCB-free transformers were meant to replace the existing PCB-containing units. The status of transformer replacement will be determined by the future use of the building. A large pad-mounted, PCB-free transformer in a green metal enclosure is located adjacent to the building on the north side of the plant (see transformer photos on **Appendix B**).

**Historical Background.** Berwick Assessor records indicate that the original industrial structure on the site was built in 1850. Sanborn insurance maps, appraisal records, and assessor files indicate that at least 33 additions were added to the original structure from 1925 to 1994 (see Sanborn map sequence and 1998 floor plans in **Appendix A**). Sanborn maps and property deeds indicate that tannery operations on the site in the early 20<sup>th</sup> century were conducted by the firm of Lennox and Neagle Leather Co. and, later, by L.R. Hersom & Sons Tannery.

The foreclosed tannery operations were purchased by the Kaplan family in 1934. Prime Tanning was started by the Kaplah family in Woburn, MA in 1914. In 1935, all Prime operations were moved from Woburn to Berwick. Prime has operated on the site from 1935 to late 2008, when the plant was closed. During their 73-year history on the site, Prime purchased additional parcels and expanded the plant to its existing size. Prime Tanning also operated the largest hide processing (blueing) facility in the U.S. in St. Joseph, MO. The Missouri facility is located near stock yards and furnished tanned hides to Berwick and other non-affiliated tanning facilities throughout the world. The Missouri facility was recently sold by Prime. In the 1980s and early 1990s, it is reported that the Berwick facility employed nearly 800 people and operated three shifts, seven days a week. A news article concerning the history and operations of Prime Tanning appeared in the Portland Sunday Telegram on February 17, 2008 and is included in **Appendix D**.

**Recent Mergers.** U.S. tannery operations have undergone substantial consolidation in the past five years. Irving Tanning of Hartland was reorganized and acquired by an investment firm, Meriturn Fund LP, of San Francisco in September 2005. Prime Tanning acquired Cudahy Tanning of Wisconsin in November 2007 and merged the stock of Cudahy and Prime with Irving Tanning of Hartland, the resulting entity being called Prime Tanning. The Prime Tanning and Meriturn Partners LLC websites indicate that the Hartland facility represents the largest tanning operation in the U.S., supplying leather to Cole Hahn, Coach, Wolverine, SAS, Timberland, the U.S. military, and many others.

Upon closing the Berwick facility, many pieces of leather processing machinery and equipment have been shipped to the Hartland facility. Other Berwick machinery has been purchased by tanneries all over the world and has been packed and shipped throughout the winter and spring of 2008-09. Plant equipment continues to be sold in May 2009. There appears to be substantial interest by investors / developers in the 11.4-acre Prime parcels in downtown Berwick.

**Site Operations.** Leather processing operations have occurred at the Prime Tanning site in Berwick for over 100 years. Prime and its tannery predecessors have been in operation at the site since the late 1890s and perhaps as early as 1850 when the first industrial structure was built on the site. The principal leather processing operations have occurred at the main plant at 20 Sullivan Street. The hides were formerly delivered to the site via rail; they were most recently delivered by truck. The nature of leather handling and processing at the plant is described below. All of the described processes are not applied to every hide. Individual processes were applied, as needed, based on the characteristics of the hides received and the end-use properties required by the buyer.

- **Receipt.** The leather hides were received from the Missouri facility as blue stock, i.e., leather that had been cleaned and preserved with chromium, imparting a characteristic blue color to the raw stock.
- **Re-tanning.** Hides came to the Berwick facility tanned, but the re-tanning process was done to impart specific characteristics and physical strength that is required by the end user. Re-tanning was done in mills (large wooden rotating drums) using re-tanning agents and dyes. Chromium-containing wastewater from the re-tanning process entered the floor drain system and flowed to the onsite pre-treatment plant for processing.
- **Coloring.** Coloring solutions were placed in mills at 120 – 150°F. The mills were loaded and unloaded manually with up to 1,500 lbs. of hides. Wastewater entered the floor drain system and flowed to the onsite pre-treatment plant.
- **Drying.** Three methods of drying the hides were used after re-tanning and/or coloring:
  - **Pasting.** Prime operated three pasting lines. Hides were pasted on each side of large flat composite sheets which were suspended vertically. The sheets were passed through long drying ovens which were vented to the atmosphere. After drying, the paste was removed from the frame with a caustic cleaner. The cleaner was recycled. No hazardous waste was generated from this process.
  - **Vacuum Drying.** Hides were pre-dried in round drying chambers, and then pressed under heat and vacuum. No hazardous waste was generated in this process.
  - **Togglng.** Prime operated five toggle lines. Hides were attached by toggle clips to both sides of large mesh screens which were suspended vertically and conveyed through a long drying oven which was vented to the atmosphere. The toggle system minimized shrinkage and gave the best yield of finished leather. No hazardous waste was generated from this process.

- **Coating.** Four leather coating processes were used at Prime:
  - **Spraying.** Prime operated nine spray lines. Each line consisted of a spray booth with rotating, high-efficiency spray guns and a down-process dryer. Hazardous waste was generated when a solvent-based coating was used. Excess solvent-based spray was considered to be characteristic hazardous waste with a flash point that could be less than 140°F (D001).
  - **Silicone Line.** Hides were subjected to a sheet spray of silicone and minerals spirits then passed through a dryer. This process provided a waterproof surface to the leather. No waste was produced until the spray lines were cleaned with mineral spirits. The cleaner was reused as long as possible. When it was spent, it was handled as a hazardous waste (D001).
  - **Seasoning.** Product-specific coatings were applied to hides with a bristled roller coater, then hand-swabbed to produce an even coating. Most seasoning coatings were water based. Hazardous waste was generated in the form of excess solvent-based seasoning coatings (D001).
  - **Dubois.** Dubois coating is similar to the seasoning coating process, except that the coating was initially applied by a roller. There were three Dubois coating machines at Prime. Most Dubois coatings are water based. Hazardous waste is generated from excess solvent-based coatings (D001).
- **Tumbling.** The large wooden tumbling drums were used to bring leather to a certain softness by a purely mechanical process. Particulate leather generated by tumbling was captured through a bag house.
- **Tenderizing, Staking, and Texturing.** Mechanical pounding or stamping was done to soften the hide or to impose a final texture or pattern. No hazardous waste was generated in this mechanical process.
- **Inspecting, Measuring, Marking, and Shipping.** These self-explanatory processes were done on the second floor of the plant.
- **Waste Water Processing.** The onsite pre-treatment plant was established on the site in the late 1960s. During its operational history, the plant neutralized approximately 200,000 gallons of process waste water per day. The incoming waste water from plant operations was screened to remove debris and lime was added to adjust the pH. Aluminum chloride solution was added to the waste water, as needed, to provide Al<sup>+3</sup> ions for flocculation. The pre-treated waste water was fed to the onsite Berwick Sewer District pump station which directed the water to the Berwick Sewer District plant near the Salmon River.



- **Ancillary Operations.** Support operations at Prime included (1) an R & D area which contained small-scale mills and process machinery that were operated to test various materials and formulations; (2) a chemistry and physical testing laboratory on the second floor; and (3) a carpentry shop in an outbuilding on southern portion of the main site.

**Environmental Background.** Environmental files for the Prime Tanning site have been reviewed at (1) the Prime Tanning facility in Berwick, (2) the Berwick Town Hall, and (3) the offices of the Maine DEP in Augusta. Also, the Woodard & Curran / Tewhey Associates team contracted with Environmental Data Resources (EDR) of Milford, CT to procure an EDR Radius Map Report with GeoCheck which provides up-to-date Federal EPA and Maine DEP environmental records for the Prime site and vicinity in Berwick. The 291-page EDR report was reviewed and consulted in developing the closure report and a report summary is included here (see Appendix C). The USEPA generator ID No. for the Prime site is MED001096395. The site is listed as a large quantity RCRA generator. The following is a chronological summary of important findings of the environmental file search. The referenced documents are included in Appendix C.

- **Maine DEP Spill Reports.** The Prime Tanning Closure Notification letter of September 10, 2008 included a listing of 33 documented spill reports covering the period from May 1983 to June 2008 (see Prime Tanning letter of 9/11/08 and spill report listing in Appendix C). No further action was required by the Maine DEP after initial clean up of each spill. File searches at Prime Tanning and the Maine DEP file room have found eight additional spill reports from the period 1985 to 2004 that were inadvertently not included on the 9/11/08 listing. The additional eight spill reports are described below. Spill reports for the Prime Tanning site are included in Appendix C.
  - Spill Report P-36-1985, February 11, 1985. Approximately 50 gallons of T-13, a mixture of glycol ethers, was released from a tote due to a faulty faucet. The spill went to the Salmon River through a storm drain. The Maine DEP representatives urged that a new chemical storage area be constructed on the site. No further action on P-36-1985.
  - Spill Report P-285-1985, October 23, 1985. A 250-gallon spill of T-15, a sodium-neutralized condensate of naphthalene, occurred on the loading dock when a tote tank was dropped from a fork lift. Approximately 225 gallons was recovered. T-15 is not a hazardous waste. Spill report received special attention by the Maine DEP due to size and recurring location. No further action on P-285-1985.
  - Spill Report P-276-1985, November 19, 1985. A 55-gallon drum of Basyntan P, a phenol formaldehyde condensate of urea, was dropped from a fork lift in the loading dock area and the water-soluble contents washed to the river through an open stop gate. Spill report received special attention by the Maine DEP. No further action on P-276-1985.

- Spill Report P-333-1985, December 20, 1985. A 250-gallon spill of RU-3506, a high boiling point hydrocarbon containing 2-ethoxyethanol and ammonium hydroxide, occurred on the loading dock when a tote tank was dropped during off-loading. Approximately 50 gallons were lost down the storm drain. The remainder was recovered. This spill report and other similar reports received special attention by the Maine DEP for possible enforcement action. No further action on P-333-1985.
- Spill Report P-298-1988, January 19, 1988. An hydraulic line on a vehicle was ruptured and oil was released to the plant floor. The oil was remediated with solvents and the material was drummed and picked up by Clean Harbors for disposal. No further action required.
- Spill Report of May 19, 1988. A Roy Brothers truck driver was off-loading a bulk solvent shipment using a dual-head pump and failed to cap the unused side, releasing approx. 20 gallons of diacetone alcohol. Solvent and rainwater was trapped at storm gate and recovered. No further action required.
- Spill Report P-220-1989, March 24, 1989. A 75-gallon spill of a coating chemical occurred as a result of a loose fitting on an AST. Sorbents were used to clean up the spill. No further action required.
- Spill Report P-386-1994, June 18, 1994. A loose fitting on an AST for No. 4 fuel oil resulted in a release of 6 gallons of oil. Oil and soil were cleaned up and put into a drum for transport to off-site disposal. No further action required.
- **USEPA Site Inspection of June 21, 1985.** The USEPA site inspection of June 21, 1985 by Tom Michel resulted in a Notice of Violation (NOV) of September 17, 1985. The four violations involved (1) aisle width of less than 36 inches in hazardous waste container storage room; (2) no accumulation start-date on drums of hazardous waste (D001); (3) deficiencies in the personnel training program; and (4) deficiencies in the Site Contingency Plan. In response to the NOV, Prime updated the Contingency Plan and initiated plans for construction of a hazardous waste storage shed.
- **Maine DEP Administrative Consent Agreement, May 1988.** A number of large spills in the loading dock area in the mid-1980s prompted the Maine DEP to initiate a Consent Agreement with Prime to (1) take steps to prevent spills in the loading dock area from being released to the river and (2) construct a chemical storage shed. Prime responded to the Maine DEP in a letter of June 5, 1990 in which they indicated that the following tasks had been completed: (1) inspection of all floor drains in the plant area; (2) planning, design, and construction of a chemical storage area which was completed in June 1989; (3) planning, design, and implementation of a containment system for spills at the loading dock area;



(4) additional training of all employees on loading and unloading chemicals; and  
(5) twelve monthly water quality tests of the unnamed brook, upstream and downstream of the plant site.

- **Maine DEP Inspection of November 16, 1994.** An NOV resulted from the Maine DEP site inspection of November 16, 1994 by Glenn Guthrie and Andrew Slusarski. The three violations involved (1) deficiencies in the Site Contingency Plan; (2) failure to mark "hazardous waste" on an overspray collection bucket, and (3) failure to provide impervious working service in three satellite accumulation areas. The violations were addressed in a Prime Tanning letter to the Maine DEP of April 26, 1995. The Contingency Plan was updated. It was noted that the overspray collection bucket contained non-hazardous water-based coating. The satellite stations were found to be secure, i.e., they had intact concrete floors or welded metal pans.
- **Closure Certification of Hazardous Waste Storage Tank of October 1997.** Summit Environmental Consultants, Inc. of Auburn completed the closure certification to support removal of a 5,000-gallon liquid hazardous waste AST for finish waste located at the pre-treatment plant. Tasks completed as part of the closure process included (1) a review of Prime and Maine DEP files concerning the use of the tank; (2) interviews with Prime employees concerning history and use of the tank; (3) oversight of the removal of waste product and decontamination of the tank; and (4) certification of the closure process by a Maine professional engineer and Prime Tanning management. The Summit notification, closure report and certification are included in **Appendix C**.
- **Maine DEP Hazardous Waste Inspection of March 29, 2001.** The Maine DEP site inspection of March 29, 2001 by Cherrie Plummer and Andrew Slusarski resulted in an NOV of November 7, 2001. The NOV noted the following items: (1) failure to designate a forklift cleaner waste as hazardous; (2) failure to report a discharge, e.g., small chemical spills on floors, washing measuring cups in the sink in the R&D lab, and discharge of liquids from some coloring drums to the POTW system; (3) treating of the material specified in item 2 in the POTW; (4) failure to keep hazardous waste containers closed (open bung); (5) chemical drums stored adjacent to floor drains; (6) deficiencies in the Site Contingency Plan; (7) failure to update annual aid agreements with public safety departments; and (8) deficiencies in hazardous waste training program. Prime responded to the inspection report in a letter to the Maine DEP of September 14, 2001 which indicated that the plant would cease operation in the fall of 2001 due to global economic circumstances associated with the events of 9/11/01. A later press release of November 28, 2001 announced that Prime had changed course and was reopening their operations on/about January 2, 2002. The Maine DEP worked with Prime to address the issues associated with the March 2001 inspection prior to the reopening of the plant. In a letter to the Maine DEP of December 10, 2001, Prime indicated that the violations had been resolved and/or corrected.

- **Air Emission License No. 1542.** The Air Emission License for the Prime Tanning site in Berwick was issued on June 13, 1979 and there have been a number of amendments over the past 30 years. License No. 1542 documents operation of boilers 1 thru 4, two leather buffing machines with wet cyclones, five spray operations with dry filters, and three uncontrolled spray operations, and a propane fired water heater. Amendments have served to update the existing license to accurately reflect the fuel burning and process equipment with their respective emissions. An Administrative Consent Agreement and Enforcement Order addressing violations of License No. 1542 was issued to Prime Tanning in January 1995. The violations involved VOC emissions. The enforcement action was settled in February 1995.
- **Maine DEP Natural Resource Protection Act and Stream Alteration and Water Quality Certification of May 1989.** Prime Tanning received approval from the Maine DEP and the U.S. Army Corps of Engineers in the spring of 1989 to construct a reinforced concrete water intake structure on the Salmon River, across Berwick Street from the plant. The engineered intake structure replaced an 8-inch cast iron intake pump. The new intake system included a 12-inch force main to the Prime plant. The system is capable of drawing 250,000 gallons of water per day (175 gallons per minute) from the river.
- **Phase I Environmental Site Assessment (ESA) for Prime Tanning Co., Inc.** A Phase I Environmental Site Assessment for the four parcels of the Prime Tanning site in Berwick was completed in October 2007 by ENSR for Meritum Partners, LLC of San Francisco, CA. The text of the Phase I report is included in **Appendix C**.

The core environmental and engineering staff at the Prime Tanning plant in Berwick has been with the company for over two decades. Wayne Chasse, Manager of Engineering and Facilities at Berwick, provided guidance and assistance in the assessment, monitoring and certification of closure. Similarly, Mick Kuhns of Hartland, Sustainability Manager for all Prime facilities in Maine, was present at all site visits by the Maine DEP representatives and was involved with all phases of the closure process, including direct interactions with the Maine DEP.

## 2. Closure Activities

In a letter to the Maine DEP of September 10, 2008, Prime Tanning of Berwick provided notice to Edward Vigneault of the Maine DEP Bureau of Remediation and Waste Management of the pending RCRA closure of the facility, as required by Chap. 851, Sect. 11 of MDEP rules (see copy of notification letter in **Appendix C**). All manufacturing operations ceased at the facility in December 2008. The entire facility is going through closure. This section includes the following items: (1) a representative listing of the active categories of chemicals used at the plant, (2) a listing of the active categories of generated hazardous wastes, and (3) a description of the closure-related activities that

were conducted at the Prime Tanning site during the period November 2008 to April 2009.

**Active Categories of Chemicals Used at the Plant.** The categories and characteristics of chemical products used for re-tanning, coloring, softening, water proofing, and processing leather at the Prime facility in Berwick are described below. Representative MSDS sheets for each category are provided in **Appendix F**.

- **RU-3506 Coating** – 2-ethoxyethanol, ammonium hydroxide.
- **Peneteck** – Slab mineral oil.
- **Lipoderm Oil SK** – Chloroparaffin waxes.
- **Diacetone Alcohol** – 2-Pentanone
- **Ektasolve EB Solvent** – 2-Butoxyethanol.
- **Xeroderm 34080 Waterproofing Agent** – Petro. hydrocarbons, ethanolamine.
- **Basyntan P Liquid** – Phenol formaldehyde condensate of urea.
- **T-12** – 2-Propoxy ethanol
- **T-15 Sodium Neutralized Condensed Naphthalene** – Oxides of sulfur, CO, CO<sub>2</sub>.
- **10345 Red Dye** - Propylene glycol monomethyl ether, butyl carbitol, Cr complex.
- **VF Blue LB Dye Concentrate** – 2-propoxyethanol, solvent blue 67.
- **K-10 Unacryl Resin** – 2-propoxyethanol, aromatic hydrocarbons.
- **K-1562 Unacryl** – 2-Methylpyrrolidone, proprietary polymer<sup>1</sup>
- **Natural Blue R Cleaner** – Propylene glycol monomethyl, amine soap.
- **Netcare H/D Equipment Degreaser** – 2-butoxyethanol.
- **Water Dispersible Modified Polyurethane** – 1 Methyl-2-pyrrolidone, n,n,n-triethylamine, amorphous silica, polyurethane resin.
- **Dow Corning Silicone.**
- **Acids** - Formic, Phosphoric, Sulfuric.
- **Caustic** - Sodium Aluminate, Sodium Hydroxide.
- **Bleach** - Sodium Hypochlorite.

**Active Categories of Generated Hazardous Waste.** The categories of hazardous waste generated at the Prime Tanning site are listed below. Prime Tanning was a large quantity generator with EPA ID No. MED001096395. The hazardous waste products generated at the site have been collected, transported, and disposed of by Ashland Inc. of Binghamton, NY. Clean Harbors conducted the site remediation for closure. Waste Management transported and disposed of buried scrap leather which was excavated from the site in April 2009. The 2007 Annual Hazardous Waste Report to the Maine DEP is provided in **Appendix C**.

- **D001, D002, D007** – Low pH lab waste from perchloric acid oxidation process containing nitric, perchloric, and sulfuric acids;
- **D001, D007** – Flammable, off specification and unusable finish mixes containing glycol ethers and minor amounts of chromium complex dyes;
- **D001, D007** - Spent rags with solvents used during clean up operations – contain glycol ethers and 2-ethyl hexyl acetate;



- **D002, D007** - High pH lab waste from nitrogen content (Kjeldahl) digestion containing NaOH;
- **D007, D009** – Waste mercury debris from thermometers, thermostats, etc.;
- **D022, U044** – Chloroform used to rinse/clean lab flasks – contains oils and waxes;
- **D001** - Collection of spent aerosol cans containing paint used in maintenance operations;
- **D007** - Dry Chemical Room floor sweepings from process chemical weigh up operations which contain basic chromium sulfate;
- **D002** - Lime grit waste used in the pre-treatment plant to adjust wastewater pH prior to discharge to the Berwick sewer District.
- **D009** - Fluorescent light bulbs broken during change-out;

**Closure-Related Activities.** In undertaking the hazardous waste closure of the Berwick facility, the Prime Tanning staff, along with the team of Woodard & Curran / Tewhey Associates, has undertaken and completed the following closure-related tasks:

- Researched, collected, and reviewed the **environmental files** concerning the Berwick site.
- Participated in **initial site visits** with Prime Tanning staff and the Maine DEP representative on November 10 and 12, 2008.
- Developed a **site-specific closure plan** for the Prime Tanning site, including the initial closure plan of November 18, 2008 and addenda of January 6, 2009, February 2, 2009, and April 2, 2009. The closure plan and addenda responded to Maine DEP comments of November 20, 2008 and new findings at the site. The 2008-2009 closure plan and addenda for the Prime Tanning site and the DEP response of November 20, 2008 are included in **Appendix C**,
- Conducted site visit and **interviews** with long-term employees Wayne Downs (44 years of employment at the Berwick facility) and John Hussey (66 years of employment at the Berwick facility) on December 16, 2008.
- Prime Tanning **contracted with environmental contractor, Clean Harbors**, to clean and remediate floor drain system and pipelines to the POTW, the former and recent chemical storage areas, and the wastewater treatment plant. Cleaning of the drainage trenches was done by manual loosening of dried sludge, removal of the broken sludge by power vacuuming, and pressure washing of the metal- and concrete-lined floor-drain trenches. The cleanup and remediation of the treatment plant included scraping and pressure washing of the deep sumps and the large neutralization tank. A site plan of floor drains and pipelines leading to the POTW at the Prime site is provided in **Appendix A**. A plan of main and satellite hazardous waste storage areas in the plant is also provided in **Appendix A**. A total of 65.25 tons of dry sludge from floor drains was removed from the site by Clean Harbors (see waste receipts in **Appendix F**). Prime Tanning personnel and the team of Woodard & Curran and Tewhey Associates have done

a post-cleaning inspection of the floor drain system and all areas of the treatment plant and have found the systems to be adequately and appropriately remediated and cleaned.

- Conducted **site visits** on March 12, 2009, March 24, 2009 (with Maine DEP representative), and April 2, 2009 to observe and monitor Clean Harbors cleanup operations.
- Conducted a **site visit** with certifying engineer, Kurt Marston, P.E., of Woodard & Curran on January 15, 2009 to assess plant conditions and conduct **floor sampling of the surface scale** in the dry-weigh room. Samples of surficial scale on the concrete floor were taken from the eastern and western portions of the room. The gray-colored scale samples were analyzed for the eight RCRA metals at Katahdin Analytical Services in Scarborough, Maine. The only significant analytical result from the scale samples was the chromium content. Scale sample PR-1A(W) from the west side of the room had a Cr value of 4260 mg/kg. Scale sample PR-1A(E) from the east side of the room had a Cr value of 44,300 mg/kg. The Katahdin analytical report for the floor scale samples is included in **Appendix D**.

The Maine DEP Remedial Action Guidelines for Soil does not include Cr III. In the Maine DEP response-to-the-closure plan of November 20, 2008, it was suggested that the USEPA Region III Risk-Based Concentration (RBC) tables be used for contaminants or media not covered by Maine DEP Remedial Action Guidelines for Contaminated Soil (RAGS). The RBC tables provide a residential soil criterion for Cr III of 120,000 mg/kg. The levels of Cr in the surficial scale on concrete in the dry-weigh do not exceed the residential standard from the Region III RBC tables. Nonetheless, the dry-weigh room floor was pressure washed as part of the Clean Harbors clean-up of the plant building and the friable portion of floor scale was removed and collected for off-site disposal at their facilities.

- **Test pit explorations** were conducted in the northern portion of the Prime site on February 11, 2009 and April 6, 2009 to determine the degree and extent of scrap leather in subsurface soil on the main plant site. Test pit explorations were also excavated on the undeveloped parcel located to the north of Wilson Street. Prime Tanning and Maine DEP representatives, along with Tewhey Associates, were present for both test pit exploration events. Doucette Excavation of Berwick conducted the test pit explorations using a CAT Model 315C track excavator. No environmental issues were revealed in the test pits on the undeveloped parcel to the north of Wilson Street. Field observations and photo-ionization detector (PID) analysis of soil samples revealed no environmental issues or concerns.

Deposits of scrap leather were discovered at a depth of 2.5 to 3 feet deep in a 60 ft by 120 ft area of the paved parking lot located immediately north of the Prime plant. The results of the test pit explorations on the site were described in reports

of February 16, 2009 and April 8, 2009 which include test pit logs, site plans, and photos. Copies of the two test pit reports are included in **Appendix E**.

- **Removal and off-site disposal of buried scrap leather** was done on April 22-23, 2009. A 60 ft by 120 ft area located immediately north of the plant was identified as containing buried scrap leather at a depth of approximately 2.5 feet beneath sand fill and asphalt. The maximum thickness of the discrete leather layer was about one foot. The maximum depth of the bottom of the leather layer was about 4 feet. The removal contractor was Doucette Excavation of Berwick. Excavation and extraction was done with a CAT Model 315C track excavator. The removal process involved (1) removal and on-site stockpiling of asphalt paving, (2) removal and stockpiling of sand fill, and (3) removal and stockpiling of scrap leather. The excavation process was initiated along the centerline of the leather deposit and proceeded outward to the edges of the deposit. The water table at the excavation site was at about 3.5 feet depth at the time of the excavation. Subsequent to leather removal, the clay-bottom excavation was partially dewatered on the morning of April 23<sup>rd</sup> to facilitate backfilling. Approximately 800 gallons of rainwater was pumped from an installed sump onto the asphalt service. The water went through silt fences before discharging to storm drains.

A total of 391.6 tons of scrapleather were removed and disposed of At the Waste Management Turnkey Landfill in Rochester, NH. The asphalt paving was taken off site for crushing and recycling. The stockpile of sand fill was used to backfill the excavation after the leather was removed. Approximately 450 yds. of additional gravel fill was brought to the site to complete the backfilling of the excavation. The scrap leather was placed on the asphalt parking lot prior to loading into 25-yard roll-off containers. There was minor wood, metal and bricks mixed with the scrap leather. Large pieces of the admixed wood, metal and bricks were manually removed from the leather stockpile prior to loading in the roll-off containers. The excavation site was not repaved.

TCLP analysis of a sample of the scrap leather was done prior to it being transported off the Prime site. There were two detections in TCLP testing for the eight RCRA metals and hexavalent chromium. There was a detection of 0.59 mg/L for barium versus the TCLP criteria of 100 mg/L and a detection of 0.49 mg/L for chromium versus the criteria of 5 mg/L. A copy of the Katahdin laboratory analytical report for the TCLP testing of the leather sample is included in **Appendix D**. The Waste Management profile sheet for the scrap leather is included in **Appendix F**. An annotated photo-documentation of the two-day leather removal and backfilling operation is provided in **Appendix E**.

- **Sub-slab soil sampling** was conducted in the dry-weigh room on April 6, 2009. A three-quarter inch wide crack in the concrete floor of the dry-weigh room extends 50 feet across the room from the western to the eastern wall. A hammer drill with a 1-inch diameter hardened steel bit was used to drill through the 6- to



8-inch reinforced concrete slab at three locations along the existing fracture. Sufficient concrete was removed from the fracture trace to create 5-inch by 3-inch holes for sub-slab soil sampling. Samples of the brown coarse sand fill from beneath the slab were obtained for analysis of RCRA metals and VOCs at Katahdin Analytical Services of Scarborough. The only detection of VOCs in the sub-slab soil was 0.028 mg/kg of acetone in sample PM from the middle of the room. The Maine DEP remedial action guideline for acetone in soil is 475 mg/kg for residential settings. It is most likely that the lone acetone detection represents a laboratory artifact.

There were low detections of arsenic, barium, chromium, lead, and mercury in the sub-slab soils, all well below the Maine DEP soil guidelines. Of particular interest in the dry-weigh room is chromium. The detections of Cr in soil from west to east across the room were 126 mg/kg in sample PW (west), 200 mg/kg in sample PM (middle), and 87.4 mg/kg in sample PE (east). The average value for the three soil samples is 138 mg/kg. The Maine DEP soil guideline for chromium VI in residential settings is 950 mg/kg. The EPA Region III criteria for chromium III in residential settings is 120,000 mg/kg. The Katahdin laboratory analytical report for the sub-slab soil analyses are provided in **Appendix D**.

- This **closure report** was developed with supporting figures, tables and appendixes.
- A visit was made to the plant site by the certifying engineer, Kurt Marston, P.E., of Woodard & Curran on May 7, 2009. Mr. Marston was accompanied on the visit by Wayne Chasse and Mick Kuhns of Prime and John Tewhey of Tewhey Associates. Notes of the site visit will be included in the Closure Certification.

Onsite closure activities accomplished by Prime staff in the winter and spring of 2008 - 2009 are as follows:

- The components of the dust venting and collection systems were dismantled and cleaned.
- Many pieces of tannery equipment and machinery in all areas of the plants were disassembled, crated, and shipped to the Prime plant in Hartland and elsewhere. The floor areas around each of the machines was swept and cleaned to remove accumulated grime, if any. Best efforts were made to remove floor stains by means of sweeping, scraping and power washing.
- Unused leather treatment chemicals were packaged and shipped to the Prime facilities in Hartland.
- The past and present hazardous materials storage rooms and satellite areas were emptied of products and cleaned via scraping and power washing (see 2008 plan of hazardous waste storage areas in **Appendix C**).

- Stored materials and light equipment were removed from the manufacturing and non-manufacturing areas and were either shipped to the Prime facility in Hartland or packaged for offsite disposal.
- ASTs were emptied and the materials disposed of as hazardous or special waste.
- Propane cylinders, large and small, were emptied and allowed to equilibrate to atmospheric pressure.
- Universal waste was packaged and shipped for off-site disposal.

### **3. Closure Recommendation**

On the basis of the research, assessment, clean up, and monitoring activities of the Maine DEP, Prime Tanning and the Woodard & Curran and Tewhey Associates team as presented herein, it is recommended that clean closure status be acknowledged for the Prime Tanning facility in Berwick, Maine.

- Appendix A. Site Location Maps
- Appendix B. Site Photographs
- Appendix C. Regulatory Documents
- Appendix D. Miscellaneous Items
- Appendix E. Test Pit Reports (2) and Photo-Documentation of Leather Scrap Removal
- Appendix F. Representative MSDS Documents and Contractor Documents  
Associated with Closure





STATE OF MAINE  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN ELIAS BALDACCI  
GOVERNOR

DAVID P. LITTELL  
COMMISSIONER

July 1, 2009

Mr. Michael Kuhns  
Prime Tanning Company, Inc.  
PO Box 400  
Hartland, ME 04943

**Re:** Hazardous Waste Generator Closure Certification  
Prime Tanning Facility, 20 Sullivan Street, Berwick  
EPA ID# MED 001096395

Dear Mr. Kuhns:

This letter is to acknowledge the closure certification document for the generator closure of the above referenced facility. The documents considered in this closure are as follow:

**Report:**  
**Maine DEP Chapter 851, Section 11**  
**RCRA Closure of the**  
**Prime Tanning Facility**  
**20 Sullivan Street**  
**Berwick, Maine**

Prepared jointly by Woodard & Curran and Tewhey Associates  
Dated: May 2009

(With attached Certification Letter from Prime Tanning dated May 18, 2009)

**Letter:**  
From Woodard & Curran  
**RE: Certification of Maine Chapter 851, Section 11 Site Closure**  
**Prime Tanning Facility, Berwick, Maine**  
Dated: May 20, 2009  
(With PE Closure Certification)

**Additional Submittals:**  
Final shipping documents demonstrating proper disposal of  
remaining Hazardous, Universal and Special Wastes.

AUGUSTA  
17 STATE HOUSE STATION  
AUGUSTA, MAINE 04333-0017  
(207) 287-7698 FAX: (207) 287-7826  
RAY BLDG., HOSPITAL ST.

BANGOR  
106 HOGAN ROAD  
BANGOR, MAINE 04401  
(207) 941-4570 FAX: (207) 941-4584

PORTLAND  
312 CANCO ROAD  
PORTLAND, MAINE 04103  
(207) 822-6300 FAX: (207) 822-6303

PRESQUE ISLE  
1235 CENTRAL DRIVE, SKYWAY PARK  
PRESQUE ISLE, MAINE 04769-2094  
(207) 764-0477 FAX: (207) 760-3143

These documents meet the certification requirements of Chapter 851, Section 11 of the Maine Hazardous Waste Management Rules. Please be advised that the EPA identification number for this facility, MED 001096395, will be deactivated to reflect the closure. This number shall not be used again until it has been reactivated through subsequent notification to the Department and the USEPA. Nothing in this letter shall relieve the operator, Prime Tanning, of any responsibility or liability relating to the presence of or discharge of hazardous wastes at the above location. If there are any questions concerning this closure acknowledgment please call me at 207-287-2651.

Sincerely,



Edward J. Vigneault  
Division of Oil & Hazardous Waste Facilities Regulation  
Bureau of Remediation and Waste Management

Pc: John Tewhey, Tewhey Associates.

prime tanning berwick closure.doc

**APPENDIX D**

Historical Research Documentation

Phase I Environmental Site Assessment  
Former Prime Tanning Company  
20, 29, 34, and 35 Sullivan Street  
Berwick, Maine



**Prime Tanning Parking Lot**

20 Sullivan Street

Berwick, ME 03901

Inquiry Number: 2514342.5

June 09, 2009

## The EDR Aerial Photo Decade Package

# EDR Aerial Photo Decade Package

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDRs professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

**When delivered electronically by EDR, the aerial photo images included with this report are for ONE TIME USE ONLY. Further reproduction of these aerial photo images is prohibited without permission from EDR. For more information contact your EDR Account Executive.**

***Thank you for your business.***  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

## **Disclaimer - Copyright and Trademark Notice**

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. **NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT.** Purchaser accepts this Report AS IS. Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2009 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

**Date EDR Searched Historical Sources:**

Aerial Photography June 09, 2009

**Target Property:**

20 Sullivan Street

Berwick, ME 03901

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
1951	Aerial Photograph. Scale: 1"=750'	Panel #: 2443070-C7/Flight Date: April 30, 1951	EDR
1973	Aerial Photograph. Scale: 1"=500'	Panel #: 2443070-C7/Flight Date: April 16, 1973	EDR
1977	Aerial Photograph. Scale: 1"=1000'	Panel #: 2443070-C7/Flight Date: April 01, 1977	EDR
1986	Aerial Photograph. Scale: 1"=1000'	Panel #: 2443070-C7/Flight Date: April 01, 1986	EDR
1992	Aerial Photograph. Scale: 1"=750'	Panel #: 2443070-C7/Flight Date: April 29, 1992	EDR
1998	Aerial Photograph. Scale: 1"=750'	Panel #: 2443070-C7/Flight Date: April 11, 1998	EDR
2006	Aerial Photograph. Scale: 1"=508'	Flight Year: 2006	EDR





Site Location

INQUIRY #: 2514342.5

YEAR: 1951

| = 750'







Site Location

INQUIRY #: 2514342.5

YEAR: 1973

| = 500'







Site Location

INQUIRY #: 2514342.5

YEAR: 1977

| = 1000'







Site Location

INQUIRY #: 2514342.5

YEAR: 1986

| = 1000'







Site Location

INQUIRY #: 2514342.5

YEAR: 1992

| = 750'





Site Location

INQUIRY #: 2514342.5

YEAR: 1998

| = 750'







Site Location

INQUIRY #: 2514342.5

YEAR: 2006

| = 508'







**Prime Tanning Parking Lot**

20 Sullivan Street

Berwick, ME 03901

Inquiry Number: 2514342.3

June 08, 2009

## Certified Sanborn® Map Report

# Certified Sanborn® Map Report

6/08/09

**Site Name:**

Prime Tanning Parking Lot  
20 Sullivan Street  
Berwick, ME 03901

**Client Name:**

Ransom Env. Consultants, Inc.  
400 Commercial Street  
Portland, ME 04101



EDR Inquiry # 2514342.3

Contact: Kristin Beaulieu

The complete Sanborn Library collection has been searched by EDR, and fire insurance maps covering the target property location provided by Ransom Env. Consultants, Inc. were identified for the years listed below. The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by Sanborn Library LLC, the copyright holder for the collection.

## Certified Sanborn Results:

**Site Name:** Prime Tanning Parking Lot  
**Address:** 20 Sullivan Street  
**City, State, Zip:** Berwick, ME 03901  
**Cross Street:**  
**P.O. #** PO 194  
**Project:** R081.06097.010  
**Certification #** 0B3D-4CA2-9CE5



Sanborn® Library search results  
Certification # 0B3D-4CA2-9CE5

**Maps Provided:**

1965 1893  
1946 1887  
1925  
1912  
1905  
1898

The Sanborn Library includes more than 1.2 million Sanborn fire insurance maps, which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- Library of Congress
- University Publications of America
- EDR Private Collection

## Limited Permission To Make Copies

Ransom Env. Consultants, Inc. (the client) is permitted to make up to THREE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright policy; a copy of which is available upon request.

### Disclaimer - Copyright and Trademark notice

This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT. Purchaser accepts this Report "AS IS". Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2009 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.

## **Certified Sanborn® Map Report Enhancements for 2009**

The accompanying Certified Sanborn Map Report reflects a number of enhancements that make it easier for you to review these historical maps. EDR has digitally joined together the more than one million fire insurance maps from the Sanborn Library collection so that your target property is centered, making it easier for you to review adjoining properties. Here is a list of the new features:

- Your target property is centered on each map. You can quickly locate your target property and view adjoining properties. Plus, adjoining properties are included more often, reducing your need to refer to additional maps.
- All maps are now displayed at a uniform scale. This makes it easier for you to view changes to the property over time.
- We've increased coverage by adding thousands of new maps from 40 cities for years 1994-2007.
- A new Map Key and Sheet Thumbnails let you reference sheet numbers, year and volume of original Sanborn Map panels used for this report.

For more information about the new enhancements to the Certified Sanborn Map Report, contact your EDR representative at 800-352-0050.



## Sanborn Sheet Thumbnails

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.



### 1965 Source Sheets



Volume 1, Sheet 15

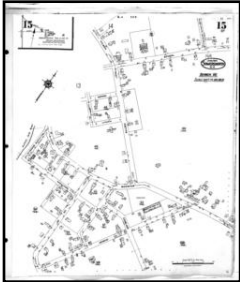


Volume 1, Sheet 14

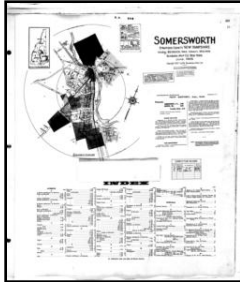


Volume 1, Sheet 13

### 1946 Source Sheets



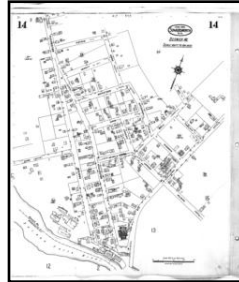
Volume 1, Sheet R



Volume 1, Sheet K



Volume 1, Sheet 13



Volume 1, Sheet 14

### 1925 Source Sheets



Volume 1, Sheet R



Volume 1, Sheet 14



Volume 1, Sheet R

### 1912 Source Sheets



Volume 1, Sheet 19



Volume 1, Sheet 18



Volume 1, Sheet 21

**1905 Source Sheets**



Volume 1, Sheet 3



Volume 1, Sheet 1

**1898 Source Sheets**



Volume 1, Sheet R



Volume 1, Sheet 1

**1893 Source Sheets**



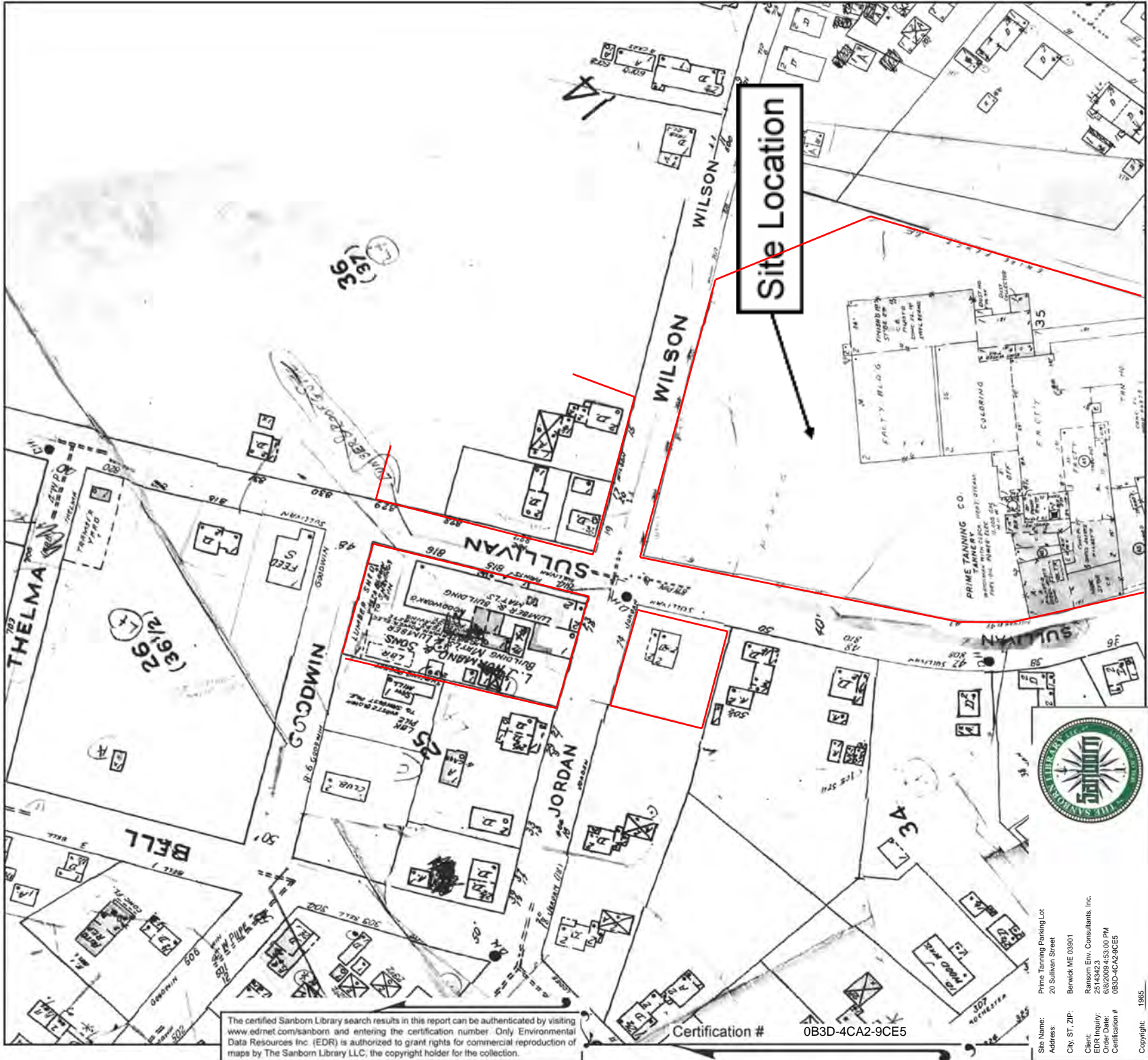
Volume 1, Sheet 8

**1887 Source Sheets**



Volume 1, Sheet 7

# 1965 Certified Sanborn Map



The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by The Sanborn Library LLC, the copyright holder for the collection.

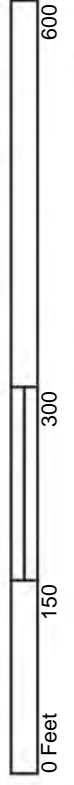
Certification # 0B3D-4CA2-9CE5

Site Name: Prime Tanning Parking Lot  
Address: 20 Sullivan Street  
City, ST, ZIP: Berwick ME 03901  
Client: Ramson Env. Consultants, Inc.  
Order Date: 6/8/2009 4:53:00 PM  
Certification #: 0B3D-4CA2-9CE5

Copyright: 1965

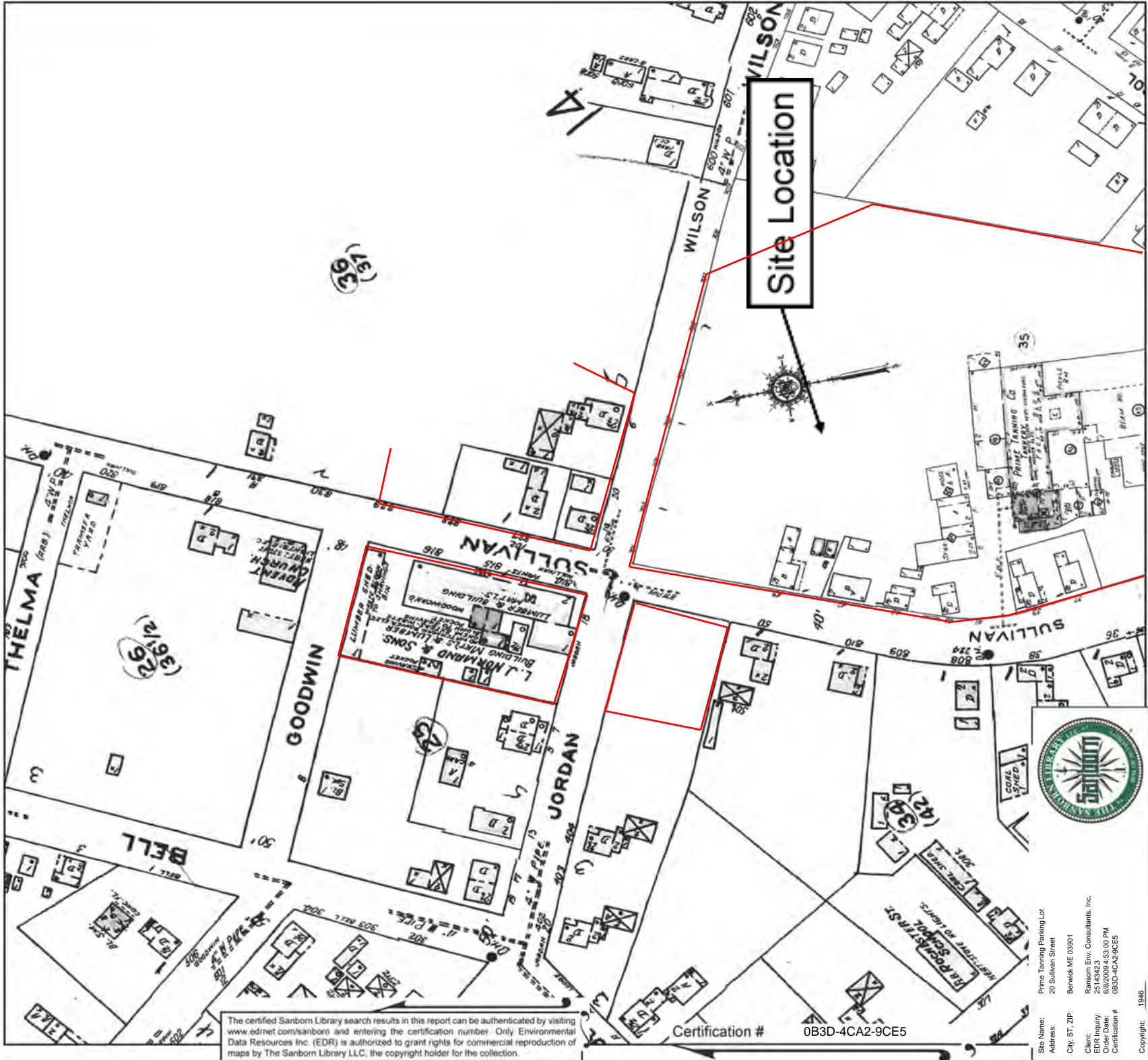
This Certified Sanborn Map combines the following sheets (thumbnails on page 3).

- Volume 1, Sheet 15
- Volume 1, Sheet 14
- Volume 1, Sheet 13





# 1946 Certified Sanborn Map



The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by The Sanborn Library LLC, the copyright holder for the collection.

Certification # 0B3D-4CA2-9CE5

Site Name: Prime Tanning Parking Lot  
 Address: 20 Sullivan Street  
 City, ST, ZIP: Berwick ME 03901  
 Client: Reason Env. Consultants, Inc.  
 Order Date: 6/8/2019 4:53:00 PM  
 Certification # 0B3D-4CA2-9CE5



Copyright: 1946

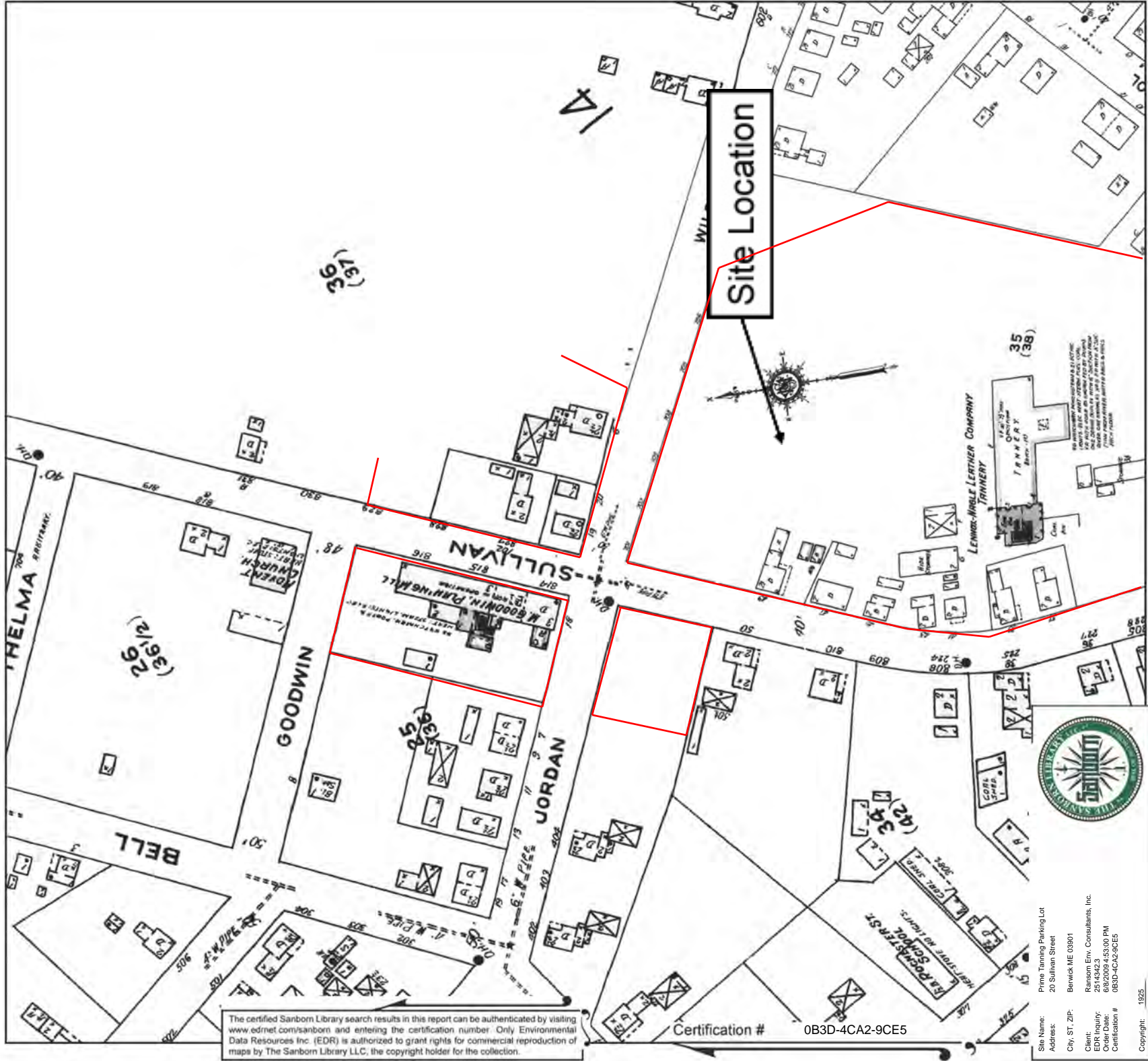
This Certified Sanborn Map combines the following sheets (thumbnails on page 3).



- Volume 1, Sheet R
- Volume 1, Sheet K
- Volume 1, Sheet 13
- Volume 1, Sheet 14



# 1925 Certified Sanborn Map



The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by The Sanborn Library LLC, the copyright holder for the collection.

Certification # 0B3D-4CA2-9CE5

Site Name: Prime Tanning Parking Lot  
Address: 20 Sullivan Street  
City, ST, ZIP: Berwick ME 03901  
Client: Ransom Env. Consultants, Inc.  
Order Date: 6/8/2009 4:53:00 PM  
Certification # 0B3D-4CA2-9CE5



Copyright: 1925

This Certified Sanborn Map combines the following sheets (thumbnails on page 3).

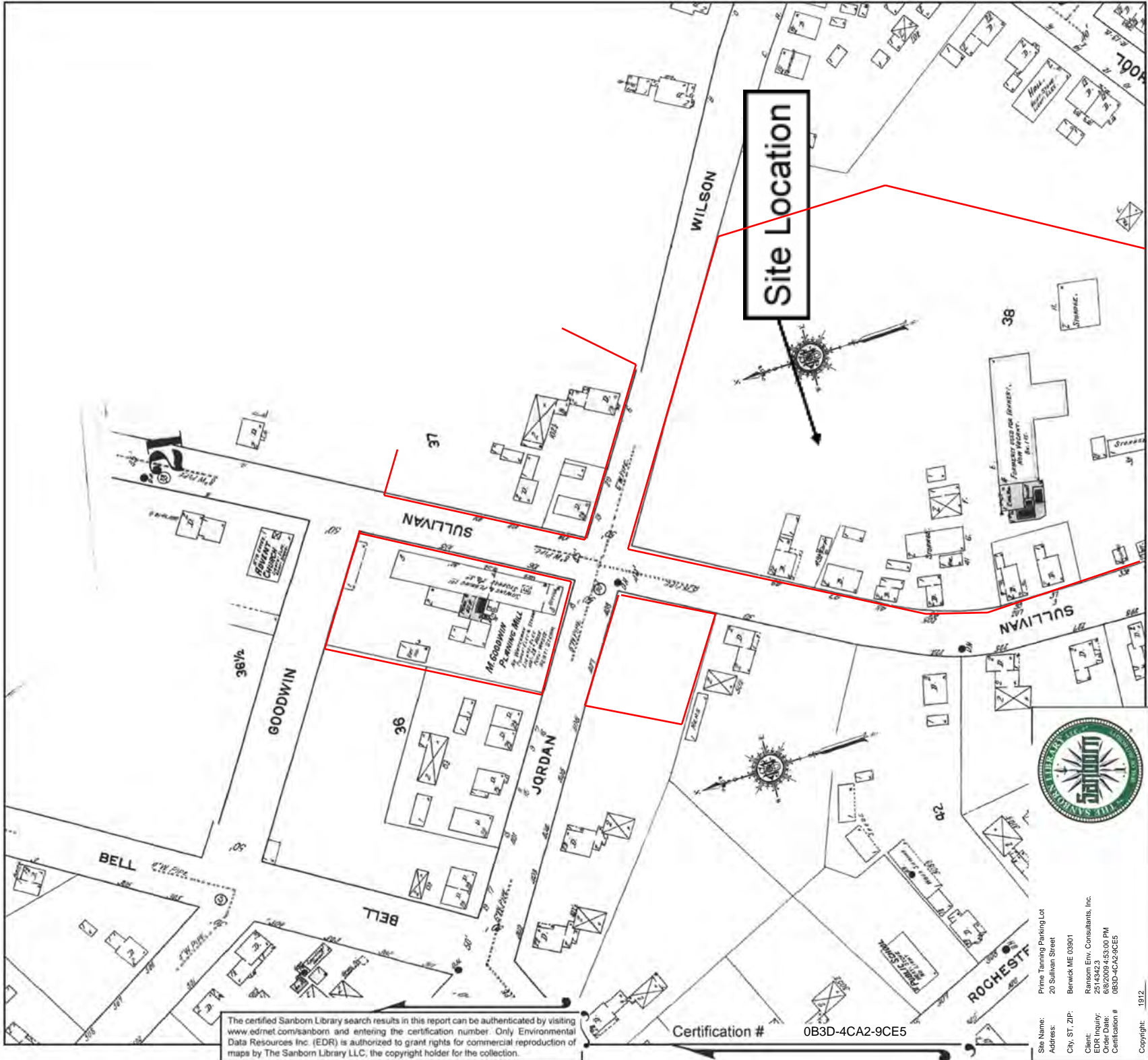


Volume 1, Sheet R  
Volume 1, Sheet 14  
Volume 1, Sheet R





# 1912 Certified Sanborn Map



The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by The Sanborn Library LLC, the copyright holder for the collection.

Certification # 0B3D-4CA2-9CE5

Site Name: Prime Tanning Parking Lot  
Address: 20 Sullivan Street  
City, ST, ZIP: Berwick ME 03901  
Client: Reason Env. Consultants, Inc.  
Order Date: 6/8/2019 4:53:00 PM  
Certification #: 0B3D-4CA2-9CE5

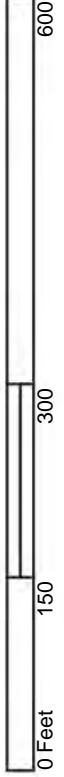


Copyright: 1912

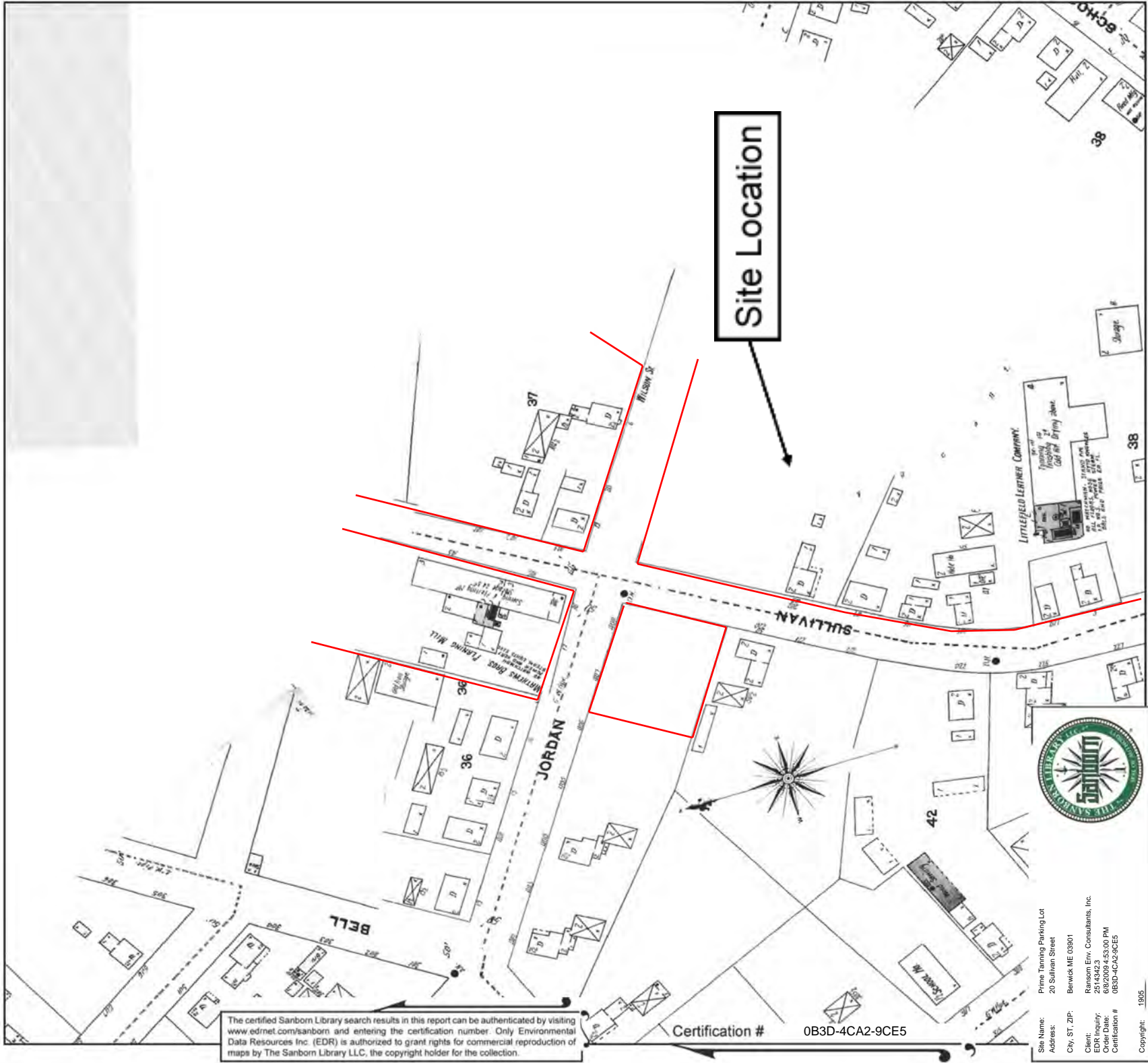
This Certified Sanborn Map combines the following sheets (thumbnails on page 3).



Volume 1, Sheet 19  
Volume 1, Sheet 18  
Volume 1, Sheet 21



# 1905 Certified Sanborn Map



The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by The Sanborn Library LLC, the copyright holder for the collection.

Certification # 0B3D-4CA2-9CE5

Site Name: Prime Tanning Parking Lot  
Address: 20 Sullivan Street  
City, ST, ZIP: Berwick ME 03901  
Client: Reardon Env. Consultants, Inc.  
Order Date: 6/8/2019 4:53:00 PM  
Certification # 0B3D-4CA2-9CE5



Copyright: 1905

This Certified Sanborn Map combines the following sheets (thumbnails on page 3).



Volume 1, Sheet 3  
Volume 1, Sheet 1





# 1898 Certified Sanborn Map

The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by The Sanborn Library LLC, the copyright holder for the collection.

Certification # 0B3D-4CA2-9CE5

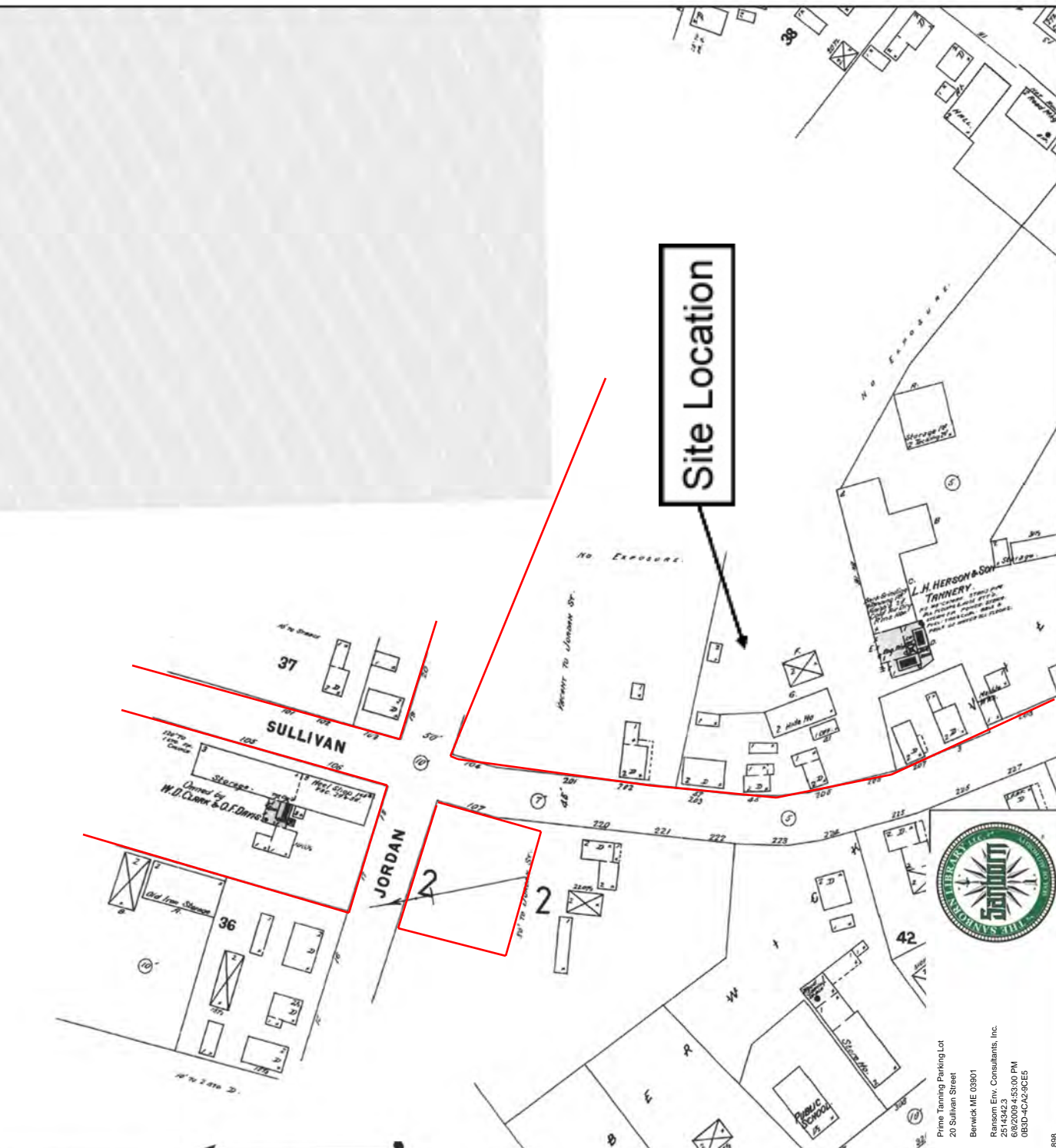
Site Name: Prime Tanning Parking Lot  
Address: 20 Sullivan Street  
City, ST, ZIP: Berwick ME 03901  
Client: Ransom Env. Consultants, Inc.  
Order Date: 6/8/2009 4:53:00 PM  
Certification #: 0B3D-4CA2-9CE5

Copyright: 1898

This Certified Sanborn Map combines the following sheets (thumbnails on page 3).



Volume 1, Sheet R  
Volume 1, Sheet 1





# 1893 Certified Sanborn Map

The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by The Sanborn Library LLC, the copyright holder for the collection.

Certification # 0B3D-4CA2-9CE5

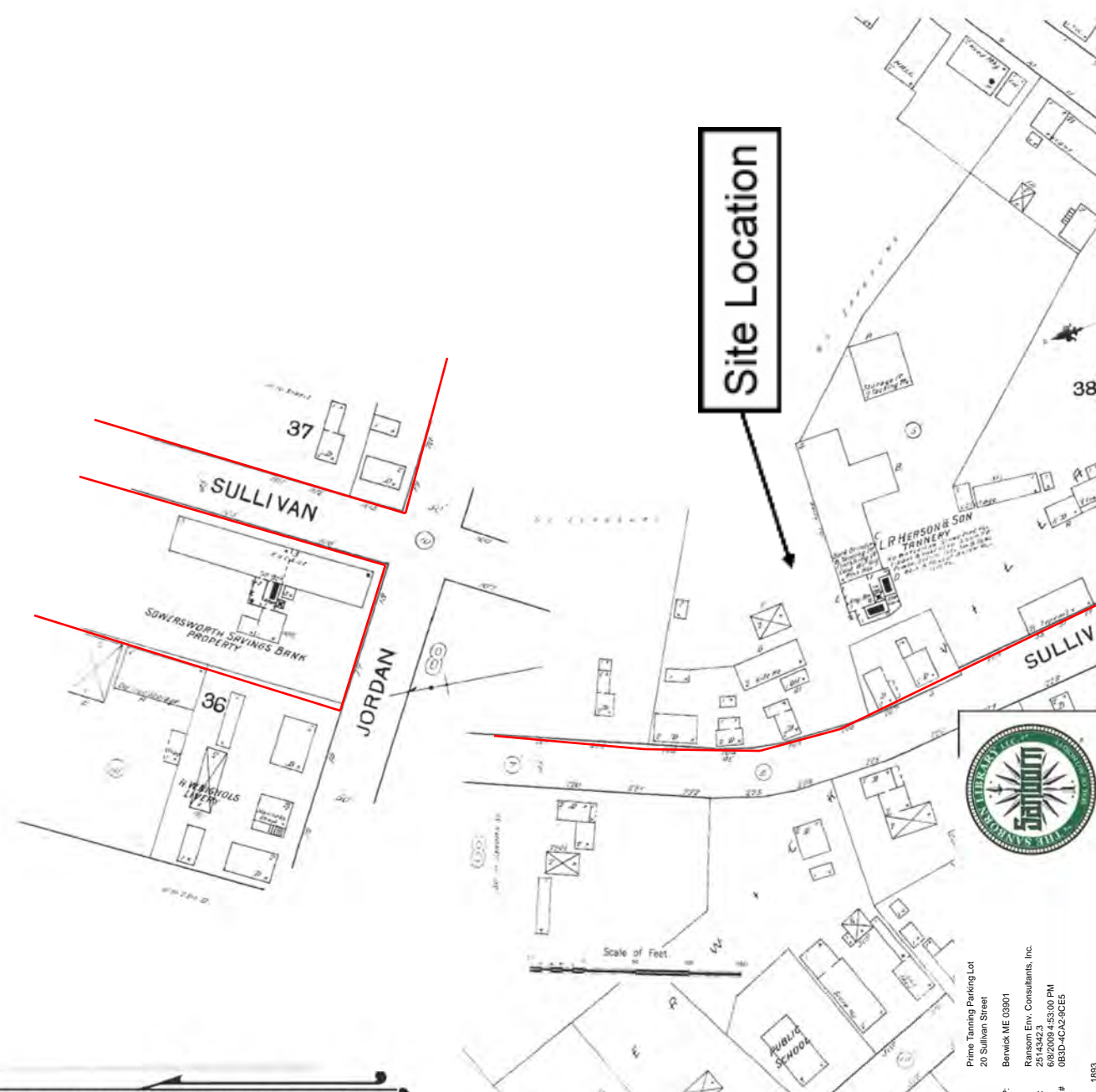
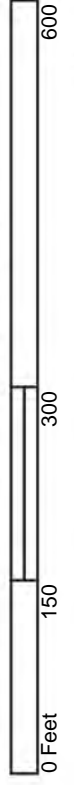
Site Name: Prime Tanning Parking Lot  
Address: 20 Sullivan Street  
City, ST, ZIP: Berwick ME 03901  
Client: Ransom Env. Consultants, Inc.  
Order Date: 6/8/2009 4:53:00 PM  
Certification #: 0B3D-4CA2-9CE5



This Certified Sanborn Map combines the following sheets (thumbnails on page 3).



Volume 1, Sheet 8



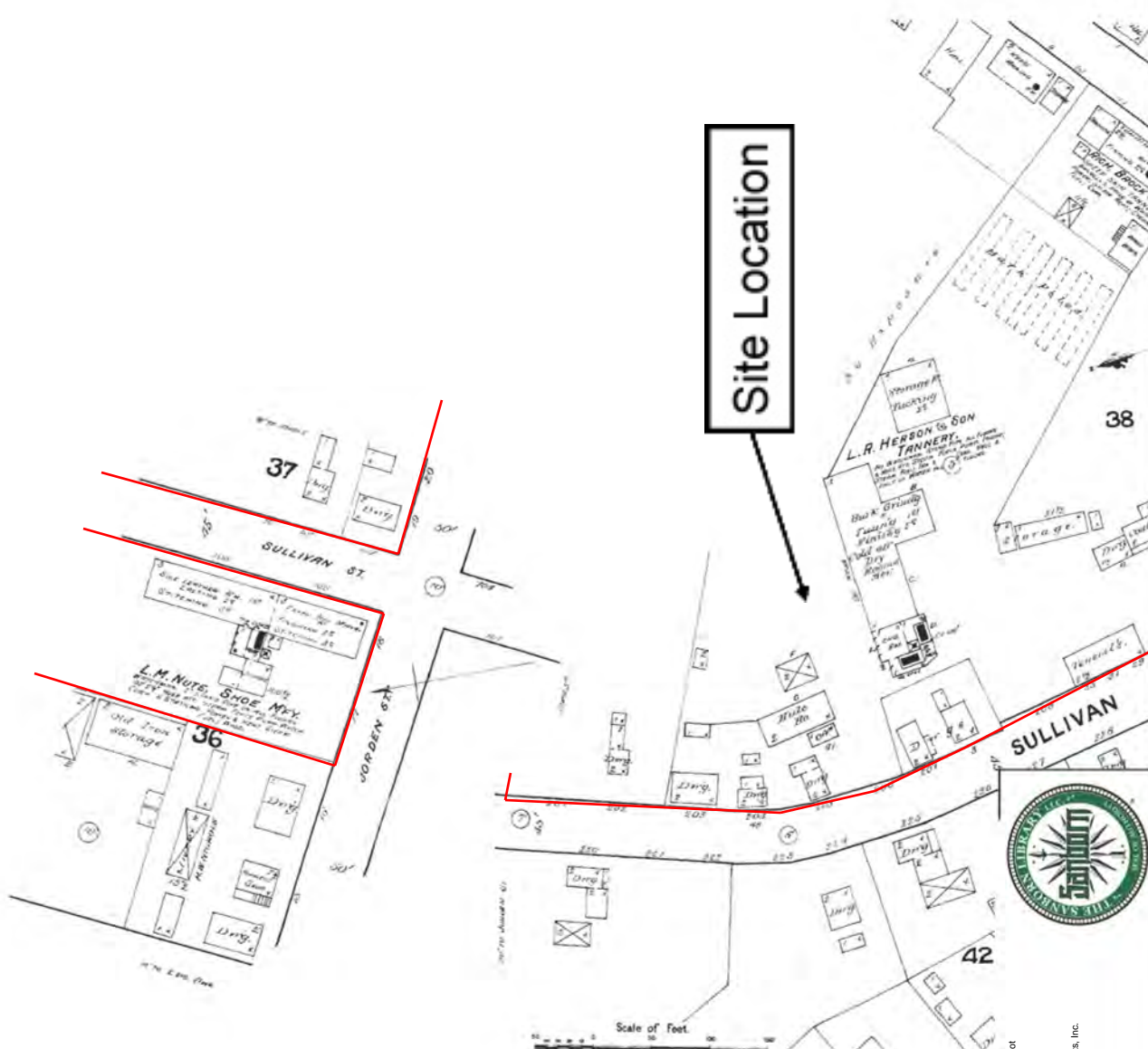
# 1887 Certified Sanborn Map

The certified Sanborn Library search results in this report can be authenticated by visiting [www.edrnet.com/sanborn](http://www.edrnet.com/sanborn) and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by The Sanborn Library LLC, the copyright holder for the collection.

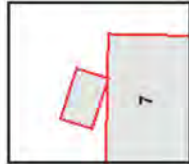
Certification # 0B3D-4CA2-9CE5

Site Name: Prime Tanning Parking Lot  
Address: 20 Sullivan Street  
City, ST, ZIP: Berwick ME 03901  
Client: Ransom Env. Consultants, Inc.  
Order Date: 6/8/2009 4:53:00 PM  
Certification # 0B3D-4CA2-9CE5

Copyright: 1887



This Certified Sanborn Map combines the following sheets (thumbnails on page 3).



Volume 1, Sheet 7





**Prime Tanning Parking Lot**

20 Sullivan Street

Berwick, ME 03901

Inquiry Number: 2514342.4

June 08, 2009

# The EDR Historical Topographic Map Report

# EDR Historical Topographic Map Report

Environmental Data Resources, Inc.s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topographic Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the early 1900s.

***Thank you for your business.***  
Please contact EDR at 1-800-352-0050  
with any questions or comments.

## **Disclaimer - Copyright and Trademark Notice**

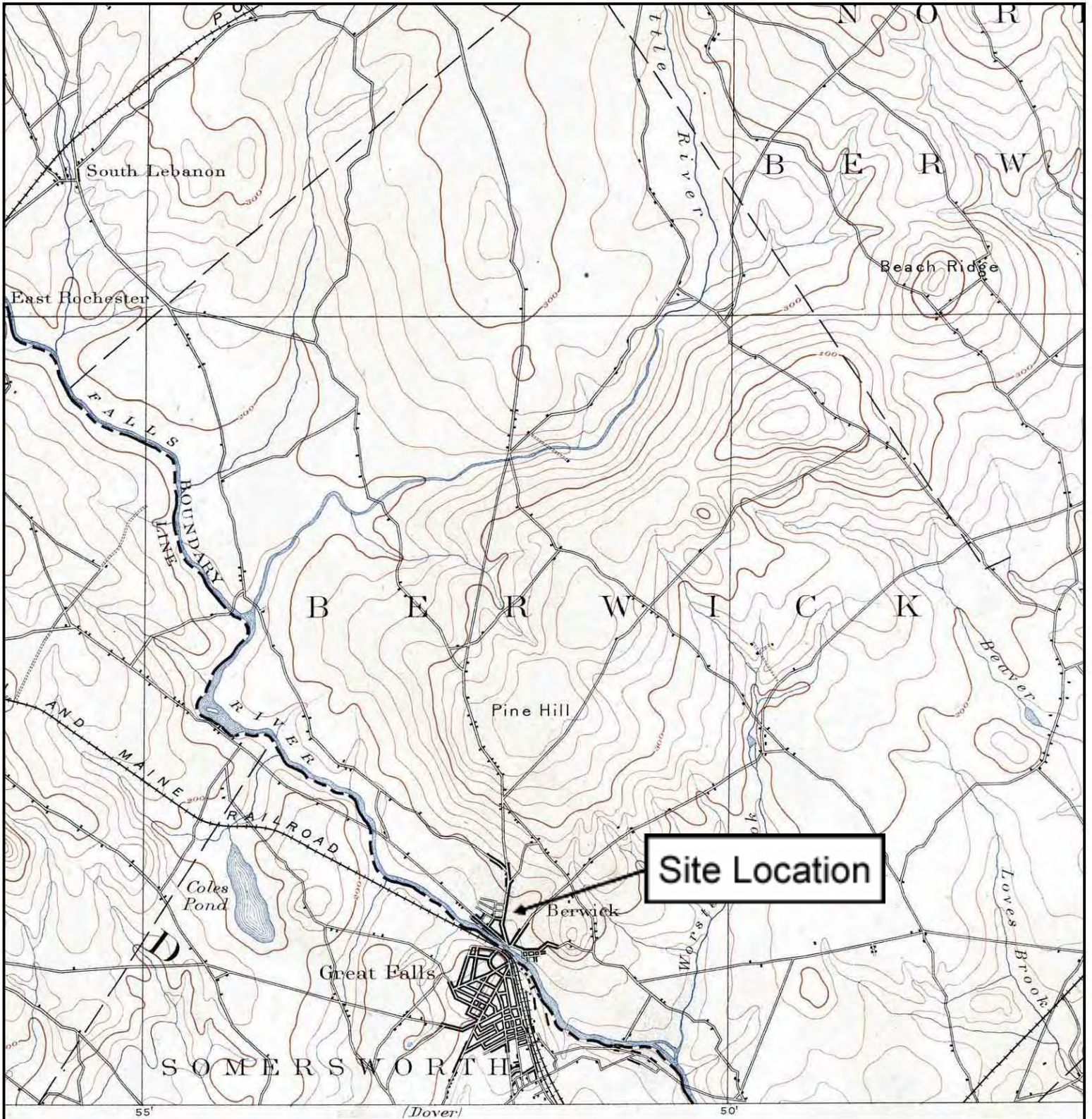
This Report contains certain information obtained from a variety of public and other sources reasonably available to Environmental Data Resources, Inc. It cannot be concluded from this Report that coverage information for the target and surrounding properties does not exist from other sources. **NO WARRANTY EXPRESSED OR IMPLIED, IS MADE WHATSOEVER IN CONNECTION WITH THIS REPORT. ENVIRONMENTAL DATA RESOURCES, INC. SPECIFICALLY DISCLAIMS THE MAKING OF ANY SUCH WARRANTIES, INCLUDING WITHOUT LIMITATION, MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. ALL RISK IS ASSUMED BY THE USER. IN NO EVENT SHALL ENVIRONMENTAL DATA RESOURCES, INC. BE LIABLE TO ANYONE, WHETHER ARISING OUT OF ERRORS OR OMISSIONS, NEGLIGENCE, ACCIDENT OR ANY OTHER CAUSE, FOR ANY LOSS OF DAMAGE, INCLUDING, WITHOUT LIMITATION, SPECIAL, INCIDENTAL, CONSEQUENTIAL, OR EXEMPLARY DAMAGES. ANY LIABILITY ON THE PART OF ENVIRONMENTAL DATA RESOURCES, INC. IS STRICTLY LIMITED TO A REFUND OF THE AMOUNT PAID FOR THIS REPORT.** Purchaser accepts this Report AS IS. Any analyses, estimates, ratings, environmental risk levels or risk codes provided in this Report are provided for illustrative purposes only, and are not intended to provide, nor should they be interpreted as providing any facts regarding, or prediction or forecast of, any environmental risk for any property. Only a Phase I Environmental Site Assessment performed by an environmental professional can provide information regarding the environmental risk for any property. Additionally, the information provided in this Report is not to be construed as legal advice.

Copyright 2009 by Environmental Data Resources, Inc. All rights reserved. Reproduction in any media or format, in whole or in part, of any report or map of Environmental Data Resources, Inc., or its affiliates, is prohibited without prior written permission.

EDR and its logos (including Sanborn and Sanborn Map) are trademarks of Environmental Data Resources, Inc. or its affiliates. All other trademarks used herein are the property of their respective owners.



# Historical Topographic Map



<p>N ↑</p>	TARGET QUAD	SITE NAME:	Prime Tanning Parking Lot	CLIENT:	Ransom Env. Consultants, Inc.
	NAME: BERWICK	ADDRESS:	20 Sullivan Street	CONTACT:	Kristin Beaulieu
	MAP YEAR: 1893	LAT/LONG:	43.2687 / 70.8645	INQUIRY#:	2514342.4
	SERIES: 15			RESEARCH DATE:	06/08/2009
	SCALE: 1:62500				



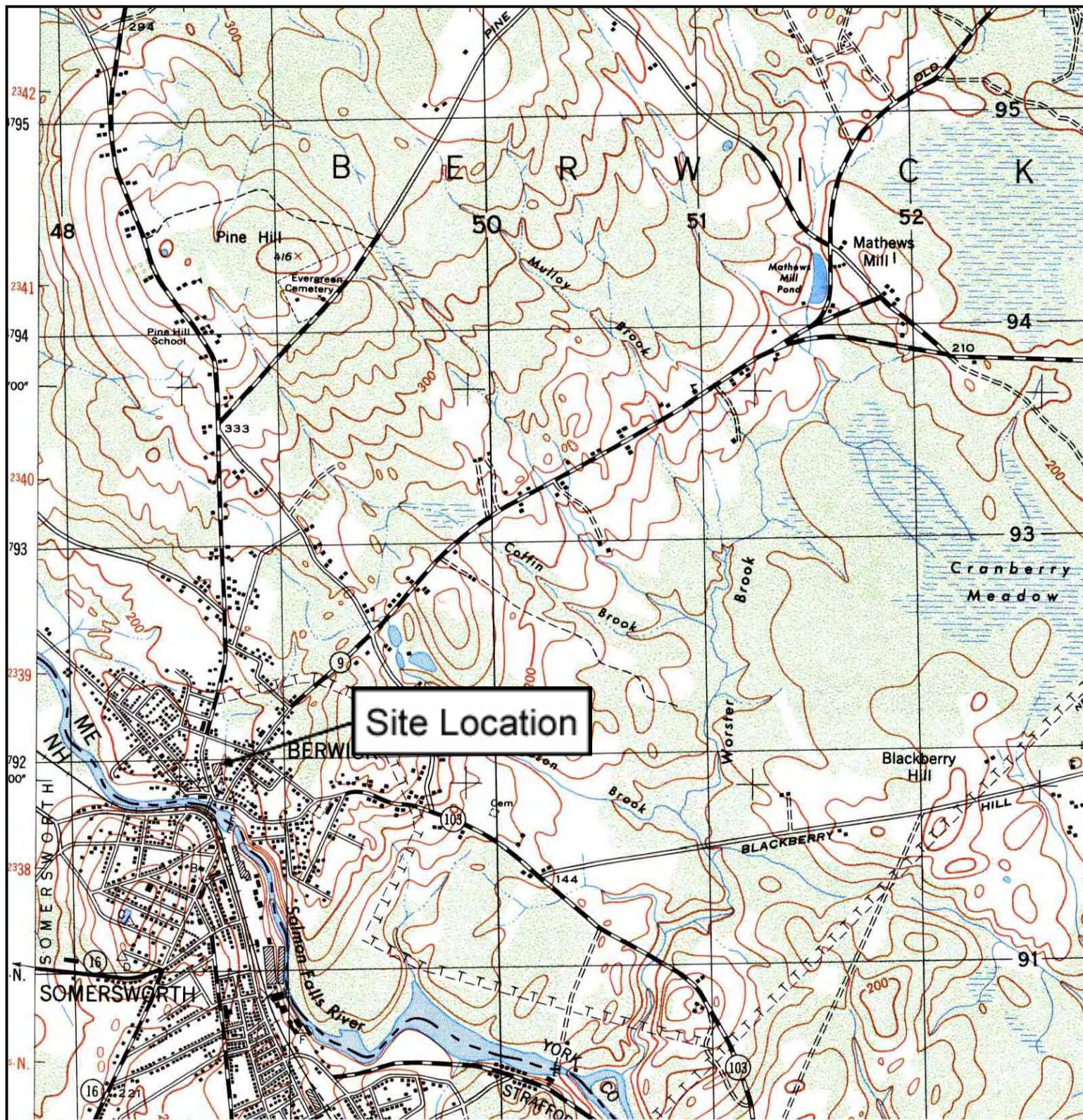
# Historical Topographic Map



<p>N</p>	TARGET QUAD	SITE NAME:	Prime Tanning Parking Lot	CLIENT:	Ransom Env. Consultants, Inc.	
	NAME:	BERWICK	ADDRESS:	20 Sullivan Street	CONTACT:	Kristin Beaulieu
	MAP YEAR:	1944		Berwick, ME 03901	INQUIRY#:	2514342.4
	SERIES:	15	LAT/LONG:	43.2687 / 70.8645	RESEARCH DATE:	06/08/2009
	SCALE:	1:62500				



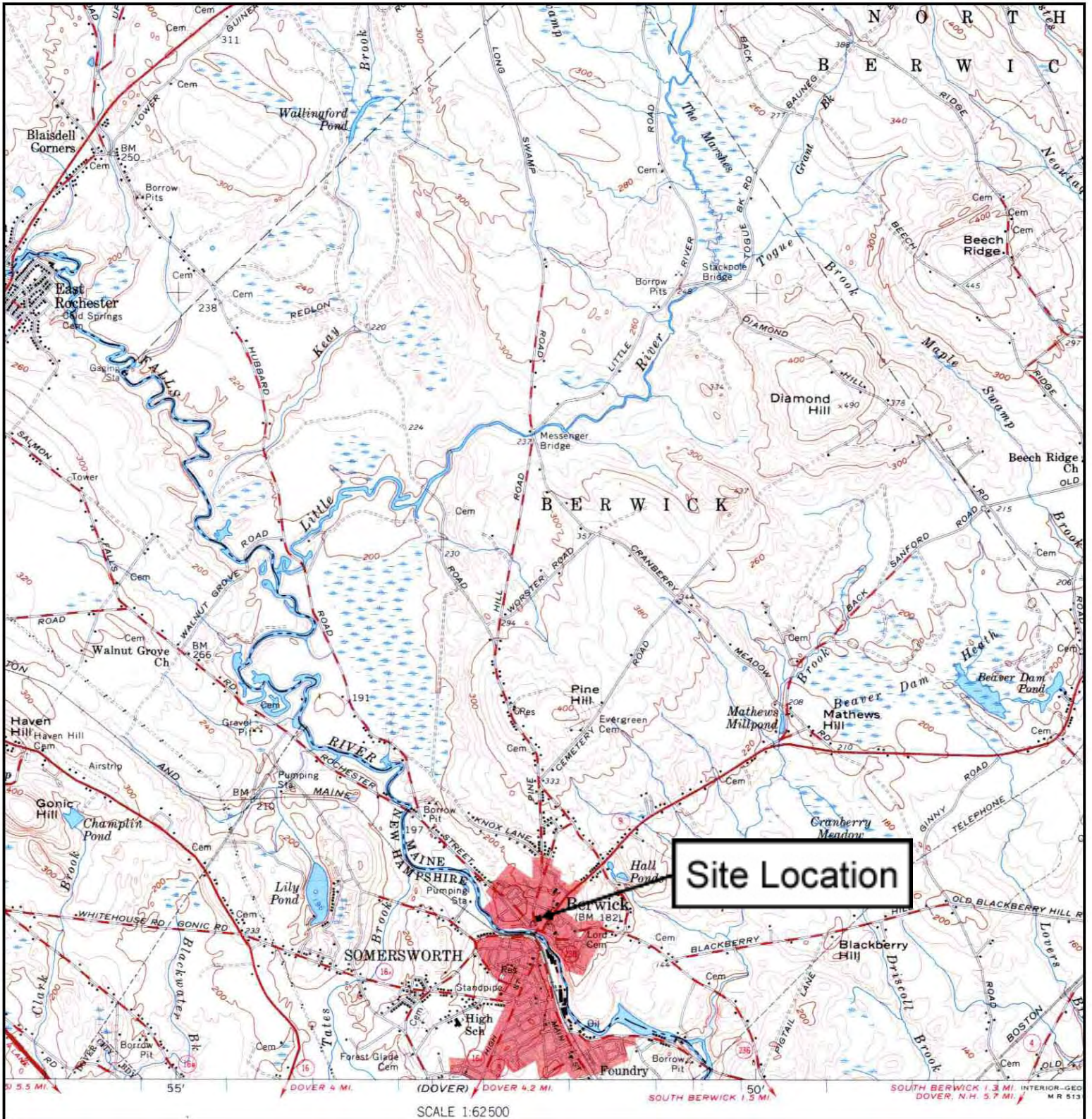
# Historical Topographic Map



<p>N ↑</p>	<p>TARGET QUAD NAME: SOMERSWORTH MAP YEAR: 1944</p>	<p>SITE NAME: Prime Tanning Parking Lot ADDRESS: 20 Sullivan Street Berwick, ME 03901 LAT/LONG: 43.2687 / 70.8645</p>	<p>CLIENT: Ransom Env. Consultants, Inc. CONTACT: Kristin Beaulieu INQUIRY#: 2514342.4 RESEARCH DATE: 06/08/2009</p>
	<p>SERIES: 7.5 SCALE: 1:25000</p>		



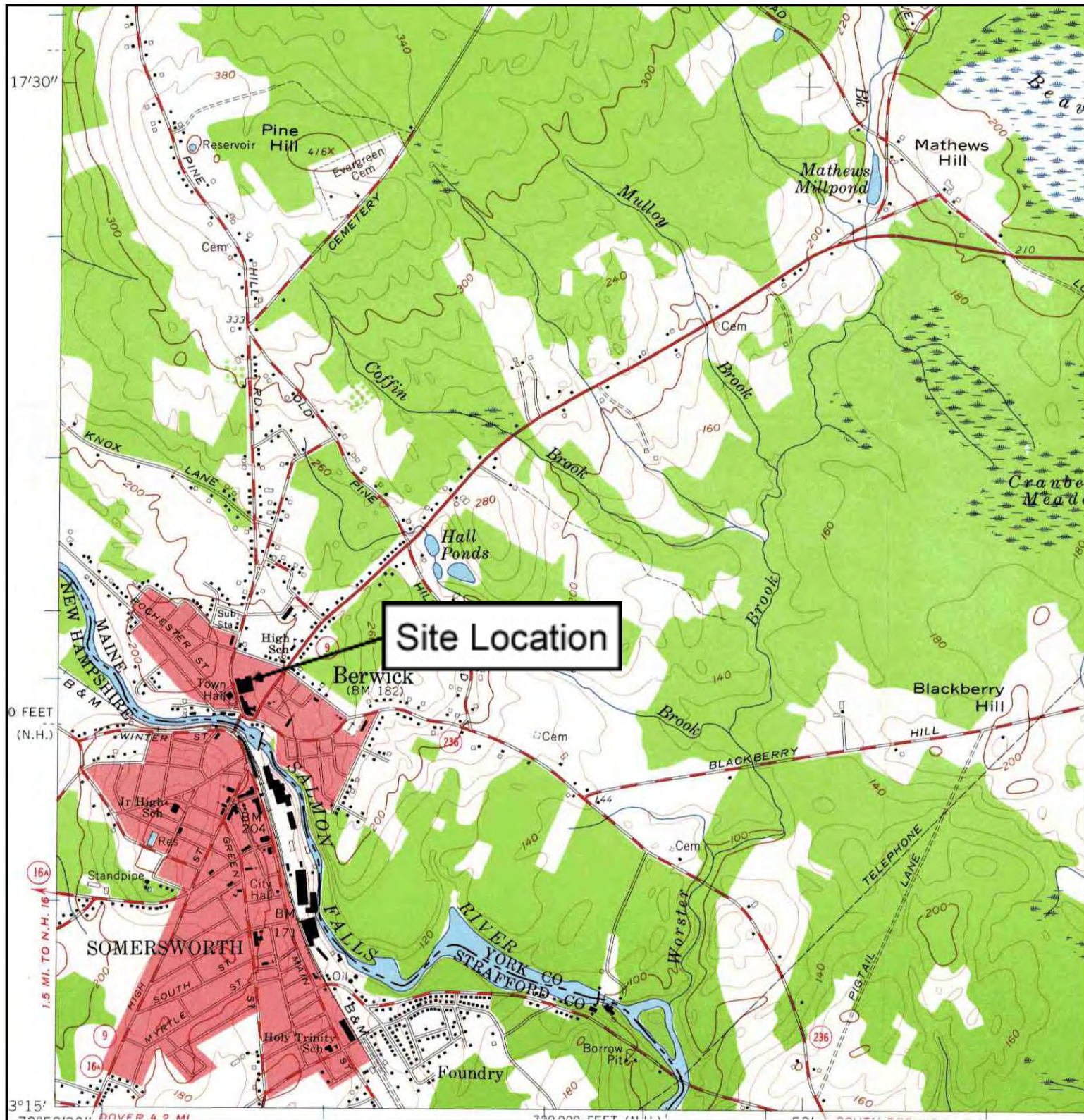
# Historical Topographic Map



<p>N</p>	TARGET QUAD	SITE NAME:	Prime Tanning Parking Lot	CLIENT:	Ransom Env. Consultants, Inc.	
	NAME:	BERWICK	ADDRESS:	20 Sullivan Street	CONTACT:	Kristin Beaulieu
	MAP YEAR:	1958	LAT/LONG:	43.2687 / 70.8645	INQUIRY#:	2514342.4
	SERIES:	15			RESEARCH DATE:	06/08/2009
	SCALE:	1:62500				



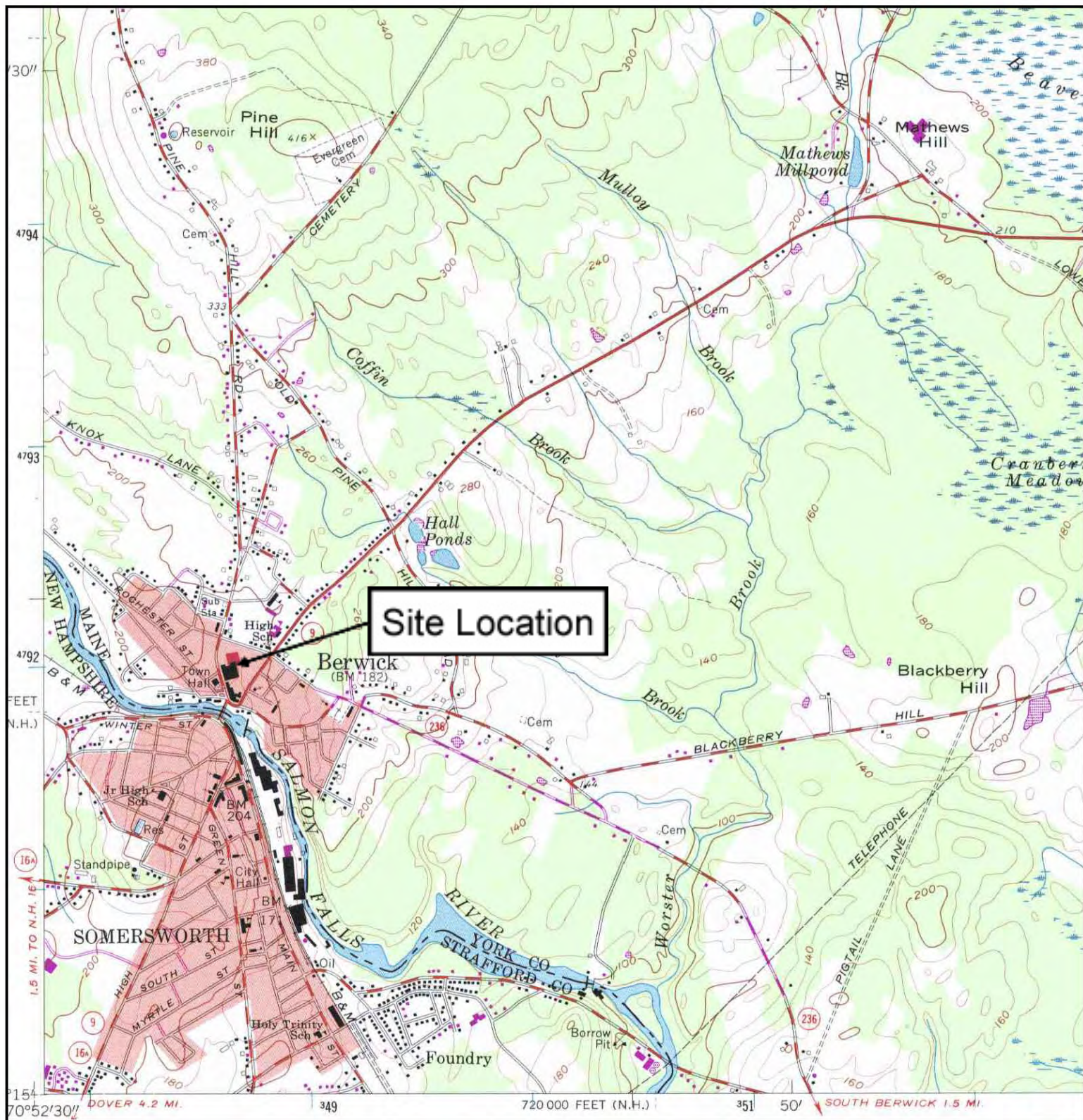
# Historical Topographic Map



<p>N ↑</p>	TARGET QUAD	SITE NAME:	Prime Tanning Parking Lot	CLIENT:	Ransom Env. Consultants, Inc.
	NAME: SOMERSWORTH	ADDRESS:	20 Sullivan Street	CONTACT:	Kristin Beaulieu
	MAP YEAR: 1958	LAT/LONG:	43.2687 / 70.8645	INQUIRY#:	2514342.4
	SERIES: 7.5			RESEARCH DATE:	06/08/2009
	SCALE: 1:24000				



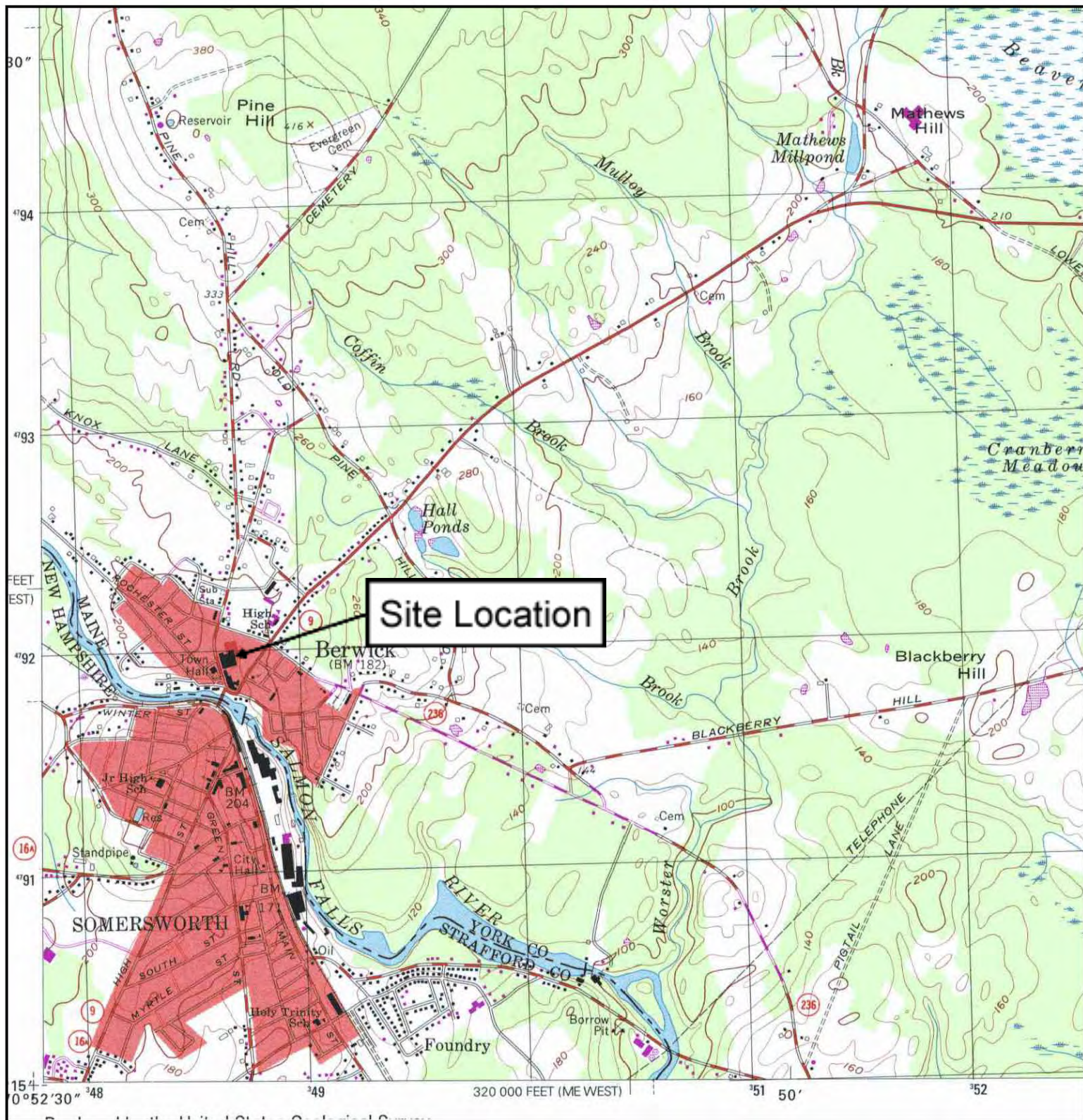
# Historical Topographic Map



<p>N ↑</p>	TARGET QUAD	SITE NAME:	Prime Tanning Parking Lot	CLIENT:	Ransom Env. Consultants, Inc.
	NAME: SOMERSWORTH	ADDRESS:	20 Sullivan Street	CONTACT:	Kristin Beaulieu
	MAP YEAR: 1973		Berwick, ME 03901	INQUIRY#:	2514342.4
	PHOTOREVISED FROM: 1958	LAT/LONG:	43.2687 / 70.8645	RESEARCH DATE:	06/08/2009
	SERIES: 7.5				
	SCALE: 1:24000				



# Historical Topographic Map



<p>N ↑</p>	TARGET QUAD	SITE NAME:	Prime Tanning Parking Lot	CLIENT:	Ransom Env. Consultants, Inc.
	NAME: SOMERSWORTH	ADDRESS:	20 Sullivan Street Berwick, ME 03901	CONTACT:	Kristin Beaulieu
	MAP YEAR: 1998	LAT/LONG:	43.2687 / 70.8645	INQUIRY#:	2514342.4
	SERIES: 7.5			RESEARCH DATE:	06/08/2009
	SCALE: 1:24000				

**APPENDIX E**

Photograph Log

Phase I Environmental Site Assessment  
Former Prime Tanning Company  
20, 29, 34, and 35 Sullivan Street  
Berwick, Maine



**Photograph Log**



**View of remaining drums observed in the shipping area on the first floor of the main facility building.**



**View of the former wooden mixing drums observed in the coloring area.**



**View of the dry feed weigh up room. Staining was observed on the floor and walls in this area.**



**View of the location of a former conveyor where grease was heated with steam coils.**



**View of staining on the floor in the wet chemical storage area. The floor was observed to be in poor condition.**



**View of the loading dock area east of the main facility building. Standing water was observed.**



**Photograph Log**



**View of the wastewater pretreatment plant (lime silo and neutralization tank in background).**



**View of the wet weigh up and drum storage area.**



**View of No. 6 oil on the floor in the boiler room.**



**View of the 20,000-gallon No. 6 oil AST located adjacent to the boiler room.**



**View of the satellite hazardous waste storage area in the mixing room.**



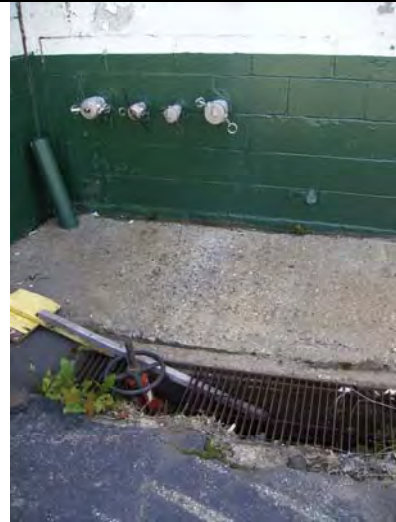
**View of staining observed on the floor in the mixing room.**



**Photograph Log**



**View of the research and development area (staining observed on the floor and walls).**



**View of the truck off-loading area located along the northwestern exterior corner of the main facility. Note shut-off valve in drain.**



**View of the fill pipe connected to a 3,000-gallon No. 2 fuel oil AST in the former Blue Sort Building (staining was observed on the fill pipe).**



**View of the former oil storage area located in the former Blue Sort Building.**



**View of the driveway/parking area north of the main facility where the leather remediation project was completed.**



**View of former employee parking lot (Lot 133).**

**APPENDIX F**

Qualifications

Phase I Environmental Site Assessment  
Former Prime Tanning Company  
20, 29, 34, and 35 Sullivan Street  
Berwick, Maine



## **EDUCATION**

**B.S. in Chemical Engineering**  
University of Maine, 2003

## **PROFESSIONAL REGISTRATIONS**

- ▶ Engineer Intern
- ▶ 40-hour OSHA Hazardous Waste Operations and Emergency Response Training
- ▶ 8-Hour Hazardous Materials and Waste Operation Annual Refresher, 2007

## **GENERAL BACKGROUND**

Kristin Gill graduated from the University of Maine with a B.S. in Chemical Engineering, and was a part of the Pulp & Paper Foundation while attending college. She has 3 years of experience as a project engineer and a product development research scientist in the paper industry.

From December 2006 through July 2007, Kristin was a project engineer with Jacobs Edwards and Kelcey in Portland, Maine. Kristin provided engineering support to the environmental group. This included design of wastewater pump stations and assessment of facility expansions. She assisted in the development of a model estimating impacts of revenues and expenses to determine a new rate structure for a public utility. Kristin conducted numerous Phase I Environmental Site Assessments involving site reconnaissance visits, historical investigations, regulatory file reviews, city research, environmental database web reviews, and reporting. Kristin performed groundwater monitoring activities for various sites with known contamination or a water treatment

system in place. She designed remedial activities for sites in the Environmental Protection Agency's Brownfields Program with the project team, contractors, developers, Maine Department of Environmental Protection (DEP) employees, and city officials. She completed on-site soil screening and sampling during soil excavation and exploration activities at a former Maine fuel-distribution facility, assisted in data analysis and presentation for several large-scale environmental investigations, and calculated costs for extending a city water line in order to provide public drinking water to a developed property.

Kristin has been a Project Engineer with Ransom since July 2007. Kristin has been supporting Brownfields projects for Maine municipalities, providing engineering support and oversight for environmental investigations as well as site remediation activities. Kristin has also been active in Phase I and Phase II Environmental Site Assessments and field sampling and surveying activities for numerous sites throughout Maine, New Hampshire, and Massachusetts.

## **EDUCATION**

**B.S. in Field Ecology and**

**B.A. in Environmental Science**

The Evergreen State College, Washington, 1996

## **PROFESSIONAL REGISTRATIONS**

- ▶ Certified Geologist, Maine, 2009
- ▶ Licensed Asbestos Inspector, Maine
- ▶ 40-hour OSHA Hazardous Waste and Emergency Response Training
- ▶ OSHA 8-hour Annual Refresher Training for Hazardous Waste Operations
- ▶ American Red Cross First Aid and CPR

## **PROFESSIONAL AFFILIATIONS**

- ▶ National Groundwater Association
- ▶ Geological Society of Maine

## **GENERAL BACKGROUND**

As a Project Geologist, Erik Phenix has over ten years of experience in the environmental consulting industry. Erik has performed numerous Phase I and Phase II environmental site assessments and remediation activities in both California and New England for a variety of properties including residential, agricultural, commercial, and industrial. Erik is familiar with a variety of subsurface investigation techniques including hollow-stem auger drilling, direct-push drilling, air-rotary drilling, bedrock coring, and cone penetrometer test (CPT) drilling. Throughout his career, Erik has maintained professional relationships with clients including private sector, city, county, and state agencies. Erik has experience in all areas of project design, permitting, coordination, implementation, analysis, reporting, and project management.

## **EDUCATION**

### **B.S. in Chemical Engineering**

University of Maine, 1990

### **Graduate Studies in Environmental Engineering**

University of Maine, 2001 to Present

## **PROFESSIONAL REGISTRATIONS**

- ▶ Professional Engineer, Maine
- ▶ OSHA 40-hour Hazwoper, Site Supervisory, and Confined Space Training
- ▶ Certified Wastewater Treatment Plant Operator, Grade 2-M, Massachusetts
- ▶ American Red Cross Adult CPR, First Aid, and First Responder

## **PROFESSIONAL AFFILIATIONS**

- ▶ American Council of Engineering Companies (ACEC), Maine
- ▶ American Academy of Environmental Engineers (AAEE), Intern Environmental Engineer
- ▶ Economic Development Council of Maine (EDCM) Member
- ▶ Society of American Military Engineers (SAME) Member

## **GENERAL BACKGROUND**

At Ransom, Peter Sherr is primarily responsible for client and project management, business development, staff leadership and mentoring, and technical project assistance and reviews.

Peter Sherr brings to Ransom over 17 years of professional experience in the field of environmental consulting and engineering. He has a strong background and well-developed skills in site assessment, subsurface investigation, remedial design engineering, Brownfields redevelopment, risk characterization, in-plant engineering services, construction services, and environmental regulatory compliance. Peter's project management experience includes client management, proposal writing, budget preparation, project coordination, financial management and tracking systems, and training of environmental staff and clients. He also has in-depth knowledge of state and federal environmental compliance regulations and reporting thresholds.

During his career, Peter has acquired extensive experience in Brownfields redevelopment including environmental assessment, investigation, remedial planning, and reuse planning and analysis, as well as EPA Brownfields Grant coordination, administration, and planning.

Peter has managed a variety of projects related to the Massachusetts Contingency Plan (MCP) which required an in-depth understanding of state and federal reporting thresholds and cleanup criteria. He has assisted in obtaining regulatory closure for more than 25 MCP-classified sites.

Peter's experience also includes underground storage tank removals, environmental compliance audits, industrial wastewater characterizations, preparation of facility waste minimization and hazardous material control documents including best management practice plans, spill control and contingency (SPCC) plans, chemical inventory reports, and hazardous waste management training programs.

## **EDUCATION**

**M.S. in Environmental Law**  
Vermont Law School, 1992

**B.A. in Geology/Political Science**  
University of Maine at Farmington, 1991

## **PROFESSIONAL REGISTRATIONS**

- ▶ Certified Geologist, New Hampshire

## **PROFESSIONAL AFFILIATIONS**

- ▶ Geological Society of Maine
- ▶ Soil and Water Conservation Society
- ▶ Maine Chamber of Commerce
- ▶ National Groundwater Association
- ▶ Associated Constructors of Maine
- ▶ Environmental & Energy Technology Council of Maine

## **GENERAL BACKGROUND**

At Ransom, Nick Sabatine manages the Portland, Maine office. He is responsible for business development, staff leadership and mentoring, technical direction of project work, and office management.

Nick is a Senior Geologist with more than fifteen years of environmental consulting experience. With degrees in environmental law and geology, he has a keen appreciation for a

well orchestrated, thorough program. Nick has successfully managed numerous geological evaluations for many large clients, including International Paper, the Maine Department of Environmental Protection, and Maine Yankee. Nick has worked in a variety of industries on numerous project work scopes. His diverse work experience provides a unique perspective to his technical work. He has been the lead project geologist for several comprehensive hydrogeologic investigations involving drilling and testing procedures implemented under close regulatory scrutiny and conforming to ASTM standards.

Nick led a project team involved in the Resource Conservation and Recovery Act (RCRA) closure of the Maine Yankee Atomic Power Plant in Wiscasset, Maine. This project included the development and implementation of one of the most comprehensive and complicated Quality Assurance Project Plans ever submitted in the northeast region of the United States.

He currently serves as project manager on several complex mill and site redevelopment projects and prides himself in offering clients technical cost-effective solutions that meet their schedules.

Nick has managed and conducted numerous Phase I and Phase II Environmental Site Assessments. He provides senior technical review for several of our national clients and is responsible for reviewing reports for sites located in Maine.



PN 10-3206

August 26, 2010

Ms. Jean Firth  
Maine Department of Environmental Protection  
Division of Remediation  
17 State House Station  
Augusta, ME 04333-0017

**RE: Summary Report – PCB Caulk Screen for the Prime Tanning Mill Complex in Berwick, Maine**

Dear Ms. Firth:

At your request, Summit Environmental Consultants, Inc. (Summit) conducted a limited screening of caulking materials associated with the exterior walls and window systems at the Prime Tanning Mill complex in Berwick, Maine. This PCB screening was completed by Summit for, and at the request of the Maine Department of Environmental Protection (MEDEP), on behalf of the Southern Maine Regional Planning Commission, under a grant (**Grant # 2B-96112201-0**) from the American Recovery and Reinvestment Act of 2009 (ARRA). The screening was performed to identify representative caulking materials present on the exterior of the mill buildings that may contain polychlorinated biphenyls (PCBs).

PCBs were used as a plasticizer in caulking and in elastic sealant materials, primarily from 1950 through 1978. The caulk/sealants were used in windows and associated window systems, door frames, stairways, masonry columns and other masonry building materials. PCBs were not used in these materials after 1978. Consistent with US Environmental Protection Agency (USEPA) guidelines, PCB containing caulking has a PCB content of equal to or greater than 50 parts per million ( $\geq 50$  ppm). At this level, the caulk containing PCBs is not an authorized use under the PCB regulations and must be removed. When removed, these materials are considered a controlled hazardous waste material under the Toxic Substance Control Act (TSCA).

Dennis Kingman of Summit conducted the field screening on July 20, 2010. During the screening, representative caulking was identified and classified by system or use (e.g.; caulking associated with the junction of window frames and the surrounding substrate; or caulking associated with the concrete to concrete wall junctions, etc.). Summit collected ten caulk samples from ten different types of systems/uses from the exterior of the mill buildings. Photographs of the sampled materials and sampling locations are included in Attachment A.

The samples were analyzed by ANALYTICS CORPORATION of Ashland, Virginia using U.S. Environmental Protection Agency (EPA) Method SW-846-8082 and sample preparation Method SW-846 3550B (Sonication). A summary of the analytical results are included in the following table:

SAMPLE #	LOCATION	SAMPLE DATE	LAB RESULT (ppm <sup>1</sup> )	COMMENTS
PCB-001	Warehouse	07/20/10	<0.500	Caulk around exhaust duct on exterior of the building (east side)
PCB -002	Small windows associated with the office area (west side) - upper level.	07/20/10	<0.500	Junction of window frame and concrete substrate.
PCB -003	Tall windows associated with the office building (west side) – ground level.	07/20/10	<0.500	Junction of window frame and concrete substrate.
PCB -004	Large windows associated with the upper level (north and west sides)	07/20/10	<0.500	Junction of window frame and concrete substrate.
PCB -005	Expansion joint seam between concrete block wall sections.	07/20/10	<0.500	West side of main mill building
PCB -006	Expansion joint seam between white concrete wall sections.	07/20/10	<0.500	North side of main mill building – smooth white concrete wall system.
PCB -007	Expansion joint seam between smooth unfinished concrete wall sections.	07/20/10	<0.500	North side of main mill building – smooth unfinished concrete wall system.
PCB -008	Smooth white concrete north wall.	07/20/10	<0.500	Caulk around exhaust hood on exterior of the building (north side)
PCB -009	Expansion joint seam between unfinished concrete wall sections	07/20/10	<0.500	North side of mill building (portion of building with exposed vertical concrete beams.
PCB -010	Receiving Building	07/20/10	<0.500	Junction of wood window frame and wood siding.

<sup>1</sup> ppm = parts per million

Ms. Jean Firth  
August 26, 2010  
Page 3 of 3

SUMMIT ENVIRONMENTAL CONSULTANTS, INC.

Laboratory analytical results reported all caulk samples collected were below the limit of detection for PCBs for the analytical method used. Laboratory analysis reports are included in Attachment B.

Please contact me at (207) 262-9040 if you have any questions regarding this report or if additional services are required.

Sincerely,  
**SUMMIT ENVIRONMENTAL CONSULTANTS, INC.**

A handwritten signature in black ink, appearing to read "Dennis B. Kingman, Jr.", with a stylized flourish at the end.

Dennis B. Kingman, Jr. CHMM  
Manager, Environmental Services

Attachment

**ATTACHMENT A**  
**PHOTOGRAPH LOG**





# PHOTOGRAPHIC LOG

**Client Name:**  
Maine Department of Environmental Protection

**Project No.**  
10-3206

**Photo No. 1**

**Date:**  
July 20, 2010

**Site Location:**  
Prime Tanning

**Description:**  
Sample location PCB-002. Small windows on upper level of office area (west side).



**Photo No. 2**

**Date:**  
July 20, 2010


**Site Location:**  
Prime Tanning

**Description:**  
Sample location PCB-003. Tall thin windows on ground floor office area of building (west side).





# PHOTOGRAPHIC LOG

<b>Client Name:</b> Maine Department of Environmental Protection	<b>Project No.:</b> 10-3206
<b>Photo No. 3</b>	
<b>Date:</b> July 20, 2010	
<b>Site Location:</b> Prime Tanning	
<b>Description:</b> Sample location PCB-004. Large windows on upper level (west side).	

<b>Photo No. 4</b>	
<b>Date:</b> July 20, 2010	
<b>Site Location:</b> Prime Tanning	
<b>Description:</b> Sample location PCB-005. Expansion joint between concrete block wall sections (west side).	





# PHOTOGRAPHIC LOG

<b>Client Name:</b> Maine Department of Environmental Protection	<b>Project No.</b> 10-3206
<b>Photo No. 5</b>	
<b>Date:</b> July 20, 2010	
<b>Site Location:</b> Prime Tanning	
<b>Description:</b> Sample location PCB-006. Expansion joint on white painted concrete walls (north side).	

<b>Photo No. 6</b>	
<b>Date:</b> July 20, 2010	
<b>Site Location:</b> Prime Tanning	
<b>Description:</b> Sample location PCB-007. Caulk in expansion joint between smooth concrete wall panels (north side).	



# PHOTOGRAPHIC LOG

<b>Client Name:</b> Maine Department of Environmental Protection	<b>Project No.</b> 10-3206
<b>Photo No. 7</b>	
<b>Date:</b> July 20, 2010	
<b>Site Location:</b> Prime Tanning	
<b>Description:</b> Sample location PCB-008. Caulking around exhaust hood (near sample PCB-006).	

<b>Photo No. 8</b>	
<b>Date:</b> July 20, 2010	
<b>Site Location:</b> Prime Tanning	
<b>Description:</b> Sample location PCB-009. Expansion joint seam smooth unfinished concrete (north portion of building with exposed vertical concrete beams)	



# PHOTOGRAPHIC LOG

**Client Name:**  
Maine Department of Environmental Protection

**Project No.**  
10-3206

**Photo No.** 9

**Date:**  
July 20, 2010

**Site Location:**  
Prime Tanning

**Description:**  
Sampling location  
PCB-010. Receiving  
Area.



**ATTACHMENT B**

**LABORATORY ANALYTICAL RESULTS**



Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

July 29, 2010

DENNIS KINGMAN  
SUMMIT ENVIRONMENTAL  
SUITE 4A  
8 HARLOW STREET  
BANGOR, ME 04401

Purchase Order: 10-3206

Client ID: PRIME TANNING-BERWICK

Workorder: 1002768

Dear DENNIS KINGMAN:

Enclosed are the analytical results for sample(s) received by the laboratory on Friday, July 23, 2010. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

Unless otherwise specified all analyses of solid materials are based on dry weight.

The signature at the end of this report certify that the results are based on the referenced methods and unless otherwise noted meet the requirements of NELAC.

Reported results relate only to the items tested, as received by the laboratory

On-site analysis (analysis ASAP) is recommended for the following tests: pH, temperature, dissolved oxygen, residual chlorine and sulfite. When performed off-site, these tests do not meet NELAC standards.

Abbreviations: ug/L = micrograms per Liter, mg/L = milligrams per Liter, ug/g = micrograms per gram, mg/kg = milligrams per kilogram, ug/wp = micrograms per wipe, ug/ml = micrograms per millimeter, uS = microsiemens per centimeter at 25 degrees Celcius, ppb = parts per billion, DF = Dilution Factor

If you have any questions concerning this report, please feel free to call Client Services at 1-800-888-8061.

Sincerely,

Dawn Casto

Enclosures

**CERTIFICATE OF ANALYSIS**

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.





Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

### SAMPLE SUMMARY

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID	Sample ID	Matrix	Date Collected	Date Received
1002768001	PCB-001	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768002	PCB-002	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768003	PCB-003	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768004	PCB-004	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768005	PCB-005	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768006	PCB-006	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768007	PCB-007	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768008	PCB-008	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768009	PCB-009	Bulk	7/20/2010 00:00	7/23/2010 10:00
1002768010	PCB-010	Bulk	7/20/2010 00:00	7/23/2010 10:00

### CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.





Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

### ANALYTICAL RESULTS

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768001  
Sample ID: PCB-001

Date Received: 7/23/2010 10:00 Matrix: Bulk  
Date Collected: 7/20/2010 00:00 Samp Type: NA

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
------------	---------	-------	--------------	----	----------	----	----------	----	------

#### Polychlorinated Biphenyls(PCB)

Analysis Desc: SW-846 8082		Preparation Method: SW-846 3550B (PCB)							
		Analytical Method: SW-846 8082							
Aroclor 1016	<0.500 mg/Kg		0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:08	MBC	
Aroclor 1221	<0.500 mg/Kg		0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:08	MBC	
Aroclor 1232	<0.500 mg/Kg		0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:08	MBC	
Aroclor 1242	<0.500 mg/Kg		0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:08	MBC	
Aroclor 1248	<0.500 mg/Kg		0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:08	MBC	
Aroclor 1254	<0.500 mg/Kg		0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:08	MBC	
Aroclor 1260	<0.500 mg/Kg		0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:08	MBC	

### CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.



Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

### ANALYTICAL RESULTS

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768002

Date Received: 7/23/2010 10:00

Matrix: Bulk

Sample ID: PCB-002

Date Collected: 7/20/2010 00:00

Samp Type: NA

Parameters	Results Units	Report Limit	DF Prepared	By	Analyzed	By	Qual
<b>Polychlorinated Biphenyls(PCB)</b>							
Analysis Desc: SW-846 8082		Preparation Method: SW-846 3550B (PCB)					
		Analytical Method: SW-846 8082					
Aroclor 1016	<0.500 mg/Kg	0.500	1 7/26/2010 19:18	TDJ	7/27/2010 13:32	MBC	
Aroclor 1221	<0.500 mg/Kg	0.500	1 7/26/2010 19:18	TDJ	7/27/2010 13:32	MBC	
Aroclor 1232	<0.500 mg/Kg	0.500	1 7/26/2010 19:18	TDJ	7/27/2010 13:32	MBC	
Aroclor 1242	<0.500 mg/Kg	0.500	1 7/26/2010 19:18	TDJ	7/27/2010 13:32	MBC	
Aroclor 1248	<0.500 mg/Kg	0.500	1 7/26/2010 19:18	TDJ	7/27/2010 13:32	MBC	
Aroclor 1254	<0.500 mg/Kg	0.500	1 7/26/2010 19:18	TDJ	7/27/2010 13:32	MBC	
Aroclor 1260	<0.500 mg/Kg	0.500	1 7/26/2010 19:18	TDJ	7/27/2010 13:32	MBC	

### CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.



Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

### ANALYTICAL RESULTS

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768003  
Sample ID: PCB-003

Date Received: 7/23/2010 10:00 Matrix: Bulk  
Date Collected: 7/20/2010 00:00 Samp Type: NA

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
------------	---------	-------	--------------	----	----------	----	----------	----	------

#### Polychlorinated Biphenyls(PCB)

Analysis Desc: SW-846 8082	Preparation Method: SW-846 3550B (PCB)
Analytical Method: SW-846 8082	

Aroclor 1016	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:58	MBC
Aroclor 1221	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:58	MBC
Aroclor 1232	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:58	MBC
Aroclor 1242	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:58	MBC
Aroclor 1248	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:58	MBC
Aroclor 1254	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:58	MBC
Aroclor 1260	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 13:58	MBC

### CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.



Analytics Corporation  
 10329 Stony Run Lane  
 Ashland, VA 23005  
 Phone: (804)365-3000  
 Fax: (804)365-3002

**ANALYTICAL RESULTS**

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768004

Date Received: 7/23/2010 10:00

Matrix: Bulk

Sample ID: PCB-004

Date Collected: 7/20/2010 00:00

Samp Type: NA

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
------------	---------	-------	--------------	----	----------	----	----------	----	------

**Polychlorinated Biphenyls(PCB)**

Analysis Desc: SW-846 8082	Preparation Method: SW-846 3550B (PCB)
Analytical Method: SW-846 8082	

Aroclor 1016	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 14:23	MBC
Aroclor 1221	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 14:23	MBC
Aroclor 1232	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 14:23	MBC
Aroclor 1242	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 14:23	MBC
Aroclor 1248	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 14:23	MBC
Aroclor 1254	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 14:23	MBC
Aroclor 1260	<0.500 mg/Kg	0.500	1	7/26/2010 19:18	TDJ	7/27/2010 14:23	MBC

**CERTIFICATE OF ANALYSIS**

This report shall not be reproduced, except in full,  
 without the written consent of Analytics Corporation.



Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

### ANALYTICAL RESULTS

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768005

Date Received: 7/23/2010 10:00

Matrix: Bulk

Sample ID: PCB-005

Date Collected: 7/20/2010 00:00

Samp Type: NA

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
<b>Polychlorinated Biphenyls(PCB)</b>									
Analysis Desc: SW-846 8082				Preparation Method: SW-846 3550B (PCB)					
				Analytical Method: SW-846 8082					
Aroclor 1016	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:03	MBC	
Aroclor 1221	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:03	MBC	
Aroclor 1232	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:03	MBC	
Aroclor 1242	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:03	MBC	
Aroclor 1248	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:03	MBC	
Aroclor 1254	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:03	MBC	
Aroclor 1260	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:03	MBC	

### CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.



Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

### ANALYTICAL RESULTS

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768006

Date Received: 7/23/2010 10:00

Matrix: Bulk

Sample ID: PCB-006

Date Collected: 7/20/2010 00:00

Samp Type: NA

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
<b>Polychlorinated Biphenyls(PCB)</b>									
Analysis Desc: SW-846 8082		Preparation Method: SW-846 3550B (PCB)							
		Analytical Method: SW-846 8082							
Aroclor 1016	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:27	MBC	1
Aroclor 1221	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:27	MBC	
Aroclor 1232	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:27	MBC	
Aroclor 1242	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:27	MBC	
Aroclor 1248	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:27	MBC	
Aroclor 1254	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:27	MBC	
Aroclor 1260	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:27	MBC	

### CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.



Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

### ANALYTICAL RESULTS

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768007 Date Received: 7/23/2010 10:00 Matrix: Bulk  
Sample ID: PCB-007 Date Collected: 7/20/2010 00:00 Samp Type: NA

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
------------	---------	-------	--------------	----	----------	----	----------	----	------

#### Polychlorinated Biphenyls(PCB)

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
Analysis Desc: SW-846 8082		Preparation Method: SW-846 3550B (PCB)							
		Analytical Method: SW-846 8082							
Aroclor 1016	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:51	MBC	
Aroclor 1221	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:51	MBC	
Aroclor 1232	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:51	MBC	
Aroclor 1242	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:51	MBC	
Aroclor 1248	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:51	MBC	
Aroclor 1254	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:51	MBC	
Aroclor 1260	<0.500	mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 15:51	MBC	

### CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.



Analytics Corporation  
 10329 Stony Run Lane  
 Ashland, VA 23005  
 Phone: (804)365-3000  
 Fax: (804)365-3002

**ANALYTICAL RESULTS**

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768008  
 Sample ID: PCB-008

Date Received: 7/23/2010 10:00 Matrix: Bulk  
 Date Collected: 7/20/2010 00:00 Samp Type: NA

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
------------	---------	-------	--------------	----	----------	----	----------	----	------

**Polychlorinated Biphenyls(PCB)**

Analysis Desc: SW-846 8082	Preparation Method: SW-846 3550B (PCB)
Analytical Method: SW-846 8082	

Aroclor 1016	<0.500 mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 16:15	MBC
Aroclor 1221	<0.500 mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 16:15	MBC
Aroclor 1232	<0.500 mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 16:15	MBC
Aroclor 1242	<0.500 mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 16:15	MBC
Aroclor 1248	<0.500 mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 16:15	MBC
Aroclor 1254	<0.500 mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 16:15	MBC
Aroclor 1260	<0.500 mg/Kg	0.500	1	7/26/2010 19:19	TDJ	7/27/2010 16:15	MBC

**CERTIFICATE OF ANALYSIS**

This report shall not be reproduced, except in full,  
 without the written consent of Analytics Corporation.





Analytics Corporation  
 10329 Stony Run Lane  
 Ashland, VA 23005  
 Phone: (804)365-3000  
 Fax: (804)365-3002

**ANALYTICAL RESULTS**

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768009 Date Received: 7/23/2010 10:00 Matrix: Bulk  
 Sample ID: PCB-009 Date Collected: 7/20/2010 00:00 Samp Type: NA

Parameters	Results Units	Report Limit	DF Prepared	By	Analyzed	By	Qual
<b>Polychlorinated Biphenyls(PCB)</b>							
Analysis Desc: SW-846 8082		Preparation Method: SW-846 3550B (PCB)					
		Analytical Method: SW-846 8082					
Aroclor 1016	<0.500 mg/Kg	0.500	1 7/26/2010 19:19	TDJ	7/27/2010 16:39	MBC	2
Aroclor 1221	<0.500 mg/Kg	0.500	1 7/26/2010 19:19	TDJ	7/27/2010 16:39	MBC	
Aroclor 1232	<0.500 mg/Kg	0.500	1 7/26/2010 19:19	TDJ	7/27/2010 16:39	MBC	
Aroclor 1242	<0.500 mg/Kg	0.500	1 7/26/2010 19:19	TDJ	7/27/2010 16:39	MBC	
Aroclor 1248	<0.500 mg/Kg	0.500	1 7/26/2010 19:19	TDJ	7/27/2010 16:39	MBC	
Aroclor 1254	<0.500 mg/Kg	0.500	1 7/26/2010 19:19	TDJ	7/27/2010 16:39	MBC	
Aroclor 1260	<0.500 mg/Kg	0.500	1 7/26/2010 19:19	TDJ	7/27/2010 16:39	MBC	

**CERTIFICATE OF ANALYSIS**

This report shall not be reproduced, except in full,  
 without the written consent of Analytics Corporation.



Analytics Corporation  
 10329 Stony Run Lane  
 Ashland, VA 23005  
 Phone: (804)365-3000  
 Fax: (804)365-3002

**ANALYTICAL RESULTS**

Workorder: 1002768 PRIME TANNING-BERWICK

Lab ID: 1002768010

Date Received: 7/23/2010 10:00

Matrix: Bulk

Sample ID: PCB-010

Date Collected: 7/20/2010 00:00

Samp Type: NA

Parameters	Results	Units	Report Limit	DF	Prepared	By	Analyzed	By	Qual
<b>Polychlorinated Biphenyls(PCB)</b>									
Analysis Desc: SW-846 8082		Preparation Method: SW-846 3550B (PCB)							
		Analytical Method: SW-846 8082							
Aroclor 1016	<0.500	mg/Kg	0.500	1	7/26/2010 19:20	TDJ	7/27/2010 17:09	MBC	
Aroclor 1221	<0.500	mg/Kg	0.500	1	7/26/2010 19:20	TDJ	7/27/2010 17:09	MBC	
Aroclor 1232	<0.500	mg/Kg	0.500	1	7/26/2010 19:20	TDJ	7/27/2010 17:09	MBC	
Aroclor 1242	<0.500	mg/Kg	0.500	1	7/26/2010 19:20	TDJ	7/27/2010 17:09	MBC	
Aroclor 1248	<0.500	mg/Kg	0.500	1	7/26/2010 19:20	TDJ	7/27/2010 17:09	MBC	
Aroclor 1254	<0.500	mg/Kg	0.500	1	7/26/2010 19:20	TDJ	7/27/2010 17:09	MBC	
Aroclor 1260	<0.500	mg/Kg	0.500	1	7/26/2010 19:20	TDJ	7/27/2010 17:09	MBC	

**CERTIFICATE OF ANALYSIS**

This report shall not be reproduced, except in full,  
 without the written consent of Analytics Corporation.



Analytics Corporation  
10329 Stony Run Lane  
Ashland, VA 23005  
Phone: (804)365-3000  
Fax: (804)365-3002

## ANALYTICAL RESULTS QUALIFIERS

Workorder: 1002768 PRIME TANNING-BERWICK

---

### PARAMETER QUALIFIERS

- [1] Surrogate recovery for sample 1002768006 analyzed by SW846 8082, recovered below the QC limit due to sample matrix interference. Insufficient volume for re-extraction and reanalysis.
- [2] Surrogate recovery for sample 1002768009 analyzed by SW846 8082, recovered above the QC limit due to sample matrix interference.

### CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,  
without the written consent of Analytics Corporation.

# LABORATORY TEST REQUEST

ACCOUNT NUMBER, NAME AND ADDRESS



10329 Stony Run Lane  
Ashtand, VA 23005  
(804) 368-3000  
TOLL FREE (800) 899-8061  
FAX (804) 365-3002

Summit ENVO

1 of 2

BA NQR, ME



DATE SHIPPED <b>07/22/10</b>	# OF SAMPLES <b>10</b>	SAMPLE TYPE/MEDIA <b>CAULK-BULK</b>	PROJECT NAME OR NUMBER <b>PRIME TANNING - BERWICK</b>
PURCHASE ORDER NO. <b>10-3206</b>		CONTACT <i>[Signature]</i>	TELEPHONE NUMBER <b>807-262-9040</b>
TURN AROUND TIME <input type="checkbox"/> SAME DAY <input type="checkbox"/> 1 DAY <input checked="" type="checkbox"/> 3 DAY <input type="checkbox"/> EXTRA CHARGE		SPECIAL INSTRUCTIONS AND/OR UNUSUAL CONDITIONS <b>Bulk sampled - CAULK for PCB</b>	FAX RESULTS FAX NUMBER: <input checked="" type="checkbox"/> FAX RESULTS - EMAIL: <b>john@summitenvo.com</b>

FOR LABORATORY USE ONLY	SAMPLE # OR SAMPLE AREA	SAMPLE DATE	SAMPLE VOLUME/LITERS	ANALYSIS REQUIRED (PLEASE USE SEPARATE LABORATORY TEST REQUEST FOR EACH SAMPLE TYPE)
	PCB-001	7/22/10	N/A	PCB - EPA 608 SW846-8082
	PCB-002	↓	↓	↓
	PCB-003			
	PCB-004			
	PCB-005			
	PCB-006			
	PCB-007			
	PCB-008			
	PCB-009			
	PCB-010			

## CHAIN OF CUSTODY RECORD

SAMPLES HAVE BEEN SEALED FOR TRANSPORT AND DELIVERED TO LABORATORY VIA:

**Fed Ex**

CARRIER

IF ANALYTICS COURIER SIGN HERE

*[Signature]*  
SIGN HERE TO INITIATE CHAIN OF CUSTODY

DATE

**07/22/10**

DATE/TIME	CONDITION OF SAMPLE	SAMPLES RECEIVED BY	SAMPLES RELEASED BY
<b>10:00 7/23/10</b>	<i>[Signature]</i>	<i>[Signature]</i> SIGNATURE(S) ANALYTICS RECEIVING	<b>GAIL MCKINLEY</b> SIGNATURE RESEARCHER (PCF/TANNING)
		SIGNATURE(S) ANALYTICS CARRIER (OPTION)	SIGNATURE(S) SAMPLE ADMINISTRATION
		SIGNATURE(LAB)	SIGNATURE(LAB)
		SIGNATURE(LAB)	SIGNATURE(LAB)

PLEASE RETAIN PART 3 FOR YOUR RECORDS

LABORATORY TEST REQUEST

ACCOUNT NUMBER, NAME AND ADDRESS



10329 Stony Run Lane  
Ashland, VA 23005  
(804) 368-3000  
TOLL FREE (800) 888-8061  
FAX (804) 305-3002

Summit Enviro 2 of 5  
BANGOR, ME

DATE SHIPPED 7/22/10	# OF SAMPLES 10	SAMPLE TYPE/MEDIA CAULK-BULK	PROJECT NAME OR NUMBER PRIME TANNING - BERWICK	
PURCHASE ORDER NO. 10-3206		CONTACT D. K. Gagne	TELEPHONE NUMBER 207-262-9040	
TURN AROUND TIME <input type="checkbox"/> 1 DAY <input type="checkbox"/> 2 DAY <input checked="" type="checkbox"/> STANDARD <input type="checkbox"/> CALL FOR AVAILABILITY		SPECIAL INSTRUCTIONS AND/OR USUAL CONDITIONS Bulk sample - caulk for PCB	FAX RESULTS FAX NUMBER: EMAIL RESULTS EMAIL: D.K.Gagne@semsolaw.com	
OR LABORATORY USE ONLY	SAMPLE # OR SAMPLE AREA	SAMPLE DATE	SAMPLE VOLUME/LITERS	ANALYSIS REQUESTED (PLEASE USE SEPARATE LABORATORY TEST REQUEST FOR EACH SAMPLE TYPE)
	PCB-009	7/20/10	N/A	PCB - EPA 608 SW846-7002
	PCB-010	↓		↓
<del> </del>				

CHAIN OF CUSTODY RECORD

SAMPLES HAVE BEEN SEALED FOR TRANSPORT AND DELIVERED TO LABORATORY VIA:

PKO EX

*[Signature]*  
SIGN HERE TO INITIATE CHAIN OF CUSTODY

07/22/10  
DATE

CARRIER

IF ANALYTICS COURIER'S SIGN HERE

DATE/TIME 10:00 7/23/10	CONDITION OF SAMPLE Int	SAMPLES RECEIVED BY: SIGNATURE (SAMPLE RECEIVING) <i>[Signature]</i> SIGNATURE (SAMPLE ADMINISTRATION) <i>[Signature]</i>	SAMPLES REPACKED BY: SIGNATURE (RE-SAMPLE RECEIVING) GAIL MOONLEY SIGNATURE (SAMPLE ADMINISTRATION)
		SIGNATURE (LAB)	SIGNATURE (LAB)
		SIGNATURE (LAB)	SIGNATURE (LAB)

PLEASE RETAIN PART 3 FOR YOUR RECORDS

FDLBY 004693-4 - P.O. BOX 442, Richmond, VA 23210 804 649 9128

Account Name: Sample

Workorder Number: 10008

# Sample Container Receipt Form

Page 1 of 1

Client Sample ID	RP-001	RP-002	RP-003	RP-004	RP-005	RP-006	RP-007	RP-008	RP-009	RP-010
Analytics Sample ID	1	2	3	4	5	6	7	8	9	10
Type of Container	Amber									
Number of Containers	1									
Temperature on Arrival	22°C									
pH on Arrival										
Chlorine on Arrival (ppm)										
VOA Sample Condition -										
General Condition	OK									
Preservation (as marked)										
Notes and comments										

P=Plastic; G=Glass, Am=Amber, VOA=VOA vial

Sample Custodian JAMES ALTIERI Date 7-23-10



PN: 10-3206

September 1, 2010

Ms. Jean Firth  
Maine Department of Environmental Protection  
17 State House Station  
Augusta, Maine 04333-0017

**Re: Asbestos Identification Survey for the Former Prime Tanning Facility Located in Berwick, Maine.**

Dear Ms. Firth:

At your request, Summit Environmental Consultants, Inc. (Summit) completed an asbestos identification survey for the structures associated with the former Prime Tanning Mill complex. This ACM survey was completed by Summit for, and at the request of the Maine Department of Environmental Protection (MEDEP), on behalf of the Southern Maine Regional Planning Commission, under a grant (**Grant # 2B-96112201-0**) from the American Recovery and Reinvestment Act of 2009 (ARRA).

The mill complex consists of the Main Mill Building and several out buildings including:

- The Wet Blue Building (The Warehouse);
- The Neutralization Building; and
- The Bulk Storage "Lean To".

The Main Mill Building divided into areas associated with the process performed within that area. For the purposes of this survey, these areas are referenced by the following designated names:

FIRST FLOOR

- |                      |   |                          |
|----------------------|---|--------------------------|
| • Toggle Ops - North | • Technical Offices<br>(including front<br>entry) | • Coloring               |
| • Toggle Ops         | • Buffing   | • Hot Water Tank<br>Room |
| • Paste Department   | • Season Oil                                      | • Spray                  |
| • Finish – West      | • Boiler Room                                     | • Mixing Room            |
| • Finish – East      | • Complex   | • Vac Dry Area           |
| • R & D              | • Maintenance                                     | • Storage/Racking        |
| • Tank Farm          | • Chemical Weigh Up                               | • Dry Weigh Up -<br>West |
| • Tumble             |   |                          |

- Compressor Rooms
- Stuffing Ops
- Dry Weigh Up – East
- Receiving
- Chemical Storage – Drum
- Chemical Storage – Dry
- Fork Truck Repair Shop
- Carpentry Shop

## SECOND FLOOR

- Administrative Offices
- Engineering
- Cafeteria
- Final Sort
- Laboratory
- Pack and Ship
- Horse Storage 1
- Horse Storage 2
- Tool Crib
- Maintenance Storage

Refer to the enclosed Site Plans for the locations of these areas.

This asbestos identification survey was conducted in accordance with the Maine Department of Environmental Protection (MEDEP) Chapter 425 Asbestos Management Regulations promulgated May 29, 2004 and was completed to provide the MEDEP with information regarding the presence of interior and exterior asbestos-containing materials (ACM) in the above referenced structures prior to their proposed demolitions. Mr. Dennis Kingman and Ms. Suzanne Chase (both of Summit), asbestos inspectors licensed in the State of Maine, performed the field survey on July 20 and 21, 2010.

Completion of the asbestos demolition impact survey included:

- Review of available, previously completed asbestos sampling reports and asbestos abatement project documentation;
- Visual identification of suspect ACM on the interior and exterior;
- Collection of 184 bulk samples of the identified suspect ACM from the interior of the buildings in accordance with MEDEP regulations;
- Collection of 212 bulk samples of the identified suspect ACM from the exterior of the buildings in accordance with MEDEP regulations; and
- Quantification of ACM identified by laboratory analysis.

An asbestos identification survey is subject to a variety of limitations and may not be able to identify all ACM present throughout a structure. Limitations to be considered in interpreting the results of the survey performed on this building include the following:

- Variations in building materials used during construction and subsequent renovations;
- Accessibility at the time of the survey (i.e.; lighting, access to the interior of machinery and electric switches and equipment, etc.); and
- Condition of the building at the time of the survey.

The exterior of large equipment and electrical switches present throughout the facility including the dryers, pasting equipment and the boilers were visually evaluated for the presence of suspect ACM and, where accessible, the interiors of this equipment were also evaluated. The equipment was not dismantled and destructive sampling techniques were not used to evaluate the interiors.



Following the completion of the survey work, the bulk samples of suspect ACM were submitted to EMSL – NJ of Cinnaminson, New Jersey (interior samples) and EMSL – MA of Woburn, Massachusetts (roof survey samples) for analysis. The method used to analyze the bulk samples collected during this survey was the recommended United States Environmental protection agency (USEPA) procedure of Polarized Light Microscopy (PLM) with dispersion staining. Samples were analyzed at the EMSL laboratories, which are certified to perform asbestos analysis by both the National Voluntary Laboratory Accreditation Program (NVLAP) and the American Industrial Hygiene (AIHA). EMSL is a MEDEP licensed Asbestos Analytical Laboratory.

Previously completed assessments for ACM included:

- A 1999 asbestos survey completed by Abatement Professionals.

A copy of this report is included as Attachment B.

The following report provides a summary of our field findings and laboratory analytical results for this facility.

## **INTERIOR**

### **Main Mill Building**

The Main Mill Building consists of a two story structure, with numerous additions of varying dates of construction. Asbestos previously identified as reported by Abatement Professionals within the Main Mill Building included:

- Transite wall board;
- Hot water tank insulation;
- Floor tile and associated floor tile adhesive;
- Mudded pipe fitting insulation; and
- Exterior siding.

One hundred and twenty-five (125) samples of suspect ACM were collected from the interior of the Main Mill Building. In addition to previously unidentified suspect ACM, confirmatory samples were collected from materials previously reported as ACM by Abatement Professionals.

Materials sampled included:

- Pipe insulation;
- Mudded pipe fitting insulation;
- Insulation debris;
- Seven types of suspended ceiling tile;
- Three types of sheet flooring;
- Sub-flooring material;
- Two types of asphalt paper wall covering;
- Four types of asphalt shingles on interior walls and associated felt paper underlayment;
- Five types of floor tile;
- Floor tile adhesive;
- Carpet adhesive;
- Refractory mud under metal boiler cover;
- Sheetrock wall board;

- Wall and ceiling plaster;
- Tank end cap coating;
- Window glazing;
- Mastic on metal duct seams; and
- Cloth anti-vibration gasket.

Laboratory analytical results indicated or confirmed the following materials Main Mill Building as ACM:

- Pipe insulation;
- Residual mudded insulation of pipe fittings associated with steam mains. The original fittings were reportedly previously removed by Abatement Professionals. Remaining fitting insulation in the Main Building was non-ACM;
- 9-Inch by 9-inch green floor tile and associated adhesive;
- Refractory mud under metal boiler cover;
- Brown asphalt siding on interior walls; and
- Gray asphalt siding on interior walls.

### **The “Wet Blue” Building (The Warehouse)**

The “Wet Blue” Building consists of a single story metal and concrete block warehouse type structure. Three samples of suspect ACM were collected from the interior of the building. Suspect ACM identified on the interior of the structure included:

- Spray-applied wall and ceiling insulation.

Laboratory analytical results indicated that asbestos was not identified in the suspect material sampled.

### **The Neutralization Building**

The Neutralization Building consists of a single story wood-framed structure. Three samples of suspect ACM were collected from the interior of the building. Suspect ACM identified on the interior of the structure included:

- Sheetrock wall and ceiling material.

Laboratory analytical results indicated that asbestos was not identified in the suspect material sampled.

### **The Bulk Storage “Lean-To”**

The Bulk Storage “Lean-To” building consists of an open wood-framed and concrete structure. Suspect ACM was not identified in this structure.

## **EXTERIOR**

The exterior of the buildings associated with the Prime Tanning Mill complex were visually evaluated for the presence of suspect ACM. Evaluation of these buildings identified 51 unique roof areas. Roof areas were differentiated by the roof levels or by the type of roofing present on a specific area (e.g.; asphalt roofing with stone ballasts, silver coated roofing, or rubber membrane roofing), and each area was sampled as a separate homogeneous area. Equipment, piping and other suspect ACM materials present within these homogeneous areas were also evaluated for asbestos.

Two hundred and twelve (212) samples of suspect ACM were collected from the exterior of the buildings associated with the Prime Tanning Mill complex. Suspect materials sampled included:

- Built-up asphalt roofing;
- Roofing present under rubber roof membrane;
- Roof edge and penetration flashing;
- Asphalt roof shingles and associated felt paper underlayment;
- Exterior asphalt siding material;
- Exterior cementitious siding (transite) siding material;
- Mastic on piping;
- Expansion joint material (from piping);
- Roof patching; and window caulk.

Laboratory analytical results identified asbestos on 20 of the designated roofing areas. A description of the identified ACM including locations and quantities is presented in Table 2.

### **SUMMARY**

Tables 1 and 2 provide a summary of ACM identified on the interior and exterior of the buildings associated with the Prime Tanning Mill complex and includes the location and quantity of ACM present. Table 3 provides an estimated cost for abatement of the identified ACM. Complete laboratory analytical results and chain of custodies are included as Appendix A. Sample locations and the locations of identified ACM are presented in Figures 1 through 3.

Please contact me at (207) 262-9040 if you have any questions related to this project or if additional services are required.

Sincerely,

**SUMMIT ENVIRONMENTAL CONSULTANTS, INC.**



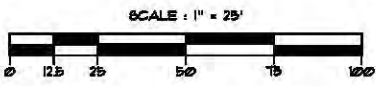
Dennis B. Kingman, Jr. CHMM  
Manager, Environmental Services  
MEDEP Asbestos Inspector AI-0034

Attachments

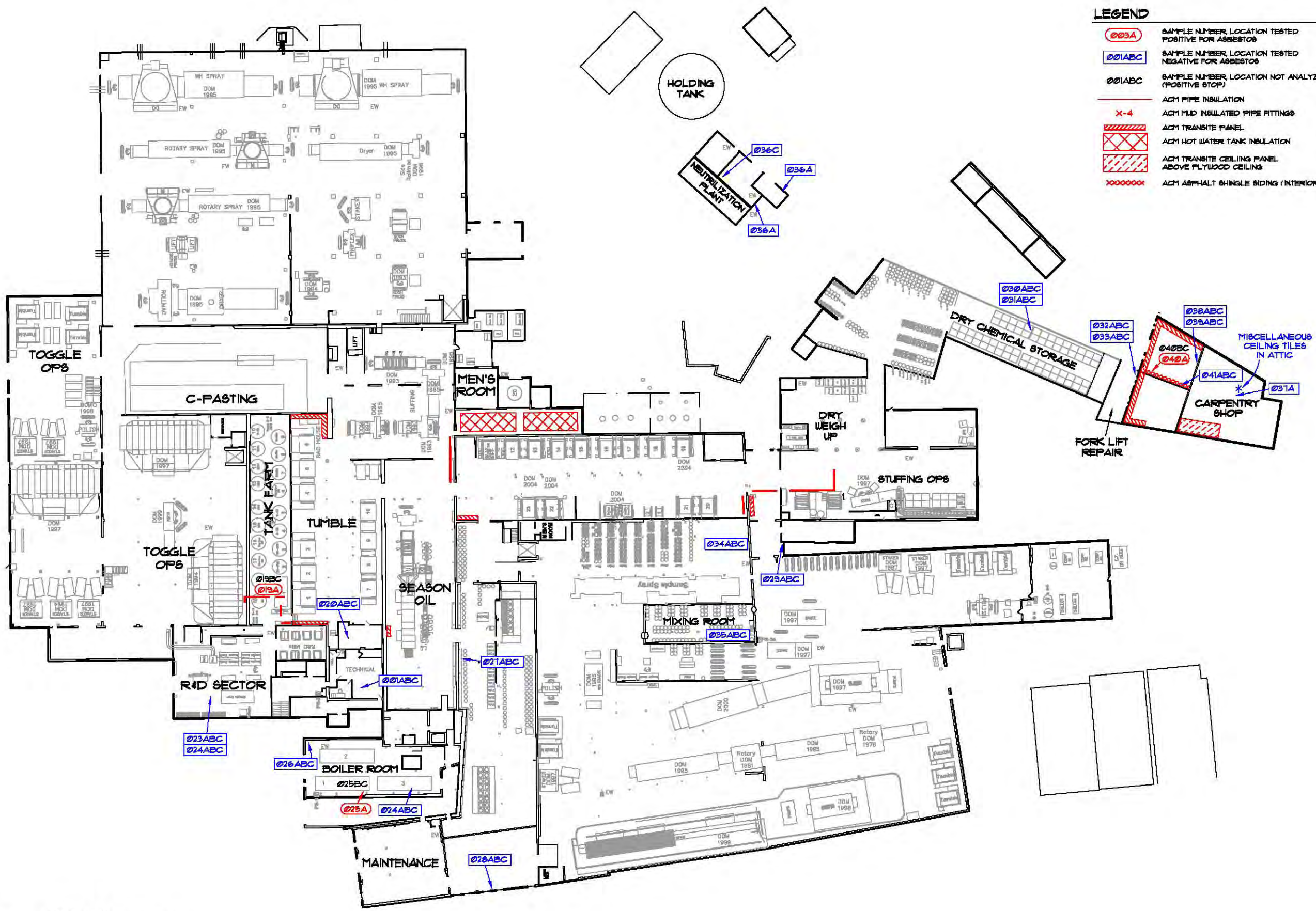
# FIGURES

**FIGURE 1**  
**FIRST FLOOR**





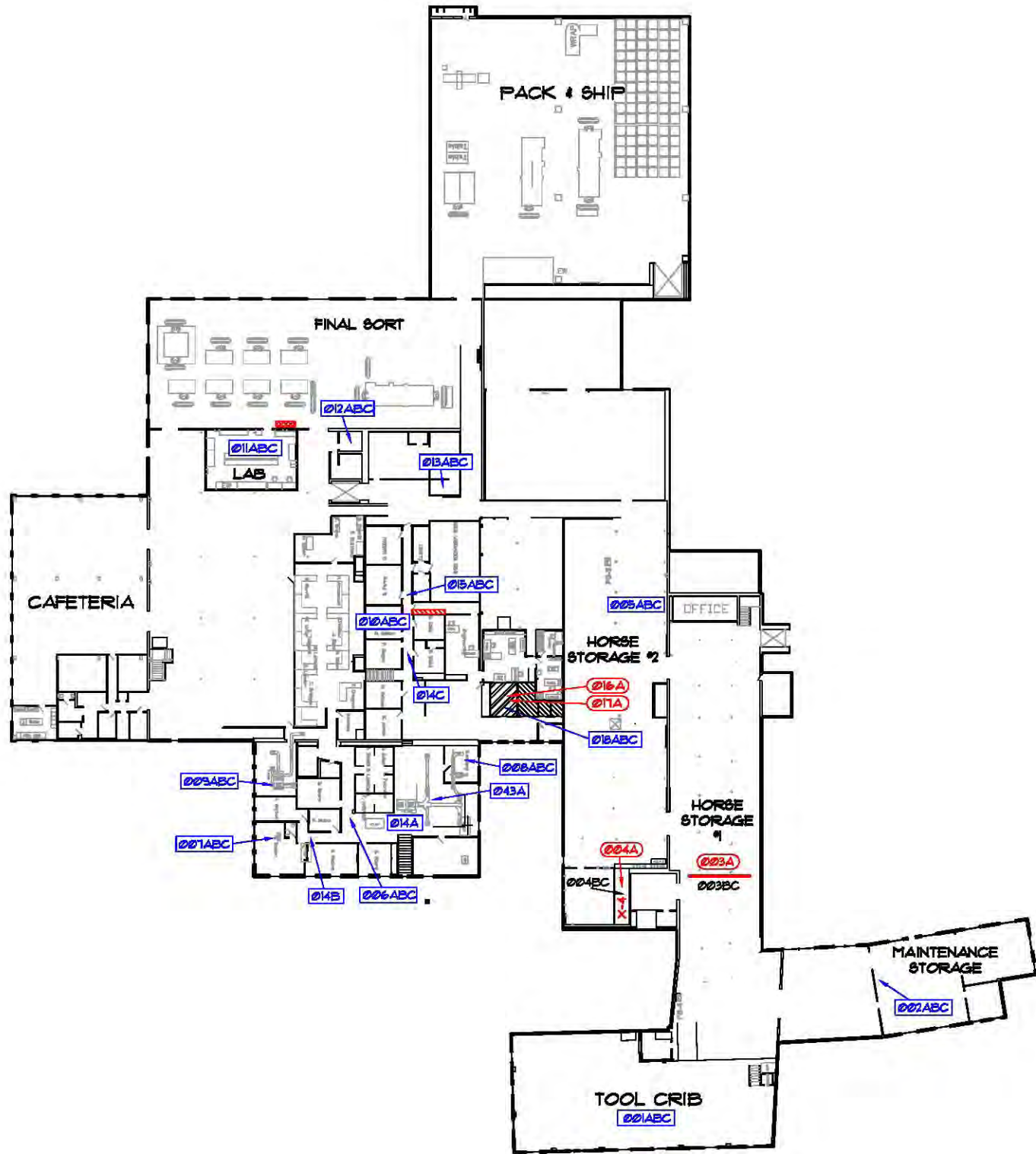
- LEGEND**
- 023A SAMPLE NUMBER, LOCATION TESTED POSITIVE FOR ASBESTOS
  - 021ABC SAMPLE NUMBER, LOCATION TESTED NEGATIVE FOR ASBESTOS
  - 021ABC SAMPLE NUMBER, LOCATION NOT ANALYZED (POSITIVE STOP)
  - ACM PIPE INSULATION
  - X-4 ACM MID INSULATED PIPE FITTINGS
  - X ACM TRANSITE PANEL
  - X ACM HOT WATER TANK INSULATION
  - X ACM TRANSITE CEILING PANEL ABOVE FLYWOOD CEILING
  - XXXXXXX ACM ASPHALT SHINGLE SIDING (INTERIOR)



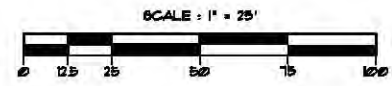
<b>ASBESTOS IDENTIFICATION SURVEY FIRST FLOOR (INTERIOR)</b>							
<b>PRIME TANNING BERWICK PLANT</b>							
PROJECT: 10-3206		DRAWN BY: KRF		DATE: AUGUST 2010		APPR BY: DK	
ADDRESS: BERWICK MAINE		CLIENT: MAINE D. E. P.		SCALE: 1" = 25'		NO.	
TEL: (207) 755-6005		FAX: (207) 755-6025		SHEET TITLE:		REVISION	
640 MAIN ST. LEWISTON, MAINE 04440		<b>SUMMIT ENVIRONMENTAL</b>		DATE:		DATE:	
				PROJECT:		NO.	
				SHEET NUMBER:		DATE:	

**FIGURE 2**  
**SECOND FLOOR**



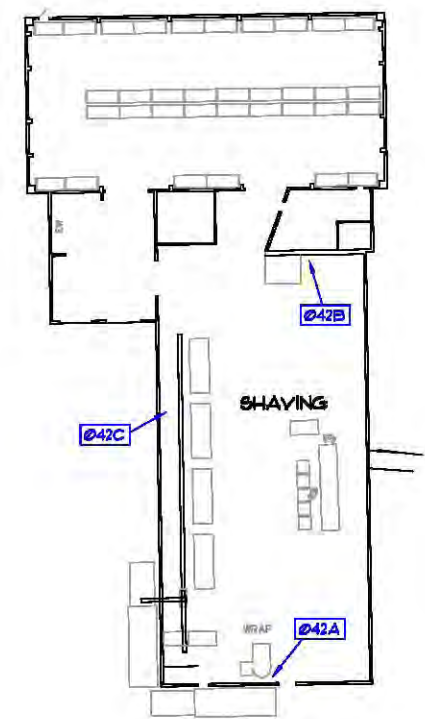


**SECOND FLOOR PLAN**  
SCALE: 1" = 25'



**LEGEND**

- 003A SAMPLE NUMBER, LOCATION TESTED POSITIVE FOR ASBESTOS
- 001ABC SAMPLE NUMBER, LOCATION TESTED NEGATIVE FOR ASBESTOS
- 001ABC SAMPLE NUMBER, LOCATION NOT ANALYZED (POSITIVE STOP)
- ACM PIPE INSULATION
- X-4 ACM MUD INSULATED PIPE FITTINGS
- X ACM TRANSITE PANEL
- X ACM LAB TABLE TOP
- / ACM FLOOR TILE AND ASSOCIATED ACM ADHESIVE
- / ACM FLOOR TILE AND ASSOCIATED ACM ADHESIVE UNDER CARPET



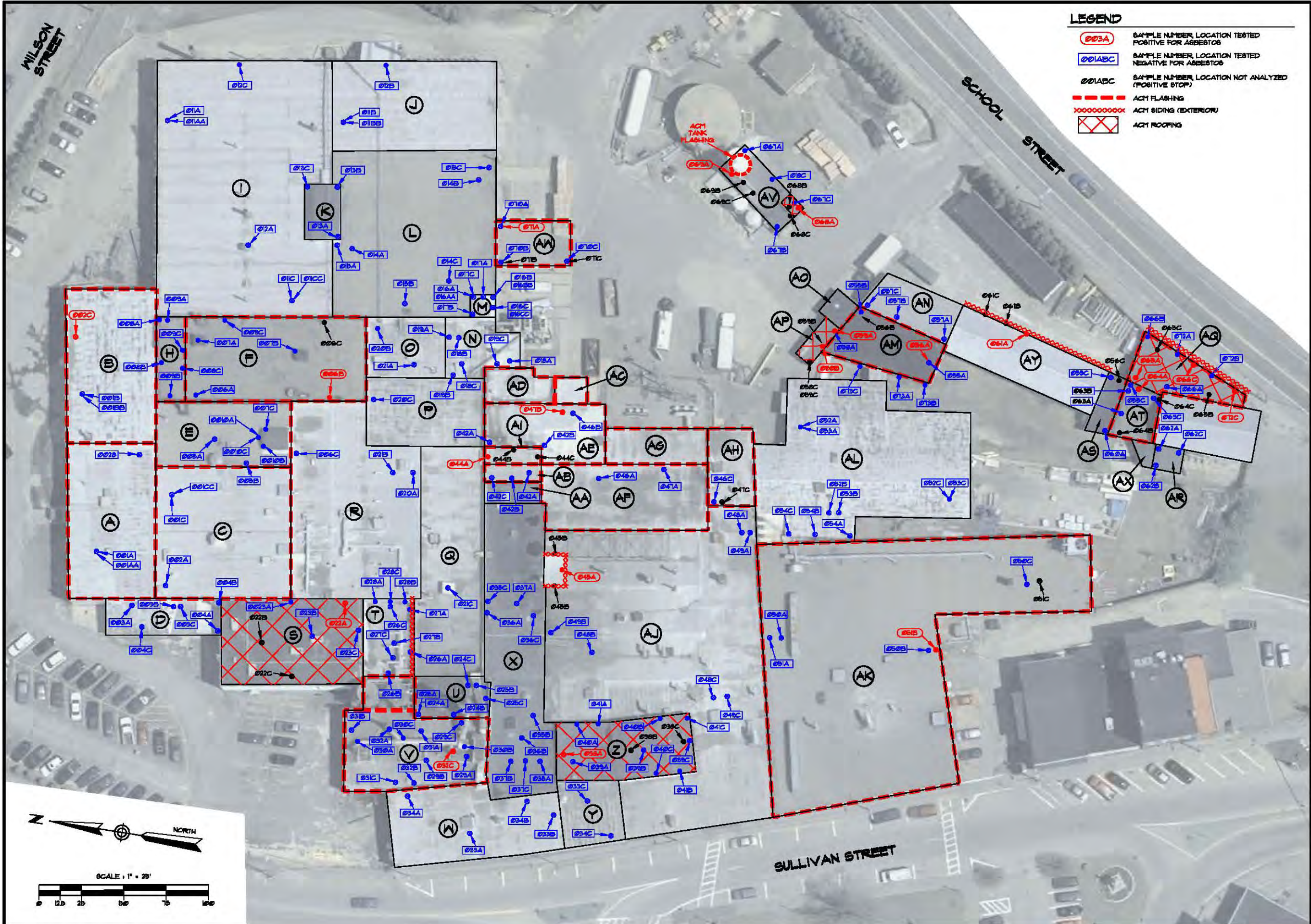
**"WET BLUE" WAREHOUSE**  
SCALE: 1" = 25'

<p><b>ASBESTOS IDENTIFICATION SURVEY</b> <b>SECOND FLOOR (INTERIOR)</b> <b>WAREHOUSE (INTERIOR)</b></p>							
<p>SHEET TITLE:</p>		<p>SCALE: 1" = 25'</p>		<p>DATE: AUGUST 2010</p>		<p>NO.</p>	
<p>PROJECT:</p> <p><b>PRIME TANNING</b> <b>BERWICK PLANT</b></p>				<p>DRAWN BY: KRF</p> <p>AFFR BY: DK</p>		<p>REVISION</p> <p>DATE</p>	
<p>ADDRESS:</p> <p>BERWICK MAINE</p>				<p>CLIENT:</p> <p>MAINE D. E. P.</p>			
<p>440 MAIN ST. LEWISTON, MAINE 04240 TEL: (207) 758-6099 FAX: (207) 758-6028</p>							
<p>PROJ. #10-3206</p>							
<p>SHEET NUMBER</p> <p style="font-size: 2em; text-align: center;">2</p>							



**FIGURE 3**  
**EXTERIOR**





**LEGEND**

- 003A SAMPLE NUMBER, LOCATION TESTED POSITIVE FOR ASBESTOS
- 001ABC SAMPLE NUMBER, LOCATION TESTED NEGATIVE FOR ASBESTOS
- 001ABC SAMPLE NUMBER, LOCATION NOT ANALYZED (POSITIVE STOP)
- ACM FLASHING
- XXXXXXXXXX ACM SIDING (EXTERIOR)
- XXXXXX ACM ROOFING

NO.	REVISION	DATE

SHEET TITLE:  
**ASBESTOS IDENTIFICATION SURVEY  
 EXTERIOR PLAN**

PROJECT:  
**PRIME TANNING  
 BERWICK PLANT**

ADDRESS:  
 BERWICK MAINE

CLIENT:  
 MAINE D. E. F.

SCALE: 1" = 25'  
 DRAWN BY: KRF  
 DATE: AUGUST 2010  
 APPR. BY: DK

6-10 MAIN ST.  
 LEWISTON, MAINE 04240  
 TEL: (207) 753-6000  
 FAX: (207) 753-6200

**SUMMIT**  
 ENVIRONMENTAL

PROJ. #0-3206  
 SHEET NUMBER  
**W**

16-30042.R 01.01.dwg



# TABLES

<b>TABLE 1</b>
----------------

**ASBESTOS SUMMARY**

**INTERIOR**

**Table 1**  
**Summary of Identified**  
**Asbestos Containing Materials**  
**Interior - First Floor**

Area	Sample #	Cementitious Wall Board - Transite (SF)	Pipe Insulation (LF)	Tank Insulation (SF)	Boiler Packing Insulation Mud (SF)	Asphalt Shingle Siding (SF)	Comment
<b>First Floor</b>							
Carpentry Shop	040ABC					96	Gray asphalt shingles on interior wall
	B-12A-C	600					Transite on interior wall - previously sampled
	B-12A-C	65					Transite on ceiling above plywood panels
Stuffing Ops	019A		18				Ceiling level
Alley	019A		11				Between Stuffing Ops and Coloring
		16					
Coloring	019A		7				
	B-12A-C	8					Right of door to Chemical Weigh Up
Water Tank Room	B-2/B-3/B-4			1,710			Previously sampled. Two tanks.
Buffing	019A		6				
Season Oil	019A		3				
	B-12A-C	6					On partition wall between Season Oil and Tumble
Tumble	B-12A-C	340					On east and west ends of room
Tank Farm	019A		21				
Toggle Ops	019A		1				Adjacent to Tank 9 in Tank Farm
Boiler Room	025A				30		Packing mud around opening in boiler skin
							Estimate 10 SF per boiler (additional material may be present)
<b>TOTAL</b>		1,035	67	1,710	30	96	

Note:  
SF = Square Feet  
LF = Linear Feet  
EA = Each

**Table 1**  
**Summary of Identified**  
**Asbestos Containing Materials**  
**Interior - Second Floor**

Area	Sample #	ACM Floor Tile with ACM Adhesive (SF)	ACM Floor Tile with ACM Adhesive Under Carpet (SF)	Cementitious Wall Board - Transite (SF)	Pipe Insulation (LF)	Pipe Fittings (EA)	Miscellaneous Materials (SF)	Comment
<b>Second Floor</b>								
Mechanical Room	004A					4		West end of Horse Storage #2 - debris on fittings
Horse Storage #1	003A				20			
Engineering Area (Office)	016A/017A		130					Includes office, storage closet and restrooms
(Storage Closet)	016A/017A	105						
(Rest Rooms)	016A/017A	55						Restrooms were inaccessible, assume floor tile is present
Lab	Assumed						10	Lab table top on floor outside Lab doorway
Hall by Shoe Room	Assumed			32				Transite panel behind electrical panels
<b>TOTAL</b>		160	130	32	20	4	10	

Note:  
SF = Square Feet  
LF = Linear Feet  
EA = Each

<b>TABLE 2</b>
----------------

**ASBESTOS SUMMARY**

**EXTERIOR**

**Table 2  
Summary of Identified  
Asbestos Containing Materials  
Exterior**

Designated Roof Area	Sample #	Cementitious Wall Board - Transite (SF)	Asphalt Siding Material (SF)	Tank Flashing (SF)	Asphalt Roof Shingles (SF)	Built-up Asphalt Roofing Material Under Rubber Membrane Roof (SF)	Roof Flashing (SF)	Comment
<b>EXTERIOR</b>								
Roof B	PT-002C						535	Black/silver flashing
Roof F	PT-006B						590	Black flashing
Roof S	PT-022A					3,995		Asphalt roofing present under rubber roofing membrane
Roof V	PT-032C						500	Black flashing
Roof Z	PT-038A					2,800		Asphalt roofing present under rubber roofing membrane
Roof AB	PT-044A						180	Black flashing
Roof AJ	PT-045A	640						Transite panel siding
Roof AE	PT-047B						400	Silver flashing
Roof AK	PT-051B						1,310	Black flashing
Roof AM	PT-056A						340	Black flashing
Roof AP	PT-058B					200		Asphalt roofing present under rubber roofing membrane
Roof AP	PT-059A						140	Black flashing
Roof AY	PT-061A		785					Black/green asphalt siding
Roof AT	PT-064A						200	Black flashing
Roof AQ	PT-065A					1,800		Asphalt roofing present under rubber roofing membrane
Roof AQ	PT-066C						340	Black flashing
Roof AV	PT-068A				925			Black asphalt shingles on flat roof
Roof AV	PT-069A			400				Black tank flashing
Roof AW	PT-071A						200	Black flashing
Roof AQ	PT-072C		640					Black asphalt siding
<b>TOTAL</b>		640	1,425	400	925	8,795	4,735	

Note:  
LF = Linear Feet  
SF = Square Feet  
EA = Each



<b>TABLE 3</b>
----------------

**ASBESTOS ABATEMENT  
COST ESTIMATE SUMMARY**

**Table3**  
**Estimated ACM Abatement Costs**  
**Prime Tanning Mill Complex**

Identified ACM	Total Estimated Quantity	Unit Cost	Estimated Abatement Cost
<b>INTERIOR</b>			
Floor Tile with ACM Adhesive (SF)	160	\$6	\$ 960.00
Floor Tile with ACM Adhesive Under Carpet (SF)	130	\$8	\$ 1,040.00
Cementitious Wall Board (Transite) - Interior (SF)	1,067	\$10	\$ 10,670.00
Pipe Insulation w/ Associated ACM Fitting Insulation (LF)	87	\$20	\$ 1,740.00
Hot Water Tank Insulation (SF)	1,710	\$20	\$ 34,200.00
Boiler Packing Mud (SF)	30	\$50	\$ 1,500.00
Pipe Fitting Insulation (debris on fittings) (EA)	4	\$125	\$ 500.00
Asphalt Shingle Siding - Interior Walls (SF)	96	\$10	\$ 960.00
Miscellaneous materials (Lab Table Top) (SF)	10	\$25	\$ 250.00
<b>EXTERIOR</b>			
Cementitious Wall Board (Transite) - Exterior (SF)	640	\$15	\$ 9,600.00
Asphalt Shingle Siding - Exterior (SF)	1,425	\$6	\$ 8,550.00
Tank Flashing (on roof) (SF)	400	\$5	\$ 2,000.00
Asphalt Roof Shingles (SF)	925	\$4	\$ 3,700.00
Built-up Asphalt Roofing Materials Under Rubber Roof Membrane (SF)	8,795	\$4	\$ 35,180.00
Roof Flashing (SF)	4,735	\$2	\$ 9,470.00
<b>TOTAL</b>			<b>\$ 110,850.00</b>

Note: Estimated abatement cost does not include a contingency.

SF = Square Feet

LF = Linear Feet

EA = Each

**APPENDIX A**

**LABORATORY ANALYTICAL RESULTS**



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
001A <i>041016320-0001</i>	2ND LEVEL	Brown/Gray Fibrous Heterogeneous	10% Cellulose	90% Non-fibrous (other)	None Detected
001B <i>041016320-0002</i>	2ND LEVEL	Brown/Gray Fibrous Heterogeneous	10% Cellulose	90% Non-fibrous (other)	None Detected
001C <i>041016320-0003</i>	2ND LEVEL	Brown/Gray Fibrous Heterogeneous	8% Cellulose	92% Non-fibrous (other)	None Detected
002A <i>041016320-0004</i>	2ND LEVEL	Black Fibrous Homogeneous	60% Cellulose	40% Non-fibrous (other)	None Detected
002B <i>041016320-0005</i>	2ND LEVEL	Black Fibrous Homogeneous	65% Cellulose	35% Non-fibrous (other)	None Detected
002C <i>041016320-0006</i>	2ND LEVEL	Black Fibrous Homogeneous	65% Cellulose	35% Non-fibrous (other)	None Detected
003A <i>041016320-0007</i>	2ND LEVEL	Brown/Gray Fibrous Heterogeneous	40% Min. Wool	50% Non-fibrous (other)	10% Chrysotile

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**  
 200 Route 130 North, Cinnaminson, NJ 08077  
 Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
 Customer PO:  
 Received: 07/23/10 9:30 AM  
 EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
 Project: **PRIME TANNING 10-3206**


EMSL Proj:  
 Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
003B 041016320-0008	2ND LEVEL				Stop Positive (Not Analyzed)
003C 041016320-0009	2ND LEVEL				Stop Positive (Not Analyzed)
004A 041016320-0010	2ND	White Fibrous Homogeneous		37% Non-fibrous (other)	3% Chrysotile 60% Amosite
004B 041016320-0011	2ND				Stop Positive (Not Analyzed)
004C 041016320-0012	2ND				Stop Positive (Not Analyzed)
005A 041016320-0013	2ND LEVEL	Brown Non-Fibrous Homogeneous	5% Cellulose	95% Non-fibrous (other)	None Detected
005B 041016320-0014	2ND LEVEL	Brown Non-Fibrous Homogeneous	5% Cellulose	95% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  
 Delores Beard (121)

  
 Stephen Siegel, CIH, Laboratory Manager  
 or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
 Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
005C <i>041016320-0015</i>	2ND LEVEL	Brown Non-Fibrous Homogeneous	2% Cellulose	98% Non-fibrous (other)	None Detected
006A <i>041016320-0016</i>	2ND MAIN OFFICES	Brown/Gray/White Fibrous Heterogeneous	30% Min. Wool 45% Cellulose	25% Non-fibrous (other)	None Detected
006B <i>041016320-0017</i>	2ND MAIN OFFICES	Brown/Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
006C <i>041016320-0018</i>	2ND MAIN OFFICES	Brown/Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
007A <i>041016320-0019</i>	2ND (KAPLAN OFFICE)	Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
007B <i>041016320-0020</i>	2ND (KAPLAN OFFICE)	Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
007C <i>041016320-0021</i>	2ND (KAPLAN OFFICE)	Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
008A 041016320-0022	2ND (GOLDBERG)	Brown/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
008B 041016320-0023	2ND (GOLDBERG)	Brown/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
008C 041016320-0024	2ND (GOLDBERG)	Brown/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
009A 041016320-0025	2ND FLOOR	Brown/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
009B 041016320-0026	2ND FLOOR	Brown/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
009C 041016320-0027	2ND FLOOR	Brown/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
010A 041016320-0028	ENGINEERING 2ND	Gray/White Fibrous Heterogeneous	45% Cellulose 30% Min. Wool	25% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
010B 041016320-0029	ENGINEERING 2ND	Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
010C 041016320-0030	ENGINEERING 2ND	Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
011A 041016320-0031	LAB	Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
011B 041016320-0032	LAB	Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
011C 041016320-0033	LAB	Gray/White Fibrous Heterogeneous	45% Cellulose 35% Min. Wool	20% Non-fibrous (other)	None Detected
012A 041016320-0034	WOMENS BY LAB	Brown/Black Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
012B 041016320-0035	WOMENS BY LAB	Brown/Black Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036





**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
012C 041016320-0036	WOMENS BY LAB	Brown/Black Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
013A 041016320-0037	MENS FOR BY FREIGHT ELEVATOR	Brown/Gray Fibrous Heterogeneous	30% Cellulose	70% Non-fibrous (other)	None Detected
013B 041016320-0038	MENS FOR BY FREIGHT ELEVATOR	Brown/Gray Fibrous Heterogeneous	25% Cellulose	75% Non-fibrous (other)	None Detected
013C 041016320-0039	MENS FOR BY FREIGHT ELEVATOR	Brown/Gray Fibrous Heterogeneous	30% Cellulose	70% Non-fibrous (other)	None Detected
014A 041016320-0040	THROUGHOUT	Brown/White Fibrous Heterogeneous	20% Cellulose	80% Non-fibrous (other)	None Detected
014B 041016320-0041	THROUGHOUT	White Fibrous Homogeneous	2% Cellulose	98% Non-fibrous (other)	None Detected
014C 041016320-0042	THROUGHOUT	White Fibrous Homogeneous	5% Cellulose	95% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

Delores Beard (121)

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
015A <i>041016320-0043</i>	2ND FLOOR	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
015B <i>041016320-0044</i>	2ND FLOOR	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
015C <i>041016320-0045</i>	2ND FLOOR	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
016A <i>041016320-0046</i>	2ND FLOOR	Green Non-Fibrous Homogeneous		97% Non-fibrous (other)	3% Chrysotile
016B <i>041016320-0047</i>	2ND FLOOR				Stop Positive (Not Analyzed)
016C <i>041016320-0048</i>	2ND FLOOR				Stop Positive (Not Analyzed)
017A <i>041016320-0049</i>	2ND FLOOR	Black Non-Fibrous Homogeneous		95% Non-fibrous (other)	5% Chrysotile

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
017B <i>041016320-0050</i>	2ND FLOOR				Stop Positive (Not Analyzed)
017C <i>041016320-0051</i>	2ND FLOOR				Stop Positive (Not Analyzed)
018A <i>041016320-0052</i>	2ND FLOOR	Brown Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
018B <i>041016320-0053</i>	2ND FLOOR	Brown Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
018C <i>041016320-0054</i>	2ND FLOOR	Brown Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
019A <i>041016320-0055</i>	TANK FARM	Tan Fibrous Homogeneous		50% Non-fibrous (other)	50% Chrysotile
019B <i>041016320-0056</i>	TANK FARM				Stop Positive (Not Analyzed)

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
019C 041016320-0057	TANK FARM				Stop Positive (Not Analyzed)
020A-Floor Tile 041016320-0058	1ST-OFFICE BY TUMBLER	White Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
020A-Glue 041016320-0058A	1ST-OFFICE BY TUMBLER	Yellow Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
020B-Floor Tile 041016320-0059	1ST-OFFICE BY TUMBLER	White Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
020B-Glue 041016320-0059A	1ST-OFFICE BY TUMBLER	Yellow Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
020C-Floor Tile 041016320-0060	1ST-OFFICE BY TUMBLER	White Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
020C-Glue 041016320-0060A	1ST-OFFICE BY TUMBLER	Yellow Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
021A-Floor Tile 041016320-0061	1ST-OFFICE BY TUMBLER	Gray Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
021A-Glue 041016320-0061A	1ST-OFFICE BY TUMBLER	Yellow Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
021B-Floor Tile 041016320-0062	1ST-OFFICE BY TUMBLER	Gray Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
021B-Glue 041016320-0062A	1ST-OFFICE BY TUMBLER	Yellow Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
021C-Floor Tile 041016320-0063	1ST-OFFICE BY TUMBLER	Gray Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
021C-Glue 041016320-0063A	1ST-OFFICE BY TUMBLER	Yellow Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
022A 041016320-0064	R+D 1ST	Brown/Gray Fibrous Heterogeneous	15% Cellulose	85% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
022B 041016320-0065	R+D 1ST	Brown/Gray Fibrous Heterogeneous	15% Cellulose	85% Non-fibrous (other)	None Detected
022C 041016320-0066	R+D 1ST	Brown/Gray Fibrous Heterogeneous	15% Cellulose	85% Non-fibrous (other)	None Detected
023A 041016320-0067	R+D 1ST	Brown/Tan Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
023B 041016320-0068	R+D 1ST	Brown/Tan Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
023C 041016320-0069	R+D 1ST	Brown/Tan Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
024A 041016320-0070	BOILER ROOM BY BOILER 3	White Fibrous Homogeneous	10% Synthetic	90% Non-fibrous (other)	None Detected
024B 041016320-0071	BOILER ROOM BY BOILER 3	White Fibrous Homogeneous	10% Synthetic	90% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

Delores Beard (121)

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
024C 041016320-0072	BOILER ROOM BY BOILER 3	White Fibrous Homogeneous	10% Synthetic	90% Non-fibrous (other)	None Detected
025A 041016320-0073	BOILER #4	Brown Fibrous Homogeneous	45% Min. Wool	52% Non-fibrous (other)	3% Chrysotile
025B 041016320-0074	BOILER #4				Stop Positive (Not Analyzed)
025C 041016320-0075	BOILER #4				Stop Positive (Not Analyzed)
026A 041016320-0076	BOILER ROOM	Brown/Black Fibrous Heterogeneous	30% Cellulose 25% Glass	45% Non-fibrous (other)	None Detected
026B 041016320-0077	BOILER ROOM	Brown/Black Fibrous Heterogeneous	20% Cellulose 25% Glass	55% Non-fibrous (other)	None Detected
026C 041016320-0078	BOILER ROOM	Brown/Black Fibrous Heterogeneous	20% Cellulose 25% Glass	55% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

Delores Beard (121)

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
027A 041016320-0079	WEIGHT	Gray/White Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
027B 041016320-0080	WEIGHT	Gray/White Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
027C 041016320-0081	WEIGHT	Gray/White Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
028A 041016320-0082	MAINTENANCE	Cream Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
SUGGEST TEM					
028B 041016320-0083	MAINTENANCE	Gray/Cream Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
SUGGEST TEM					
028C 041016320-0084	MAINTENANCE	Brown/Cream Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
SUGGEST TEM					

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036





**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
029A 041016320-0085	OUTSIDE DRY WEIGHT	Gray/Black Fibrous Heterogeneous	35% Cellulose	65% Non-fibrous (other)	None Detected
029B 041016320-0086	OUTSIDE DRY WEIGHT	Gray/Black Fibrous Heterogeneous	35% Cellulose	65% Non-fibrous (other)	None Detected
029C 041016320-0087	OUTSIDE DRY WEIGHT	Gray/Black Fibrous Heterogeneous	30% Cellulose	70% Non-fibrous (other)	None Detected
030A-Shingle 041016320-0088	INTERIOR DRY CHEM STORAGE CENTER	Brown/Black/Green Fibrous Heterogeneous	45% Cellulose	55% Non-fibrous (other)	None Detected
030A-Insulation 041016320-0088A	INTERIOR DRY CHEM STORAGE CENTER	Brown/Black Fibrous Heterogeneous	90% Cellulose	10% Non-fibrous (other)	None Detected
030B-Shingle 041016320-0089	INTERIOR DRY CHEM STORAGE CENTER	Brown/Black/Green Non-Fibrous Heterogeneous	45% Cellulose	55% Non-fibrous (other)	None Detected
030B-Insulation 041016320-0089A	INTERIOR DRY CHEM STORAGE CENTER	Brown/Black Fibrous Heterogeneous	95% Cellulose	5% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
030C-Shingle 041016320-0090	INTERIOR DRY CHEM STORAGE CENTER	Brown/Black/Green Fibrous Heterogeneous	50% Cellulose	50% Non-fibrous (other)	None Detected
030C-Insulation 041016320-0090A	INTERIOR DRY CHEM STORAGE CENTER	Brown/Black Fibrous Heterogeneous	45% Cellulose	55% Non-fibrous (other)	None Detected
031A 041016320-0091	INTERIOR DRY CHEM STORAGE CENTER	Black Fibrous Heterogeneous	50% Cellulose	50% Non-fibrous (other)	None Detected
031B 041016320-0092	INTERIOR DRY CHEM STORAGE CENTER	Black Fibrous Heterogeneous	55% Cellulose	45% Non-fibrous (other)	None Detected
031C 041016320-0093	INTERIOR DRY CHEM STORAGE CENTER	Black Fibrous Heterogeneous	60% Cellulose	40% Non-fibrous (other)	None Detected
032A-Shingle 041016320-0094	INTERIOR DRY STORAGE SOUTH END	White/Black Fibrous Heterogeneous	10% Cellulose	88% Non-fibrous (other)	2% Chrysotile
032A-Insulation 041016320-0094A	INTERIOR DRY STORAGE SOUTH END	Brown Fibrous Homogeneous	100% Cellulose	0% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

Delores Beard (121)

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
032B-Shingle 041016320-0095	INTERIOR DRY STORAGE SOUTH END				Stop Positive (Not Analyzed)
032B-Insulation 041016320-0095A	INTERIOR DRY STORAGE SOUTH END	Brown Fibrous Homogeneous	100% Cellulose	0% Non-fibrous (other)	None Detected
032C-Shingle 041016320-0096	INTERIOR DRY STORAGE SOUTH END				Stop Positive (Not Analyzed)
032C-Insulation 041016320-0096A	INTERIOR DRY STORAGE SOUTH END	Brown Fibrous Homogeneous	100% Cellulose	0% Non-fibrous (other)	None Detected
033A 041016320-0097	INTERIOR DRY STORAGE SOUTH END	Black Fibrous Homogeneous	60% Cellulose	40% Non-fibrous (other)	None Detected
033B 041016320-0098	INTERIOR DRY STORAGE SOUTH END	Black Fibrous Homogeneous	65% Cellulose	35% Non-fibrous (other)	None Detected
033C 041016320-0099	INTERIOR DRY STORAGE SOUTH END	Black Fibrous Homogeneous	65% Cellulose	35% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
034A 041016320-0100	SPRAY AREA-DUAL DOOR	White Fibrous Homogeneous	15% Synthetic 10% Glass	75% Non-fibrous (other)	None Detected
034B 041016320-0101	SPRAY AREA-DUAL DOOR	White Fibrous Homogeneous	15% Synthetic 10% Glass	75% Non-fibrous (other)	None Detected
034C 041016320-0102	SPRAY AREA-DUAL DOOR	White Fibrous Homogeneous	10% Synthetic 15% Glass	75% Non-fibrous (other)	None Detected
035A 041016320-0103	MIXING ROOM	Gray Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
035B 041016320-0104	MIXING ROOM	Gray Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
035C 041016320-0105	MIXING ROOM	Gray Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
036A 041016320-0106	NEUTRAL BLDG	Brown/White Fibrous Heterogeneous	15% Cellulose 5% Glass	80% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
036B <i>041016320-0107</i>	NEUTRAL BLDG	Tan Fibrous Homogeneous	15% Glass	85% Non-fibrous (other)	None Detected
036C <i>041016320-0108</i>	NEUTRAL BLDG	Tan Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	None Detected
037A <i>041016320-0109</i>	WOOD SHOP ATTIC	White/Cream Fibrous Heterogeneous	15% Cellulose 25% Min. Wool	60% Non-fibrous (other)	None Detected
038A <i>041016320-0110</i>	WOOD SHEL	Black/Green Fibrous Heterogeneous	25% Cellulose	75% Non-fibrous (other)	None Detected
038B <i>041016320-0111</i>	WOOD SHEL	Black/Green Fibrous Heterogeneous	15% Cellulose	85% Non-fibrous (other)	None Detected
038C <i>041016320-0112</i>	WOOD SHEL	Black/Green Fibrous Heterogeneous	15% Cellulose	85% Non-fibrous (other)	None Detected
039A <i>041016320-0113</i>	WOOD SHEL	Black Fibrous Homogeneous	60% Cellulose	40% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**

200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
Customer PO:  
Received: 07/23/10 9:30 AM  
EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
Project: **PRIME TANNING 10-3206**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
039B <i>041016320-0114</i>	WOOD SHEL	Black Fibrous Homogeneous	55% Cellulose	45% Non-fibrous (other)	None Detected
039C <i>041016320-0115</i>	WOOD SHEL	Black Fibrous Homogeneous	50% Cellulose	50% Non-fibrous (other)	None Detected
040A <i>041016320-0116</i>	INSIDE W.S.	White/Black Fibrous Heterogeneous	15% Cellulose	83% Non-fibrous (other)	2% Chrysotile
040B <i>041016320-0117</i>	INSIDE W.S.				Stop Positive (Not Analyzed)
040C <i>041016320-0118</i>	INSIDE W.S.				Stop Positive (Not Analyzed)
041A <i>041016320-0119</i>	INSIDE W.S.	Brown Fibrous Heterogeneous	85% Cellulose	15% Non-fibrous (other)	None Detected
041B <i>041016320-0120</i>	INSIDE W.S.	Brown Fibrous Heterogeneous	85% Cellulose	15% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 15:24:51

Analyst(s)  

---

*Delores Beard (121)*

---

Stephen Siegel, CIH, Laboratory Manager  
or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



**EMSL Analytical, Inc.**  
 200 Route 130 North, Cinnaminson, NJ 08077

Phone: (856) 858-4800 Fax: (856) 786-5974 Email: westmontaslab@EMSL.com

Attn: **Dennis Kingman**  
**Summit Environmental Consultants, Inc.**  
**8 Harlow Street**  
**Suite 4A**  
**Bangor, ME 04401**

Customer ID: SUMM78  
 Customer PO:  
 Received: 07/23/10 9:30 AM  
 EMSL Order: 041016320

Fax: (207) 262-9080 Phone: (207) 262-9040  
 Project: **PRIME TANNING 10-3206**

EMSL Proj:  
 Analysis Date: 7/29/2010


### Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy

Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
041C <i>041016320-0121</i>	INSIDE W.S.	Brown Fibrous Heterogeneous	85% Cellulose	15% Non-fibrous (other)	<b>None Detected</b>
042A <i>041016320-0122</i>	WET BLUE BLDG S WALL	Brown Fibrous Heterogeneous	90% Cellulose	10% Non-fibrous (other)	<b>None Detected</b>
042B <i>041016320-0123</i>	WAREHOUSE N WALL	Brown Fibrous Heterogeneous	85% Cellulose	15% Non-fibrous (other)	<b>None Detected</b>
042C <i>041016320-0124</i>	E WALL	Brown Fibrous Heterogeneous	80% Cellulose	20% Non-fibrous (other)	<b>None Detected</b>
043A <i>041016320-0125</i>	2ND FLOOR OFFICE HVAC	Black Fibrous Homogeneous	65% Cellulose	35% Non-fibrous (other)	<b>None Detected</b>

ME Cert #BA-0100

Initial report from 07/29/2010 15:24:51

Analyst(s)  
 \_\_\_\_\_  
 Delores Beard (121)

  
 \_\_\_\_\_  
 Stephen Siegel, CIH, Laboratory Manager  
 or other approved signatory

EMSL maintains liability limited to the cost of analysis. This report relates only to the samples reported above and may not be reproduced, except in full, without written approval by EMSL. EMSL bears no responsibility for sample collection activities or analytical method limitations. Interpretation and use of test results are the responsibility of the client. This report must not be used by the client to claim product certification, approval or endorsement by NVLAP, NIST or any agency of the federal government. The test results contained within this report meet the requirements of NELAC unless otherwise specified. Samples received in good condition unless otherwise noted.  
 Samples analyzed by EMSL Analytical, Inc. 200 Route 130 North, Cinnaminson NJ NVLAP Lab Code 101048-0, AIHA-LAP, LLC-IHLAP Lab 100194, NYS ELAP 10872, NJ DEP 03036



041016320



<b>EMSL - MA</b> 7 Constitution Way, Ste 107 Woburn, MA 01801 (781) 933-8411 (781) 933-8412 Fax	<b>EMSL - CT</b> 4 Fairfield Blvd. Wallingford, CT 06492 (203) 284-5948 (203) 284-5978 Fax	<b>EMSL - NY</b> 307 West 38 <sup>th</sup> Street New York, NY 10018 (866) 448-3675 (212) 290-0058 Fax	<b>EMSL - NJ</b> 107 Haddon Avenue Westmont, NJ 08108 (800) 220-3675 (856) 858-4960 Fax
---	--	--	---

**Your Name:** Dennis Kingman **Project Manager:** DBK

**Company:** Summit Environmental Consultants, Inc.

**Street:** 8 HARLOW STREET, SUITE 4A

**City/State/Zip:** Bangor, Maine 04401

**Phone:** 207-262-9040 **Fax:** 207-262-9080 **Email:** dkingman@summitenv.com

**Project Name:** Prime Tanning **Project #:** 10-3206

**Project Location:** Berwick **Project State (US):** ME

**TURNAROUND TIME**

3 Hours  
  6 Hours  
  12 Hours  
  24 Hours  
  48 Hours  
  72 Hours  
  4 Days  
  5 Days  
  6-10 Days

**SAMPLE MATRIX**

Air  
  Bulk  
  Soil  
  Wipe  
  Micro-Vac  
  Drinking Water  
  Wastewater  
  Chips  
  Other

**ASBESTOS ANALYSIS**

**PCM - Air**

NIOSH 7400 (A) Issue 2: August 1994  
 OSHA w/TWA

**TEM AIR**

AHERA 40 CFR, Part 763 Subpart E  
 NIOSH 7402 Issue 2  
 EPA Level II

**PLM - Bulk**

EPA 600/R-93/116  
 NY Stratified Point Count  
 California Air Resource Board (CARB) 435  
 NIOSH 9002  
 PLM NOB (Gravimetric) NYS 198.1  
 EPA Point Count (400 Points)  
 EPA Point Count (1,000 Points)  
 Standard Addition Point Count

**SOILS**

EPA Protocol Qualitative  
 EPA Protocol Quantitative  
 EMSL MSD 9000 Method fibers/gram  
 Superfund EPA 540-R097-028 (dust generation)

**TEM BULK**

Drop Mount (Qualitative)  
 Chatfield SOP-1988-02  
 TEM NOB (Gravimetric) NY 198.4

**TEM MICROVAC**

ASTM D 5755-95 (Quantitative)

**TEM WIPE**

ASTM D-6480-99  
 Qualitative

**TEM WATER**

EPA 100.1  
 EPA 100.2  
 NYS 198.2  
 Other:

**LEAD ANALYSIS**

**Flame Atomic Absorption**

Wipe, SW846-7420  ASTM  non ASTM  
 Soil, SW846-7420  
 Air, NIOSH 7082  
 Chips, SW846-7420 or AOAC 5.009 (974.02)  
 Wastewater, SW 846-7420  
 TCLP LEAD SW846-1311/7420

**Graphite Furnace Atomic Absorption**

Air, NIOSH 7105  
 Wastewater, SW846-7421  
 Soil, SW846-7421  
 Drinking Water, EPA 239.2

**ICP - Inductively Coupled Plasma**

Wipe, SW846-6010  ASTM  non ASTM  
 Soil, SW846-6010  
 Air, NIOSH 7300

**MATERIALS ANALYSIS**

Full Particle Identification  
 Optical Particle Identification  
 Dust Mites and Insect Fragments  
 Particle Size & Distribution  
 Product Comparison  
 Paint Characterization  
 Failure Analysis  
 Corrosion Analysis  
 Glove Box Containment Study  
 Petrographic Examination of Concrete  
 Portland Cement in Workplace Atmospheres (OSHA ID-143)  
 Man Made Vitrous Fibers - MMVF's  
 Synthetic Fiber Identification  
 Other:

**MICROBIAL ANALYSIS**

**Air Samples**

Mold & Fungi by Air O Cell  
 Mold & Fungi by Agar Plate count & id  
 Bacterial Count and Gram Stain  
 Bacterial Count and Identification

**Water Samples**

Total Coliforms, Fecal Coliforms  
 Escherichia Coli, Fecal Streptococcus  
 Legionella  
 Salmonella  
 Giardia and Cryptosporidium

**Wipe and Bulk Samples**

Mold & Fungi - Direct Examination  
 Mold & Fungi - (Culture follow up to direct examination if necessary)  
 Mold & Fungi - Culture (Count & ID)  
 Mold & Fungi - Culture (Count only)  
 Bacterial Count & Gram Stain  
 Bacterial Count & Identification (3 most prominent types)  
 Other:

**IAQ ANALYSIS**

Nuisance Dust (NIOSH 0500 & 0600)  
 Airborne Dust (PM10, TSP)  
 Silica Analysis by XRD  NIOSH  
 HVAC Efficiency  
 Carbon Black  
 Airborne Oil Mist  
 Other:

SAMPLES ACCEPTED FOR ANALYSIS BY EMSL AEROSOL LAB

Additional Information/Comments/Instructions: Positive Stop

Client Sample # (S)	001A	043A	TOTAL SAMPLE #	125
Relinquished:		Date: 07/22/10	Time: 1600	
Received:		Date:	Time:	
Relinquished:		Date:	Time:	
Received:	DMB - 44-9301	Date: 7-23-10	Time:	



041016320



www.emsl.com

EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd.  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (inches sq.)
001 A	Gray composite floor - 2nd level		Self send
B	"		
C	"		
002 A	TAR PAPER on wall. - 2nd level		
B	"		
C	"		
003 A	Pipe cover - 2nd level.		
B	"		
C	"		
004 A	Debris on main steam fittings - 2nd.		
B	"		
C	"		
005 A	Pipe fittings - 2nd level		
B	"		
C	"		
006 A	2x4 ceiling tile T1 - 2nd main office		
B			
C			
007 A	2x2 ceiling tile T2 - 2nd (Kaplan office)		
B	"		
C	"		
008 A	2x2 ceiling tile T3 - 2nd (Golobny)		
B			
C			

SAMPLES ACCEPTED FOR ANALYSIS BY EMSL ANALYTICAL INC.

Relinquished:  
Received:  
Relinquished:  
Received:

Date: 07/28/10 Time: 1600  
Date: \_\_\_\_\_ Time: \_\_\_\_\_  
Date: \_\_\_\_\_ Time: \_\_\_\_\_  
Date: \_\_\_\_\_ Time: \_\_\_\_\_



EMSL - MA  
 7 Constitution Way, Ste 107  
 Woburn, MA 01801  
 (781) 933-8411  
 (781) 933-8412 Fax

EMSL - CT  
 4 Fairfield Blvd.  
 Wallingford, CT 06492  
 (203) 284-5948  
 (203) 284-5978 Fax

EMSL - NY  
 307 West 38<sup>th</sup> Street  
 New York, NY 10018  
 (866) 448-3675  
 (212) 290-0058 Fax

EMSL - NJ  
 107 Haddon Avenue  
 Westmont, NJ 08108  
 (800) 220-3675  
 (856) 858-4960 Fax

041016320

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (Inches sq.)
009 A	2x2 ceiling tile T4 - roof		
B	" "		
C	" "		
010 A	2x4 ceiling tile T6 - Engineering		
B	" "		
C	" "		
011 A	2x4 ceiling tile T5 - LAB.		
B	" "		
C	" "		
012 A	12x12 Brown Floor tile Women's by LAB		
B	" "		
C	" "		
013 A	Grey steel floor Men's by Freight Elevator		
B			
C			
014 A	Sheet rock - Through hole		
B			
C			
015 A	12x12 Black Floor tile - 2nd floor		
B	" "		
C	" "		
016 A	9x9 Green Floor tile - 2nd floor		
B	" "		
C	" "		

Relinquished:  
 Received:  
 Relinquished:  
 Received:

JK

Date: 7/20/10 Time: 1600  
 Date: Time:  
 Date: Time:  
 Date: Time:

RECEIVED  
 JUL 27 AM 9:57  
 WESTMONT, N.J.

SAMPLES ACCEPTED  
 FOR ANALYSIS BY  
 EMSL ANALYTICAL INC.

3 of 7





EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

041016320

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (Inches sq.)
017A	<del>RED</del> ADHESIVE (BLACK) ASSOC W/016		
B	" "		
C	" "		
018A	YELLOW CARPET ADHESIVE ASSOC W/016		
B	" "		
C	" "		
019 A	Pipe cover - TANK FARM.		
B			
C			
020 A	12x12 white floor tile - 1st - office by <u>Turner</u>		
B			
C			
021 A	12x12 GRAY floor tile - 1st - office by <u>Turner</u>		
B	" "		
C	" "		
022 A	Gray spotted sheet floor - R+D 1st		
B	" "		
C	" "		
023 A	Brown sub floor under 022		
B	" "		
C	" "		
024 A	Pipe cover - Boiler Room by <u>Boiler 3</u>		
B	" "		
C	" "		

SAMPLES ACCEPTED FOR ANALYSIS BY EMSL ANALYTICAL INC.

Relinquished:  
Received:  
Relinquished:  
Received:

Desk

Date: 7/20/10 Time:  
Date: \_\_\_\_\_ Time:  
Date: \_\_\_\_\_ Time:  
Date: \_\_\_\_\_ Time:

1600  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_







EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd.  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (Inches sq.)
033 A	felt paper Assoc w/ 032		
B	" "		
C	" "		
034 A	Paper cover - <del>THE</del> SPRAY AREA - Dual Du		
B	" "		
C	" "		
035 A	MASTIC on DUCT SEAMS - MIXING Room		
B	" "		
C	" "		
036 A	Sheet Rock wall/caly - NEUTRAL Bldg		
B	" "		
C	" "		
037 A	Miscellaneous 2x2 Celotile - Wood Shop ATTIC		
038 A	Green Asphalt Shingles on wall - Wood Shop		
B	" "		
C	" "		
039 A	PAPER underlayment Assoc w/ 035		
B	" "		
C	" "		
040 A	Gray Asphalt seamy inside W.S.		
B	" "		
C	" "		
041 A	underlayment Assoc w/ 040		
B	" "		
C	" "		

EMSL ANALYTICAL, INC.  
SAMPLES ACCEPTED FOR ANALYSIS BY

Relinquished:  
Received:  
Relinquished:  
Received:

DBK  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Date: 7/20/10 Time: 1600  
Date: \_\_\_\_\_ Time: \_\_\_\_\_  
Date: \_\_\_\_\_ Time: \_\_\_\_\_  
Date: \_\_\_\_\_ Time: \_\_\_\_\_



**Exterior**





**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-001A <i>131003131-0001</i>	No Location	Black/Silver	15%	Synthetic	55% Non-fibrous (other)	<b>None Detected</b>
	Given - Asphalt	Fibrous	15%	Glass		
	Roofing	Heterogeneous	15%	Cellulose		
PT-001B <i>131003131-0002</i>	No Location	Black/Silver	15%	Cellulose	55% Non-fibrous (other)	<b>None Detected</b>
	Given - Asphalt	Fibrous	15%	Glass		
	Roofing	Heterogeneous	15%	Synthetic		
PT-001C <i>131003131-0003</i>	No Location	Black/Silver	15%	Cellulose	55% Non-fibrous (other)	<b>None Detected</b>
	Given - Asphalt	Fibrous	15%	Glass		
	Roofing	Heterogeneous	15%	Synthetic		
PT-002A <i>131003131-0004</i>	Roof C - Flashing	Black/Silver	100% Non-fibrous (other)			<b>None Detected</b>
		Non-Fibrous Heterogeneous				
PT-002B <i>131003131-0005</i>	Roof A - Flashing	Black/Silver	100% Non-fibrous (other)			<b>None Detected</b>
		Non-Fibrous Heterogeneous				
PT-002C <i>131003131-0006</i>	Roof B - Flashing	Black/Silver	95% Non-fibrous (other)			<b>5% Chrysotile</b>
		Non-Fibrous Heterogeneous				
PT-003A <i>131003131-0007</i>	No Location	Black	20%	Synthetic	80% Non-fibrous (other)	<b>None Detected</b>
	Given - Asphalt	Fibrous				
	Roofing	Heterogeneous				

Initial report from 07/29/2010 18:10:48

Analyst(s)  
**Kevin Pine (42)**  
**Steve Grise (170)**

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102





**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009

EMSL Proj:  
Analysis Date: 7/29/2010

Project: **10-3206 / Primer Tanning; Berwick, ME**

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos		% Non-Fibrous	Asbestos
			% Fibrous			% Type
PT-003B <small>131003131-0008</small>	No Location Given - Asphalt Roofing	Black/Silver Fibrous Heterogeneous	20%	Synthetic	80% Non-fibrous (other)	None Detected
PT-003C <small>131003131-0009</small>	No Location Given - Asphalt Roofing	Black/Silver Fibrous Heterogeneous	15%	Glass	70% Non-fibrous (other)	None Detected
PT-004A <small>131003131-0010</small>	Roof D - Flashing	Black/Silver Non-Fibrous Heterogeneous			100% Non-fibrous (other)	None Detected
PT-004B <small>131003131-0011</small>	Roof D - Flashing	White/Black Non-Fibrous Heterogeneous			100% Non-fibrous (other)	None Detected
PT-004C <small>131003131-0012</small>	Roof D - Flashing	Black/Silver Non-Fibrous Heterogeneous			100% Non-fibrous (other)	None Detected
PT-001AA <small>131003131-0013</small>	No Location Given - Underneath Roofing Sample 1A	Black Fibrous Heterogeneous	5%	Cellulose	90% Non-fibrous (other)	None Detected
PT-001BB <small>131003131-0014</small>	No Location Given - Underneath Roofing Sample 1B	Black Fibrous Heterogeneous	5%	Cellulose	90% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-001CC <small>131003131-0015</small>	No Location Given - Underneath Roofing Sample 1C	Black Fibrous Heterogeneous	5% 5%	Cellulose Glass	90% Non-fibrous (other) <b>None Detected</b>
PT-005A <small>131003131-0016</small>	Roof E - Tar & Gravel	Black Fibrous Heterogeneous	15% 15%	Cellulose Glass	70% Non-fibrous (other) <b>None Detected</b>
PT-005B <small>131003131-0017</small>	Roof E - Tar & Gravel	Black Fibrous Heterogeneous	15% 15%	Cellulose Glass	70% Non-fibrous (other) <b>None Detected</b>
PT-005C <small>131003131-0018</small>	Roof F - Tar & Gravel	Black Fibrous Heterogeneous	15% 15%	Cellulose Glass	70% Non-fibrous (other) <b>None Detected</b>
PT-006A <small>131003131-0019</small>	Roof F - Flashing	Various Non-Fibrous Homogeneous			100% Non-fibrous (other) <b>None Detected</b>
PT-006B <small>131003131-0020</small>	Roof F - Flashing	Black Fibrous Heterogeneous	10%	Glass	80% Non-fibrous (other) <b>10% Chrysotile</b>
PT-006C <small>131003131-0021</small>	Roof F - Flashing				<b>Stop Positive (Not Analyzed)</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  
**Kevin Pine (42)**  
**Steve Grise (170)**

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

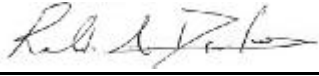
Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-007A <small>131003131-0022</small>	Roof G - Asphalt Shingle	Black Fibrous Heterogeneous	10%	Synthetic	90% Non-fibrous (other)	None Detected
PT-007B <small>131003131-0023</small>	Roof G - Asphalt Shingle	Black Fibrous Heterogeneous	10%	Synthetic	90% Non-fibrous (other)	None Detected
PT-007C <small>131003131-0024</small>	Roof G - Asphalt Shingle	Black Fibrous Heterogeneous	10%	Synthetic	90% Non-fibrous (other)	None Detected
PT-009A <small>131003131-0025</small>	Roof H - Asphalt Roofing	Black Non-Fibrous Homogeneous	15%	Synthetic	85% Non-fibrous (other)	None Detected
PT-008B <small>131003131-0026</small>	Roof H - Flashing	Black Non-Fibrous Homogeneous	15%	Cellulose	85% Non-fibrous (other)	None Detected
PT-008C <small>131003131-0027</small>	Roof H - Flashing	Black Non-Fibrous Homogeneous			100% Non-fibrous (other)	None Detected
PT-010A <small>131003131-0028</small>	Inside G - Sheetrock	Tan/White Fibrous Heterogeneous	15%	Cellulose	85% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-009B <small>131003131-0029</small>	Roof H - Asphalt Roofing	Black	10%	Cellulose	60% Non-fibrous (other)	None Detected
		Fibrous	15%	Glass		
		Heterogeneous	15%	Synthetic		
PT-009C <small>131003131-0030</small>	Roof H - Asphalt Roofing	Black	10%	Cellulose	60% Non-fibrous (other)	None Detected
		Fibrous	15%	Glass		
		Heterogeneous	15%	Synthetic		
PT-008A <small>131003131-0031</small>	Roof H - Flashing	Black Non-Fibrous Homogeneous	10%	Synthetic	90% Non-fibrous (other)	None Detected
PT-011A <small>131003131-0032</small>	Roof I - Asphalt Roofing	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	None Detected
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-011AA <small>131003131-0033</small>	Roof I - Underneath Sample 011A	Black Non-Fibrous Homogeneous	10%	Cellulose	90% Non-fibrous (other)	None Detected
PT-011B <small>131003131-0034</small>	Roof I - Asphalt Roofing	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	None Detected
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

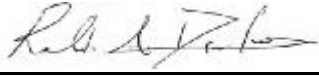
Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-011BB <small>131003131-0035</small>	Roof I - Underneath Sample 011B	Black Non-Fibrous Homogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-011C <small>131003131-0036</small>	Roof I - Asphalt Roofing	Black/Silver Fibrous Heterogeneous	10%	Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	<b>None Detected</b>
PT-011CC <small>131003131-0037</small>	Roof I - Underneath Sample 011C	Black Non-Fibrous Homogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-012A <small>131003131-0038</small>	Roof I - Flashing	Silver Non-Fibrous Homogeneous	5%	Cellulose	95% Non-fibrous (other)	<b>None Detected</b>
PT-012B <small>131003131-0039</small>	Roof J - Flashing	Black/Silver Non-Fibrous Heterogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-012C <small>131003131-0040</small>	Roof I - Flashing	Black/Silver Non-Fibrous Heterogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-013A <small>131003131-0041</small>	Roof K - Asphalt Shingle	Black Fibrous Heterogeneous	25%	Cellulose	75% Non-fibrous (other)	<b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

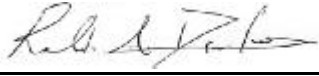
Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-013B <small>131003131-0042</small>	Roof K - Asphalt Shingle	Black Fibrous Heterogeneous	25%	Cellulose	75% Non-fibrous (other)	<b>None Detected</b>
PT-013C <small>131003131-0043</small>	Roof K - Asphalt Shingle	Black Fibrous Heterogeneous	25%	Cellulose	75% Non-fibrous (other)	<b>None Detected</b>
PT-014A <small>131003131-0044</small>	Roof L - Gravel & Tar	Black Non-Fibrous Heterogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-014B <small>131003131-0045</small>	Roof L - Gravel & Tar	Black Non-Fibrous Heterogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-014C <small>131003131-0046</small>	Roof L - Gravel & Tar	Black Non-Fibrous Heterogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-015A <small>131003131-0047</small>	Roof L - Flashing	Black Non-Fibrous Homogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-015B <small>131003131-0048</small>	Roof L - Flashing	Black Non-Fibrous Homogeneous	10%	Cellulose	90% Non-fibrous (other)	<b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-015C <i>131003131-0049</i>	Roof L - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	<b>None Detected</b>
PT-016A <i>131003131-0050</i>	Roof M - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10% Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	<b>None Detected</b>
PT-016AA <i>131003131-0051</i>	Roof M - Underneath Sample 016A	Black Fibrous Heterogeneous	10% Cellulose	90% Non-fibrous (other)	<b>None Detected</b>
PT-016B <i>131003131-0052</i>	Roof M - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10% Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	<b>None Detected</b>
PT-016BB <i>131003131-0053</i>	Roof M - Underneath Sample 016B	Brown Fibrous Homogeneous	85% Cellulose	15% Non-fibrous (other)	<b>None Detected</b>
PT-016C <i>131003131-0054</i>	Roof M - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10% Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	<b>None Detected</b>
PT-016CC <i>131003131-0055</i>	Roof M - Underneath Sample 016C	Black Fibrous Heterogeneous	10% Cellulose	90% Non-fibrous (other)	<b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: bostonlab@emsl.com

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: 10-3206 / Primer Tanning; Berwick, ME

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-017A <small>131003131-0056</small>	Roof M - Flashing	Black Non-Fibrous Homogeneous	15%	Cellulose	85% Non-fibrous (other)	None Detected
PT-017B <small>131003131-0057</small>	Roof M - Flashing	Black Non-Fibrous Homogeneous	15%	Cellulose	85% Non-fibrous (other)	None Detected
PT-017C <small>131003131-0058</small>	Roof M - Flashing	Black Non-Fibrous Homogeneous	15%	Cellulose	85% Non-fibrous (other)	None Detected
PT-018A <small>131003131-0059</small>	Roof N - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10% 10% 10%	Cellulose Glass Synthetic	70% Non-fibrous (other)	None Detected
PT-018B <small>131003131-0060</small>	Roof N - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10% 10% 10%	Cellulose Glass Synthetic	70% Non-fibrous (other)	None Detected
PT-018C <small>131003131-0061</small>	Roof N - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10% 10% 10%	Cellulose Synthetic Glass	70% Non-fibrous (other)	None Detected
PT-019A <small>131003131-0062</small>	Roof N - Flashing	Black/Silver Non-Fibrous Heterogeneous	5%	Cellulose	95% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102





**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-019B <small>131003131-0063</small>	Roof N - Flashing	Black/Silver Non-Fibrous Heterogeneous	5%	Cellulose	95% Non-fibrous (other)	None Detected
PT-019C <small>131003131-0064</small>	Roof N - Flashing	Black/Silver Non-Fibrous Heterogeneous	5%	Cellulose	95% Non-fibrous (other)	None Detected
PT-020A <small>131003131-0065</small>	Roof R - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10%	Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	None Detected
PT-020B <small>131003131-0066</small>	Roof O - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10%	Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	None Detected
PT-020C <small>131003131-0067</small>	Roof P - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10%	Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	None Detected
PT-021A <small>131003131-0068</small>	Roof O - Flashing	Black/Silver Non-Fibrous Heterogeneous			100% Non-fibrous (other)	None Detected
PT-021B <small>131003131-0069</small>	Roof R - Flashing	Black/Silver Non-Fibrous Heterogeneous			100% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009

EMSL Proj:  
Analysis Date: 7/29/2010

Project: **10-3206 / Primer Tanning; Berwick, ME**

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-021C <small>131003131-0070</small>	Roof Q - Flashing	Black Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
PT-022A <small>131003131-0071</small>	Roof S - Rubber Roof	Black Fibrous Heterogeneous	20% Cellulose	65% Non-fibrous (other)	15% Chrysotile
PT-022B <small>131003131-0072</small>	Roof S - Rubber Roof				Stop Positive (Not Analyzed)
PT-022C <small>131003131-0073</small>	Roof S - Rubber Roof				Stop Positive (Not Analyzed)
PT-023A <small>131003131-0074</small>	Roof S - Flashing	Black Non-Fibrous Homogeneous	20% Synthetic	80% Non-fibrous (other)	None Detected
PT-023B <small>131003131-0075</small>	Roof S - Flashing	Black Fibrous Heterogeneous	20% Synthetic	80% Non-fibrous (other)	None Detected
PT-023C <small>131003131-0076</small>	Roof S - Flashing	Black Fibrous Heterogeneous	20% Synthetic	80% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos			Asbestos
			% Fibrous	% Non-Fibrous	% Type	
PT-024A <small>131003131-0077</small>	Roof U - Rubber Sheeting	Black Non-Fibrous Homogeneous	15% Cellulose	85% Non-fibrous (other)	None Detected	
PT-024B <small>131003131-0078</small>	Roof U - Rubber Sheeting	Black Non-Fibrous Homogeneous	15% Cellulose	85% Non-fibrous (other)	None Detected	
PT-024C <small>131003131-0079</small>	Roof U - Rubber Sheeting	Black Non-Fibrous Homogeneous	15% Cellulose	85% Non-fibrous (other)	None Detected	
PT-025A <small>131003131-0080</small>	Roof U - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected	
PT-025B <small>131003131-0081</small>	Roof U - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected	
PT-025C <small>131003131-0082</small>	Roof U - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected	
PT-026A <small>131003131-0083</small>	Roof T - Asphalt Roofing	Black/Silver Fibrous Heterogeneous	10% Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	None Detected	

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: 10-3206 / Primer Tanning; Berwick, ME

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-026B <small>131003131-0084</small>	Roof T - Asphalt Roofing	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	None Detected
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-026C <small>131003131-0085</small>	Roof T - Asphalt Roofing	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	None Detected
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-027A <small>131003131-0086</small>	Roof T - Flashing	Black	15%	Cellulose	85% Non-fibrous (other)	None Detected
		Non-Fibrous Homogeneous				
PT-027B <small>131003131-0087</small>	Roof T - Flashing	Black/Silver			100% Non-fibrous (other)	None Detected
		Non-Fibrous Heterogeneous				
PT-027C <small>131003131-0088</small>	Roof T - Flashing	Black/Silver			100% Non-fibrous (other)	None Detected
		Non-Fibrous Heterogeneous				
PT-028A <small>131003131-0089</small>	Adjacent to Roof T - Siding	Gray/Black	35%	Cellulose	65% Non-fibrous (other)	None Detected
		Fibrous				
		Heterogeneous				
PT-028B <small>131003131-0090</small>	Adjacent to Roof T - Siding	White/Black	35%	Cellulose	65% Non-fibrous (other)	None Detected
		Fibrous				
		Heterogeneous				

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

Kevin Pine (42)  
Steve Grise (170)

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-028C <small>131003131-0091</small>	Adjacent to Roof T - Siding	Gray/Black Fibrous Heterogeneous	35%	Cellulose	65% Non-fibrous (other) <b>None Detected</b>
PT-029A <small>131003131-0092</small>	Roof V - Caulking from Pipe	Gray Non-Fibrous Homogeneous			100% Non-fibrous (other) <b>None Detected</b>
PT-029B <small>131003131-0093</small>	Roof V - Caulking from Pipe	Gray Non-Fibrous Homogeneous			100% Non-fibrous (other) <b>None Detected</b>
PT-029C <small>131003131-0094</small>	Roof V - Caulking from Pipe	Gray Non-Fibrous Homogeneous			100% Non-fibrous (other) <b>None Detected</b>
PT-030A <small>131003131-0095</small>	Roof V - Expansion Joint Material from Pipe	Gray Fibrous Homogeneous	98%	Glass	2% Non-fibrous (other) <b>None Detected</b>
PT-030B <small>131003131-0096</small>	Roof V - Expansion Joint Material from Pipe	Gray Fibrous Homogeneous	98%	Glass	2% Non-fibrous (other) <b>None Detected</b>
PT-030C <small>131003131-0097</small>	Roof V - Expansion Joint Material from Pipe	Gray Fibrous Homogeneous	98%	Glass	2% Non-fibrous (other) <b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-031A <small>131003131-0098</small>	Roof V - Asphalt Roofing	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	None Detected
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-031B <small>131003131-0099</small>	Roof V - Asphalt Roofing	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	None Detected
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-031C <small>131003131-0100</small>	Roof V - Asphalt Roofing	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	None Detected
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-032A <small>131003131-0101</small>	Roof V - Flashing	Black	15%	Cellulose	85% Non-fibrous (other)	None Detected
		Non-Fibrous Homogeneous				
PT-032B <small>131003131-0102</small>	Roof V - Flashing	Black/Silver			100% Non-fibrous (other)	None Detected
		Non-Fibrous Heterogeneous				
PT-032C <small>131003131-0103</small>	Roof V - Flashing	Black			90% Non-fibrous (other)	10% Chrysotile
		Non-Fibrous Homogeneous				

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: 10-3206 / Primer Tanning; Berwick, ME

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-033A <small>131003131-0104</small>	Roof W - Asphalt Roof	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	<b>None Detected</b>
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-033B <small>131003131-0105</small>	Roof W - Asphalt Roof	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	<b>None Detected</b>
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-033C <small>131003131-0106</small>	Roof Y - Asphalt Roof	Black/Silver	10%	Cellulose	70% Non-fibrous (other)	<b>None Detected</b>
		Fibrous	10%	Glass		
		Heterogeneous	10%	Synthetic		
PT-034A <small>131003131-0107</small>	Roof W - Flashing	Black/Silver	5%	Cellulose	95% Non-fibrous (other)	<b>None Detected</b>
		Non-Fibrous Homogeneous				
PT-034B <small>131003131-0108</small>	Roof W - Flashing	Black/Silver	5%	Cellulose	95% Non-fibrous (other)	<b>None Detected</b>
		Non-Fibrous Heterogeneous				
PT-034C <small>131003131-0109</small>	Roof Y - Flashing	Black/Silver	5%	Cellulose	95% Non-fibrous (other)	<b>None Detected</b>
		Non-Fibrous Heterogeneous				
PT-035A <small>131003131-0110</small>	Roof X - Rubber Roof	Black	25%	Cellulose	75% Non-fibrous (other)	<b>None Detected</b>
		Fibrous Heterogeneous				

Initial report from 07/29/2010 18:10:48

Analyst(s)  
**Kevin Pine (42)**  
**Steve Grise (170)**

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

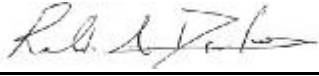
Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-035B <small>131003131-0111</small>	Roof X - Rubber Roof	Black Fibrous Heterogeneous	25% Cellulose	75% Non-fibrous (other)	<b>None Detected</b>
PT-035C <small>131003131-0112</small>	Roof X - Rubber Roof	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	<b>None Detected</b>
PT-036A <small>131003131-0113</small>	Roof X - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	<b>None Detected</b>
PT-036B <small>131003131-0114</small>	Roof X - Flashing	Black/Silver Non-Fibrous Heterogeneous		100% Non-fibrous (other)	<b>None Detected</b>
PT-036C <small>131003131-0115</small>	Roof X - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	<b>None Detected</b>
PT-037A <small>131003131-0116</small>	Roof X - Patch	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	<b>None Detected</b>
PT-037B <small>131003131-0117</small>	Roof X - Patch	Black Non-Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	<b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102





**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

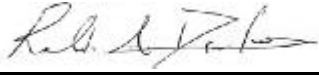
Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-037C <i>131003131-0118</i>	Roof X - Patch	Black Non-Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	None Detected
PT-038A <i>131003131-0119</i>	Roof Z - Rubber Roof	Black Fibrous Heterogeneous	20% Cellulose	70% Non-fibrous (other)	10% Chrysotile
PT-038B <i>131003131-0120</i>	Roof Z - Rubber Roof				Stop Positive (Not Analyzed)
PT-038C <i>131003131-0121</i>	Roof Z - Rubber Roof				Stop Positive (Not Analyzed)
PT-039A <i>131003131-0122</i>	Roof Z - Caulking	Gray/Black Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
PT-039B <i>131003131-0123</i>	Roof Z - Caulking	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
PT-039C <i>131003131-0124</i>	Roof Z - Caulking	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-040A <small>131003131-0125</small>	Roof Z - Flashing	Black Non-Fibrous Homogeneous	15%	Cellulose	85% Non-fibrous (other) <b>None Detected</b>
PT-040B <small>131003131-0126</small>	Roof Z - Flashing	Black Non-Fibrous Homogeneous	15%	Cellulose	85% Non-fibrous (other) <b>None Detected</b>
PT-040C <small>131003131-0127</small>	Roof Z - Flashing	Black Non-Fibrous Homogeneous	15%	Cellulose	85% Non-fibrous (other) <b>None Detected</b>
PT-042A <small>131003131-0128</small>	Roof AB - Asphalt Shingles	Black Fibrous Heterogeneous	35%	Cellulose	65% Non-fibrous (other) <b>None Detected</b>
PT-042B <small>131003131-0129</small>	Roof AB - Asphalt Shingles	Black Fibrous Heterogeneous	35%	Cellulose	65% Non-fibrous (other) <b>None Detected</b>
PT-042C <small>131003131-0130</small>	Roof AB - Asphalt Shingles	Black Fibrous Heterogeneous	35%	Cellulose	65% Non-fibrous (other) <b>None Detected</b>
PT-043A <small>131003131-0131</small>	Roof AB - 2nd Layer of Asphalt Shingle	Black Fibrous Heterogeneous	25%	Cellulose	75% Non-fibrous (other) <b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

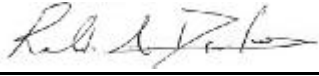
Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-043B <small>131003131-0132</small>	Roof AB - 2nd Layer of Asphalt Shingle	Black Fibrous Heterogeneous	25% Cellulose	75% Non-fibrous (other)	None Detected
PT-043C <small>131003131-0133</small>	Roof AB - 2nd Layer of Asphalt Shingle	Black Fibrous Heterogeneous	25% Cellulose	75% Non-fibrous (other)	None Detected
PT-044A <small>131003131-0134</small>	Roof AB - Flashing	Black Non-Fibrous Homogeneous		90% Non-fibrous (other)	10% Chrysotile
PT-044B <small>131003131-0135</small>	Roof AB - Flashing				Stop Positive (Not Analyzed)
PT-044C <small>131003131-0136</small>	Roof AB - Flashing				Stop Positive (Not Analyzed)
PT-041A <small>131003131-0137</small>	Roof Z - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
PT-041B <small>131003131-0138</small>	Roof Z - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

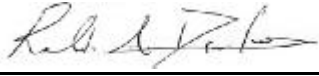
Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-041C <small>131003131-0139</small>	Roof Z - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
PT-045A <small>131003131-0140</small>	Roof AJ - Transite	Gray Non-Fibrous Homogeneous		82% Non-fibrous (other)	18% Chrysotile
PT-045B <small>131003131-0141</small>	Roof AJ - Transite				Stop Positive (Not Analyzed)
PT-045C <small>131003131-0142</small>	Roof AJ - Transite				Stop Positive (Not Analyzed)
PT-046A <small>131003131-0143</small>	Roof AF - Asphalt	Black/Silver Fibrous Heterogeneous	10% Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	None Detected
PT-046B <small>131003131-0144</small>	Roof AE - Asphalt	Black/Silver/Yellow Fibrous Heterogeneous	10% Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	None Detected
PT-046C <small>131003131-0145</small>	Roof AH - Asphalt	Black/Silver Fibrous Heterogeneous	10% Cellulose 10% Glass 10% Synthetic	70% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



EMSL Analytical, Inc.

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: bostonlab@emsl.com

Attn: Suzanne Chase
Summit Environmental Consultants, Inc.
640 Main Street
Lewiston, ME 04240

Customer ID: SEC178
Customer PO:
Received: 07/26/10 9:00 AM
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009
Project: 10-3206 / Primer Tanning; Berwick, ME

EMSL Proj:
Analysis Date: 7/29/2010

Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy

Table with 7 columns: Sample, Description, Appearance, % Fibrous, % Non-Fibrous, Asbestos % Type. Rows include samples PT-047A through PT-049A with various material descriptions and analysis results.

Initial report from 07/29/2010 18:10:48

Analyst(s)
Kevin Pine (42)
Steve Grise (170)

Renaldo Drakes, Laboratory Manager
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-049B <small>131003131-0153</small>	Roof AJ - Flashing	Black/Silver Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
PT-049C <small>131003131-0154</small>	Roof AJ - Flashing	Black/Silver Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
PT-050A <small>131003131-0155</small>	Roof AK - Tar & Gravel	Black Fibrous Heterogeneous	15% Cellulose 15% Glass	70% Non-fibrous (other)	None Detected
PT-050B <small>131003131-0156</small>	Roof AK - Tar & Gravel	Black Fibrous Heterogeneous	15% Cellulose 15% Glass	70% Non-fibrous (other)	None Detected
PT-050C <small>131003131-0157</small>	Roof AK - Tar & Gravel	Black Fibrous Heterogeneous	15% Cellulose 15% Glass	70% Non-fibrous (other)	None Detected
PT-051A <small>131003131-0158</small>	Roof AK - Flashing	Black Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
PT-051B <small>131003131-0159</small>	Roof AK - Flashing	Black Non-Fibrous Heterogeneous		95% Non-fibrous (other)	5% Chrysotile

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009

EMSL Proj:  
Analysis Date: 7/29/2010

Project: 10-3206 / Primer Tanning; Berwick, ME

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-051C <i>131003131-0160</i>	Roof AK - Flashing				Stop Positive (Not Analyzed)
PT-052A <i>131003131-0161</i>	Roof AL - Roof	Black/Silver Non-Fibrous Heterogeneous	20% Cellulose	80% Non-fibrous (other)	None Detected
PT-052B <i>131003131-0162</i>	Roof AL - Roof	Black/Silver Non-Fibrous Heterogeneous	20% Cellulose	80% Non-fibrous (other)	None Detected
PT-052C <i>131003131-0163</i>	Roof AL - Roof	Black/Silver Non-Fibrous Heterogeneous	20% Cellulose	80% Non-fibrous (other)	None Detected
PT-053A <i>131003131-0164</i>	Roof AL - Flashing	Black/Silver Non-Fibrous Heterogeneous	20% Cellulose	80% Non-fibrous (other)	None Detected
PT-053B <i>131003131-0165</i>	Roof AL - Flashing	Black/Silver Non-Fibrous Heterogeneous	20% Cellulose	80% Non-fibrous (other)	None Detected
PT-053C <i>131003131-0166</i>	Roof AL - Flashing	Black/Silver Non-Fibrous Heterogeneous	20% Cellulose	80% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

Kevin Pine (42)  
Steve Grise (170)

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-054A <small>131003131-0167</small>	Roof AL - Siding	Black/Green Fibrous Heterogeneous	40%	Cellulose	60% Non-fibrous (other) <b>None Detected</b>
PT-054B <small>131003131-0168</small>	Roof AK - Siding	Black/Green Fibrous Heterogeneous	40%	Cellulose	60% Non-fibrous (other) <b>None Detected</b>
PT-054C <small>131003131-0169</small>	Roof AK - Siding	Black/Green Fibrous Heterogeneous	40%	Cellulose	60% Non-fibrous (other) <b>None Detected</b>
PT-055A <small>131003131-0170</small>	Roof AM - Roof	Black Fibrous Heterogeneous	30%	Cellulose	70% Non-fibrous (other) <b>None Detected</b>
PT-055B <small>131003131-0171</small>	Roof AM - Roof	Black Fibrous Heterogeneous	30%	Cellulose	70% Non-fibrous (other) <b>None Detected</b>
PT-055C <small>131003131-0172</small>	Roof AS - Roof	Black Fibrous Heterogeneous	30%	Cellulose	70% Non-fibrous (other) <b>None Detected</b>
PT-056A <small>131003131-0173</small>	Roof AM - Flashing	Black Non-Fibrous Homogeneous			90% Non-fibrous (other) <b>10% Chrysotile</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102





**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

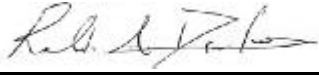
Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-056B <small>131003131-0174</small>	Roof AM - Flashing				<b>Stop Positive (Not Analyzed)</b>
PT-056C <small>131003131-0175</small>	Roof AS - Flashing				<b>Stop Positive (Not Analyzed)</b>
PT-057A <small>131003131-0176</small>	Roof AN - Shingles	Black Fibrous Homogeneous	40% Cellulose	60% Non-fibrous (other)	<b>None Detected</b>
PT-057B <small>131003131-0177</small>	Roof AN - Shingles	Black Fibrous Homogeneous	40% Cellulose	60% Non-fibrous (other)	<b>None Detected</b>
PT-057C <small>131003131-0178</small>	Roof AN - Shingles	Black Fibrous Homogeneous	40% Cellulose	60% Non-fibrous (other)	<b>None Detected</b>
PT-058A <small>131003131-0179</small>	Roof AP - Rubber	Black Fibrous Heterogeneous	60% Cellulose	40% Non-fibrous (other)	<b>None Detected</b>
PT-058B <small>131003131-0180</small>	Roof AP - Rubber	Black Fibrous Heterogeneous	40% Cellulose	55% Non-fibrous (other)	<b>5% Chrysotile</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009

EMSL Proj:  
Analysis Date: 7/29/2010

Project: **10-3206 / Primer Tanning; Berwick, ME**

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-058C <i>131003131-0181</i>	Roof AP - Rubber				Stop Positive (Not Analyzed)
PT-059A <i>131003131-0182</i>	Roof AP - Flashing	Black Fibrous Heterogeneous	40% Cellulose	55% Non-fibrous (other)	5% Chrysotile
PT-059B <i>131003131-0183</i>	Roof AP - Flashing				Stop Positive (Not Analyzed)
PT-059C <i>131003131-0184</i>	Roof AP - Flashing				Stop Positive (Not Analyzed)
PT-060A <i>131003131-0185</i>	Roof AS - Window Caulk	White Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
PT-061A <i>131003131-0186</i>	Roof AY - Siding	Black/Green Fibrous Heterogeneous	40% Cellulose	58% Non-fibrous (other)	2% Chrysotile
PT-061B <i>131003131-0187</i>	Roof AY - Siding				Stop Positive (Not Analyzed)

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: 10-3206 / Primer Tanning; Berwick, ME

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

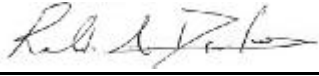
Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-061C <small>131003131-0188</small>	Roof AY - Siding				Stop Positive (Not Analyzed)
PT-062A <small>131003131-0189</small>	Roof AR - Shingles	Black Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	None Detected
PT-062B <small>131003131-0190</small>	Roof AR - Shingles	Black Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	None Detected
PT-062C <small>131003131-0191</small>	Roof AR - Shingles	Black Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	None Detected
PT-063A <small>131003131-0192</small>	Roof AT - Tar & Gravel	Black Fibrous Heterogeneous	40% Cellulose	60% Non-fibrous (other)	None Detected
PT-063B <small>131003131-0193</small>	Roof AT - Tar & Gravel	Black Fibrous Heterogeneous	40% Cellulose	60% Non-fibrous (other)	None Detected
PT-063C <small>131003131-0194</small>	Roof AT - Tar & Gravel	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-064A <small>131003131-0195</small>	Roof AT - Flashing	Black Non-Fibrous Homogeneous		90% Non-fibrous (other)	10% Chrysotile
PT-064B <small>131003131-0196</small>	Roof AT - Flashing				Stop Positive (Not Analyzed)
PT-064C <small>131003131-0197</small>	Roof AT - Flashing				Stop Positive (Not Analyzed)
PT-065A <small>131003131-0198</small>	Roof AQ - Rubber Roof	Black Fibrous Heterogeneous	20% Cellulose	75% Non-fibrous (other)	5% Chrysotile
PT-065B <small>131003131-0199</small>	Roof AQ - Rubber Roof				Stop Positive (Not Analyzed)
PT-065C <small>131003131-0200</small>	Roof AQ - Rubber Roof				Stop Positive (Not Analyzed)
PT-066A <small>131003131-0201</small>	Roof AQ - Flashing	Black Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-066B <small>131003131-0202</small>	Roof AQ - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	<b>None Detected</b>
PT-066C <small>131003131-0203</small>	Roof AQ - Flashing	Black Fibrous Heterogeneous	30% Cellulose	60% Non-fibrous (other)	<b>10% Chrysotile</b>
PT-067A <small>131003131-0204</small>	AV Pitched Roof - Shingles	Black Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	<b>None Detected</b>
PT-067B <small>131003131-0205</small>	AV Pitched Roof - Shingles	Black Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	<b>None Detected</b>
PT-067C <small>131003131-0206</small>	AV Pitched Roof - Shingles	Black Fibrous Homogeneous	10% Glass	90% Non-fibrous (other)	<b>None Detected</b>
PT-068A <small>131003131-0207</small>	AV Flat Roof - Shingles	Black Fibrous Heterogeneous	30% Cellulose	65% Non-fibrous (other)	<b>5% Chrysotile</b>
PT-068B <small>131003131-0208</small>	AV Flat Roof - Shingles				<b>Stop Positive (Not Analyzed)</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-068C <small>131003131-0209</small>	AV Flat Roof - Shingles				<b>Stop Positive (Not Analyzed)</b>
PT-069A <small>131003131-0210</small>	Tank on AV - Flashing	Black Non-Fibrous Homogeneous		90% Non-fibrous (other)	<b>10% Chrysotile</b>
PT-069B <small>131003131-0211</small>	Tank on AV - Flashing				<b>Stop Positive (Not Analyzed)</b>
PT-069C <small>131003131-0212</small>	Tank on AV - Flashing				<b>Stop Positive (Not Analyzed)</b>
PT-070A <small>131003131-0213</small>	Roof AW - Tar & Gravel	Black Fibrous Heterogeneous	30% Cellulose	70% Non-fibrous (other)	<b>None Detected</b>
PT-070B <small>131003131-0214</small>	Roof AW - Tar & Gravel	Black Fibrous Heterogeneous	30% Cellulose	70% Non-fibrous (other)	<b>None Detected</b>
PT-070C <small>131003131-0215</small>	Roof AW - Tar & Gravel	Black Fibrous Heterogeneous	30% Cellulose	70% Non-fibrous (other)	<b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. If and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: 10-3206 / Primer Tanning; Berwick, ME

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-071A <small>131003131-0216</small>	Roof AW - Flashing	Black Non-Fibrous Homogeneous		85% Non-fibrous (other)	15% Chrysotile
PT-071B <small>131003131-0217</small>	Roof AW - Flashing				Stop Positive (Not Analyzed)
PT-071C <small>131003131-0218</small>	Roof AW - Flashing				Stop Positive (Not Analyzed)
PT-072A <small>131003131-0219</small>	Roof AQ - Siding	Black Fibrous Homogeneous	65% Cellulose	35% Non-fibrous (other)	None Detected
PT-072B <small>131003131-0220</small>	Roof AQ - Siding	Black Fibrous Heterogeneous	65% Cellulose	35% Non-fibrous (other)	None Detected
PT-072C <small>131003131-0221</small>	Roof AQ - Siding	Black Fibrous Heterogeneous	50% Cellulose	35% Non-fibrous (other)	15% Chrysotile
PT-073A <small>131003131-0222</small>	Roof AM - Corrugated Siding	Black/Green Fibrous Heterogeneous	75% Cellulose	25% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SEC178  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: **10-3206 / Primer Tanning; Berwick, ME**

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**


Sample	Description	Appearance	Non-Asbestos			Asbestos
			%	Fibrous	% Non-Fibrous	% Type
PT-073B <small>131003131-0223</small>	Roof AM - Corrugated Siding	Black/Green Fibrous Heterogeneous	75%	Cellulose	25% Non-fibrous (other)	<b>None Detected</b>
PT-073C <small>131003131-0224</small>	Roof AM - Corrugated Siding	Black/Green Fibrous Heterogeneous	75%	Cellulose	25% Non-fibrous (other)	<b>None Detected</b>
PT-074A <small>131003131-0225</small>	Warehouse - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10%	Glass Synthetic	80% Non-fibrous (other)	<b>None Detected</b>
PT-074B <small>131003131-0226</small>	Warehouse - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10%	Glass Synthetic	80% Non-fibrous (other)	<b>None Detected</b>
PT-074C <small>131003131-0227</small>	Warehouse - Asphalt Roof	Black/Silver Fibrous Heterogeneous	10%	Glass Synthetic	80% Non-fibrous (other)	<b>None Detected</b>
PT-075A <small>131003131-0228</small>	Warehouse - Flashing	Black/Silver Non-Fibrous Heterogeneous			100% Non-fibrous (other)	<b>None Detected</b>
PT-075B <small>131003131-0229</small>	Warehouse - Flashing	Black/Silver Non-Fibrous Heterogeneous			100% Non-fibrous (other)	<b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102





**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: bostonlab@emsl.com

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009  
Project: 10-3206 / Primer Tanning; Berwick, ME

EMSL Proj:  
Analysis Date: 7/29/2010

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-075C <small>131003131-0230</small>	Warehouse - Flashing	Black/Silver Non-Fibrous Heterogeneous		100% Non-fibrous (other)	None Detected
PT-076A <small>131003131-0231</small>	Warehouse - Rubber Roof	Black Fibrous Heterogeneous	20% Synthetic	80% Non-fibrous (other)	None Detected
PT-076B <small>131003131-0232</small>	Warehouse - Rubber Roof	Black Fibrous Heterogeneous	20% Synthetic	80% Non-fibrous (other)	None Detected
PT-076C <small>131003131-0233</small>	Warehouse - Rubber Roof	Black Fibrous Heterogeneous	20% Synthetic	80% Non-fibrous (other)	None Detected
PT-077A <small>131003131-0234</small>	Warehouse - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
PT-077B <small>131003131-0235</small>	Warehouse - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected
PT-077C <small>131003131-0236</small>	Warehouse - Flashing	Black Non-Fibrous Homogeneous		100% Non-fibrous (other)	None Detected

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102



**EMSL Analytical, Inc.**

7 Constitution Way, Suite 107, Woburn, MA 01801

Phone: (781) 933-8411 Fax: (781) 933-8412 Email: [bostonlab@emsl.com](mailto:bostonlab@emsl.com)

Attn: **Suzanne Chase**  
**Summit Environmental Consultants, Inc.**  
**640 Main Street**  
**Lewiston, ME 04240**

Customer ID: SECI78  
Customer PO:  
Received: 07/26/10 9:00 AM  
EMSL Order: 131003131

Fax: (207) 795-6128 Phone: (207) 795-6009

EMSL Proj:  
Analysis Date: 7/29/2010

Project: **10-3206 / Primer Tanning; Berwick, ME**

**Test Report: Asbestos Analysis of Bulk Materials via EPA 600/R-93/116 Method using Polarized Light Microscopy**

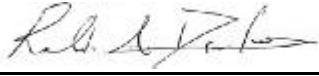
Sample	Description	Appearance	Non-Asbestos		Asbestos
			% Fibrous	% Non-Fibrous	% Type
PT-010B <small>131003131-0237</small>	Inside Roof G - Sheetrock	Tan/White Fibrous Heterogeneous	15% Cellulose	85% Non-fibrous (other)	<b>None Detected</b>
PT-010C <small>131003131-0238</small>	Inside Roof G - Sheetrock	Tan/White Fibrous Heterogeneous	15% Cellulose	85% Non-fibrous (other)	<b>None Detected</b>
PT-060B <small>131003131-0239</small>	Roof AJ - Window Caulk	White Non-Fibrous Homogeneous		100% Non-fibrous (other)	<b>None Detected</b>
PT-060C <small>131003131-0240</small>	Roof AJ - Window Caulk	White Non-Fibrous Homogeneous		100% Non-fibrous (other)	<b>None Detected</b>

Initial report from 07/29/2010 18:10:48

Analyst(s)  

---

*Kevin Pine (42)*  
*Steve Grise (170)*

---

Renaldo Drakes, Laboratory Manager  
or other approved signatory

Due to magnification limitations inherent in PLM, asbestos fibers in dimensions below the resolution capability of PLM may not be detected. Samples reported as <1% or none detected require additional testing by TEM to confirm asbestos quantities. The above test report relates only to the items tested and may not be reproduced in any form without the express approval of EMSL Analytical, Inc. EMSL's liability is limited to the cost of analysis. EMSL bears no responsibility for sample collection activities or analytical method limitations. In and use of test results are the responsibility of the client. Samples received in good condition unless otherwise noted.  
Samples analyzed by EMSL Analytical, Inc. 7 Constitution Way, Suite 107, Woburn MA NVLAP Lab Code 101147-0, CT PH-0315, MA AA000188, RI AAL-107T3 and VT AL357102

131003131

EMSL Relinquish Form  
Revision 1  
September 2005EMSL Analytical, Inc.  
Relinquish Form

Initial Lab:	EMSL Cinnaminson	Phone Number:	800-220-3675
		Fax Number:	856-786-5974
Relinquished to:	EMSL Boston	Phone Number:	
		Fax Number:	
Does new Lab hold equivalent or additional accreditation*			<b>Yes/ No</b>

Client Name:	Summit		
Client Project:	10-3206 Prime Tanning Berwick		
Date Received:	7-23-10		
Date Relinquished:	7-23-10		
Date Due:	7-29-10		
Special Instructions:	Positive Stop!		
Relinquished by (Signature):	Date:	Received by (Signature):	Date:
<i>D Pulliam</i>	7/23/10	<i>S Anderson</i>	7/26/10
Relinquished by (Signature):	Date:	Received by (Signature):	Date:

**Client Notification-** Please sign this form and fax to the original laboratory. By signing below you agree to allow the above named laboratory to relinquish the samples to a new laboratory with equivalent or additional certification.

Name (please Print)	Signature	Agent of:	Date:
If this is a reoccurring project or sample type that will require samples to be relinquished on a regular basis please sign below and the laboratory will keep this form on file.			
Name (please Print)	Signature	Agent of:	Date:

\* All accreditation information and certificates can be found at [www.emsl.com](http://www.emsl.com).



<b>EMSL - MA</b> 7 Constitution Way, Ste 107 Woburn, MA 01801 (781) 933-8411 (781) 933-8412 Fax	<b>EMSL - CT</b> 4 Fairfield Blvd. Wallingford, CT 06492 (203) 284-5948 (203) 284-5978 Fax	<b>EMSL - NY</b> 307 West 38 <sup>th</sup> Street New York, NY 10018 (866) 448-3675 (212) 290-0058 Fax	<b>EMSL - NJ</b> 107 Haddon Avenue Westmont, NJ 08108 (800) 220-3675 (856) 858-4960 Fax
---	--	--	---

**Your Name:** Suzanne Chase **Project Manager:** SYC

**Company:** Summit Environmental Consultants, Inc.

**Street:** 640 MAIN STREET

**City/State/Zip:** Lewiston, Maine 04240

**Phone:** 207-795-6009 **Fax:** 207-795-6128 **Email:** schase@summitenv.com

**Project Name:** Prime tanning **Project #:** 10-3206

**Project Location:** Berwick **Project State (US):** ME

TURNAROUND TIME

3 Hours
  6 Hours
  12 Hours
  24 Hours
  48 Hours
  72 Hours
  4 Days
  5 Days
  6-10 Days

SAMPLE MATRIX

Air
  Bulk
  Soil
  Wipe
  Micro-Vac
  Drinking Water
  Wastewater
  Chips
  Other

ASBESTOS ANALYSIS

- PCM - Air**
- NIOSH 7400 (A) Issue 2: August 1994
  - OSHA w/TWA
- TEM AIR**
- AHERA 40 CFR, Part 763 Subpart E
  - NIOSH 7402 Issue 2
  - EPA Level II
- PLM - Bulk**
- X EPA 600/R-93/116
  - NY Stratified Point Count
  - California Air Resource Board (CARB) 435
  - NIOSH 9002
  - PLM NOB (Gravimetric) NYS 198.1
  - EPA Point Count (400 Points)
  - EPA Point Count (1,000 Points)
  - Standard Addition Point Count
- SOILS**
- EPA Protocol Qualitative
  - EPA Protocol Quantitative
  - EMSL MSD 9000 Method fibers/gram
  - Superfund EPA 540-R097-028 (dust generation)

- TEM BULK**
- Drop Mount (Qualitative)
  - Chatfield SOP-1988-02
  - TEM NOB (Gravimetric) NY 198.4

- TEM MICROVAC**
- ASTM D 5755-95 (Quantitative)

- TEM WIPE**
- ASTM D-6480-99
  - Qualitative

- TEM WATER**
- EPA 100.1
  - EPA 100.2
  - NYS 198.2
  - Other:

LEAD ANALYSIS

- Flame Atomic Absorption**
- Wipe, SW846-7420  ASTM  non ASTM
  - Soil, SW846-7420
  - Air, NIOSH 7082
  - Chips, SW846-7420 or AOAC 5.009 (974.02)
  - Wastewater, SW 846-7420
  - TCLP LEAD SW846-1311/7420
- Graphite Furnace Atomic Absorption**
- Air, NIOSH 7105
  - Wastewater, SW846-7421
  - Soil, SW846-7421
  - Drinking Water, EPA 239.2
- ICP - Inductively Coupled Plasma**
- Wipe, SW846-6010  ASTM  non ASTM
  - Soil, SW846-6010
  - Air, NIOSH 7300

MATERIALS ANALYSIS

- Full Particle Identification
- Optical Particle Identification
- Dust Mites and Insect Fragments
- Particle Size & Distribution
- Product Comparison
- Paint Characterization
- Failure Analysis
- Corrosion Analysis
- Glove Box Containment Study
- Petrographic Examination of Concrete
- Portland Cement in Workplace Atmospheres (OSHA ID-143)
- Man Made Vitrous Fibers - MMVF's
- Synthetic Fiber Identification
- Other:

MICROBIAL ANALYSIS

- Air Samples**
- Mold & Fungi by Air O Cell
  - Mold & Fungi by Agar Plate count & id
  - Bacterial Count and Gram Stain
  - Bacterial Count and Identification
- Water Samples**
- Total Coliforms, Fecal Coliforms
  - Escherichia Coll, Fecal Streptococcus
  - Legionella
  - Salmonella
  - Giardia and Cryptosporidium
- Wipe and Bulk Samples**
- Mold & Fungi - Direct Examination
  - Mold & Fungi - (Culture follow up to direct examination if necessary)
  - Mold & Fungi - Culture (Count & ID)
  - Mold & Fungi - Culture (Count only)
  - Bacterial Count & Gram Stain
  - Bacterial Count & Identification (3 most prominent types)
  - Other:

IAQ ANALYSIS

- Nuisance Dust (NIOSH 0500 & 0600)
- Airborne Dust (PM10, TSP)
- Silica Analysis by XRD  Niosh 7500
- HVAC Efficiency
- Carbon Black
- Airborne Oil/Mist
- Other:

SAMPLES ACCEPTED BY  
 EMSL ANALYTICAL INC.  
 10/22/10

RECEIVED  
 EMSL  
 10/22/10

Additional Information/Comments/Instructions: Positive Stop (A,B,C);

<b>Client Sample # (S)</b>	<b>TOTAL SAMPLE #</b>
Relinquished: <u>Suzanne Chase</u>	Date: <u>7/22/10</u> Time: <u>9:00</u>
Received: <u>RP EX 22</u>	Date: _____ Time: _____
Relinquished: _____	Date: _____ Time: _____
Received: _____	Date: _____ Time: _____





www.emsl.com

EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd.  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (inches sq.)
1 PT-001A	asphalt roofing	✓	
2 PT-001B	Asphalt Roofing	✓	
3 PT-001C	Asphalt Roofing	✓	
4 PT-002A	Flashing Roof C	✓	
5 PT-002B	Flashing Roof A	✓	
6 PT-002C	Flashing Roof B	✓	
7 PT-003A	Asphalt roofing	✓	
8 PT-003B	Asphalt roofing	✓	
9 PT-003C	Asphalt roofing	✓	
10 PT-004A	Roof D flashing	✓	
11 PT-004B	Roof D flashing	✓	
12 PT-004C	Roof P flashing	✓	
13 PT-001AA	<sup>underneath</sup> <del>Asphalt</del> Roofing sample 1A	✓	
14 PT-001BB	underneath Roofing sample 1B	✓	
15 PT-001CC	underneath Roofing sample 1C	✓	
16 PT-005A	<del>Roof</del> Tar and Gravel Roof E	✓	
17 PT-005B	Tar and Gravel Roof E	✓	
18 PT-005C	Tar and Gravel Roof F	✓	
19 PT-006A	Flashing Roof F	✓	
20 PT-006B	Flashing Roof F	✓	
21 PT-006C	Flashing Roof F	✓	
22 PT-007A	Asphalt shingle Roof G	✓	
23 PT-007B	Asphalt shingle Roof G	✓	
24 PT-007C	Asphalt shingle Roof G	✓	
25 PT-009A	Asphalt <del>at</del> Roofing Roof H	✓	

RECEIVED  
EMSL  
7/22/10

4:12:22

Relinquished:  
Received:  
Relinquished:  
Received:

*[Signature]*  
\_\_\_\_\_

Date: 7/22/10 Time: 900  
Date: \_\_\_\_\_ Time: \_\_\_\_\_  
Date: \_\_\_\_\_ Time: \_\_\_\_\_  
Date: \_\_\_\_\_ Time: \_\_\_\_\_







www.emsl.com

EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd.  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (Inches sq.)
52	PT-016 B	Asphalt Roof M	✓
53	PT-016 BB	Underneath Sample 016 B	✓
54	PT-016 C	Asphalt Roof M	✓
55	PT-016 CC	Underneath Sample 016 C	✓
56	PT-017 A	Flashing Roof M	✓
57	PT-017 B	Flashing Roof M	✓
58	PT-017 C	Flashing Roof M	✓
59	PT-018 A	Asphalt Roof N	✓
60	PT-018 B	Asphalt Roof N	✓
61	PT-018 C	Asphalt Roof N	✓
62	PT-019 A	Flashing Roof N	✓
63	PT-019 B	Flashing Roof N	✓
64	PT-019 C	Flashing Roof N	✓
65	PT-020 A	Asphalt Roof R	✓
66	PT-020 B	Asphalt Roof O	✓
67	PT-020 C	Asphalt Roof P	✓
68	PT-021 A	Flashing Roof O	✓
69	PT- <del>021</del> B	Flashing Roof R	✓
70	PT-021 C	Flashing Roof Q	✓
71	PT-022 A	Rubber Roof S	✓
72	PT-022 B	Rubber Roof S	✓
73	PT-022 C	Rubber Roof S	✓
74	PT-023 A	Flashing Roof S	✓
75	PT-023 B	Flashing Roof S	✓
76	PT-023 C	Flashing Roof S	✓

RECEIVED  
 EMSL  
 10 JUL 2010 PM 12:22

Relinquished:

Received:

Relinquished:

Received:

*[Signature]*

Date:

Date:

Date:

Date:

7/22/10

Time:

Time:

Time:

Time:

900



www.emsl.com

EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd.  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (Inches sq.)
77	PT-024A Rubber sheeting Roof U	✓	
78	PT-024B Rubber sheeting Roof U	✓	
79	PT-024C Rubber sheeting Roof U	✓	
80	PT-025A Flashing Roof U	✓	
81	PT-025B Flashing Roof U	✓	
82	PT-025C Flashing Roof U	✓	
83	PT-026A Asphalt Roofing T	✓	
84	PT-026B Asphalt Roofing T	✓	
85	PT-026C Asphalt Roofing T	✓	
86	PT-027A Flashing Roof T	✓	
87	PT-027B Flashing Roof T	✓	
88	PT-027C Flashing Roof T	✓	
89	PT-028A Siding adjacent to roof T	✓	
90	PT-028B Siding adjacent to roof T	✓	
91	PT-028C Siding adjacent to roof T	✓	
92	PT-029A Caulking from pipe on roof V	✓	
93	PT-029B Caulking from pipe on roof V	✓	
94	PT-029C Caulking from pipe on roof V	✓	
95	PT-030A Expansion joint material from pipe on roof V	✓	
96	PT-030B Exp. joint mat. from pipe on roof V	✓	
97	PT-030C Exp. joint mat. from pipe on roof V	✓	
98	PT-031A Asphalt roofing from V	✓	
99	PT-031B Asphalt roofing from V	✓	
100	PT-031C Asphalt roofing from V	✓	
101	PT-032A Flashing from roof V	✓	
102	PT-032B Flashing from V	✓	

RECEIVED  
EMSL  
WESTMONT NJ  
10/11/20 PM 12:22

Relinquished:

Received:

Relinquished:

Received:

Date:

Date:

Date:

Date:

Time:

Time:

Time:

Time:

*Ag Che*

7/27/0

900





www.emsl.com

EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd.  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (Inches sq.)
103	PT-032C Flashing from roof V	✓	
104	PT-033A Asphalt roof from W	✓	
105	PT-033B Asphalt roof from W	✓	
106	PT-033C Asphalt roof from Y	✓	
107	PT-034A Flashing from roof <del>Asphalt roof from W</del>	✓	
108	PT-034B Flashing from roof W	✓	
109	PT-034C Flashing from roof Y	✓	
110	PT-035A Rubber roof from X	✓	
111	PT-035B Rubber roof from X	✓	
112	PT-035C Rubber roof from X	✓	
113	PT-036A Flashing from X	✓	
114	PT-036B Flashing from X	✓	
115	PT-036C Flashing from X	✓	
116	PT-037A Patch from X	✓	
117	PT-037B Patch from X	✓	
118	PT-037C Patch from X	✓	
119	PT-038A Rubber roof from Z	✓	
120	PT-038B Rubber roof from Z	✓	
121	PT-038C Rubber roof from Z	✓	
122	PT-039A Caulking <del>Patch</del> from Z	✓	
123	PT-039B <del>Patch</del> Caulking from Z	✓	
124	PT-039C Caulking from Z	✓	
125	PT-040A Flashing from Z <del>Rubber roof from AA</del>	✓	
126	PT-040B Flashing from Z <del>Rubber roof from AA</del>	✓	
127	PT-040C Flashing from Z <del>Rubber roof from AA</del>	✓	

RECEIVED  
 EMSL  
 10 JUL 2010 PM 10:22

Relinquished:

*[Signature]*

Date:

7/22/10

Time:

900

Received:

Date:

Time:

Relinquished:

Date:

Time:

Received:

Date:

Time:



www.emsl.com

EMSL - MA 7 Constitution Way, Ste 107 Woburn, MA 01801 (781) 933-8411 (781) 933-8412 Fax	EMSL - CT 4 Fairfield Blvd. Wallingford, CT 06492 (203) 284-5948 (203) 284-5978 Fax	EMSL - NY 307 West 38 <sup>th</sup> Street New York, NY 10018 (866) 448-3675 (212) 290-0058 Fax	EMSL - NJ 107 Haddon Avenue Westmont, NJ 08108 (800) 220-3675 (856) 858-4960 Fax
--	---	---	--

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (Inches sq.)
128	PT-042A	Asphalt Shingles from AB	✓
129	PT-042B	Asp. Shngs. from AB	✓
130	PT-042C	Asp. shng. from AB	✓
131	PT- <del>042</del> <sup>043</sup> A	2nd layer of asp. shngs. from AB	✓
132	PT- <del>042</del> <sup>043</sup> B	2nd layer of asp. shngs. from AB	✓
133	PT- <del>042</del> <sup>043</sup> C	2nd layer of asp. <sup>shngs.</sup> from AB	✓
134	PT-044A	Flashing from AB	✓
135	PT-044B	Flashing from AB	✓
136	PT-044C	Flashing from AB	✓
137	PT- <del>041</del> <sup>041</sup> A	Flashing from Z	✓
138	PT-041B	Flashing from Z	✓
139	PT-041C	Flashing from Z	✓
140	PT-045A	Transite from AS	✓
141	PT-045B	Transite from AS	✓
142	PT-045C	Transite from AS	✓
143	PT-046A	Asphalt from AF	✓
144	PT-046B	Asphalt from AE	✓
145	PT-046C	Asphalt from AH	✓
146	PT-047A	Flashing from AF	✓
147	PT-047B	Flashing from AE	✓
148	PT-047C	Flashing from AH	✓
149	PT-048A	Asphalt from AS	✓
150	PT-048B	Asphalt from AS	✓
151	PT-048C	Asphalt from AS	✓
152	PT-049A	Flashing from AS	✓
153	PT-049B	Flashing from AS	✓

RECEIVED  
 EMSL  
 JUL 23 PM 12:22

Relinquished:	<u>Ag Choo</u>	Date:	<u>7/22/10</u>	Time:	<u>900</u>
Received:	_____	Date:	_____	Time:	_____
Relinquished:	_____	Date:	_____	Time:	_____
Received:	_____	Date:	_____	Time:	_____







www.emsl.com

EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd.  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (Inches sq.)
179	PT-058A	Rubber from AP	✓
180	PT-058B	Rubber from AP	✓
181	PT-058C	Rubber from AP	✓
182	PT-059A	Flashing from AP	✓
183	PT-059B	Flashing from AP	✓
184	PT-059C	Flashing from AP	✓
185	PT-060A	Window Cank from AS	✓
186	PT-061A	Siding from AY	✓
187	PT-061B	siding from AY	✓
188	PT-061C	Siding from AY	✓
189	PT-062A	Shingles from AR	✓
190	PT-062B	shingles from AR	✓
191	PT-062C	Shingles from AR	✓
192	PT-063A	Tar and gravel from AT	✓
193	PT-063B	Tar and gravel from AT	✓
194	PT-063C	Tar and gravel from AT	✓
195	PT-064A	Flashing from AT	✓
196	PT-064B	Flashing from AT	✓
197	PT-064C	Flashing from AT	✓
198	PT-065A	Rubber roof from AQ	✓
199	PT-065B	Rubber from AQ	✓
200	PT-065C	Rubber from AQ	✓
201	PT-066A	Flashing from AQ	✓
202	PT-066B	Flashing from AQ	✓
203	PT-066C	Flashing from AQ	✓
204	PT-067A	shingles from AV pitched roof	✓

RECEIVED  
 EMPL  
 10 JUL 2010 11:22

Relinquished: Ag Chap Date: 7/22/10 Time: 900  
 Received: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_  
 Relinquished: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_  
 Received: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_



www.emsl.com

EMSL - MA  
7 Constitution Way, Ste 107  
Woburn, MA 01801  
(781) 933-8411  
(781) 933-8412 Fax

EMSL - CT  
4 Fairfield Blvd.  
Wallingford, CT 06492  
(203) 284-5948  
(203) 284-5978 Fax

EMSL - NY  
307 West 38<sup>th</sup> Street  
New York, NY 10018  
(866) 448-3675  
(212) 290-0058 Fax

EMSL - NJ  
107 Haddon Avenue  
Westmont, NJ 08108  
(800) 220-3675  
(856) 858-4960 Fax

SAMPLE NUMBER	SAMPLE DESCRIPTION/LOCATION	VOLUME Air (L)	Area (inches sq.)
205	PT-067B shingles from AV pitched roof	✓	
206	PT-067C shingles from AV pitched roof	✓	
207	PT-068A shingles from AV flat roof	✓	
208	PT-068B shingles from AV flat roof	✓	
209	PT-068C shingles from AV <del>pitched</del> flat roof	✓	
210	PT-069A Flashing from Tank on AV	✓	
211	PT-069B Flashing from Tank on AV	✓	
212	PT-069C Flashing from Tank on AV	✓	
213	PT-070A Tar and gravel from AW	✓	
214	PT-070B Tar and gravel from AW	✓	
215	PT-070C Tar and gravel from AW	✓	
216	PT-071A Flashing from AW	✓	
217	PT-071B Flashing from AW	✓	
218	PT-071C Flashing from AW	✓	
219	PT-072A Siding from AQ	✓	
220	PT-072B Siding from AQ	✓	
221	PT-072C Siding from AQ	✓	
222	PT-073A Corrugated siding from AM	✓	
223	PT-073B Corr. siding from AM	✓	
224	PT-073C Corr. Siding from AM	✓	
225	PT-074A Asphalt roof from warehouse	✓	
226	PT-074B Asphalt roof from warehouse	✓	
227	PT-074C Asphalt roof from warehouse	✓	
228	PT-075A Flashing from warehouse	✓	
229	PT-075B Flashing from warehouse	✓	

RECEIVED  
 EMSL  
 7/22/10

Relinquished:

Received:

Relinquished:

Received:

*[Signature]*

Date:

Date:

Date:

Date:

7/22/10

Time:

Time:

Time:

Time:

90





**APPENDIX B**

**PREVIOUSLY COMPLETED ASSESSMENT**

# Abatement Professionals

232 Riverside Industrial Parkway, Portland, ME 04103

Tel. (207) 878-5922 • Fax (207) 878-5458

MAY 4, 1999

KENNETH C. NEWBURY  
PRIME TANNING CO INC  
P O BOX 5050  
ROCHESTER, NH 03866

DEAR MR. NEWBURY:

PLEASE FIND ENCLOSED FOR YOUR REVIEW AND FILE, THE BULK SAMPLE ANALYSIS RESULTS FROM THE ASBESTOS INSPECTION CONDUCTED AT, PRIME TANNING, BERWICK, MAINE ON 4/14 & 19 99. THIS BULK SAMPLING INDICATES **ASBESTOS** WAS FOUND. BELOW, PLEASE FIND APPROXIMATE COSTS FOR ABATEMENT BY AREA:

- |    |  |                                |
|----|--|--------------------------------|
| 1. | TRANSITE BOARD ON WALLS OF COLOR HOUSE IN 2 AREAS: 260 SQ. FT.               | <sup>2,150</sup><br>\$2,750.00 |
| 2. | HOT WATER TANK COVERING ON TANKS #1 AND #2; 975 SQ. FT. EACH:                | \$8,975.00/EA                  |
| 3. | MUDDER PIPE FITTINGS, 30 LN. FT. IN VARIOUS AREAS:                           | \$ 780.00                      |
| 4. | SIDING AROUND OVERHEAD DOORS OF DRY CHEMICAL STORAGE: 200 SQ. FT.:           | \$ 700.00                      |
| 5. | TRANSITE BOARD: INTERIOR OF CARPENTERS SHOP: 930 SQ. FT.:                    | \$2,750.00                     |
| 6. | SUPERVISOR BREAK ROOM, 2ND FLOOR, 12" X 12" FLOOR TILE (GREEN): 265 SQ. FT.: | \$2,535.00                     |
| 7. | 2ND FLOOR OFFICE AREA, 9" X 9" FLOOR TILE AND MASTIC (GREEN): 1,448 SQ. FT.: | \$ TBD                         |
| 8. | 2ND FLOOR OFFICE AREA, 12" X 12" FLOOR TILE AND MASTIC (WHITE): 600 SQ. FT.: | \$ TBD                         |

IF YOU HAVE ANY FURTHER QUESTIONS OR CONCERNS FEEL FREE TO CONTACT ME AT (207) 878-5922.

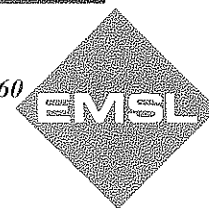
SINCERELY,

*Mark Griffeth*

MARK R. GRIFFETH  
OPERATIONS MANAGER

MRG/LMO





Attn.: Mark Griffeth

**Abatement Professionals**

232 Riverside Indust Pkway

Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS			
				%	TYPE	%	FIBROUS	%	NONFIBROUS
B-1A	Color House Walls	Brown/White/Black Fibrous Homogeneous	Teased	30%	Chrysotile	5%	Cellulose	65%	Other
B-1B	Color House Walls	Brown/White/Black Fibrous Homogeneous	Teased	30%	Chrysotile	5%	Cellulose	65%	Other
B-1C	Color House Walls	Brown/White/Black Fibrous Homogeneous	Teased	30%	Chrysotile	5%	Cellulose	65%	Other
B-2A	Hot Water Tank Cover #1	Various Fibrous Heterogeneous	Teased	10%	Chrysotile	30%	Min. Wool	50%	Other
B-2B	Hot Water Tank Cover #1	Various Fibrous Heterogeneous	Teased	10%	Chrysotile	5%	Min. Wool	70%	Other
B-2C	Hot Water Tank Cover #1	Various Fibrous Heterogeneous	Teased	10%	Chrysotile	5%	Min. Wool	70%	Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

\* NY samples also analyzed by ELAP 198-1 Method

David J. Poitras  
Analyst

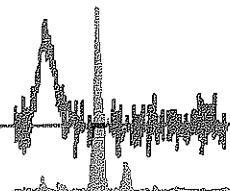
RECEIVED MAY 3 1999

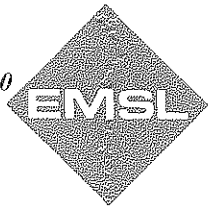
3 1999

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
Abatement Professionals  
232 Riverside Indust Pkway  
Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

### Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS	
				%	TYPE	%	FIBROUS
B-3A	Hot Water Tank Cover #2	Brown/White Fibrous Homogeneous	Teased	20% Amosite 5% Crocidolite			75% Other
B-3B	Hot Water Tank Cover #2	Brown/White Fibrous Homogeneous	Teased	20% Chrysotile 10% Amosite			70% Other
B-3C	Hot Water Tank Cover #2	Brown/White Fibrous Homogeneous	Teased	20% Amosite 5% Chrysotile 5% Crocidolite			70% Other
B-4A	Hot Water Tank Ends #1	White Fibrous Homogeneous	Teased	10% Amosite 10% Crocidolite	30% Min. Wool		50% Other
B-4B	Hot Water Tank Ends #1	Brown/White Fibrous Homogeneous	Teased	10% Amosite 10% Crocidolite	25% Min. Wool 5% Cellulose		50% Other
B-4C	Hot Water Tank Ends #1	Brown/White Fibrous Homogeneous	Teased	10% Amosite 10% Crocidolite	40% Min. Wool		40% Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

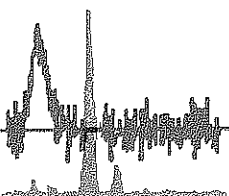
\* NY samples also analyzed by ELAP 198-1 Method

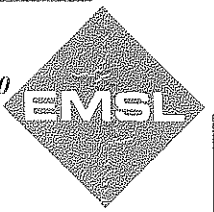
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
**Abatement Professionals**  
 232 Riverside Indust Pkwy  
 Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS	
				%	TYPE	%	FIBROUS
B-4D	Hot Water Tank Ends #2	Brown/White Fibrous Homogeneous	Teased	None Detected		40% Min. Wool 5% Cellulose	55% Other
B-4E	Hot Water Tank Ends #2	Brown/White Fibrous Homogeneous	Teased	None Detected		5% Cellulose 45% Min. Wool	50% Other
B-4F	Hot Water Tank Ends #2	Brown/White Fibrous Homogeneous	Teased	None Detected		10% Cellulose 50% Min. Wool	40% Other
B-5A	Roof Mix Room	Brown/Black Fibrous Homogeneous	Teased	None Detected		3% Cellulose	97% Other
B-5B	Roof Mix Room	Brown/Black Fibrous Homogeneous	Teased	None Detected		10% Cellulose	90% Other
B-5C	Roof Mix Room	Brown/Black Fibrous Homogeneous	Teased	None Detected		10% Cellulose	90% Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

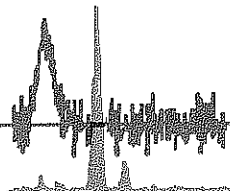
\* NY samples also analyzed by ELAP 198-1 Method

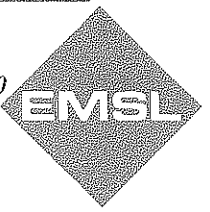
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
**Abatement Professionals**  
232 Riverside Indust Pkway  
Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS	
				%	TYPE	% FIBROUS	% NONFIBROUS
B-6A	Throughout	White Fibrous Homogeneous	Teased	None Detected		10% Glass 20% Synthetic	70% Other
B-6B	Throughout	White Fibrous Homogeneous	Teased	None Detected		10% Glass 20% Synthetic	70% Other
B-6C	Throughout	White Fibrous Homogeneous	Teased	None Detected		10% Glass 20% Synthetic	70% Other
B-7A	Throughout	Tan Fibrous Homogeneous	Teased	20% Chrysotile			80% Other
B-7B	Throughout	Tan Fibrous Homogeneous	Teased	30% Chrysotile			70% Other
B-7C	Throughout	Tan Fibrous Homogeneous	Teased	30% Chrysotile			70% Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

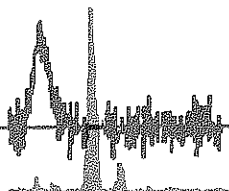
\* NY samples also analyzed by ELAP 198-1 Method

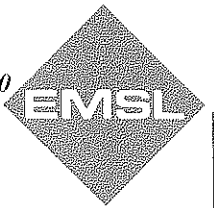
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
**Abatement Professionals**  
 232 Riverside Indust Pkway  
 Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS			
				%	TYPE	%	FIBROUS	%	NONFIBROUS
B-8A	Siding	Various Fibrous Heterogeneous	Teased	None Detected		60%	Cellulose	40%	Other
B-8B	Siding	Various Fibrous Heterogeneous	Teased	None Detected		60%	Cellulose	40%	Other
B-8C	Siding	Various Fibrous Heterogeneous	Teased	None Detected		60%	Cellulose	40%	Other
B-9A	Siding	Various Fibrous Heterogeneous	Teased	None Detected		60%	Cellulose	40%	Other
B-9B	Siding	Various Fibrous Heterogeneous	Teased	None Detected		60%	Cellulose	40%	Other
B-9C	Siding	Various Fibrous Heterogeneous	Teased	None Detected		60%	Cellulose	40%	Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

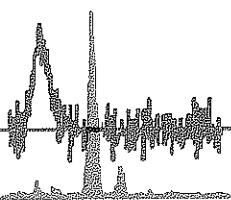
\* NY samples also analyzed by ELAP 198-1 Method

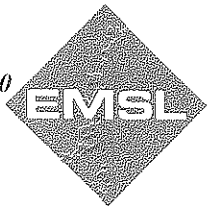
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth

**Abatement Professionals**  
232 Riverside Indust Pkway  
Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS			
				%	TYPE	%	FIBROUS	%	NONFIBROUS
B-10A	Siding	Various Fibrous Heterogeneous	Teased		None Detected	80%	Cellulose	20%	Other
B-10B	Siding	Various Fibrous Heterogeneous	Teased		5% Chrysotile <i>REMOVED</i> <i>7/8/99</i>	75%	Cellulose	20%	Other
B-10C	Siding	Various Fibrous Heterogeneous	Teased		5% Chrysotile	75%	Cellulose	20%	Other
B-11A	Up Tumble Room	Various Non-Fibrous Heterogeneous	Teased		None Detected			100%	Other
B-11B	Up Tumble Room	Various Non-Fibrous Heterogeneous	Teased		None Detected			100%	Other
B-11C	Up Tumble Room	Various Non-Fibrous Heterogeneous	Teased		None Detected			100%	Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

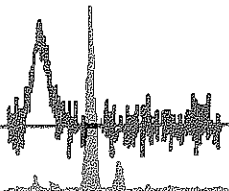
\* NY samples also analyzed by ELAP 198-1 Method

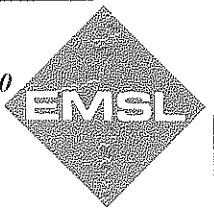
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
**Abatement Professionals**  
 232 Riverside Indust Pkway  
 Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

**POLARIZED LIGHT MICROSCOPY (PLM)**

Performed by EPA 600/R-93/116 Method\*

**Project: Prime Tanning Berwick**

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS		
				%	TYPE	%	FIBROUS	%
B-11D	Up Tumble Room	Various Non-Fibrous Heterogeneous	Teased		None Detected			100% Other
B-11E	Up Tumble Room	Various Non-Fibrous Heterogeneous	Teased		None Detected			100% Other
B-12A	Carpenters Shop	Various Fibrous Heterogeneous	Teased	30%	Chrysotile			70% Other
B-12B	Carpenters Shop	Various Fibrous Heterogeneous	Teased	30%	Chrysotile			70% Other
B-12C	Carpenters Shop	Various Fibrous Heterogeneous	Teased	30%	Chrysotile			70% Other
B-13A TILE	2nd Floor	Green Fibrous Homogeneous	Dissolved	15%	Chrysotile			85% Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

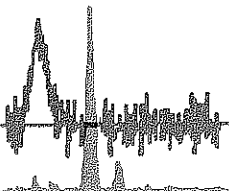
\* NY samples also analyzed by ELAP 198-1 Method

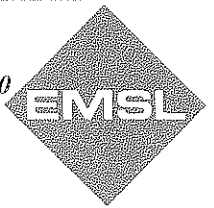
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
**Abatement Professionals**  
232 Riverside Indust Pkway  
Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS			
				%	TYPE	%	FIBROUS	%	NONFIBROUS
B-13A MASTIC	2nd Floor	Brown/Black Fibrous Homogeneous	Teased	5%	Chrysotile	5%	Cellulose	90%	Other
B-13B TILE	2nd Floor	Green Fibrous Homogeneous	Dissolved	15%	Chrysotile			85%	Other
B-13B MASTIC	2nd Floor	Brown/Black Fibrous Homogeneous	Teased	5%	Chrysotile	15%	Cellulose	80%	Other
B-13C TILE	2nd Floor	Green Fibrous Homogeneous	Dissolved	15%	Chrysotile			85%	Other
B-13C MASTIC	2nd Floor	Brown/Black Fibrous Homogeneous	Teased	5%	Chrysotile	15%	Cellulose	80%	Other
B-13D TILE	2nd Floor	Green Fibrous Homogeneous	Dissolved	15%	Chrysotile			85%	Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

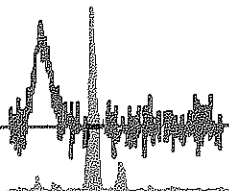
\* NY samples also analyzed by ELAP 198-1 Method

David J. Poitras  
Analyst

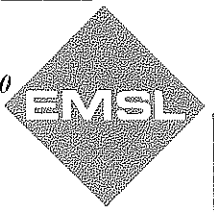
Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)







Attn.: Mark Griffeth  
**Abatement Professionals**  
 232 Riverside Indust Pkway  
 Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS			
				%	TYPE	%	FIBROUS	%	NONFIBROUS
B-13D MASTIC	2nd Floor	Brown/Black Fibrous Homogeneous	Teased	5%	Chrysotile	15%	Cellulose	80%	Other
B-13E TILE	2nd Floor	Green Fibrous Homogeneous	Dissolved	15%	Chrysotile			85%	Other
B-13E MASTIC	2nd Floor	Brown/Black Fibrous Homogeneous	Teased	5%	Chrysotile	15%	Cellulose	80%	Other
B-14A TILE	2nd Floor	White Fibrous Homogeneous	Dissolved	5%	Chrysotile			95%	Other
B-14A MASTIC	2nd Floor	Brown Fibrous Homogeneous	Teased		None Detected	5%	Cellulose	95%	Other
B-14B TILE	2nd Floor	White Fibrous Homogeneous	Dissolved	5%	Chrysotile			95%	Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

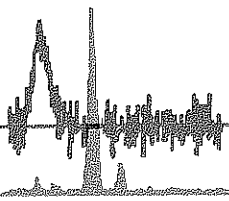
\* NY samples also analyzed by ELAP 198-1 Method

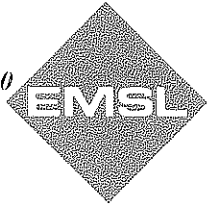
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
**Abatement Professionals**  
232 Riverside Indust Pkwy  
Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS	
				%	TYPE	%	FIBROUS
B-14B MASTIC	2nd Floor	Brown Fibrous Homogeneous	Teased	None Detected		5% Cellulose	95% Other
B-14C TILE	2nd Floor	White Fibrous Homogeneous	Dissolved	5% Chrysotile			95% Other
B-14C MASTIC	2nd Floor	Brown Fibrous Homogeneous	Teased	None Detected		10% Cellulose	90% Other
B-15A	2nd Floor	Brown/White Fibrous Heterogeneous	Teased	None Detected		50% Cellulose 20% Min. Wool	30% Other
B-15B	2nd Floor	Brown/White Fibrous Heterogeneous	Teased	None Detected		50% Cellulose 20% Min. Wool	30% Other
B-15C	2nd Floor	Brown/White Fibrous Heterogeneous	Teased	None Detected		50% Cellulose 20% Min. Wool	30% Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

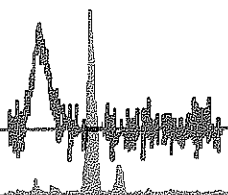
\* NY samples also analyzed by ELAP 198-1 Method

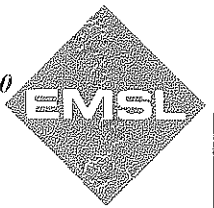
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
**Abatement Professionals**  
 232 Riverside Indust Pkway  
 Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS	
				%	TYPE	%	FIBROUS
B-16A	2nd Floor	Various Fibrous Heterogeneous	Teased		None Detected	15% Cellulose 5% Glass	80% Other
B-16B	2nd Floor	Various Fibrous Heterogeneous	Teased		None Detected	15% Cellulose 5% Glass	80% Other
B-16C	2nd Floor	Various Fibrous Heterogeneous	Teased		None Detected	15% Cellulose 5% Glass	80% Other
B-17A	2nd Floor Caf	Brown/White Fibrous Heterogeneous	Teased		None Detected	50% Cellulose 20% Min. Wool	30% Other
B-17B	2nd Floor Caf	Brown/White Fibrous Heterogeneous	Teased		None Detected	50% Cellulose 20% Min. Wool	30% Other
B-17C	2nd Floor Caf	Brown/White Fibrous Heterogeneous	Teased		None Detected	50% Cellulose 20% Min. Wool	30% Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

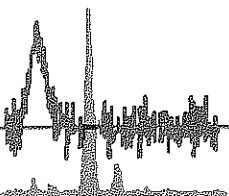
\* NY samples also analyzed by ELAP 198-1 Method

David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

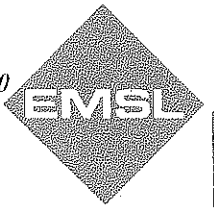
Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)



# EMSL Analytical, Inc.

108 Haddon Avenue  
Westmont, NJ 08108

Phone: (609) 858-4800 Fax: (609) 858-4960



Attn.: Mark Griffeth  
**Abatement Professionals**  
232 Riverside Indust Pkway  
Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

### Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS			
				%	TYPE	%	FIBROUS	%	NONFIBROUS
B-18A TILE	2nd Floor	Green/White Fibrous Homogeneous	Dissolved	5%	Chrysotile			95%	Other
B-18A MASTIC	2nd Floor	Brown/Grey Non-Fibrous Homogeneous	Teased		None Detected			100%	Other
B-18B TILE	2nd Floor	White/Green Fibrous Homogeneous	Dissolved	5%	Chrysotile			95%	Other
B-18B MASTIC	2nd Floor	Brown/Grey Non-Fibrous Homogeneous	Teased		None Detected			100%	Other
B-18C TILE	2nd Floor	White/Green Fibrous Homogeneous	Dissolved	5%	Chrysotile			95%	Other
B-18C MASTIC	2nd Floor	Brown/Grey Non-Fibrous Homogeneous	Teased		None Detected			100%	Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

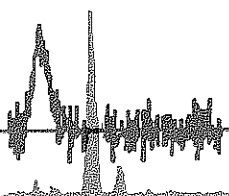
\* NY samples also analyzed by ELAP 198-1 Method

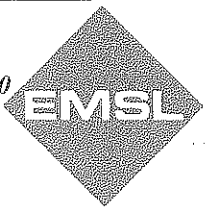
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





Attn.: Mark Griffeth  
**Abatement Professionals**  
232 Riverside Indust Pkway  
Portland, ME 04103

Friday, April 23, 1999

Ref Number: W995136

## POLARIZED LIGHT MICROSCOPY (PLM)

Performed by EPA 600/R-93/116 Method\*

Project: Prime Tanning Berwick

SAMPLE	LOCATION	APPEARANCE	SAMPLE TREATMENT	ASBESTOS		NONASBESTOS			
				%	TYPE	%	FIBROUS	%	NONFIBROUS
B-19A	Exterior	Brown/Black/Green Fibrous Heterogeneous	Teased	None Detected		80%	Cellulose	20%	Other
B-19B	Exterior	Brown/Black/Green Fibrous Heterogeneous	Teased	None Detected		80%	Cellulose	20%	Other
B-19C	Exterior	Brown/Black/Green Fibrous Heterogeneous	Teased	None Detected		80%	Cellulose	20%	Other
B-20	Tandum Line	Brown Fibrous Homogeneous	Crushed	None Detected		2%	Cellulose	98%	Other
B-21	Warehouse	Brown/White Fibrous Homogeneous	Teased	None Detected		95%	Cellulose	5%	Other

Comments: For all obviously heterogeneous samples easily separated into subsamples, and for layered samples, each component is analyzed separately. Also, "# of Layers" refers to number of separable subsamples.

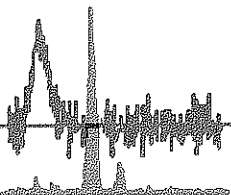
\* NY samples also analyzed by ELAP 198-1 Method

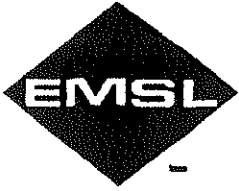
David J. Poitras  
Analyst

Approved  
Signatory

Disclaimers: PLM has been known to miss asbestos in a small percentage of samples which contain asbestos. Thus negative PLM results cannot be guaranteed. Samples reported as <1% or none detected should be tested with either SEM or TEM. The above test report relates only to the items tested. This report may only be reproduced in part with written approval by EMSL. The above test must not be used by the client to claim product endorsement by NVLAP nor any agency of the United States Government. All "NVLAP" reports with NVLAP logo must contain at least one signature to be valid. Laboratory is not responsible for the accuracy of results when requested to physically separate and analyze layered samples.

Analysis performed by EMSL Westmont (NVLAP Air and Bulk #101048-0, NY State E-Lap #10872)





EMSL Analytical, Inc.

Asbestos

CHAIN OF CUSTODY

EMSL Representative: \_\_\_\_\_

Your Company Name: \_\_\_\_\_

EMSL-Bill to: Standing

Street: Abatement Professionals  
232 Riverside Inlet Parkway

Street: \_\_\_\_\_

Box #: \_\_\_\_\_

Box #: \_\_\_\_\_

City/State: Portland me Zip 04103

City/State: \_\_\_\_\_ Zip: \_\_\_\_\_

Phone Results to: Name \_\_\_\_\_  
Telephone #: \_\_\_\_\_

Fax Results to: Name Mark Griffith  
Fax Number: (207) 876-5458

Project Name/Number: Prime Training

Purchase Order #: \_\_\_\_\_

MATRIX

TURNAROUND

- Air
- Bulk
- Wipe
- Floor Tile
- Drinking Water
- Wastewater
- Soil
- Dust

- 6-10 Days
  - 72 Hours
  - 24 Hour
  - Same Day\*
  - 5 Days
  - 48 Hours
  - 12 Hour
  - 6 Hours
- \*S.D. - A.M. delivery by Fed. Ex.-Results by Mid-night or earlier

- PCM**
- NIOSH 7400
  - OSHA
  - Other: \_\_\_\_\_

- TEM AIR**
- AHERA
  - NIOSH 7402
  - Level I
  - Level II

- TEM WATER**
- Wastewater
  - Drinking Water EPA 100.2
  - Water - NY Wastewater
  - Water-NY Drinking Water

- PLM**
- EPA 600
  - NOB
  - Point Count
  - Other: \_\_\_\_\_

- TEM BULK**
- Drop Mount (Qualitative)
  - Chatfield
  - Chatfield / SEM QC
  - Conventional (Quantitative)
  - EMSL Method
  - NOB
  - NOB / SEM QC
  - Micro Vac - Quantitative
  - Micro Vac - Qualitative

- TEM WIPE**
- Quantitative
  - Qualitative

- XRD**
- Asbestos
  - Silica

- SEM**
- Qualitative
  - Quantitative

- OTHER**
- \_\_\_\_\_

RECEIVED  
 99 APR 21 AM 9:55  
 ANALYTICAL  
 1000 WASHINGTON ST  
 PORTLAND ME 04103

Client Sample # (s) B-1A - B-21 Total Samples: 66

Relinquished: Mark Griffith Date: 4-20-99 Time: 2:30

Received: Roman Date: \_\_\_\_\_ Time: \_\_\_\_\_

Received: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_

NOTE: For Additional Samples Use Reverse Side. Please duplicate this form and use additional sheets if necessary.



EMSL Analytical, Inc.

CHAIN OF CUSTODY

RECEIVED
Asbestos
WEST MOUNT, NJ
99 APR 21 AM 9:56

Your Company Name: Abatement Professionals

Project Name/Number: Prime Tanning Bernick Purchase Order #: Standing

Table with 3 columns: SAMPLE NUMBER, LOCATION, and VOLUME (If Applicable). Rows include sample IDs like B-1A-C through B-21 and their corresponding locations and volumes.

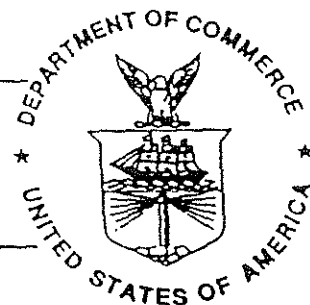
NOTE: Please duplicate this form and use additional sheets if necessary.

United States Department of Commerce  
National Institute of Standards and Technology

# NVLAP<sup>®</sup>

ISO/IEC GUIDE 25:1990  
ISO 9002:1987

## Certificate of Accreditation



EMSL ANALYTICAL, INC.  
WESTMONT, NJ

is recognized under the National Voluntary Laboratory Accreditation Program for satisfactory compliance with criteria established in Title 15, Part 285 Code of Federal Regulations. These criteria encompass the requirements of ISO/IEC Guide 25 and the relevant requirements of ISO 9002 (ANSI/ASQC Q92-1987) as suppliers of calibration or test results. Accreditation is awarded for specific services, listed on the Scope of Accreditation for:

**BULK ASBESTOS FIBER ANALYSIS**

June 30, 1999

Effective through

A handwritten signature in black ink, appearing to read "James L. Galt".

For the National Institute of Standards and Technology

NVLAP Lab Code: 101048-0



## Memorandum

To: Distribution  
From: Ken Newbury  
Date: May 12, 1999

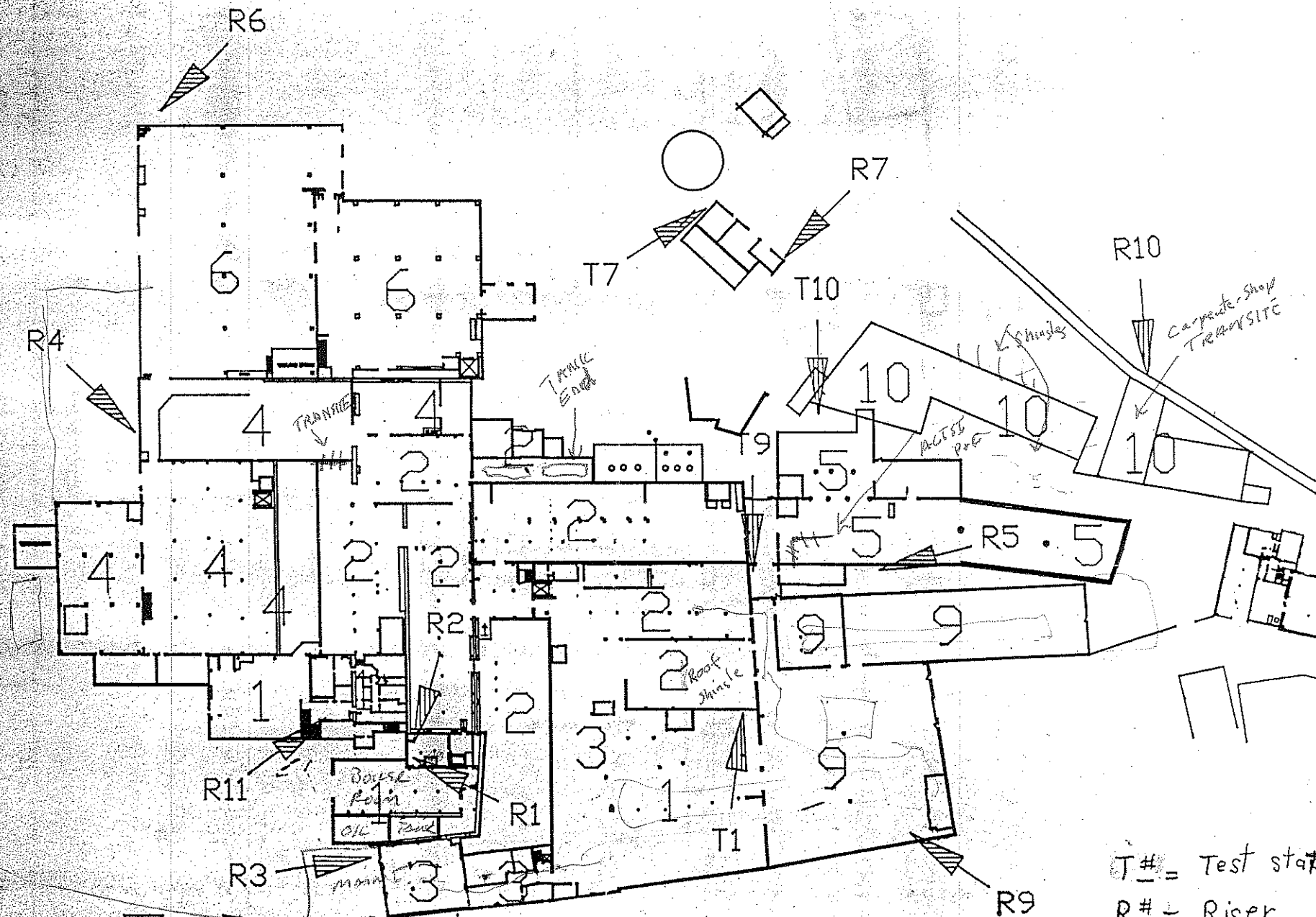
Subject: Asbestos Sampling and Analysis Survey – Berwick Facility

Attached are the sample analysis results from a complete facility asbestos inspection conducted by Abatement Professionals at the Berwick plant on April 14, 1999. As you will see, most of the asbestos in the factory has been removed in separate stages over the years. However, there are still a few areas in the facility that are asbestos containing materials and according to OSHA 1910.1001, as an employer we must affix warning signs or labels on these areas so that workers are aware of the potential hazards. I have attached a copy of this section for your review.

There are eight areas in the factory in which asbestos containing material is present. Abatement Professionals has provided quotations for the removal of the asbestos in these areas. Please review the inspection results and quotations and let me know if you think we should proceed with the removal of asbestos in these areas. In the meantime, I will acquire some signs to post on the hot water tanks and other areas determined to need warning labels.

Dist: R. Allard    W. Chasse  
      E. Snyder    D. Labbe  
      G. Carter

cc. M. Todd



GATE 4 ST. Floor  
 SULLIVAN ST SPRINKLER ZONES + TEST STATIONS

T# = Test stations  
 R# = Riser

Prime Tanning Co., Inc.  
 Sullivan Street  
 Berwick, ME 03901

ENVIRONMENTAL CONSULTING GROUP  
**St.Germain ■ Collins**

**PHASE II ENVIRONMENTAL SITE ASSESSMENT**

**Former Prime Tanning Company  
20, 29, 34 and 35 Sullivan Street  
Berwick, Maine**

**Prepared For:**

**Maine Department of Environmental Protection  
Brownfields Program  
17 State House Station  
Augusta, Maine 04330**

**October 15, 2010**

**St.Germain Collins File No.: 3211.2**



EXPERIENCE YOU CAN RELY ON WHEN IT COUNTS

**PHASE II ENVIRONMENTAL SITE ASSESSMENT**


**Former Prime Tanning Company  
20, 29, 34, and 35 Sullivan Street  
Berwick, Maine**

**Prepared For:**

**Maine Department of Environmental Protection  
Brownfields Program  
17 State House Station  
Augusta, Maine 04330**

**October 15, 2010**

**St.Germain File No.: 3211.2**

  
\_\_\_\_\_  
10/15/2010  
Date  
Brian Bachmann, C.G.  
Project Manager

  
\_\_\_\_\_  
10/15/2010  
Date  
Mark S. St.Germain  
Technical Reviewer

# TABLE OF CONTENTS

## Page

<b>EXECUTIVE SUMMARY.....</b>	<b>I</b>
<b>1.0 INTRODUCTION .....</b>	<b>1</b>
1.1 Purpose .....	1
1.2 Special Terms and Conditions.....	1
1.3 Limitations and Exceptions of Assessment .....	1
1.4 Other Considerations.....	1
1.5 Site Description and Physical Setting .....	1
1.6 Recognized Environmental Conditions and Areas of Concern.....	2
1.7 Potential Exposure Pathways and Sampling Approach.....	6
<b>2.0 INVESTIGATION METHODOLOGY .....</b>	<b>6</b>
2.1 Ground-Penetrating Radar Survey .....	6
2.2 Background Samples .....	6
2.3 Surficial Soil Samples.....	7
2.4 Soil Borings .....	7
2.5 Test Pits.....	8
2.6 Micro-well Installation, Groundwater Sampling, and Survey.....	8
2.7 Soil Gas Sampling .....	9
<b>3.0 RESULTS.....</b>	<b>9</b>
3.1 Potentially Applicable Regulatory Standards.....	10
3.2 Data Quality Assurance/Quality Control .....	10
3.3 Geology and Hydrogeology.....	11
3.4 Ground-Penetrating Radar Survey .....	11
3.5 Background Conditions.....	12
3.6 AOC 1 – Tannery South.....	12
3.7 AOC 2 – Tannery Central.....	15
3.8 AOC 3 – Tannery North.....	17
3.9 AOC 4 – Lot 133 (Parking Lot) .....	19
3.10 AOC 5- Lot 95 (Former Residential Lot) .....	20
3.11 AOC 6-Lot 130 (Warehouse).....	21
3.12 Asbestos and Universal Waste Survey .....	21
<b>4.0 CONCLUSIONS.....</b>	<b>21</b>
<b>5.0 RECOMMENDATIONS .....</b>	<b>24</b>

FIGURES

- Figure 1 Site Location Map
- Figure 2 Site Investigation Plan
- Figure 3 Ground Water Contours

TABLES

Table 1	AOC Summary .....	<b>4</b>
Table 2	Soil Vapor Results	
Table 3-1	AOC-1 Soil Sample Results	
Table 3-2	AOC-2 Soil Sample Results	
Table 3-3	AOC-3 Soil Sample Results	
Table 3-4	AOC-4 Soil Sample Results	
Table 3-5	AOC-5 Soil Sample Results	
Table 3-6	AOC-6 Soil Sample Results	
Table 4	Ground Water Sample Results	
Table 5	AOC Conclusions Summary.....	<b>22</b>

APPENDICES

- Appendix A Laboratory Reports and Relative Percent Difference Table
- Appendix B Soil Boring and Test Pit Logs
- Appendix C XRF Screening Table
- Appendix D Field Activities Documentation

## **EXECUTIVE SUMMARY**

### **Background**

St.Germain Collins completed a Phase II Environmental Site Assessment (ESA) for the Maine Department of Environmental Protection (MEDEP) under their Brownfields program. This work was in response to Recognized Environmental Conditions (RECs) identified in a Phase I ESA prepared for the Southern Maine Regional Planning Commission. The purpose of the Phase II ESA was to determine if the RECs represented a threat to human health or the environment, and in turn could limit Site redevelopment.

The Site is located at 20, 29, 34, and 35 Sullivan Street in Berwick, Maine in a mixed residential and commercial neighborhood. It encompasses approximately 11.4 acres and is occupied by a former leather tanning and processing complex, which includes the main facility, the former Blue Sort Building, paved driveway and parking areas, and vegetated areas. Manufacturing operations began on the Site as early as 1877 and continued until 2008. The Site has been unoccupied since that time. Other historical occupants of the Site include a wool pulling works facility, a sash and door manufactory, a reed manufactory, a carriage manufactory, an oil company, a laundry facility, a shoe factory, and a lumber company.

Site topography slopes downward to the Salmon Falls River, located about 500 feet to the south, but the Site and surrounding area are heavily developed with surface water controlled by the municipal storm water management system. The Site and surrounding area are served by public water and sewer. According to Maine Geological Survey maps, the Site is underlain by glacial till of unknown depth.

The 2010 Phase I ESA identified seven RECs at the Site which involved the use, storage, and potential release of petroleum products or hazardous substances as summarized below:

1. Historic tannery operations including past and current use of electrical transformers.
2. Former use of mill property by an oil company and a laundry facility, the latter use potentially involving dry cleaning fluids.
3. Former Underground Storage Tanks (USTs) that existed on the Site.
4. Potential presence of buried waste materials that could include petroleum products or hazardous substances as supported by 400 tons of leather waste removed from the Site in 2009.
5. Former use of Lot 130 as a shoe factory and a building materials and lumber company, both of which could have used petroleum products and hazardous substances.
6. Former use of the western portion of Lot 133 as a maintenance garage.
7. Former use of properties abutting the Site as a saw mill, wood working facility, blacksmith, and coal sheds, all of which could have involved the use of petroleum products or hazardous substances.

## Phase II ESA Tasks

The RECs identified during completion of the Phase I ESA were subsequently grouped into Areas of Concern (AOCs) based upon geographic area. These AOCs are as follows:

- i AOC 1 – Tannery South
- i AOC 2 – Tannery Central
- i AOC 3 – Tannery North
- i AOC 4 – Lot 133 (Parking lot)
- i AOC 5 – Lot 95 (Former residential lot)
- i AOC 6 – Lot 130 (Warehouse)

St.Germain Collins collected soil vapor, soil, and ground water samples for analysis of one or more of the following parameters:

- i Air Petroleum Hydrocarbons (APH)
- i Extractable Petroleum Hydrocarbons (EPH)
- i Volatile Petroleum Hydrocarbons (VPH)
- i Volatile Organic Compounds (VOCs)
- i Polycyclic Aromatic Hydrocarbons (PAHs)
- i Poly Chlorinated Biphenyls
- i Cadmium, chromium, and lead

Ground water elevations were measured to determine the flow direction. Soil analytical results were compared to either the 2010 MEDEP Remediation Action Guidelines (RAGs) or the MEDEP 2009 Petroleum Remediation Guidelines, both using the Residential and Commercial Work scenarios. Soil vapor results were compared to the MEDEP Residential and Commercial Soil Gas Targets (SGT). While ground water ingestion is not an expected exposure pathway, ground water results were compared to the 2010 Maine Maximum Exposure Guidelines (MEGs).

## Conclusions

With respect to soil vapor, 1, 3-butadiene, PCE, and chloroform were the only compounds that exceeded the Residential and Commercial SGTs in three samples from AOC 1 and AOC 2. These data suggest that elevated hydrocarbon and VOC vapors could pose a risk if a building without a vapor barrier is constructed on the southern part of the Site, or during repair or replacement of buried utilities along Sullivan Street.

Soil borings and test pits showed that the shallow soils across the Site consist mostly of well graded sand and gravel grading downward to clayey sand near a depth of eight feet. Much of the sandy material is fill as evidenced by the presence of leather, brick, wood, and metal debris. Surface soil impacts were detected at AOC 1, 3, 4, and 6. PAHs found in the shallow soils at AOC 1, 3, 4, and 6 exceeded the MEDEP Residential RAGs, and in some cases the Commercial Worker RAG as well. However, their concentrations are close to background and are more indicative of overall urban conditions rather than releases from



the Site itself. Lead was found in the shallow soils at AOC 1, 3, and 4 exceeding the MEDEP Residential RAG, and in one sample above the Commercial Worker RAG as well. These impacts are considered a risk because of their exposure at the ground surface. The slightly deeper soil impacts at AOCs 2 and 3 were also above the Residential and/or Commercial RAGs, and would be a considered a risk if brought to the surface. However, in their current location three to six feet below grade, these contaminants do not pose a risk.

Ground water flow is to the south toward the Salmon Falls River. Groundwater impacts are limited and restricted to AOCs 1, 2, and 3. Only MTBE, vinyl chloride, and naphthalene exceeded the MEGs, though naphthalene was also found in the upgradient, background well. None of these contaminants were found in soil gas samples. There are no known ground water receptors located in the area, and therefore these limited ground water impacts do not currently pose a risk to human health. While the Salmon Falls River is a drinking water supply for the Berwick Water Department, its intake is approximately one mile upstream of the Site and therefore would not be affected by the groundwater impacts at the Site.

The presence of a 7.6-acre building on a 7.71-acre parcel limited sampling to around the margins of the building. While downgradient groundwater sampling results do not suggest significant soil contamination, it remains possible that contaminated soil may be present beneath the main building.

## **Recommendations**

St.Germain Collins recommends the following actions as part of redevelopment of the Site:

1. If soil excavation is planned for AOC 1, 2, 3, 4, or 6, notify the MEDEP beforehand and prepare a soil management plan for appropriate disposal or recycling of impacted soil or waste materials such as buried leather.
2. If the Main Tannery Building foundation (AOC 1, 2, and 3) is removed, the exposed soils should be inspected by a qualified environmental professional for evidence of releases (e.g., staining, odors, etc.), especially near the floor drains and other conduits that penetrate the foundation. If impacts are suspected, conduct soil sampling, and remediation if necessary.
3. If the Blue Sort Building foundation (AOC 5) is removed, the exposed soils should be inspected by a qualified environmental professional for evidence of releases (e.g., staining, odors, etc.), especially near the floor drains and other conduits (if present) that penetrate the foundation. If impacts are suspected, conduct soil sampling, and remediation if necessary.
4. If a building is planned on AOC 1, 2, and 3, install a vapor management system to prevent the potential migration of petroleum and VOC vapors into the structure.
5. No groundwater extraction wells should be installed on the property.
6. Apply to the MEDEP Voluntary Response Action Program (VRAP) for approval of any remedial actions to receive future liability protection for these activities.
7. Additional investigation should be completed to determine the extent of PCE contamination in soil gas on the Site.

## **1.0 INTRODUCTION**

### **1.1 Purpose**

St.Germain Collins completed a Phase II Environmental Site Assessment (ESA) for the Maine Department of Environmental Protection (MEDEP) under their Brownfields program. This work was in response to Recognized Environmental Conditions (RECs) identified in a Phase I ESA completed by Ransom Environmental Consultants (Ransom) for the Southern Maine Regional Planning Commission at the Former Prime Tanning Company property (Site) in Berwick, Maine, documented in a draft report dated June 14, 2010. The 2010 Phase I ESA identified seven RECs at the Site which involved the use, storage, and potential release of petroleum products or hazardous substances (details are provided in Section 1.6).

The purpose of the Phase II ESA was to determine if the RECs represented a threat to human health or the environment, and in turn could limit site redevelopment.

### **1.2 Special Terms and Conditions**

The findings in this report are based on the data described herein and other information available at the time of this submittal, and are limited by the work scope and the conditions of the Site. No other warranty, expressed or implied, is indicated. Should relevant information not included in this report be made available at a later date, St.Germain Collins reserves the right to amend its findings appropriately.

### **1.3 Limitations and Exceptions of Assessment**

The presence of buildings currently on the Site, particularly the main mill complex, limited the investigation to areas surrounding the buildings. No investigations were conducted beneath any buildings.

### **1.4 Other Considerations**

An Asbestos and Universal Waste Survey was completed by Summit Environmental Consultants in July 2010 and submitted to the MEDEP in a separate report.

### **1.5 Site Description and Physical Setting**

The Site is located at 20, 29, 34, and 35 Sullivan Street in Berwick, Maine in a mixed residential and commercial neighborhood (see **Figure 1, Site Location Map**), with Site features shown on **Figure 2, Site Investigation Plan**. It encompasses a total of approximately 11.4 acres and is occupied by a former leather tanning and

processing complex, which includes the main facility, the former Blue Sort Building, paved driveway and parking areas, and vegetated areas. Manufacturing operations began on the Site as early as 1877 and continued until 2008. The Site has been unoccupied since that time. Other historical occupants of the Site include a wool pulling works facility, a sash and door manufactory, a reed manufactory, a carriage manufactory, an oil company, a laundry facility, a shoe factory, and a lumber company.

Site topography slopes downward to the Salmon Falls River, located about 500 feet to the south, but the Site and surrounding area are heavily developed with surface water controlled by the municipal storm water management system. The Site and surrounding area are served by public water and sewer. The drinking water supply for the Town of Berwick is the Salmon Falls River, and the water intake is approximately one mile upstream of the Site.

According to Maine Geological Survey (MGS) Bedrock Geology Map of the Kittery, Maine 1:100,000 Quadrangle (Open File 08-78), the Site is underlain by the Silurian Berwick Formation consisting of schist and gneiss. The bedrock exhibits a strong northeast-trending structure fabric that could represent a ground water pathway if fractures are present. The MGS Surficial Geologic Map and Surficial Materials Map of the Somersworth Quadrangle (Open Files 99-99, 98-160) show glacial till of unknown depth overlying bedrock at the Site.

Overburden ground water flow is expected to be to the south to southeast based on topography and the location of the nearby Salmon Falls River. Topography and the northeast fabric in the rock suggest that bedrock ground water flow patterns would be similar. Bedrock fractures not parallel to the structural fabric of the rock could alter this flow pattern, particularly on a local scale. Additional information on Site geology and hydrogeology is provided under Section 3.3.

## **1.6 Recognized Environmental Conditions and Areas of Concern**

### **Recognized Environmental Conditions**

The 2010 Phase I ESA identified seven RECs at the Site which involved the use, storage, and potential release of petroleum products or hazardous substances as summarized below:

1. Historic tannery operations including the former and current use of electrical transformers.
2. Former use of the property by an oil company and a laundry facility, the latter use potentially involving dry cleaning fluids.
3. Former Underground Storage Tanks (USTs) that existed on the Site.

4. Potential presence of buried waste materials that could include petroleum products or hazardous substances as supported by 400 tons of leather waste removed from the Site in 2009.
5. Former use of Lot 130 (labeled AOC 6 on Figure 2) as a shoe factory and a building materials and lumber company, both of which could have used petroleum products and hazardous substances.
6. Former use of the western portion of Lot 133 as a maintenance garage (labeled AOC 4 on Figure 2).
7. Former use of properties abutting the Site as a saw mill, wood working facility, blacksmith, coal sheds, and a transformer yard, all of which could have involved the use of petroleum products or hazardous substances.

#### Areas of Concern

St.Germain Collins divided the Site into six Areas of Concern (AOCs) shown on Figure 2 based on geography and the location of some of the specific RECs. Contaminants of concern (COCs) were determined for each AOC and are outlined below. Petroleum hydrocarbons, solvents, polychlorinated biphenyls (PCBs), cadmium, chromium, and lead (metals) are COCs in each AOC due the history of chemical and hazardous material use across the Site. Polycyclic Aromatic Hydrocarbons (PAHs) are a COC due the potential for the use of ash as urban fill on the Site. COCs and RECs for each are summarized below in **Table 1, AOC Summary**. Details on the COC and potential release mechanisms for each AOC are outlined below, and potential exposure pathways are described in Section 2.0 (Investigation Methodology) of this report.

**Table 1**  
**AOC Summary**

Areas of Concern (AOCs)	Recognized Environmental Conditions (RECs)						Chemicals of Concern (COCs)
	1+2 Site Operations	3 Historic USTs	4 Buried debris	5 Former industrial use	6 Former garage	7 Abutters	
<b>1 - Tannery South</b>	X	X				X	Petroleum hydrocarbons, solvents, metals, and PAHs
<b>2 - Tannery Central</b>	X	X				X	Petroleum hydrocarbons, solvents, metals PAHs, and PCBs
<b>3 - Tannery North</b>	X	X	X			X	Petroleum hydrocarbons, solvents metals PAHs, and PCBs
<b>4 - Lot 133 (Parking Lot)</b>	X	X	X		X		Petroleum hydrocarbons, solvents, metals, and PAHs
<b>5 - Lot 95 (Former Residential Lot)</b>		X					Petroleum hydrocarbons, solvents, metals, and PAHs
<b>6 - Lot 130 (Warehouse)</b>		X		X			Petroleum hydrocarbons, solvents, metals, and PAHs

**AOC 1 – Tannery South**

Figure 2 depicts AOC 1 as the southern end of the main tannery parcel. Part of this area was formerly occupied by a reservoir or basin connected to the stream that once crossed the Site, and may have received waste water discharges from tannery operations. This end of the Site is also likely to be hydraulically downgradient of the remainder of the Site with respect to ground water flow. Most of the chemical and hazardous waste handling and storage associated with tannery operations reportedly occurred in this end of the tannery which could have resulted in surface discharges of hazardous substances. COCs consist of petroleum hydrocarbons, solvents, metals, and PAHs.

### **AOC 2 – Tannery Central**

Figure 2 depicts AOC 2 as the central part of the main tannery parcel. The waste water treatment plant, current and former electrical transformers, and additional chemical storage occurred in this area. It is unknown whether the former transformers contained polychlorinated biphenols (PCBs). While piping and floor trenches leading to the treatment plant were cleaned as part of a previous hazardous waste closure, it is possible that leaks occurred in the past. COCs consist of petroleum hydrocarbons, solvents, metals, PAHs, and PCBs (from the transformers if a spill occurred).

### **AOC 3 – Tannery North**

Figure 2 depicts AOC 3 as the northern part of the main tannery parcel. Approximately 400 tons of buried leather waste was removed from the paved areas along Wilson Street in 2009, and the potential presence of additional buried waste is the focus of investigations in this AOC. In addition, a transformer is present along the northern edge of the building, which may have contained PCBs in the past. COCs consist of petroleum hydrocarbons, solvents, metals, PAHs, and PCBs.

### **AOC 4 – Lot 133 (Parking Lot)**

Figure 2 depicts AOC 4 as Lot 133 located north of the main tannery complex across Wilson Street. Because of its proximity to the buried leather removed immediately to the south across the street, this area may have also received waste materials which were subsequently buried. A vehicle repair garage also existed on the western side of this lot until 2005, which could have released petroleum compounds or solvents used in vehicle repair. COCs consist of petroleum hydrocarbons, solvents, metals, and PAHs.

### **AOC 5 – Lot 95 (Former residential Lot)**

Figure 2 depicts AOC 5 as Lot 95 located northwest of the main tannery complex at the southwest corner of Sullivan and Jordan Streets. This parcel was formerly occupied by a residence so the primary concern is historical fuel oil leakage. COCs consist of petroleum hydrocarbons, metals, and PAHs.

### **AOC 6 – Lot 130 (Warehouse)**

Figure 2 depicts AOC 6 as Lot 130 located northwest of the main tannery complex at the northwest corner of Sullivan and Jordan Streets. This parcel is occupied by a warehouse called the Blue Sort Room when used by the tannery. According to interviews, an 8,000 gallon fuel oil UST was located between the building and Sullivan Street. COCs consist of petroleum hydrocarbons, metals, and PAHs.

## **1.7 Potential Exposure Pathways and Sampling Approach**

St.Germain Collins identified the following potential pathways and receptors associated with the AOCs and COCs.

### **Vapor Intrusion**

The vapor intrusion pathway consists of the potential for petroleum and volatile organic vapors from contaminated soil or ground water on or originating from Site to migrate into nearby buildings or utility corridors, if present. Therefore, St.Germain Collins included five soil vapor samples in its sampling program. In addition to soil vapor samples, groundwater samples were collected to assess whether impacted groundwater could be contributing to elevated soil vapor levels of petroleum hydrocarbons or VOCs, if present.

### **Contaminated Soil Exposure**

The soil exposure pathway consists of the potential for contact with or ingestion of contaminated soil if present from former Site activities. Because of the large size of the Site and wide range of potential sources for soil impacts, St.Germain Collins employed a variety of sampling methods to assess soil quality (i.e., soil borings, test pits, and surface soil samples). In addition to soil samples, groundwater samples from downgradient of the main tannery building were collected to indirectly assess whether impacted soils are present under the building footprint.

## **2.0 INVESTIGATION METHODOLOGY**

Specific investigation methodology is given in the Site-Specific Quality Assurance Project Plan (SSQAPP), provided to the MEDEP before initiation of the Phase II ESA. The methods and locations of sample collection were based on the conceptual site model (CSM) developed for the SSQAPP and summarized above in Sections 1.5, 1.6, and 1.7. Sampling was conducted jointly by the MEDEP and St.Germain Collins on July 20, 2010 through July 23, 2010.

### **2.1 Ground-Penetrating Radar Survey**

A ground-penetrating radar survey was conducted to: 1) identify USTs or piping that may remain beneath the paved part of the Site, 2) determine if buried waste exists or other subsurface anomalies to target during the investigation, 3) map the location and width of the buried streambed onsite, and 4) identify the tank grave from the former UST located adjacent to the Blue Sort building.

### **2.2 Background Samples**

The purpose of background samples is to determine the levels of naturally occurring contaminants as well as to determine if the site may be impacted by contamination



migrating on the site from off-site sources. Three background soil samples (SS-101B through SS-103B) and one background ground water sample (GW-Back) were collected from areas not expected to be affected by Site activities. The background soil samples were located as follows (see Figure 2):

- i SS-101B was collected from the far northern end of AOC 4 and analyzed for VPH, EPH, and metals.
- i SS-102B was collected from a grassed area north of the Blue Sort Room (AOC 6) and analyzed for VPH, EPH, VOCs, and metals.
- i SS-103B was collected from the southwest corner of AOC 5 and analyzed for VPH, EPH, VOCs, and metals.

Background ground water (GW-Back) was located at the northern edge of the Site boundary of AOC 4, which was presumed to be upgradient of the Site and any activities that may have generated ground water impacts. This sample was analyzed for EPH, VPH, VOCs, and metals.

### 2.3 Surficial Soil Samples

Surface soil samples are designated as those collected from the upper two feet below grade. At some sample locations (SS-101B through SS-103B, SS-104, SS-105, SS-108, SS-109, and SS-111), soil was collected by hand with a pre-cleaned trowel or a gloved hand. These locations were based on proximity to a suspected contaminant source (e.g., transformers) rather than soil characteristics. In contrast, shallow soil samples collected from the soil borings and test pits were field screened with a photoionization detector (PID) for VOCs and an X-ray fluorescence analyzer (XRF) for lead, cadmium, and chromium (see Sections 2.4 and 2.5 for details). Based upon this field screening, select soil samples were submitted to Katahdin Analytical Services (Katahdin) of Scarborough, Maine for analysis of EPH, VPH, VOCs, PAHs, and/or metals, depending on the screening results and sample location. Samples were shipped in chilled coolers under standard chain-of-custody protocol. **Laboratory Reports** are included as **Appendix A** and the results are summarized in **Table 3-1 through Table 3-6 (AOC Soil Sample Results)**.

### 2.4 Soil Borings

Twenty one soil borings (SB-101 through SB-121) were advanced across the Site as shown on Figure 2. The borings were advanced by Environmental Projects Inc. of Auburn, Maine (EPI) using direct push technology to various depths across the Site, with continuous soil sampling and field screening with a PID and XRF on two-foot intervals. PID screening was conducted in accordance with MEDEP Standard Operating Procedure (SOP) DR#011 Field Screening of Soil Samples Utilizing the Jar Headspace Technique, using a Mini-Rae 3000 calibrated to a 100 parts per million



isobutylene standard. XRF screening was conducted in accordance with MEDEP SOP DR#025 Protocol for Collecting Data Using and Innov-X Field Portable X-Ray Fluorescence Spectrometer for Certain Metals. **Soil Boring** and Test Pit Logs are included in **Appendix B** and a **XRF Screening Table** is provided in **Appendix C**.

Consistent with the shallow soil samples collected from test pits and soil borings, deeper soil samples were also selected for laboratory analysis based upon field observations, and were analyzed for EPH, VPH, VOCs, PAHs, and/or metals, depending on the screening results and sample location. Laboratory reports are included in Appendix A and the results are summarized on Tables 3-1 through 3-6.

## 2.5 Test Pits

Twenty five test pits (TP-101 through TP-125) were excavated in AOCs 2, 3 and 4 as shown on Figure 2. The test pits were excavated using a track-mounted excavator operated by Allstate Environmental Services of Gorham, Maine. Samples were collected every two feet and field screened with a PID and XRF. Based upon field observations and screening, soil samples were collected for laboratory analysis of EPH, VPH, VOCs, PAHs, and metals. Laboratory reports are included as Appendix A and the results are summarized on Tables 3-1 through Table 3-6. Two test pits (TP-124 and TP-125) were added to the investigation after completion of the GPR survey, based upon the anomalies observed when surveying the previously remediated area in AOC 3. Test Pit Logs are provided in Appendix B and the XRF Screening Results in Appendix C.

## 2.6 Micro-well Installation, Groundwater Sampling, and Survey

St.Germain Collins supervised the installation of ten temporary monitoring wells at the ground water sampling locations shown on Figure 2, in general accordance with MEDEP SOP DR#009 (see Project QAPP for details). The MEDEP Monitoring Well Purge and Sample Data Sheets are provided in **Appendix D – Field Activities Documentation**. These wells consisted of one-inch diameter PVC riser and 10-slot screen with the screen interval located across the water table. The wells were surveyed for location and elevation relative to mean sea level, and the depth to ground water measured to determine the relative ground water elevation. The purpose of these measurements was to allow development of a ground water contour map to assess potential contaminant migration pathways.

Groundwater samples were collected from the ten temporary monitoring wells, following a modified version of MEDEP SOP #003 (see Project QAPP for details), and the primary modification being that indicator parameter stability did not dictate sample collection time. Ground water samples were analyzed for VOCs, VPH, EPH, and metals by Katahdin. Laboratory results are provided in Appendix A.

Ground water samples were collected at the following locations shown on Figure 2:

- i Four samples (GW-101, GW-102, GW-104, and GW-105) downgradient of most of the Site in AOC 1.
- i One sample in AOC 2 (GW-108).
- i One sample just north of the main tannery building on AOC 3 (GW-111).
- i Two samples on AOC 4 including an upgradient location at the far north end (GW-112 and GW Back).
- i One sample (GW-114) on the corner of Sullivan and Jordan Street on AOC 5.

The purpose of the ground water samples is two-fold: first, to assess whether groundwater impacts could be contributing to elevated soil vapor levels of petroleum hydrocarbons or VOCs, including future migration potential; second, to indirectly determine if impacted soil is present beneath the main tannery building by sampling downgradient groundwater. Results are summarized on **Table 4, Ground Water Sample Results.**

## **2.7 Soil Gas Sampling**

Five soil vapor samples (SV-101 to SV-105) were collected from AOC 1, 2, and 3, by manually advancing a vapor probe to a depth between three and six feet below the ground surface and collecting a soil vapor sample in a Summa canister. MEDEP SOP DR#026 provides details on sampling methodology. Each vapor sample was submitted to Alpha Analytical of Westborough, Massachusetts for analysis of APH and VOCs by TO-15.

All five samples were collected on the margins of the main tannery building as shown on Figure 2. The purpose of these samples is to determine if petroleum or VOC vapors have accumulated in the subsurface from historical petroleum or dry cleaning releases, if such vapors may migrate onto abutting properties or into buried utilities, and if these vapors are at concentrations exceeding risk-based guidelines. Results are provided on **Table 2, Soil Vapor Results.**

## **3.0 RESULTS**

Analytical results for soil vapor, soil, and ground water are provided in Appendix A, Tables 2, 3-1 through 3-6, and 4.

### 3.1 Potentially Applicable Regulatory Standards

Based on the potential pathways and receptors, public drinking water available to the Site and surrounding area, and the residential nature of the Site and neighborhood, analytical results are compared to the following standards:

Media	Regulatory Standard or Guideline
Ground Water	2010 Maine Center for Disease Control and Prevention Maximum Exposure Guidelines (MEGs)
Soil	<ul style="list-style-type: none"> <li data-bbox="459 621 1385 695">i January 2010 MEDEP Remedial Action Guidelines (RAGs) for Soil</li> <li data-bbox="459 701 1385 806">i December 2009 MEDEP Remediation Guidelines for Petroleum Contaminated Sites in Maine (Discussion below directed to the Residential and Commercial Worker Scenarios)</li> </ul>
Soil Vapor	January 2010 MEDEP Residential and Commercial Scenarios, Multiple Contaminants (X50 attenuation factor used for evaluating risk from soil vapor to indoor air)

### 3.2 Data Quality Assurance/Quality Control

The analytical laboratory did not report any significant quality assurance/quality control problems (see narrative at beginning of Appendix A). Katahdin identified several minor deviations from internal standards, but St.Germain Collins concludes that these deviations do not have a significant effect on data quality. The Relative Percent Differences (RPD) presented in a table at the end of Appendix A show RPD values for TP-114, TP-103 and their duplicates generally below 30%, which typically indicates good analytical precision. In summary, St.Germain concludes that the data is of acceptable precision and accuracy.

As outlined in the SSQAPP, St.Germain Collins reviewed the Practical Quantization Limits (PQLs) for the compounds in each analysis to determine if the detection limits for the compound are sufficient to meet the risk-based state criteria. For compounds that were reported as non-detect with a PQL greater than the applicable standard, St.Germain Collins first determined if the compound was a Chemical of Concern (COC), and then evaluated the presence and concentration of parameters in the same sample with similar chemical characteristics and toxicity. If similar parameters were present and at elevated concentrations, St.Germain Collins concluded that the non-detect parameter may be present above its risk-based standard. In addition, if samples from other media showed the presence of this same non-detect parameter, St.Germain Collins considered it likely that it may be present at that sampling location and could pose a potential risk to receptors.

### 3.3 Geology and Hydrogeology

According to Maine Geological Survey (MGS) Bedrock Geology Map of the Kittery, Maine 1:100,000 Quadrangle (Open File 08-78), the Site is underlain by the Silurian Berwick Formation consisting of schist and gneiss. The bedrock exhibits a strong northeast-trending structure fabric that could represent a ground water pathway if fractures are present. The MGS Surficial Geologic Map and Surficial Materials Map of the Somersworth Quadrangle (Open Files 99-99, 98-160) shows glacial till of unknown depth overlying bedrock at the Site.

St.Germain Collins advanced twenty-one soil borings and excavated twenty-five test pits across the Site with continuous sample collection. Soil boring and test pit logs provided in Appendix B show that the subsurface materials across the Site consist mostly of well graded sand and gravel grading downward to clayey sand near a depth of eight feet. The water table was between about three and six feet below grade in the temporary monitoring wells installed on the Site.

**Figure 3, Ground Water Contours**, depicts ground water flow as measured on July 21, 2010. The contours show a southerly flow direction.

### 3.4 Ground-Penetrating Radar Survey

As mentioned in Section 2.1, GPR surveys were conducted to: 1) identify USTs or piping that may remain beneath the paved part of the Site, 2) determine if buried waste exists or other subsurface anomalies to target during the investigation, 3) map the location and width of the buried streambed onsite to exclude it from ground water sampling, and 4) identify the tank grave from the former UST located adjacent to the Blue Sort building. The ground-penetrating radar survey identified three areas which were subsequently targeted for investigation.

Based upon anomalies observed in the southern grassed island of AOC 4, a test pit (TP-111) was excavated and the remains of an old septic system and leach field were uncovered and subsequently sampled, with the results discussed in Section 3.9.

The second anomaly was identified in the area where buried leather waste was removed during the hazardous waste closure discussed in the Phase I ESA. Two additional test pits (TP-124 and TP-125) were excavated for visual inspection of the backfill material and to determine if any leather scrape remained.

The buried streambed was identified with GPR and was avoided for ground water sampling since it could also be a conduit for stormwater or other off-site surface waters.

The tank grave from the former UST was located with GPR adjacent to the Blue Sort building in AOC 6. A soil boring (SB-119) was advanced just south of the former UST location. Results of the soil boring and sampling are discussed in Section 3.11.

### **3.5 Background Conditions**

Three background surface soil samples were analyzed for VPH, EPH, VOCs, and metals (cadmium, chromium, and lead); the results are presented in Table 3.

The metal concentrations were typical for developed land near roads and not indicative of a release. Background concentrations ranged from 16 to 24 mg/kg for lead and 15 to 19 mg/kg for chromium. Cadmium was not detected in any of the background samples.

No VPH compounds, PAHs (in the EPH analysis), or VOCs were reported present in background samples SS-102B or SS-103B. However, low levels (39 and 41 mg/kg) of EPH C-11 to C-22 aromatic hydrocarbons were present. The presence of these petroleum hydrocarbons in a “background” location may reflect petroleum residue from the nearby roads transferred through snow plowing or wind-blown dust, or air emissions from the long-time general industrial activity in the area.

In SS-101B, nine EPH compounds were reported present with five (benzo[a]anthracene, benzo[b]fluoranthene, benzo[k]fluoranthene, benzo[a]pyrene), and ideno(1,2,3-cd)pyrene exceeding the Residential and Commercial Worker Remedial Action Guidelines (RAGs). Naphthalene was also reported present in the VPH analysis at 1.8 mg/kg. The presence of these petroleum hydrocarbons in a “background” location may reflect petroleum residue from the nearby paved parking lots and former auto repair facility. The compounds also could have been transferred to the area through snow plowing, wind-blown dust, and air emissions from the long-time general industrial activity in the area. Direct deposition from industrial activities seems unlikely since historical records show this sample location to be undeveloped except for relatively recent tree clearing and parking to the south.

The background ground water sample (GW-Back) was reported with one VPH compound (naphthalene at 11 ug/L) above the MEG of 10 ug/L. One EPH parameter (C11 to C22 aromatic hydrocarbons at 120 ug/L) was present but below the MEG. The background water sample had no metals reported above laboratory PQLs. The source of these petroleum hydrocarbons in ground water may be through long-term leaching of the similar surface soil contaminants found nearby, or through migration from upgradient sources.

### **3.6 AOC 1 – Tannery South**

AOC 1 is located at the southern end of the main tannery parcel. Part of this area was formerly occupied by a reservoir or basin formerly connected to the stream that once crossed the Site. This end of the Site is also likely to be the hydraulically downgradient portion of the Site with respect to ground water flow.

### **Soil Vapor**

See Table 2 for a summary of results. Two soil vapor samples (SV-101 and SV-105) were collected from AOC 1. SV-101 was located in the paved driveway near the intersection of Berwick and School Streets south of the main tannery complex. SV-105 was collected based upon information provided by individuals knowledgeable about the Site who stated that chemical dumping occurred in the area of the old reservoir located in AOC 1.

Five APH and nineteen TO-15 compounds were detected in SV-101. One APH compound (1,3-Butadiene) exceeded the Residential Soil Gas Target (SGT) for a multi-contaminant site, but none exceeded the Commercial SGT (Note: MEDEP soil vapor guidelines set the SGT at 50 times the Indoor Air Target Level to account for attenuation). Of the nineteen TO-15 compounds detected, three exceeded the Residential SGT for a multi-contaminant site (1,3-butadiene, chloroform, and tetrachloroethene (PCE)). PCE also exceeds the Commercial SGT. Although it did not exceed any SGTs, benzene was also detected in this sample at 1.11 ug/m<sup>3</sup>.

A small amount of 1,3-butadiene is reportedly present in gasoline, hence its inclusion in the APH analysis. The source of the benzene and 1,3-butadiene is possibly related to the 1,000-gallon gasoline removed from the Site in 1987, or more likely, off-site sources (e.g. nearby gasoline stations or surface spills).

PCE is used as a dry cleaning solvent, and its presence may be related to the former laundry facility located on the main tannery parcel. Although chloroform was also used at dry cleaning facilities as a spot remover, a more common source of chloroform in urban areas is from the off gassing of chlorinated drinking water or from treatment of wastewater.

SV-105 was located along Back Street just outside the fence for the main tannery complex. Eight APH and 18 TO-15 compounds were detected in SV-105, with only 1,3-butadiene exceeding the Residential SGT, and no compounds exceeding the Commercial SGTs. Although they did not exceed any SGTs, benzene and PCE was also detected in this sample at 10.2 and 3.63 ug/m<sup>3</sup>, respectively. Once again, the presence of 1, 3-butadiene is probably from offsite sources, while, the PCE seems more likely to be from dry cleaning operations at the former laundry on the Site.



## Soil

Six soil borings (SB-101 through SB-106) were advanced to a depth of eight to 12 feet, with refusal encountered at only one boring (SB-101 at 10.5 feet). In general, each boring penetrated about 8 feet of sandy fill (as evidenced by wood chips and bricks) grading into siltier material. No elevated headspace readings were recorded in any of the soil borings, so surface soil samples (less than two feet) were collected from each boring and analyzed for PAHs and metals (see Table 3-1). All of these samples originated from sandy fill.

PAHs were detected above PQLs in four surface soil samples (SB-101 through SB-104). Four PAHs (benzo(a)anthracene, benzo(b)fluoranthene, benzo(a)pyrene, and indeno(1,2,3-cd)pyrene) were at concentrations greater than the background samples and each exceeded the Residential RAGs. No PAHs exceeded the Commercial Worker RAGs.

Lead was reported above background and the slightly above the Residential RAG in surface soil (less than two feet) samples from SB-102 and SB-105. Chromium was present in all samples but below the Residential RAG. Although cadmium was not detected in any of the samples, one sample had an elevated detection limit above the RAG in sample SB-102 (2.23 mg/kg compared to a RAG of 2.1 mg/kg). The elevated lead levels likely reflect ash, paint chips, or air emissions of historical origin.

## Groundwater

Four ground water samples (GW-101, GW-102, GW-104, and GW-105) were collected from AOC 1 and analyzed for VPH, EPH, VOCs, and metals. The water table was measured at depths ranging from 4 to 8 feet across the AOC. As noted earlier, AOC 1 is downgradient of the majority of former Site activities and groundwater quality in this area could reflect contamination under Site structures and other inaccessible areas of the property. See Table 4 for results.

Three of the four wells (GW-101, GW-102, and GW-104) had detectable concentrations of C11 to C22 aromatic hydrocarbons, and one sample showed fluoranthene, but none exceeded the MEGs.

Methyl tert-butyl ether (MTBE) was detected in GW-101 (67 and 64 ug/L, respectively, for VPH and VOC analysis) above the MEG of 35 ug/L. No additional VPH or VOC compounds were detected in the other wells in AOC 1. While not reported as present in any of the samples, the vinyl chloride detection limit for all samples (10 ug/L) was above the MEG of 0.2 ug/L.

MTBE, a common gasoline additive, was identified as a COC because of historic gasoline storage on-Site; however, MTBE is very soluble in ground water, and could easily have migrated on-Site from off-Site releases. Vinyl chloride may be present in

ground water in this area at levels below laboratory PQLs and potentially above the MEG since it was detected in GW-108 (a well up-gradient of AOC 1), and because vinyl chloride is a breakdown compound of PCE, which was found in all soil gas samples.

Because the Site and surrounding area does not use ground water as a drinking water source, the presence of MTBE and the potential presence of vinyl chloride above the drinking water standards do not represent a current health risk, except as potential source of VOC vapors.

No metals were confirmed present in the groundwater samples from AOC 1 although lead and chromium had estimated concentrations below the MEGs in GW-102, GW-104, and GW-105. The low concentrations of these metals suggest that leaching of metals from soil is not a significant process, and therefore does not represent an off-site migration concern.

### **3.7 AOC 2 – Tannery Central**

AOC 2 is the central part of the main tannery parcel. The wastewater treatment plant, current and former transformers, and additional chemical storage occurred in this area.

#### **Soil Vapor**

Two soil vapor samples (SV-102 and SV-103) were collected from AOC 2 and submitted to Alpha for APH and TO-15 analysis. See Tables 2 for results.

SV-102 was located in the fenced area along School Street just south the wastewater treatment facility. Five APH and 17 TO-15 compounds were detected with no compounds exceeding the Residential SGTs. Though it did not exceed the SGTs, PCE was detected in this sample at 1.69 ug/m<sup>3</sup>.

SV-103 was located in the paved sidewalk west of main tannery complex along Sullivan Street. Two APH and eight TO-15 compounds were detected with only PCE exceeding both the Residential and Commercial SGTs at 1,140 ug/m<sup>3</sup>.

As discussed under AOC 1 in the previous section, the presence of PCE in soil vapor in this area may be from dry cleaning operations at the former laundry facility.

#### **Soil**

Four soil borings (SB-107 through SB-110) were advanced to a depth of eight to twelve feet, and three test pits (TP-101 through TP-103) were excavated to a depth of six feet. Refusal was not encountered in any of these explorations, and the



materials generally consisted of sandy fill with leather scraps, brick, and wood scraps in some samples. See Table 3-2 for laboratory results.

All of the samples described below originated from sandy fill with two samples (TP-101 and SB-108) submitted for EPH analysis. TP-101 was a surface soil sample (less than 2 feet) with five EPH compounds reported present but all below the applicable standards. Benzo(a)pyrene and dibenzo(a,h)anthracene were reported as non-detect but had PQLs above the residential RAG of 0.026 mg/kg. However, since no other PAH or EPH compounds are present above background conditions or the applicable RAGs, these compounds are likely not present above RAGs.

SB-108 was collected from the four- to six-foot interval with 18 EPH compounds detected. Five of the 18 (benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, benzo(k)fluoranthene and ideno(1,2,3-cd)pyrene) are present above background and would exceed the Commercial Worker RAGs if brought to the surface. However at its current depth, only benzo(a)pyrene exceeds the Construction/Excavation Worker RAG. The low concentrations of aliphatic and aromatic hydrocarbons present in the sample suggest that a petroleum release is the source.

Naphthalene was detected at concentrations below the applicable RAGs in two soil samples (TP-101 and SB-108). No additional VPH compounds or VOCs were reported present in the soil samples collected from AOC 2.

Lead and chromium were present in all soil samples but below the applicable RAGs. Cadmium was not detected in any of the samples.

Two shallow soil samples (SS-104 and SS-105) were collected inside the former transformer storage area for PCB analysis. No PCBs were detected in the surface soil samples.

### **Groundwater**

When encountered in the test pits and soil borings, ground water was at about 6 to 8 feet below grade. One ground water sample (GW-108) was collected east of the former transformers and analyzed for VPH, EPH, VOCs, and metals. See Table 4 for results.

C-9 to C-36 aliphatic hydrocarbons and C-11 to C-22 aromatic hydrocarbons were detected at in GW-108 but below the applicable MEGs. The presence of these compounds is likely due to low-level petroleum contamination common to urbanized areas, as evidenced by similar impacts found in several other on-Site monitoring wells.

MTBE was detected in GW-108 (110 and 120 ug/L, respectively, for VPH and VOC analysis) above the MEG of 35 ug/L, and Vinyl Chloride was reported at 26 ug/L, which is also above the MEG of 0.2 ug/L. As discussed under AOC 1, MTBE is a common gasoline additive, is very soluble in ground water, and could have originated from either the former Site UST or more likely an off-site release, since MTBE was not detected in the soil sample collected from SB-108 the soil boring used for the temporary monitoring well GW-108. Vinyl chloride in ground water usually originates from the breakdown of chlorinated VOCs such as PCE, and may be related to the PCE found in soil vapor attributable to the former laundry facility on the Site. Because the Site and surrounding area does not use ground water as a drinking water source, the presence of these contaminants does not represent a current health risk, except as potential source of VOC vapors.

Lead and chromium were reported as present at estimated concentrations below the MEGs in GW-108.

### **3.8 AOC 3 – Tannery North**

AOC 3 is the northern part of the main tannery parcel where buried leather waste was removed.

#### **Soil Vapor**

One soil vapor sample (SV-104) was collected from AOC 3 and submitted to Alpha for APH and VOC analysis (see Table 2). SV-104 was located north of the main tannery building adjacent to the footprint of the leather waste removal excavation. Three APH and 12 TO-15 compounds were detected with no compounds exceeding the Residential or Commercial SGTs for multi-contaminant sites. While it did not exceed any SGTs, PCE was detected at 1.52 ug/m<sup>3</sup>. The PCE detection is notable as it was also detected in soil gas at AOCs 1 and 2. As mentioned previously, its presence may reflect the use of dry cleaning chemicals at the former laundry facility on the Site.

#### **Soil**

Two soil borings (SB-111 and SB-121) were advanced to a depth of eight to 12 feet, and nine test pits (TP-104 through TP-110, TP-124 and TP-125) were excavated to a depth of four to eight feet. Refusal was encountered in one boring at 12 feet. Soil in the borings and test pits generally consisted of sandy fill with bricks and railroad ties at some locations. An ash layer was also penetrated at test pits TP-104 and TP-109. See Table 3-3 for laboratory results.

Test pit excavations at TP-105 through TP-108, TP-124 and TP-125 in AOC 3 encountered a significant amount of leather debris at approximately two feet below the ground surface. As mentioned in Section 1.6, 400 tons of leather scraps were

removed from this area in 2009, and a report documenting this action implied that all layers of leather greater than two inches thick were removed. However, many of the test pits referenced above penetrated up to six inches of leather.

Two soil samples (TP-107, and TP-110) were collected from less than three feet below grade and submitted for EPH analysis. At least one EPH compound was detected above background in each sample, but only benzo(a)pyrene exceeded the Commercial RAG at TP-110. Benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, dibenzo(a,h)anthracene and ideno(1,2,3-cd)pyrene were not detected but had reporting limits exceeding the Commercial RAGs for the those compounds. Based upon the detection of benzo(a)pyrene above the background level, these compounds may also present at concentrations above the RAGs.

Naphthalene was detected at 3.7 mg/kg in one soil sample (TP-106) below the RAGs. No additional VPH compounds or VOCs were reported present.

PAHs were detected above background in three surface soil samples (SB-111, TP-104 and TP-109). Four of the detected PAHs exceeded the Residential RAGs, but no PAHs exceeded the commercial worker RAGs.

Lead and chromium were present in all soil samples collected from AOC 3; one surface soil sample from TP-104 exceeded the Residential RAG (170 mg/kg) for lead at a concentration of 1,200 mg/kg. Lead was similarly present in a sample from TP-110 at three feet (601 mg/kg), if this soil was brought to the surface it would exceed the Commercial RAG (560 mg/kg), however given its current depth of three feet it is below the Excavation/Construction Worker RAG. Cadmium was not detected in any of the samples.

Two shallow soil samples (SS-108 and SS-110) were collected near the transformer pad and analyzed for PCBs. No PCBs were detected in the surface soil samples.

### **Groundwater**

The water table was encountered in AOC 3 at depths ranging from 6 to 8 feet. One ground water sample (GW-111) was collected north of the transformer and analyzed for VPH, EPH, VOCs, and metals. See Table 4 for results.

Naphthalene was the only compound detected in GW-111 at 11 ug/L, which is the same concentration reported in the background groundwater sample (with both above the MEG of 10 ug/L). No additional VPH or VOC compounds were detected in GW-111. The presence of naphthalene is likely due to low-level petroleum contamination common to urbanized areas, as evidenced by similar impacts found in several other on-Site monitoring wells. Even though vinyl chloride was not reported as present in GW-111, the detection limit was elevated above the MEG of

0.2 ug/L, leaving open the possibility that it may be present at concentrations below 10 ug/L.

Chromium was reported at 31.5 ug/L in GW-111, which exceeds the MEG of 20 ug/L. The elevated chromium may be the result of the buried chromium-treated leather waste in the area leaching chromium into the groundwater. Lead had an estimated concentration of 1.0 ug/L and cadmium was not detected.

Because the Site and surrounding area does not use ground water as a drinking water source, the presence of these contaminants does not represent a current health risk.

### **3.9 AOC 4 – Lot 133 (Parking Lot)**

AOC 4 is north of the main tannery complex across Wilson Street. This area may have received waste materials from the tannery or experienced releases related to the vehicle repair garage.

#### **Soil**

Two soil boring (SB-112 and SB-113) were advanced to a depth of twelve and six feet, respectively. Thirteen test pits (TP-111 through TP-123) were excavated and visually inspected. Refusal was encountered at SB-113 and several test pits at six feet but not at SB-112 (12-foot depth). Soil consisted of sand and gravel with wood and metal debris near the surface of some of the test pits. Soil samples were submitted for VPH, EPH, VOC, PAH, and/or metals analysis based upon field screening (PID and XRF) and field observations.

Laboratory results are summarized on Table 3-4. Five soil samples were submitted for EPH analysis. TP-113 was the only surface soil sample with EPH compounds above background and the Residential RAGs for benzo(a)anthracene, benzo(a)pyrene, and benzo(b)fluoranthene. In the remaining four samples analyzed for EPH, benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, dibenzo(a,h)anthracene and ideno(1,2,3-cd)pyrene were not detected but had reporting limits exceeding the Residential RAGs. These compounds may be present at concentrations above the RAGs since compounds of a similar nature were detected in the area.

Five different samples were analyzed for PAHs (SB-112, SB-113, TP-112, TP-116, and TP-118). Only one PAH (benzo(b)fluoranthene) was detected above the Residential RAG at SB-112 but below background when compared to SS-101.

No VPH compounds or VOCs were detected in any of the samples collected in AOC 4.

Lead and chromium were present in all soil samples collected from AOC 4; three samples (TP-111, TP-114, and TP-122) exceeded the Residential RAG (170 mg/kg) for lead with the highest concentration at 348 mg/kg. Cadmium was not detected in any of the samples. The elevated lead levels likely reflect ash, paint chips, or air emissions of historical origin, similar to the suspected source of the PAHs described above.

### **Groundwater**

Groundwater results are summarized on Table 4. Groundwater was encountered at depths ranging from four to eight feet. One ground water sample (GW-112) was collected from the southern portion of the lot along Wilson Street, and analyzed for VPH, EPH, VOCs and metals. No VOCs were detected and only a trace of lead was reported present below the MEG.

### **3.10 AOC 5- Lot 95 (Former Residential Lot)**

AOC 5 is located northeast of the main tannery complex at the corner of Sullivan and Jordan Streets.

### **Soil**

Five soil boring (SB-114 through SB-118) were advanced on AOC 5. Up to 13 feet of sand was encountered with no refusal; brick fragments were found in the upper two feet at SB-118. Based on the lack of elevated field screening results, surface soil samples (less two feet) were collected from each boring and submitted for analysis of PAHs and metals. See Table 3-5 for results.

No PAHs were detected above reporting limits in the four soil borings advanced on AOC 5, but the PAHs benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, dibenzo(a,h)anthracene and ideno(1,2,3-cd)pyrene had reporting limits exceeding the Residential RAG. Since no PAHs were reported present in any other samples collected from the area, the PAHs with elevated detection limits are unlikely to be present at levels above the RAGs.

Lead and chromium were present in all surface soil samples collected from AOC 5 but below the applicable RAGs. Cadmium was not detected in any of the samples.

### **Groundwater**

One ground water sample (GW-114) was collected from the northeast corner of the lot along Wilson Street, and analyzed for VPH, EPH, VOCs, and metals. Groundwater was encountered at 12 feet. Lead was only compound reported as present with an estimated concentration of 1.0 ug/L, below the MEG. See Table 4 for results.

### 3.11 AOC 6-Lot 130 (Warehouse)

AOC 6 is located northeast of the main tannery complex at the corner of Sullivan and Jordan Streets. This parcel is occupied by a warehouse (the Blue Sort Room), and at one time a fuel oil UST was located between the building and Sullivan Street.

#### Soil

Three soil borings (SB-119 through SB-121) were advanced with surface soil samples (less than two feet deep) collected from each boring and submitted for analysis of PAHs and metals. Soil consisted of up to 20 feet of sand. See Table 3-6 for results.

Up to five PAHs were detected at concentrations greater than background and exceeding the Residential RAGs in SB-119 and SB-120. Several of these PAHs also exceeded the Commercial RAGs. In the remaining samples analyzed for PAHs, benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, dibenzo(a,h)anthracene and ideno(1,2,3-cd)pyrene were not detected (similar to the background samples), but had reporting limits exceeding the Residential RAG. Since other samples from the area showed elevated PAH levels above the RAGs, it is possible that these PAHs may also be present at concentrations above the RAGs.

### 3.12 Asbestos and Universal Waste Survey

An Asbestos and Universal Waste Survey was completed by Summit Environmental Consultants and submitted to the MEDEP in a separate report.

## 4.0 CONCLUSIONS

The findings of this Phase II Environmental Investigation are generally consistent with the CSM proposed by St.Germain Collins in the SSQAPP dated July 15, 2010. A Site-wide discussion of the results is provided below, followed by a summary table for each AOC (**Table 5, AOC Conclusions Summary**).

With respect to soil vapor, 1,3-Butadiene, chloroform, and PCE were the only compounds that exceeded the Residential and/or Commercial SGTs in three samples from AOC 1 and AOC 2. PCE was detected in the other soil vapor samples but at relatively low concentrations and below the applicable standards. The PCE and chloroform may have originated from a laundry facility that formerly existed on the Site, although off-gassing of chlorinated drinking water or treated wastewater may be the more likely source of the chloroform vapors. The 1,3 butadiene may be related to the former 1,000-gallon gasoline UST, but releases from off-site service stations or roadways seem more likely when considering its distribution. These data indicate that elevated hydrocarbon and VOC vapors could pose a risk if a building without a vapor barrier is constructed on the southern portion of the Site,



or during repair or replacement of buried utilities along Sullivan Street. The possibility of off-Site migration of these vapors also exists.

Soil borings and test pits showed that the shallow soils across the Site consist mostly of well graded sand and gravel grading downward to clayey sand near a depth of eight feet. Much of the sandy material is fill as evidenced by the presence of leather, brick, wood, and metal debris. Surface soil impacts were detected at AOC 1, 3, 4, and 6. PAHs found in the shallow soils at AOC 1, 3, 4, and 6 exceeded the MEDEP Residential RAGs, and in some cases the Commercial Worker RAG as well. However, their concentrations are close to background and are more indicative of overall urban conditions rather than releases from the Site itself. Lead was found in the shallow soils at AOC 1, 3, and 4 exceeding the MEDEP Residential RAG, and in one sample above the Commercial Worker RAG as well. These impacts are considered a risk because of their exposure at the ground surface. The slightly deeper soil impacts at AOCs 2 and 3 were also above the Residential and/or Commercial RAGs, and would be a considered a risk if brought to the surface. However, in their current location three to six feet below grade, these contaminants do not pose a risk.

Temporary monitoring wells indicated ground water flow to the south toward the Salmon Falls River, with the water table between about three and six feet below grade while the wells were in place. The ground water samples with petroleum and VOC impacts are located in AOC 1, 2, and 3 with only MTBE, vinyl chloride, and naphthalene exceeding the MEGs. Naphthalene is considered a background contaminant since it was also found in the upgradient, background monitoring well. There are no known ground water receptors located in the area, and therefore these limited ground water impacts do not currently pose a risk to human health, except as acting as potential source of vapors. While the Salmon Falls River is a drinking water supply for the Berwick Water Department, its intake is approximately one mile upstream of the Site and therefore would not be affected by the groundwater impacts at the Site.

As noted earlier in this report, the presence of the 7.6-acre tannery building on a 7.71-acre parcel limited sampling to around the margins of the building. While downgradient groundwater sampling results do not suggest significant soil contamination it remains possible that contaminated soil may be beneath the main building.

**Table 5  
AOC Conclusions Summary**

AOC	RECs	Media and Potentially Applicable Standards				Comments	CSM Agreement
		Soil Vapor	Soil	Groundwater			
		<u>RES SGT Exceedences</u>	<u>COM SGT Exceedences</u>	<u>RES RAG Exceedences</u>	<u>COM RAG Exceedences</u>	<u>MEG Exceedences</u>	
<b>1 - Tannery South</b>	1+2 Site Operations						All 4 RECs appear to have contributed to Site impacts.
	3 Historic USTs	1,3 Butadiene Chloroform PCE	PCE	Lead PAHs	none	MTBE (some detection limits above MEGs)	Soil samples from upper 2 feet.
	7 Abutters						
<b>2 - Tannery Central</b>	1+2 Site Operations	<u>RES SGT Exceedence</u>	<u>COM SGT Exceedences</u>	<u>RES RAG Exceedences</u>	<u>COM RAG Exceedences</u>	<u>MEG Exceedences</u>	All 4 RECs appear to have contributed to Site impacts. Soil samples from upper 2 feet. Soil samples from 2 to 6 ft depths. A small amount of leather debris was observed in test pits.
	3 Historic USTs	PCE	PCE	EPH PAHs Lead	PAHs Lead	MTBE Vinyl Chloride	
	7 Abutters						
<b>3 - Tannery North</b>	1+ 2 Site Operations	<u>RES SGT Exceedence</u>	<u>COM SGT Exceedences</u>	<u>RES RAG Exceedences</u>	<u>COM RAG Exceedences</u>	<u>MEG Exceedences</u>	All 5 RECs appear to have contributed to Site impacts. Soil samples from upper 2 feet. Soil samples from 2 to 3 ft depths. Significant amounts of leather debris was observed in test pits.
	3 Historic USTs	none	none	EPH PAHs Lead	PAHs Lead	Chromium Naphthalene	
	4 Buried debris						
	7 Abutters						
<b>4 - Lot 133</b>	1+2 Site Operations	No soil vapor samples were collected from this AOC.		<u>RES RAG Exceedences</u>	<u>COM RAG Exceedences</u>	<u>MEG Exceedences</u>	All 5 RECs appear to have contributed to Site impacts. Soil samples from upper 2 feet. Soil samples from 2 to 4 ft depths.
	3 Historic USTs			EPH PAHs Lead	EPH PAHs	None	
	4 Buried debris						
	6 Former garage						
<b>5 - Lot 95</b>	3 Historic USTs	No soil vapor samples collected from this AOC.		<u>RES RAG Exceedences</u>	<u>COM RES Exceedences</u>	<u>MEG Exceedences</u>	The REC identified for this AOC did not appear to have affected the Site. Soil samples from upper 2 feet.
				none	none	none	
<b>6 - Lot 130</b>	3 Historic USTs	No soil vapor samples collected from this AOC.		<u>RES RAG Exceedences</u>	<u>COM RAG Exceedences</u>	No groundwater sample collected from this AOC	The 2 RECs identified for this AOC appears to have contributed to Site impacts. Soil samples from upper 2 feet.
	5 Former industrial use			PAHs	PAHs		

Notes:  
AOC = Area of Concern. RAG = Remedial Action Guideline.  
REC = Recognized Environmental Condition. MEG = Maximum Exposure Guideline.  
RES = Residential EPH = Extractable Petroleum Hydrocarbons.  
COM = Commercial Worker PAHs = polycyclic aromatic hydrocarbons.  
SGT = Soil Gas Target. MTBE = methyl tertiary butyl ether.

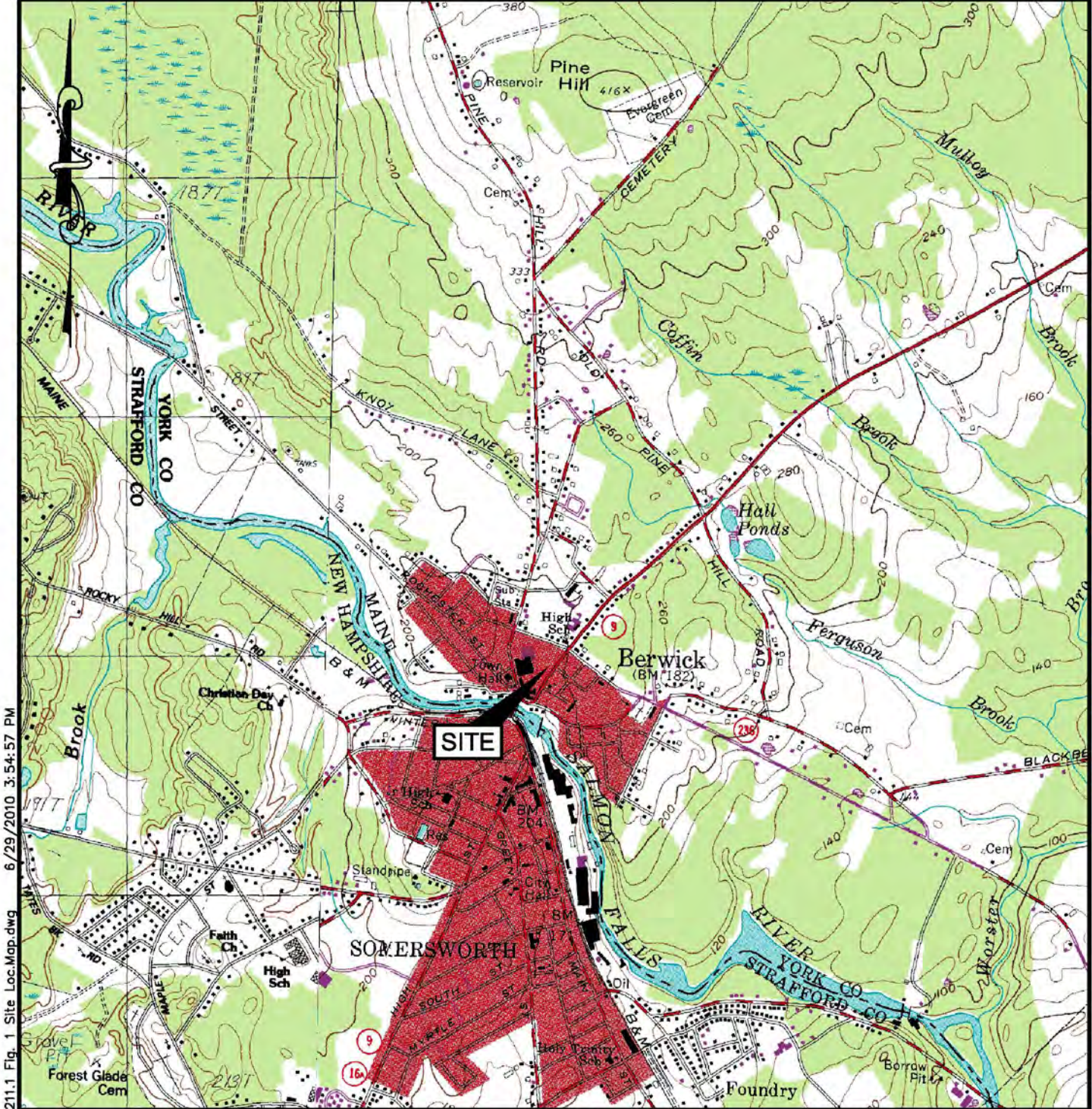


## 5.0 RECOMMENDATIONS

St.Germain Collins recommends the following actions as part of redevelopment of the Site:

1. If soil excavation is planned for AOC 1, 2, 3, 4, or 6, notify the MEDEP beforehand and prepare a soil management plan for appropriate disposal or recycling of impacted soil and waste materials such as buried leather.
2. If the Main Tannery Building foundation (AOC 1, 2, and 3) is removed, the exposed soils should be inspected by a qualified environmental professional for evidence of releases (e.g., staining, odors, etc.), especially near the floor drains and other conduits that penetrate the foundation. If impacts are suspected, conduct soil sampling, and remediation if necessary.
3. If the Blue Sort Building foundation (AOC 5) is removed, the exposed soils should be inspected by a qualified environmental professional for evidence of releases (e.g., staining, odors, etc.), especially near the floor drains and other conduits (if present) that penetrate the foundation. If impacts are suspected, conduct soil sampling, and remediation if necessary.
4. If a building is planned on AOC 1, 2, and 3 install a vapor management system to prevent the potential migration of petroleum and VOC vapors into the structure.
5. No groundwater extraction wells should be installed on the property.
6. Apply to the MEDEP Voluntary Response Action Program (VRAP) for approval of any remedial actions to receive liability releases for these activities.
7. Additional investigation should be completed to determine the extent of PCE contamination in soil gas on the Site.





M:\Dwgs\3211\_MEDEP Prime Tanning\3211.1.dwg\3211.1 Fig. 1 Site Loc.Map.dwg 6/29/2010 3:54:57 PM

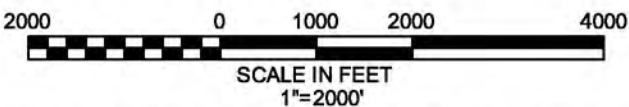
REFERENCE:  
 USGS SERIES 7.5 TOPOGRAPHIC MAP, SOMERSWORTH  
 QUADRANGLE, OBTAINED FROM MAINE GIS.

**SITE LOCATION MAP**  
 PHASE II ENVIRONMENTAL SITE ASSESSMENT  
 PRIME TANNING COMPANY  
 SULLIVAN STREET  
 BERWICK, MAINE

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 BROWNFIELDS PROGRAM  
 17 STATE HOUSE STATION  
 AUGUSTA, ME 04330

ENVIRONMENTAL CONSULTING GROUP  
**St. Germain · Collins**

**FIGURE 1**





M:\Dwgs\3211 MEDEP Prime Tanning\3211.1\dwgs\3211.1 Ph. II Fig. 2 Site Inv.dwg 9/8/2010 8:25:14 AM



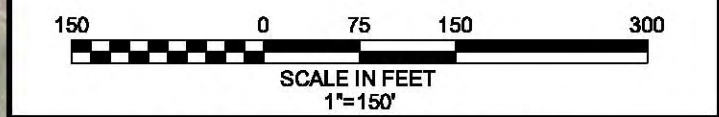
**LEGEND:**

- SITE BOUNDARIES (APPROXIMATE)
- SB-113/  
GW-113 SOIL BORING/TEMPORARY MONITORING WELL LOCATION
- SB-117 SOIL BORING LOCATION
- TP-102 TEST PIT LOCATION
- SV-104 SOIL VAPOR SAMPLE
- SS-105 SHALLOW SOIL SAMPLE

**AREAS OF CONCERN:**

- ① AOC (AREA OF CONCERN)

**REFERENCE:**  
1. AERIAL PHOTOGRAPH DATED BETWEEN MARCH 2003 AND JUNE 2005 OBTAINED FROM MAINE GIS.



**SITE INVESTIGATION**  
DRAFT PHASE II ENVIRONMENTAL SITE ASSESSMENT  
PRIME TANNING COMPANY  
SULLIVAN STREET  
BERWICK, MAINE

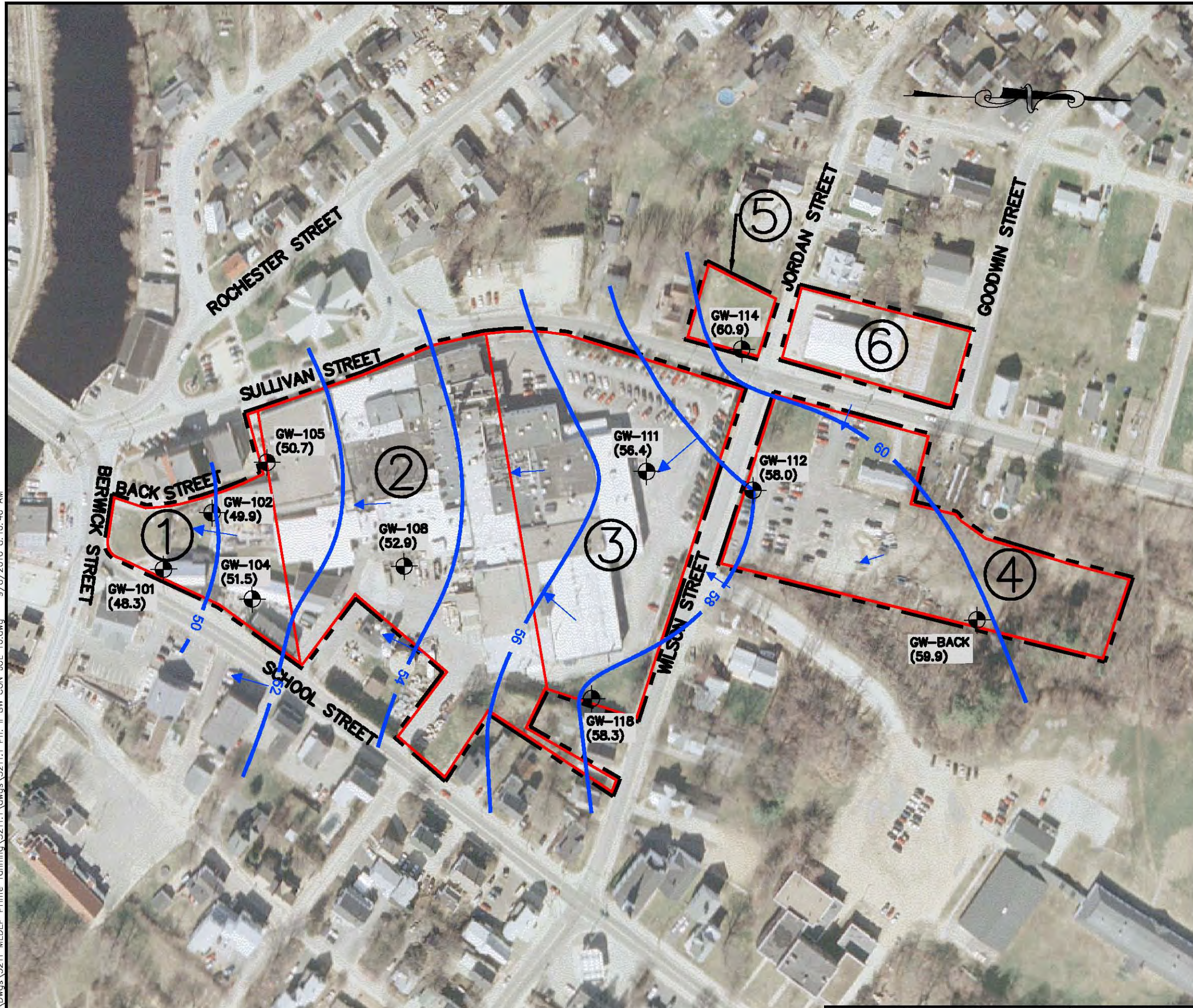
MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION  
BROWNFIELDS PROGRAM  
17 STATE HOUSE STATION  
AUGUSTA, ME 04330

ENVIRONMENTAL CONSULTING GROUP  
**St. Germain • Collins**

**FIGURE 2**



M:\Dwg\3211 MEDEP Prime Tanning\3211.1\dwgs\3211.1 Ph. II GW CON JUL 10.dwg 9/8/2010 8:10:46 AM



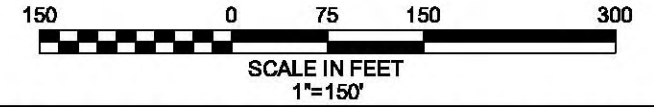
**LEGEND:**

- SITE BOUNDARIES (APPROXIMATE)
- GW-114 (60.9)** TEMPORARY MONITORING WELL LOCATION & GROUNDWATER ELEVATION ON 07/21/2010
- 60 GROUNDWATER CONTOUR
- FLOW DIRECTION (LENGTH RELATIVE TO GRADIENT)

**AREAS OF CONCERN:**

- 1 AOC (AREA OF CONCERN)

**REFERENCE:**  
 1. AERIAL PHOTOGRAPH DATED BETWEEN MARCH 2003 AND JUNE 2005 OBTAINED FROM MAINE GIS.



**GROUND WATER CONTOURS 07/21/2010**  
 DRAFT PHASE II ENVIRONMENTAL SITE ASSESSMENT  
 PRIME TANNING COMPANY  
 SULLIVAN STREET  
 BERWICK, MAINE

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 BROWNFIELDS PROGRAM  
 17 STATE HOUSE STATION  
 AUGUSTA, ME 04330

ENVIRONMENTAL CONSULTING GROUP  
**St. Germain • Collins** FIGURE 3



**Table 2**  
**Soil Vapor Sample Results**  
**Prime Tanning Company**  
**Berwick, Maine**

Sample ID:	SV-101	SV-102	SV-103	SV-104	SV-105	Residential Soil Gas Targets	Commercial Soil Gas Targets
AOC:	AOC 1	AOC 2	AOC 2	AOC 3	AOC 1		
Depth:	2'	3'	2'	1'	2'		
Date:	7/20/10	7/20/10	7/20/10	7/20/10	7/22/10		
<b>Detected TO-15 Compounds</b>							
Propylene	37.2	11.6	1.48	---	63.8	NA	NA
Dichlorodifluormethane	3.55	3.86	9.22	2.77	3.12	2,086	9,000
Chloromethane	---	---	---	---	0.838	939	3,950
1,3-Butadiene	<b>5.95</b>	0.776	---	---	<b>11.00</b>	4	21
Ethanol	---	---	---	14.8	---	NA	NA
Acetone	4.51	21.6	11.9	10.3	78.3	NA	NA
Trichlorofluoromethane	23.6	4.81	16.1	1.76	1.89	NA	NA
Methylene Chloride	14.5	---	---	17.2	---	259	1,300
Carbon disulfide	8.05	0.971	---	---	18	7,300	30,500
Freon-113	---	1.55	---	---	---	NA	NA
Methyl tert butyl ether	---	0.749	---	---	---	468	2,350
2-Butanone	12.4	3.77	2.35	1.5	22.1	NA	NA
Chloroform	<b>8.68</b>	---	---	1.67	---	5	27
n-Hexane	3.34	1.38	---	1.94	1.89	NA	NA
Benzene	1.11	0.894	---	---	10.2	16	80
Cyclohexane	1.71	---	2.86	---	---	NA	NA
Trichloroethene	2.88	---	2.79	---	---	61	305
Heptane	1.47	---	---	---	1.12	NA	NA
Toluene	5.25	0.93	---	---	7.9	52,142	220,000
2-Hexanone	---	---	---	---	0.929	NA	NA
Tetrachloroethene	<b>157</b>	1.69	<b>1140</b>	1.52	3.63	21	105
Ethylbenzene	0.885	2.67	---	1.6	2.68	49	245
p/m-Xylene	3.44	12.2	---	6.42	5.14	NA	NA
o-Xylene	1.5	3.28	---	1.57	2.43	NA	NA
Xylenes	4.94	15.48	---	7.99	7.57	1,043	4,400
<b>Detected APH</b>							
1,3-Butadiene	<b>4.9</b>	---	---	---	<b>9.1</b>	4	21
Methyl tert butyl ether	---	---	---	---	---	468	2,350
Benzene	3.5	---	---	---	10	16	80
Toluene	5	---	---	---	7.6	52,143	220,000
Ethylbenzene	---	2.6	---	---	2.6	49	245
p/m-Xylene	---	12	---	6.1	4.7	NA	NA
o-Xylene	---	3.1	---	---	2.1	NA	NA
Xylenes	---	15.1	---	6.10	6.8	1,043	4,400
C5-C8 Aliphatics, Adjusted	120	36	29	35	170	2,086	9,000
C9-C12 Aliphatics, Adjusted	67	37	54	67	94	2,086	9,000
C9-C10 Aromatics	---	---	---	---	---	521	2,200
Oxygen	13	8.1	18.4	18.4	18.5	NA	NA
Carbon Dioxide	5.58	7.94	0.653	0.776	0.414	NA	NA

**Notes:**

APH = Petroleum Hydrocarbons in Air.

Data in ug/m3.

--- = not detected. See laboratory reports for detection limits.

NA = not applicable.

Shaded indicates an exceedence of the residential soil gas target

Bold/underline indicates exceedence of commercial soil gas target.

Table 3-1  
Soil Sample Results for AOC 1  
Prime Tanning Company  
Berwick, Maine

Sample ID:	SB-101	SB-102	SB-103	SB-104	SB-105	SB-106	Background Samples			MEDEP 2010 Remedial Action Guidelines			
	Depth: Date:	<2' 7/20/10	<2' 7/20/10	<2' 7/20/10	<2' 7/20/10	<2' 7/20/10	<2' 7/21/10	<2' 7/22/10	<2' 7/23/10	Residential	Comm. Worker	Park User	Excavation/ Construction
<b>Detected PAHs (mg/kg)</b>													
Phenanthrene	0.46	0.49	0.44	1.60	---	---	1.0	---	---	700	3,600	1,200	470
Anthracene	---	---	---	0.50	---	---	---	---	---	4,300	7,800	7,200	430
Fluoranthene	0.77	0.84	0.57	2.20	---	---	4.4	---	---	1,000	7,300	1,700	10,000
Pyrene	1.1	1.20	0.79	1.80	---	---	3.6	---	---	750	5,500	1,200	10,000
Benzo(a)anthracene	<b>0.57</b>	<b>0.56</b>	---	<b>0.89</b>	---	---	<b>2.0</b>	---	---	0.26	3.5	0.44	43
Chrysene	0.76	0.63	0.50	0.96	---	---	3.2	---	---	26	350	44	4,300
Benzo(b)fluoranthene	<b>1.1</b>	<b>0.85</b>	<b>0.69</b>	<b>1.00</b>	---	---	<b>3.5</b>	---	---	0.26	3.5	0.44	43
Benzo(k)fluoranthene	0.43	---	---	0.50	---	---	<b>2.8</b>	---	---	2.6	35	4.4	430
Benzo(a)pyrene	<b>0.74</b>	<b>0.62</b>	<b>0.43</b>	<b>0.83</b>	---	---	<b>2.9</b>	---	---	0.026	0.35	0.044	4.3
Indeno(1,2,3-cd)pyrene	<b>0.45</b>	<b>0.47</b>	---	<b>0.55</b>	---	---	<b>2.7</b>	---	---	0.26	3.5	0.44	43
Dibenzo(a,h)anthracene	---	---	---	---	---	---	---	---	---	0.026	0.350	0.044	4.3
Benzo(g,h,i)perylene	---	0.42	---	0.44	---	---	2.6	---	---	750	5,500	1,200	10,000
<b>Metals (mg/kg)</b>													
Lead	60.5	<b>279</b>	61.6	88.4	<b>199</b>	146	19.0	16.6	23.5	170	560	280	950
Cadmium	---	---	---	---	---	---	---	---	---	2.1	19	3.6	3.9
Chromium (total)	19.6	25.7	930	7.47	11.2	20	19.0	16.8	15.30	10,000	10,000	10,000	10,000

**Notes:**

--- = not detected; see laboratory reports for detection limits.  
PAHs = Polycyclic Aromatic Hydrocarbons  
AOC = Area of Concern. See report for details.  
Bold/underline indicates exceedence of one or more guideline.  
\* = detection limit higher than one or more guideline.  
PAH results for Background Samples are from the EPH analysis.

**Table 3-2  
AOC 2 Soil Sample Results  
Prime Tanning Company  
Berwick, Maine**

Sample ID: Depth: Date:	TP-101	TP-102	TP-103	SB-107	SB-108	SB-109	SB-110	SS-104	SS-105	Background Samples			MEDEP 2009 PRGs or 2010 RAGs			
	<2'	3'	2-4'	<2'	4-6'	2-4'	<2'	<2'	<2'	SS-101B	SS-102B	SS-103B	Residential	Comm. Worker	Park User	Excavation/ Construction
	7/22/10	7/22/10	7/22/10	7/20/10	7/20/10	7/20/10	7/20/10	7/21/10	7/21/10	7/21/10	7/22/10	7/23/10				
<b>Detected EPH (mg/kg)</b>																
Naphthalene	---				1.7					---	---	---	200	200	330	32
2-Methylnaphthalene	---				1.5					---	---	---	94	480	160	35
Phenanthrene	1.7				12					1.0	---	---	700	3,600	1,200	470
Acenaphthylene	---				1.9					---	---	---	1,000	2,200	1,700	130
Anthracene	---				4.6					---	---	---	4,300	7,800	7,200	430
Benzo[a]anthracene	---				<b>5.3</b>					<b>2.0</b>	---	---	0.26	4	0.44	43
Benzo[a]pyrene	---				<b>4.5</b>					<b>2.9</b>	---	---	0.026	0.35	0.044	4.3
Benzo[b]fluoranthene	---				<b>3.4</b>					<b>3.5</b>	---	---	0.26	3.5	0.44	43
Benzo[g,h,i]perylene	---				2.0					2.6	---	---	750	5,500	1,200	10,000
Benzo[k]fluoranthene	---	NA	NA	NA	<b>4.0</b>	NA	NA	NA	NA	<b>2.8</b>	---	---	2.6	35	4.4	430
Chrysene	---				5.4					3.2	---	---	26	350	44	4,300
Dibenzo[a,h]anthracene	---				---					---	---	---	0.026	0.35	0.044	4.3
Fluoranthene	1.8				12					4.4	---	---	1,000	7,300	1,700	10,000
Fluorene	---				4.3					---	---	---	830	2,700	1,400	200
Indeno[1,2,3-cd]pyrene	---				<b>1.8</b>					<b>2.7</b>	---	---	0.260	3.50	0.440	43.0
Pyrene	1.7				11					3.6	---	---	750	5,500	1,200	10,000
C9-C18 Aliphatic Hydrocarbons	---				36					---	---	---	2,600	10,000	10,000	1,000
C19-C36 Aliphatic Hydrocarbons	220				230					---	---	---	10,000	10,000	10,000	10,000
C11-C22 Aromatic Hydrocarbons	120				260					75.0	39.0	41.0	730	4,500	1,200	4,700
<b>Detected VPH (mg/kg)</b>	---	NA	NA	NA	---	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Table 3-2  
AOC 2 Soil Sample Results  
Prime Tanning Company  
Berwick, Maine

Sample ID:	TP-101	TP-102	TP-103	SB-107	SB-108	SB-109	SB-110	SS-104	SS-105	Background Samples			MEDEP 2009 PRGs or 2010 RAGs				
	Depth:	<2'	3'	2-4'	<2'	4-6'	2-4'	<2'	<2'	<2'	<2'	<2'	<2'	Residential	Comm. Worker	Park User	Excavation/ Construction
	Date:	7/22/10	7/22/10	7/22/10	7/20/10	7/20/10	7/20/10	7/20/10	7/21/10	7/21/10	7/21/10	7/22/10	7/23/10				
<b>Detected VOCs (mg/kg)</b>																	
Naphthalene	0.62	---	NA	NA	0.33	NA	NA	NA	NA	NA	NA	NA	200	200	330	32.0	
<b>Detected PAHs</b>																	
Phenanthrene	NA	0.51	3.4	---	NA	0.55	---	NA	NA	1.0	---	---	700	3,600	1,200	470	
Anthracene	NA	---	0.67	---	NA	---	---	NA	NA	---	---	---	4,300	7,800	7,200	430	
Fluoranthene	NA	1.4	13.0	---	NA	0.53	---	NA	NA	4.4	---	---	1,000	7,300	1,700	10,000	
Pyrene	NA	1.4	10.0	---	NA	0.82	---	NA	NA	3.6	---	---	750	5,500	1,200	10,000	
Benzo(a)anthracene	NA	<u>0.76</u>	<u>7.0</u>	---	NA	---	---	NA	NA	<u>2.0</u>	---	---	0.3	4	0.4	43	
Chrysene	NA	0.91	8.4	---	NA	0.52	---	NA	NA	3.2	---	---	26	350	44	4,300	
Benzo(b)fluoranthene	NA	<u>1.1</u>	<u>11.0</u>	---	NA	<u>0.54</u>	---	NA	NA	<u>3.5</u>	---	---	0.26	3.5	0.44	43	
Benzo(k)fluoranthene	NA	0.45	<u>3.7</u>	---	NA	---	---	NA	NA	<u>2.8</u>	---	---	2.6	35	4.4	430	
Benzo(a)pyrene	NA	<u>0.83</u>	<u>7.9</u>	---	NA	---	---	NA	NA	<u>2.9</u>	---	---	0.026	0.35	0.044	4.3	
Indeno(1,2,3-cd)pyrene	NA	<u>0.67</u>	<u>5.6</u>	---	NA	---	---	NA	NA	<u>2.7</u>	---	---	0.26	3.5	0.44	43	
Dibenzo(a,h)anthracene	NA	---	<u>1.2</u>	---	NA	---	---	NA	NA	---	---	---	0.026	0.350	0.044	4.3	
Benzo(g,h,i)perylene	NA	0.56	4.6	---	NA	---	---	NA	NA	2.6	---	---	750	5,500	1,200	10,000	
<b>Metals (mg/kg)</b>																	
Lead	68	127	137	90.8	44.2	37.0	22.2	NA	NA	19.0	16.6	23.5	170	560	280	950	
Cadmium	---	---	---	---	---	---	---	NA	NA	---	---	---	2.1	19	3.6	3.9	
Chromium (total)	927	120	19.6	77.8	852	524	7.93	NA	NA	19.0	16.8	15.30	10,000	10,000	10,000	10,000	
<b>Detected PCB's (mg/kg)</b>	NA	NA	NA	NA	NA	NA	NA	---	---	NA	NA	NA	0.49	1.2	0.82	1.3	

Notes:

EPH = Extractable Petroleum Hydrocarbons

VPH = Volatile Petroleum Hydrocarbons

VOCs = Volatile Organic Compounds

AOC = Area of Concern. See report for details.

MEDEP PRG or RAGs = Petroleum Remediation

Guidelines or Remedial Action Guidelines.

Bold/underline indicates exceedence of one or more guideline.

--- = not detected; see laboratory reports for detection limits.

\* = detection limit higher than one or more guideline.

PAH results for Background Samples are from the EPH analysis.

NA = not analyzed or not applicable.



Table 3-3  
AOC 3 Soil Sample Results  
Prime Tanning Company  
Berwick, Maine

Sample ID: Depth: Date:	TP-104	TP-105	TP-106	TP-107	TP-107	TP-108	TP-108	TP-109	TP-110	SB-111	SS-108	SS-110	Background samples			MEDEP 2009 PRGs or 2010 RAGs			
	<2'	<2'	2.5-4.0'	<2'	2.5'	<2'	2.5'	1'-3'	3'	<2'	<2'	<2'	SS-101B	SS-102B	SS-103E	Residential	Comm. Worker	Park User	Excavation/ Construction
	7/22/10	7/22/10	7/22/10	7/20/10	7/20/10	7/20/10	7/20/10	7/20/10	7/20/10	7/21/10	7/1/10	7/22/10	7/21/10	7/22/10	7/23/10				
<b>Detected EPH (mg/kg)</b>																			
Benzo[a]anthracene			---		---				---				<u>2.0</u>	---	---	0.26	4	0.44	43
Benzo[a]pyrene			---		---				<u>2.1</u>				<u>2.9</u>	---	---	0.026	0.35	0.044	4.3
Benzo[b]fluoranthene			---		---				---				<u>3.5</u>	---	---	0.26	3.5	0.44	43
Dibenzo[a,h]anthracene	NA	NA	---	NA	---	NA	NA	NA	---	NA	NA	NA	---	---	---	0.026	0.35	0.044	4.3
Indeno[1,2,3-cd]pyrene			---		---				---				<u>2.7</u>	---	---	0.260	3.50	0.440	43.0
C19-C36 Aliphatic Hydrocarbons			---		---				54				---	---	---	10,000	10,000	10,000	10,000
C11-C22 Aromatic Hydrocarbons			38		43				65				75	39	41	730	4,500	1,200	4,700
<b>Detected VPH (mg/kg)</b>																			
Naphthalene	NA	NA	3.7	NA	---	NA	NA	NA	---	NA	NA	NA	1.8	NA	NA	200	330	200	32
<b>Detected VOCs (mg/kg)</b>	NA	NA	---	NA	---	NA	NA	NA	---	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
<b>Detected PAHs (mg/kg)</b>																			
Phenanthrene	---	---						1.8					1.0	---	---	700	3,600	1,200	470
Anthracene	---	---						0.44					---	---	---	4,300	7,800	7,200	430
Fluoranthene	---	---						1.4					1.2	---	---	1,000	7,300	1,700	10,000
Pyrene	---	---						1.4					1.7	---	---	750	5,500	1,200	10,000
Benzo(a)anthracene	---	---						<u>0.7</u>					<u>0.75</u>	---	---	0.3	4	0.4	43
Chrysene	---	---						0.75					1.0	---	---	26	350	44	4,300
Benzo(b)fluoranthene	<u>0.48</u>	---	NA	---	NA	---	---	<u>0.74</u>	NA	---	NA	NA	<u>3.5</u>	---	---	0.26	3.5	0.44	43
Benzo(k)fluoranthene	---	---						---					<u>2.8</u>	---	---	2.6	35	4.4	430
Benzo(a)pyrene	---	---						<u>0.6</u>					<u>2.9</u>	---	---	0.026	0.35	0.044	4.3
Indeno(1,2,3-cd)pyrene	<u>0.66</u>	---						---					<u>2.7</u>	---	---	0.26	3.5	0.44	43
Dibenzo(a,h)anthracene	---	---						---					---	---	---	0.026	0.350	0.044	4.3
Benzo(g,h,i)perylene	0.62	---						---					0.54	---	---	750	5,500	1,200	10,000
<b>Metals (mg/kg)</b>																			
Lead	<u>1,200</u>	9.1	12.7	5.3	53.6	5.8	31.4	82.0	<u>601</u>	11.3			19.0	16.6	23.5	170	560	280	950
Cadmium	---	---	---	---	---	---	---	---	---	---	NA	NA	---	---	---	2.1	19	3.6	3.9
Chromium (total)	17.0	58.7	13.4	6.9	37.7	29.7	26.9	27.0	136	192			19.0	16.8	15.30	10,000	10,000	10,000	10,000
<b>Detected PCB's</b>	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	---	---	NA	NA	NA	0.49	1.2	0.82	1.3

Notes:

EPH = Extractable Petroleum Hydrocarbons  
VPH = Volatile Petroleum Hydrocarbons  
VOCs = Volatile Organic Compounds  
AOC = Area of Concern. See report for details.  
MEDEP PRG or RAGs = Petroleum Remediation Guidelines or Remedial Action Guidelines.  
Bold/underline indicates exceedence of one or more guideline.  
--- = not detected; see laboratory reports for detection limits.  
\* = detection limit higher than one or more guideline.

Table 3-3  
AOC 3 Soil Sample Results  
Prime Tanning Company  
Berwick, Maine

Sample ID:	TP-104	TP-105	TP-106	TP-107	TP-107	TP-108	TP-108	TP-109	TP-110	SB-111	SS-108	SS-110	Background samples			MEDEP 2009 PRGs or 2010 RAGs			
	<2'	<2'	2.5-4.0'	<2'	2.5'	<2'	2.5'	1'-3'	3'	<2'	<2'	<2'	SS-101	BSS-102	BSS-103	Residential	Comm. Worker	Park User	Excavation/ Construction
Depth:	<2'	<2'	2.5-4.0'	<2'	2.5'	<2'	2.5'	1'-3'	3'	<2'	<2'	<2'	<2'	<2'	<2'				
Date:	7/22/10	7/22/10	7/22/10	7/20/10	7/20/10	7/20/10	7/20/10	7/20/10	7/20/10	7/21/10	7/1/10	7/22/10	7/21/10	7/22/10	7/23/10				

NA = not analyzed or not applicable.

PAH results for Background Samples are from the EPH analysis.

Table 3-4  
AOC 4 Soil Sample Results  
Prime Tanning Company  
Berwick, Maine

Sample ID: Depth: Date:	SB-112	SB-113	TP-111	TP-111	TP-112	TP-113	TP-114	TP-115	TP-116	TP-118	TP-122	Background Samples			MEDEP 2009 PRGs or 2010 RAGs			
	<2'	<2'	<2'	4.5'	<2'	1-2'	<2'	2-4'	<2'	<2'	<2'	SS-101B	SS-102B	SS-103B	Residential	Comm. Worker	Park User	Excavation/ Construction
	7/21/10	7/21/10	7/21/10	7/21/10	7/20/10	7/20/10	7/21/10	7/21/10	7/20/10	7/20/10	7/21/10	7/21/10	7/22/10	7/23/10				
<b>Detected EPH (mg/kg)</b>																		
Phenanthrene				---		---	---	---			---	1.0	---	---	700	3,600	1,200	470
Benzo[a]anthracene				---		<u>1.8</u>	---	---			---	<u>2.0</u>	---	---	0.26	4	0.44	43
Benzo[a]pyrene				---		<u>2.30</u>	---	---			---	<u>2.9</u>	---	---	0.026	0.35	0.044	4.3
Benzo[b]fluoranthene				---		<u>1.60</u>	---	---			---	<u>3.5</u>	---	---	0.26	3.5	0.44	43
Benzo[k]fluoranthene				---		---	---	---			---	<u>2.8</u>	---	---	2.6	35	4.4	430.0
Chrysene	NA	NA	NA	---	NA	1.9	---	---	NA	NA	---	3.2	---	---	26	350	44	4,300
Dibenzo[a,h]anthracene				---		---	---	---			---	---	---	---	0.026	0.35	0.044	4.3
Fluoranthene				---		2.7	---	---			---	4.4	---	---	1,000	7,300	1,700	10,000
Indeno[1,2,3-cd]pyrene				---		---	---	---			---	<u>2.7</u>	---	---	0.260	3.50	0.440	43.0
Pyrene				---		2.40	---	---			---	3.6	---	---	750	5,500	1,200	10,000
C11-C22 Aromatic Hydrocarbons				---		83	30	---			36	75.0	39	41	730	4,500	1,200	4,700
<b>Detected PAHs (mg/kg)</b>																		
Phenanthrene	0.83	---		---		---	---	---			---	1.0	---	---	700	3,600	1,200	470
Fluoranthene	0.71	---		---		---	---	---			---	4.4	---	---	1,000	7,300	1,700	10,000
Pyrene	0.70	---		---		---	---	---			---	3.6	---	---	750	5,500	1,200	10,000
Benzo(a)anthracene	---	---		---		---	---	---			---	<u>2.0</u>	---	---	0.26	3.5	0.44	43
Chrysene	---	---	NA	NA	---	NA	NA	NA			---	3.2	---	---	26	350	44	4,300
Benzo(b)fluoranthene	<u>0.42</u>	---		---		---	---	---			---	<u>3.5</u>	---	---	0.26	3.5	0.44	43
Benzo(a)pyrene	---	---		---		---	---	---			---	<u>2.9</u>	---	---	0.026	0.35	0.044	4.3
Indeno(1,2,3-cd)pyrene	---	---		---		---	---	---			---	<u>2.7</u>	---	---	0.26	3.5	0.44	43
Dibenzo(a,h)anthracene	---	---		---		---	---	---			---	---	---	---	0.026	0.350	0.044	4.3
<b>Detected VPH (mg/kg)</b>																		
Naphthalene	NA	NA	NA	---	NA	---	---	---	NA	NA	---	1.8	---	---	200	330	200	32
<b>Detected VOCs (mg/kg)</b>																		
	---	NA	NA	---	NA	---	---	---	NA	NA	---	NA	NA	NA	NA	NA	NA	NA
<b>Metals (mg/kg)</b>																		
Lead	124	8.4	<u>348</u>	28.8	27.4	50.1	<u>247</u>	41.3	9.1	30.0	<u>170</u>	19.0	16.6	23.5	170	560	280	950
Cadmium	---	---	---	---	---	---	---	---	---	---	---	---	---	---	2.1	19	3.6	3.9
Chromium (total)	9.49	9.46	14.9	19.8	11.2	9.60	37.7	5.76	23.1	17.3	13.5	19.0	16.8	15.30	10000	10,000	10,000	10,000

Notes:

- EPH = Extractable Petroleum Hydrocarbons
- VPH = Volatile Petroleum Hydrocarbons
- VOCs = Volatile Organic Compounds
- MEDEP PRG or RAGs = Petroleum Remediation Guidelines or Remedial Action Guidelines
- Bold/underline indicates exceedence of one or more guideline.
- = not detected; see laboratory reports for detection limits.
- \* = detection limit higher than one or more guideline.
- NA = not analyzed or not applicable.
- PAH results for Background Samples are from the EPH analysis.

**Table 3-5**  
**AOC 5 Soil Sample Results**  
**Prime Tanning Company**  
**Berwick, Maine**

Sample ID:	SB-114	SB-115	SB-116	SB-117	Background Samples			MEDEP 2009 PRGs or 2010 RAGs			
	Depth:	<2'	<2'	<2'	<2'	<2'	<2'	Residential	Comm. Worker	Park User	Excavation/ Construction
	Date:	7/20/10	7/20/10	7/20/10	7/20/10	7/21/10	7/22/10				
<b>Detected EPH (mg/kg)</b>											
Benzo[a]pyrene					2.9	---	---	0.026	0.044	0.35	4.3
Dibenzo[a,h]anthracene	NA	NA	NA	NA	---	---	---	0.026	0.044	0.35	4.3
C11-C22 Aromatic Hydrocarbons					75	39	41	730	1,200	4,500	4,700
<b>Detected PAH's (mg/kg)</b>											
Phenanthrene	---	---	---	---	1.0	---	---	700	3,600	1,200	470
Anthracene	---	---	---	---	---	---	---	4,300	7,800	7,200	430
Fluoranthene	---	---	---	---	4.4	---	---	1,000	7,300	1,700	10,000
Pyrene	---	---	---	---	3.6	---	---	750	5,500	1,200	10,000
Benzo(a)anthracene	---	---	---	---	<b>2.0</b>	---	---	0.26	3.5	0.44	43
Chrysene	---	---	---	---	3.2	---	---	26	350	44	4,300
Benzo(b)fluoranthene	---	---	---	---	<b>3.5</b>	---	---	0.26	3.5	0.44	43
Benzo(k)fluoranthene	---	---	---	---	<b>2.8</b>	---	---	2.6	35	4.4	430
Benzo(a)pyrene	---	---	---	---	<b>2.9</b>	---	---	0.026	0.35	0.044	4.3
Indeno(1,2,3-cd)pyrene	---	---	---	---	<b>2.7</b>	---	---	0.26	3.5	0.44	43
Dibenzo(a,h)anthracene	---	---	---	---	---	---	---	0.026	0.350	0.044	4.3
Benzo(g,h,i)perylene	---	---	---	---	2.6	---	---	750	5,500	1,200	10,000
<b>Detected VPH (mg/kg)</b>	NA	NA	NA	NA	---	---	---	NA	NA	NA	NA
<b>Detected VOCs (mg/kg)</b>	NA	NA	NA	NA	---	---	---	NA	NA	NA	NA
<b>Metals (mg/kg)</b>											
Lead	10.0	3.3	42.6	31	19.0	16.6	23.5	170	560	280	950
Cadmium	---	---	---	---	---	---	---	2.1	19	3.6	3.9
Chromium (total)	16.0	4.86	6.64	8.4	19.0	16.8	15.30	10,000	10,000	10,000	10,000

**Notes:**

- EPH = Extractable Petroleum Hydrocarbons
- VPH = Volatile Petroleum Hydrocarbons
- VOCs = Volatile Organic Compounds
- MEDEP PRG or RAGs = Petroleum Remediation Guidelines or Remedial Action Guidelines.
- PAH results for Background Samples are from the EPH analysis.
- Bold/underline indicates exceedence of one or more guideline.
- = not detected; see laboratory reports for detection limits.
- \* = detection limit higher than one or more guideline.
- NA = not analyzed or not applicable.

Table 3-6  
AOC 6 Soil Sample Results  
Prime Tanning Company  
Berwick, Maine

Sample ID: Depth: Date:	SB-121	SB-119	SB-120	Background Samples			MEDEP 2009 PRGs or 2010 RAGs			
	<2'	<2'	1-2'	SS-101B	SS-102B	SS-103B	Residential	Comm. Worker	Park User	Excavation/ Construction
	7/20/10	7/21/10	7/20/10	7/21/10	7/22/10	7/23/10				
<b>Detected EPH (mg/kg)</b>										
Benzo[a]pyrene				2.9	---	---	0.026	0.35	0.044	4.3
Dibenzo[a,h]anthracene	NA	NA	NA	---	---	---	0.026	0.35	0.044	4.3
C11-C22 Aromatic Hydrocarbons				75	39	41	730	4,500	1,200	4,700
<b>Detected PAHs (mg/kg)</b>										
Phenanthrene	---	1.2	2.1	1.0	---	---	700	3,600	1,200	470
Anthracene	---	---	0.6	---	---	---	4,300	7,800	7,200	430
Flouoranthene	---	1.5	7.3	4.4	---	---	1,000	7,300	1,700	10,000
Pyrene	---	1.4	4.8	3.6	---	---	750	5,500	1,200	10,000
Benzo(a)anthracene	---	<b>0.79</b>	<b>3.5</b>	<b>2.0</b>	---	---	0.3	4	0.4	43
Chrysene	---	0.90	3.8	3.2	---	---	26	350	44	4,300
Benzo(b)fluoranthene	---	<b>1.0</b>	<b>4.7</b>	<b>3.5</b>	---	---	0.26	3.5	0.44	43
Benzo(k)fluoranthene	---	0.45	2	<b>2.8</b>	---	---	2.6	35	4.4	430
Benzo(a)pyrene	---	<b>0.79</b>	<b>3.7</b>	<b>2.9</b>	---	---	0.026	0.35	0.044	4.3
Indeno(1,2,3-cd)pyrene	---	<b>0.56</b>	<b>2.3</b>	<b>2.7</b>	---	---	0.26	3.5	0.44	43
Dibenzo(a,h)anthracene	---	---	<b>0.66</b>	---	---	---	0.026	0.350	0.044	4.3
Benzo(g,h,i)perylene	---	0.43	1.8	2.6	---	---	750	5,500	1,200	10,000
<b>Detected VPH (mg/kg)</b>	NA	NA	NA	---	---	---	NA	NA	NA	NA
<b>Detected VOCs (mg/kg)</b>	NA	---	NA	---	---	---	NA	NA	NA	NA
<b>Metals (mg/kg)</b>										
Lead	3.6	41.9	101	19.0	16.6	23.5	170	560	280	950
Cadmium	---	---	---	---	---	---	2.1	19	3.6	3.9
Chromium (total)	14.5	109	28.0	19.0	16.8	15.30	10,000	10,000	10,000	10,000

**Notes:**

EPH = Extractable Petroleum Hydrocarbons

VPH = Volatile Petroleum Hydrocarbons

VOCs = Volatile Organic Compounds

MEDEP PRG or RAGs = Petroleum Remediation Guidelines or Remedial Action Guidelines.

PAH results for Background Samples are from the EPH analysis.

Bold/underline indicates exceedence of one or more guideline.

--- = not detected; see laboratory reports for detection limits.

\* = detection limit higher than one or more guideline.

**Table 4**  
**Groundwater Sample Results**  
**Prime Tanning Company**  
**Berwick, Maine**

Sample ID:	GW-101	GW-102	GW-104	GW-105	GW-108	GW-111	GW-112	GW-114	GW-118	GW-Back	GW-111A**	2010 MECDC MEGs
AOC:	AOC 1	AOC 1	AOC 1	AOC 1	AOC 2	AOC 3	AOC 4	AOC 5	AOC 3	AOC 4	AOC 3	
Depth to Water:	5.55	6.36	6.11	3.71	5.64	3.71	2.62	5.80	4.04	8.86	NA	
Reference Elevation:	53.84	56.30	57.56	54.41	58.57	60.09	60.61	66.65	62.35	68.77	NA	
Water Level Elevation:	48.29	49.94	51.45	50.70	52.93	56.38	57.99	60.85	58.31	59.91	NA	
Date:	7/21/10	7/21/10	7/21/10	7/21/10	7/21/10	7/21/10	7/21/10	7/21/10	7/21/10	7/21/10	7/21/10	
<b>Detected EPH</b>												
Fluoranthene	---	---	4.7	---	---	---	---	---	---	---	---	300
C19-C36 Aliphatic Hydrocarbons	---	---	---	---	130	---	---	---	---	---	---	10,000
C11-C22 Aromatic Hydrocarbons	130	130	140	---	99	---	---	---	---	120	---	200
<b>Detected VPH</b>												
Methyl-tert-butyl ether	<b>67</b>	---	---	---	<b>110</b>	---	---	---	---	---	---	35
Naphthalene	---	---	---	---	---	<b>11</b>	---	---	---	<b>11</b>	---	10
<b>Detected VOCs</b>												
Methyl-tert-butyl-ether	<b>64</b>	---	---	---	<b>120</b>	---	---	---	---	---	---	35
Vinyl Chloride	---*	---*	---*	---*	<b>26</b>	---*	---*	---*	---*	---*	---*	0.2
<b>Metals</b>												
Cadium	---	---	---	---	---	---	---	---	---	---	---	1
Chromium	---	5.0 J	3.2 J	0.6 J	6.8 J	<b>31.5</b>	---	---	---	0.5 J	<b>29.4</b>	20
Lead	---	2.0 J	3.0 J	2.0 J	2.0 J	1.0 J	1.0 J	1.0 J	3.0 J	1.0 J	2.0 J	10

Notes:

Data in ug/l.

--- = not detected. See laboratory reports for detection limits.

\* = detection limit higher than MEG.

AOC = Area of Concern (see report)

EPH=Extractable Petroleum Hydrocarbons

VPH = Volatile Petroleum Hydrocarbons

VOCs = Volatile Organic Compounds

MECDC MEGs = Maine Center for Disease Control and Prevention Maximum Exposure Guidelines.

Bold/underline indicates exceedence of one or more guideline.

J=estimated concentration

\*\* = duplicate of GW-111.

## **APPENDIX A**

### **Laboratory Reports and Relative Percent Difference Table**

**Relative Percent Difference Table  
Prime Tanning Company  
Berwick, Maine**

	TP-114	TP Duplicate #1	RPD	TP-103	TP Duplicate #2	RPD
<b>EPH (mg/kg)</b>						
Fluoranthene	0.22	1.3	142%			
C11-C22 Aromatic Hydrocarbons	30	23	26%			
<b>PAH's</b>						
Phenanthrene	NA	NA	NA	3.4	3.4	0%
Anthracene				0.67	0.7	2%
Fluoranthene				13.0	13.0	0%
Pyrene				10.0	9.8	2%
Benzo(a)anthracene				7.0	6.6	6%
Chrysene				8.4	7.6	10%
Benzo(b)fluoranthene				11.0	9.7	13%
Benzo(k)fluoranthene				3.7	3.7	0%
Benzo(a)pyrene				7.9	7.40	7%
Indeno(1,2,3-cd)pyrene				5.6	5.20	7%
Dibenzo(a,h)anthracene				1.2	1.00	18%
Benzo(g,h,i)perylene				4.6	4.20	9%
<b>Metals (mg/kg)</b>						
Lead	247	NA	NA	137	172	23%
Chromium (total)	37.7			20	18.6	5%



August 10, 2010

Mr. Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

RE: Katahdin Lab Number: SD4373  
Project ID: Prime Tanning, Berwick  
Project Manager: Ms. Shelly Brown  
Sample Receipt Date(s): July 21, 2010

Dear Mr. Bachmann:

Please find enclosed the following information:

- \* Report of Analysis (Analytical and/or Field)
- \* Quality Control Data Summary
- \* Chain of Custody (COC)
- \* Login Report

A copy of the Chain of Custody is included in the paginated report. The original COC is attached as an addendum to this report.

Should you have any questions or comments concerning this Report of Analysis, please do not hesitate to contact the project manager listed above. The results contained in this report relate only to the submitted samples. This cover letter is an integral part of the ROA.

We certify that the test results provided in this report meet all the requirements of the NELAC standards unless otherwise noted in an attached technical narrative or in the Report of Analysis.

We appreciate your continued use of our laboratory and look forward to working with you in the future. The following signature indicates technical review and acceptance of the data.

Please go to <http://www.katahdinlab.com/cert.html> for copies of Katahdin Analytical Services Inc. current certificates and analyte lists.

Sincerely,  
KATAHDIN ANALYTICAL SERVICES

  
\_\_\_\_\_  
Authorized Signature

08/10/2010  
\_\_\_\_\_  
Date

## TECHNICAL NARRATIVE

### Organics Analysis

The samples of work order SD4373 were analyzed in accordance with "Test Methods for Evaluating Solid Wastes: Physical/Chemical Methods." SW-846, 2nd edition, 1982 (revised 1984), 3rd edition, 1986, and Updates I, II, IIA, III, IIIA, and IIIB 1996, 1998 & 2004, Office of Solid Waste and Emergency Response, U.S. EPA Method for the Determination of Extractable Petroleum Hydrocarbons (EPH) MADEP, May 2004, Revision 1.1 and/or for the specific methods listed below or on the Report of Analysis.

### 8260B Analysis

Surrogate recoveries for all samples and QC were evaluated using laboratory established acceptance limits.

The reported percent recovery acceptance limits for the Laboratory Control Samples (LCSs) are statistically derived for the full list of spiked compounds. The recoveries of the spiked analytes in the LCS, Matrix Spike (MS) and Matrix Spike Duplicate (MSD) are compared to these acceptance limits. Katahdin standard operating procedure is to take corrective action only if the number of spiked analytes in the LCS that are outside of the QC limits is greater than the DoD QSM allowable number of exceedances. The LCS report consists of the full list of spiked analytes, but only the client's list of target analytes are evaluated. If the associated MS/MSD has greater than the allowable number of exceedances, no corrective action is taken, as long as the LCS is acceptable.

### 8082 Analysis

Sample SD4373-18DL had low recoveries for both surrogates, TCX and DCB, which were outside the laboratory established acceptance limits. Based on the sample chromatogram, the low recoveries are likely due to matrix interference.

Sample SD4373-18DL was diluted due to matrix interference, sample viscosity or other matrix-related problem. Consequently, the sample PQL was elevated by a factor of 2.

### MA-EPH Analysis

Samples SD4373-8, 12, and 13 had low recoveries for the fractionation surrogate, 2-bromonaphthalene that were below the method acceptance limit of 40%. Since the second fractionation surrogate, 2-fluorobiphenyl, and both extraction surrogates had acceptable recoveries, the samples were not refractionated.

There were no other protocol deviations or observations that were noted by the organics laboratory staff.

## KATAHDIN ANALYTICAL SERVICES - ORGANIC DATA QUALIFIERS

The sampled date indicated on the attached Report(s) of Analysis (ROA) is the date for which a grab sample was collected or the date for which a composite sample was completed. Beginning and start times for composite samples can be found on the Chain-of-Custody.

- U Indicates the compound was analyzed for but not detected above the specified level. This level may be the Limit of Quantitation (LOQ)(previously called Practical Quantitation Level (PQL)), the Limit of Detection (LOD) or Method Detection Limit (MDL) as required by the client.
  - \* Compound recovery outside of quality control limits.
  - D Indicates the result was obtained from analysis of a diluted sample. Surrogate recoveries may not be calculable.
  - E Estimated value. This flag identifies compounds whose concentrations exceed the upper level of the calibration range of the instrument for that specific analysis.
  - J Estimated value. The analyte was detected in the sample at a concentration less than the laboratory Limit of Quantitation (LOQ)(previously called Practical Quantitation Limit (PQL)), but above the Method Detection Limit (MDL).
- or
- J Used for Pesticide/Aroclor analyte when there is a greater than 40% difference for detected concentrations between the two GC columns.
  - B Indicates the analyte was detected in the laboratory method blank analyzed concurrently with the sample.
  - N Presumptive evidence of a compound based on a mass spectral library search.
  - A Indicates that a tentatively identified compound is a suspected aldol-condensation product.
  - P Used for Pesticide/Aroclor analyte when there is a greater than 25% difference for detected concentrations between the two GC columns. (for CLP methods only).

## KATAHDIN ANALYTICAL SERVICES – INORGANIC DATA QUALIFIERS

### (Refer to BOD Qualifiers Page for BOD footnotes)

The sampled date indicated on the attached Report(s) of Analysis (ROA) is the date for which a grab sample was collected or the date for which a composite sample was completed. Beginning and start times for composite samples can be found on the Chain-of-Custody.

- U Indicates the compound was analyzed for but not detected above the specified level. This level may be the Limit of Quantitation (LOQ)(previously called Practical Quantitation Level (PQL)), the Limit of Detection (LOD) or Method Detection Limit (MDL) as required by the client.
- E Estimated value. This flag identifies compounds whose concentrations exceed the upper level of the calibration range of the instrument for that specific analysis.
- J Estimated value. The analyte was detected in the sample at a concentration less than the laboratory Limit of Quantitation (LOQ)(previously called Practical Quantitation Limit (PQL)), but above the Method Detection Limit (MDL).
- I-7 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.
- A-4 Please refer to cover letter or narrative for further information.
- MCL Maximum Contaminant Level
- NL No limit
- NFL No Free Liquid Present
- FLP Free Liquid Present
- NOD No Odor Detected
- TON Threshold Odor Number
- H1 Please note that the regulatory holding time for pH is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. pH for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H2 Please note that the regulatory holding time for DO is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. DO for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H3 Please note that the regulatory holding time for sulfite is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. Sulfite for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H4 Please note that the regulatory holding time for residual chlorine is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. Residual chlorine for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> SS-101B	<b>Date Collected:</b> 20-JUL-10
<b>KAS Sample ID:</b> SD4373-3	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 84.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	34	34	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	34	34	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	34	34	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	34	34	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	34	34	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	1.8	1.7	mg/Kgdrywt	1	06-AUG-10	U
Toluene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	3.4	3.4	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	98	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	111	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> SS-101B	<b>Date Collected:</b> 20-JUL-10
<b>KAS Sample ID:</b> SD4373-3	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 22-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 02-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 84.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	100	23	mg/Kgdrywt	1	28-JUL-10	
C9-C18 Aliphatics	23	23	mg/Kgdrywt	1	28-JUL-10	U
C19-C36 Aliphatics	23	23	mg/Kgdrywt	1	28-JUL-10	U
C11-C22 Aromatics	75	23	mg/Kgdrywt	1	28-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
2-Methylnaphthalene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Phenanthrene	1.0	.23	mg/Kgdrywt	1	28-JUL-10	
Acenaphthylene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Anthracene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)anthracene	2.0	.23	mg/Kgdrywt	1	28-JUL-10	
Benzo(a)pyrene	2.9	.23	mg/Kgdrywt	1	28-JUL-10	
Benzo(b)fluoranthene	3.5	.23	mg/Kgdrywt	1	28-JUL-10	
Benzo(g,h,i)perylene	2.6	.23	mg/Kgdrywt	1	28-JUL-10	
Benzo(k)fluoranthene	2.8	.23	mg/Kgdrywt	1	28-JUL-10	
Chrysene	3.2	.23	mg/Kgdrywt	1	28-JUL-10	
Dibenzo(a,h)anthracene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Fluoranthene	4.4	.23	mg/Kgdrywt	1	28-JUL-10	
Fluorene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	2.7	.23	mg/Kgdrywt	1	28-JUL-10	
Pyrene	3.6	.23	mg/Kgdrywt	1	28-JUL-10	

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	77	40-140	28-JUL-10	
1-Chlorooctadecane	75	40-140	28-JUL-10	
o-Terphenyl	88	40-140	28-JUL-10	
2-Fluorobiphenyl	77	40-140	28-JUL-10	
2-Bromonaphthalene	46	40-140	28-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-003  
**Report Date:** 7/27/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning, Berwick

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SS-101B	SL	84.5	07/20/2010	07/21/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/24/10	DWM	SW846 3050	7/23/10	DWM	AG23ICS1	
CHROMIUM	26.2	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/24/10	DWM	SW846 3050	7/23/10	DWM	AG23ICS1	
LEAD	19.0	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/24/10	DWM	SW846 3050	7/23/10	DWM	AG23ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-3  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

SS-101B

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	21-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	84. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	



**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/21/10  
 Extraction Date: 07/26/10  
 Analysis Date: 29-JUL-2010 18:02  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 88.5

Lab ID: SD4373-4  
 Client ID: TP-118 (0.5-2)  
 SDG: SD4373  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	370	1.0	330	370
2-Methylnaphthalene	U	370	1.0	330	370
Acenaphthylene	U	370	1.0	330	370
Acenaphthene	U	370	1.0	330	370
Fluorene	U	370	1.0	330	370
Phenanthrene	U	370	1.0	330	370
Anthracene	U	370	1.0	330	370
Fluoranthene	U	370	1.0	330	370
Pyrene	U	370	1.0	330	370
Benzo(a)anthracene	U	370	1.0	330	370
Chrysene	U	370	1.0	330	370
Benzo(b)fluoranthene	U	370	1.0	330	370
Benzo(k)fluoranthene	U	370	1.0	330	370
Benzo(a)pyrene	U	370	1.0	330	370
Indeno(1,2,3-cd)pyrene	U	370	1.0	330	370
Dibenzo(a,h)anthracene	U	370	1.0	330	370
Benzo(g,h,i)perylene	U	370	1.0	330	370
Nitrobenzene-D5		73%			
2-Fluorobiphenyl		74%			
Terphenyl-D14		96%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-4  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

**Sample Description**

TP-118 (0.5-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	21-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	88. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/21/10  
 Extraction Date: 07/26/10  
 Analysis Date: 29-JUL-2010 18:47  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 84.6

Lab ID: SD4373-6  
 Client ID: TP-116 (0.5-2)  
 SDG: SD4373  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	380	1.0	330	380
2-Methylnaphthalene	U	380	1.0	330	380
Acenaphthylene	U	380	1.0	330	380
Acenaphthene	U	380	1.0	330	380
Fluorene	U	380	1.0	330	380
Phenanthrene	U	380	1.0	330	380
Anthracene	U	380	1.0	330	380
Fluoranthene	U	380	1.0	330	380
Pyrene	U	380	1.0	330	380
Benzo (a) anthracene	U	380	1.0	330	380
Chrysene	U	380	1.0	330	380
Benzo (b) fluoranthene	U	380	1.0	330	380
Benzo (k) fluoranthene	U	380	1.0	330	380
Benzo (a) pyrene	U	380	1.0	330	380
Indeno (1,2,3-cd) pyrene	U	380	1.0	330	380
Dibenzo (a,h) anthracene	U	380	1.0	330	380
Benzo (g,h,i) perylene	U	380	1.0	330	380
Nitrobenzene-D5		70%			
2-Fluorobiphenyl		72%			
Terphenyl-D14		106%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-6  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

TP-116 (0.5-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	21-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	85. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning, Berwick  
PO No:  
Sample Date: 07/20/10  
Received Date: 07/21/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 14:49  
Report Date: 07/30/2010  
Matrix: SOIL  
% Solids: 83.0

Lab ID: SD4373-8DL  
Client ID: TP-113 (1-2)  
SDG: SD4373  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	680	1.0	10	680
Chloromethane	U	680	1.0	10	680
Vinyl chloride	U	680	1.0	10	680
Bromomethane	U	680	1.0	10	680
Chloroethane	U	680	1.0	10	680
Trichlorofluoromethane	U	680	1.0	10	680
1,1-Dichloroethene	U	340	1.0	5	340
Methylene Chloride	U	1700	1.0	25	1700
trans-1,2-Dichloroethene	U	340	1.0	5	340
1,1-Dichloroethane	U	340	1.0	5	340
cis-1,2-Dichloroethene	U	340	1.0	5	340
1,2-Dichloroethylene (total)	U	680	1.0	10	680
2,2-Dichloropropane	U	340	1.0	5	340
Chloroform	U	340	1.0	5	340
Bromochloromethane	U	340	1.0	5	340
1,1,1-Trichloroethane	U	340	1.0	5	340
1,2-Dichloroethane	U	340	1.0	5	340
1,1-Dichloropropene	U	340	1.0	5	340
Carbon Tetrachloride	U	340	1.0	5	340
Benzene	U	340	1.0	5	340
1,2-Dichloropropane	U	340	1.0	5	340
Trichloroethene	U	340	1.0	5	340
Dibromomethane	U	340	1.0	5	340
Bromodichloromethane	U	340	1.0	5	340
cis-1,3-dichloropropene	U	340	1.0	5	340
Toluene	U	340	1.0	5	340
trans-1,3-Dichloropropene	U	340	1.0	5	340
1,1,2-Trichloroethane	U	340	1.0	5	340
1,3-Dichloropropane	U	340	1.0	5	340
Dibromochloromethane	U	340	1.0	5	340
Tetrachloroethene	U	340	1.0	5	340
1,2-Dibromoethane	U	340	1.0	5	340
Chlorobenzene	U	340	1.0	5	340
1,1,1,2-Tetrachloroethane	U	340	1.0	5	340
Ethylbenzene	U	340	1.0	5	340
Bromoform	U	340	1.0	5	340
Styrene	U	340	1.0	5	340
1,1,2,2-Tetrachloroethane	U	340	1.0	5	340
1,2,3-Trichloropropane	U	340	1.0	5	340
Isopropylbenzene	U	340	1.0	5	340
Bromobenzene	U	340	1.0	5	340
2-Chlorotoluene	U	340	1.0	5	340
N-Propylbenzene	U	340	1.0	5	340

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 14:49  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 83.0

Lab ID: SD4373-8DL  
 Client ID: TP-113 (1-2)  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	340	1.0	5	340
1,3,5-Trimethylbenzene	U	340	1.0	5	340
tert-Butylbenzene	U	340	1.0	5	340
1,2,4-Trichlorobenzene	U	340	1.0	5	340
sec-Butylbenzene	U	340	1.0	5	340
1,3-Dichlorobenzene	U	340	1.0	5	340
P-Isopropyltoluene	U	340	1.0	5	340
1,4-Dichlorobenzene	U	340	1.0	5	340
1,2-Dichlorobenzene	U	340	1.0	5	340
N-Butylbenzene	U	340	1.0	5	340
1,2-Dibromo-3-Chloropropane	U	340	1.0	5	340
1,2,4-Trimethylbenzene	U	340	1.0	5	340
Naphthalene	U	340	1.0	5	340
Hexachlorobutadiene	U	340	1.0	5	340
1,2,3-Trichlorobenzene	U	340	1.0	5	340
Methyl tert-butyl ether	U	340	1.0	5	340
Acetone	U	1700	1.0	25	1700
2-Butanone	U	1700	1.0	25	1700
4-methyl-2-pentanone	U	1700	1.0	25	1700
2-Hexanone	U	1700	1.0	25	1700
m+p-Xylenes	U	680	1.0	10	680
o-Xylene	U	340	1.0	5	340
Xylenes (total)	U	1000	1.0	15	1000
1,3,5-Trichlorobenzene	U	340	1.0	5	340
Vinyl Acetate	U	340	1.0	5	340
Carbon Disulfide	U	340	1.0	5	340
Diethyl Ether	U	340	1.0	5	340
Tetrahydrofuran	U	3400	1.0	50	3400
Dibromofluoromethane		100%			
1,2-Dichloroethane-D4		100%			
Toluene-D8		97%			
P-Bromofluorobenzene		97%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-113 (1-2)	<b>Date Collected:</b> 20-JUL-10
<b>KAS Sample ID:</b> SD4373-8	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 83.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	34	34	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	34	34	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	34	34	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	34	34	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	34	34	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
Toluene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	3.4	3.4	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	1.7	1.7	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	96	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	110	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-113 (1-2)	<b>Date Collected:</b> 20-JUL-10
<b>KAS Sample ID:</b> SD4373-8	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 22-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 02-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 83.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	95	23	mg/Kgdrywt	1	28-JUL-10	
C9-C18 Aliphatics	23	23	mg/Kgdrywt	1	28-JUL-10	U
C19-C36 Aliphatics	23	23	mg/Kgdrywt	1	28-JUL-10	U
C11-C22 Aromatics	83	23	mg/Kgdrywt	1	28-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Naphthalene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
2-Methylnaphthalene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Phenanthrene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthylene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Anthracene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)anthracene	1.8	.23	mg/Kgdrywt	1	28-JUL-10	
Benzo(a)pyrene	2.3	.23	mg/Kgdrywt	1	28-JUL-10	
Benzo(b)fluoranthene	1.6	.23	mg/Kgdrywt	1	28-JUL-10	
Benzo(g,h,i)perylene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Benzo(k)fluoranthene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Chrysene	1.9	.23	mg/Kgdrywt	1	28-JUL-10	
Dibenzo(a,h)anthracene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Fluoranthene	2.7	.23	mg/Kgdrywt	1	28-JUL-10	
Fluorene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	.23	.23	mg/Kgdrywt	1	28-JUL-10	U
Pyrene	2.4	.23	mg/Kgdrywt	1	28-JUL-10	

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	74	40-140	28-JUL-10	
1-Chlorooctadecane	74	40-140	28-JUL-10	
o-Terphenyl	87	40-140	28-JUL-10	
2-Fluorobiphenyl	67	40-140	28-JUL-10	
2-Bromonaphthalene	35	40-140	28-JUL-10	*

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-8  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

TP-113 (1-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	21-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	83. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/21/10  
 Extraction Date: 07/26/10  
 Analysis Date: 29-JUL-2010 19:32  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 84.2

Lab ID: SD4373-9  
 Client ID: TP-112 (0.5-2.0)  
 SDG: SD4373  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	360	1.0	330	360
2-Methylnaphthalene	U	360	1.0	330	360
Acenaphthylene	U	360	1.0	330	360
Acenaphthene	U	360	1.0	330	360
Fluorene	U	360	1.0	330	360
Phenanthrene	U	360	1.0	330	360
Anthracene	U	360	1.0	330	360
Fluoranthene	U	360	1.0	330	360
Pyrene	U	360	1.0	330	360
Benzo(a)anthracene	U	360	1.0	330	360
Chrysene	U	360	1.0	330	360
Benzo(b)fluoranthene	U	360	1.0	330	360
Benzo(k)fluoranthene	U	360	1.0	330	360
Benzo(a)pyrene	U	360	1.0	330	360
Indeno(1,2,3-cd)pyrene	U	360	1.0	330	360
Dibenzo(a,h)anthracene	U	360	1.0	330	360
Benzo(g,h,i)perylene	U	360	1.0	330	360
Nitrobenzene-D5		67%			
2-Fluorobiphenyl		72%			
Terphenyl-D14		96%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-9  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

TP-112 (0.5-2.0)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	21-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	84. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 11:53  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 76.2

Lab ID: SD4373-10DL  
 Client ID: TP-115 (2-4)  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	720	1.0	10	720
Chloromethane	U	720	1.0	10	720
Vinyl chloride	U	720	1.0	10	720
Bromomethane	U	720	1.0	10	720
Chloroethane	U	720	1.0	10	720
Trichlorofluoromethane	U	720	1.0	10	720
1,1-Dichloroethene	U	360	1.0	5	360
Methylene Chloride	U	1800	1.0	25	1800
trans-1,2-Dichloroethene	U	360	1.0	5	360
1,1-Dichloroethane	U	360	1.0	5	360
cis-1,2-Dichloroethene	U	360	1.0	5	360
1,2-Dichloroethylene (total)	U	720	1.0	10	720
2,2-Dichloropropane	U	360	1.0	5	360
Chloroform	U	360	1.0	5	360
Bromochloromethane	U	360	1.0	5	360
1,1,1-Trichloroethane	U	360	1.0	5	360
1,2-Dichloroethane	U	360	1.0	5	360
1,1-Dichloropropene	U	360	1.0	5	360
Carbon Tetrachloride	U	360	1.0	5	360
Benzene	U	360	1.0	5	360
1,2-Dichloropropane	U	360	1.0	5	360
Trichloroethene	U	360	1.0	5	360
Dibromomethane	U	360	1.0	5	360
Bromodichloromethane	U	360	1.0	5	360
cis-1,3-dichloropropene	U	360	1.0	5	360
Toluene	U	360	1.0	5	360
trans-1,3-Dichloropropene	U	360	1.0	5	360
1,1,2-Trichloroethane	U	360	1.0	5	360
1,3-Dichloropropane	U	360	1.0	5	360
Dibromochloromethane	U	360	1.0	5	360
Tetrachloroethene	U	360	1.0	5	360
1,2-Dibromoethane	U	360	1.0	5	360
Chlorobenzene	U	360	1.0	5	360
1,1,1,2-Tetrachloroethane	U	360	1.0	5	360
Ethylbenzene	U	360	1.0	5	360
Bromoform	U	360	1.0	5	360
Styrene	U	360	1.0	5	360
1,1,2,2-Tetrachloroethane	U	360	1.0	5	360
1,2,3-Trichloropropane	U	360	1.0	5	360
Isopropylbenzene	U	360	1.0	5	360
Bromobenzene	U	360	1.0	5	360
2-Chlorotoluene	U	360	1.0	5	360
N-Propylbenzene	U	360	1.0	5	360

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 11:53  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 76.2

Lab ID: SD4373-10DL  
 Client ID: TP-115 (2-4)  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	360	1.0	5	360
1,3,5-Trimethylbenzene	U	360	1.0	5	360
tert-Butylbenzene	U	360	1.0	5	360
1,2,4-Trichlorobenzene	U	360	1.0	5	360
sec-Butylbenzene	U	360	1.0	5	360
1,3-Dichlorobenzene	U	360	1.0	5	360
P-Isopropyltoluene	U	360	1.0	5	360
1,4-Dichlorobenzene	U	360	1.0	5	360
1,2-Dichlorobenzene	U	360	1.0	5	360
N-Butylbenzene	U	360	1.0	5	360
1,2-Dibromo-3-Chloropropane	U	360	1.0	5	360
1,2,4-Trimethylbenzene	U	360	1.0	5	360
Naphthalene	U	360	1.0	5	360
Hexachlorobutadiene	U	360	1.0	5	360
1,2,3-Trichlorobenzene	U	360	1.0	5	360
Methyl tert-butyl ether	U	360	1.0	5	360
Acetone	U	1800	1.0	25	1800
2-Butanone	U	1800	1.0	25	1800
4-methyl-2-pentanone	U	1800	1.0	25	1800
2-Hexanone	U	1800	1.0	25	1800
m+p-Xylenes	U	720	1.0	10	720
o-Xylene	U	360	1.0	5	360
Xylenes (total)	U	1100	1.0	15	1100
1,3,5-Trichlorobenzene	U	360	1.0	5	360
Vinyl Acetate	U	360	1.0	5	360
Carbon Disulfide	U	360	1.0	5	360
Diethyl Ether	U	360	1.0	5	360
Tetrahydrofuran	U	3600	1.0	50	3600
Dibromofluoromethane		98%			
1,2-Dichloroethane-D4		99%			
Toluene-D8		96%			
P-Bromofluorobenzene		97%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-115 (2-4)	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-10	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 76.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	40	40	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	40	40	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	40	40	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	40	40	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	40	40	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	2.0	2	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	2.0	2	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	2.0	2	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	2.0	2	mg/Kgdrywt	1	06-AUG-10	U
Toluene	2.0	2	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	4.0	4	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	2.0	2	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	103	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	116	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-115 (2-4)	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-10	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 22-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 02-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 76.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	26	26	mg/Kgdrywt	1	28-JUL-10	U
C9-C18 Aliphatics	26	26	mg/Kgdrywt	1	28-JUL-10	U
C19-C36 Aliphatics	26	26	mg/Kgdrywt	1	28-JUL-10	U
C11-C22 Aromatics	26	26	mg/Kgdrywt	1	28-JUL-10	U

Targeted PAH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Naphthalene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
2-Methylnaphthalene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Phenanthrene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthylene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Anthracene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)anthracene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)pyrene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Benzo(b)fluoranthene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Benzo(g,h,i)perylene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Benzo(k)fluoranthene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Chrysene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Dibenzo(a,h)anthracene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Fluoranthene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Fluorene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U
Pyrene	.26	.26	mg/Kgdrywt	1	28-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	69	40-140	28-JUL-10	
1-Chlorooctadecane	68	40-140	28-JUL-10	
o-Terphenyl	84	40-140	28-JUL-10	
2-Fluorobiphenyl	79	40-140	28-JUL-10	
2-Bromonaphthalene	44	40-140	28-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4373-10  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

TP-115 (2-4)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	21-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	76. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	



**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 12:28  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 84.2

Lab ID: SD4373-11DL  
 Client ID: TP-122 (0-2)  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	710	1.0	10	710
Chloromethane	U	710	1.0	10	710
Vinyl chloride	U	710	1.0	10	710
Bromomethane	U	710	1.0	10	710
Chloroethane	U	710	1.0	10	710
Trichlorofluoromethane	U	710	1.0	10	710
1,1-Dichloroethene	U	360	1.0	5	360
Methylene Chloride	U	1800	1.0	25	1800
trans-1,2-Dichloroethene	U	360	1.0	5	360
1,1-Dichloroethane	U	360	1.0	5	360
cis-1,2-Dichloroethene	U	360	1.0	5	360
1,2-Dichloroethylene (total)	U	710	1.0	10	710
2,2-Dichloropropane	U	360	1.0	5	360
Chloroform	U	360	1.0	5	360
Bromochloromethane	U	360	1.0	5	360
1,1,1-Trichloroethane	U	360	1.0	5	360
1,2-Dichloroethane	U	360	1.0	5	360
1,1-Dichloropropene	U	360	1.0	5	360
Carbon Tetrachloride	U	360	1.0	5	360
Benzene	U	360	1.0	5	360
1,2-Dichloropropane	U	360	1.0	5	360
Trichloroethene	U	360	1.0	5	360
Dibromomethane	U	360	1.0	5	360
Bromodichloromethane	U	360	1.0	5	360
cis-1,3-dichloropropene	U	360	1.0	5	360
Toluene	U	360	1.0	5	360
trans-1,3-Dichloropropene	U	360	1.0	5	360
1,1,2-Trichloroethane	U	360	1.0	5	360
1,3-Dichloropropane	U	360	1.0	5	360
Dibromochloromethane	U	360	1.0	5	360
Tetrachloroethene	U	360	1.0	5	360
1,2-Dibromoethane	U	360	1.0	5	360
Chlorobenzene	U	360	1.0	5	360
1,1,1,2-Tetrachloroethane	U	360	1.0	5	360
Ethylbenzene	U	360	1.0	5	360
Bromoform	U	360	1.0	5	360
Styrene	U	360	1.0	5	360
1,1,2,2-Tetrachloroethane	U	360	1.0	5	360
1,2,3-Trichloropropane	U	360	1.0	5	360
Isopropylbenzene	U	360	1.0	5	360
Bromobenzene	U	360	1.0	5	360
2-Chlorotoluene	U	360	1.0	5	360
N-Propylbenzene	U	360	1.0	5	360

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 12:28  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 84.2

Lab ID: SD4373-11DL  
 Client ID: TP-122 (0-2)  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	360	1.0	5	360
1,3,5-Trimethylbenzene	U	360	1.0	5	360
tert-Butylbenzene	U	360	1.0	5	360
1,2,4-Trichlorobenzene	U	360	1.0	5	360
sec-Butylbenzene	U	360	1.0	5	360
1,3-Dichlorobenzene	U	360	1.0	5	360
P-Isopropyltoluene	U	360	1.0	5	360
1,4-Dichlorobenzene	U	360	1.0	5	360
1,2-Dichlorobenzene	U	360	1.0	5	360
N-Butylbenzene	U	360	1.0	5	360
1,2-Dibromo-3-Chloropropane	U	360	1.0	5	360
1,2,4-Trimethylbenzene	U	360	1.0	5	360
Naphthalene	U	360	1.0	5	360
Hexachlorobutadiene	U	360	1.0	5	360
1,2,3-Trichlorobenzene	U	360	1.0	5	360
Methyl tert-butyl ether	U	360	1.0	5	360
Acetone	U	1800	1.0	25	1800
2-Butanone	U	1800	1.0	25	1800
4-methyl-2-pentanone	U	1800	1.0	25	1800
2-Hexanone	U	1800	1.0	25	1800
m+p-Xylenes	U	710	1.0	10	710
o-Xylene	U	360	1.0	5	360
Xylenes (total)	U	1100	1.0	15	1100
1,3,5-Trichlorobenzene	U	360	1.0	5	360
Vinyl Acetate	U	360	1.0	5	360
Carbon Disulfide	U	360	1.0	5	360
Diethyl Ether	U	360	1.0	5	360
Tetrahydrofuran	U	3600	1.0	50	3600
Dibromofluoromethane		100%			
1,2-Dichloroethane-D4		100%			
Toluene-D8		100%			
P-Bromofluorobenzene		99%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-122 (0-2)	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-11	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 84.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	35	35	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	35	35	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	35	35	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	35	35	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	35	35	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Benzene	1.8	1.8	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	1.8	1.8	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	1.8	1.8	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	1.8	1.8	mg/Kgdrywt	1	06-AUG-10	U
Toluene	1.8	1.8	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	3.5	3.5	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	1.8	1.8	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	99	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	115	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-122 (0-2)	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-11	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 22-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 02-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 84.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	36	24	mg/Kgdrywt	1	28-JUL-10	
C9-C18 Aliphatics	24	24	mg/Kgdrywt	1	28-JUL-10	U
C19-C36 Aliphatics	24	24	mg/Kgdrywt	1	28-JUL-10	U
C11-C22 Aromatics	36	24	mg/Kgdrywt	1	28-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
2-Methylnaphthalene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Phenanthrene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthylene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Anthracene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)anthracene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)pyrene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Benzo(b)fluoranthene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Benzo(g,h,i)perylene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Benzo(k)fluoranthene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Chrysene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Dibenzo(a,h)anthracene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Fluoranthene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Fluorene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U
Pyrene	.24	.24	mg/Kgdrywt	1	28-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	71	40-140	28-JUL-10	
1-Chlorooctadecane	70	40-140	28-JUL-10	
o-Terphenyl	89	40-140	28-JUL-10	
2-Fluorobiphenyl	78	40-140	28-JUL-10	
2-Bromonaphthalene	42	40-140	28-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-11  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

<u>Sample Description</u>	<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
TP-122 (0-2)	SL	21-JUL-10	21-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	84. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning, Berwick  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/21/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 13:04  
Report Date: 07/30/2010  
Matrix: SOIL  
% Solids: 91.3

Lab ID: SD4373-12DL  
Client ID: TP-114 (.5-2)  
SDG: SD4373  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	710	1.0	10	710
Chloromethane	U	710	1.0	10	710
Vinyl chloride	U	710	1.0	10	710
Bromomethane	U	710	1.0	10	710
Chloroethane	U	710	1.0	10	710
Trichlorofluoromethane	U	710	1.0	10	710
1,1-Dichloroethene	U	360	1.0	5	360
Methylene Chloride	U	1800	1.0	25	1800
trans-1,2-Dichloroethene	U	360	1.0	5	360
1,1-Dichloroethane	U	360	1.0	5	360
cis-1,2-Dichloroethene	U	360	1.0	5	360
1,2-Dichloroethylene (total)	U	710	1.0	10	710
2,2-Dichloropropane	U	360	1.0	5	360
Chloroform	U	360	1.0	5	360
Bromochloromethane	U	360	1.0	5	360
1,1,1-Trichloroethane	U	360	1.0	5	360
1,2-Dichloroethane	U	360	1.0	5	360
1,1-Dichloropropene	U	360	1.0	5	360
Carbon Tetrachloride	U	360	1.0	5	360
Benzene	U	360	1.0	5	360
1,2-Dichloropropane	U	360	1.0	5	360
Trichloroethene	U	360	1.0	5	360
Dibromomethane	U	360	1.0	5	360
Bromodichloromethane	U	360	1.0	5	360
cis-1,3-dichloropropene	U	360	1.0	5	360
Toluene	U	360	1.0	5	360
trans-1,3-Dichloropropene	U	360	1.0	5	360
1,1,2-Trichloroethane	U	360	1.0	5	360
1,3-Dichloropropane	U	360	1.0	5	360
Dibromochloromethane	U	360	1.0	5	360
Tetrachloroethene	U	360	1.0	5	360
1,2-Dibromoethane	U	360	1.0	5	360
Chlorobenzene	U	360	1.0	5	360
1,1,1,2-Tetrachloroethane	U	360	1.0	5	360
Ethylbenzene	U	360	1.0	5	360
Bromoform	U	360	1.0	5	360
Styrene	U	360	1.0	5	360
1,1,2,2-Tetrachloroethane	U	360	1.0	5	360
1,2,3-Trichloropropane	U	360	1.0	5	360
Isopropylbenzene	U	360	1.0	5	360
Bromobenzene	U	360	1.0	5	360
2-Chlorotoluene	U	360	1.0	5	360
N-Propylbenzene	U	360	1.0	5	360

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 13:04  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 91.3

Lab ID: SD4373-12DL  
 Client ID: TP-114 (.5-2)  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	360	1.0	5	360
1,3,5-Trimethylbenzene	U	360	1.0	5	360
tert-Butylbenzene	U	360	1.0	5	360
1,2,4-Trichlorobenzene	U	360	1.0	5	360
sec-Butylbenzene	U	360	1.0	5	360
1,3-Dichlorobenzene	U	360	1.0	5	360
P-Isopropyltoluene	U	360	1.0	5	360
1,4-Dichlorobenzene	U	360	1.0	5	360
1,2-Dichlorobenzene	U	360	1.0	5	360
N-Butylbenzene	U	360	1.0	5	360
1,2-Dibromo-3-Chloropropane	U	360	1.0	5	360
1,2,4-Trimethylbenzene	U	360	1.0	5	360
Naphthalene	U	360	1.0	5	360
Hexachlorobutadiene	U	360	1.0	5	360
1,2,3-Trichlorobenzene	U	360	1.0	5	360
Methyl tert-butyl ether	U	360	1.0	5	360
Acetone	U	1800	1.0	25	1800
2-Butanone	U	1800	1.0	25	1800
4-methyl-2-pentanone	U	1800	1.0	25	1800
2-Hexanone	U	1800	1.0	25	1800
m+p-Xylenes	U	710	1.0	10	710
o-Xylene	U	360	1.0	5	360
Xylenes (total)	U	1100	1.0	15	1100
1,3,5-Trichlorobenzene	U	360	1.0	5	360
Vinyl Acetate	U	360	1.0	5	360
Carbon Disulfide	U	360	1.0	5	360
Diethyl Ether	U	360	1.0	5	360
Tetrahydrofuran	U	3600	1.0	50	3600
Dibromofluoromethane		99%			
1,2-Dichloroethane-D4		100%			
Toluene-D8		97%			
P-Bromofluorobenzene		99%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-114 (.5-2)	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-12	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 91.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	30	30	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	30	30	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	30	30	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	30	30	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	30	30	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
Toluene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	3.0	3	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	90	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	102	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.



## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-114 (.5-2)	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-12	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 22-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 02-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 91.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	30	22	mg/Kgdrywt	1	28-JUL-10	
C9-C18 Aliphatics	22	22	mg/Kgdrywt	1	28-JUL-10	U
C19-C36 Aliphatics	22	22	mg/Kgdrywt	1	28-JUL-10	U
C11-C22 Aromatics	30	22	mg/Kgdrywt	1	28-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
2-Methylnaphthalene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Phenanthrene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthylene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Anthracene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)anthracene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)pyrene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(b)fluoranthene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(g,h,i)perylene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(k)fluoranthene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Chrysene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Dibenzo(a,h)anthracene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Fluoranthene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Fluorene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Pyrene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	75	40-140	28-JUL-10	
1-Chlorooctadecane	75	40-140	28-JUL-10	
o-Terphenyl	94	40-140	28-JUL-10	
2-Fluorobiphenyl	71	40-140	28-JUL-10	
2-Bromonaphthalene	36	40-140	28-JUL-10	*

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-12  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

TP-114 (.5-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	21-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	91. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning, Berwick  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/21/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 13:39  
Report Date: 07/30/2010  
Matrix: SOIL  
% Solids: 87.1

Lab ID: SD4373-13DL  
Client ID: DUPLICATE TP#1  
SDG: SD4373  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	560	1.0	10	560
Chloromethane	U	560	1.0	10	560
Vinyl chloride	U	560	1.0	10	560
Bromomethane	U	560	1.0	10	560
Chloroethane	U	560	1.0	10	560
Trichlorofluoromethane	U	560	1.0	10	560
1,1-Dichloroethene	U	280	1.0	5	280
Methylene Chloride	U	1400	1.0	25	1400
trans-1,2-Dichloroethene	U	280	1.0	5	280
1,1-Dichloroethane	U	280	1.0	5	280
cis-1,2-Dichloroethene	U	280	1.0	5	280
1,2-Dichloroethylene (total)	U	560	1.0	10	560
2,2-Dichloropropane	U	280	1.0	5	280
Chloroform	U	280	1.0	5	280
Bromochloromethane	U	280	1.0	5	280
1,1,1-Trichloroethane	U	280	1.0	5	280
1,2-Dichloroethane	U	280	1.0	5	280
1,1-Dichloropropene	U	280	1.0	5	280
Carbon Tetrachloride	U	280	1.0	5	280
Benzene	U	280	1.0	5	280
1,2-Dichloropropane	U	280	1.0	5	280
Trichloroethene	U	280	1.0	5	280
Dibromomethane	U	280	1.0	5	280
Bromodichloromethane	U	280	1.0	5	280
cis-1,3-dichloropropene	U	280	1.0	5	280
Toluene	U	280	1.0	5	280
trans-1,3-Dichloropropene	U	280	1.0	5	280
1,1,2-Trichloroethane	U	280	1.0	5	280
1,3-Dichloropropane	U	280	1.0	5	280
Dibromochloromethane	U	280	1.0	5	280
Tetrachloroethene	U	280	1.0	5	280
1,2-Dibromoethane	U	280	1.0	5	280
Chlorobenzene	U	280	1.0	5	280
1,1,1,2-Tetrachloroethane	U	280	1.0	5	280
Ethylbenzene	U	280	1.0	5	280
Bromoform	U	280	1.0	5	280
Styrene	U	280	1.0	5	280
1,1,2,2-Tetrachloroethane	U	280	1.0	5	280
1,2,3-Trichloropropane	U	280	1.0	5	280
Isopropylbenzene	U	280	1.0	5	280
Bromobenzene	U	280	1.0	5	280
2-Chlorotoluene	U	280	1.0	5	280
N-Propylbenzene	U	280	1.0	5	280

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 13:39  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 87.1

Lab ID: SD4373-13DL  
 Client ID: DUPLICATE TP#1  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	280	1.0	5	280
1,3,5-Trimethylbenzene	U	280	1.0	5	280
tert-Butylbenzene	U	280	1.0	5	280
1,2,4-Trichlorobenzene	U	280	1.0	5	280
sec-Butylbenzene	U	280	1.0	5	280
1,3-Dichlorobenzene	U	280	1.0	5	280
p-Isopropyltoluene	U	280	1.0	5	280
1,4-Dichlorobenzene	U	280	1.0	5	280
1,2-Dichlorobenzene	U	280	1.0	5	280
N-Butylbenzene	U	280	1.0	5	280
1,2-Dibromo-3-Chloropropane	U	280	1.0	5	280
1,2,4-Trimethylbenzene	U	280	1.0	5	280
Naphthalene	U	280	1.0	5	280
Hexachlorobutadiene	U	280	1.0	5	280
1,2,3-Trichlorobenzene	U	280	1.0	5	280
Methyl tert-butyl ether	U	280	1.0	5	280
Acetone	U	1400	1.0	25	1400
2-Butanone	U	1400	1.0	25	1400
4-methyl-2-pentanone	U	1400	1.0	25	1400
2-Hexanone	U	1400	1.0	25	1400
m+p-Xylenes	U	560	1.0	10	560
o-Xylene	U	280	1.0	5	280
Xylenes (total)	U	840	1.0	15	840
1,3,5-Trichlorobenzene	U	280	1.0	5	280
Vinyl Acetate	U	280	1.0	5	280
Carbon Disulfide	U	280	1.0	5	280
Diethyl Ether	U	280	1.0	5	280
Tetrahydrofuran	U	2800	1.0	50	2800
Dibromofluoromethane		100%			
1,2-Dichloroethane-D4		101%			
Toluene-D8		96%			
p-Bromofluorobenzene		96%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> DUPLICATE TP#1	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-13	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 87.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	30	30	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	30	30	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	30	30	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	30	30	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	30	30	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
Toluene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	3.0	3	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	1.5	1.5	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	96	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	116	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> DUPLICATE TP#1	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-13	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 22-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 02-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 87.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	24	20	mg/Kgdrywt	1	28-JUL-10	
C9-C18 Aliphatics	20	20	mg/Kgdrywt	1	28-JUL-10	U
C19-C36 Aliphatics	20	20	mg/Kgdrywt	1	28-JUL-10	U
C11-C22 Aromatics	23	20	mg/Kgdrywt	1	28-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Naphthalene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
2-Methylnaphthalene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Phenanthrene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthylene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Anthracene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)anthracene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)pyrene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Benzo(b)fluoranthene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Benzo(g,h,i)perylene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Benzo(k)fluoranthene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Chrysene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Dibenzo(a,h)anthracene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Fluoranthene	1.3	.2	mg/Kgdrywt	1	28-JUL-10	
Fluorene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U
Pyrene	.2	.2	mg/Kgdrywt	1	28-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	68	40-140	28-JUL-10	
1-Chlorooctadecane	69	40-140	28-JUL-10	
o-Terphenyl	80	40-140	28-JUL-10	
2-Fluorobiphenyl	56	40-140	28-JUL-10	
2-Bromonaphthalene	28	40-140	28-JUL-10	*

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-13  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

DUPLICATE TP#1

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	21-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	87. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 14:14  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 84.3

Lab ID: SD4373-14DL  
 Client ID: TP-111 (4.5)  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	630	1.0	10	630
Chloromethane	U	630	1.0	10	630
Vinyl chloride	U	630	1.0	10	630
Bromomethane	U	630	1.0	10	630
Chloroethane	U	630	1.0	10	630
Trichlorofluoromethane	U	630	1.0	10	630
1,1-Dichloroethene	U	310	1.0	5	310
Methylene Chloride	U	1600	1.0	25	1600
trans-1,2-Dichloroethene	U	310	1.0	5	310
1,1-Dichloroethane	U	310	1.0	5	310
cis-1,2-Dichloroethene	U	310	1.0	5	310
1,2-Dichloroethylene (total)	U	630	1.0	10	630
2,2-Dichloropropane	U	310	1.0	5	310
Chloroform	U	310	1.0	5	310
Bromochloromethane	U	310	1.0	5	310
1,1,1-Trichloroethane	U	310	1.0	5	310
1,2-Dichloroethane	U	310	1.0	5	310
1,1-Dichloropropene	U	310	1.0	5	310
Carbon Tetrachloride	U	310	1.0	5	310
Benzene	U	310	1.0	5	310
1,2-Dichloropropane	U	310	1.0	5	310
Trichloroethene	U	310	1.0	5	310
Dibromomethane	U	310	1.0	5	310
Bromodichloromethane	U	310	1.0	5	310
cis-1,3-dichloropropene	U	310	1.0	5	310
Toluene	U	310	1.0	5	310
trans-1,3-Dichloropropene	U	310	1.0	5	310
1,1,2-Trichloroethane	U	310	1.0	5	310
1,3-Dichloropropane	U	310	1.0	5	310
Dibromochloromethane	U	310	1.0	5	310
Tetrachloroethene	U	310	1.0	5	310
1,2-Dibromoethane	U	310	1.0	5	310
Chlorobenzene	U	310	1.0	5	310
1,1,1,2-Tetrachloroethane	U	310	1.0	5	310
Ethylbenzene	U	310	1.0	5	310
Bromoform	U	310	1.0	5	310
Styrene	U	310	1.0	5	310
1,1,2,2-Tetrachloroethane	U	310	1.0	5	310
1,2,3-Trichloropropane	U	310	1.0	5	310
Isopropylbenzene	U	310	1.0	5	310
Bromobenzene	U	310	1.0	5	310
2-Chlorotoluene	U	310	1.0	5	310
N-Propylbenzene	U	310	1.0	5	310



**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/21/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 14:14  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 84.3

Lab ID: SD4373-14DL  
 Client ID: TP-111 (4.5)  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	310	1.0	5	310
1,3,5-Trimethylbenzene	U	310	1.0	5	310
tert-Butylbenzene	U	310	1.0	5	310
1,2,4-Trichlorobenzene	U	310	1.0	5	310
sec-Butylbenzene	U	310	1.0	5	310
1,3-Dichlorobenzene	U	310	1.0	5	310
P-Isopropyltoluene	U	310	1.0	5	310
1,4-Dichlorobenzene	U	310	1.0	5	310
1,2-Dichlorobenzene	U	310	1.0	5	310
N-Butylbenzene	U	310	1.0	5	310
1,2-Dibromo-3-Chloropropane	U	310	1.0	5	310
1,2,4-Trimethylbenzene	U	310	1.0	5	310
Naphthalene	U	310	1.0	5	310
Hexachlorobutadiene	U	310	1.0	5	310
1,2,3-Trichlorobenzene	U	310	1.0	5	310
Methyl tert-butyl ether	U	310	1.0	5	310
Acetone	U	1600	1.0	25	1600
2-Butanone	U	1600	1.0	25	1600
4-methyl-2-pentanone	U	1600	1.0	25	1600
2-Hexanone	U	1600	1.0	25	1600
m+p-Xylenes	U	630	1.0	10	630
o-Xylene	U	310	1.0	5	310
Xylenes (total)	U	940	1.0	15	940
1,3,5-Trichlorobenzene	U	310	1.0	5	310
Vinyl Acetate	U	310	1.0	5	310
Carbon Disulfide	U	310	1.0	5	310
Diethyl Ether	U	310	1.0	5	310
Tetrahydrofuran	U	3100	1.0	50	3100
Dibromofluoromethane		98%			
1,2-Dichloroethane-D4		99%			
Toluene-D8		96%			
P-Bromofluorobenzene		96%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-111 (4.5)	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-14	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 84.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	33	33	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	33	33	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	33	33	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	33	33	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	33	33	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
Toluene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	3.3	3.3	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	91	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	108	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> TP-111 (4.5)	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4373-14	<b>Date Received:</b> 21-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 22-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 02-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 84.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
C9-C18 Aliphatics	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
C19-C36 Aliphatics	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
C11-C22 Aromatics	.22	.22	mg/Kgdrywt	1	28-JUL-10	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
2-Methylnaphthalene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Phenanthrene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthylene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Acenaphthene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Anthracene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)anthracene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(a)pyrene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(b)fluoranthene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(g,h,i)perylene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Benzo(k)fluoranthene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Chrysene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Dibenzo(a,h)anthracene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Fluoranthene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Fluorene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U
Pyrene	.22	.22	mg/Kgdrywt	1	28-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	80	40-140	28-JUL-10	
1-Chlorooctadecane	82	40-140	28-JUL-10	
o-Terphenyl	108	40-140	28-JUL-10	
2-Fluorobiphenyl	96	40-140	28-JUL-10	
2-Bromonaphthalene	52	40-140	28-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-14  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

<u>Sample Description</u>	<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
TP-111 (4.5)	SL	21-JUL-10	21-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	84. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/21/10  
 Extraction Date: 07/27/10  
 Analysis Date: 28-JUL-2010 17:46  
 Report Date: 08/02/2010  
 Matrix: SOIL  
 % Solids: 91.0

Lab ID: SD4373-15  
 Client ID: SS-108  
 SDG: SD4373  
 Extracted by: AC  
 Extraction Method: SW846 3550  
 Analyst: RCT  
 Analysis Method: SW846 8082  
 Lab Prep Batch: WG80189  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	18	1.0	17	18
Aroclor-1221	U	18	1.0	17	18
Aroclor-1232	U	18	1.0	17	18
Aroclor-1242	U	18	1.0	17	18
Aroclor-1248	U	18	1.0	17	18
Aroclor-1254	U	18	1.0	17	18
Aroclor-1260	U	18	1.0	17	18
Tetrachloro-m-xylene		90%			
Decachlorobiphenyl		109%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-15  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

SS-108

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	21-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	91. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

KATAHDIN ANALYTICAL SERVICES  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning, Berwick  
PO No:  
Sample Date: 07/20/10  
Received Date: 07/21/10  
Extraction Date: 07/27/10  
Analysis Date: 28-JUL-2010 21:54  
Report Date: 08/02/2010  
Matrix: SOIL  
% Solids: 88.2

Lab ID: SD4373-16  
Client ID: SS-104  
SDG: SD4373  
Extracted by: AC  
Extraction Method: SW846 3550  
Analyst: RCT  
Analysis Method: SW846 8082  
Lab Prep Batch: WG80189  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	19	1.0	17	19
Aroclor-1221	U	19	1.0	17	19
Aroclor-1232	U	19	1.0	17	19
Aroclor-1242	U	19	1.0	17	19
Aroclor-1248	U	19	1.0	17	19
Aroclor-1254	U	19	1.0	17	19
Aroclor-1260	U	19	1.0	17	19
Tetrachloro-m-xylene		56%			
Decachlorobiphenyl		93%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-16  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

SS-104

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	21-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	88. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	



KATAHDIN ANALYTICAL SERVICES  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning, Berwick  
PO No:  
Sample Date: 07/20/10  
Received Date: 07/21/10  
Extraction Date: 07/27/10  
Analysis Date: 28-JUL-2010 22:12  
Report Date: 08/02/2010  
Matrix: SOIL  
% Solids: 72.3

Lab ID: SD4373-18DL  
Client ID: SS-105  
SDG: SD4373  
Extracted by: AC  
Extraction Method: SW846 3550  
Analyst: RCT  
Analysis Method: SW846 8082  
Lab Prep Batch: WG80189  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	47	2.0	17	47
Aroclor-1221	U	47	2.0	17	47
Aroclor-1232	U	47	2.0	17	47
Aroclor-1242	U	47	2.0	17	47
Aroclor-1248	U	47	2.0	17	47
Aroclor-1254	U	47	2.0	17	47
Aroclor-1260	U	47	2.0	17	47
Tetrachloro-m-xylene		* 43%			
Decachlorobiphenyl		* 54%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4373-18  
**Report Date:** 30-JUL-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning, Berwick  
**SDG:** SD4373

Sample Description

SS-105

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	21-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	72. %	1	SM2540G	WG80193	27-JUL-10 10:00:00	ASTM D2216	26-JUL-10	JF	

WG80379-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING, BERWICK

SDG No.: SD4373

Lab File ID: M4631

Lab Sample ID: WG80379-2

Date Analyzed: 07/30/10

Time Analyzed: 1024

GC Column: RTX-VMS ID: 0.18 (mm)

Heated Purge: (Y/N) N

Instrument ID: GCMS-M

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80379-LCS	WG80379-1	M4629	07/30/10	0904
02	WG80379-MEOHBLANK	WG80379-3	M4632	07/30/10	1118
03	TP-115 (2-4)	SD4373-10DL	M4633	07/30/10	1153
04	TP-122 (0-2)	SD4373-11DL	M4634	07/30/10	1228
05	TP-114 (.5-2)	SD4373-12DL	M4635	07/30/10	1304
06	DUPLICATE TP#1	SD4373-13DL	M4636	07/30/10	1339
07	TP-111 (4.5)	SD4373-14DL	M4637	07/30/10	1414
08	TP-113 (1-2)	SD4373-8DL	M4638	07/30/10	1449
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:	Lab ID: WG80379-2
Project: Prime Tanning, Berwick	Client ID: WG80379-Blank
PO No:	SDG: SD4373
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 30-JUL-2010 10:24	Analysis Method: SW846 8260B
Report Date: 07/30/2010	Lab Prep Batch: WG80379
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	250	1.0	5	250
Chloromethane	U	250	1.0	5	250
Vinyl chloride	U	250	1.0	5	250
Bromomethane	U	250	1.0	5	250
Chloroethane	U	250	1.0	5	250
Trichlorofluoromethane	U	250	1.0	5	250
1,1-Dichloroethene	U	250	1.0	5	250
Methylene Chloride	U	1200	1.0	25	1200
trans-1,2-Dichloroethene	U	250	1.0	5	250
1,1-Dichloroethane	U	250	1.0	5	250
cis-1,2-Dichloroethene	U	250	1.0	5	250
1,2-Dichloroethylene (total)	U	500	1.0	10	500
2,2-Dichloropropane	U	250	1.0	5	250
Chloroform	U	250	1.0	5	250
Bromochloromethane	U	250	1.0	5	250
1,1,1-Trichloroethane	U	250	1.0	5	250
1,2-Dichloroethane	U	250	1.0	5	250
1,1-Dichloropropene	U	250	1.0	5	250
Carbon Tetrachloride	U	250	1.0	5	250
Benzene	U	250	1.0	5	250
1,2-Dichloropropane	U	250	1.0	5	250
Trichloroethene	U	250	1.0	5	250
Dibromomethane	U	250	1.0	5	250
Bromodichloromethane	U	250	1.0	5	250
cis-1,3-dichloropropene	U	250	1.0	5	250
Toluene	U	250	1.0	5	250
trans-1,3-Dichloropropene	U	250	1.0	5	250
1,1,2-Trichloroethane	U	250	1.0	5	250
1,3-Dichloropropane	U	250	1.0	5	250
Dibromochloromethane	U	250	1.0	5	250
Tetrachloroethene	U	250	1.0	5	250
1,2-Dibromoethane	U	250	1.0	5	250
Chlorobenzene	U	250	1.0	5	250
1,1,1,2-Tetrachloroethane	U	250	1.0	5	250
Ethylbenzene	U	250	1.0	5	250
Bromoform	U	250	1.0	5	250
Styrene	U	250	1.0	5	250
1,1,2,2-Tetrachloroethane	U	250	1.0	5	250
1,2,3-Trichloropropane	U	250	1.0	5	250
Isopropylbenzene	U	250	1.0	5	250
Bromobenzene	U	250	1.0	5	250
2-Chlorotoluene	U	250	1.0	5	250
N-Propylbenzene	U	250	1.0	5	250

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 10:24  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 100

Lab ID: WG80379-2  
 Client ID: WG80379-Blank  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	250	1.0	5	250
1,3,5-Trimethylbenzene	U	250	1.0	5	250
tert-Butylbenzene	U	250	1.0	5	250
1,2,4-Trichlorobenzene	U	250	1.0	5	250
sec-Butylbenzene	U	250	1.0	5	250
1,3-Dichlorobenzene	U	250	1.0	5	250
P-Isopropyltoluene	U	250	1.0	5	250
1,4-Dichlorobenzene	U	250	1.0	5	250
1,2-Dichlorobenzene	U	250	1.0	5	250
N-Butylbenzene	U	250	1.0	5	250
1,2-Dibromo-3-Chloropropane	U	250	1.0	5	250
1,2,4-Trimethylbenzene	U	250	1.0	5	250
Naphthalene	U	250	1.0	5	250
Hexachlorobutadiene	U	250	1.0	5	250
1,2,3-Trichlorobenzene	U	250	1.0	5	250
Methyl tert-butyl ether	U	250	1.0	5	250
Acetone	U	1200	1.0	25	1200
2-Butanone	U	1200	1.0	25	1200
4-methyl-2-pentanone	U	1200	1.0	25	1200
2-Hexanone	U	1200	1.0	25	1200
m+p-Xylenes	U	500	1.0	10	500
o-Xylene	U	250	1.0	5	250
Xylenes (total)	U	750	1.0	15	750
1,3,5-Trichlorobenzene	U	250	1.0	5	250
Vinyl Acetate	U	250	1.0	5	250
Carbon Disulfide	U	250	1.0	5	250
Diethyl Ether	U	250	1.0	5	250
Tetrahydrofuran	U	1200	1.0	25	1200
Dibromofluoromethane		97%			
1,2-Dichloroethane-D4		95%			
Toluene-D8		97%			
P-Bromofluorobenzene		96%			

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:	Lab ID: WG80379-3
Project: Prime Tanning, Berwick	Client ID: WG80379-MeOHBlank
PO No:	SDG: SD4373
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 30-JUL-2010 11:18	Analysis Method: SW846 8260B
Report Date: 07/30/2010	Lab Prep Batch: WG80379
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	500	1.0	10	500
Chloromethane	U	500	1.0	10	500
Vinyl chloride	U	500	1.0	10	500
Bromomethane	U	500	1.0	10	500
Chloroethane	U	500	1.0	10	500
Trichlorofluoromethane	U	500	1.0	10	500
1,1-Dichloroethene	U	250	1.0	5	250
Methylene Chloride	U	1200	1.0	25	1200
trans-1,2-Dichloroethene	U	250	1.0	5	250
1,1-Dichloroethane	U	250	1.0	5	250
cis-1,2-Dichloroethene	U	250	1.0	5	250
1,2-Dichloroethylene (total)	U	500	1.0	10	500
2,2-Dichloropropane	U	250	1.0	5	250
Chloroform	U	250	1.0	5	250
Bromochloromethane	U	250	1.0	5	250
1,1,1-Trichloroethane	U	250	1.0	5	250
1,2-Dichloroethane	U	250	1.0	5	250
1,1-Dichloropropene	U	250	1.0	5	250
Carbon Tetrachloride	U	250	1.0	5	250
Benzene	U	250	1.0	5	250
1,2-Dichloropropane	U	250	1.0	5	250
Trichloroethene	U	250	1.0	5	250
Dibromomethane	U	250	1.0	5	250
Bromodichloromethane	U	250	1.0	5	250
cis-1,3-dichloropropene	U	250	1.0	5	250
Toluene	U	250	1.0	5	250
trans-1,3-Dichloropropene	U	250	1.0	5	250
1,1,2-Trichloroethane	U	250	1.0	5	250
1,3-Dichloropropane	U	250	1.0	5	250
Dibromochloromethane	U	250	1.0	5	250
Tetrachloroethene	U	250	1.0	5	250
1,2-Dibromoethane	U	250	1.0	5	250
Chlorobenzene	U	250	1.0	5	250
1,1,1,2-Tetrachloroethane	U	250	1.0	5	250
Ethylbenzene	U	250	1.0	5	250
Bromoform	U	250	1.0	5	250
Styrene	U	250	1.0	5	250
1,1,2,2-Tetrachloroethane	U	250	1.0	5	250
1,2,3-Trichloropropane	U	250	1.0	5	250
Isopropylbenzene	U	250	1.0	5	250
Bromobenzene	U	250	1.0	5	250
2-Chlorotoluene	U	250	1.0	5	250
N-Propylbenzene	U	250	1.0	5	250

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 11:18  
 Report Date: 07/30/2010  
 Matrix: SOIL  
 % Solids: 100

Lab ID: WG80379-3  
 Client ID: WG80379-MeOHBlank  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	250	1.0	5	250
1,3,5-Trimethylbenzene	U	250	1.0	5	250
tert-Butylbenzene	U	250	1.0	5	250
1,2,4-Trichlorobenzene	U	250	1.0	5	250
sec-Butylbenzene	U	250	1.0	5	250
1,3-Dichlorobenzene	U	250	1.0	5	250
P-Isopropyltoluene	U	250	1.0	5	250
1,4-Dichlorobenzene	U	250	1.0	5	250
1,2-Dichlorobenzene	U	250	1.0	5	250
N-Butylbenzene	U	250	1.0	5	250
1,2-Dibromo-3-Chloropropane	U	250	1.0	5	250
1,2,4-Trimethylbenzene	U	250	1.0	5	250
Naphthalene	U	250	1.0	5	250
Hexachlorobutadiene	U	250	1.0	5	250
1,2,3-Trichlorobenzene	U	250	1.0	5	250
Methyl tert-butyl ether	U	250	1.0	5	250
Acetone	U	1200	1.0	25	1200
2-Butanone	U	1200	1.0	25	1200
4-methyl-2-pentanone	U	1200	1.0	25	1200
2-Hexanone	U	1200	1.0	25	1200
m+p-Xylenes	U	500	1.0	10	500
o-Xylene	U	250	1.0	5	250
Xylenes (total)	U	750	1.0	15	750
1,3,5-Trichlorobenzene	U	250	1.0	5	250
Vinyl Acetate	U	250	1.0	5	250
Carbon Disulfide	U	250	1.0	5	250
Diethyl Ether	U	250	1.0	5	250
Tetrahydrofuran	U	2500	1.0	50	2500
Dibromofluoromethane		97%			
1,2-Dichloroethane-D4		93%			
Toluene-D8		96%			
P-Bromofluorobenzene		96%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80379-1
Project: Prime Tanning, Berwick	Client ID: WG80379-LCS
PO No:	SDG: SD4373
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 07/30/10	Analysis Method: SW846 8260B
Report Date: 07/30/2010	Lab Prep Batch: WG80379
Matrix: SOIL	Units: ug/Kgdrywt

COMPOUND	LCS	SAMPLE	LCS	QC.	
	SPIKE	CONC.	CONC.	%REC.	LIMITS
Dichlorodifluoromethane	2500	NA	3120	125	29-164
Chloromethane	2500	NA	2960	118	59-123
Vinyl chloride	2500	NA	2830	113	64-131
Bromomethane	2500	NA	2830	113	57-135
Chloroethane	2500	NA	3490	140	53-157
Trichlorofluoromethane	2500	NA	3220	129	70-149
Diethyl Ether	2500	NA	1920	* 77	78-124
Tertiary-butyl alcohol	12500	NA	16600	133	11-151
1,1-Dichloroethene	2500	NA	3030	121	88-127
Carbon Disulfide	2500	NA	2410	96	71-129
Freon-113	2500	NA	1570	* 63	73-126
Iodomethane	2500	NA	2460	98	54-155
Acrolein	12500	NA	10500	84	62-135
Methylene Chloride	2500	NA	2750	110	72-129
Acetone	2500	NA	3920	157	62-172
Isobutyl Alcohol	50000	NA	63400	127	16-147
trans-1,2-Dichloroethene	2500	NA	2770	111	78-125
Allyl Chloride	2500	NA	1770	* 71	78-121
Methyl tert-butyl ether	5000	NA	4990	100	81-125
Acetonitrile	25000	NA	29900	120	61-125
Di-isopropyl ether	2500	NA	2330	93	81-123
Chloroprene	2500	NA	2000	80	75-128
Methacrylonitrile	25000	NA	22400	90	78-123
Propionitrile	25000	NA	25400	102	75-118
1,1-Dichloroethane	2500	NA	2950	118	76-130
Acrylonitrile	12500	NA	11200	90	76-120
Ethyl tertiary-butyl ether	2500	NA	2220	89	85-119
Vinyl Acetate	2500	NA	2650	106	56-129
cis-1,2-Dichloroethene	2500	NA	3140	* 126	85-123
1,2-Dichloroethylene (total)	5000	NA	5920	118	84-121
Methyl Methacrylate	2500	NA	2200	88	79-121
2,2-Dichloropropane	2500	NA	2620	105	70-132
Bromochloromethane	2500	NA	2990	* 120	85-117
Chloroform	2500	NA	3100	124	78-128
Carbon Tetrachloride	2500	NA	2990	120	87-126
Tetrahydrofuran	2500	NA	2900	116	74-123
1,1,1-Trichloroethane	2500	NA	3010	120	77-129
1,1-Dichloropropene	2500	NA	2810	112	87-118
2-Butanone	2500	NA	3470	* 139	71-132
Benzene	2500	NA	2720	109	86-116
Cyclohexane	2500	NA	2900	116	71-133
Ethyl Methacrylate	2500	NA	2360	94	80-125
Tertiary-amyl methyl ether	2500	NA	2120	85	80-121
1,2-Dichloroethane	2500	NA	2860	114	81-125
Trichloroethene	2500	NA	2720	109	79-121



**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
Project: Prime Tanning, Berwick  
PO No:  
Sample Date:  
Received Date:  
Extraction Date:  
Analysis Date: 07/30/10  
Report Date: 07/30/2010  
Matrix: SOIL

Lab ID: WG80379-1  
Client ID: WG80379-LCS  
SDG: SD4373  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/Kgdrywt

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
Dibromomethane	2500	NA	2850	114	85-117
1,2-Dichloropropane	2500	NA	2720	109	84-118
Bromodichloromethane	2500	NA	2820	113	85-122
cis-1,3-dichloropropene	2500	NA	2800	112	83-119
1,4-Dioxane	50000	NA	22800	46	10-149
2-Chloroethylvinylether	2500	NA	1960	78	39-135
Toluene	2500	NA	2670	107	84-118
4-methyl-2-pentanone	2500	NA	2910	116	83-122
Tetrachloroethene	2500	NA	3020	121	47-155
trans-1,3-Dichloropropene	2500	NA	3120	125	85-135
1,1,2-Trichloroethane	2500	NA	2670	107	84-115
Dibromochloromethane	2500	NA	2880	115	85-119
1,3-Dichloropropane	2500	NA	2730	109	80-119
1,2-Dibromoethane	2500	NA	2630	105	84-116
2-Hexanone	2500	NA	2990	120	80-124
Chlorobenzene	2500	NA	2690	108	89-113
Ethylbenzene	2500	NA	2690	108	88-113
1,1,1,2-Tetrachloroethane	2500	NA	2880	115	88-118
Xylenes (total)	7500	NA	8050	107	89-116
m+p-Xylenes	5000	NA	5350	107	88-116
o-Xylene	2500	NA	2700	108	90-116
Styrene	2500	NA	2730	109	88-117
Bromoform	2500	NA	2800	112	86-117
Isopropylbenzene	2500	NA	2910	116	96-136
cis-1,4-Dichloro-2-Butene	2500	NA	2380	95	59-136
trans-1,4-Dichloro-2-Butene	2500	NA	2190	88	63-132
Bromobenzene	2500	NA	2620	105	84-113
N-Propylbenzene	2500	NA	2480	99	83-121
1,1,2,2-Tetrachloroethane	2500	NA	2460	98	79-121
1,3,5-Trimethylbenzene	2500	NA	2550	102	80-123
2-Chlorotoluene	2500	NA	2580	103	81-120
1,2,3-Trichloropropane	2500	NA	2560	102	77-120
4-Chlorotoluene	2500	NA	2550	102	81-122
tert-Butylbenzene	2500	NA	2530	101	84-121
Pentachloroethane	2500	NA	2720	109	19-186
1,2,4-Trimethylbenzene	2500	NA	2600	104	83-118
P-Isopropyltoluene	2500	NA	2500	100	88-121
1,3-Dichlorobenzene	2500	NA	2520	101	86-110
1,4-Dichlorobenzene	2500	NA	2690	108	86-111
N-Butylbenzene	2500	NA	2330	93	78-121
sec-Butylbenzene	2500	NA	2360	94	82-122
1,2-Dichlorobenzene	2500	NA	2660	106	86-112
1,2-Dibromo-3-Chloropropane	2500	NA	2290	92	67-124
1,3,5-Trichlorobenzene	2500	NA	2410	96	77-120
Hexachlorobutadiene	2500	NA	2390	96	73-113

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date:  
 Analysis Date: 07/30/10  
 Report Date: 07/30/2010  
 Matrix: SOIL

Lab ID: WG80379-1  
 Client ID: WG80379-LCS  
 SDG: SD4373  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/Kgdrywt

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
1,2,4-Trichlorobenzene	2500	NA	2520	101	76-126
1,2,3-Trimethylbenzene	2500	NA	2250	90	85-119
Naphthalene	2500	NA	1770	71	62-126
1,2,3-Trichlorobenzene	2500	NA	1870	75	70-122
Methyl Acetate	2500	NA	2540	102	70-132
Methylcyclohexane	2500	NA	1760	* 70	73-125
1-Chlorohexane	2500	NA	2700	108	73-119
Total Alkylbenzenes	17500	NA	17400	99	85-119

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80143-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING, BERWICK

SDG No.: SD4373

Lab File ID: U2342

Lab Sample ID: WG80143-1

Instrument ID: GCMS-U

Date Extracted: 07/26/10

Matrix: (soil/water) SOIL

Date Analyzed: 07/29/10

Level: (low/med) LOW

Time Analyzed: 1548

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80143-LCS	WG80143-2	U2343	07/29/10	1632
02	WG80143-LCSD	WG80143-3	U2344	07/29/10	1717
03	TP-118 (0.5-2)	SD4373-4	U2345	07/29/10	1802
04	TP-116 (0.5-2)	SD4373-6	U2346	07/29/10	1847
05	TP-112 (0.5-2.0)	SD4373-9	U2347	07/29/10	1932
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:	Lab ID: WG80143-1
Project: Prime Tanning, Berwick	Client ID: WG80143-Blank
PO No:	SDG: SD4373
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3550
Extraction Date: 07/26/10	Analyst: JCG
Analysis Date: 29-JUL-2010 15:48	Analysis Method: SW846 8270C
Report Date: 07/30/2010	Lab Prep Batch: WG80143
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	330	1.0	330	330
2-Methylnaphthalene	U	330	1.0	330	330
Acenaphthylene	U	330	1.0	330	330
Acenaphthene	U	330	1.0	330	330
Fluorene	U	330	1.0	330	330
Phenanthrene	U	330	1.0	330	330
Anthracene	U	330	1.0	330	330
Fluoranthene	U	330	1.0	330	330
Pyrene	U	330	1.0	330	330
Benzo(a)anthracene	U	330	1.0	330	330
Chrysene	U	330	1.0	330	330
Benzo(b)fluoranthene	U	330	1.0	330	330
Benzo(k)fluoranthene	U	330	1.0	330	330
Benzo(a)pyrene	U	330	1.0	330	330
Indeno(1,2,3-cd)pyrene	U	330	1.0	330	330
Dibenzo(a,h)anthracene	U	330	1.0	330	330
Benzo(g,h,i)perylene	U	330	1.0	330	330
Nitrobenzene-D5		58%			
2-Fluorobiphenyl		62%			
Terphenyl-D14		88%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80143-2 & WG80143-3
Project: Prime Tanning, Berwick	Client ID: WG80143-LCS & WG80143-LCSD
PO No:	SDG: SD4373
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3550
Extraction Date: 07/26/10	Analyst: JCG
Analysis Date: 07/29/10	Analysis Method: SW846 8270C
Report Date: 07/30/2010	Lab Prep Batch: WG80143
Matrix: SOIL	Units: ug/Kgdrywt

COMPOUND	LCS	LCSD	SAMPLE CONC.	LCS	LCSD	LCS	LCSD	%RPD	%RPD	QC.
	SPIKE	SPIKE		CONC.	CONC.	%REC.	%REC.			
Naphthalene	1667	1667	NA	1100	1190	66	71	8	50	40-100
2-Methylnaphthalene	1667	1667	NA	1080	1190	65	71	10	50	40-100
Acenaphthylene	1667	1667	NA	1110	1190	67	71	7	50	40-100
Acenaphthene	1667	1667	NA	1170	1250	70	75	7	50	40-100
Fluorene	1667	1667	NA	1240	1280	74	77	3	50	40-100
Phenanthrene	1667	1667	NA	1420	1400	85	84	1	50	40-100
Anthracene	1667	1667	NA	1380	1380	83	83	0.0	50	40-100
Fluoranthene	1667	1667	NA	1440	1360	86	82	6	50	40-100
Pyrene	1667	1667	NA	1260	1220	76	73	3	50	40-100
Benzo(a)anthracene	1667	1667	NA	1330	1310	80	79	2	50	40-100
Chrysene	1667	1667	NA	1390	1400	83	84	0.7	50	40-100
Benzo(b)fluoranthene	1667	1667	NA	1310	1290	79	77	2	50	40-100
Benzo(k)fluoranthene	1667	1667	NA	1370	1330	82	80	3	50	40-100
Benzo(a)pyrene	1667	1667	NA	1340	1330	80	80	0.7	50	40-100
Indeno(1,2,3-cd)pyrene	1667	1667	NA	1270	1210	76	73	5	50	40-100
Dibenzo(a,h)anthracene	1667	1667	NA	1300	1250	78	75	4	50	40-100
Benzo(g,h,i)perylene	1667	1667	NA	1260	1190	76	71	6	50	40-100

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80560-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING, BERWICK SDG No.: SD4373

Lab File ID: 9DH1068 Lab Sample ID: WG80560-1

Date Analyzed: 08/05/10 Time Analyzed: 1446

GC Column: RTX-502.2 ID: 0.53 (mm) Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80560-LCS	WG80560-2	9DH1069	08/05/10	1543
02	WG80560-LCSD	WG80560-3	9DH1070	08/05/10	1640
03					
04					
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80560-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING, BERWICK      SDG No.: SD4373

Lab File ID: 9DH2068      Lab Sample ID: WG80560-1

Date Analyzed: 08/05/10      Time Analyzed: 1446

GC Column: RTX-502.2 ID: 0.53 (mm)      Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80560-LCS	WG80560-2	9DH2069	08/05/10	1543
02	WG80560-LCSD	WG80560-3	9DH2070	08/05/10	1640
03					
04					
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80560-1	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	05-AUG-10	U
Unadjusted C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	05-AUG-10	U
C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	05-AUG-10	U
C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	05-AUG-10	U
C9-C10 Aromatics	27	27	mg/Kgdrywt	1	05-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.3	1.3	mg/Kgdrywt	1	05-AUG-10	U
Ethylbenzene	1.3	1.3	mg/Kgdrywt	1	05-AUG-10	U
Methyl tert-butylether	1.3	1.3	mg/Kgdrywt	1	05-AUG-10	U
Naphthalene	1.3	1.3	mg/Kgdrywt	1	05-AUG-10	U
Toluene	1.3	1.3	mg/Kgdrywt	1	05-AUG-10	U
m+p-Xylene	2.7	2.7	mg/Kgdrywt	1	05-AUG-10	U
o-Xylene	1.3	1.3	mg/Kgdrywt	1	05-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	88	70-130	05-AUG-10	
2,5-Dibromotoluene (PID)	104	70-130	05-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.



## Laboratory Control Spike/Laboratory Control Spike Duplicate Results

**Lab ID:** WG80560-2, WG80560-3  
**Preparative Method:** SW846 5030B  
**Analytical Method:** MA DEP VPH 04-1.1  
**Analytical Batch:** WG80560

**Matrix:** SL  
**Preparative Date:** 05-AUG-10  
**Analytical Date:** 05-AUG-10

Compound Name	Units	Spike Amount	LCS Results	LCSD Results	LCS % Recovery	LCSD % Recovery	Acceptance Limits (%)	RPD (%)	RPD Limit (%)
Naphthalene	mg/Kgdrywt	33	29	33	88	100	70-130	13	25
C5-C8 Aliphatics	mg/Kgdrywt	167	137	134	82	80	70-130	2	25
C9-C12 Aliphatics	mg/Kgdrywt	33	33	32	100	96	70-130	3	25
Methyl tert-butylether	mg/Kgdrywt	50	46	48	91	95	70-130	4	25
o-Xylene	mg/Kgdrywt	33	28	28	85	85	70-130	0	25
Toluene	mg/Kgdrywt	50	44	44	89	88	70-130	0	25
Benzene	mg/Kgdrywt	17	16	16	94	93	70-130	0	25
C9-C10 Aromatics	mg/Kgdrywt	33	34	33	101	100	70-130	3	25
Ethylbenzene	mg/Kgdrywt	17	15	15	92	91	70-130	0	25
m+p-Xylene	mg/Kgdrywt	67	60	60	90	90	70-130	0	25

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80560-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING, BERWICK      SDG No.: SD4373

Lab File ID: 9DH1084      Lab Sample ID: WG80560-1RA

Date Analyzed: 08/06/10      Time Analyzed: 0827

GC Column: RTX-502.2 ID: 0.53 (mm)      Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	SS-101B	SD4373-3	9DH1085	08/06/10	0951
02	TP-113 (1-2)	SD4373-8	9DH1086	08/06/10	1048
03	TP-115 (2-4)	SD4373-10	9DH1087	08/06/10	1145
04	TP-122 (0-2)	SD4373-11	9DH1088	08/06/10	1242
05	TP-114 (.5-2)	SD4373-12	9DH1089	08/06/10	1339
06	DUPLICATE TP#1	SD4373-13	9DH1090	08/06/10	1435
07	TP-111 (4.5)	SD4373-14	9DH1091	08/06/10	1533
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80560-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING, BERWICK SDG No.: SD4373

Lab File ID: 9DH2084 Lab Sample ID: WG80560-1RA

Date Analyzed: 08/06/10 Time Analyzed: 0827

GC Column: RTX-502.2 ID: 0.53 (mm) Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	SS-101B	SD4373-3	9DH2085	08/06/10	0951
02	TP-113 (1-2)	SD4373-8	9DH2086	08/06/10	1048
03	TP-115 (2-4)	SD4373-10	9DH2087	08/06/10	1145
04	TP-122 (0-2)	SD4373-11	9DH2088	08/06/10	1242
05	TP-114 (.5-2)	SD4373-12	9DH2089	08/06/10	1339
06	DUPLICATE TP#1	SD4373-13	9DH2090	08/06/10	1435
07	TP-111 (4.5)	SD4373-14	9DH2091	08/06/10	1533
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80560-1RA	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	27	27	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.3	1.3	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	1.3	1.3	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	1.3	1.3	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	1.3	1.3	mg/Kgdrywt	1	06-AUG-10	U
Toluene	1.3	1.3	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	2.7	2.7	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	1.3	1.3	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	91	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	102	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

FORM 4  
 PESTICIDE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80189-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING, BERWICK SDG No.: SD4373

Lab Sample ID: WG80189-1 Lab File ID: 8DG00219

Matrix (soil/water) SOIL Extraction:(SepF/Cont/Sonc) SW846 3550

Sulfur Cleanup: (Y/N) N Date Extracted: 07/27/10

Date Analyzed (1): 07/28/10 Date Analyzed (2): 07/28/10

Time Analyzed (1): 1653 Time Analyzed (2): 1653

Instrument ID (1): GC08 Instrument ID (2): GC08

GC Column (1): ZB-MULTIRESIDUE-1 ID: 0.53(mm) GC Column (2): ZB-MULTIRESIDUE-2 ID: 0.53(mm)

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED 1	DATE ANALYZED 2
01	WG80189-LCS	WG80189-2	8DG00220	07/28/10	07/28/10
02	WG80189-LCSD	WG80189-3	8DG00221	07/28/10	07/28/10
03	SS-108	SD4373-15	8DG00222	07/28/10	07/28/10
04	SS-104	SD4373-16	8DG00236	07/28/10	07/28/10
05	SS-105	SD4373-18DL	8DG00237	07/28/10	07/28/10
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

COMMENTS: \_\_\_\_\_

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:  
Project: Prime Tanning, Berwick  
PO No:  
Sample Date:  
Received Date:  
Extraction Date: 07/27/10  
Analysis Date: 28-JUL-2010 16:53  
Report Date: 08/02/2010  
Matrix: SOIL  
% Solids: 100

Lab ID: WG80189-1  
Client ID: WG80189-Blank  
SDG: SD4373  
Extracted by: AC  
Extraction Method: SW846 3550  
Analyst: RCT  
Analysis Method: SW846 8082  
Lab Prep Batch: WG80189  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	17	1.0	17	17
Aroclor-1221	U	17	1.0	17	17
Aroclor-1232	U	17	1.0	17	17
Aroclor-1242	U	17	1.0	17	17
Aroclor-1248	U	17	1.0	17	17
Aroclor-1254	U	17	1.0	17	17
Aroclor-1260	U	17	1.0	17	17
Tetrachloro-m-xylene		102%			
Decachlorobiphenyl		107%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date: 07/27/10  
 Analysis Date: 07/28/10  
 Report Date: 08/02/2010  
 Matrix: SOIL

Lab ID: WG80189-2 & WG80189-3  
 Client ID: WG80189-LCS & WG80189-LCSD  
 SDG: SD4373  
 Extracted by: AC  
 Extraction Method: SW846 3550  
 Analyst: RCT  
 Analysis Method: SW846 8082  
 Lab Prep Batch: WG80189  
 Units: ug/Kgdrywt

COMPOUND	LCS	LCSD	SAMPLE	LCS	LCSD	LCS	LCSD	%RPD	QC.	
	SPIKE	SPIKE	CONC.	CONC.	CONC.	%REC.	%REC.			LIMIT
Aroclor-1016	167	167	NA	163	159	98	95	2	50	53-123
Aroclor-1260	167	167	NA	172	164	103	98	5	50	58-120

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80001-BLANK
---------------

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING, BERWICK      SDG No.: SD4373

Lab File ID: CDG3014      Lab Sample ID: WG80001-1

Instrument ID: GC12      Date Extracted: 07/22/10

Matrix: (soil/water) SOIL      Date Analyzed: 07/28/10

Level: (low/med) LOW      Time Analyzed: 0124

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80001-LCS	WG80001-2	CDG3015	07/28/10	0230
02	WG80001-LCSD	WG80001-3	CDG3016	07/28/10	0336
03	SS-101B	SD4373-3	CDG3020	07/28/10	0800
04	TP-113 (1-2)	SD4373-8	CDG3021	07/28/10	0907
05	TP-115 (2-4)	SD4373-10	CDG3022	07/28/10	1013
06	TP-122 (0-2)	SD4373-11	CDG3023	07/28/10	1119
07	TP-114 (.5-2)	SD4373-12	CDG3032	07/28/10	2158
08	DUPLICATE TP#1	SD4373-13	CDG3033	07/28/10	2304
09	TP-111 (4.5)	SD4373-14	CDG3034	07/29/10	0010
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---



FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80001-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING, BERWICK      SDG No.: SD4373

Lab File ID: CDG3014A      Lab Sample ID: WG80001-1

Instrument ID: GC12      Date Extracted: 07/22/10

Matrix: (soil/water) SOIL      Date Analyzed: 07/28/10

Level: (low/med) LOW      Time Analyzed: 0124

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80001-LCS	WG80001-2	CDG3015A	07/28/10	0230
02	WG80001-LCSD	WG80001-3	CDG3016A	07/28/10	0336
03	SS-101B	SD4373-3	CDG3020A	07/28/10	0800
04	TP-113 (1-2)	SD4373-8	CDG3021A	07/28/10	0907
05	TP-115 (2-4)	SD4373-10	CDG3022A	07/28/10	1013
06	TP-122 (0-2)	SD4373-11	CDG3023A	07/28/10	1119
07	TP-114 (.5-2)	SD4373-12	CDG3032A	07/28/10	2158
08	DUPLICATE TP#1	SD4373-13	CDG3033A	07/28/10	2304
09	TP-111 (4.5)	SD4373-14	CDG3034A	07/29/10	0010
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80001-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING, BERWICK SDG No.: SD4373

Lab File ID: CDG4007 Lab Sample ID: WG80001-1

Instrument ID: GC12 Date Extracted: 07/22/10

Matrix: (soil/water) SOIL Date Analyzed: 07/27/10

Level: (low/med) LOW Time Analyzed: 1741

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80001-LCS	WG80001-2	CDG4008	07/27/10	1847
02	WG80001-LCSD	WG80001-3	CDG4009	07/27/10	1953
03	SS-101B	SD4373-3	CDG4013	07/28/10	0018
04	TP-113 (1-2)	SD4373-8	CDG4014	07/28/10	0124
05	TP-115 (2-4)	SD4373-10	CDG4015	07/28/10	0230
06	TP-122 (0-2)	SD4373-11	CDG4016	07/28/10	0336
07	TP-114 (.5-2)	SD4373-12	CDG4017	07/28/10	0442
08	DUPLICATE TP#1	SD4373-13	CDG4018	07/28/10	0548
09	TP-111 (4.5)	SD4373-14	CDG4019	07/28/10	0654
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4373
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80001-1	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 22-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 02-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	20	20	mg/Kgdrywt	1	27-JUL-10 17:41	U
C9-C18 Aliphatics	20	20	mg/Kgdrywt	1	27-JUL-10 17:41	U
C19-C36 Aliphatics	20	20	mg/Kgdrywt	1	27-JUL-10 17:41	U
C11-C22 Aromatics	20	20	mg/Kgdrywt	1	27-JUL-10 17:41	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
2-Methylnaphthalene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Phenanthrene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Acenaphthylene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Acenaphthene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Anthracene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Benzo(a)anthracene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Benzo(a)pyrene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Benzo(b)fluoranthene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Benzo(g,h,i)perylene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Benzo(k)fluoranthene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Chrysene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Dibenzo(a,h)anthracene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Fluoranthene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Fluorene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Indeno(1,2,3-cd)pyrene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U
Pyrene	.2	.2	mg/Kgdrywt	1	27-JUL-10 17:41	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	73	40-140	27-JUL-10 17:41	
1-Chlorooctadecane	74	40-140	27-JUL-10 17:41	
o-Terphenyl	95	40-140	27-JUL-10 17:41	
2-Fluorobiphenyl	82	40-140	27-JUL-10 17:41	
2-Bromonaphthalene	44	40-140	27-JUL-10 17:41	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date: 07/22/10  
 Analysis Date: 07/28/10  
 Report Date: 08/02/2010  
 Matrix: SOIL

Lab ID: WG80001-2 & WG80001-3  
 Client ID: WG80001-LCS & WG80001-LCSD  
 SDG: SD4373  
 Extracted by: AC  
 Extraction Method: SW846 3540  
 Analyst: AC  
 Analysis Method: MA DEP EPH 04-1.1  
 Lab Prep Batch: WG80001  
 Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	%RPD LIMIT	QC. LIMITS
Unadjusted C11-C22 Aromatics	153	153	NA	139	147	91	96	6	25	40-140

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
 Project: Prime Tanning, Berwick  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date: 07/22/10  
 Analysis Date: 07/28/10  
 Report Date: 08/02/2010  
 Matrix: SOIL

Lab ID: WG80001-2 & WG80001-3  
 Client ID: WG80001-LCS & WG80001-LCSD  
 SDG: SD4373  
 Extracted by: AC  
 Extraction Method: SW846 3540  
 Analyst: AC  
 Analysis Method: MA DEP EPH 04-1.1  
 Lab Prep Batch: WG80001  
 Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	RPD LIMIT	QC. LIMITS
Naphthalene	9.0	9.0	NA	4.6	5.6	51	62	19	25	40-140
2-Methylnaphthalene	9.0	9.0	NA	4.4	5.4	49	60	20	25	40-140
Dibenzo(a,h)Anthracene	9.0	9.0	NA	8.1	8.3	90	92	2	25	40-140
Acenaphthylene	9.0	9.0	NA	6.3	7.3	70	81	15	25	40-140
Indeno(1,2,3-cd)Pyrene	9.0	9.0	NA	8.2	8.2	91	91	0.5	25	40-140
Acenaphthene	9.0	9.0	NA	5.6	6.9	62	77	21	25	40-140
Fluorene	9.0	9.0	NA	6.9	7.7	76	86	12	25	40-140
Phenanthrene	9.0	9.0	NA	7.4	8.0	82	89	8	25	40-140
Anthracene	9.0	9.0	NA	9.3	10	104	111	7	25	40-140
Benzo(a)Pyrene	9.0	9.0	NA	8.8	9.0	98	100	2	25	40-140
Fluoranthene	9.0	9.0	NA	8.6	8.8	95	98	3	25	40-140
Pyrene	9.0	9.0	NA	8.1	8.5	90	95	6	25	40-140
Benzo(a)Anthracene	9.0	9.0	NA	8.9	9.2	99	102	4	25	40-140
Chrysene	9.0	9.0	NA	8.7	9.0	97	100	3	25	40-140
Benzo(b)Fluoranthene	9.0	9.0	NA	8.7	8.9	97	99	2	25	40-140
Benzo(k)Fluoranthene	9.0	9.0	NA	8.0	8.4	89	93	4	25	40-140
Benzo(g,h,i)Perylene	9.0	9.0	NA	8.4	8.4	94	93	0.5	25	40-140

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80001-2 & WG80001-3
Project: Prime Tanning, Berwick	Client ID: WG80001-LCS & WG80001-LCSD
PO No:	SDG: SD4373
Sample Date:	Extracted by: AC
Received Date:	Extraction Method: SW846 3540
Extraction Date: 07/22/10	Analyst: AC
Analysis Date: 07/27/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/02/2010	Lab Prep Batch: WG80001
Matrix: SOIL	Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	%RPD LIMIT	QC. LIMITS
C9-C18 Aliphatics	54	54	NA	47	46	88	85	3	25	40-140
C19-C36 Aliphatics	72	72	NA	60	58	84	81	3	25	40-140

## PREPARATION BLANK REPORT

Sample ID: PBSAG23ICS1

Batch ID: AG23ICS1

Element Name	Result	Units	Flag	PQL	File
ALUMINUM	2.	mg/kgdrywt	U	30.0	IAG24A
ANTIMONY	0.2	mg/kgdrywt	U	0.800	IAG24A
ARSENIC	0.2	mg/kgdrywt	U	0.800	IAG24A
BARIUM	0.04	mg/kgdrywt	U	0.500	IAG24A
BERYLLIUM	0.01	mg/kgdrywt	U	0.500	IAG24A
BORON	0.1	mg/kgdrywt	U	10.0	IAG24A
CADMIUM	0.009	mg/kgdrywt	U	1.00	IAG24A
CALCIUM	4.	mg/kgdrywt	J	5.00	IAG24A
CHROMIUM	0.03	mg/kgdrywt	U	1.50	IAG24A
COBALT	0.02	mg/kgdrywt	U	3.00	IAG24A
COPPER	0.07	mg/kgdrywt	U	2.50	IAG24A
IRON	2.8	mg/kgdrywt	J	10.0	IAG24A
LEAD	0.1	mg/kgdrywt	U	0.500	IAG24A
LITHIUM	0.3	mg/kgdrywt	U	10.0	IAG24A
MAGNESIUM	1.3	mg/kgdrywt	J	5.00	IAG24A
MANGANESE	0.1	mg/kgdrywt	U	0.500	IAG24A
MOLYBDENUM	0.1	mg/kgdrywt	U	1.00	IAG24A
NICKEL	0.04	mg/kgdrywt	U	4.00	IAG24A
POTASSIUM	10.	mg/kgdrywt	U	100.	IAG24A
SELENIUM	0.3	mg/kgdrywt	U	1.00	IAG24A
SILVER	0.05	mg/kgdrywt	U	1.50	IAG24A
SODIUM	2.	mg/kgdrywt	U	100.	IAG24A
STRONTIUM	0.02	mg/kgdrywt	U	10.0	IAG24A
THALLIUM	0.2	mg/kgdrywt	U	1.50	IAG24A
TIN	2.0	mg/kgdrywt	J	10.0	IAG24A
TITANIUM	0.24	mg/kgdrywt	J	1.50	IAG26B
VANADIUM	0.05	mg/kgdrywt	U	2.50	IAG24A
ZINC	0.03	mg/kgdrywt	J	2.50	IAG24A

U The analyte was not detected in the sample at a level greater than the instrument detection limit.

J The analyte was detected in the sample at a concentration greater than the instrument detection limit, but less than the laboratory's Practical Quantitation Level.

H The analyte was detected in the sample at a concentration greater than the laboratory's acceptance limit.

## LABORATORY CONTROL SAMPLE REPORT

Sample ID: LCSOAG23ICS1

Batch ID: AG23ICS1

Element Name	True Value	Result	Units	Recovery(%)	Flag	Limits (mg/kgdrywt)	File
ALUMINUM	2.00	199.	mg/kgdrywt	99.5%		159 241	LAG24A
ANTIMONY	0.100	8.7	mg/kgdrywt	87.0%		39.8 60.2	LAG24A
ARSENIC	0.100	10.1	mg/kgdrywt	101.0%		39.8 60.2	LAG24A
BARIUM	2.00	198.	mg/kgdrywt	99.0%		159 241	LAG24A
BERYLLIUM	0.0500	4.92	mg/kgdrywt	98.4%		3.98 6.02	LAG24A
BORON	0.500	48.2	mg/kgdrywt	96.4%		39.8 60.2	LAG24A
CADMIUM	0.250	25.4	mg/kgdrywt	101.6%		19.9 30.1	LAG24A
CALCIUM	2.50	255.	mg/kgdrywt	102.0%		199 301	LAG24A
CHROMIUM	0.200	20.2	mg/kgdrywt	101.0%		15.9 24.1	LAG24A
COBALT	0.500	50.6	mg/kgdrywt	101.2%		39.8 60.2	LAG24A
COPPER	0.250	25.0	mg/kgdrywt	100.0%		199 30.1	LAG24A
IRON	1.00	104.	mg/kgdrywt	104.0%		79.5 120	LAG24A
LEAD	0.100	10.4	mg/kgdrywt	104.0%		39.8 60.2	LAG24A
LITHIUM	0.500	48.5	mg/kgdrywt	97.0%		0.80 1.20	LAG24A
MAGNESIUM	5.00	482.	mg/kgdrywt	96.4%		398 602	LAG24A
MANGANESE	0.500	49.8	mg/kgdrywt	99.6%		39.8 60.2	LAG24A
MOLYBDENUM	0.300	29.8	mg/kgdrywt	99.3%		23.8 36.1	LAG24A
NICKEL	0.500	50.8	mg/kgdrywt	101.6%		39.8 60.2	LAG24A
POTASSIUM	10.0	990.	mg/kgdrywt	99.0%		795 1200	LAG24A
SELENIUM	0.100	9.8	mg/kgdrywt	98.0%		39.8 60.2	LAG24A
SILICON	5.23	183.	mg/kgdrywt	35.0%	L	398 602	LAG24A
SILVER	0.0500	4.98	mg/kgdrywt	99.6%		3.98 6.02	LAG24A
SODIUM	7.50	735.	mg/kgdrywt	98.0%		596 904	LAG24A
STRONTIUM	0.500	48.7	mg/kgdrywt	97.4%		39.8 60.2	LAG24A
THALLIUM	0.100	10.4	mg/kgdrywt	104.0%		39.8 60.2	LAG24A
TIN	0.500	50.9	mg/kgdrywt	101.8%		39.8 60.2	LAG24A
TITANIUM	1.00	50.3	mg/kgdrywt	50.3%	L	39.8 60	LAG24A
VANADIUM	0.500	49.6	mg/kgdrywt	99.2%		39.8 60.2	LAG24A
ZINC	0.500	50.0	mg/kgdrywt	100.0%		39.8 60.2	LAG24A

H Laboratory control sample recovery is greater than the laboratory's acceptance limit.

L Laboratory control sample recovery is less than the laboratory's acceptance limit.



**Quality Control Report**  
**Blank Sample Summary Report**

***Total Solids***

<u>Samp Type</u>	<u>QC Batch</u>	<u>Anal. Method</u>	<u>Anal. Date</u>	<u>Prep. Date</u>	<u>Result</u>	<u>PQL</u>
MBLANK	WG80193	ASTM D2216	27-JUL-10	26-JUL-10	U 1 %	1 %

**Quality Control Report**  
**Laboratory Control Sample Summary Report**

***Total Solids***

Lab Sample Id	Samp Type	QC Batch	Analysis Date	Prep Date	Units	Spike Amt.	Result	Recovery	Acceptance Range	RPD
WG80193-2	LCS	WG80193	27-JUL-10	26-JUL-10	%	90	90.	100	80-120	

Client: <u>St. Germain Collins</u>	KAS PM: <u>SMB</u>	Sampled By: <u>Client</u>
Project:	KIMS Entry By: <u>DD</u>	Delivered By: <u>KAS</u>
KAS Work Order#: <u>SD4373</u>	KIMS Review By: <u>[Signature]</u>	Received By: <u>DD</u>
SDG #:	Cooler: <u>  </u> of <u>  </u>	Date/Time Rec.: <u>7-21-10 1415</u>

Receipt Criteria	Y	N	EX*	NA	Comments and/or Resolution
1. Custody seals present / intact?		✓			
2. Chain of Custody present in cooler?	✓				
3. Chain of Custody signed by client?	✓				
4. Chain of Custody matches samples?	✓				
5. Temperature Blanks present? If not, take temperature of any sample w/ IR gun.	✓				Temp (°C): <u>2.9</u>
Samples received at <6 °C w/o freezing?	✓				Note: Not required for metals analysis.
Ice packs or ice present?	✓				The lack of ice or ice packs (i.e. no attempt to begin cooling process) may not meet certain regulatory requirements and may invalidate certain data.
If temp. out, has the cooling process begun (i.e. ice or packs present) and sample collection times <6hrs., but samples are not yet cool?				✓	Note: No cooling process required for metals analysis.
6. Volatiles free of headspace: <b>Aqueous:</b> No bubble larger than a pea <b>Soil/Sediment:</b> Received in airtight container?	✓			✓	
Received in methanol?	✓				
Methanol covering soil?	✓				
7. Trip Blank present in cooler?		✓			
8. Proper sample containers and volume?	✓				
9. Samples within hold time upon receipt?	✓				
10. Aqueous samples properly preserved? Metals, COD, NH3, TKN, O/G, phenol, TPO4, N+N, TOC, DRO, TPH – pH <2 Sulfide - >9 Cyanide – pH >12				✓ ✓ ✓	

\* Log-In Notes to Exceptions: document any problems with samples or discrepancies or pH adjustments



600 Technology Way  
 Scarborough, ME 04074  
 Tel: (207) 874-2400  
 Fax: (207) 775-4029

# CHAIN of CUSTODY

PLEASE BEAR DOWN AND  
 PRINT LEGIBLY IN PEN

Client: St. Germain Collins Contact: Brian Bachmann Phone #: (207) 591-7000 Fax #: (207) 591-7329  
 Address: 846 Main St. City: Westbrook State: ME Zip Code: 04092

Purchase Order # 3211.1 Proj. Name / No: Prime Tanning, Berwick ME Katahdin Quote # \_\_\_\_\_

Bill (if different than above) Address \_\_\_\_\_

Sampler (Print / Sign): Brian Bachmann / Brian Bach Copies To: \_\_\_\_\_

LAB USE ONLY WORK ORDER #: \_\_\_\_\_  
 KATAHDIN PROJECT NUMBER: SD4373

ANALYSIS AND CONTAINER TYPE PRESERVATIVES

REMARKS: \_\_\_\_\_  
 SHIPPING INFO:  FED EX  UPS  CLIENT  
 AIRBILL NO: \_\_\_\_\_  
 TEMP °C  TEMP BLANK  INTACT  NOT INTACT

FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE
OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON
VPH	EPH	PAH'S	metals	VOC'S	PCB'S (SOX)								
		X											
		X											
X	X		X										
		X											
		X											
		X											
X	X												
		X											
X	X												
X	X												
										X			
										X			

COMMENTS \_\_\_\_\_

Relinquished By: (Signature) <u>[Signature]</u>	Date / Time <u>7/24/10 1320</u>	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature)	Date / Time	Received By: (Signature)
Relinquished By: (Signature)	Date / Time	Received By: (Signature)	Relinquished By: (Signature)	Date / Time	Received By: (Signature)



600 Technology Way  
 Scarborough, ME 04074  
 Tel: (207) 874-2400  
 Fax: (207) 775-4029

# CHAIN of CUSTODY

PLEASE BEAR DOWN AND  
 PRINT LEGIBLY IN PEN

Client: St-Germain Collins Contact: Raicon Bachmann Phone #: (207) 591-7000 Fax #: (207) 591-7329  
 Address: 846 Main St. City: Westbrook State: ME Zip Code: 04092  
 Purchase Order #: 3211.1 Proj. Name / No.: Prime Tuning Perwell Katahdin Quote #  
 Bill (if different than above) Address

Sampler (Print / Sign) \_\_\_\_\_ Copies To: \_\_\_\_\_

LAB USE ONLY WORK ORDER #: SD4373  
 KATAHDIN PROJECT NUMBER

**ANALYSIS AND CONTAINER TYPE PRESERVATIVES**

REMARKS: \_\_\_\_\_  
 SHIPPING INFO:  FED EX  UPS  CLIENT  
 AIRBILL NO: \_\_\_\_\_  
 TEMP'C \_\_\_\_\_  TEMP BLANK  INTACT  NOT INTACT

	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.
	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON	ON
PAH'S											
PCB'S (S&S)											
TP-123(0.5-2)											
SS-105											
/											
/											
/											
/											
/											
/											
/											
/											
/											
/											
/											
/											
/											
/											
/											
/											
/											

COMMENTS

Relinquished By: (Signature) <u>[Signature]</u>	Date / Time <u>7/21/10 1320</u>	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature)	Date / Time	Received By: (Signature)
Relinquished By: (Signature)	Date / Time	Received By: (Signature)	Relinquished By: (Signature)	Date / Time	Received By: (Signature)

Jul. 21, 2010

03:21 PM

**Login Number: SD4373**

Quote/Incoming: PRIMETANSOIL001

Account: STGERM001

NoWeb

St. Germain & Associates

**Login Information**

ANALYSIS INSTRUCTIONS : Rpt all dilutions for EPH/VPH, all VOA's are med level MEOH preserved

CHECK NO. :

CLIENT PO# : 3211.1

COOLER TEMPERATURE : 2.9

DELIVERY SERVICES : KAS

EDD FORMAT : WEST-XLS

PM : SMB

PROJECT NAME : Prime Tanning, Berwick

QC LEVEL : II

REGULATORY LIST :

REPORT INSTRUCTIONS : Rpt on CD, include PDF and EDD, include 2 CD's, no HC, Rpt all dilutions for EPH/VPH

SDG ID :

SDG STATUS :

Project:

**Primary Report Address:**

Brian Bachmann  
St. Germain Collins  
846 Main Street #3

Westbrook, ME 04098

**Primary Invoice Address:**

brianb@stoermain.com  
Accounts Payable  
St. Germain Collins  
846 Main Street #3

Westbrook, ME 04098

**Report CC Addresses:**

**Invoice CC Addresses:**

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4373-1	TP-123 (0.2)	20-JUL-10 10:05	21-JUL-10		31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4373-2	TP-120 (0.5-2)	20-JUL-10 11:00	21-JUL-10		31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4373-3	SS-101B	20-JUL-10 10:10	21-JUL-10		31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	03-AUG-10	4oz Glass			
Solid	S MA-VPH	17-AUG-10	40 mL Vial+MEOH			
Solid	S SW3050-PREP	16-JAN-11				
Solid	S SW6010-CADMIUM	16-JAN-11	2oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	2oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	2oz Glass			
Solid	S TS	19-AUG-10				
SD4373-4	TP-118 (0.5-2)	20-JUL-10 11:40	21-JUL-10		31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4373-5	TP-117 (0.5-2)	20-JUL-10 12:35	21-JUL-10		31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4373-6	TP-116 (0.5-2)	20-JUL-10 13:55	21-JUL-10		31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			

Jul. 21, 2010

03:21 PM

**Login Number: SD4373**

Quote/Incoming: PRIMETANSOIL001

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	PR	Verbal Date	Due Date	Mailed
SD4373-7	TP-119 (0.5-2)	20-JUL-10 15:05	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8270PAH	03-AUG-10	4oz Glass				
Solid	S TS	19-AUG-10	4oz Glass				
SD4373-8	TP-113 (1-2)	20-JUL-10 15:30	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	03-AUG-10	4oz Glass				
Solid	S MA-VPH	17-AUG-10	40 mL Vial+MEOH				
Solid	S SW8260FULL5ML	03-AUG-10	40 mL Vial+MEOH				
Solid	S TS	19-AUG-10	4oz Glass				
SD4373-9	TP-112 (0.5-2.0)	20-JUL-10 16:00	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8270PAH	03-AUG-10	4oz Glass				
Solid	S TS	19-AUG-10	4oz Glass				
SD4373-10	TP-115 (2-4)	21-JUL-10 09:00	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	04-AUG-10	4oz Glass				
Solid	S MA-VPH	18-AUG-10	40 mL Vial+MEOH				
Solid	S SW8260FULL5ML	04-AUG-10	40 mL Vial+MEOH				
Solid	S TS	20-AUG-10	4oz Glass				
SD4373-11	TP-122 (0-2)	21-JUL-10 09:30	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	04-AUG-10	4oz Glass				
Solid	S MA-VPH	18-AUG-10	40 mL Vial+MEOH				
Solid	S SW8260FULL5ML	04-AUG-10	40 mL Vial+MEOH				
Solid	S TS	20-AUG-10	4oz Glass				
SD4373-12	TP-114 (.5-2)	21-JUL-10 11:00	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	04-AUG-10	4oz Glass				
Solid	S MA-VPH	18-AUG-10	40 mL Vial+MEOH				
Solid	S SW8260FULL5ML	04-AUG-10	40 mL Vial+MEOH				
Solid	S TS	20-AUG-10	4oz Glass				
SD4373-13	DUPLICATE TP#1	21-JUL-10 11:05	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	04-AUG-10	4oz Glass				
Solid	S MA-VPH	18-AUG-10	40 mL Vial+MEOH				
Solid	S SW8260FULL5ML	04-AUG-10	40 mL Vial+MEOH				
Solid	S TS	20-AUG-10	4oz Glass				
SD4373-14	TP-111 (4.5)	21-JUL-10 12:15	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	04-AUG-10	4oz Glass				
Solid	S MA-VPH	18-AUG-10	40 mL Vial+MEOH				
Solid	S SW8260FULL5ML	04-AUG-10	40 mL Vial+MEOH				
Solid	S TS	20-AUG-10	4oz Glass				
SD4373-15	SS-108	20-JUL-10 13:30	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>			<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8082	03-AUG-10	8oz Glass				
Solid	S TS	19-AUG-10	8oz Glass				

Jul. 21, 2010

03:21 PM

**Login Number: SD4373**

Quote/Incoming: PRIMETANSOIL001

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	PR	Verbal Date	Due Date	Mailed
SD4373-16	SS-104	20-JUL-10 14:05	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Solid	S SWB082	03-AUG-10	8oz Glass				
Solid	S TS	19-AUG-10	8oz Glass				
SD4373-17	TP-123 (0.5-2)	21-JUL-10 10:15	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Solid	S SW8270PAH	04-AUG-10	4oz Glass				
Solid	S TS	20-AUG-10	4oz Glass				
SD4373-18	SS-105	20-JUL-10 14:15	21-JUL-10			31-JUL-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Solid	S SWB082	03-AUG-10	8oz Glass				
Solid	S TS	19-AUG-10	8oz Glass				

**Total Samples: 18**

**Total Analyses: 53**





August 10, 2010

Mr. Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

RE: Katahdin Lab Number: SD4463  
Project ID: Prime Tanning Site  
Project Manager: Ms. Shelly Brown  
Sample Receipt Date(s): July 23, 2010

Dear Mr. Bachmann:

Please find enclosed the following information:

- \* Report of Analysis (Analytical and/or Field)
- \* Quality Control Data Summary
- \* Chain of Custody (COC)
- \* Login Report

A copy of the Chain of Custody is included in the paginated report. The original COC is attached as an addendum to this report.

Should you have any questions or comments concerning this Report of Analysis, please do not hesitate to contact the project manager listed above. The results contained in this report relate only to the submitted samples. This cover letter is an integral part of the ROA.

We certify that the test results provided in this report meet all the requirements of the NELAC standards unless otherwise noted in an attached technical narrative or in the Report of Analysis.

We appreciate your continued use of our laboratory and look forward to working with you in the future. The following signature indicates technical review and acceptance of the data.

Please go to <http://www.katahdinlab.com/cert.html> for copies of Katahdin Analytical Services Inc. current certificates and analyte lists.

Sincerely,  
KATAHDIN ANALYTICAL SERVICES

\_\_\_\_\_  
Authorized Signature

08/10/2010  
\_\_\_\_\_  
Date

## TECHNICAL NARRATIVE

### Organics Analysis

The samples of work order SD4463 were analyzed in accordance with "Test Methods for Evaluating Solid Wastes: Physical/Chemical Methods." SW-846, 2nd edition, 1982 (revised 1984), 3rd edition, 1986, and Updates I, II, IIA, III, IIIA, and IIIB 1996, 1998 & 2004, Office of Solid Waste and Emergency Response, U.S. EPA Method for the Determination of Extractable Petroleum Hydrocarbons (EPH) MADEP, May 2004, Revision 1.1 and/or Method for the Determination of Volatile Petroleum Hydrocarbons (VPH), MADEP, May 2004, Revision 1.1 and/or for the specific methods listed below or on the Report of Analysis.

### 8260B Analysis

The samples with the client IDs SB-108 (48-72"), SB-119 (6-24"), and SB-112 (6-24") (laboratory IDs SD4463-10DL, 18DL, and 21DL, respectively) contain a quote symbol, which is not recognized by Katahdin Analytical Services' organics forms processing system. Therefore, the quote symbol (") in the client IDs for these samples were omitted on all forms.

The reported percent recovery acceptance limits for the Laboratory Control Samples (LCSs) are statistically derived for the full list of spiked compounds. The recoveries of the spiked analytes in the LCS, Matrix Spike (MS) and Matrix Spike Duplicate (MSD) are compared to these acceptance limits. Katahdin standard operating procedure is to take corrective action only if the number of spiked analytes in the LCS that are outside of the QC limits is greater than the DoD QSM allowable number of exceedances. The LCS report consists of the full list of spiked analytes, but only the client's list of target analytes are evaluated. If the associated MS/MSD has greater than the allowable number of exceedances, no corrective action is taken, as long as the LCS is acceptable.

### 8270C Analysis

Surrogate recoveries for all samples and QC, as well as spike recoveries for the laboratory control sample and laboratory control sample duplicate (LCS/LCSD) were evaluated using laboratory established acceptance limits.

The character (") was removed from all client sample IDs due to its interference during generation of the required reporting forms.

Samples SD4463-1, 3 and 12 had low responses for the internal standard perylene-d12 that resulted in %D's which were outside the laboratory acceptance limit of -50% to +100% of the response of the internal standard of the daily calibration verification standard. Based on the sample chromatograms, the deviations are likely attributable to a matrix effect. Therefore, the samples were not reanalyzed.

### MA-EPH Analysis

Samples SD4463-29, 31, 35, 36, 38, and 39, had low recoveries for the aliphatic extraction surrogates 1-chlorooctadecane and 5-alpha androstane that were below the method acceptance limit of 40-140%. Since the aromatic extraction surrogate and the fractionation surrogates recoveries were acceptable, the samples were not reextracted.

The laboratory control sample duplicate (LCSD) WG80126-3 had low recoveries for the individual target analytes naphthalene and 2-methylnaphthalene which were below the method acceptance limit of 40-140%. Since all other target analytes were acceptable in the LCSD, and the LCS had acceptable recoveries, the associated samples were not reextracted. This LCS/LCSD set also had %RPDs for the target analytes naphthalene, 2-methylnaphthalene, acenaphthylene, and benzo(g,h,i) perylene were outside of the method acceptance limits of 25%.

The LCS/LCSD, WG80131-2 and 3, had a %RPD for the target analytes benzo (k) fluoranthene and benzo (g,h,i) perylene, and the C<sub>9</sub>-C<sub>18</sub> aliphatic range were outside of the method acceptance limits of 25%.

#### MA-VPH Analysis

The LCS/LCSD, WG80460-2 and 3 had a %RPD for naphthalene that was outside of the method acceptance limits of 25%. Since the spike recoveries were acceptable, the associated samples were not reextracted.

The target analyte naphthalene was detected in the method blank WG80460-1 at a concentration of 3.4mg/Kg, which is above the PQL of 1.3mg/Kg. The only samples associated with this blank analysis were a LCS/LCSD set. The blank was reanalyzed, WG80460-1RA2, prior to any client sample analysis and no naphthalene was detected.

The LCS WG80461-2 had a high recovery for the C<sub>9</sub>-C<sub>10</sub> Aromatic range which was outside of the method acceptance limits of 40-140%. Since the LCSD had acceptable recoveries, the associated samples were not reanalyzed.

The LCS and LCSD WG80451-2 and 3 had high recoveries for naphthalene and the C<sub>9</sub>-C<sub>10</sub> Aromatic range which were outside of the method acceptance limits of 40-140%. Since a high recovery would indicate a high bias and the range and naphthalene were not detected above the PQL in the associated samples, the samples were not reanalyzed.

There were no other protocol deviations or observations that were noted by the organics laboratory staff.

## KATAHDIN ANALYTICAL SERVICES - ORGANIC DATA QUALIFIERS

The sampled date indicated on the attached Report(s) of Analysis (ROA) is the date for which a grab sample was collected or the date for which a composite sample was completed. Beginning and start times for composite samples can be found on the Chain-of-Custody.

U Indicates the compound was analyzed for but not detected above the specified level. This level may be the Limit of Quantitation (LOQ)(previously called Practical Quantitation Level (PQL)), the Limit of Detection (LOD) or Method Detection Limit (MDL) as required by the client.

\* Compound recovery outside of quality control limits.

D Indicates the result was obtained from analysis of a diluted sample. Surrogate recoveries may not be calculable.

E Estimated value. This flag identifies compounds whose concentrations exceed the upper level of the calibration range of the instrument for that specific analysis.

J Estimated value. The analyte was detected in the sample at a concentration less than the laboratory Limit of Quantitation (LOQ)(previously called Practical Quantitation Limit (PQL)), but above the Method Detection Limit (MDL).

or

J Used for Pesticide/Aroclor analyte when there is a greater than 40% difference for detected concentrations between the two GC columns.

B Indicates the analyte was detected in the laboratory method blank analyzed concurrently with the sample.

N Presumptive evidence of a compound based on a mass spectral library search.

A Indicates that a tentatively identified compound is a suspected aldol-condensation product.

P Used for Pesticide/Aroclor analyte when there is a greater than 25% difference for detected concentrations between the two GC columns. (for CLP methods only).

## KATAHDIN ANALYTICAL SERVICES – INORGANIC DATA QUALIFIERS

### (Refer to BOD Qualifiers Page for BOD footnotes)

The sampled date indicated on the attached Report(s) of Analysis (ROA) is the date for which a grab sample was collected or the date for which a composite sample was completed. Beginning and start times for composite samples can be found on the Chain-of-Custody.

- U Indicates the compound was analyzed for but not detected above the specified level. This level may be the Limit of Quantitation (LOQ)(previously called Practical Quantitation Level (PQL)), the Limit of Detection (LOD) or Method Detection Limit (MDL) as required by the client.
- E Estimated value. This flag identifies compounds whose concentrations exceed the upper level of the calibration range of the instrument for that specific analysis.
- J Estimated value. The analyte was detected in the sample at a concentration less than the laboratory Limit of Quantitation (LOQ)(previously called Practical Quantitation Limit (PQL)), but above the Method Detection Limit (MDL).
- I-7 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.
- A-4 Please refer to cover letter or narrative for further information.
- MCL Maximum Contaminant Level
- NL No limit
- NFL No Free Liquid Present
- FLP Free Liquid Present
- NOD No Odor Detected
- TON Threshold Odor Number
- H1 Please note that the regulatory holding time for pH is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. pH for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H2 Please note that the regulatory holding time for DO is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. DO for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H3 Please note that the regulatory holding time for sulfite is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. Sulfite for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H4 Please note that the regulatory holding time for residual chlorine is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. Residual chlorine for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 20:00  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 85.2

Lab ID: SD4463-1  
 Client ID: SB-101 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	380	1.0	330	380
2-Methylnaphthalene	U	380	1.0	330	380
Acenaphthylene	U	380	1.0	330	380
Acenaphthene	U	380	1.0	330	380
Fluorene	U	380	1.0	330	380
Phenanthrene		460	1.0	330	380
Anthracene	U	380	1.0	330	380
Fluoranthene		770	1.0	330	380
Pyrene		1100	1.0	330	380
Benzo(a)anthracene		570	1.0	330	380
Chrysene		760	1.0	330	380
Benzo(b)fluoranthene		1100	1.0	330	380
Benzo(k)fluoranthene		430	1.0	330	380
Benzo(a)pyrene		740	1.0	330	380
Indeno(1,2,3-cd)pyrene		450	1.0	330	380
Dibenzo(a,h)anthracene	U	380	1.0	330	380
Benzo(g,h,i)perylene	U	380	1.0	330	380
Nitrobenzene-D5		61%			
2-Fluorobiphenyl		75%			
Terphenyl-D14		110%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-001  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-101 (6-24")	SL	85.2	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.01	mg/Kgdrywt	1.01	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	1
CHROMIUM	19.6	mg/Kgdrywt	1.52	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	60.5	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-1  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-101 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	85. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	



**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 11:49  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 77.9

Lab ID: SD4463-2  
 Client ID: SB-102 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	410	1.0	330	410
2-Methylnaphthalene	U	410	1.0	330	410
Acenaphthylene	U	410	1.0	330	410
Acenaphthene	U	410	1.0	330	410
Fluorene	U	410	1.0	330	410
Phenanthrene		490	1.0	330	410
Anthracene	U	410	1.0	330	410
Fluoranthene		840	1.0	330	410
Pyrene		1200	1.0	330	410
Benzo(a)anthracene		560	1.0	330	410
Chrysene		630	1.0	330	410
Benzo(b)fluoranthene		850	1.0	330	410
Benzo(k)fluoranthene	U	410	1.0	330	410
Benzo(a)pyrene		620	1.0	330	410
Indeno(1,2,3-cd)pyrene		470	1.0	330	410
Dibenzo(a,h)anthracene	U	410	1.0	330	410
Benzo(g,h,i)perylene		420	1.0	330	410
Nitrobenzene-D5		47%			
2-Fluorobiphenyl		55%			
Terphenyl-D14		114%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-002  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-102 (6-24")	SL	77.9	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 2.23	mg/Kgdrywt	2.23	2	1	SW846 6010	7/30/10	HHH	SW846 3050	7/27/10	EAM	AG27ICS0	1
CHROMIUM	25.7	mg/Kgdrywt	3.35	2	1.5	SW846 6010	7/30/10	HHH	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	279.	mg/Kgdrywt	1.	2	0.5	SW846 6010	7/30/10	HHH	SW846 3050	7/27/10	EAM	AG27ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4463-2  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-102 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	78. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 19:15  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 81.9

Lab ID: SD4463-3  
 Client ID: SB-103 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	400	1.0	330	400
2-Methylnaphthalene	U	400	1.0	330	400
Acenaphthylene	U	400	1.0	330	400
Acenaphthene	U	400	1.0	330	400
Fluorene	U	400	1.0	330	400
Phenanthrene		440	1.0	330	400
Anthracene	U	400	1.0	330	400
Fluoranthene		570	1.0	330	400
Pyrene		790	1.0	330	400
Benzo(a)anthracene	U	400	1.0	330	400
Chrysene		500	1.0	330	400
Benzo(b)fluoranthene		690	1.0	330	400
Benzo(k)fluoranthene	U	400	1.0	330	400
Benzo(a)pyrene		430	1.0	330	400
Indeno(1,2,3-cd)pyrene	U	400	1.0	330	400
Dibenzo(a,h)anthracene	U	400	1.0	330	400
Benzo(g,h,i)perylene	U	400	1.0	330	400
Nitrobenzene-D5		55%			
2-Fluorobiphenyl		68%			
Terphenyl-D14		105%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-003  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-103 (6-24")	SL	81.9	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.03	mg/Kgdrywt	1.03	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	1
CHROMIUM	930.	mg/Kgdrywt	1.54	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	61.6	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4463-3  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-103 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	82. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 29-JUL-2010 20:17  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 84.6

Lab ID: SD4463-4  
 Client ID: SB-105(6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	390	1.0	330	390
2-Methylnaphthalene	U	390	1.0	330	390
Acenaphthylene	U	390	1.0	330	390
Acenaphthene	U	390	1.0	330	390
Fluorene	U	390	1.0	330	390
Phenanthrene	U	390	1.0	330	390
Anthracene	U	390	1.0	330	390
Fluoranthene	U	390	1.0	330	390
Pyrene	U	390	1.0	330	390
Benzo(a)anthracene	U	390	1.0	330	390
Chrysene	U	390	1.0	330	390
Benzo(b)fluoranthene	U	390	1.0	330	390
Benzo(k)fluoranthene	U	390	1.0	330	390
Benzo(a)pyrene	U	390	1.0	330	390
Indeno(1,2,3-cd)pyrene	U	390	1.0	330	390
Dibenzo(a,h)anthracene	U	390	1.0	330	390
Benzo(g,h,i)perylene	U	390	1.0	330	390
Nitrobenzene-D5		54%			
2-Fluorobiphenyl		58%			
Terphenyl-D14		103%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-004  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-105(6-24")	SL	84.6	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
CHROMIUM	7.47	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	88.4	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	



## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-4  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

<u>Sample Description</u>	<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SB-105(6-24")	SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	85. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 29-JUL-2010 21:02  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 91.3

Lab ID: SD4463-5  
 Client ID: SB-106 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	360	1.0	330	360
2-Methylnaphthalene	U	360	1.0	330	360
Acenaphthylene	U	360	1.0	330	360
Acenaphthene	U	360	1.0	330	360
Fluorene	U	360	1.0	330	360
Phenanthrene	U	360	1.0	330	360
Anthracene	U	360	1.0	330	360
Fluoranthene	U	360	1.0	330	360
Pyrene	U	360	1.0	330	360
Benzo(a)anthracene	U	360	1.0	330	360
Chrysene	U	360	1.0	330	360
Benzo(b)fluoranthene	U	360	1.0	330	360
Benzo(k)fluoranthene	U	360	1.0	330	360
Benzo(a)pyrene	U	360	1.0	330	360
Indeno(1,2,3-cd)pyrene	U	360	1.0	330	360
Dibenzo(a,h)anthracene	U	360	1.0	330	360
Benzo(g,h,i)perylene	U	360	1.0	330	360
Nitrobenzene-D5		69%			
2-Fluorobiphenyl		69%			
Terphenyl-D14		105%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-005  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-106 (6-24")	SL	91.3	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
CHROMIUM	11.2	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	199.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-5  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-106 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	91. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 29-JUL-2010 21:47  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 82.5

Lab ID: SD4463-6  
 Client ID: SB-110 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	390	1.0	330	390
2-Methylnaphthalene	U	390	1.0	330	390
Acenaphthylene	U	390	1.0	330	390
Acenaphthene	U	390	1.0	330	390
Fluorene	U	390	1.0	330	390
Phenanthrene	U	390	1.0	330	390
Anthracene	U	390	1.0	330	390
Fluoranthene	U	390	1.0	330	390
Pyrene	U	390	1.0	330	390
Benzo(a)anthracene	U	390	1.0	330	390
Chrysene	U	390	1.0	330	390
Benzo(b)fluoranthene	U	390	1.0	330	390
Benzo(k)fluoranthene	U	390	1.0	330	390
Benzo(a)pyrene	U	390	1.0	330	390
Indeno(1,2,3-cd)pyrene	U	390	1.0	330	390
Dibenzo(a,h)anthracene	U	390	1.0	330	390
Benzo(g,h,i)perylene	U	390	1.0	330	390
Nitrobenzene-D5		68%			
2-Fluorobiphenyl		70%			
Terphenyl-D14		112%			



# REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-006  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-110 (6-24")	SL	82.5	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
CHROMIUM	7.93	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	22.2	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-6  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-110 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	82. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 12:34  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 88.0

Lab ID: SD4463-7  
 Client ID: SB-104 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	360	1.0	330	360
2-Methylnaphthalene	U	360	1.0	330	360
Acenaphthylene	U	360	1.0	330	360
Acenaphthene	U	360	1.0	330	360
Fluorene	U	360	1.0	330	360
Phenanthrene		1600	1.0	330	360
Anthracene		500	1.0	330	360
Fluoranthene		2200	1.0	330	360
Pyrene		1800	1.0	330	360
Benzo(a)anthracene		890	1.0	330	360
Chrysene		960	1.0	330	360
Benzo(b)fluoranthene		1000	1.0	330	360
Benzo(k)fluoranthene		500	1.0	330	360
Benzo(a)pyrene		830	1.0	330	360
Indeno(1,2,3-cd)pyrene		550	1.0	330	360
Dibenzo(a,h)anthracene	U	360	1.0	330	360
Benzo(g,h,i)perylene		440	1.0	330	360
Nitrobenzene-D5		69%			
2-Fluorobiphenyl		70%			
Terphenyl-D14		11.8%			





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-007  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-104 (6-24")	SL	88.0	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
CHROMIUM	20.2	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	146.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4463-7  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-104 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	88. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 13:18  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 71.5

Lab ID: SD4463-8  
 Client ID: SB-107 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	440	1.0	330	440
2-Methylnaphthalene	U	440	1.0	330	440
Acenaphthylene	U	440	1.0	330	440
Acenaphthene	U	440	1.0	330	440
Fluorene	U	440	1.0	330	440
Phenanthrene	U	440	1.0	330	440
Anthracene	U	440	1.0	330	440
Fluoranthene	U	440	1.0	330	440
Pyrene	U	440	1.0	330	440
Benzo(a)anthracene	U	440	1.0	330	440
Chrysene	U	440	1.0	330	440
Benzo(b)fluoranthene	U	440	1.0	330	440
Benzo(k)fluoranthene	U	440	1.0	330	440
Benzo(a)pyrene	U	440	1.0	330	440
Indeno(1,2,3-cd)pyrene	U	440	1.0	330	440
Dibenzo(a,h)anthracene	U	440	1.0	330	440
Benzo(g,h,i)perylene	U	440	1.0	330	440
Nitrobenzene-D5		60%			
2-Fluorobiphenyl		63%			
Terphenyl-D14		100%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-008  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-107 (6-24")	SL	71.5	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 2.00	mg/Kgdrywt	2.00	2	1	SW846 6010	7/30/10	HHH	SW846 3050	7/27/10	EAM	AG27ICS0	1
CHROMIUM	77.8	mg/Kgdrywt	3.00	2	1.5	SW846 6010	7/30/10	HHH	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	90.8	mg/Kgdrywt	1.	2	0.5	SW846 6010	7/30/10	HHH	SW846 3050	7/27/10	EAM	AG27ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-8  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-107 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	72. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 14:03  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 71.9

Lab ID: SD4463-9  
 Client ID: SB-109 (24-48)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	450	1.0	330	450
2-Methylnaphthalene	U	450	1.0	330	450
Acenaphthylene	U	450	1.0	330	450
Acenaphthene	U	450	1.0	330	450
Fluorene	U	450	1.0	330	450
Phenanthrene		550	1.0	330	450
Anthracene	U	450	1.0	330	450
Fluoranthene		530	1.0	330	450
Pyrene		820	1.0	330	450
Benzo (a) anthracene	U	450	1.0	330	450
Chrysene		520	1.0	330	450
Benzo (b) fluoranthene		540	1.0	330	450
Benzo (k) fluoranthene	U	450	1.0	330	450
Benzo (a) pyrene	U	450	1.0	330	450
Indeno (1,2,3-cd) pyrene	U	450	1.0	330	450
Dibenzo (a,h) anthracene	U	450	1.0	330	450
Benzo (g,h,i) perylene	U	450	1.0	330	450
Nitrobenzene-D5		55%			
2-Fluorobiphenyl		61%			
Terphenyl-D14		98%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-009  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-109 (24-48")	SL	71.9	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.05	mg/Kgdrywt	1.05	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	1
CHROMIUM	524.	mg/Kgdrywt	1.57	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	37.0	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-9  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-109 (24-48")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	72. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	



**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 29-JUL-2010 15:48  
 Report Date: 08/06/2010  
 Matrix: SOIL  
 % Solids: 79.5

Lab ID: SD4463-10DL  
 Client ID: SB-108 (48-72)  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80321  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	620	1.0	10	620
Chloromethane	U	620	1.0	10	620
Vinyl chloride	U	620	1.0	10	620
Bromomethane	U	620	1.0	10	620
Chloroethane	U	620	1.0	10	620
Trichlorofluoromethane	U	620	1.0	10	620
1,1-Dichloroethene	U	310	1.0	5	310
Methylene Chloride	U	1500	1.0	25	1500
trans-1,2-Dichloroethene	U	310	1.0	5	310
1,1-Dichloroethane	U	310	1.0	5	310
cis-1,2-Dichloroethene	U	310	1.0	5	310
1,2-Dichloroethylene (total)	U	620	1.0	10	620
2,2-Dichloropropane	U	310	1.0	5	310
Chloroform	U	310	1.0	5	310
Bromochloromethane	U	310	1.0	5	310
1,1,1-Trichloroethane	U	310	1.0	5	310
1,2-Dichloroethane	U	310	1.0	5	310
1,1-Dichloropropene	U	310	1.0	5	310
Carbon Tetrachloride	U	310	1.0	5	310
Benzene	U	310	1.0	5	310
1,2-Dichloropropane	U	310	1.0	5	310
Trichloroethene	U	310	1.0	5	310
Dibromomethane	U	310	1.0	5	310
Bromodichloromethane	U	310	1.0	5	310
cis-1,3-dichloropropene	U	310	1.0	5	310
Toluene	U	310	1.0	5	310
trans-1,3-Dichloropropene	U	310	1.0	5	310
1,1,2-Trichloroethane	U	310	1.0	5	310
1,3-Dichloropropane	U	310	1.0	5	310
Dibromochloromethane	U	310	1.0	5	310
Tetrachloroethene	U	310	1.0	5	310
1,2-Dibromoethane	U	310	1.0	5	310
Chlorobenzene	U	310	1.0	5	310
1,1,1,2-Tetrachloroethane	U	310	1.0	5	310
Ethylbenzene	U	310	1.0	5	310
Bromoform	U	310	1.0	5	310
Styrene	U	310	1.0	5	310
1,1,2,2-Tetrachloroethane	U	310	1.0	5	310
1,2,3-Trichloropropane	U	310	1.0	5	310
Isopropylbenzene	U	310	1.0	5	310
Bromobenzene	U	310	1.0	5	310
2-Chlorotoluene	U	310	1.0	5	310
N-Propylbenzene	U	310	1.0	5	310

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 29-JUL-2010 15:48  
 Report Date: 08/06/2010  
 Matrix: SOIL  
 % Solids: 79.5

Lab ID: SD4463-10DL  
 Client ID: SB-108 (48-72)  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80321  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	310	1.0	5	310
1,3,5-Trimethylbenzene	U	310	1.0	5	310
tert-Butylbenzene	U	310	1.0	5	310
1,2,4-Trichlorobenzene	U	310	1.0	5	310
sec-Butylbenzene	U	310	1.0	5	310
1,3-Dichlorobenzene	U	310	1.0	5	310
P-Isopropyltoluene	U	310	1.0	5	310
1,4-Dichlorobenzene	U	310	1.0	5	310
1,2-Dichlorobenzene	U	310	1.0	5	310
N-Butylbenzene	U	310	1.0	5	310
1,2-Dibromo-3-Chloropropane	U	310	1.0	5	310
1,2,4-Trimethylbenzene	U	310	1.0	5	310
Naphthalene		330	1.0	5	310
Hexachlorobutadiene	U	310	1.0	5	310
1,2,3-Trichlorobenzene	U	310	1.0	5	310
Methyl tert-butyl ether	U	310	1.0	5	310
Acetone	U	1500	1.0	25	1500
2-Butanone	U	1500	1.0	25	1500
4-methyl-2-pentanone	U	1500	1.0	25	1500
2-Hexanone	U	1500	1.0	25	1500
m+p-Xylenes	U	620	1.0	10	620
o-Xylene	U	310	1.0	5	310
Xylenes (total)	U	920	1.0	15	920
1,3,5-Trichlorobenzene	U	310	1.0	5	310
Vinyl Acetate	U	310	1.0	5	310
Carbon Disulfide	U	310	1.0	5	310
Diethyl Ether	U	310	1.0	5	310
Tetrahydrofuran	U	3100	1.0	50	3100
Dibromofluoromethane		96%			
1,2-Dichloroethane-D4		95%			
Toluene-D8		96%			
P-Bromofluorobenzene		97%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> SB-108 (48-72")	<b>Date Collected:</b> 20-JUL-10
<b>KAS Sample ID:</b> SD4463-10	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 79.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	33	33	mg/Kgdrywt	1	06-AUG-10	U
Unadjusted C9-C12 Aliphatics	33	33	mg/Kgdrywt	1	06-AUG-10	U
C5-C8 Aliphatics	33	33	mg/Kgdrywt	1	06-AUG-10	U
C9-C12 Aliphatics	33	33	mg/Kgdrywt	1	06-AUG-10	U
C9-C10 Aromatics	33	33	mg/Kgdrywt	1	06-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
Ethylbenzene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
Methyl tert-butylether	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
Naphthalene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
Toluene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U
m+p-Xylene	3.3	3.3	mg/Kgdrywt	1	06-AUG-10	U
o-Xylene	1.6	1.6	mg/Kgdrywt	1	06-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	105	70-130	06-AUG-10	
2,5-Dibromotoluene (PID)	113	70-130	06-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> SB-108 (48-72")	<b>Date Collected:</b> 20-JUL-10
<b>KAS Sample ID:</b> SD4463-10	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 79.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	340	25	mg/Kgdrywt	1	30-JUL-10	
C9-C18 Aliphatics	36	25	mg/Kgdrywt	1	30-JUL-10	
C19-C36 Aliphatics	230	25	mg/Kgdrywt	1	30-JUL-10	
C11-C22 Aromatics	260	25	mg/Kgdrywt	1	30-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.7	.25	mg/Kgdrywt	1	30-JUL-10	
2-Methylnaphthalene	1.5	.25	mg/Kgdrywt	1	30-JUL-10	
Phenanthrene	12	.25	mg/Kgdrywt	1	30-JUL-10	
Acenaphthylene	1.9	.25	mg/Kgdrywt	1	30-JUL-10	
Acenaphthene	0.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Anthracene	4.6	.25	mg/Kgdrywt	1	30-JUL-10	
Benzo(a)anthracene	5.3	.25	mg/Kgdrywt	1	30-JUL-10	
Benzo(a)pyrene	4.5	.25	mg/Kgdrywt	1	30-JUL-10	
Benzo(b)fluoranthene	3.4	.25	mg/Kgdrywt	1	30-JUL-10	
Benzo(g,h,i)perylene	2.0	.25	mg/Kgdrywt	1	30-JUL-10	
Benzo(k)fluoranthene	4.0	.25	mg/Kgdrywt	1	30-JUL-10	
Chrysene	5.4	.25	mg/Kgdrywt	1	30-JUL-10	
Dibenzo(a,h)anthracene	0.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Fluoranthene	12	.25	mg/Kgdrywt	1	30-JUL-10	
Fluorene	4.3	.25	mg/Kgdrywt	1	30-JUL-10	
Indeno(1,2,3-cd)pyrene	1.8	.25	mg/Kgdrywt	1	30-JUL-10	
Pyrene	11	.25	mg/Kgdrywt	1	30-JUL-10	

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	86	40-140	30-JUL-10	
1-Chlorooctadecane	83	40-140	30-JUL-10	
o-Terphenyl	104	40-140	30-JUL-10	
2-Fluorobiphenyl	84	40-140	30-JUL-10	
2-Bromonaphthalene	58	40-140	30-JUL-10	

**\* Fractionation Surrogates.**

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-010  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-108 (48-72")	SL	79.5	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
CHROMIUM	652.	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	44.2	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4463-10  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

<u>Sample Description</u>	<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SB-108 (48-72")	SL	20-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	79. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 17:46  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 81.9

Lab ID: SD4463-11  
 Client ID: SB-118 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	400	1.0	330	400
2-Methylnaphthalene	U	400	1.0	330	400
Acenaphthylene	U	400	1.0	330	400
Acenaphthene	U	400	1.0	330	400
Fluorene	U	400	1.0	330	400
Phenanthrene	U	400	1.0	330	400
Anthracene	U	400	1.0	330	400
Fluoranthene		410	1.0	330	400
Pyrene		580	1.0	330	400
Benzo(a)anthracene	U	400	1.0	330	400
Chrysene		400	1.0	330	400
Benzo(b)fluoranthene		500	1.0	330	400
Benzo(k)fluoranthene	U	400	1.0	330	400
Benzo(a)pyrene	U	400	1.0	330	400
Indeno(1,2,3-cd)pyrene	U	400	1.0	330	400
Dibenzo(a,h)anthracene	U	400	1.0	330	400
Benzo(g,h,i)perylene	U	400	1.0	330	400
Nitrobenzene-D5		62%			
2-Fluorobiphenyl		69%			
Terphenyl-D14		108%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-011  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-118 (6-24")	SL	81.9	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	1.41	mg/Kgdrywt	1.11	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
CHROMIUM	104.	mg/Kgdrywt	1.66	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	393.	mg/Kgdrywt	0.6	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	



## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-11  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

<u>Sample Description</u>	<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SB-118 (6-24")	SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	82. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 18:30  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 87.6

Lab ID: SD4463-12  
 Client ID: SB-111 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	360	1.0	330	360
2-Methylnaphthalene	U	360	1.0	330	360
Acenaphthylene	U	360	1.0	330	360
Acenaphthene	U	360	1.0	330	360
Fluorene	U	360	1.0	330	360
Phenanthrene	U	360	1.0	330	360
Anthracene	U	360	1.0	330	360
Fluoranthene		1200	1.0	330	360
Pyrene		1700	1.0	330	360
Benzo (a) anthracene		750	1.0	330	360
Chrysene		1000	1.0	330	360
Benzo (b) fluoranthene		1400	1.0	330	360
Benzo (k) fluoranthene		580	1.0	330	360
Benzo (a) pyrene		860	1.0	330	360
Indeno (1,2,3-cd) pyrene		680	1.0	330	360
Dibenzo (a,h) anthracene	U	360	1.0	330	360
Benzo (g,h,i) perylene		540	1.0	330	360
Nitrobenzene-D5		65%			
2-Fluorobiphenyl		78%			
Terphenyl-D14		129%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-012  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-111 (6-24")	SL	87.6	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
CHROMIUM	192.	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	11.3	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-12  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-111 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	88. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 14:48  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 70.0

Lab ID: SD4463-13  
 Client ID: SB-114 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	460	1.0	330	460
2-Methylnaphthalene	U	460	1.0	330	460
Acenaphthylene	U	460	1.0	330	460
Acenaphthene	U	460	1.0	330	460
Fluorene	U	460	1.0	330	460
Phenanthrene	U	460	1.0	330	460
Anthracene	U	460	1.0	330	460
Fluoranthene	U	460	1.0	330	460
Pyrene	U	460	1.0	330	460
Benzo(a)anthracene	U	460	1.0	330	460
Chrysene	U	460	1.0	330	460
Benzo(b)fluoranthene	U	460	1.0	330	460
Benzo(k)fluoranthene	U	460	1.0	330	460
Benzo(a)pyrene	U	460	1.0	330	460
Indeno(1,2,3-cd)pyrene	U	460	1.0	330	460
Dibenzo(a,h)anthracene	U	460	1.0	330	460
Benzo(g,h,i)perylene	U	460	1.0	330	460
Nitrobenzene-D5		55%			
2-Fluorobiphenyl		60%			
Terphenyl-D14		100%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-013  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-114 (6-24")	SL	70.0	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.23	mg/Kgdrywt	1.23	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	1
CHROMIUM	16.0	mg/Kgdrywt	1.85	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	10.	mg/Kgdrywt	0.6	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-13  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-114 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	70. %	1	SM2540G	WG80228	28-JUL-10 08:40:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 15:32  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 82.1

Lab ID: SD4463-14  
 Client ID: SB-117 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WGS0143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	400	1.0	330	400
2-Methylnaphthalene	U	400	1.0	330	400
Acenaphthylene	U	400	1.0	330	400
Acenaphthene	U	400	1.0	330	400
Fluorene	U	400	1.0	330	400
Phenanthrene	U	400	1.0	330	400
Anthracene	U	400	1.0	330	400
Fluoranthene	U	400	1.0	330	400
Pyrene	U	400	1.0	330	400
Benzo(a)anthracene	U	400	1.0	330	400
Chrysene	U	400	1.0	330	400
Benzo(b)fluoranthene	U	400	1.0	330	400
Benzo(k)fluoranthene	U	400	1.0	330	400
Benzo(a)pyrene	U	400	1.0	330	400
Indeno(1,2,3-cd)pyrene	U	400	1.0	330	400
Dibenzo(a,h)anthracene	U	400	1.0	330	400
Benzo(g,h,i)perylene	U	400	1.0	330	400
Nitrobenzene-D5		66%			
2-Fluorobiphenyl		71%			
Terphenyl-D14		109%			





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-014  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-117 (6-24")	SL	82.1	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.01	mg/Kgdrywt	1.01	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	1
CHROMIUM	8.40	mg/Kgdrywt	1.51	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	30.8	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-14  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-117 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	82. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 16:17  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 94.8

Lab ID: SD4463-15  
 Client ID: SB-115 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	340	1.0	330	340
2-Methylnaphthalene	U	340	1.0	330	340
Acenaphthylene	U	340	1.0	330	340
Acenaphthene	U	340	1.0	330	340
Fluorene	U	340	1.0	330	340
Phenanthrene	U	340	1.0	330	340
Anthracene	U	340	1.0	330	340
Fluoranthene	U	340	1.0	330	340
Pyrene	U	340	1.0	330	340
Benzo(a)anthracene	U	340	1.0	330	340
Chrysene	U	340	1.0	330	340
Benzo(b)fluoranthene	U	340	1.0	330	340
Benzo(k)fluoranthene	U	340	1.0	330	340
Benzo(a)pyrene	U	340	1.0	330	340
Indeno(1,2,3-cd)pyrene	U	340	1.0	330	340
Dibenzo(a,h)anthracene	U	340	1.0	330	340
Benzo(g,h,i)perylene	U	340	1.0	330	340
Nitrobenzene-D5		58%			
2-Fluorobiphenyl		64%			
Terphenyl-D14		102%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-015  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-115 (6-24")	SL	94.8	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
CHROMIUM	4.86	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	
LEAD	3.3	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/29/10	DWM	SW846 3050	7/27/10	EAM	AG27ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-15  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-115 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	95. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/20/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 30-JUL-2010 17:01  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 92.0

Lab ID: SD4463-16  
 Client ID: SB-116 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	360	1.0	330	360
2-Methylnaphthalene	U	360	1.0	330	360
Acenaphthylene	U	360	1.0	330	360
Acenaphthene	U	360	1.0	330	360
Fluorene	U	360	1.0	330	360
Phenanthrene	U	360	1.0	330	360
Anthracene	U	360	1.0	330	360
Fluoranthene	U	360	1.0	330	360
Pyrene	U	360	1.0	330	360
Benzo(a)anthracene	U	360	1.0	330	360
Chrysene	U	360	1.0	330	360
Benzo(b)fluoranthene	U	360	1.0	330	360
Benzo(k)fluoranthene	U	360	1.0	330	360
Benzo(a)pyrene	U	360	1.0	330	360
Indeno(1,2,3-cd)pyrene	U	360	1.0	330	360
Dibenzo(a,h)anthracene	U	360	1.0	330	360
Benzo(g,h,i)perylene	U	360	1.0	330	360
Nitrobenzene-D5		49%			
2-Fluorobiphenyl		57%			
Terphenyl-D14		105%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-016  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-116 (6-24")	SL	92.0	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
CHROMIUM	6.64	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	42.6	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-16  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-116 (6-24")

Matrix

SL

Date Sampled

20-JUL-10

Date Received

23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	92. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	



**KATAHDIN ANALYTICAL SERVICES**  
**Combined Dilution Form 1**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 03-AUG-2010 17:27  
 Report Date: 08/09/2010  
 Matrix: SOIL  
 % Solids: 74.9

Lab ID: SD4463-17DL  
 Client ID: SB-120 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL
91-20-3	Naphthalene	U	430	1.0	330	430
91-57-6	2-Methylnaphthalene	U	430	1.0	330	430
208-96-8	Acenaphthylene	U	430	1.0	330	430
83-32-9	Acenaphthene	U	430	1.0	330	430
86-73-7	Fluorene	U	430	1.0	330	430
85-01-8	Phenanthrene		2100	1.0	330	430
120-12-7	Anthracene		600	1.0	330	430
206-44-0	Fluoranthene		7300	2.0	330	870
129-00-0	Pyrene		4800	1.0	330	430
56-55-3	Benzo(a)anthracene		3500	1.0	330	430
218-01-9	Chrysene		3800	1.0	330	430
205-99-2	Benzo(b)fluoranthene		4700	1.0	330	430
207-08-9	Benzo(k)fluoranthene		2000	1.0	330	430
50-32-8	Benzo(a)pyrene		3700	1.0	330	430
193-39-5	Indeno(1,2,3-cd)pyrene		2300	1.0	330	430
53-70-3	Dibenzo(a,h)anthracene		660	1.0	330	430
191-24-2	Benzo(g,h,i)perylene		1800	1.0	330	430
4165-60-0	Nitrobenzene-D5		66%			
321-60-8	2-Fluorobiphenyl		74%			
1718-51-0	Terphenyl-D14		104%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-017  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-120 (6-24")	SL	74.9	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.03	mg/Kgdrywt	1.03	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	28.0	mg/Kgdrywt	1.55	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	101.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook,ME 04098

**Lab Sample ID:** SD4463-17  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-120 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	75. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 02-AUG-2010 22:22  
 Report Date: 08/06/2010  
 Matrix: SOIL  
 % Solids: 94.8

Lab ID: SD4463-18DL  
 Client ID: SB-119 (6-24)  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	600	1.0	10	600
Chloromethane	U	600	1.0	10	600
Vinyl chloride	U	600	1.0	10	600
Bromomethane	U	600	1.0	10	600
Chloroethane	U	600	1.0	10	600
Trichlorofluoromethane	U	600	1.0	10	600
1,1-Dichloroethene	U	300	1.0	5	300
Methylene Chloride	U	1500	1.0	25	1500
trans-1,2-Dichloroethene	U	300	1.0	5	300
1,1-Dichloroethane	U	300	1.0	5	300
cis-1,2-Dichloroethene	U	300	1.0	5	300
1,2-Dichloroethylene (total)	U	600	1.0	10	600
2,2-Dichloropropane	U	300	1.0	5	300
Chloroform	U	300	1.0	5	300
Bromochloromethane	U	300	1.0	5	300
1,1,1-Trichloroethane	U	300	1.0	5	300
1,2-Dichloroethane	U	300	1.0	5	300
1,1-Dichloropropene	U	300	1.0	5	300
Carbon Tetrachloride	U	300	1.0	5	300
Benzene	U	300	1.0	5	300
1,2-Dichloropropane	U	300	1.0	5	300
Trichloroethene	U	300	1.0	5	300
Dibromomethane	U	300	1.0	5	300
Bromodichloromethane	U	300	1.0	5	300
cis-1,3-dichloropropene	U	300	1.0	5	300
Toluene	U	300	1.0	5	300
trans-1,3-Dichloropropene	U	300	1.0	5	300
1,1,2-Trichloroethane	U	300	1.0	5	300
1,3-Dichloropropane	U	300	1.0	5	300
Dibromochloromethane	U	300	1.0	5	300
Tetrachloroethene	U	300	1.0	5	300
1,2-Dibromoethane	U	300	1.0	5	300
Chlorobenzene	U	300	1.0	5	300
1,1,1,2-Tetrachloroethane	U	300	1.0	5	300
Ethylbenzene	U	300	1.0	5	300
Bromoform	U	300	1.0	5	300
Styrene	U	300	1.0	5	300
1,1,2,2-Tetrachloroethane	U	300	1.0	5	300
1,2,3-Trichloropropane	U	300	1.0	5	300
Isopropylbenzene	U	300	1.0	5	300
Bromobenzene	U	300	1.0	5	300
2-Chlorotoluene	U	300	1.0	5	300
N-Propylbenzene	U	300	1.0	5	300

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 02-AUG-2010 22:22  
 Report Date: 08/06/2010  
 Matrix: SOIL  
 % Solids: 94.8

Lab ID: SD4463-18DL  
 Client ID: SB-119 (6-24)  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	300	1.0	5	300
1,3,5-Trimethylbenzene	U	300	1.0	5	300
tert-Butylbenzene	U	300	1.0	5	300
1,2,4-Trichlorobenzene	U	300	1.0	5	300
sec-Butylbenzene	U	300	1.0	5	300
1,3-Dichlorobenzene	U	300	1.0	5	300
P-Isopropyltoluene	U	300	1.0	5	300
1,4-Dichlorobenzene	U	300	1.0	5	300
1,2-Dichlorobenzene	U	300	1.0	5	300
N-Butylbenzene	U	300	1.0	5	300
1,2-Dibromo-3-Chloropropane	U	300	1.0	5	300
1,2,4-Trimethylbenzene	U	300	1.0	5	300
Naphthalene	U	300	1.0	5	300
Hexachlorobutadiene	U	300	1.0	5	300
1,2,3-Trichlorobenzene	U	300	1.0	5	300
Methyl tert-butyl ether	U	300	1.0	5	300
Acetone	U	1500	1.0	25	1500
2-Butanone	U	1500	1.0	25	1500
4-methyl-2-pentanone	U	1500	1.0	25	1500
2-Hexanone	U	1500	1.0	25	1500
m+p-Xylenes	U	600	1.0	10	600
o-Xylene	U	300	1.0	5	300
Xylenes (total)	U	900	1.0	15	900
1,3,5-Trichlorobenzene	U	300	1.0	5	300
Vinyl Acetate	U	300	1.0	5	300
Carbon Disulfide	U	300	1.0	5	300
Diethyl Ether	U	300	1.0	5	300
Tetrahydrofuran	U	3000	1.0	50	3000
Dibromofluoromethane		100%			
1,2-Dichloroethane-D4		103%			
Toluene-D8		102%			
P-Bromofluorobenzene		96%			

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 FO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 17:56  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 94.8

Lab ID: SD4463-18  
 Client ID: SB-119 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80143  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	350	1.0	330	350
2-Methylnaphthalene	U	350	1.0	330	350
Acenaphthylene	U	350	1.0	330	350
Acenaphthene	U	350	1.0	330	350
Fluorene	U	350	1.0	330	350
Phenanthrene		1200	1.0	330	350
Anthracene	U	350	1.0	330	350
Fluoranthene		1500	1.0	330	350
Pyrene		1400	1.0	330	350
Benzo(a)anthracene		790	1.0	330	350
Chrysene		900	1.0	330	350
Benzo(b)fluoranthene		1000	1.0	330	350
Benzo(k)fluoranthene		450	1.0	330	350
Benzo(a)pyrene		790	1.0	330	350
Indeno(1,2,3-cd)pyrene		560	1.0	330	350
Dibenzo(a,h)anthracene	U	350	1.0	330	350
Benzo(g,h,i)perylene		430	1.0	330	350
Nitrobenzene-D5		61%			
2-Fluorobiphenyl		68%			
Terphenyl-D14		96%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-018  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-119 (6-24")	SL	94.8	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
CHROMIUM	109.	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	41.9	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4463-18  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

<u>Sample Description</u>	<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SB-119 (6-24")	SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	95. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	



**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 13:29  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 83.2

Lab ID: SD4463-19  
 Client ID: SB-121 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	400	1.0	330	400
2-Methylnaphthalene	U	400	1.0	330	400
Acenaphthylene	U	400	1.0	330	400
Acenaphthene	U	400	1.0	330	400
Fluorene	U	400	1.0	330	400
Phenanthrene	U	400	1.0	330	400
Anthracene	U	400	1.0	330	400
Fluoranthene	U	400	1.0	330	400
Pyrene	U	400	1.0	330	400
Benzo (a) anthracene	U	400	1.0	330	400
Chrysene	U	400	1.0	330	400
Benzo (b) fluoranthene	U	400	1.0	330	400
Benzo (k) fluoranthene	U	400	1.0	330	400
Benzo (a) pyrene	U	400	1.0	330	400
Indeno (1, 2, 3-cd) pyrene	U	400	1.0	330	400
Dibenzo (a, h) anthracene	U	400	1.0	330	400
Benzo (g, h, i) perylene	U	400	1.0	330	400
Nitrobenzene-D5		41%			
2-Fluorobiphenyl		48%			
Terphenyl-D14		95%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-019  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-121 (6-24")	SL	83.2	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
CHROMIUM	14.5	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	3.6	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-19  
**Report Date:** 04-AUG-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-121 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	83. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 12:00  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 71.9

Lab ID: SD4463-20  
 Client ID: SB-113 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	450	1.0	330	450
2-Methylnaphthalene	U	450	1.0	330	450
Acenaphthylene	U	450	1.0	330	450
Acenaphthene	U	450	1.0	330	450
Fluorene	U	450	1.0	330	450
Phenanthrene	U	450	1.0	330	450
Anthracene	U	450	1.0	330	450
Fluoranthene	U	450	1.0	330	450
Pyrene	U	450	1.0	330	450
Benzo(a)anthracene	U	450	1.0	330	450
Chrysene	U	450	1.0	330	450
Benzo(b)fluoranthene	U	450	1.0	330	450
Benzo(k)fluoranthene	U	450	1.0	330	450
Benzo(a)pyrene	U	450	1.0	330	450
Indeno(1,2,3-cd)pyrene	U	450	1.0	330	450
Dibenzo(a,h)anthracene	U	450	1.0	330	450
Benzo(g,h,i)perylene	U	450	1.0	330	450
Nitrobenzene-D5		52%			
2-Fluorobiphenyl		57%			
Terphenyl-D14		90%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-020  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-113 (6-24")	SL	71.9	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
CHROMIUM	9.46	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	8.4	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-20  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SB-113 (6-24")

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	72. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 02-AUG-2010 22:58  
 Report Date: 08/06/2010  
 Matrix: SOIL  
 % Solids: 80.8

Lab ID: SD4463-21DL  
 Client ID: SB-112 (6-24)  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	650	1.0	10	650
Chloromethane	U	650	1.0	10	650
Vinyl chloride	U	650	1.0	10	650
Bromomethane	U	650	1.0	10	650
Chloroethane	U	650	1.0	10	650
Trichlorofluoromethane	U	650	1.0	10	650
1,1-Dichloroethene	U	320	1.0	5	320
Methylene Chloride	U	1600	1.0	25	1600
trans-1,2-Dichloroethene	U	320	1.0	5	320
1,1-Dichloroethane	U	320	1.0	5	320
cis-1,2-Dichloroethene	U	320	1.0	5	320
1,2-Dichloroethylene (total)	U	650	1.0	10	650
2,2-Dichloropropane	U	320	1.0	5	320
Chloroform	U	320	1.0	5	320
Bromochloromethane	U	320	1.0	5	320
1,1,1-Trichloroethane	U	320	1.0	5	320
1,2-Dichloroethane	U	320	1.0	5	320
1,1-Dichloropropene	U	320	1.0	5	320
Carbon Tetrachloride	U	320	1.0	5	320
Benzene	U	320	1.0	5	320
1,2-Dichloropropane	U	320	1.0	5	320
Trichloroethene	U	320	1.0	5	320
Dibromomethane	U	320	1.0	5	320
Bromodichloromethane	U	320	1.0	5	320
cis-1,3-dichloropropene	U	320	1.0	5	320
Toluene	U	320	1.0	5	320
trans-1,3-Dichloropropene	U	320	1.0	5	320
1,1,2-Trichloroethane	U	320	1.0	5	320
1,3-Dichloropropane	U	320	1.0	5	320
Dibromochloromethane	U	320	1.0	5	320
Tetrachloroethene	U	320	1.0	5	320
1,2-Dibromoethane	U	320	1.0	5	320
Chlorobenzene	U	320	1.0	5	320
1,1,1,2-Tetrachloroethane	U	320	1.0	5	320
Ethylbenzene	U	320	1.0	5	320
Bromoform	U	320	1.0	5	320
Styrene	U	320	1.0	5	320
1,1,2,2-Tetrachloroethane	U	320	1.0	5	320
1,2,3-Trichloropropane	U	320	1.0	5	320
Isopropylbenzene	U	320	1.0	5	320
Bromobenzene	U	320	1.0	5	320
2-Chlorotoluene	U	320	1.0	5	320
N-Propylbenzene	U	320	1.0	5	320

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 02-AUG-2010 22:58  
 Report Date: 08/06/2010  
 Matrix: SOIL  
 % Solids: 80.8

Lab ID: SD4463-21DL  
 Client ID: SB-112 (6-24)  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	320	1.0	5	320
1,3,5-Trimethylbenzene	U	320	1.0	5	320
tert-Butylbenzene	U	320	1.0	5	320
1,2,4-Trichlorobenzene	U	320	1.0	5	320
sec-Butylbenzene	U	320	1.0	5	320
1,3-Dichlorobenzene	U	320	1.0	5	320
P-Isopropyltoluene	U	320	1.0	5	320
1,4-Dichlorobenzene	U	320	1.0	5	320
1,2-Dichlorobenzene	U	320	1.0	5	320
N-Butylbenzene	U	320	1.0	5	320
1,2-Dibromo-3-Chloropropane	U	320	1.0	5	320
1,2,4-Trimethylbenzene	U	320	1.0	5	320
Naphthalene	U	320	1.0	5	320
Hexachlorobutadiene	U	320	1.0	5	320
1,2,3-Trichlorobenzene	U	320	1.0	5	320
Methyl tert-butyl ether	U	320	1.0	5	320
Acetone	U	1600	1.0	25	1600
2-Butanone	U	1600	1.0	25	1600
4-methyl-2-pentanone	U	1600	1.0	25	1600
2-Hexanone	U	1600	1.0	25	1600
m+p-Xylenes	U	650	1.0	10	650
o-Xylene	U	320	1.0	5	320
Xylenes (total)	U	970	1.0	15	970
1,3,5-Trichlorobenzene	U	320	1.0	5	320
Vinyl Acetate	U	320	1.0	5	320
Carbon Disulfide	U	320	1.0	5	320
Diethyl Ether	U	320	1.0	5	320
Tetrahydrofuran	U	3200	1.0	50	3200
Dibromofluoromethane		104%			
1,2-Dichloroethane-D4		107%			
Toluene-D8		106%			
P-Bromofluorobenzene		100%			



**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 17:12  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 80.8

Lab ID: SD4463-21  
 Client ID: SB-112 (6-24)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	400	1.0	330	400
2-Methylnaphthalene	U	400	1.0	330	400
Acenaphthylene	U	400	1.0	330	400
Acenaphthene	U	400	1.0	330	400
Fluorene	U	400	1.0	330	400
Phenanthrene		830	1.0	330	400
Anthracene	U	400	1.0	330	400
Fluoranthene		710	1.0	330	400
Pyrene		700	1.0	330	400
Benzo(a)anthracene	U	400	1.0	330	400
Chrysene	U	400	1.0	330	400
Benzo(b)fluoranthene		420	1.0	330	400
Benzo(k)fluoranthene	U	400	1.0	330	400
Benzo(a)pyrene	U	400	1.0	330	400
Indeno(1,2,3-cd)pyrene	U	400	1.0	330	400
Dibenzo(a,h)anthracene	U	400	1.0	330	400
Benzo(g,h,i)perylene	U	400	1.0	330	400
Nitrobenzene-D5		40%			
2-Fluorobiphenyl		54%			
Terphenyl-D14		92%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-021  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SB-112 (6-24")	SL	80.8	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
CHROMIUM	9.49	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	124.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-21  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

<u>Sample Description</u>	<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SB-112 (6-24")	SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	81. %	I	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 02-AUG-2010 23:33  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 63.1

Lab ID: SD4463-22DL  
Client ID: TP-110 (3')  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	1100	1.0	10	1100
Chloromethane	U	1100	1.0	10	1100
Vinyl chloride	U	1100	1.0	10	1100
Bromomethane	U	1100	1.0	10	1100
Chloroethane	U	1100	1.0	10	1100
Trichlorofluoromethane	U	1100	1.0	10	1100
1,1-Dichloroethene	U	530	1.0	5	530
Methylene Chloride	U	2600	1.0	25	2600
trans-1,2-Dichloroethene	U	530	1.0	5	530
1,1-Dichloroethane	U	530	1.0	5	530
cis-1,2-Dichloroethene	U	530	1.0	5	530
1,2-Dichloroethylene (total)	U	1100	1.0	10	1100
2,2-Dichloropropane	U	530	1.0	5	530
Chloroform	U	530	1.0	5	530
Bromochloromethane	U	530	1.0	5	530
1,1,1-Trichloroethane	U	530	1.0	5	530
1,2-Dichloroethane	U	530	1.0	5	530
1,1-Dichloropropene	U	530	1.0	5	530
Carbon Tetrachloride	U	530	1.0	5	530
Benzene	U	530	1.0	5	530
1,2-Dichloropropane	U	530	1.0	5	530
Trichloroethene	U	530	1.0	5	530
Dibromomethane	U	530	1.0	5	530
Bromodichloromethane	U	530	1.0	5	530
cis-1,3-dichloropropene	U	530	1.0	5	530
Toluene	U	530	1.0	5	530
trans-1,3-Dichloropropene	U	530	1.0	5	530
1,1,2-Trichloroethane	U	530	1.0	5	530
1,3-Dichloropropane	U	530	1.0	5	530
Dibromochloromethane	U	530	1.0	5	530
Tetrachloroethene	U	530	1.0	5	530
1,2-Dibromoethane	U	530	1.0	5	530
Chlorobenzene	U	530	1.0	5	530
1,1,1,2-Tetrachloroethane	U	530	1.0	5	530
Ethylbenzene	U	530	1.0	5	530
Bromoform	U	530	1.0	5	530
Styrene	U	530	1.0	5	530
1,1,2,2-Tetrachloroethane	U	530	1.0	5	530
1,2,3-Trichloropropane	U	530	1.0	5	530
Isopropylbenzene	U	530	1.0	5	530
Bromobenzene	U	530	1.0	5	530
2-Chlorotoluene	U	530	1.0	5	530
N-Propylbenzene	U	530	1.0	5	530

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 02-AUG-2010 23:33  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 63.1

Lab ID: SD4463-22DL  
 Client ID: TP-110 (3')  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	530	1.0	5	530
1,3,5-Trimethylbenzene	U	530	1.0	5	530
tert-Butylbenzene	U	530	1.0	5	530
1,2,4-Trichlorobenzene	U	530	1.0	5	530
sec-Butylbenzene	U	530	1.0	5	530
1,3-Dichlorobenzene	U	530	1.0	5	530
P-Isopropyltoluene	U	530	1.0	5	530
1,4-Dichlorobenzene	U	530	1.0	5	530
1,2-Dichlorobenzene	U	530	1.0	5	530
N-Butylbenzene	U	530	1.0	5	530
1,2-Dibromo-3-Chloropropane	U	530	1.0	5	530
1,2,4-Trimethylbenzene	U	530	1.0	5	530
Naphthalene	U	530	1.0	5	530
Hexachlorobutadiene	U	530	1.0	5	530
1,2,3-Trichlorobenzene	U	530	1.0	5	530
Methyl tert-butyl ether	U	530	1.0	5	530
Acetone	U	2600	1.0	25	2600
2-Butanone	U	2600	1.0	25	2600
4-methyl-2-pentanone	U	2600	1.0	25	2600
2-Hexanone	U	2600	1.0	25	2600
m+p-Xylenes	U	1100	1.0	10	1100
o-Xylene	U	530	1.0	5	530
Xylenes (total)	U	1600	1.0	15	1600
1,3,5-Trichlorobenzene	U	530	1.0	5	530
Vinyl Acetate	U	530	1.0	5	530
Carbon Disulfide	U	530	1.0	5	530
Diethyl Ether	U	530	1.0	5	530
Tetrahydrofuran	U	5300	1.0	50	5300
Dibromofluoromethane		104%			
1,2-Dichloroethane-D4		109%			
Toluene-D8		103%			
P-Bromofluorobenzene		99%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> TP-110 (3')	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-22	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 63.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	57	57	mg/Kgdrywt	1	05-AUG-10	U
Unadjusted C9-C12 Aliphatics	57	57	mg/Kgdrywt	1	05-AUG-10	U
C5-C8 Aliphatics	57	57	mg/Kgdrywt	1	05-AUG-10	U
C9-C12 Aliphatics	57	57	mg/Kgdrywt	1	05-AUG-10	U
C9-C10 Aromatics	57	57	mg/Kgdrywt	1	05-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Benzene	2.8	2.8	mg/Kgdrywt	1	05-AUG-10	U
Ethylbenzene	2.8	2.8	mg/Kgdrywt	1	05-AUG-10	U
Methyl tert-butylether	2.8	2.8	mg/Kgdrywt	1	05-AUG-10	U
Naphthalene	2.8	2.8	mg/Kgdrywt	1	05-AUG-10	U
Toluene	2.8	2.8	mg/Kgdrywt	1	05-AUG-10	U
m+p-Xylene	5.7	5.7	mg/Kgdrywt	1	05-AUG-10	U
o-Xylene	2.8	2.8	mg/Kgdrywt	1	05-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	91	70-130	05-AUG-10	
2,5-Dibromotoluene (PID)	104	70-130	05-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> TP-110 (3')	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-22	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 63.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	68	27	mg/Kgdrywt	1	30-JUL-10	
C9-C18 Aliphatics	27	27	mg/Kgdrywt	1	30-JUL-10	U
C19-C36 Aliphatics	54	27	mg/Kgdrywt	1	30-JUL-10	
C11-C22 Aromatics	65	27	mg/Kgdrywt	1	30-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
2-Methylnaphthalene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Phenanthrene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthylene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Anthracene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)anthracene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)pyrene	2.1	.27	mg/Kgdrywt	1	30-JUL-10	
Benzo(b)fluoranthene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Benzo(g,h,i)perylene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Benzo(k)fluoranthene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Chrysene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Dibenzo(a,h)anthracene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Fluoranthene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Fluorene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Indeno(1,2,3-cd)pyrene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U
Pyrene	.27	.27	mg/Kgdrywt	1	30-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	78	40-140	30-JUL-10	
1-Chlorooctadecane	75	40-140	30-JUL-10	
o-Terphenyl	90	40-140	30-JUL-10	
2-Fluorobiphenyl	91	40-140	30-JUL-10	
2-Bromonaphthalene	57	40-140	30-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-022  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-110 (3')	SL	63.1	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.43	mg/Kgdrywt	1.43	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	136.	mg/Kgdrywt	2.14	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	601.	mg/Kgdrywt	0.7	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.



## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-22  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

TP-110 (3')

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	63. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 15:43  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 84.7

Lab ID: SD4463-23  
 Client ID: TP-109 (1-3)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	380	1.0	330	380
2-Methylnaphthalene	U	380	1.0	330	380
Acenaphthylene	U	380	1.0	330	380
Acenaphthene	U	380	1.0	330	380
Fluorene	U	380	1.0	330	380
Phenanthrene		1800	1.0	330	380
Anthracene		440	1.0	330	380
Fluoranthene		1400	1.0	330	380
Pyrene		1400	1.0	330	380
Benzo(a)anthracene		700	1.0	330	380
Chrysene		750	1.0	330	380
Benzo(b)fluoranthene		740	1.0	330	380
Benzo(k)fluoranthene	U	380	1.0	330	380
Benzo(a)pyrene		600	1.0	330	380
Indeno(1,2,3-cd)pyrene		490	1.0	330	380
Dibenzo(a,h)anthracene	U	380	1.0	330	380
Benzo(g,h,i)perylene	U	380	1.0	330	380
Nitrobenzene-D5		59%			
2-Fluorobiphenyl		67%			
Terphenyl-D14		103%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-023  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-109 (1-3')	SL	84.7	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.04	mg/Kgdrywt	1.04	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	27.0	mg/Kgdrywt	1.57	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	62.0	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-23  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

TP-109 (1-3')

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	85. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 14:14  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 81.3

Lab ID: SD4463-24  
 Client ID: TP-108 (0.5-2.0)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	380	1.0	330	380
2-Methylnaphthalene	U	380	1.0	330	380
Acenaphthylene	U	380	1.0	330	380
Acenaphthene	U	380	1.0	330	380
Fluorene	U	380	1.0	330	380
Phenanthrene	U	380	1.0	330	380
Anthracene	U	380	1.0	330	380
Fluoranthene	U	380	1.0	330	380
Pyrene	U	380	1.0	330	380
Benzo(a)anthracene	U	380	1.0	330	380
Chrysene	U	380	1.0	330	380
Benzo(b)fluoranthene	U	380	1.0	330	380
Benzo(k)fluoranthene	U	380	1.0	330	380
Benzo(a)pyrene	U	380	1.0	330	380
Indeno(1,2,3-cd)pyrene	U	380	1.0	330	380
Dibenzo(a,h)anthracene	U	380	1.0	330	380
Benzo(g,h,i)perylene	U	380	1.0	330	380
Nitrobenzene-D5		36%			
2-Fluorobiphenyl		41%			
Terphenyl-D14		68%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-024  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-108 (0.5-2.0)	SL	81.3	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
CHROMIUM	29.7	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	5.8	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4463-24  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

TP-108 (0.5-2.0)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	81. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 16:27  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 58.3

Lab ID: SD4463-25  
 Client ID: TP-108 (2.5)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	550	1.0	330	550
2-Methylnaphthalene	U	550	1.0	330	550
Acenaphthylene	U	550	1.0	330	550
Acenaphthene	U	550	1.0	330	550
Fluorene	U	550	1.0	330	550
Phenanthrene	U	550	1.0	330	550
Anthracene	U	550	1.0	330	550
Fluoranthene	U	550	1.0	330	550
Pyrene	U	550	1.0	330	550
Benzo(a)anthracene	U	550	1.0	330	550
Chrysene	U	550	1.0	330	550
Benzo(b)fluoranthene	U	550	1.0	330	550
Benzo(k)fluoranthene	U	550	1.0	330	550
Benzo(a)pyrene	U	550	1.0	330	550
Indeno(1,2,3-cd)pyrene	U	550	1.0	330	550
Dibenzo(a,h)anthracene	U	550	1.0	330	550
Benzo(g,h,i)perylene	U	550	1.0	330	550
Nitrobenzene-D5		54%			
2-Fluorobiphenyl		63%			
Terphenyl-D14		91%			





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-025  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-108 (2.5)	SL	58.3	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.27	mg/Kgdrywt	1.27	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	26.9	mg/Kgdrywt	1.90	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	31.4	mg/Kgdrywt	0.6	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-25  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

TP-108 (2.5)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	58. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 03-AUG-2010 00:08  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 74.2

Lab ID: SD4463-26DL  
 Client ID: SS-102B  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	800	1.0	10	800
Chloromethane	U	800	1.0	10	800
Vinyl chloride	U	800	1.0	10	800
Bromomethane	U	800	1.0	10	800
Chloroethane	U	800	1.0	10	800
Trichlorofluoromethane	U	800	1.0	10	800
1,1-Dichloroethene	U	400	1.0	5	400
Methylene Chloride	U	2000	1.0	25	2000
trans-1,2-Dichloroethene	U	400	1.0	5	400
1,1-Dichloroethane	U	400	1.0	5	400
cis-1,2-Dichloroethene	U	400	1.0	5	400
1,2-Dichloroethylene (total)	U	800	1.0	10	800
2,2-Dichloropropane	U	400	1.0	5	400
Chloroform	U	400	1.0	5	400
Bromochloromethane	U	400	1.0	5	400
1,1,1-Trichloroethane	U	400	1.0	5	400
1,2-Dichloroethane	U	400	1.0	5	400
1,1-Dichloropropene	U	400	1.0	5	400
Carbon Tetrachloride	U	400	1.0	5	400
Benzene	U	400	1.0	5	400
1,2-Dichloropropane	U	400	1.0	5	400
Trichloroethene	U	400	1.0	5	400
Dibromomethane	U	400	1.0	5	400
Bromodichloromethane	U	400	1.0	5	400
cis-1,3-dichloropropene	U	400	1.0	5	400
Toluene	U	400	1.0	5	400
trans-1,3-Dichloropropene	U	400	1.0	5	400
1,1,2-Trichloroethane	U	400	1.0	5	400
1,3-Dichloropropane	U	400	1.0	5	400
Dibromochloromethane	U	400	1.0	5	400
Tetrachloroethene	U	400	1.0	5	400
1,2-Dibromoethane	U	400	1.0	5	400
Chlorobenzene	U	400	1.0	5	400
1,1,1,2-Tetrachloroethane	U	400	1.0	5	400
Ethylbenzene	U	400	1.0	5	400
Bromoform	U	400	1.0	5	400
Styrene	U	400	1.0	5	400
1,1,2,2-Tetrachloroethane	U	400	1.0	5	400
1,2,3-Trichloropropane	U	400	1.0	5	400
Isopropylbenzene	U	400	1.0	5	400
Bromobenzene	U	400	1.0	5	400
2-Chlorotoluene	U	400	1.0	5	400
N-Propylbenzene	U	400	1.0	5	400

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 03-AUG-2010 00:08  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 74.2

Lab ID: SD4463-26DL  
 Client ID: SS-102B  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	400	1.0	5	400
1,3,5-Trimethylbenzene	U	400	1.0	5	400
tert-Butylbenzene	U	400	1.0	5	400
1,2,4-Trichlorobenzene	U	400	1.0	5	400
sec-Butylbenzene	U	400	1.0	5	400
1,3-Dichlorobenzene	U	400	1.0	5	400
P-Isopropyltoluene	U	400	1.0	5	400
1,4-Dichlorobenzene	U	400	1.0	5	400
1,2-Dichlorobenzene	U	400	1.0	5	400
N-Butylbenzene	U	400	1.0	5	400
1,2-Dibromo-3-Chloropropane	U	400	1.0	5	400
1,2,4-Trimethylbenzene	U	400	1.0	5	400
Naphthalene	U	400	1.0	5	400
Hexachlorobutadiene	U	400	1.0	5	400
1,2,3-Trichlorobenzene	U	400	1.0	5	400
Methyl tert-butyl ether	U	400	1.0	5	400
Acetone	U	2000	1.0	25	2000
2-Butanone	U	2000	1.0	25	2000
4-methyl-2-pentanone	U	2000	1.0	25	2000
2-Hexanone	U	2000	1.0	25	2000
m+p-Xylenes	U	800	1.0	10	800
o-Xylene	U	400	1.0	5	400
Xylenes (total)	U	1200	1.0	15	1200
1,3,5-Trichlorobenzene	U	400	1.0	5	400
Vinyl Acetate	U	400	1.0	5	400
Carbon Disulfide	U	400	1.0	5	400
Diethyl Ether	U	400	1.0	5	400
Tetrahydrofuran	U	4000	1.0	50	4000
Dibromofluoromethane		100%			
1,2-Dichloroethane-D4		111%			
Toluene-D8		104%			
P-Bromofluorobenzene		101%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> SS-102B	<b>Date Collected:</b> 22-JUL-10
<b>KAS Sample ID:</b> SD4463-26	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 74.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	45	45	mg/Kgdrywt	1	05-AUG-10	U
Unadjusted C9-C12 Aliphatics	45	45	mg/Kgdrywt	1	05-AUG-10	U
C5-C8 Aliphatics	45	45	mg/Kgdrywt	1	05-AUG-10	U
C9-C12 Aliphatics	45	45	mg/Kgdrywt	1	05-AUG-10	U
C9-C10 Aromatics	45	45	mg/Kgdrywt	1	05-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	2.2	2.2	mg/Kgdrywt	1	05-AUG-10	U
Ethylbenzene	2.2	2.2	mg/Kgdrywt	1	05-AUG-10	U
Methyl tert-butylether	2.2	2.2	mg/Kgdrywt	1	05-AUG-10	U
Naphthalene	2.2	2.2	mg/Kgdrywt	1	05-AUG-10	U
Toluene	2.2	2.2	mg/Kgdrywt	1	05-AUG-10	U
m+p-Xylene	4.5	4.5	mg/Kgdrywt	1	05-AUG-10	U
o-Xylene	2.2	2.2	mg/Kgdrywt	1	05-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	108	70-130	05-AUG-10	
2,5-Dibromotoluene (PID)	120	70-130	05-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> SS-102B	<b>Date Collected:</b> 22-JUL-10
<b>KAS Sample ID:</b> SD4463-26	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 74.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	39	25	mg/Kgdrywt	1	30-JUL-10	
C9-C18 Aliphatics	25	25	mg/Kgdrywt	1	30-JUL-10	U
C19-C36 Aliphatics	25	25	mg/Kgdrywt	1	30-JUL-10	U
C11-C22 Aromatics	39	25	mg/Kgdrywt	1	30-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
2-Methylnaphthalene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Phenanthrene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthylene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Anthracene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)anthracene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)pyrene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Benzo(b)fluoranthene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Benzo(g,h,i)perylene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Benzo(k)fluoranthene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Chrysene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Dibenzo(a,h)anthracene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Fluoranthene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Fluorene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Indeno(1,2,3-cd)pyrene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U
Pyrene	.25	.25	mg/Kgdrywt	1	30-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	81	40-140	30-JUL-10	
1-Chlorooctadecane	78	40-140	30-JUL-10	
o-Terphenyl	89	40-140	30-JUL-10	
2-Fluorobiphenyl	85	40-140	30-JUL-10	
2-Bromonaphthalene	57	40-140	30-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-026  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
SS-102B	SL	74.2	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.20	mg/Kgdrywt	1.20	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	16.8	mg/Kgdrywt	1.80	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	16.6	mg/Kgdrywt	0.6	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-26  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

SS-102B

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	74. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	



**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 12:45  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 89.3

Lab ID: SD4463-27  
 Client ID: TP-107 (0.5-2)  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	350	1.0	330	350
2-Methylnaphthalene	U	350	1.0	330	350
Acenaphthylene	U	350	1.0	330	350
Acenaphthene	U	350	1.0	330	350
Fluorene	U	350	1.0	330	350
Phenanthrene	U	350	1.0	330	350
Anthracene	U	350	1.0	330	350
Fluoranthene	U	350	1.0	330	350
Pyrene	U	350	1.0	330	350
Benzo(a)anthracene	U	350	1.0	330	350
Chrysene	U	350	1.0	330	350
Benzo(b)fluoranthene	U	350	1.0	330	350
Benzo(k)fluoranthene	U	350	1.0	330	350
Benzo(a)pyrene	U	350	1.0	330	350
Indeno(1,2,3-cd)pyrene	U	350	1.0	330	350
Dibenzo(a,h)anthracene	U	350	1.0	330	350
Benzo(g,h,i)perylene	U	350	1.0	330	350
Nitrobenzene-D5		53%			
2-Fluorobiphenyl		63%			
Terphenyl-D14		92%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-027  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-107 (0.5-2)	SL	89.3	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
CHROMIUM	6.93	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	5.3	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-27  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

Sample Description

TP-107 (0.5-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	89. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/22/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 03-AUG-2010 00:44  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 73.2

Lab ID: SD4463-28DL  
Client ID: TP-107 (2.5)  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	820	1.0	10	820
Chloromethane	U	820	1.0	10	820
Vinyl chloride	U	820	1.0	10	820
Bromomethane	U	820	1.0	10	820
Chloroethane	U	820	1.0	10	820
Trichlorofluoromethane	U	820	1.0	10	820
1,1-Dichloroethene	U	410	1.0	5	410
Methylene Chloride	U	2100	1.0	25	2100
trans-1,2-Dichloroethene	U	410	1.0	5	410
1,1-Dichloroethane	U	410	1.0	5	410
cis-1,2-Dichloroethene	U	410	1.0	5	410
1,2-Dichloroethylene (total)	U	820	1.0	10	820
2,2-Dichloropropane	U	410	1.0	5	410
Chloroform	U	410	1.0	5	410
Bromochloromethane	U	410	1.0	5	410
1,1,1-Trichloroethane	U	410	1.0	5	410
1,2-Dichloroethane	U	410	1.0	5	410
1,1-Dichloropropene	U	410	1.0	5	410
Carbon Tetrachloride	U	410	1.0	5	410
Benzene	U	410	1.0	5	410
1,2-Dichloropropane	U	410	1.0	5	410
Trichloroethene	U	410	1.0	5	410
Dibromomethane	U	410	1.0	5	410
Bromodichloromethane	U	410	1.0	5	410
cis-1,3-dichloropropene	U	410	1.0	5	410
Toluene	U	410	1.0	5	410
trans-1,3-Dichloropropene	U	410	1.0	5	410
1,1,2-Trichloroethane	U	410	1.0	5	410
1,3-Dichloropropane	U	410	1.0	5	410
Dibromochloromethane	U	410	1.0	5	410
Tetrachloroethene	U	410	1.0	5	410
1,2-Dibromoethane	U	410	1.0	5	410
Chlorobenzene	U	410	1.0	5	410
1,1,1,2-Tetrachloroethane	U	410	1.0	5	410
Ethylbenzene	U	410	1.0	5	410
Bromoform	U	410	1.0	5	410
Styrene	U	410	1.0	5	410
1,1,2,2-Tetrachloroethane	U	410	1.0	5	410
1,2,3-Trichloropropane	U	410	1.0	5	410
Isopropylbenzene	U	410	1.0	5	410
Bromobenzene	U	410	1.0	5	410
2-Chlorotoluene	U	410	1.0	5	410
N-Propylbenzene	U	410	1.0	5	410

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/22/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 03-AUG-2010 00:44  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 73.2

Lab ID: SD4463-28DL  
Client ID: TP-107 (2.5)  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	410	1.0	5	410
1,3,5-Trimethylbenzene	U	410	1.0	5	410
tert-Butylbenzene	U	410	1.0	5	410
1,2,4-Trichlorobenzene	U	410	1.0	5	410
sec-Butylbenzene	U	410	1.0	5	410
1,3-Dichlorobenzene	U	410	1.0	5	410
P-Isopropyltoluene	U	410	1.0	5	410
1,4-Dichlorobenzene	U	410	1.0	5	410
1,2-Dichlorobenzene	U	410	1.0	5	410
N-Butylbenzene	U	410	1.0	5	410
1,2-Dibromo-3-Chloropropane	U	410	1.0	5	410
1,2,4-Trimethylbenzene	U	410	1.0	5	410
Naphthalene	U	410	1.0	5	410
Hexachlorobutadiene	U	410	1.0	5	410
1,2,3-Trichlorobenzene	U	410	1.0	5	410
Methyl tert-butyl ether	U	410	1.0	5	410
Acetone	U	2100	1.0	25	2100
2-Butanone	U	2100	1.0	25	2100
4-methyl-2-pentanone	U	2100	1.0	25	2100
2-Hexanone	U	2100	1.0	25	2100
m+p-Xylenes	U	820	1.0	10	820
o-Xylene	U	410	1.0	5	410
Xylenes (total)	U	1200	1.0	15	1200
1,3,5-Trichlorobenzene	U	410	1.0	5	410
Vinyl Acetate	U	410	1.0	5	410
Carbon Disulfide	U	410	1.0	5	410
Diethyl Ether	U	410	1.0	5	410
Tetrahydrofuran	U	4100	1.0	50	4100
Dibromofluoromethane		102%			
1,2-Dichloroethane-D4		113%			
Toluene-D8		104%			
P-Bromofluorobenzene		101%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> TP-107 (2.5)	<b>Date Collected:</b> 22-JUL-10
<b>KAS Sample ID:</b> SD4463-28	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 73.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	43	43	mg/Kgdrywt	1	05-AUG-10	U
Unadjusted C9-C12 Aliphatics	43	43	mg/Kgdrywt	1	05-AUG-10	U
C5-C8 Aliphatics	43	43	mg/Kgdrywt	1	05-AUG-10	U
C9-C12 Aliphatics	43	43	mg/Kgdrywt	1	05-AUG-10	U
C9-C10 Aromatics	43	43	mg/Kgdrywt	1	05-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	2.1	2.1	mg/Kgdrywt	1	05-AUG-10	U
Ethylbenzene	2.1	2.1	mg/Kgdrywt	1	05-AUG-10	U
Methyl tert-butylether	2.1	2.1	mg/Kgdrywt	1	05-AUG-10	U
Naphthalene	2.1	2.1	mg/Kgdrywt	1	05-AUG-10	U
Toluene	2.1	2.1	mg/Kgdrywt	1	05-AUG-10	U
m+p-Xylene	4.3	4.3	mg/Kgdrywt	1	05-AUG-10	U
o-Xylene	2.1	2.1	mg/Kgdrywt	1	05-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	112	70-130	05-AUG-10	
2,5-Dibromotoluene (PID)	123	70-130	05-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> TP-107 (2.5)	<b>Date Collected:</b> 22-JUL-10
<b>KAS Sample ID:</b> SD4463-28	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 73.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	43	22	mg/Kgdrywt	1	30-JUL-10	
C9-C18 Aliphatics	22	22	mg/Kgdrywt	1	30-JUL-10	U
C19-C36 Aliphatics	22	22	mg/Kgdrywt	1	30-JUL-10	U
C11-C22 Aromatics	43	22	mg/Kgdrywt	1	30-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
2-Methylnaphthalene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Phenanthrene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthylene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Anthracene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)anthracene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)pyrene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Benzo(b)fluoranthene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Benzo(g,h,i)perylene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Benzo(k)fluoranthene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Chrysene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Dibenzo(a,h)anthracene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Fluoranthene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Fluorene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Indeno(1,2,3-cd)pyrene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U
Pyrene	.22	.22	mg/Kgdrywt	1	30-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	90	40-140	30-JUL-10	
1-Chlorooctadecane	83	40-140	30-JUL-10	
o-Terphenyl	84	40-140	30-JUL-10	
2-Fluorobiphenyl	84	40-140	30-JUL-10	
2-Bromonaphthalene	58	40-140	30-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4463-028  
 Report Date: 8/5/2010  
 PO No.:  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-107 (2.5)	SL	73.2	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.08	mg/Kgdrywt	1.08	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	37.7	mg/Kgdrywt	1.63	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	53.6	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.



## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-28  
**Report Date:** 31-JUL-10  
**Client PO:**  
**Project:** Prime Tanning Site  
**SDG:** SD4463

<u>Sample Description</u>	<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
TP-107 (2.5)	SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	73. %	1	SM2540G	WG80229	28-JUL-10 09:04:00	ASTM D2216	27-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 29-JUL-2010 16:23  
Report Date: 08/05/2010  
Matrix: WATER  
& Solids: NA

Lab ID: SD4463-29  
Client ID: MW-BKG  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80321  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 29-JUL-2010 16:23  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-29  
Client ID: MW-BKG  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80321  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		99%			
1,2-Dichloroethane-D4		96%			
Toluene-D8		95%			
P-Bromofluorobenzene		92%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-BKG	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-29RA	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	03-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	03-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	03-AUG-10	U
Naphthalene	11	5	ug/L	1	03-AUG-10	
Toluene	5.0	5	ug/L	1	03-AUG-10	U
m+p-Xylene	10	10	ug/L	1	03-AUG-10	U
o-Xylene	5.0	5	ug/L	1	03-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	97	70-130	03-AUG-10	
2,5-Dibromotoluene (PID)	114	70-130	03-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-BKG	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-29	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	120	94	ug/L	1	28-JUL-10	
C9-C18 Aliphatics	94	94	ug/L	1	28-JUL-10	U
C19-C36 Aliphatics	94	94	ug/L	1	28-JUL-10	U
C11-C22 Aromatics	120	94	ug/L	1	28-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	28-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	28-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	28-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	28-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	28-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	28-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	28-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	28-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	28-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	28-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	28-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	39	40-140	28-JUL-10	*
1-Chlorooctadecane	37	40-140	28-JUL-10	*
o-Terphenyl	70	40-140	28-JUL-10	
2-Fluorobiphenyl	90	40-140	28-JUL-10	
2-Bromonaphthalene	60	40-140	28-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-029  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description		Matrix	Filtered	Date Sampled	Date Received
MW-BKG		AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 29-JUL-2010 16:58  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-30  
Client ID: MW-101  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80321  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 29-JUL-2010 16:58  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-30  
Client ID: MW-101  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80321  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether		64	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		93%			
1,2-Dichloroethane-D4		93%			
Toluene-D8		95%			
P-Bromofluorobenzene		93%			



## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-101	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-30	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 02-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	02-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	02-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	02-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	02-AUG-10	U
Methyl tert-butylether	67	5	ug/L	1	02-AUG-10	U
Naphthalene	5.0	5	ug/L	1	02-AUG-10	U
Toluene	5.0	5	ug/L	1	02-AUG-10	U
m+p-Xylene	10	10	ug/L	1	02-AUG-10	U
o-Xylene	5.0	5	ug/L	1	02-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	112	70-130	02-AUG-10	U
2,5-Dibromotoluene (PID)	124	70-130	02-AUG-10	U

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-101	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-30	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	130	96	ug/L	1	28-JUL-10	
C9-C18 Aliphatics	96	96	ug/L	1	28-JUL-10	U
C19-C36 Aliphatics	96	96	ug/L	1	28-JUL-10	U
C11-C22 Aromatics	130	96	ug/L	1	28-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	28-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	28-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	28-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	28-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	28-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	28-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	28-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	28-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	28-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	28-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	28-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	28-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	28-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	43	40-140	28-JUL-10	
1-Chlorooctadecane	42	40-140	28-JUL-10	
o-Terphenyl	74	40-140	28-JUL-10	
2-Fluorobiphenyl	92	40-140	28-JUL-10	
2-Bromonaphthalene	53	40-140	28-JUL-10	

**\* Fractionation Surrogates.**

- 1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.
- 2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.
- 3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-030  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-101	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 29-JUL-2010 17:33  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-31  
Client ID: MW-102  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80321  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 29-JUL-2010 17:33  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-31  
 Client ID: MW-102  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80321  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		99%			
1,2-Dichloroethane-D4		101%			
Toluene-D8		96%			
P-Bromofluorobenzene		96%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-102	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-31	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 02-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	02-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	02-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	02-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	02-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	02-AUG-10	U
Naphthalene	5.0	5	ug/L	1	02-AUG-10	U
Toluene	5.0	5	ug/L	1	02-AUG-10	U
m+p-Xylene	10	10	ug/L	1	02-AUG-10	U
o-Xylene	5.0	5	ug/L	1	02-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	96	70-130	02-AUG-10	
2,5-Dibromotoluene (PID)	112	70-130	02-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-102	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-31	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	130	94	ug/L	1	29-JUL-10	
C9-C18 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C11-C22 Aromatics	130	94	ug/L	1	29-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	29-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	26	40-140	29-JUL-10	*
1-Chlorooctadecane	24	40-140	29-JUL-10	*
o-Terphenyl	76	40-140	29-JUL-10	
2-Fluorobiphenyl	93	40-140	29-JUL-10	
2-Bromonaphthalene	63	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-031  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-102	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 02-AUG-2010 21:47  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-32  
Client ID: MW-104  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 02-AUG-2010 21:47  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-32  
 Client ID: MW-104  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		99%			
1,2-Dichloroethane-D4		100%			
Toluene-D8		103%			
P-Bromofluorobenzene		99%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-104	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-32	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 02-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	02-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	02-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	02-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	02-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	02-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	02-AUG-10	U
Naphthalene	5.0	5	ug/L	1	02-AUG-10	U
Toluene	5.0	5	ug/L	1	02-AUG-10	U
m+p-Xylene	10	10	ug/L	1	02-AUG-10	U
o-Xylene	5.0	5	ug/L	1	02-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	98	70-130	02-AUG-10	
2,5-Dibromotoluene (PID)	119	70-130	02-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-104	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-32	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	140	94	ug/L	1	29-JUL-10	
C9-C18 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C11-C22 Aromatics	140	94	ug/L	1	29-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	4.7	1.9	ug/L	1	29-JUL-10	
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	4.0	1.9	ug/L	1	29-JUL-10	

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	41	40-140	29-JUL-10	
1-Chlorooctadecane	39	40-140	29-JUL-10	*
o-Terphenyl	66	40-140	29-JUL-10	
2-Fluorobiphenyl	78	40-140	29-JUL-10	
2-Bromonaphthalene	50	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-032  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received									
MW-104	AQ	No(Total)	07/21/2010	07/23/2010									
Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 16:00  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-33  
Client ID: MW-105  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 16:00  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-33  
Client ID: MW-105  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		98%			
1,2-Dichloroethane-D4		101%			
Toluene-D8		93%			
P-Bromofluorobenzene		92%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-105	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-33	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	03-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	03-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	03-AUG-10	U
Naphthalene	5.0	5	ug/L	1	03-AUG-10	U
Toluene	5.0	5	ug/L	1	03-AUG-10	U
m+p-Xylene	10	10	ug/L	1	03-AUG-10	U
o-Xylene	5.0	5	ug/L	1	03-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	100	70-130	03-AUG-10	
2,5-Dibromotoluene (PID)	117	70-130	03-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.



## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-105	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-33	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U
C9-C18 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U

Targeted PAH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	29-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	46	40-140	29-JUL-10	
1-Chlorooctadecane	44	40-140	29-JUL-10	
o-Terphenyl	76	40-140	29-JUL-10	
2-Fluorobiphenyl	87	40-140	29-JUL-10	
2-Bromonaphthalene	58	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-033  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received								
MW-105	AQ	No(Total)	07/21/2010	07/23/2010								

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 16:35  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-34  
 Client ID: MW-108  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride		26	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 16:35  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-34  
 Client ID: MW-108  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether		120	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		99%			
1,2-Dichloroethane-D4		104%			
Toluene-D8		94%			
P-Bromofluorobenzene		94%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-108	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-34	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	03-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	03-AUG-10	U
Methyl tert-butylether	110	5	ug/L	1	03-AUG-10	
Naphthalene	5.0	5	ug/L	1	03-AUG-10	U
Toluene	5.0	5	ug/L	1	03-AUG-10	U
m+p-Xylene	10	10	ug/L	1	03-AUG-10	U
o-Xylene	5.0	5	ug/L	1	03-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	99	70-130	03-AUG-10	
2,5-Dibromotoluene (PID)	112	70-130	03-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-108	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-34	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	99	94	ug/L	1	29-JUL-10	
C9-C18 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	130	94	ug/L	1	29-JUL-10	
C11-C22 Aromatics	99	94	ug/L	1	29-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	29-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	41	40-140	29-JUL-10	
1-Chlorooctadecane	35	40-140	29-JUL-10	*
o-Terphenyl	80	40-140	29-JUL-10	
2-Fluorobiphenyl	97	40-140	29-JUL-10	
2-Bromonaphthalene	80	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-034  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received									
MW-108	AQ	No(Total)	07/21/2010	07/23/2010									
Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 17:10  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-35  
 Client ID: MW-111  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5



**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 17:10  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-35  
Client ID: MW-111  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		101%			
1,2-Dichloroethane-D4		103%			
Toluene-D8		95%			
P-Bromofluorobenzene		97%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-111	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-35	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	03-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	03-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	03-AUG-10	U
Naphthalene	11	5	ug/L	1	03-AUG-10	
Toluene	5.0	5	ug/L	1	03-AUG-10	U
m+p-Xylene	10	10	ug/L	1	03-AUG-10	U
o-Xylene	5.0	5	ug/L	1	03-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	110	70-130	03-AUG-10	
2,5-Dibromotoluene (PID)	122	70-130	03-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-111	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-35	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U
C9-C18 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	29-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	24	40-140	29-JUL-10	*
1-Chlorooctadecane	22	40-140	29-JUL-10	*
o-Terphenyl	64	40-140	29-JUL-10	
2-Fluorobiphenyl	79	40-140	29-JUL-10	
2-Bromonaphthalene	56	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-035  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received									
MW-111	AQ	No(Total)	07/21/2010	07/23/2010									
Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	0.0315	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 17:45  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-36  
 Client ID: MW-111A  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 17:45  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-36  
 Client ID: MW-111A  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		103%			
1,2-Dichloroethane-D4		106%			
Toluene-D8		97%			
P-Bromofluorobenzene		99%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-111A	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-36	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	03-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	03-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	03-AUG-10	U
Naphthalene	5.0	5	ug/L	1	03-AUG-10	U
Toluene	5.0	5	ug/L	1	03-AUG-10	U
m+p-Xylene	10	10	ug/L	1	03-AUG-10	U
o-Xylene	5.0	5	ug/L	1	03-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	105	70-130	03-AUG-10	
2,5-Dibromotoluene (PID)	120	70-130	03-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-111A	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-36	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U
C9-C18 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	29-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	23	40-140	29-JUL-10	*
1-Chlorooctadecane	21	40-140	29-JUL-10	*
o-Terphenyl	66	40-140	29-JUL-10	
2-Fluorobiphenyl	83	40-140	29-JUL-10	
2-Bromonaphthalene	59	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-036  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received									
MW-111A	AQ	No(Total)	07/21/2010	07/23/2010									
Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	0.0294	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 18:21  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-37  
Client ID: MW-112  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 18:21  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-37  
Client ID: MW-112  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		100%			
1,2-Dichloroethane-D4		106%			
Toluene-D8		96%			
P-Bromofluorobenzene		97%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-112	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-37	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	03-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	03-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	03-AUG-10	U
Naphthalene	5.0	5	ug/L	1	03-AUG-10	U
Toluene	5.0	5	ug/L	1	03-AUG-10	U
m+p-Xylene	10	10	ug/L	1	03-AUG-10	U
o-Xylene	5.0	5	ug/L	1	03-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	106	70-130	03-AUG-10	
2,5-Dibromotoluene (PID)	119	70-130	03-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-112	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-37	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	95	95	ug/L	1	29-JUL-10	U
C9-C18 Aliphatics	95	95	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	95	95	ug/L	1	29-JUL-10	U
C11-C22 Aromatics	95	95	ug/L	1	29-JUL-10	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	29-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	48	40-140	29-JUL-10	
1-Chlorooctadecane	47	40-140	29-JUL-10	
o-Terphenyl	76	40-140	29-JUL-10	
2-Fluorobiphenyl	80	40-140	29-JUL-10	
2-Bromonaphthalene	47	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-037  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-112	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 18:56  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-38  
Client ID: MW-114  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 18:56  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-38  
 Client ID: MW-114  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		103%			
1,2-Dichloroethane-D4		110%			
Toluene-D8		96%			
P-Bromofluorobenzene		98%			



## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-114	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-38	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	03-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	03-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	03-AUG-10	U
Naphthalene	5.0	5	ug/L	1	03-AUG-10	U
Toluene	5.0	5	ug/L	1	03-AUG-10	U
m+p-Xylene	10	10	ug/L	1	03-AUG-10	U
o-Xylene	5.0	5	ug/L	1	03-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	111	70-130	03-AUG-10	
2,5-Dibromotoluene (PID)	124	70-130	03-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-114	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-38	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U
C9-C18 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	29-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	31	40-140	29-JUL-10	*
1-Chlorooctadecane	30	40-140	29-JUL-10	*
o-Terphenyl	68	40-140	29-JUL-10	
2-Fluorobiphenyl	82	40-140	29-JUL-10	
2-Bromonaphthalene	54	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-038  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received									
MW-114	AQ	No(Total)	07/21/2010	07/23/2010									
Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 19:31  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-39  
 Client ID: MW-118  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 19:31  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-39  
Client ID: MW-118  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		100%			
1,2-Dichloroethane-D4		106%			
Toluene-D8		94%			
P-Bromofluorobenzene		94%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-118	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-39	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C5-C8 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C12 Aliphatics	100	100	ug/L	1	03-AUG-10	U
C9-C10 Aromatics	100	100	ug/L	1	03-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-AUG-10	U
Ethylbenzene	5.0	5	ug/L	1	03-AUG-10	U
Methyl tert-butylether	5.0	5	ug/L	1	03-AUG-10	U
Naphthalene	5.0	5	ug/L	1	03-AUG-10	U
Toluene	5.0	5	ug/L	1	03-AUG-10	U
m+p-Xylene	10	10	ug/L	1	03-AUG-10	U
o-Xylene	5.0	5	ug/L	1	03-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	108	70-130	03-AUG-10	
2,5-Dibromotoluene (PID)	123	70-130	03-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> MW-118	<b>Date Collected:</b> 21-JUL-10
<b>KAS Sample ID:</b> SD4463-39	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U
C9-C18 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C19-C36 Aliphatics	94	94	ug/L	1	29-JUL-10	U
C11-C22 Aromatics	94	94	ug/L	1	29-JUL-10	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
2-Methylnaphthalene	1.9	1.9	ug/L	1	29-JUL-10	U
Phenanthrene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthylene	1.9	1.9	ug/L	1	29-JUL-10	U
Acenaphthene	1.9	1.9	ug/L	1	29-JUL-10	U
Anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(a)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(b)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(g,h,i)perylene	1.9	1.9	ug/L	1	29-JUL-10	U
Benzo(k)fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Chrysene	1.9	1.9	ug/L	1	29-JUL-10	U
Dibenzo(a,h)anthracene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluoranthene	1.9	1.9	ug/L	1	29-JUL-10	U
Fluorene	1.9	1.9	ug/L	1	29-JUL-10	U
Indeno(1,2,3-cd)pyrene	1.9	1.9	ug/L	1	29-JUL-10	U
Pyrene	1.9	1.9	ug/L	1	29-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	32	40-140	29-JUL-10	*
1-Chlorooctadecane	33	40-140	29-JUL-10	*
o-Terphenyl	58	40-140	29-JUL-10	
2-Fluorobiphenyl	67	40-140	29-JUL-10	
2-Bromonaphthalene	40	40-140	29-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-039  
**Report Date:** 8/5/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-118	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.0100	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.0150	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.005	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/19/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 30-JUL-2010 15:25  
Report Date: 08/05/2010  
Matrix: WATER  
% Solids: NA

Lab ID: SD4463-40  
Client ID: TRIP BLANK  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80379  
Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	10	1.0	10	10
Chloromethane	U	10	1.0	10	10
Vinyl chloride	U	10	1.0	10	10
Bromomethane	U	10	1.0	10	10
Chloroethane	U	10	1.0	10	10
Trichlorofluoromethane	U	10	1.0	10	10
1,1-Dichloroethene	U	5	1.0	5	5
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	5	1.0	5	5
1,1-Dichloroethane	U	5	1.0	5	5
cis-1,2-Dichloroethene	U	5	1.0	5	5
1,2-Dichloroethylene (total)	U	10	1.0	10	10
2,2-Dichloropropane	U	5	1.0	5	5
Chloroform	U	5	1.0	5	5
Bromochloromethane	U	5	1.0	5	5
1,1,1-Trichloroethane	U	5	1.0	5	5
1,2-Dichloroethane	U	5	1.0	5	5
1,1-Dichloropropene	U	5	1.0	5	5
Carbon Tetrachloride	U	5	1.0	5	5
Benzene	U	5	1.0	5	5
1,2-Dichloropropane	U	5	1.0	5	5
Trichloroethene	U	5	1.0	5	5
Dibromomethane	U	5	1.0	5	5
Bromodichloromethane	U	5	1.0	5	5
cis-1,3-dichloropropene	U	5	1.0	5	5
Toluene	U	5	1.0	5	5
trans-1,3-Dichloropropene	U	5	1.0	5	5
1,1,2-Trichloroethane	U	5	1.0	5	5
1,3-Dichloropropane	U	5	1.0	5	5
Dibromochloromethane	U	5	1.0	5	5
Tetrachloroethene	U	5	1.0	5	5
1,2-Dibromoethane	U	5	1.0	5	5
Chlorobenzene	U	5	1.0	5	5
1,1,1,2-Tetrachloroethane	U	5	1.0	5	5
Ethylbenzene	U	5	1.0	5	5
Bromoform	U	5	1.0	5	5
Styrene	U	5	1.0	5	5
1,1,2,2-Tetrachloroethane	U	5	1.0	5	5
1,2,3-Trichloropropane	U	5	1.0	5	5
Isopropylbenzene	U	5	1.0	5	5
Bromobenzene	U	5	1.0	5	5
2-Chlorotoluene	U	5	1.0	5	5
N-Propylbenzene	U	5	1.0	5	5

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/19/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 30-JUL-2010 15:25  
 Report Date: 08/05/2010  
 Matrix: WATER  
 % Solids: NA

Lab ID: SD4463-40  
 Client ID: TRIP BLANK  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	5	1.0	5	5
1,3,5-Trimethylbenzene	U	5	1.0	5	5
tert-Butylbenzene	U	5	1.0	5	5
1,2,4-Trichlorobenzene	U	5	1.0	5	5
sec-Butylbenzene	U	5	1.0	5	5
1,3-Dichlorobenzene	U	5	1.0	5	5
P-Isopropyltoluene	U	5	1.0	5	5
1,4-Dichlorobenzene	U	5	1.0	5	5
1,2-Dichlorobenzene	U	5	1.0	5	5
N-Butylbenzene	U	5	1.0	5	5
1,2-Dibromo-3-Chloropropane	U	5	1.0	5	5
1,2,4-Trimethylbenzene	U	5	1.0	5	5
Naphthalene	U	5	1.0	5	5
Hexachlorobutadiene	U	5	1.0	5	5
1,2,3-Trichlorobenzene	U	5	1.0	5	5
Methyl tert-butyl ether	U	5	1.0	5	5
Acetone	U	25	1.0	25	25
2-Butanone	U	25	1.0	25	25
4-methyl-2-pentanone	U	25	1.0	25	25
2-Hexanone	U	25	1.0	25	25
m+p-Xylenes	U	10	1.0	10	10
o-Xylene	U	5	1.0	5	5
Xylenes (total)	U	15	1.0	15	15
1,3,5-Trichlorobenzene	U	5	1.0	5	5
Vinyl Acetate	U	5	1.0	5	5
Carbon Disulfide	U	5	1.0	5	5
Diethyl Ether	U	5	1.0	5	5
Tetrahydrofuran	U	25	1.0	25	25
Dibromofluoromethane		97%			
1,2-Dichloroethane-D4		102%			
Toluene-D8		96%			
P-Bromofluorobenzene		96%			

WG80321-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4463

Lab File ID: M4609      Lab Sample ID: WG80321-2

Date Analyzed: 07/29/10      Time Analyzed: 0942

GC Column: RTX-VMS    ID: 0.18 (mm)      Heated Purge: (Y/N) N

Instrument ID: GCMS-M

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80321-LCS	WG80321-1	M4607	07/29/10	0819
02	WG80321-MEOHBLANK	WG80321-6	M4613	07/29/10	1203
03	SB-108 (48-72)	SD4463-10DL	M4619	07/29/10	1548
04	MW-BKG	SD4463-29	M4620	07/29/10	1623
05	MW-101	SD4463-30	M4621	07/29/10	1658
06	MW-102	SD4463-31	M4622	07/29/10	1733
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:	Lab ID: WG80321-2
Project: Prime Tanning Site	Client ID: WG80321-Blank
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 29-JUL-2010 09:42	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80321
Matrix: WATER	Units: ug/l
% Solids: NA	

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	1	1.0	1	1
Chloromethane	U	1	1.0	1	1
Vinyl chloride	U	1	1.0	1	1
Bromomethane	U	1	1.0	1	1
Chloroethane	U	1	1.0	1	1
Trichlorofluoromethane	U	1	1.0	1	1
1,1-Dichloroethene	U	1	1.0	1	1
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	1	1.0	1	1
1,1-Dichloroethane	U	1	1.0	1	1
cis-1,2-Dichloroethene	U	1	1.0	1	1
1,2-Dichloroethylene (total)	U	2	1.0	2	2
2,2-Dichloropropane	U	1	1.0	1	1
Chloroform	U	1	1.0	1	1
Bromochloromethane	U	1	1.0	1	1
1,1,1-Trichloroethane	U	1	1.0	1	1
1,2-Dichloroethane	U	1	1.0	1	1
1,1-Dichloropropene	U	1	1.0	1	1
Carbon Tetrachloride	U	1	1.0	1	1
Benzene	U	1	1.0	1	1
1,2-Dichloropropane	U	1	1.0	1	1
Trichloroethene	U	1	1.0	1	1
Dibromomethane	U	1	1.0	1	1
Bromodichloromethane	U	1	1.0	1	1
cis-1,3-dichloropropene	U	1	1.0	1	1
Toluene	U	1	1.0	1	1
trans-1,3-Dichloropropene	U	1	1.0	1	1
1,1,2-Trichloroethane	U	1	1.0	1	1
1,3-Dichloropropane	U	1	1.0	1	1
Dibromochloromethane	U	1	1.0	1	1
Tetrachloroethene	U	1	1.0	1	1
1,2-Dibromoethane	U	1	1.0	1	1
Chlorobenzene	U	1	1.0	1	1
1,1,1,2-Tetrachloroethane	U	1	1.0	1	1
Ethylbenzene	U	1	1.0	1	1
Bromoform	U	1	1.0	1	1
Styrene	U	1	1.0	1	1
1,1,2,2-Tetrachloroethane	U	1	1.0	1	1
1,2,3-Trichloropropane	U	1	1.0	1	1
Isopropylbenzene	U	1	1.0	1	1
Bromobenzene	U	1	1.0	1	1
2-Chlorotoluene	U	1	1.0	1	1
N-Propylbenzene	U	1	1.0	1	1

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:	Lab ID: WG80321-2
Project: Prime Tanning Site	Client ID: WG80321-Blank
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 29-JUL-2010 09:42	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80321
Matrix: WATER	Units: ug/l
% Solids: NA	

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	1	1.0	1	1
1,3,5-Trimethylbenzene	U	1	1.0	1	1
tert-Butylbenzene	U	1	1.0	1	1
1,2,4-Trichlorobenzene	U	1	1.0	1	1
sec-Butylbenzene	U	1	1.0	1	1
1,3-Dichlorobenzene	U	1	1.0	1	1
P-Isopropyltoluene	U	1	1.0	1	1
1,4-Dichlorobenzene	U	1	1.0	1	1
1,2-Dichlorobenzene	U	1	1.0	1	1
N-Butylbenzene	U	1	1.0	1	1
1,2-Dibromo-3-Chloropropane	U	1	1.0	1	1
1,2,4-Trimethylbenzene	U	1	1.0	1	1
Naphthalene	U	1	1.0	1	1
Hexachlorobutadiene	U	1	1.0	1	1
1,2,3-Trichlorobenzene	U	1	1.0	1	1
Methyl tert-butyl ether	U	1	1.0	1	1
Acetone	U	5	1.0	5	5
2-Butanone	U	5	1.0	5	5
4-methyl-2-pentanone	U	5	1.0	5	5
2-Hexanone	U	5	1.0	5	5
m+p-Xylenes	U	2	1.0	2	2
o-Xylene	U	1	1.0	1	1
Xylenes (total)	U	3	1.0	3	3
1,3,5-Trichlorobenzene	U	1	1.0	1	1
Vinyl Acetate	U	1	1.0	1	1
Carbon Disulfide	U	1	1.0	1	1
Diethyl Ether	U	1	1.0	1	1
Tetrahydrofuran	U	5	1.0	5	5
Dibromofluoromethane		99%			
1,2-Dichloroethane-D4		99%			
Toluene-D8		98%			
P-Bromofluorobenzene		98%			

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:	Lab ID: WG80321-6
Project: Prime Tanning Site	Client ID: WG80321-MeOHBlank
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 29-JUL-2010 12:03	Analysis Method: SW846 8260B
Report Date: 08/06/2010	Lab Prep Batch: WG80321
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	500	1.0	10	500
Chloromethane	U	500	1.0	10	500
Vinyl chloride	U	500	1.0	10	500
Bromomethane	U	500	1.0	10	500
Chloroethane	U	500	1.0	10	500
Trichlorofluoromethane	U	500	1.0	10	500
1,1-Dichloroethene	U	250	1.0	5	250
Methylene Chloride	U	1200	1.0	25	1200
trans-1,2-Dichloroethene	U	250	1.0	5	250
1,1-Dichloroethane	U	250	1.0	5	250
cis-1,2-Dichloroethene	U	250	1.0	5	250
1,2-Dichloroethylene (total)	U	500	1.0	10	500
2,2-Dichloropropane	U	250	1.0	5	250
Chloroform	U	250	1.0	5	250
Bromochloromethane	U	250	1.0	5	250
1,1,1-Trichloroethane	U	250	1.0	5	250
1,2-Dichloroethane	U	250	1.0	5	250
1,1-Dichloropropene	U	250	1.0	5	250
Carbon Tetrachloride	U	250	1.0	5	250
Benzene	U	250	1.0	5	250
1,2-Dichloropropane	U	250	1.0	5	250
Trichloroethene	U	250	1.0	5	250
Dibromomethane	U	250	1.0	5	250
Bromodichloromethane	U	250	1.0	5	250
cis-1,3-dichloropropene	U	250	1.0	5	250
Toluene	U	250	1.0	5	250
trans-1,3-Dichloropropene	U	250	1.0	5	250
1,1,2-Trichloroethane	U	250	1.0	5	250
1,3-Dichloropropane	U	250	1.0	5	250
Dibromochloromethane	U	250	1.0	5	250
Tetrachloroethene	U	250	1.0	5	250
1,2-Dibromoethane	U	250	1.0	5	250
Chlorobenzene	U	250	1.0	5	250
1,1,1,2-Tetrachloroethane	U	250	1.0	5	250
Ethylbenzene	U	250	1.0	5	250
Bromoform	U	250	1.0	5	250
Styrene	U	250	1.0	5	250
1,1,2,2-Tetrachloroethane	U	250	1.0	5	250
1,2,3-Trichloropropane	U	250	1.0	5	250
Isopropylbenzene	U	250	1.0	5	250
Bromobenzene	U	250	1.0	5	250
2-Chlorotoluene	U	250	1.0	5	250
N-Propylbenzene	U	250	1.0	5	250

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:	Lab ID: WG80321-6
Project: Prime Tanning Site	Client ID: WG80321-MeOHBlank
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 29-JUL-2010 12:03	Analysis Method: SW846 8260B
Report Date: 08/06/2010	Lab Prep Batch: WG80321
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	250	1.0	5	250
1,3,5-Trimethylbenzene	U	250	1.0	5	250
tert-Butylbenzene	U	250	1.0	5	250
1,2,4-Trichlorobenzene	U	250	1.0	5	250
sec-Butylbenzene	U	250	1.0	5	250
1,3-Dichlorobenzene	U	250	1.0	5	250
P-Isopropyltoluene	U	250	1.0	5	250
1,4-Dichlorobenzene	U	250	1.0	5	250
1,2-Dichlorobenzene	U	250	1.0	5	250
N-Butylbenzene	U	250	1.0	5	250
1,2-Dibromo-3-Chloropropane	U	250	1.0	5	250
1,2,4-Trimethylbenzene	U	250	1.0	5	250
Naphthalene	U	250	1.0	5	250
Hexachlorobutadiene	U	250	1.0	5	250
1,2,3-Trichlorobenzene	U	250	1.0	5	250
Methyl tert-butyl ether	U	250	1.0	5	250
Acetone	U	1200	1.0	25	1200
2-Butanone	U	1200	1.0	25	1200
4-methyl-2-pentanone	U	1200	1.0	25	1200
2-Hexanone	U	1200	1.0	25	1200
m+p-Xylenes	U	500	1.0	10	500
o-Xylene	U	250	1.0	5	250
Xylenes (total)	U	750	1.0	15	750
1,3,5-Trichlorobenzene	U	250	1.0	5	250
Vinyl Acetate	U	250	1.0	5	250
Carbon Disulfide	U	250	1.0	5	250
Diethyl Ether	U	250	1.0	5	250
Tetrahydrofuran	U	2500	1.0	50	2500
Dibromofluoromethane		98%			
1,2-Dichloroethane-D4		98%			
Toluene-D8		97%			
P-Bromofluorobenzene		98%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80321-1
Project: Prime Tanning Site	Client ID: WG80321-LCS
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 07/29/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80321
Matrix: WATER	Units: ug/l

COMPOUND	LCS	SAMPLE	LCS	QC.	
	SPIKE	CONC.	CONC.	%REC.	LIMITS
Dichlorodifluoromethane	50	NA	61	122	29-164
Chloromethane	50	NA	56	112	59-123
Vinyl chloride	50	NA	54	108	64-131
Bromomethane	50	NA	54	107	57-135
Chloroethane	50	NA	72	144	53-157
Trichlorofluoromethane	50	NA	62	125	70-149
Diethyl Ether	50	NA	48	95	78-124
Tertiary-butyl alcohol	250	NA	254	102	11-151
1,1-Dichloroethene	50	NA	59	119	88-127
Carbon Disulfide	50	NA	47	93	71-129
Freon-113	50	NA	48	97	73-126
Iodomethane	50	NA	44	89	54-155
Acrolein	250	NA	229	92	62-135
Methylene Chloride	50	NA	54	107	72-129
Acetone	50	NA	64	128	62-172
Isobutyl Alcohol	1000	NA	921	92	16-147
trans-1,2-Dichloroethene	50	NA	53	107	78-125
Allyl Chloride	50	NA	44	89	78-121
Methyl tert-butyl ether	100	NA	99	99	81-125
Acetonitrile	500	NA	509	102	61-125
Di-isopropyl ether	50	NA	47	94	81-123
Chloroprene	50	NA	46	93	75-128
Methacrylonitrile	500	NA	449	90	78-123
Propionitrile	500	NA	474	95	75-118
1,1-Dichloroethane	50	NA	57	113	76-130
Acrylonitrile	250	NA	217	87	76-120
Ethyl tertiary-butyl ether	50	NA	44	88	85-119
Vinyl Acetate	50	NA	51	102	56-129
cis-1,2-Dichloroethene	50	NA	59	119	85-123
1,2-Dichloroethylene (total)	100	NA	113	113	84-121
Methyl Methacrylate	50	NA	43	86	79-121
2,2-Dichloropropane	50	NA	48	96	70-132
Bromochloromethane	50	NA	55	111	85-117
Chloroform	50	NA	58	116	78-128
Carbon Tetrachloride	50	NA	58	115	87-126
Tetrahydrofuran	50	NA	52	104	74-123
1,1,1-Trichloroethane	50	NA	57	114	77-129
1,1-Dichloropropene	50	NA	53	107	87-118
2-Butanone	50	NA	60	119	71-132
Benzene	50	NA	53	106	86-116
Cyclohexane	50	NA	55	110	71-133
Ethyl Methacrylate	50	NA	47	95	80-125
Tertiary-amyl methyl ether	50	NA	42	84	80-121
1,2-Dichloroethane	50	NA	58	116	81-125
Trichloroethene	50	NA	52	104	79-121



**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date:  
 Analysis Date: 07/29/10  
 Report Date: 08/05/2010  
 Matrix: WATER

Lab ID: WG80321-1  
 Client ID: WG80321-LCS  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80321  
 Units: ug/l

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
Dibromomethane	50	NA	54	108	85-117
1,2-Dichloropropane	50	NA	54	108	84-118
Bromodichloromethane	50	NA	56	111	85-122
cis-1,3-dichloropropene	50	NA	56	112	83-119
1,4-Dioxane	1000	NA	326	33	10-149
2-Chloroethylvinylether	50	NA	36	72	39-135
Toluene	50	NA	52	104	84-118
4-methyl-2-pentanone	50	NA	54	109	83-122
Tetrachloroethene	50	NA	53	106	47-155
trans-1,3-Dichloropropene	50	NA	64	128	85-135
1,1,2-Trichloroethane	50	NA	52	103	84-115
Dibromochloromethane	50	NA	54	107	85-119
1,3-Dichloropropane	50	NA	53	105	80-119
1,2-Dibromoethane	50	NA	52	105	84-116
2-Hexanone	50	NA	53	105	80-124
Chlorobenzene	50	NA	53	106	89-113
Ethylbenzene	50	NA	52	103	88-113
1,1,1,2-Tetrachloroethane	50	NA	55	110	88-118
Xylenes (total)	150	NA	158	105	89-116
m+p-Xylenes	100	NA	105	105	88-116
o-Xylene	50	NA	53	106	90-116
Styrene	50	NA	53	107	88-117
Bromoform	50	NA	53	107	86-117
Isopropylbenzene	50	NA	57	115	96-136
cis-1,4-Dichloro-2-Butene	50	NA	48	97	59-136
trans-1,4-Dichloro-2-Butene	50	NA	44	88	63-132
Bromobenzene	50	NA	52	103	84-113
N-Propylbenzene	50	NA	50	100	83-121
1,1,2,2-Tetrachloroethane	50	NA	47	94	79-121
1,3,5-Trimethylbenzene	50	NA	51	102	80-123
2-Chlorotoluene	50	NA	50	101	81-120
1,2,3-Trichloropropane	50	NA	49	98	77-120
4-Chlorotoluene	50	NA	51	102	81-122
tert-Butylbenzene	50	NA	51	102	84-121
Pentachloroethane	50	NA	57	114	19-186
1,2,4-Trimethylbenzene	50	NA	51	101	83-118
P-Isopropyltoluene	50	NA	50	99	88-121
1,3-Dichlorobenzene	50	NA	50	101	86-110
1,4-Dichlorobenzene	50	NA	53	105	86-111
N-Butylbenzene	50	NA	46	93	78-121
sec-Butylbenzene	50	NA	47	94	82-122
1,2-Dichlorobenzene	50	NA	51	103	86-112
1,2-Dibromo-3-Chloropropane	50	NA	43	86	67-124
1,3,5-Trichlorobenzene	50	NA	46	92	77-120
Hexachlorobutadiene	50	NA	45	90	73-113

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date:  
 Analysis Date: 07/29/10  
 Report Date: 08/05/2010  
 Matrix: WATER

Lab ID: WG80321-1  
 Client ID: WG80321-LCS  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80321  
 Units: ug/l

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
1,2,4-Trichlorobenzene	50	NA	47	94	76-126
1,2,3-Trimethylbenzene	50	NA	46	91	85-119
Naphthalene	50	NA	31	62	62-126
1,2,3-Trichlorobenzene	50	NA	32	* 65	70-122
Methyl Acetate	50	NA	51	102	70-132
Methylcyclohexane	50	NA	43	86	73-125
1-Chlorohexane	50	NA	45	90	73-119
Total Alkylbenzenes	350	NA	345	98	85-119

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80379-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE

SDG No.: SD4463

Lab File ID: M4631

Lab Sample ID: WG80379-2

Date Analyzed: 07/30/10

Time Analyzed: 1024

GC Column: RTX-VMS    ID: 0.18    (mm)

Heated Purge: (Y/N) N

Instrument ID: GCMS-M

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80379-LCS	WG80379-1	M4629	07/30/10	0904
02	TRIP BLANK	SD4463-40	M4639	07/30/10	1525
03	MW-105	SD4463-33	M4640	07/30/10	1600
04	MW-108	SD4463-34	M4641	07/30/10	1635
05	MW-111	SD4463-35	M4642	07/30/10	1710
06	MW-111A	SD4463-36	M4643	07/30/10	1745
07	MW-112	SD4463-37	M4644	07/30/10	1821
08	MW-114	SD4463-38	M4645	07/30/10	1856
09	MW-118	SD4463-39	M4646	07/30/10	1931
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:	Lab ID: WG80379-2
Project: Prime Tanning Site	Client ID: WG80379-Blank
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 30-JUL-2010 10:24	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80379
Matrix: WATER	Units: ug/l
% Solids: NA	

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	1	1.0	1	1
Chloromethane	U	1	1.0	1	1
Vinyl chloride	U	1	1.0	1	1
Bromomethane	U	1	1.0	1	1
Chloroethane	U	1	1.0	1	1
Trichlorofluoromethane	U	1	1.0	1	1
1,1-Dichloroethene	U	1	1.0	1	1
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	1	1.0	1	1
1,1-Dichloroethane	U	1	1.0	1	1
cis-1,2-Dichloroethene	U	1	1.0	1	1
1,2-Dichloroethylene (total)	U	2	1.0	2	2
2,2-Dichloropropane	U	1	1.0	1	1
Chloroform	U	1	1.0	1	1
Bromochloromethane	U	1	1.0	1	1
1,1,1-Trichloroethane	U	1	1.0	1	1
1,2-Dichloroethane	U	1	1.0	1	1
1,1-Dichloropropene	U	1	1.0	1	1
Carbon Tetrachloride	U	1	1.0	1	1
Benzene	U	1	1.0	1	1
1,2-Dichloropropane	U	1	1.0	1	1
Trichloroethene	U	1	1.0	1	1
Dibromomethane	U	1	1.0	1	1
Bromodichloromethane	U	1	1.0	1	1
cis-1,3-dichloropropene	U	1	1.0	1	1
Toluene	U	1	1.0	1	1
trans-1,3-Dichloropropene	U	1	1.0	1	1
1,1,2-Trichloroethane	U	1	1.0	1	1
1,3-Dichloropropane	U	1	1.0	1	1
Dibromochloromethane	U	1	1.0	1	1
Tetrachloroethene	U	1	1.0	1	1
1,2-Dibromoethane	U	1	1.0	1	1
Chlorobenzene	U	1	1.0	1	1
1,1,1,2-Tetrachloroethane	U	1	1.0	1	1
Ethylbenzene	U	1	1.0	1	1
Bromoform	U	1	1.0	1	1
Styrene	U	1	1.0	1	1
1,1,2,2-Tetrachloroethane	U	1	1.0	1	1
1,2,3-Trichloropropane	U	1	1.0	1	1
Isopropylbenzene	U	1	1.0	1	1
Bromobenzene	U	1	1.0	1	1
2-Chlorotoluene	U	1	1.0	1	1
N-Propylbenzene	U	1	1.0	1	1

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:	Lab ID: WG80379-2
Project: Prime Tanning Site	Client ID: WG80379-Blank
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 30-JUL-2010 10:24	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80379
Matrix: WATER	Units: ug/l
% Solids: NA	

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	1	1.0	1	1
1,3,5-Trimethylbenzene	U	1	1.0	1	1
tert-Butylbenzene	U	1	1.0	1	1
1,2,4-Trichlorobenzene	U	1	1.0	1	1
sec-Butylbenzene	U	1	1.0	1	1
1,3-Dichlorobenzene	U	1	1.0	1	1
P-Isopropyltoluene	U	1	1.0	1	1
1,4-Dichlorobenzene	U	1	1.0	1	1
1,2-Dichlorobenzene	U	1	1.0	1	1
N-Butylbenzene	U	1	1.0	1	1
1,2-Dibromo-3-Chloropropane	U	1	1.0	1	1
1,2,4-Trimethylbenzene	U	1	1.0	1	1
Naphthalene	U	1	1.0	1	1
Hexachlorobutadiene	U	1	1.0	1	1
1,2,3-Trichlorobenzene	U	1	1.0	1	1
Methyl tert-butyl ether	U	1	1.0	1	1
Acetone	U	5	1.0	5	5
2-Butanone	U	5	1.0	5	5
4-methyl-2-pentanone	U	5	1.0	5	5
2-Hexanone	U	5	1.0	5	5
m+p-Xylenes	U	2	1.0	2	2
o-Xylene	U	1	1.0	1	1
Xylenes (total)	U	3	1.0	3	3
1,3,5-Trichlorobenzene	U	1	1.0	1	1
Vinyl Acetate	U	1	1.0	1	1
Carbon Disulfide	U	1	1.0	1	1
Diethyl Ether	U	1	1.0	1	1
Tetrahydrofuran	U	5	1.0	5	5
Dibromofluoromethane		97%			
1,2-Dichloroethane-D4		95%			
Toluene-D8		97%			
P-Bromofluorobenzene		96%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80379-1
Project: Prime Tanning Site	Client ID: WG80379-LCS
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 07/30/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80379
Matrix: WATER	Units: ug/l

COMPOUND	LCS	SAMPLE	LCS	QC.	
	SPIKE	CONC.	CONC.	%REC.	LIMITS
Dichlorodifluoromethane	50	NA	62	125	29-164
Chloromethane	50	NA	59	118	59-123
Vinyl chloride	50	NA	57	113	64-131
Bromomethane	50	NA	57	113	57-135
Chloroethane	50	NA	70	140	53-157
Trichlorofluoromethane	50	NA	64	129	70-149
Diethyl Ether	50	NA	38	* 77	78-124
Tertiary-butyl alcohol	250	NA	332	133	11-151
1,1-Dichloroethene	50	NA	60	121	88-127
Carbon Disulfide	50	NA	48	96	71-129
Freon-113	50	NA	32	* 63	73-126
Iodomethane	50	NA	49	99	54-155
Acrolein	250	NA	210	84	62-135
Methylene Chloride	50	NA	55	110	72-129
Acetone	50	NA	78	157	62-172
Isobutyl Alcohol	1000	NA	1270	127	16-147
trans-1,2-Dichloroethene	50	NA	55	111	78-125
Allyl Chloride	50	NA	35	* 71	78-121
Methyl tert-butyl ether	100	NA	100	100	81-125
Acetonitrile	500	NA	599	120	61-125
Di-isopropyl ether	50	NA	47	93	81-123
Chloroprene	50	NA	40	80	75-128
Methacrylonitrile	500	NA	449	90	78-123
Propionitrile	500	NA	508	102	75-118
1,1-Dichloroethane	50	NA	59	118	76-130
Acrylonitrile	250	NA	225	90	76-120
Ethyl tertiary-butyl ether	50	NA	44	89	85-119
Vinyl Acetate	50	NA	53	106	56-129
cis-1,2-Dichloroethene	50	NA	63	* 126	85-123
1,2-Dichloroethylene (total)	100	NA	118	118	84-121
Methyl Methacrylate	50	NA	44	88	79-121
2,2-Dichloropropane	50	NA	52	105	70-132
Bromochloromethane	50	NA	60	* 120	85-117
Chloroform	50	NA	62	124	78-128
Carbon Tetrachloride	50	NA	60	120	87-126
Tetrahydrofuran	50	NA	58	116	74-123
1,1,1-Trichloroethane	50	NA	60	120	77-129
1,1-Dichloropropene	50	NA	56	112	87-118
2-Butanone	50	NA	69	* 139	71-132
Benzene	50	NA	54	109	86-116
Cyclohexane	50	NA	58	116	71-133
Ethyl Methacrylate	50	NA	47	94	80-125
Tertiary-amyl methyl ether	50	NA	42	85	80-121
1,2-Dichloroethane	50	NA	57	114	81-125
Trichloroethene	50	NA	54	109	79-121

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80379-1
Project: Prime Tanning Site	Client ID: WG80379-LCS
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 07/30/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80379
Matrix: WATER	Units: ug/l

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC LIMITS
Dibromomethane	50	NA	57	114	85-117
1,2-Dichloropropane	50	NA	54	109	84-118
Bromodichloromethane	50	NA	56	113	85-122
cis-1,3-dichloropropene	50	NA	56	112	83-119
1,4-Dioxane	1000	NA	455	46	10-149
2-Chloroethylvinylether	50	NA	39	78	39-135
Toluene	50	NA	53	107	84-118
4-methyl-2-pentanone	50	NA	58	117	83-122
Tetrachloroethene	50	NA	60	121	47-155
trans-1,3-Dichloropropene	50	NA	62	125	85-135
1,1,2-Trichloroethane	50	NA	54	107	84-115
Dibromochloromethane	50	NA	58	115	85-119
1,3-Dichloropropane	50	NA	54	109	80-119
1,2-Dibromoethane	50	NA	53	105	84-116
2-Hexanone	50	NA	60	120	80-124
Chlorobenzene	50	NA	54	108	89-113
Ethylbenzene	50	NA	54	108	88-113
1,1,1,2-Tetrachloroethane	50	NA	58	115	88-118
Xylenes (total)	150	NA	161	107	89-116
m+p-Xylenes	100	NA	107	107	88-116
o-Xylene	50	NA	54	108	90-116
Styrene	50	NA	55	109	88-117
Bromoform	50	NA	56	112	86-117
Isopropylbenzene	50	NA	58	116	96-136
cis-1,4-Dichloro-2-Butene	50	NA	48	95	59-136
trans-1,4-Dichloro-2-Butene	50	NA	44	87	63-132
Bromobenzene	50	NA	52	105	84-113
N-Propylbenzene	50	NA	50	99	83-121
1,1,2,2-Tetrachloroethane	50	NA	49	98	79-121
1,3,5-Trimethylbenzene	50	NA	51	102	80-123
2-Chlorotoluene	50	NA	52	103	81-120
1,2,3-Trichloropropane	50	NA	51	103	77-120
4-Chlorotoluene	50	NA	51	102	81-122
tert-Butylbenzene	50	NA	51	101	84-121
Pentachloroethane	50	NA	54	109	19-186
1,2,4-Trimethylbenzene	50	NA	52	104	83-118
P-Isopropyltoluene	50	NA	50	100	88-121
1,3-Dichlorobenzene	50	NA	50	101	86-110
1,4-Dichlorobenzene	50	NA	54	108	86-111
N-Butylbenzene	50	NA	47	93	78-121
sec-Butylbenzene	50	NA	47	95	82-122
1,2-Dichlorobenzene	50	NA	53	106	86-112
1,2-Dibromo-3-Chloropropane	50	NA	46	92	67-124
1,3,5-Trichlorobenzene	50	NA	48	96	77-120
Hexachlorobutadiene	50	NA	48	96	73-113

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date:  
 Analysis Date: 07/30/10  
 Report Date: 08/05/2010  
 Matrix: WATER

Lab ID: WG80379-1  
 Client ID: WG80379-LCS  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80379  
 Units: ug/l

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
1,2,4-Trichlorobenzene	50	NA	50	101	76-126
1,2,3-Trimethylbenzene	50	NA	45	90	85-119
Naphthalene	50	NA	35	71	62-126
1,2,3-Trichlorobenzene	50	NA	37	75	70-122
Methyl Acetate	50	NA	51	102	70-132
Methylcyclohexane	50	NA	35	* 70	73-125
1-Chlorohexane	50	NA	54	108	73-119
Total Alkylbenzenes	350	NA	347	99	85-119



FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80458-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4463

Lab File ID: M4668 Lab Sample ID: WG80458-2

Date Analyzed: 08/02/10 Time Analyzed: 2037

GC Column: RTX-VMS ID: 0.18 (mm) Heated Purge: (Y/N) N

Instrument ID: GCMS-M

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80458-LCS	WG80458-1	M4665	08/02/10	1842
02	WG80458-MEOHBLANK	WG80458-3	M4669	08/02/10	2112
03	MW-104	SD4463-32	M4670	08/02/10	2147
04	SB-119 (6-24)	SD4463-18DL	M4671	08/02/10	2222
05	SB-112 (6-24)	SD4463-21DL	M4672	08/02/10	2258
06	TP-110 (3')	SD4463-22DL	M4673	08/02/10	2333
07	SS-102B	SD4463-26DL	M4674	08/03/10	0008
08	TP-107 (2.5)	SD4463-28DL	M4675	08/03/10	0044
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:	Lab ID: WG80458-2
Project: Prime Tanning Site	Client ID: WG80458-Blank
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 02-AUG-2010 20:37	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l
% Solids: NA	

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	1	1.0	1	1
Chloromethane	U	1	1.0	1	1
Vinyl chloride	U	1	1.0	1	1
Bromomethane	U	1	1.0	1	1
Chloroethane	U	1	1.0	1	1
Trichlorofluoromethane	U	1	1.0	1	1
1,1-Dichloroethene	U	1	1.0	1	1
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	1	1.0	1	1
1,1-Dichloroethane	U	1	1.0	1	1
cis-1,2-Dichloroethene	U	1	1.0	1	1
1,2-Dichloroethylene (total)	U	2	1.0	2	2
2,2-Dichloropropane	U	1	1.0	1	1
Chloroform	U	1	1.0	1	1
Bromochloromethane	U	1	1.0	1	1
1,1,1-Trichloroethane	U	1	1.0	1	1
1,2-Dichloroethane	U	1	1.0	1	1
1,1-Dichloropropene	U	1	1.0	1	1
Carbon Tetrachloride	U	1	1.0	1	1
Benzene	U	1	1.0	1	1
1,2-Dichloropropane	U	1	1.0	1	1
Trichloroethene	U	1	1.0	1	1
Dibromomethane	U	1	1.0	1	1
Bromodichloromethane	U	1	1.0	1	1
cis-1,3-dichloropropene	U	1	1.0	1	1
Toluene	U	1	1.0	1	1
trans-1,3-Dichloropropene	U	1	1.0	1	1
1,1,2-Trichloroethane	U	1	1.0	1	1
1,3-Dichloropropane	U	1	1.0	1	1
Dibromochloromethane	U	1	1.0	1	1
Tetrachloroethene	U	1	1.0	1	1
1,2-Dibromoethane	U	1	1.0	1	1
Chlorobenzene	U	1	1.0	1	1
1,1,1,2-Tetrachloroethane	U	1	1.0	1	1
Ethylbenzene	U	1	1.0	1	1
Bromoform	U	1	1.0	1	1
Styrene	U	1	1.0	1	1
1,1,2,2-Tetrachloroethane	U	1	1.0	1	1
1,2,3-Trichloropropane	U	1	1.0	1	1
Isopropylbenzene	U	1	1.0	1	1
Bromobenzene	U	1	1.0	1	1
2-Chlorotoluene	U	1	1.0	1	1
N-Propylbenzene	U	1	1.0	1	1

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:	Lab ID: WG80458-2
Project: Prime Tanning Site	Client ID: WG80458-Blank
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 02-AUG-2010 20:37	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l
% Solids: NA	

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	1	1.0	1	1
1,3,5-Trimethylbenzene	U	1	1.0	1	1
tert-Butylbenzene	U	1	1.0	1	1
1,2,4-Trichlorobenzene	U	1	1.0	1	1
sec-Butylbenzene	U	1	1.0	1	1
1,3-Dichlorobenzene	U	1	1.0	1	1
P-Isopropyltoluene	U	1	1.0	1	1
1,4-Dichlorobenzene	U	1	1.0	1	1
1,2-Dichlorobenzene	U	1	1.0	1	1
N-Butylbenzene	U	1	1.0	1	1
1,2-Dibromo-3-Chloropropane	U	1	1.0	1	1
1,2,4-Trimethylbenzene	U	1	1.0	1	1
Naphthalene	U	1	1.0	1	1
Hexachlorobutadiene	U	1	1.0	1	1
1,2,3-Trichlorobenzene	U	1	1.0	1	1
Methyl tert-butyl ether	U	1	1.0	1	1
Acetone	U	5	1.0	5	5
2-Butanone	U	5	1.0	5	5
4-methyl-2-pentanone	U	5	1.0	5	5
2-Hexanone	U	5	1.0	5	5
m+p-Xylenes	U	2	1.0	2	2
o-Xylene	U	1	1.0	1	1
Xylenes (total)	U	3	1.0	3	3
1,3,5-Trichlorobenzene	U	1	1.0	1	1
Vinyl Acetate	U	1	1.0	1	1
Carbon Disulfide	U	1	1.0	1	1
Diethyl Ether	U	1	1.0	1	1
Tetrahydrofuran	U	5	1.0	5	5
Dibromofluoromethane		96%			
1,2-Dichloroethane-D4		96%			
Toluene-D8		102%			
P-Bromofluorobenzene		97%			

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 02-AUG-2010 21:12  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 100

Lab ID: WG80458-3  
 Client ID: WG80458-MeOHBlank  
 SDG: SD4463  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	500	1.0	10	500
Chloromethane	U	500	1.0	10	500
Vinyl chloride	U	500	1.0	10	500
Bromomethane	U	500	1.0	10	500
Chloroethane	U	500	1.0	10	500
Trichlorofluoromethane	U	500	1.0	10	500
1,1-Dichloroethene	U	250	1.0	5	250
Methylene Chloride	U	1200	1.0	25	1200
trans-1,2-Dichloroethene	U	250	1.0	5	250
1,1-Dichloroethane	U	250	1.0	5	250
cis-1,2-Dichloroethene	U	250	1.0	5	250
1,2-Dichloroethylene (total)	U	500	1.0	10	500
2,2-Dichloropropane	U	250	1.0	5	250
Chloroform	U	250	1.0	5	250
Bromochloromethane	U	250	1.0	5	250
1,1,1-Trichloroethane	U	250	1.0	5	250
1,2-Dichloroethane	U	250	1.0	5	250
1,1-Dichloropropene	U	250	1.0	5	250
Carbon Tetrachloride	U	250	1.0	5	250
Benzene	U	250	1.0	5	250
1,2-Dichloropropane	U	250	1.0	5	250
Trichloroethene	U	250	1.0	5	250
Dibromomethane	U	250	1.0	5	250
Bromodichloromethane	U	250	1.0	5	250
cis-1,3-dichloropropene	U	250	1.0	5	250
Toluene	U	250	1.0	5	250
trans-1,3-Dichloropropene	U	250	1.0	5	250
1,1,2-Trichloroethane	U	250	1.0	5	250
1,3-Dichloropropane	U	250	1.0	5	250
Dibromochloromethane	U	250	1.0	5	250
Tetrachloroethene	U	250	1.0	5	250
1,2-Dibromoethane	U	250	1.0	5	250
Chlorobenzene	U	250	1.0	5	250
1,1,1,2-Tetrachloroethane	U	250	1.0	5	250
Ethylbenzene	U	250	1.0	5	250
Bromoform	U	250	1.0	5	250
Styrene	U	250	1.0	5	250
1,1,2,2-Tetrachloroethane	U	250	1.0	5	250
1,2,3-Trichloropropane	U	250	1.0	5	250
Isopropylbenzene	U	250	1.0	5	250
Bromobenzene	U	250	1.0	5	250
2-Chlorotoluene	U	250	1.0	5	250
N-Propylbenzene	U	250	1.0	5	250

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 02-AUG-2010 21:12  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 100

Lab ID: WG80458-3  
Client ID: WG80458-MeOHBlank  
SDG: SD4463  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	250	1.0	5	250
1,3,5-Trimethylbenzene	U	250	1.0	5	250
tert-Butylbenzene	U	250	1.0	5	250
1,2,4-Trichlorobenzene	U	250	1.0	5	250
sec-Butylbenzene	U	250	1.0	5	250
1,3-Dichlorobenzene	U	250	1.0	5	250
P-Isopropyltoluene	U	250	1.0	5	250
1,4-Dichlorobenzene	U	250	1.0	5	250
1,2-Dichlorobenzene	U	250	1.0	5	250
N-Butylbenzene	U	250	1.0	5	250
1,2-Dibromo-3-Chloropropane	U	250	1.0	5	250
1,2,4-Trimethylbenzene	U	250	1.0	5	250
Naphthalene	U	250	1.0	5	250
Hexachlorobutadiene	U	250	1.0	5	250
1,2,3-Trichlorobenzene	U	250	1.0	5	250
Methyl tert-butyl ether	U	250	1.0	5	250
Acetone	U	1200	1.0	25	1200
2-Butanone	U	1200	1.0	25	1200
4-methyl-2-pentanone	U	1200	1.0	25	1200
2-Hexanone	U	1200	1.0	25	1200
m+p-Xylenes	U	500	1.0	10	500
o-Xylene	U	250	1.0	5	250
Xylenes (total)	U	750	1.0	15	750
1,3,5-Trichlorobenzene	U	250	1.0	5	250
Vinyl Acetate	U	250	1.0	5	250
Carbon Disulfide	U	250	1.0	5	250
Diethyl Ether	U	250	1.0	5	250
Tetrahydrofuran	U	2500	1.0	50	2500
Dibromofluoromethane		97%			
1,2-Dichloroethane-D4		97%			
Toluene-D8		102%			
P-Bromofluorobenzene		98%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80458-1
Project: Prime Tanning Site	Client ID: WG80458-LCS
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 08/02/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
Dichlorodifluoromethane	50	NA	45	89	29-164
Chloromethane	50	NA	42	85	59-123
Vinyl chloride	50	NA	48	96	64-131
Bromomethane	50	NA	49	98	57-135
Chloroethane	50	NA	48	97	53-157
Trichlorofluoromethane	50	NA	49	97	70-149
Diethyl Ether	50	NA	51	101	78-124
Tertiary-butyl alcohol	250	NA	236	94	11-151
1,1-Dichloroethene	50	NA	48	95	88-127
Carbon Disulfide	50	NA	38	77	71-129
Freon-113	50	NA	50	100	73-126
Iodomethane	50	NA	45	89	54-155
Acrolein	250	NA	237	95	62-135
Methylene Chloride	50	NA	46	93	72-129
Acetone	50	NA	55	109	62-172
Isobutyl Alcohol	1000	NA	954	95	16-147
trans-1,2-Dichloroethene	50	NA	43	86	78-125
Allyl Chloride	50	NA	45	89	78-121
Methyl tert-butyl ether	100	NA	100	100	81-125
Acetonitrile	500	NA	481	96	61-125
Di-isopropyl ether	50	NA	50	99	81-123
Chloroprene	50	NA	48	96	75-128
Methacrylonitrile	500	NA	491	98	78-123
Propionitrile	500	NA	474	95	75-118
1,1-Dichloroethane	50	NA	44	89	76-130
Acrylonitrile	250	NA	243	97	76-120
Ethyl tertiary-butyl ether	50	NA	51	102	85-119
Vinyl Acetate	50	NA	44	89	56-129
cis-1,2-Dichloroethene	50	NA	50	100	85-123
1,2-Dichloroethylene (total)	100	NA	93	93	84-121
Methyl Methacrylate	50	NA	54	107	79-121
2,2-Dichloropropane	50	NA	50	100	70-132
Bromochloromethane	50	NA	46	93	85-117
Chloroform	50	NA	47	94	78-128
Carbon Tetrachloride	50	NA	51	101	87-126
Tetrahydrofuran	50	NA	46	92	74-123
1,1,1-Trichloroethane	50	NA	48	96	77-129
1,1-Dichloropropene	50	NA	50	100	87-118
2-Butanone	50	NA	50	101	71-132
Benzene	50	NA	46	93	86-116
Cyclohexane	50	NA	47	94	71-133
Ethyl Methacrylate	50	NA	53	106	80-125
Tertiary-amyl methyl ether	50	NA	50	100	80-121
1,2-Dichloroethane	50	NA	45	90	81-125
Trichloroethene	50	NA	48	95	79-121

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80458-1
Project: Prime Tanning Site	Client ID: WG80458-LCS
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 08/02/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
Dibromomethane	50	NA	46	92	85-117
1,2-Dichloropropane	50	NA	46	92	84-118
Bromodichloromethane	50	NA	47	93	85-122
cis-1,3-dichloropropene	50	NA	48	97	83-119
1,4-Dioxane	1000	NA	847	85	10-149
2-Chloroethylvinylether	50	NA	52	103	39-135
Toluene	50	NA	48	96	84-118
4-methyl-2-pentanone	50	NA	50	101	83-122
Tetrachloroethene	50	NA	50	100	47-155
trans-1,3-Dichloropropene	50	NA	53	106	85-135
1,1,2-Trichloroethane	50	NA	47	94	84-115
Dibromochloromethane	50	NA	49	98	85-119
1,3-Dichloropropane	50	NA	46	93	80-119
1,2-Dibromoethane	50	NA	47	94	84-116
2-Hexanone	50	NA	52	104	80-124
Chlorobenzene	50	NA	47	93	89-113
Ethylbenzene	50	NA	49	98	88-113
1,1,1,2-Tetrachloroethane	50	NA	47	94	88-118
Xylenes (total)	150	NA	149	99	89-116
m+p-Xylenes	100	NA	99	99	88-116
o-Xylene	50	NA	50	100	90-116
Styrene	50	NA	50	99	88-117
Bromoform	50	NA	50	99	86-117
Isopropylbenzene	50	NA	56	112	96-136
cis-1,4-Dichloro-2-Butene	50	NA	47	93	59-136
trans-1,4-Dichloro-2-Butene	50	NA	49	98	63-132
Bromobenzene	50	NA	47	94	84-113
N-Propylbenzene	50	NA	48	97	83-121
1,1,2,2-Tetrachloroethane	50	NA	47	93	79-121
1,3,5-Trimethylbenzene	50	NA	48	96	80-123
2-Chlorotoluene	50	NA	47	93	81-120
1,2,3-Trichloropropane	50	NA	45	90	77-120
4-Chlorotoluene	50	NA	47	94	81-122
tert-Butylbenzene	50	NA	50	101	84-121
Pentachloroethane	50	NA	48	97	19-186
1,2,4-Trimethylbenzene	50	NA	49	98	83-118
P-Isopropyltoluene	50	NA	52	103	88-121
1,3-Dichlorobenzene	50	NA	48	96	86-110
1,4-Dichlorobenzene	50	NA	46	93	86-111
N-Butylbenzene	50	NA	47	94	78-121
sec-Butylbenzene	50	NA	49	98	82-122
1,2-Dichlorobenzene	50	NA	47	93	86-112
1,2-Dibromo-3-Chloropropane	50	NA	51	102	67-124
1,3,5-Trichlorobenzene	50	NA	50	100	77-120
Hexachlorobutadiene	50	NA	52	105	73-113

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80458-1
Project: Prime Tanning Site	Client ID: WG80458-LCS
PO No:	SDG: SD4463
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 08/02/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l

	LCS	SAMPLE	LCS		QC.
COMPOUND	SPIKE	CONC.	CONC.	%REC.	LIMITS
1,2,4-Trichlorobenzene	50	NA	52	104	76-126
1,2,3-Trimethylbenzene	50	NA	50	100	85-119
Naphthalene	50	NA	46	91	62-126
1,2,3-Trichlorobenzene	50	NA	51	102	70-122
Methyl Acetate	50	NA	48	96	70-132
Methylcyclohexane	50	NA	52	104	73-125
1-Chlorohexane	50	NA	50	101	73-119
Total Alkylbenzenes	350	NA	343	98	85-119



FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80143-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4463

Lab File ID: U2342      Lab Sample ID: WG80143-1

Instrument ID: GCMS-U      Date Extracted: 07/26/10

Matrix: (soil/water) SOIL      Date Analyzed: 07/29/10

Level: (low/med) LOW      Time Analyzed: 1548

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80143-LCS	WG80143-2	U2343	07/29/10	1632
02	WG80143-LCSD	WG80143-3	U2344	07/29/10	1717
03	SB-105 (6-24)	SD4463-4	U2348	07/29/10	2017
04	SB-106 (6-24)	SD4463-5	U2349	07/29/10	2102
05	SB-110 (6-24)	SD4463-6	U2350	07/29/10	2147
06	SB-102 (6-24)	SD4463-2	U2356	07/30/10	1149
07	SB-104 (6-24)	SD4463-7	U2357	07/30/10	1234
08	SB-107 (6-24)	SD4463-8	U2358	07/30/10	1318
09	SB-109 (24-48)	SD4463-9	U2359	07/30/10	1403
10	SB-114 (6-24)	SD4463-13	U2360	07/30/10	1448
11	SB-117 (6-24)	SD4463-14	U2361	07/30/10	1532
12	SB-115 (6-24)	SD4463-15	U2362	07/30/10	1617
13	SB-116 (6-24)	SD4463-16	U2363	07/30/10	1701
14	SB-118 (6-24)	SD4463-11	U2364	07/30/10	1746
15	SB-111 (6-24)	SD4463-12	U2365	07/30/10	1830
16	SB-103 (6-24)	SD4463-3	U2366	07/30/10	1915
17	SB-101 (6-24)	SD4463-1	U2367	07/30/10	2000
18	SB-119 (6-24)	SD4463-18	U2380	08/02/10	1756
19	SB-120 (6-24)	SD4463-17	U2381	08/02/10	1841
20	SB-120 (6-24)	SD4463-17DL	U2390	08/03/10	1727
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:	Lab ID: WG80143-1
Project: Prime Tanning Site	Client ID: WG80143-Blank
PO No:	SDG: SD4463
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3550
Extraction Date: 07/26/10	Analyst: JCG
Analysis Date: 29-JUL-2010 15:48	Analysis Method: SW846 8270C
Report Date: 08/04/2010	Lab Prep Batch: WG80143
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	330	1.0	330	330
2-Methylnaphthalene	U	330	1.0	330	330
Acenaphthylene	U	330	1.0	330	330
Acenaphthene	U	330	1.0	330	330
Fluorene	U	330	1.0	330	330
Phenanthrene	U	330	1.0	330	330
Anthracene	U	330	1.0	330	330
Fluoranthene	U	330	1.0	330	330
Pyrene	U	330	1.0	330	330
Benzo(a)anthracene	U	330	1.0	330	330
Chrysene	U	330	1.0	330	330
Benzo(b)fluoranthene	U	330	1.0	330	330
Benzo(k)fluoranthene	U	330	1.0	330	330
Benzo(a)pyrene	U	330	1.0	330	330
Indeno(1,2,3-cd)pyrene	U	330	1.0	330	330
Dibenzo(a,h)anthracene	U	330	1.0	330	330
Benzo(g,h,i)perylene	U	330	1.0	330	330
Nitrobenzene-D5		58%			
2-Fluorobiphenyl		62%			
Terphenyl-D14		88%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80143-2 & WG80143-3	
Project: Prime Tanning Site	Client ID: WG80143-LCS	& WG80143-LCSD
PO No:	SDG: SD4463	
Sample Date:	Extracted by: WS	
Received Date:	Extraction Method: SW846 3550	
Extraction Date: 07/26/10	Analyst: JCG	
Analysis Date: 07/29/10	Analysis Method: SW846 8270C	
Report Date: 08/04/2010	Lab Prep Batch: WG80143	
Matrix: SOIL	Units: ug/Kgdrywt	

COMPOUND	LCS	LCSD	SAMPLE CONC.	LCS	LCSD	LCS	LCSD	%RPD	LIMIT	QC. LIMITS
	SPIKE	SPIKE		CONC.	CONC.	%REC.	%REC.			
Naphthalene	1667	1667	NA	1100	1190	66	71	8	30	40-105
2-Methylnaphthalene	1667	1667	NA	1080	1190	65	71	10	30	45-105
Acenaphthylene	1667	1667	NA	1110	1190	67	71	7	30	45-105
Acenaphthene	1667	1667	NA	1170	1250	70	75	7	30	45-110
Fluorene	1667	1667	NA	1240	1280	74	77	3	30	50-110
Phenanthrene	1667	1667	NA	1420	1400	85	84	1	30	50-110
Anthracene	1667	1667	NA	1380	1380	83	83	0.0	30	55-105
Fluoranthene	1667	1667	NA	1440	1360	86	82	6	30	55-115
Pyrene	1667	1667	NA	1260	1220	76	73	3	30	45-125
Benzo(a)anthracene	1667	1667	NA	1330	1310	80	79	2	30	50-110
Chrysene	1667	1667	NA	1390	1400	83	84	0.7	30	55-110
Benzo(b)fluoranthene	1667	1667	NA	1310	1290	79	77	2	30	45-115
Benzo(k)fluoranthene	1667	1667	NA	1370	1330	82	80	3	30	45-125
Benzo(a)pyrene	1667	1667	NA	1340	1330	80	80	0.7	30	50-110
Indeno(1,2,3-cd)pyrene	1667	1667	NA	1270	1210	76	73	5	30	40-120
Dibenzo(a,h)anthracene	1667	1667	NA	1300	1250	78	75	4	30	40-125
Benzo(g,h,i)perylene	1667	1667	NA	1260	1190	76	71	6	30	40-125

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80144-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4463

Lab File ID: U2353      Lab Sample ID: WG80144-1

Instrument ID: GCMS-U      Date Extracted: 07/26/10

Matrix: (soil/water) SOIL      Date Analyzed: 07/30/10

Level: (low/med) LOW      Time Analyzed: 0936

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80144-LCS	WG80144-2	U2354	07/30/10	1021
02	WG80144-LCSD	WG80144-3	U2355	07/30/10	1105
03	SB-113 (6-24)	SD4463-20	U2372	08/02/10	1200
04	TP-107 (0.5-2)	SD4463-27	U2373	08/02/10	1245
05	SB-121 (6-24)	SD4463-19	U2374	08/02/10	1329
06	TP-108 (0.5-2.0)	SD4463-24	U2375	08/02/10	1414
07	TP-109 (1-3)	SD4463-23	U2377	08/02/10	1543
08	TP-108 (2.5)	SD4463-25	U2378	08/02/10	1627
09	SB-112 (6-24)	SD4463-21	U2379	08/02/10	1712
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:	Lab ID: WG80144-1
Project: Prime Tanning Site	Client ID: WG80144-Blank
PO No:	SDG: SD4463
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3550
Extraction Date: 07/26/10	Analyst: JCG
Analysis Date: 30-JUL-2010 09:36	Analysis Method: SW846 8270C
Report Date: 08/04/2010	Lab Prep Batch: WG80144
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	330	1.0	330	330
2-Methylnaphthalene	U	330	1.0	330	330
Acenaphthylene	U	330	1.0	330	330
Acenaphthene	U	330	1.0	330	330
Fluorene	U	330	1.0	330	330
Phenanthrene	U	330	1.0	330	330
Anthracene	U	330	1.0	330	330
Fluoranthene	U	330	1.0	330	330
Pyrene	U	330	1.0	330	330
Benzo(a)anthracene	U	330	1.0	330	330
Chrysene	U	330	1.0	330	330
Benzo(b)fluoranthene	U	330	1.0	330	330
Benzo(k)fluoranthene	U	330	1.0	330	330
Benzo(a)pyrene	U	330	1.0	330	330
Indeno(1,2,3-cd)pyrene	U	330	1.0	330	330
Dibenzo(a,h)anthracene	U	330	1.0	330	330
Benzo(g,h,i)perylene	U	330	1.0	330	330
Nitrobenzene-D5		53%			
2-Fluorobiphenyl		54%			
Terphenyl-D14		94%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80144-2 & WG80144-3
Project: Prime Tanning Site	Client ID: WG80144-LCS & WG80144-LCSD
PO No:	SDG: SD4463
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3550
Extraction Date: 07/26/10	Analyst: JCG
Analysis Date: 07/30/10	Analysis Method: SW846 8270C
Report Date: 08/04/2010	Lab Prep Batch: WG80144
Matrix: SOIL	Units: ug/Kgdrywt

COMPOUND	LCS	LCSD	SAMPLE CONC.	LCS	LCSD	LCS	LCSD	%RPD	QC. LIMIT	LIMITS
	SPIKE	SPIKE		CONC.	CONC.	%REC.	%REC.			
Naphthalene	1667	1667	NA	985	1110	59	67	12	50	40-100
2-Methylnaphthalene	1667	1667	NA	972	1090	58	65	11	50	40-100
Acenaphthylene	1667	1667	NA	1020	1140	61	68	11	50	40-100
Acenaphthene	1667	1667	NA	1070	1210	64	73	12	50	40-100
Fluorene	1667	1667	NA	1150	1270	69	76	10	50	40-100
Phenanthrene	1667	1667	NA	1340	1350	80	81	0.7	50	40-100
Anthracene	1667	1667	NA	1300	1360	78	82	4	50	40-100
Fluoranthene	1667	1667	NA	1240	1280	74	77	3	50	40-100
Pyrene	1667	1667	NA	1320	1340	79	80	2	50	40-100
Benzo(a)anthracene	1667	1667	NA	1200	1270	72	76	6	50	40-100
Chrysene	1667	1667	NA	1280	1360	77	82	6	50	40-100
Benzo(b)fluoranthene	1667	1667	NA	1240	1320	74	79	6	50	40-100
Benzo(k)fluoranthene	1667	1667	NA	1300	1380	78	83	6	50	40-100
Benzo(a)pyrene	1667	1667	NA	1230	1340	74	80	8	50	40-100
Indeno(1,2,3-cd)pyrene	1667	1667	NA	1140	1210	68	73	6	50	40-100
Dibenzo(a,h)anthracene	1667	1667	NA	1220	1280	73	77	5	50	40-100
Benzo(g,h,i)perylene	1667	1667	NA	1140	1210	68	73	6	50	40-100

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80451-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4463

Lab File ID: 9DH1008 Lab Sample ID: WG80451-1

Date Analyzed: 08/02/10 Time Analyzed: 1757

GC Column: RTX-502.2 ID: 0.53 (mm) Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80451-LCS	WG80451-2	9DH1009	08/02/10	1855
02	WG80451-LCSD	WG80451-3	9DH1010	08/02/10	1953
03	MW-101	SD4463-30	9DH1012	08/02/10	2148
04	MW-102	SD4463-31	9DH1013	08/02/10	2246
05	MW-104	SD4463-32	9DH1014	08/02/10	2343
06	MW-105	SD4463-33	9DH1015	08/03/10	0041
07	MW-108	SD4463-34	9DH1016	08/03/10	0139
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80451-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4463

Lab File ID: 9DH2008 Lab Sample ID: WG80451-1

Date Analyzed: 08/02/10 Time Analyzed: 1757

GC Column: RTX-502.2 ID: 0.53 (mm) Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80451-LCS	WG80451-2	9DH2009	08/02/10	1855
02	WG80451-LCSD	WG80451-3	9DH2010	08/02/10	1953
03	MW-101	SD4463-30	9DH2012	08/02/10	2148
04	MW-102	SD4463-31	9DH2013	08/02/10	2246
05	MW-104	SD4463-32	9DH2014	08/02/10	2343
06	MW-105	SD4463-33	9DH2015	08/03/10	0041
07	MW-108	SD4463-34	9DH2016	08/03/10	0139
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:



## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80451-1	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 02-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	02-aug-2010 17:57	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	02-aug-2010 17:57	U
C5-C8 Aliphatics	100	100	ug/L	1	02-aug-2010 17:57	U
C9-C12 Aliphatics	100	100	ug/L	1	02-aug-2010 17:57	U
C9-C10 Aromatics	100	100	ug/L	1	02-aug-2010 17:57	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	5.0	5	ug/L	1	02-aug-2010 17:57	U
Ethylbenzene	5.0	5	ug/L	1	02-aug-2010 17:57	U
Methyl tert-butylether	5.0	5	ug/L	1	02-aug-2010 17:57	U
Naphthalene	5.0	5	ug/L	1	02-aug-2010 17:57	U
Toluene	5.0	5	ug/L	1	02-aug-2010 17:57	U
m+p-Xylene	10	10	ug/L	1	02-aug-2010 17:57	U
o-Xylene	5.0	5	ug/L	1	02-aug-2010 17:57	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	104	70-130	02-aug-2010 17:57	
2,5-Dibromotoluene (PID)	122	70-130	02-aug-2010 17:57	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Laboratory Control Spike/Laboratory Control Spike Duplicate Results

**Lab ID:** WG80451-2, WG80451-3

**Preparative Method:** SW846 5030B

**Analytical Method:** MA DEP VPH 04-1.1

**Analytical Batch:** WG80451

**Matrix:** AQ

**Preparative Date:** 02-AUG-10

**Analytical Date:** 02-AUG-10

Compound Name	Units	Spike Amount	LCS Results	LCSD Results	LCS % Recovery	LCSD % Recovery	Acceptance Limits (%)	RPD (%)	RPD Limit (%)
m+p-Xylene	ug/L	200	218	218	109	109	70-130	0	25
C9-C10 Aromatics	ug/L	100	*153	*147	*153	*147	70-130	4	25
Methyl tert-butylether	ug/L	100	120	121	120	121	70-130	1	25
Ethylbenzene	ug/L	100	106	106	106	106	70-130	0	25
Naphthalene	ug/L	100	*133	*137	*133	*137	70-130	3	25
Benzene	ug/L	100	108	109	108	109	70-130	1	25
C5-C8 Aliphatics	ug/L	300	341	355	114	118	70-130	4	25
Toluene	ug/L	100	104	104	104	104	70-130	0	25
C9-C12 Aliphatics	ug/L	100	104	105	104	105	70-130	1	25
o-Xylene	ug/L	100	104	103	104	103	70-130	1	25

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80460-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4463

Lab File ID: 9DH1022 Lab Sample ID: WG80460-1

Date Analyzed: 08/03/10 Time Analyzed: 1225

GC Column: RTX-502.2 ID: 0.53 (mm) Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80460-LCS	WG80460-2	9DH1023	08/03/10	1322
02	WG80460-LCSD	WG80460-3	9DH1024	08/03/10	1427
03					
04					
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

WG80460-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4463

Lab File ID: 9DH2022      Lab Sample ID: WG80460-1

Date Analyzed: 08/03/10      Time Analyzed: 1225

GC Column: RTX-502.2 ID: 0.53 (mm)      Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80460-LCS	WG80460-2	9DH2023	08/03/10	1322
02	WG80460-LCSD	WG80460-3	9DH2024	08/03/10	1427
03					
04					
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80460-1	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	03-aug-2010 12:25	U
Unadjusted C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	03-aug-2010 12:25	U
C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	03-aug-2010 12:25	U
C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	03-aug-2010 12:25	U
C9-C10 Aromatics	27	27	mg/Kgdrywt	1	03-aug-2010 12:25	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.3	1.3	mg/Kgdrywt	1	03-aug-2010 12:25	U
Ethylbenzene	1.3	1.3	mg/Kgdrywt	1	03-aug-2010 12:25	U
Methyl tert-butylether	1.3	1.3	mg/Kgdrywt	1	03-aug-2010 12:25	U
Naphthalene	3.4	1.3	mg/Kgdrywt	1	03-aug-2010 12:25	
Toluene	1.3	1.3	mg/Kgdrywt	1	03-aug-2010 12:25	U
m+p-Xylene	2.7	2.7	mg/Kgdrywt	1	03-aug-2010 12:25	U
o-Xylene	1.3	1.3	mg/Kgdrywt	1	03-aug-2010 12:25	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	110	70-130	03-aug-2010 12:25	
2,5-Dibromotoluene (PID)	123	70-130	03-aug-2010 12:25	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Laboratory Control Spike/Laboratory Control Spike Duplicate Results

**Lab ID:** WG80460-2, WG80460-3  
**Preparative Method:** SW846 5030B  
**Analytical Method:** MA DEP VPH 04-1.1  
**Analytical Batch:** WG80460

**Matrix:** SL  
**Preparative Date:** 03-AUG-10  
**Analytical Date:** 03-AUG-10

Compound Name	Units	Spike Amount	LCS Results	LCSD Results	LCS % Recovery	LCSD % Recovery	Acceptance Limits (%)	RPD (%)	RPD Limit (%)
C9-C10 Aromatics	mg/Kgdrywt	33	35	35	106	106	70-130	0	25
C5-C8 Aliphatics	mg/Kgdrywt	167	133	134	80	80	70-130	1	25
o-Xylene	mg/Kgdrywt	33	29	29	86	88	70-130	0	25
m+p-Xylene	mg/Kgdrywt	67	61	60	91	91	70-130	2	25
Benzene	mg/Kgdrywt	17	16	15	94	92	70-130	6	25
C9-C12 Aliphatics	mg/Kgdrywt	33	32	35	95	104	70-130	9	25
Naphthalene	mg/Kgdrywt	33	36	27	106	82	70-130	*28	25
Toluene	mg/Kgdrywt	50	45	44	89	88	70-130	2	25
Ethylbenzene	mg/Kgdrywt	17	16	15	93	92	70-130	6	25
Methyl tert-butylether	mg/Kgdrywt	50	48	44	96	87	70-130	9	25

WG80460-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4463

Lab File ID: 9DH1062      Lab Sample ID: WG80460-1RA2

Date Analyzed: 08/05/10      Time Analyzed: 0834

GC Column: RTX-502.2 ID: 0.53 (mm)      Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	TP-110 (3')	SD4463-22	9DH1073	08/05/10	1934
02	SS-102B	SD4463-26	9DH1074	08/05/10	2032
03	TP-107 (2.5)	SD4463-28	9DH1075	08/05/10	2130
04	SB-108 (48-72")	SD4463-10	9DH1082	08/06/10	0416
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

WG80460-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4463

Lab File ID: 9DH2062      Lab Sample ID: WG80460-1RA2

Date Analyzed: 08/05/10      Time Analyzed: 0834

GC Column: RTX-502.2 ID: 0.53 (mm)      Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	TP-110 (3')	SD4463-22	9DH2073	08/05/10	1934
02	SS-102B	SD4463-26	9DH2074	08/05/10	2032
03	TP-107 (2.5)	SD4463-28	9DH2075	08/05/10	2130
04	SB-108 (48-72)	SD4463-10	9DH2082	08/06/10	0416
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---



## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80460-1RA2	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 05-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	05-aug-2010 08:34	U
Unadjusted C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	05-aug-2010 08:34	U
C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	05-aug-2010 08:34	U
C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	05-aug-2010 08:34	U
C9-C10 Aromatics	27	27	mg/Kgdrywt	1	05-aug-2010 08:34	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.3	1.3	mg/Kgdrywt	1	05-aug-2010 08:34	U
Ethylbenzene	1.3	1.3	mg/Kgdrywt	1	05-aug-2010 08:34	U
Methyl tert-butylether	1.3	1.3	mg/Kgdrywt	1	05-aug-2010 08:34	U
Naphthalene	1.3	1.3	mg/Kgdrywt	1	05-aug-2010 08:34	U
Toluene	1.3	1.3	mg/Kgdrywt	1	05-aug-2010 08:34	U
m+p-Xylene	2.7	2.7	mg/Kgdrywt	1	05-aug-2010 08:34	U
o-Xylene	1.3	1.3	mg/Kgdrywt	1	05-aug-2010 08:34	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	100	70-130	05-aug-2010 08:34	
2,5-Dibromotoluene (PID)	110	70-130	05-aug-2010 08:34	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

WG80461-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4463

Lab File ID: 9DH1019      Lab Sample ID: WG80461-1

Date Analyzed: 08/03/10      Time Analyzed: 0934

GC Column: RTX-502.2 ID: 0.53 (mm)      Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80461-LCS	WG80461-2	9DH1020	08/03/10	1031
02	WG80461-LCSD	WG80461-3	9DH1021	08/03/10	1128
03	MW-BKG	SD4463-29RA	9DH1025	08/03/10	1524
04	MW-111	SD4463-35	9DH1026	08/03/10	1621
05	MW-111A	SD4463-36	9DH1027	08/03/10	1718
06	MW-112	SD4463-37	9DH1028	08/03/10	1816
07	MW-114	SD4463-38	9DH1029	08/03/10	1915
08	MW-118	SD4463-39	9DH1030	08/03/10	2013
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

WG80461-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4463

Lab File ID: 9DH2019 Lab Sample ID: WG80461-1

Date Analyzed: 08/03/10 Time Analyzed: 0934

GC Column: RTX-502.2 ID: 0.53 (mm) Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80461-LCS	WG80461-2	9DH2020	08/03/10	1031
02	WG80461-LCSD	WG80461-3	9DH2021	08/03/10	1128
03	MW-BKG	SD4463-29RA	9DH2025	08/03/10	1524
04	MW-111	SD4463-35	9DH2026	08/03/10	1621
05	MW-111A	SD4463-36	9DH2027	08/03/10	1718
06	MW-112	SD4463-37	9DH2028	08/03/10	1816
07	MW-114	SD4463-38	9DH2029	08/03/10	1915
08	MW-118	SD4463-39	9DH2030	08/03/10	2013
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80461-1	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 03-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	100	100	ug/L	1	03-aug-2010 09:34	U
Unadjusted C9-C12 Aliphatics	100	100	ug/L	1	03-aug-2010 09:34	U
C5-C8 Aliphatics	100	100	ug/L	1	03-aug-2010 09:34	U
C9-C12 Aliphatics	100	100	ug/L	1	03-aug-2010 09:34	U
C9-C10 Aromatics	100	100	ug/L	1	03-aug-2010 09:34	U

Targeted VPH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Benzene	5.0	5	ug/L	1	03-aug-2010 09:34	U
Ethylbenzene	5.0	5	ug/L	1	03-aug-2010 09:34	U
Methyl tert-butylether	5.0	5	ug/L	1	03-aug-2010 09:34	U
Naphthalene	5.0	5	ug/L	1	03-aug-2010 09:34	U
Toluene	5.0	5	ug/L	1	03-aug-2010 09:34	U
m+p-Xylene	10	10	ug/L	1	03-aug-2010 09:34	U
o-Xylene	5.0	5	ug/L	1	03-aug-2010 09:34	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	86	70-130	03-aug-2010 09:34	
2,5-Dibromotoluene (PID)	105	70-130	03-aug-2010 09:34	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Laboratory Control Spike/Laboratory Control Spike Duplicate Results

**Lab ID:** WG80461-2, WG80461-3  
**Preparative Method:** SW846 5030B  
**Analytical Method:** MA DEP VPH 04-1.1  
**Analytical Batch:** WG80461

**Matrix:** AQ  
**Preparative Date:** 03-AUG-10  
**Analytical Date:** 03-AUG-10

Compound Name	Units	Spike Amount	LCS Results	LCSD Results	LCS % Recovery	LCSD % Recovery	Acceptance Limits (%)	RPD (%)	RPD Limit (%)
Methyl tert-butylether	ug/L	100	104	108	104	108	70-130	4	25
o-Xylene	ug/L	100	95	95	95	95	70-130	0	25
C9-C10 Aromatics	ug/L	100	*143	121	*143	121	70-130	17	25
Naphthalene	ug/L	100	108	115	108	115	70-130	6	25
Toluene	ug/L	100	99	100	99	100	70-130	1	25
C5-C8 Aliphatics	ug/L	300	320	326	107	109	70-130	2	25
m+p-Xylene	ug/L	200	203	204	102	102	70-130	0	25
C9-C12 Aliphatics	ug/L	100	117	102	117	102	70-130	14	25
Benzene	ug/L	100	103	102	103	102	70-130	1	25
Ethylbenzene	ug/L	100	100	100	100	100	70-130	0	25

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80126-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE                      SDG No.: SD4463

Lab File ID: CDG3029                              Lab Sample ID: WG80126-1

Instrument ID: GC12                              Date Extracted: 07/26/10

Matrix: (soil/water) SOIL                      Date Analyzed: 07/28/10

Level:(low/med) LOW                              Time Analyzed: 1839

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80126-LCS	WG80126-2	CDG3030	07/28/10	1945
02	WG80126-LCSD	WG80126-3	CDG3031	07/28/10	2052
03	SB-108 (48-72)	SD4463-10	CDG3070	07/30/10	1646
04	TP-110 (3')	SD4463-22	CDG3071	07/30/10	1753
05	SS-102B	SD4463-26	CDG3072	07/30/10	1859
06	TP-107 (2.5)	SD4463-28	CDG3073	07/30/10	2005
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80126-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE

SDG No.: SD4463

Lab File ID: CDG3029A

Lab Sample ID: WG80126-1

Instrument ID: GC12

Date Extracted: 07/26/10

Matrix: (soil/water) SOIL

Date Analyzed: 07/28/10

Level: (low/med) LOW

Time Analyzed: 1839

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80126-LCS	WG80126-2	CDG3030A	07/28/10	1945
02	WG80126-LCSD	WG80126-3	CDG3031A	07/28/10	2052
03	SB-108 (48-72)	SD4463-10	CDG3070A	07/30/10	1646
04	TP-110 (3')	SD4463-22	CDG3071A	07/30/10	1753
05	SS-102B	SD4463-26	CDG3072A	07/30/10	1859
06	TP-107 (2.5)	SD4463-28	CDG3073A	07/30/10	2005
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80126-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4463

Lab File ID: CDG4026 Lab Sample ID: WG80126-1

Instrument ID: GC12 Date Extracted: 07/26/10

Matrix: (soil/water) SOIL Date Analyzed: 07/28/10

Level: (low/med) LOW Time Analyzed: 1520

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80126-LCS	WG80126-2	CDG4027	07/28/10	1626
02	WG80126-LCSD	WG80126-3	CDG4028	07/28/10	1733
03	SB-108 (48-72)	SD4463-10	CDG4058	07/30/10	0259
04	TP-110 (3')	SD4463-22	CDG4059	07/30/10	0405
05	SS-102B	SD4463-26	CDG4060	07/30/10	0511
06	TP-107 (2.5)	SD4463-28	CDG4061	07/30/10	0617
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---



FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80131-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4463

Lab File ID: CDG3026 Lab Sample ID: WG80131-1

Instrument ID: GC12 Date Extracted: 07/26/10

Matrix: (soil/water) WATER Date Analyzed: 07/28/10

Level:(low/med) LOW Time Analyzed: 1520

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80131-LCS	WG80131-2	CDG3027	07/28/10	1626
02	WG80131-LCSD	WG80131-3	CDG3028	07/28/10	1733
03	MW-BKG	SD4463-29	CDG3036	07/29/10	0223
04	MW-101	SD4463-30	CDG3037	07/29/10	0329
05	MW-102	SD4463-31	CDG3038	07/29/10	0435
06	MW-104	SD4463-32	CDG3039	07/29/10	0542
07	MW-105	SD4463-33	CDG3040	07/29/10	0648
08	MW-108	SD4463-34	CDG3041	07/29/10	0754
09	MW-111	SD4463-35	CDG3044	07/29/10	1132
10	MW-111A	SD4463-36	CDG3045	07/29/10	1238
11	MW-112	SD4463-37	CDG3046	07/29/10	1345
12	MW-114	SD4463-38	CDG3047	07/29/10	1451
13	MW-118	SD4463-39	CDG3048	07/29/10	1557
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80131-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4463

Lab File ID: CDG3026A Lab Sample ID: WG80131-1

Instrument ID: GC12 Date Extracted: 07/26/10

Matrix: (soil/water) WATER Date Analyzed: 07/28/10

Level: (low/med) LOW Time Analyzed: 1520

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80131-LCS	WG80131-2	CDG3027A	07/28/10	1626
02	WG80131-LCSD	WG80131-3	CDG3028A	07/28/10	1733
03	MW-BKG	SD4463-29	CDG3036A	07/29/10	0223
04	MW-101	SD4463-30	CDG3037A	07/29/10	0329
05	MW-102	SD4463-31	CDG3038A	07/29/10	0435
06	MW-104	SD4463-32	CDG3039A	07/29/10	0542
07	MW-105	SD4463-33	CDG3040A	07/29/10	0648
08	MW-108	SD4463-34	CDG3041A	07/29/10	0754
09	MW-111	SD4463-35	CDG3044A	07/29/10	1132
10	MW-111A	SD4463-36	CDG3045A	07/29/10	1238
11	MW-112	SD4463-37	CDG3046A	07/29/10	1345
12	MW-114	SD4463-38	CDG3047A	07/29/10	1451
13	MW-118	SD4463-39	CDG3048A	07/29/10	1557
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80131-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4463

Lab File ID: CDG4022      Lab Sample ID: WG80131-1

Instrument ID: GC12      Date Extracted: 07/26/10

Matrix: (soil/water) WATER      Date Analyzed: 07/28/10

Level: (low/med) LOW      Time Analyzed: 1013

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80131-LCS	WG80131-2	CDG4020	07/28/10	0800
02	WG80131-LCSD	WG80131-3	CDG4021	07/28/10	0907
03	MW-BKG	SD4463-29	CDG4032	07/28/10	2158
04	MW-101	SD4463-30	CDG4033	07/28/10	2304
05	MW-102	SD4463-31	CDG4034	07/29/10	0010
06	MW-104	SD4463-32	CDG4035	07/29/10	0117
07	MW-105	SD4463-33	CDG4036	07/29/10	0223
08	MW-108	SD4463-34	CDG4037	07/29/10	0329
09	MW-111	SD4463-35	CDG4038	07/29/10	0435
10	MW-111A	SD4463-36	CDG4039	07/29/10	0542
11	MW-112	SD4463-37	CDG4040	07/29/10	0648
12	MW-114	SD4463-38	CDG4041	07/29/10	0754
13	MW-118	SD4463-39	CDG4044	07/29/10	1132
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80126-1	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	20	20	mg/Kgdrywt	1	28-JUL-10 15:20	U
C9-C18 Aliphatics	20	20	mg/Kgdrywt	1	28-JUL-10 15:20	U
C19-C36 Aliphatics	20	20	mg/Kgdrywt	1	28-JUL-10 15:20	U
C11-C22 Aromatics	20.	20	mg/Kgdrywt	1	28-JUL-10 15:20	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
2-Methylnaphthalene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Phenanthrene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Acenaphthylene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Acenaphthene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Anthracene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(a)anthracene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(a)pyrene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(b)fluoranthene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(g,h,i)perylene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(k)fluoranthene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Chrysene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Dibenzo(a,h)anthracene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Fluoranthene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Fluorene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Indeno(1,2,3-cd)pyrene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Pyrene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	72	40-140	28-JUL-10 15:20	
1-Chlorooctadecane	70	40-140	28-JUL-10 15:20	
o-Terphenyl	89	40-140	28-JUL-10 15:20	
2-Fluorobiphenyl	84	40-140	28-JUL-10 15:20	
2-Bromonaphthalene	54	40-140	28-JUL-10 15:20	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4463
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80131-1	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3510	<b>Date Reported:</b> 05-AUG-10
<b>Matrix:</b> AQ	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	100	100	ug/L	1	28-JUL-10 10:13	U
C9-C18 Aliphatics	100	100	ug/L	1	28-JUL-10 10:13	U
C19-C36 Aliphatics	100	100	ug/L	1	28-JUL-10 10:13	U
C11-C22 Aromatics	100	100	ug/L	1	28-JUL-10 10:13	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	2.0	2	ug/L	1	28-JUL-10 10:13	U
2-Methylnaphthalene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Phenanthrene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Acenaphthylene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Acenaphthene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Anthracene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Benzo(a)anthracene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Benzo(a)pyrene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Benzo(b)fluoranthene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Benzo(g,h,i)perylene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Benzo(k)fluoranthene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Chrysene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Dibenzo(a,h)anthracene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Fluoranthene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Fluorene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Indeno(1,2,3-cd)pyrene	2.0	2	ug/L	1	28-JUL-10 10:13	U
Pyrene	2.0	2	ug/L	1	28-JUL-10 10:13	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	62	40-140	28-JUL-10 10:13	
1-Chlorooctadecane	60	40-140	28-JUL-10 10:13	
o-Terphenyl	83	40-140	28-JUL-10 10:13	
2-Fluorobiphenyl	94	40-140	28-JUL-10 10:13	
2-Bromonaphthalene	68	40-140	28-JUL-10 10:13	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80126-2 & WG80126-3
Project: Prime Tanning Site	Client ID: WG80126-LCS & WG80126-LCSD
PO No:	SDG: SD4463
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3540
Extraction Date: 07/26/10	Analyst: AC
Analysis Date: 07/28/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/05/2010	Lab Prep Batch: WG80126
Matrix: SOIL	Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	LCSD LIMIT	QC. LIMITS
Unadjusted C11-C22 Aromatics	153	153	NA	135	115	88	75	16	25	40-140

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80126-2 & WG80126-3
Project: Prime Tanning Site	Client ID: WG80126-LCS & WG80126-LCSD
PO No:	SDG: SD4463
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3540
Extraction Date: 07/26/10	Analyst: AC
Analysis Date: 07/28/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/05/2010	Lab Prep Batch: WG80126
Matrix: SOIL	Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	RPD LIMIT	QC LIMITS
Naphthalene	9.0	9.0	NA	4.7	3.2	52	* 35	* 38	25	40-140
2-Methylnaphthalene	9.0	9.0	NA	4.7	3.0	52	* 34	* 43	25	40-140
Dibenzo(a,h)Anthracene	9.0	9.0	NA	9.8	7.8	109	87	23	25	40-140
Acenaphthylene	9.0	9.0	NA	7.4	5.6	83	62	* 29	25	40-140
Indeno(1,2,3-cd)Pyrene	9.0	9.0	NA	9.6	7.7	106	86	21	25	40-140
Acenaphthene	9.0	9.0	NA	6.1	4.8	68	53	24	25	40-140
Fluorene	9.0	9.0	NA	8.5	6.8	95	75	23	25	40-140
Phenanthrene	9.0	9.0	NA	8.7	7.2	96	80	19	25	40-140
Anthracene	9.0	9.0	NA	10	8.6	117	96	20	25	40-140
Benzo(a)Pyrene	9.0	9.0	NA	11	9.1	119	101	16	25	40-140
Fluoranthene	9.0	9.0	NA	10	8.3	112	92	20	25	40-140
Pyrene	9.0	9.0	NA	9.4	7.5	104	83	22	25	40-140
Benzo(a)Anthracene	9.0	9.0	NA	10	9.4	117	104	11	25	40-140
Chrysene	9.0	9.0	NA	10	9.3	116	104	11	25	40-140
Benzo(b)Fluoranthene	9.0	9.0	NA	10	9.2	113	102	10	25	40-140
Benzo(k)Fluoranthene	9.0	9.0	NA	9.9	8.4	110	94	16	25	40-140
Benzo(g,h,i)Perylene	9.0	9.0	NA	10	7.6	112	85	* 28	25	40-140

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date:  
 Received Date:  
 Extraction Date: 07/26/10  
 Analysis Date: 07/28/10  
 Report Date: 08/05/2010  
 Matrix: SOIL

Lab ID: WG80126-2 & WG80126-3  
 Client ID: WG80126-LCS & WG80126-LCSD  
 SDG: SD4463  
 Extracted by: WS  
 Extraction Method: SW846 3540  
 Analyst: AC  
 Analysis Method: MA DEP EPH 04-1.1  
 Lab Prep Batch: WG80126  
 Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	%RPD LIMIT	QC. LIMITS
C9-C18 Aliphatics	54	54	NA	52	46	95	85	12	25	40-140
C19-C36 Aliphatics	72	72	NA	68	56	95	77	20	25	40-140



**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80131-2 & WG80131-3
Project: Prime Tanning Site	Client ID: WG80131-LCS & WG80131-LCSD
PO No:	SDG: SD4463
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3510
Extraction Date: 07/26/10	Analyst: AC
Analysis Date: 07/28/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/05/2010	Lab Prep Batch: WG80131
Matrix: WATER	Units: ug/L

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	QC. LIMIT	LIMITS
Unadjusted C11-C22 Aromatics	1530	1530	NA	1210	1450	79	95	18	25	40-140

**KATAHDIN ANALYTICAL SERVICES  
LAB CONTROL SAMPLE**

Client:	Lab ID: WG80131-2 & WG80131-3
Project: Prime Tanning Site	Client ID: WG80131-LCS & WG80131-LCSD
PO No:	SDG: SD4463
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3510
Extraction Date: 07/26/10	Analyst: AC
Analysis Date: 07/28/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/05/2010	Lab Prep Batch: WG80131
Matrix: WATER	Units: ug/L

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	QC. LIMIT	LIMITS
Naphthalene	90	90	NA	53	57	59	63	6	25	40-140
2-Methylnaphthalene	90	90	NA	55	59	62	66	7	25	40-140
Dibenzo(a,h)Anthracene	90	90	NA	78	98	87	109	22	25	40-140
Acenaphthylene	90	90	NA	72	86	80	96	18	25	40-140
Indeno(1,2,3-cd)Pyrene	90	90	NA	78	100	86	110	24	25	40-140
Acenaphthene	90	90	NA	70	77	78	86	9	25	40-140
Fluorene	90	90	NA	76	94	84	104	21	25	40-140
Phenanthrene	90	90	NA	77	96	85	106	22	25	40-140
Anthracene	90	90	NA	97	120	108	133	21	25	40-140
Benzo(a)Pyrene	90	90	NA	88	110	97	122	23	25	40-140
Fluoranthene	90	90	NA	85	107	94	119	23	25	40-140
Pyrene	90	90	NA	82	101	91	112	21	25	40-140
Benzo(a)Anthracene	90	90	NA	85	109	95	121	24	25	40-140
Chrysene	90	90	NA	84	107	94	119	24	25	40-140
Benzo(b)Fluoranthene	90	90	NA	86	106	96	118	21	25	40-140
Benzo(k)Fluoranthene	90	90	NA	77	101	86	112	* 27	25	40-140
Benzo(g,h,i)Perylene	90	90	NA	80	104	89	116	* 26	25	40-140

**KATAHDIN ANALYTICAL SERVICES  
LAB CONTROL SAMPLE**

Client:	Lab ID: WG80131-2 & WG80131-3
Project: Prime Tanning Site	Client ID: WG80131-LCS & WG80131-LCSD
PO No:	SDG: SD4463
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3510
Extraction Date: 07/26/10	Analyst: AC
Analysis Date: 07/28/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/05/2010	Lab Prep Batch: WG80131
Matrix: WATER	Units: ug/L

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	%RPD LIMIT	QC. LIMITS
C9-C18 Aliphatics	540	540	NA	385	506	71	94 *	27	25	40-140
C19-C36 Aliphatics	720	720	NA	647	696	90	97	7	25	40-140



## PREPARATION BLANK REPORT

Sample ID: PBSAG27ICS0

Batch ID AG27ICS0

Element Name	Result	Units	Flag	PQL	File
ALUMINUM	2.	mg/kgdrywt	U	30.0	IAG27A
ANTIMONY	0.2	mg/kgdrywt	U	0.800	IAG28A
ARSENIC	0.2	mg/kgdrywt	U	0.800	IAG27A
BARIUM	0.04	mg/kgdrywt	U	0.500	IAG27A
BERYLLIUM	0.01	mg/kgdrywt	U	0.500	IAG27A
BORON	0.1	mg/kgdrywt	U	10.0	IAG27A
CADMIUM	0.009	mg/kgdrywt	U	1.00	IAG27A
CALCIUM	6.	mg/kgdrywt	H	5.00	IAG27A
CHROMIUM	0.04	mg/kgdrywt	J	1.50	IAG27A
COBALT	0.02	mg/kgdrywt	U	3.00	IAG27A
COPPER	0.07	mg/kgdrywt	U	2.50	IAG27A
IRON	2.1	mg/kgdrywt	J	10.0	IAG27A
LEAD	0.1	mg/kgdrywt	U	0.500	IAG27A
LITHIUM	0.3	mg/kgdrywt	U	10.0	IAG27A
MAGNESIUM	1.9	mg/kgdrywt	J	5.00	IAG27A
MANGANESE	0.1	mg/kgdrywt	U	0.500	IAG27A
MOLYBDENUM	0.1	mg/kgdrywt	U	1.00	IAG27A
NICKEL	0.04	mg/kgdrywt	U	4.00	IAG27A
POTASSIUM	10.	mg/kgdrywt	U	100.	IAG27A
SELENIUM	0.3	mg/kgdrywt	U	1.00	IAG28A
SILVER	0.05	mg/kgdrywt	U	1.50	IAG27A
SODIUM	7.	mg/kgdrywt	J	100.	IAG27A
STRONTIUM	0.03	mg/kgdrywt	J	10.0	IAG27A
THALLIUM	0.2	mg/kgdrywt	U	1.50	IAG27A
TIN	3.4	mg/kgdrywt	J	10.0	IAG27A
VANADIUM	0.05	mg/kgdrywt	U	2.50	IAG27A
ZINC	0.09	mg/kgdrywt	J	2.50	IAG27A

U The analyte was not detected in the sample at a level greater than the instrument detection limit.

J The analyte was detected in the sample at a concentration greater than the instrument detection limit, but less than the laboratory's Practical Quantitation Level.

H The analyte was detected in the sample at a concentration greater than the laboratory's acceptance limit.



## LABORATORY CONTROL SAMPLE REPORT

Sample ID: LCSOAG27ICS0

Batch ID AG27ICS0

Element Name	True Value	Result	Units	Recovery(%)	Flag	Limits (mg/kgdrywt)	File
ALUMINUM	2.00	201.	mg/kgdrywt	100.5%		159 241	IAG27A
ANTIMONY	0.100	9.4	mg/kgdrywt	94.0%		39.8 60.2	IAG28A
ARSENIC	0.100	9.9	mg/kgdrywt	99.0%		39.8 60.2	IAG27A
BARIUM	2.00	201.	mg/kgdrywt	100.5%		159 241	IAG27A
BERYLLIUM	0.0500	5.01	mg/kgdrywt	100.2%		3.98 6.02	IAG27A
BORON	0.500	47.8	mg/kgdrywt	95.6%		39.8 60.2	IAG27A
CADMIUM	0.250	26.3	mg/kgdrywt	105.2%		19.9 30.1	IAG27A
CALCIUM	2.50	252.	mg/kgdrywt	100.8%		199 301	IAG27A
CHROMIUM	0.200	20.4	mg/kgdrywt	102.0%		15.9 24.1	IAG27A
COBALT	0.500	51.8	mg/kgdrywt	103.6%		39.8 60.2	IAG27A
COPPER	0.250	25.2	mg/kgdrywt	100.8%		199 30.1	IAG27A
IRON	1.00	104.	mg/kgdrywt	104.0%		79.5 120	IAG27A
LEAD	0.100	10.5	mg/kgdrywt	105.0%		39.8 60.2	IAG27A
LITHIUM	0.500	48.4	mg/kgdrywt	96.8%		0.80 1.20	IAG27A
MAGNESIUM	5.00	466.	mg/kgdrywt	93.2%		398 602	IAG27A
MANGANESE	0.500	51.2	mg/kgdrywt	102.4%		39.8 60.2	IAG27A
MOLYBDENUM	0.300	30.8	mg/kgdrywt	102.7%		23.8 36.1	IAG27A
NICKEL	0.500	50.7	mg/kgdrywt	101.4%		39.8 60.2	IAG27A
POTASSIUM	10.0	1000.	mg/kgdrywt	100.0%		795 1200	IAG27A
SELENIUM	0.100	9.8	mg/kgdrywt	98.0%		39.8 60.2	IAG28A
SILVER	0.0500	4.86	mg/kgdrywt	97.2%		3.98 6.02	IAG27A
SODIUM	7.50	712.	mg/kgdrywt	94.9%		596 904	IAG27A
STRONTIUM	0.500	48.4	mg/kgdrywt	96.8%		39.8 60.2	IAG27A
THALLIUM	0.100	10.2	mg/kgdrywt	102.0%		39.8 60.2	IAG27A
TIN	0.500	54.1	mg/kgdrywt	108.2%		39.8 60.2	IAG27A
VANADIUM	0.500	49.1	mg/kgdrywt	98.2%		39.8 60.2	IAG27A
ZINC	0.500	51.0	mg/kgdrywt	102.0%		39.8 60.2	IAG27A

H Laboratory control sample recovery is greater than the laboratory's acceptance limit.

L Laboratory control sample recovery is less than the laboratory's acceptance limit.



## LABORATORY CONTROL SAMPLE REPORT

Sample ID: LC2OAG271CS0

Batch ID AG271CS0

Element Name	True Value	Result	Units	Recovery(%)	Flag	Limits (mg/kgdrywt)	File
ALUMINUM	2.00	207.	mg/kgdrywt	103.5%		159 241	IAG27A
ANTIMONY	0.100	9.8	mg/kgdrywt	98.0%		39.8 60.2	IAG28A
ARSENIC	0.100	10.0	mg/kgdrywt	100.0%		39.8 30.2	IAG27A
BARIUM	2.00	207.	mg/kgdrywt	103.5%		159 241	IAG27A
BERYLLIUM	0.0500	5.15	mg/kgdrywt	103.0%		3.98 6.02	IAG27A
BORON	0.500	48.2	mg/kgdrywt	96.4%		39.8 60.2	IAG27A
CADMIUM	0.250	26.5	mg/kgdrywt	106.0%		19.9 30.1	IAG27A
CALCIUM	2.50	260.	mg/kgdrywt	104.0%		199 301	IAG27A
CHROMIUM	0.200	20.7	mg/kgdrywt	103.5%		15.9 24.1	IAG27A
COBALT	0.500	52.3	mg/kgdrywt	104.6%		39.8 60.2	IAG27A
COPPER	0.250	25.6	mg/kgdrywt	102.4%		19.9 30.1	IAG27A
IRON	1.00	107.	mg/kgdrywt	107.0%		79.5 120	IAG27A
LEAD	0.100	10.6	mg/kgdrywt	106.0%		39.8 60.2	IAG27A
LITHIUM	0.500	49.8	mg/kgdrywt	99.6%		0.80 1.20	IAG27A
MAGNESIUM	5.00	482.	mg/kgdrywt	96.4%		398 602	IAG27A
MANGANESE	0.500	52.5	mg/kgdrywt	105.0%		39.8 60.2	IAG27A
MOLYBDENUM	0.300	31.2	mg/kgdrywt	104.0%		23.8 36.1	IAG27A
NICKEL	0.500	51.1	mg/kgdrywt	102.2%		39.8 60.2	IAG27A
POTASSIUM	10.0	1030.	mg/kgdrywt	103.0%		795 1200	IAG27A
SELENIUM	0.100	10.2	mg/kgdrywt	102.0%		39.8 60.2	IAG28A
SILVER	0.0500	4.92	mg/kgdrywt	98.4%		3.98 6.02	IAG27A
SODIUM	7.50	736.	mg/kgdrywt	98.1%		596 904	IAG27A
STRONTIUM	0.500	49.7	mg/kgdrywt	99.4%		39.8 60.2	IAG27A
THALLIUM	0.100	10.5	mg/kgdrywt	105.0%		39.8 60.2	IAG27A
TIN	0.500	54.5	mg/kgdrywt	109.0%		39.8 60.2	IAG27A
VANADIUM	0.500	49.8	mg/kgdrywt	99.6%		39.8 60.2	IAG27A
ZINC	0.500	51.4	mg/kgdrywt	102.8%		39.8 60.2	IAG27A

H Laboratory control sample recovery is greater than the laboratory's acceptance limit.

L Laboratory control sample recovery is less than the laboratory's acceptance limit.

## PREPARATION BLANK REPORT

Sample ID: PBWAG27ICW1

Batch ID AG27ICW1

Element Name	Result	Units	Flag	PQL	File
ALUMINUM	0.02	mg/L	U	0.30	IAG29A
ANTIMONY	0.002	mg/L	U	0.008	IAG29A
ARSENIC	0.002	mg/L	U	0.008	IAG29A
BARIUM	0.0004	mg/L	U	0.0050	IAG29A
BERYLLIUM	0.0001	mg/L	U	0.0050	IAG29A
BORON	0.001	mg/L	U	0.100	IAG29A
CADMIUM	0.00009	mg/L	U	0.0100	IAG29A
CALCIUM	0.02	mg/L	J	0.05	IAG29A
CHROMIUM	0.0003	mg/L	U	0.0150	IAG29A
COBALT	0.0002	mg/L	U	0.0300	IAG29A
COPPER	0.0007	mg/L	U	0.0250	IAG29A
IRON	0.004	mg/L	U	0.100	IAG29A
LEAD	0.001	mg/L	U	0.005	IAG29A
LITHIUM	0.004	mg/L	J	0.100	IAG29A
MAGNESIUM	0.005	mg/L	U	0.050	IAG29A
MANGANESE	0.001	mg/L	U	0.005	IAG29A
MOLYBDENUM	0.001	mg/L	U	0.010	IAG29A
NICKEL	0.0004	mg/L	U	0.0400	IAG29A
POTASSIUM	0.1	mg/L	U	1.0	IAG29A
SELENIUM	0.003	mg/L	U	0.010	IAG29A
SILVER	0.0005	mg/L	U	0.0150	IAG29A
SODIUM	0.02	mg/L	U	1.00	IAG29A
STRONTIUM	0.0002	mg/L	U	0.100	IAG29A
THALLIUM	0.002	mg/L	U	0.015	IAG29A
TIN	0.001	mg/L	U	0.100	IAG29A
VANADIUM	0.0005	mg/L	U	0.0250	IAG29A
ZINC	0.0004	mg/L	J	0.0250	IAG29A

U The analyte was not detected in the sample at a level greater than the instrument detection limit.

J The analyte was detected in the sample at a concentration greater than the instrument detection limit, but less than the laboratory's Practical Quantitation Level.

H The analyte was detected in the sample at a concentration greater than the laboratory's acceptance limit.



## LABORATORY CONTROL SAMPLE REPORT

Sample ID: LCSWAG271CW1

Batch ID AG271CW1

Element Name	True Value	Result	Units	Recovery(%)	Flag	Limits (%)	File
ALUMINUM	2.00	2.16	mg/L	108.0%		80. 120.	IAG29A
ANTIMONY	0.100	0.103	mg/L	103.0%		80. 120.	IAG29A
ARSENIC	0.100	0.109	mg/L	109.0%		80. 120.	IAG29A
BARIUM	2.00	2.23	mg/L	111.5%		80. 120.	IAG29A
BERYLLIUM	0.0500	0.0519	mg/L	103.8%		80. 120.	IAG29A
BORON	0.500	0.428	mg/L	85.6%		80. 120.	IAG29A
CADMIUM	0.250	0.279	mg/L	111.6%		80. 120.	IAG29A
CALCIUM	2.50	2.56	mg/L	102.4%		80. 120.	IAG29A
CHROMIUM	0.200	0.217	mg/L	108.5%		80. 120.	IAG29A
COBALT	0.500	0.546	mg/L	109.2%		80. 120.	IAG29A
COPPER	0.250	0.270	mg/L	108.0%		80. 120.	IAG29A
IRON	1.00	1.03	mg/L	103.0%		80. 120.	IAG29A
LEAD	0.100	0.113	mg/L	113.0%		80. 120.	IAG29A
LITHIUM	0.500	0.552	mg/L	110.4%		80. 120.	IAG29A
MAGNESIUM	5.00	5.12	mg/L	102.4%		80. 120.	IAG29A
MANGANESE	0.500	0.500	mg/L	100.0%		80. 120.	IAG29A
MOLYBDENUM	0.300	0.331	mg/L	110.3%		80. 120.	IAG29A
NICKEL	0.500	0.534	mg/L	106.8%		80. 120.	IAG29A
POTASSIUM	10.0	11.4	mg/L	114.0%		80. 120.	IAG29A
SELENIUM	0.100	0.110	mg/L	110.0%		80. 120.	IAG29A
SILVER	0.0500	0.0511	mg/L	102.2%		80. 120.	IAG29A
SODIUM	7.50	8.16	mg/L	108.8%		80. 120.	IAG29A
STRONTIUM	0.500	0.533	mg/L	106.6%		80. 120.	IAG29A
THALLIUM	0.100	0.108	mg/L	108.0%		80. 120.	IAG29A
TIN	0.500	0.544	mg/L	108.8%		80. 120.	IAG29A
VANADIUM	0.500	0.526	mg/L	105.2%		80. 120.	IAG29A
ZINC	0.500	0.534	mg/L	106.8%		80. 120.	IAG29A

H Laboratory control sample recovery is greater than the laboratory's acceptance limit.

L Laboratory control sample recovery is less than the laboratory's acceptance limit.





## PREPARATION BLANK REPORT

Sample ID: PBSAG28ICS0

Batch ID AG28ICS0

Element Name	Result	Units	Flag	PQL	File
ALUMINUM	2.	mg/kgdrywt	U	30.0	IAG29B
ANTIMONY	0.2	mg/kgdrywt	U	0.800	IAG29B
ARSENIC	0.2	mg/kgdrywt	U	0.800	IAG29B
BARIUM	0.04	mg/kgdrywt	U	0.500	IAG29B
BERYLLIUM	0.01	mg/kgdrywt	U	0.500	IAG29B
CADMIUM	0.009	mg/kgdrywt	U	1.00	IAG29B
CALCIUM	2.	mg/kgdrywt	J	5.00	IAG29B
CHROMIUM	0.04	mg/kgdrywt	J	1.50	IAG29B
COBALT	0.02	mg/kgdrywt	U	3.00	IAG29B
COPPER	0.07	mg/kgdrywt	U	2.50	IAG29B
IRON	2.2	mg/kgdrywt	J	10.0	IAG29B
LEAD	0.1	mg/kgdrywt	U	0.500	IAG29B
LITHIUM	0.4	mg/kgdrywt	J	10.0	IAG29B
MAGNESIUM	0.6	mg/kgdrywt	J	5.00	IAG29B
MANGANESE	0.1	mg/kgdrywt	U	0.500	IAG29B
MOLYBDENUM	0.1	mg/kgdrywt	U	1.00	IAG29B
NICKEL	0.04	mg/kgdrywt	U	4.00	IAG29B
POTASSIUM	10.	mg/kgdrywt	U	100.	IAG29B
SELENIUM	0.3	mg/kgdrywt	U	1.00	IAG29B
SILVER	0.05	mg/kgdrywt	U	1.50	IAG29B
SODIUM	2.	mg/kgdrywt	U	100.	IAG29B
STRONTIUM	0.02	mg/kgdrywt	U	10.0	IAG29B
THALLIUM	0.2	mg/kgdrywt	U	1.50	IAG29B
TIN	3.5	mg/kgdrywt	J	10.0	IAG29B
VANADIUM	0.05	mg/kgdrywt	U	2.50	IAG29B
ZINC	0.08	mg/kgdrywt	J	2.50	IAG29B

U The analyte was not detected in the sample at a level greater than the instrument detection limit.

J The analyte was detected in the sample at a concentration greater than the instrument detection limit, but less than the laboratory's Practical Quantitation Level.

H The analyte was detected in the sample at a concentration greater than the laboratory's acceptance limit.



## LABORATORY CONTROL SAMPLE REPORT

Sample ID: LCSOAG28ICS0

Batch ID AG28ICS0

Element Name	True Value	Result	Units	Recovery(%)	Flag	Limits (mg/kgdrywt)	File
ALUMINUM	2.00	202.	mg/kgdrywt	101.0%		159 241	IAG29B
ANTIMONY	0.100	10.0	mg/kgdrywt	100.0%		39.8 60.2	IAG29B
ARSENIC	0.100	10.4	mg/kgdrywt	104.0%		39.8 60.2	IAG29B
BARIUM	2.00	205.	mg/kgdrywt	102.5%		159 241	IAG29B
BERYLLIUM	0.0500	5.08	mg/kgdrywt	101.6%		3.98 6.02	IAG29B
CADMIUM	0.250	26.2	mg/kgdrywt	104.8%		19.9 30.1	IAG29B
CALCIUM	2.50	259.	mg/kgdrywt	103.6%		199 301	IAG29B
CHROMIUM	0.200	20.6	mg/kgdrywt	103.0%		15.9 24.1	IAG29B
COBALT	0.500	52.5	mg/kgdrywt	105.0%		39.8 60.2	IAG29B
COPPER	0.250	26.0	mg/kgdrywt	104.0%		199 30.1	IAG29B
IRON	1.00	105.	mg/kgdrywt	105.0%		79.5 120	IAG29B
LEAD	0.100	10.8	mg/kgdrywt	108.0%		39.8 60.2	IAG29B
LITHIUM	0.500	50.4	mg/kgdrywt	100.8%		0.80 1.20	IAG29B
MAGNESIUM	5.00	506.	mg/kgdrywt	101.2%		398 602	IAG29B
MANGANESE	0.500	49.2	mg/kgdrywt	98.4%		39.8 60.2	IAG29B
MOLYBDENUM	0.300	31.4	mg/kgdrywt	104.7%		23.8 36.1	IAG29B
NICKEL	0.500	52.0	mg/kgdrywt	104.0%		39.8 60.2	IAG29B
POTASSIUM	10.0	1030.	mg/kgdrywt	103.0%		795 1200	IAG29B
SELENIUM	0.100	10.3	mg/kgdrywt	103.0%		39.8 60.2	IAG29B
SILVER	0.0500	4.96	mg/kgdrywt	99.2%		3.98 6.02	IAG29B
SODIUM	7.50	754.	mg/kgdrywt	100.5%		596 904	IAG29B
STRONTIUM	0.500	50.0	mg/kgdrywt	100.0%		39.8 60.2	IAG29B
THALLIUM	0.100	10.6	mg/kgdrywt	106.0%		39.8 60.2	IAG29B
TIN	0.500	55.1	mg/kgdrywt	110.2%		39.8 60.2	IAG29B
VANADIUM	0.500	50.5	mg/kgdrywt	101.0%		39.8 60.2	IAG29B
ZINC	0.500	51.0	mg/kgdrywt	102.0%		39.8 60.2	IAG29B

H Laboratory control sample recovery is greater than the laboratory's acceptance limit.

L Laboratory control sample recovery is less than the laboratory's acceptance limit.

**Quality Control Report**  
**Blank Sample Summary Report**

***Total Solids***

<u>Samp Type</u>	<u>QC Batch</u>	<u>Anal. Method</u>	<u>Anal. Date</u>	<u>Prep. Date</u>	<u>Result</u>	<u>PQL</u>
MBLANK	WG80228	ASTM D2216	28-JUL-10	27-JUL-10	U 1 %	1 %
MBLANK	WG80229	ASTM D2216	28-JUL-10	27-JUL-10	U 1 %	1 %

## Quality Control Report

### Laboratory Control Sample Summary Report

**Total Solids**

Lab Sample Id	Samp Type	QC Batch	Analysis Date	Prep Date	Units	Spike Amt.	Result	Recovery	Acceptance Range	RPD
WG80228-2	LCS	WG80228	28-JUL-10	27-JUL-10	%	90	90.	100	80-120	
WG80229-2	LCS	WG80229	28-JUL-10	27-JUL-10	%	90	90.	100	80-120	
WG80228-3	LCSD	WG80228	28-JUL-10	27-JUL-10	%	90	90.	100	80-120	0

## Quality Control Report

### Duplicate Sample Summary Report

***Total Solids***

Duplicate Sample ID	Original Sample ID	QC Batch	Analysis Date	Result Units	Sample Result	Duplicate Result	RPD(%)	RPD Limit
WG80229-3	SD4463-14	WG80229	28-JUL-10	%	82.	81.	2	20
WG80229-4	SD4463-24	WG80229	28-JUL-10	%	81.	81.	1	20
WG80228-5	SD4463-4	WG80228	28-JUL-10	%	85.	84.	0	20

Client: <u>St. Germain</u>	KAS PM: <u>SMB</u>	Sampled By: <u>Client</u>
Project:	KIMS Entry By: <u>DD</u>	Delivered By: <u>KAS</u>
KAS Work Order#: <u>SD4463</u>	KIMS Review By: <u>DD</u>	Received By: <u>DD</u>
SDG #:	Cooler: <u>1</u> of <u>4</u>	Date/Time Rec.: <u>7/22/10 1200</u>

Receipt Criteria	Y	N	EX*	NA	Comments and/or Resolution
1. Custody seals present / intact?		✓			
2. Chain of Custody present in cooler?	✓				
3. Chain of Custody signed by client?	✓				
4. Chain of Custody matches samples?	✓				
5. Temperature Blanks present? If not, take temperature of any sample w/ IR gun.	✓				Temp (°C): <u>1.0</u>
Samples received at <6 °C w/o freezing?	✓				Note: Not required for metals analysis.
Ice packs or ice present?	✓				The lack of ice or ice packs (i.e. no attempt to begin cooling process) may not meet certain regulatory requirements and may invalidate certain data.
If temp. out, has the cooling process begun (i.e. ice or packs present) and sample collection times <6hrs., but samples are not yet cool?				✓	Note: No cooling process required for metals analysis.
6. Volatiles free of headspace: <b>Aqueous:</b> No bubble larger than a pea <b>Soil/Sediment:</b> Received in airtight container?	✓				
Received in methanol?	✓				
Methanol covering soil?	✓				
7. Trip Blank present in cooler?	✓				
8. Proper sample containers and volume?	✓				
9. Samples within hold time upon receipt?	✓				
10. Aqueous samples properly preserved? Metals, COD, NH3, TKN, O/G, phenol, TPO4, N+N, TOC, DRO, TPH – pH <2 Sulfide - >9 Cyanide – pH >12	✓				

\* Log-In Notes to Exceptions: document any problems with samples or discrepancies or pH adjustments

Sample # MW-BK6 = 1 VOA vial received was empty. (Cracked in shipment)

# GW-118 = 1 VPH vial received was 1/4 full.

# SB-107 = Bottle labels read "MW-107".

# MW-104 = Bottle labels read "GW-104".

# MW-105 = Bottle labels read "GW-105"

Client: <u>St. Germain</u>	KAS PM: <u>SMB</u>	Sampled By: <u>Client</u>
Project:	KIMS Entry By: <u>DD</u>	Delivered By: <u>KAS</u>
KAS Work Order#: <u>SD4463</u>	KIMS Review By: <u>[Signature]</u>	Received By: <u>DD</u>
SDG #:	Cooler: <u>2</u> of <u>4</u>	Date/Time Rec.: <u>7/22/10 1200</u>

Receipt Criteria	Y	N	EX*	NA	Comments and/or Resolution
1. Custody seals present / intact?		✓			
2. Chain of Custody present in cooler?	✓				
3. Chain of Custody signed by client?	✓				
4. Chain of Custody matches samples?	✓				
5. Temperature Blanks present? If not, take temperature of any sample w/ IR gun.	✓				Temp (°C): <u>1.9</u>
Samples received at <6 °C w/o freezing?	✓				Note: Not required for metals analysis.
Ice packs or <u>ice</u> present?	✓				The lack of ice or ice packs (i.e. no attempt to begin cooling process) may not meet certain regulatory requirements and may invalidate certain data.
If temp. out, has the cooling process begun (i.e. ice or packs present) and sample collection times <6hrs., but samples are not yet cool?				✓	Note: No cooling process required for metals analysis.
6. Volatiles free of headspace: <b>Aqueous:</b> No bubble larger than a pea <b>Soil/Sediment:</b> Received in airtight container? Received in methanol? Methanol covering soil?	✓ ✓ ✓ ✓				
7. Trip Blank present in cooler?	✓				
8. Proper sample containers and volume?	✓				
9. Samples within hold time upon receipt?	✓				
10. Aqueous samples properly preserved? Metals, COD, NH3, TKN, O/G, phenol, TPO4, N+N, TOC, DRO, TPH – pH <2 Sulfide - >9 Cyanide – pH >12	✓     ✓			✓	

\* Log-In Notes to Exceptions: document any problems with samples or discrepancies or pH adjustments

Sample # MW-108 = Bottle labels read "GW-108"  
 MW-118 = " " " " "GW-118"  
 MW-112 = " " " " "GW-112"  
 MW-114 = " " " " "GW-114"

Lab received Trip Blank not on COC = Lab added to Log-in

Client: <u>St. Germain</u>	KAS PM: <u>SMB</u>	Sampled By: <u>Client</u>
Project:	KIMS Entry By: <u>DD</u>	Delivered By: <u>KAS</u>
KAS Work Order#: <u>SD4463</u>	KIMS Review By: <u>SMB</u>	Received By: <u>DD</u>
SDG #:	Cooler: <u>3</u> of <u>4</u>	Date/Time Rec.: <u>7/22/10 1200</u>

Receipt Criteria	Y	N	EX*	NA	Comments and/or Resolution
1. Custody seals present / intact?		✓			
2. Chain of Custody present in cooler?	✓				
3. Chain of Custody signed by client?	✓				
4. Chain of Custody matches samples?	✓				
5. Temperature Blanks present? If not, take temperature of any sample w/ IR gun.	✓				Temp (°C): <u>1.4</u>
Samples received at <6 °C w/o freezing?	✓				Note: Not required for metals analysis.
Ice packs or <u>ice</u> present?	✓				The lack of ice or ice packs (i.e. no attempt to begin cooling process) may not meet certain regulatory requirements and may invalidate certain data.
If temp. out, has the cooling process begun (i.e. ice or packs present) and sample collection times <6hrs., but samples are not yet cool?				✓	Note: No cooling process required for metals analysis.
6. Volatiles free of headspace: <b>Aqueous:</b> No bubble larger than a pea <b>Soil/Sediment:</b> Received in airtight container? Received in methanol? Methanol covering soil?	✓ ✓ ✓ ✓				
7. Trip Blank present in cooler?	✓				
8. Proper sample containers and volume?	✓				
9. Samples within hold time upon receipt?	✓				
10. Aqueous samples properly preserved? Metals, COD, NH3, TKN, O/G, phenol, TPO4, N+N, TOC, DRO, TPH – pH <2 Sulfide - >9 Cyanide – pH >12	✓   ✓ ✓			✓ ✓	

\* Log-In Notes to Exceptions: document any problems with samples or discrepancies or pH adjustments



Client: <u>St. Germain</u>	KAS PM: <u>SMB</u>	Sampled By: <u>Client</u>
Project:	KIMS Entry By: <u>DD</u>	Delivered By: <u>KAS</u>
KAS Work Order#: <u>SD4463</u>	KIMS Review By: <u>[Signature]</u>	Received By: <u>DD</u>
SDG #:	Cooler: <u>4</u> of <u>4</u>	Date/Time Rec.: <u>7/22/10 1200</u>

Receipt Criteria	Y	N	EX*	NA	Comments and/or Resolution
1. Custody seals present / intact?		✓			
2. Chain of Custody present in cooler?	✓				
3. Chain of Custody signed by client?	✓				
4. Chain of Custody matches samples?	✓				
5. Temperature Blanks present? If not, take temperature of any sample w/ IR gun.	✓				Temp (°C): <u>2.0</u>
Samples received at <6 °C w/o freezing?	✓				Note: Not required for metals analysis.
Ice packs or <u>ice</u> present?	✓				The lack of ice or ice packs (i.e. no attempt to begin cooling process) may not meet certain regulatory requirements and may invalidate certain data.
If temp. out, has the cooling process begun (i.e. ice or packs present) and sample collection times <6hrs., but samples are not yet cool?				✓	Note: No cooling process required for metals analysis.
6. Volatiles free of headspace: <b>Aqueous:</b> No bubble larger than a pea <b>Soil/Sediment:</b> Received in airtight container?	✓				
Received in methanol?	✓				
Methanol covering soil?	✓				
7. Trip Blank present in cooler?	✓				
8. Proper sample containers and volume?	✓				
9. Samples within hold time upon receipt?	✓				
10. Aqueous samples properly preserved? Metals, COD, NH3, TKN, O/G, phenol, TPO4, N+N, TOC, DRO, TPH – pH <2 Sulfide - >9 Cyanide – pH >12	✓			✓	

\* Log-In Notes to Exceptions: document any problems with samples or discrepancies or pH adjustments



Client: St. Germain Collins Contact: Brian Bachmann Phone #: (791) 5000 Fax #: ( )

Address: 846 Main Street City: Westbrook State: ME Zip Code: \_\_\_\_\_

Purchase Order #: 3211.1 Proj. Name / No.: Permutanning Katahdin Quote #: \_\_\_\_\_

Bill (if different than above): \_\_\_\_\_ Address: \_\_\_\_\_

Sampler (Print / Sign): Jessica Szafanski / JS Copies To: \_\_\_\_\_

LAB USE ONLY WORK ORDER #: \_\_\_\_\_  
 KATAHDIN PROJECT NUMBER: SD4463

REMARKS: SD4463

**ANALYSIS AND CONTAINER TYPE PRESERVATIVES**

*	Sample Description	Date / Time coll'd	Matrix	No. of Cntrs.	ANALYSIS AND CONTAINER TYPE PRESERVATIVES															
					Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON						
					VPH	EPH	VOC	PAH	Metals Cd/Cr/Pb											
	SB-120 (6-24")	7/21/1:15	SL	3				X	X											
	SB-119 (6-24")	7/21/1:30	SL	3			X	X	X											
	SB-118 (6-24")	7/21/1:45	SL	2				X	X											
	SB-113 (6-24")	7/21/2:15	SL	2				X	X											
	<del>SB-114 (6-24")</del>	<del>7/21/2:45</del>	<del>SL</del>	<del>6</del>						JES										
	SB-112 (6-24")	7/21/3:30	SL	3			X	X	X											
	/	/																		
	/	/																		
	/	/																		
	/	/																		
	/	/																		
	/	/																		
	/	/																		
	/	/																		
	/	/																		
	/	/																		

COMMENTS

Relinquished By: (Signature) <u>[Signature]</u>	Date / Time 7/22 11:45	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature)	Date / Time	Received By: (Signature)
Relinquished By: (Signature)	Date / Time	Received By: (Signature)	Relinquished By: (Signature)	Date / Time	Received By: (Signature)



600 Technology Way  
 Scarborough, ME 04074  
 Tel: (207) 874-2400  
 Fax: (207) 775-4029

# CHAIN of CUSTODY

PLEASE BEAR DOWN AND  
 PRINT LEGIBLY IN PEN

Client: St. Germain Collins Contact: Brian Bachmann Phone #: (207) 591-7000 Fax #: (207) 591-7309  
 Address: 846 Main St. City: Westbrook State: ME Zip Code: 04092

Purchase Order #: 3211.1 Proj. Name / No.: Prime Tuning, Barwick ME Katahdin Quote #

Bill (if different than above) Address

Sampler (Print / Sign): Brian Bachmann / [Signature] Copies To:

LAB USE ONLY WORK ORDER #: \_\_\_\_\_  
 KATAHDIN PROJECT NUMBER: SD4463

ANALYSIS AND CONTAINER TYPE PRESERVATIVES

REMARKS: \_\_\_\_\_

SHIPPING INFO:  FED EX  UPS  CLIENT

AIRBILL NO: \_\_\_\_\_

TEMP °C \_\_\_\_\_  TEMP BLANK  INTACT  NOT INTACT

* Sample Description	Date / Time col'd	Matrix	No. of Cntrs.	ANALYSIS AND CONTAINER TYPE PRESERVATIVES															
				VPA	VOCS	EPH	Metal, Cd, Cr, Pb	PAH'S											
TP-110 (3')	7/21/10/1410	Soil	4	X	X	X	X												
TP-109 (1-3)	↓ / 1546	↓	2				X	X											
TP-108 (0.5-20)	↓ / 1630	↓	2				X	X											
TP-108 (2.5)	↓ / 1635	↓	2				X	X											
SS-102 B	7/24/10/0815	Soil	4	X	X	X	X												
TP-107 (0.5-2)	7/24/10/0910	↓	2				X	X											
TP-107 (2.5)	7/22/10/0915	↓	4	X	X	X	X												
	/																		
	/																		
	/																		
	/																		
	/																		
	/																		
	/																		
	/																		
	/																		
	/																		
	/																		
	/																		

COMMENTS

Relinquished By: (Signature) <u>[Signature]</u>	Date / Time <u>7/24/10/0915</u>	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature)	Date / Time	Received By: (Signature)
Relinquished By: (Signature) <u>[Signature]</u>	Date / Time <u>7/22/11/15</u>	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature)	Date / Time	Received By: (Signature)



600 Technology Way  
 Scarborough, ME 04074  
 Tel: (207) 874-2400  
 Fax: (207) 775-4029

# CHAIN of CUSTODY

PLEASE BEAR DOWN AND  
 PRINT LEGIBLY IN PEN

Client: St. Germain/Collins Contact: Brian Bachman Phone #: (207) 941 7000 Fax #: (207) 591 7329  
 Address: 846 Main St City: Westbrook State: ME Zip Code: 04092  
 Purchase Order #: 3211.1 Proj. Name / No.: Princ Tanning Katahdin Quote #  
 Bill (if different than above) Address

Sampler (Print / Sign) Sean Firth Sean Firth Hank Andetsele Copies To:

LAB USE ONLY WORK ORDER #: SD4463  
 KATAHDIN PROJECT NUMBER

ANALYSIS AND CONTAINER TYPE PRESERVATIVES

REMARKS:  
 SHIPPING INFO:  FED EX  UPS  CLIENT  
 AIRBILL NO:  
 TEMP °C  TEMP BLANK  INTACT  NOT INTACT

Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON
<u>ED, Cr, Pb</u>	<u>CPH</u>	<u>CPH</u>	<u>VOC</u>							

* Sample Description	Date / Time coll'd	Matrix	No. of Cntrs.	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON	Filt. OY ON
<u>MW-BK9</u>	<u>7-21/5:00p</u>	<u>W</u>	<u>8</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-101</u>	<u>7-21/10:30A</u>	<u>W</u>	<u>7</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-102</u>	<u>7-21/11:11A</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-104</u>	<u>7-21/10:55A</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-105</u>	<u>7-21/9:55A</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-108</u>	<u>7-21/12:00</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-111</u>	<u>7-21/2:05</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-111A</u>	<u>7-21/2:10</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-112</u>	<u>7-21/16:05</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-114</u>	<u>7-21/1520</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
<u>MW-118</u>	<u>7-21/1910</u>	<u>W</u>	<u>9</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>						
/	/												
/	/												
/	/												
/	/												
/	/												

COMMENTS

Relinquished By: (Signature) <u>[Signature]</u>	Date / Time <u>7/22/11/4:5</u>	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature)	Date / Time	Received By: (Signature)
Relinquished By: (Signature)	Date / Time	Received By: (Signature)	Relinquished By: (Signature)	Date / Time	Received By: (Signature)

**Shelly Brown**

---

**From:** Jessica Szafranski [JessicaS@stgermaincollins.com]  
**Sent:** Wednesday, August 04, 2010 7:54 AM  
**To:** Shelly Brown  
**Subject:** Prime Tanning COC  
**Attachments:** Prime Tanning COC.pdf

Hi Shelly,

It appears the COC for 7/21/10 soil samples has two SB-118 (6-24"). One PAH and metals sample was collected at 8:45 the other PAH and metals sample was collected at 1:45. We have realized this is an error. Can we change the SB-118 (6-24") sample collected at 1:45 to SB-121 (6-24")? I have attached the COC with the correction on the second page. Please let me know if you have any questions.

Thank you,  
Jess

---

**Jessica E. Szafranski | Geologist**  
St. Germain Collins | 846 Main St., Suite 3, Westbrook, ME 04092 | [www.stgermaincollins.com](http://www.stgermaincollins.com)  
207.591.7000 ext. 23 office | 207.615.5131 cell



600 Technology Way  
 Scarborough, ME 04074  
 Tel: (207) 874-2400  
 Fax: (207) 775-4029

# CHAIN of CUSTODY

PLEASE BEAR DOWN AND  
 PRINT LEGIBLY IN PEN

Page \_\_\_ of \_\_\_

Client: St. Germain Collins Contact: Brian Bachmann (791) 5200 Phone #: ( ) Fax #: ( )

Address: 846 Main Street City: Westbrook State: ME Zip Code:

Case Order #: 52111 Proj. Name / No.: Project Planning Katahdin Quote #:

If different than above) Address:

Operator (Print / Sign): Tessig Szekanski / BS Copies To:

**WORK ORDER #**  
**KATAHDIN PROJECT NUMBER**

**ANALYSIS AND CONTAINER TYPE PRESERVATION**

MARKS:

Shipping Info:  FED EX  UPS  CLIENT

Bill No:

Temp:  TEMP BLANK  INTACT  NOT INTACT

FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE	FILE
OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON

Sample Description	Date / Time coll'd	Matrix	No. of Cntrs.	UPH	EVA	VOC	PAH	Metal	Ca, Cr, Pb										
SB-120 (6-24")	7/21/15	SL	3				X	X	X										
RSB-119 (6-24")	7/21/15	SL	3			X	X	X	X										
SB-121 (6-24")	7/21/15	SL	2				X	X	X										SB-121
SR-113 (6-24")	7/21/15	SL	2				X	X	X										
GW-122 (6-24")	7/21/15	SL	6						JES										
SB-112 (6-24")	7/21/15	SL	3			X	X	X											
/	/																		
/	/																		
/	/																		
/	/																		
/	/																		
/	/																		
/	/																		
/	/																		
/	/																		
/	/																		
/	/																		
/	/																		

COMMENTS:

Relinquished By: (Signature) <u>[Signature]</u>	Date / Time <u>7/22/15</u>	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature) <u></u>	Date / Time <u></u>	Received By: (Signature) <u></u>
Relinquished By: (Signature) <u></u>	Date / Time <u></u>	Received By: (Signature) <u></u>	Relinquished By: (Signature) <u></u>	Date / Time <u></u>	Received By: (Signature) <u></u>

Aug. 04, 2010

09:14 AM

**Login Number: SD4463**

Quote/Incoming:

Account: STGERM001

NoWeb

St. Germain & Associates

**Login Information**

ANALYSIS INSTRUCTIONS : Rpt all dilutions for EPH/VPH, all VOA's are med level MEOH preserved, merge results for EDD

CHECK NO. :

CLIENT PO# :

COOLER TEMPERATURE : 2.3

DELIVERY SERVICES : Client

EDD FORMAT : KAS064-XLS

PM : SMB

PROJECT NAME : Prime Tanning Site

QC LEVEL : II

REGULATORY LIST :

REPORT INSTRUCTIONS : Rpt on CD, include PDF and EDD, include 2 CD's, no HC, Rpt all dilutions for EPH/VPH, Merge Results for EDD

SDG ID :

SDG STATUS :

Project:

**Primary Report Address:**

Brian Bachmann  
St. Germain Collins  
846 Main Street #3

Westbrook, ME 04098

**Primary Invoice Address:**

brianb@stgermain.com  
Accounts Payable  
St. Germain Collins  
846 Main Street #3

Westbrook, ME 04098

**Report CC Addresses:**

**Invoice CC Addresses:**

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR	Due Date	Mailed
SD4463-1	SB-101 (6-24")	20-JUL-10 09:39	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-2	SB-102 (6-24")	20-JUL-10 10:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-3	SB-103 (6-24")	20-JUL-10 11:13	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-4	SB-105(6-24")	20-JUL-10 12:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			



**Login Number: SD4463**

Quote/Incoming:

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4463-5	SB-106 (6-24")	20-JUL-10 12:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-6	SB-110 (6-24")	20-JUL-10 13:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-7	SB-104 (6-24")	20-JUL-10 14:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-8	SB-107 (6-24")	20-JUL-10 15:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-9	SB-109 (24-48")	20-JUL-10 15:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-10	SB-108 (48-72")	20-JUL-10 16:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	03-AUG-10	4oz Glass			
Solid	S MA-VPH	17-AUG-10	40 mL Vial+MEOH			
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	03-AUG-10	40 mL Vial+DI+MEOH			
Solid	S TS	19-AUG-10	4oz Glass			

**Login Number: SD4463**

Quote/Incoming:

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4463-11	SB-118 (6-24")	20-JUL-10 08:45	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-12	SB-111 (6-24")	20-JUL-10 09:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-13	SB-114 (6-24")	20-JUL-10 11:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-14	SB-117 (6-24")	20-JUL-10 11:45	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-15	SB-115 (6-24")	20-JUL-10 12:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4463-16	SB-116 (6-24")	20-JUL-10 12:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S SW8270PAH	03-AUG-10	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			

**Login Number: SD4463**

Quote/Incoming:

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4463-17	SB-120 (6-24")	21-JUL-10 13:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8270PAH	04-AUG-10	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4463-18	SB-119 (6-24")	21-JUL-10 13:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	04-AUG-10	40 mL Vial+DI+MEOH			
Solid	S SW8270PAH	04-AUG-10	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4463-19	SB-121 (6-24")	21-JUL-10 13:45	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8270PAH	04-AUG-10	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4463-20	SB-113 (6-24")	21-JUL-10 14:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8270PAH	04-AUG-10	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4463-21	SB-112 (6-24")	21-JUL-10 15:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	04-AUG-10	40 mL Vial+DI+MEOH			
Solid	S SW8270PAH	04-AUG-10	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4463-22	TP-110 (3')	21-JUL-10 14:10	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	04-AUG-10	4oz Glass			
Solid	S MA-VPH	18-AUG-10	40 mL Vial+MEOH			
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	04-AUG-10	40 mL Vial+DI+MEOH			
Solid	S TS	20-AUG-10	4oz Glass			

**Login Number: SD4463**

Quote/Incoming:

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4463-23	TP-109 (1-3')	21-JUL-10 15:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8270PAH	04-AUG-10	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4463-24	TP-108 (0.5-2.0)	21-JUL-10 16:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8270PAH	04-AUG-10	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4463-25	TP-108 (2.5)	21-JUL-10 16:35	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S SW8270PAH	04-AUG-10	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4463-26	SS-102B	22-JUL-10 08:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	05-AUG-10	4oz Glass			
Solid	S MA-VPH	19-AUG-10	40 mL Vial+MEOH			
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	05-AUG-10	40 mL Vial+DI+MEOH			
Solid	S TS	21-AUG-10	4oz Glass			
SD4463-27	TP-107 (0.5-2)	22-JUL-10 09:10	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8270PAH	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4463-28	TP-107 (2.5)	22-JUL-10 09:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	05-AUG-10	4oz Glass			
Solid	S MA-VPH	19-AUG-10	40 mL Vial+MEOH			
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	05-AUG-10	40 mL Vial+DI+MEOH			
Solid	S TS	21-AUG-10	4oz Glass			

**Login Number: SD4463**

Quote/Incoming:

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	PR	Verbal Date	Due Date	Mailed
SD4463-29	MW-BKG	21-JUL-10 17:00	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-30	MW-101	21-JUL-10 10:30	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass			Limited volume for EPH- 1 amber / Limited volume for VOA- 2 vials	
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-31	MW-102	21-JUL-10 11:11	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-32	MW-104	21-JUL-10 10:55	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-33	MW-105	21-JUL-10 09:55	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-34	MW-108	21-JUL-10 12:00	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				

**Login Number: SD4463**

Quote/Incoming:

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	PR	Verbal Date	Due Date	Mailed
SD4463-35	MW-111	21-JUL-10 14:05	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-36	MW-111A	21-JUL-10 14:10	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-37	MW-112	21-JUL-10 16:25	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-38	MW-114	21-JUL-10 15:20	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-39	MW-118	21-JUL-10 19:10	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S MA-EPH	04-AUG-10	1L N-Amber Glass				
Aqueous	S MA-VPH	04-AUG-10	40mL Vial+HCl				
Aqueous	S SW3010-PREP	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CADMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-CHROMIUM	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW6010-LEAD	17-JAN-11	250mL Plastic+HNO3				
Aqueous	S SW8260FULL5ML	04-AUG-10	40mL Vial+HCl				
SD4463-40	TRIP BLANK	19-JUL-10 13:30	23-JUL-10			05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>	
Aqueous	S SW8260FULL5ML	02-AUG-10	40mL Vial+HCl				

Total Samples: 40

Total Analyses: 256

August 10, 2010

Mr. Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

RE: Katahdin Lab Number: SD4468  
Project ID: Prime Tanning Site  
Project Manager: Ms. Shelly Brown  
Sample Receipt Date(s): July 23, 2010

Dear Mr. Bachmann:

Please find enclosed the following information:

- \* Report of Analysis (Analytical and/or Field)
- \* Quality Control Data Summary
- \* Chain of Custody (COC)
- \* Login Report

A copy of the Chain of Custody is included in the paginated report. The original COC is attached as an addendum to this report.

Should you have any questions or comments concerning this Report of Analysis, please do not hesitate to contact the project manager listed above. The results contained in this report relate only to the submitted samples. This cover letter is an integral part of the ROA.

We certify that the test results provided in this report meet all the requirements of the NELAC standards unless otherwise noted in an attached technical narrative or in the Report of Analysis.

We appreciate your continued use of our laboratory and look forward to working with you in the future. The following signature indicates technical review and acceptance of the data.

Please go to <http://www.katahdinlab.com/cert.html> for copies of Katahdin Analytical Services Inc. current certificates and analyte lists.

Sincerely,  
KATAHDIN ANALYTICAL SERVICES

  
\_\_\_\_\_  
Authorized Signature

08/10/2010  
\_\_\_\_\_  
Date

## TECHNICAL NARRATIVE

### Organics Analysis

The samples of work order SD4468 were analyzed in accordance with "Test Methods for Evaluating Solid Wastes: Physical/Chemical Methods." SW-846, 2nd edition, 1982 (revised 1984), 3rd edition, 1986, and Updates I, II, IIA, III, IIIA, and IIIB 1996, 1998 & 2004, Office of Solid Waste and Emergency Response, U.S. EPA Method for the Determination of Extractable Petroleum Hydrocarbons (EPH) MADEP, May 2004, Revision 1.1 and/or for the specific methods listed below or on the Report of Analysis.

### 8082 Analysis

Sample SD4468-5 had a high recovery for the extraction surrogate DCB, which was outside of the laboratory established acceptance limits. Since the recovery for TCX was within the acceptance limits, the sample was not reextracted.

Sample SD4468-10DL had low recoveries for both surrogates, TCX and DCB, which were outside the laboratory established acceptance limits. Based on the sample chromatogram, the low recoveries are likely due to matrix interference.

Sample SD4468-10DL was diluted due to matrix interference, sample viscosity or other matrix-related problem. Consequently, the sample PQL was elevated by a factor of 2.

Sample SD4468-11 had a low recovery for the extraction surrogate TCX, which was outside of the laboratory established acceptance limits. Since the recovery for DCB was within the acceptance limits, the sample was not reextracted.

### MA-EPH Analysis

The laboratory control sample duplicate (LCSD) WG80126-3 had low recoveries for the individual target analytes naphthalene and 2-methylnaphthalene which were below the method acceptance limit of 40-140%. Since the recoveries were acceptable in the laboratory control sample (LCS) WG80126-2 the associated sample were not reextracted. The LCS/LCSD also had %RPD's for the target analytes naphthalene, 2-methylnaphthalene, acenaphthylene, and benzo(g,h,i) perylene which were outside of the method acceptance limits of 25%.

### 8270C Analysis

All soil samples and associated QC were subjected to the GPC sample clean-up process.

Sample SD4468-8DL had a high recovery for the surrogate 2-fluorobiphenyl, which was outside the laboratory established acceptance limits. Since the surrogate recoveries for the undiluted analysis of this sample were acceptable, no further action was taken.

There were no other protocol deviations or observations that were noted by the organics laboratory staff.



## KATAHDIN ANALYTICAL SERVICES – INORGANIC DATA QUALIFIERS

### (Refer to BOD Qualifiers Page for BOD footnotes)

The sampled date indicated on the attached Report(s) of Analysis (ROA) is the date for which a grab sample was collected or the date for which a composite sample was completed. Beginning and start times for composite samples can be found on the Chain-of-Custody.

- U Indicates the compound was analyzed for but not detected above the specified level. This level may be the Limit of Quantitation (LOQ)(previously called Practical Quantitation Level (PQL)), the Limit of Detection (LOD) or Method Detection Limit (MDL) as required by the client.
- E Estimated value. This flag identifies compounds whose concentrations exceed the upper level of the calibration range of the instrument for that specific analysis.
- J Estimated value. The analyte was detected in the sample at a concentration less than the laboratory Limit of Quantitation (LOQ)(previously called Practical Quantitation Limit (PQL)), but above the Method Detection Limit (MDL).
- I-7 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.
- A-4 Please refer to cover letter or narrative for further information.
- MCL Maximum Contaminant Level
- NL No limit
- NFL No Free Liquid Present
- FLP Free Liquid Present
- NOD No Odor Detected
- TON Threshold Odor Number
- H1 Please note that the regulatory holding time for pH is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. pH for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H2 Please note that the regulatory holding time for DO is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. DO for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H3 Please note that the regulatory holding time for sulfite is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. Sulfite for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.
- H4 Please note that the regulatory holding time for residual chlorine is "analyze immediately". Ideally, this analysis must be performed in the field at the time of sample collection. Residual chlorine for this sample was not performed at the time of sample collection. The analysis was performed as soon as possible after receipt by the laboratory.

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 13:31  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 77.4

Lab ID: SD4468-1  
 Client ID: TP-104  
 SDG: SD4468  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	430	1.0	330	430
2-Methylnaphthalene	U	430	1.0	330	430
Acenaphthylene	U	430	1.0	330	430
Acenaphthene	U	430	1.0	330	430
Fluorene	U	430	1.0	330	430
Phenanthrene	U	430	1.0	330	430
Anthracene	U	430	1.0	330	430
Fluoranthene	U	430	1.0	330	430
Pyrene	U	430	1.0	330	430
Benzo(a)anthracene	U	430	1.0	330	430
Chrysene	U	430	1.0	330	430
Benzo(b)fluoranthene		480	1.0	330	430
Benzo(k)fluoranthene	U	430	1.0	330	430
Benzo(a)pyrene	U	430	1.0	330	430
Indeno(1,2,3-cd)pyrene		660	1.0	330	430
Dibenzo(a,h)anthracene	U	430	1.0	330	430
Benzo(g,h,i)perylene		620	1.0	330	430
Nitrobenzene-D5		53%			
2-Fluorobiphenyl		54%			
Terphenyl-D14		101%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4468-001  
 Report Date: 8/5/2010  
 PO No.: 3211.1  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-104	SL	77.4	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.16	mg/Kgdrywt	1.16	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	1
CHROMIUM	17.0	mg/Kgdrywt	1.74	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	1200.	mg/Kgdrywt	0.6	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-1  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-104

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	77. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date: 07/27/10  
 Analysis Date: 02-AUG-2010 21:44  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 85.0

Lab ID: SD4468-2  
 Client ID: SS-110  
 SDG: SD4468  
 Extracted by: AC  
 Extraction Method: SW846 3550  
 Analyst: RCT  
 Analysis Method: SW846 8082  
 Lab Prep Batch: WG80189  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	19	1.0	17	19
Aroclor-1221	U	19	1.0	17	19
Aroclor-1232	U	19	1.0	17	19
Aroclor-1242	U	19	1.0	17	19
Aroclor-1248	U	19	1.0	17	19
Aroclor-1254	U	19	1.0	17	19
Aroclor-1260	U	19	1.0	17	19
Tetrachloro-m-xylene		98%			
Decachlorobiphenyl		115%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-2  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

**Sample Description**

SS-110

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	85. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/22/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 03-AUG-2010 01:19  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 73.7

Lab ID: SD4468-3DL  
Client ID: TP-106 (2.5)  
SDG: SD4468  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	910	1.0	10	910
Chloromethane	U	910	1.0	10	910
Vinyl chloride	U	910	1.0	10	910
Bromomethane	U	910	1.0	10	910
Chloroethane	U	910	1.0	10	910
Trichlorofluoromethane	U	910	1.0	10	910
1,1-Dichloroethene	U	460	1.0	5	460
Methylene Chloride	U	2300	1.0	25	2300
trans-1,2-Dichloroethene	U	460	1.0	5	460
1,1-Dichloroethane	U	460	1.0	5	460
cis-1,2-Dichloroethene	U	460	1.0	5	460
1,2-Dichloroethylene (total)	U	910	1.0	10	910
2,2-Dichloropropane	U	460	1.0	5	460
Chloroform	U	460	1.0	5	460
Bromochloromethane	U	460	1.0	5	460
1,1,1-Trichloroethane	U	460	1.0	5	460
1,2-Dichloroethane	U	460	1.0	5	460
1,1-Dichloropropene	U	460	1.0	5	460
Carbon Tetrachloride	U	460	1.0	5	460
Benzene	U	460	1.0	5	460
1,2-Dichloropropane	U	460	1.0	5	460
Trichloroethene	U	460	1.0	5	460
Dibromomethane	U	460	1.0	5	460
Bromodichloromethane	U	460	1.0	5	460
cis-1,3-dichloropropene	U	460	1.0	5	460
Toluene	U	460	1.0	5	460
trans-1,3-Dichloropropene	U	460	1.0	5	460
1,1,2-Trichloroethane	U	460	1.0	5	460
1,3-Dichloropropane	U	460	1.0	5	460
Dibromochloromethane	U	460	1.0	5	460
Tetrachloroethene	U	460	1.0	5	460
1,2-Dibromoethane	U	460	1.0	5	460
Chlorobenzene	U	460	1.0	5	460
1,1,1,2-Tetrachloroethane	U	460	1.0	5	460
Ethylbenzene	U	460	1.0	5	460
Bromoform	U	460	1.0	5	460
Styrene	U	460	1.0	5	460
1,1,2,2-Tetrachloroethane	U	460	1.0	5	460
1,2,3-Trichloropropane	U	460	1.0	5	460
Isopropylbenzene	U	460	1.0	5	460
Bromobenzene	U	460	1.0	5	460
2-Chlorotoluene	U	460	1.0	5	460
N-Propylbenzene	U	460	1.0	5	460

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 03-AUG-2010 01:19  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 73.7

Lab ID: SD4468-3DL  
 Client ID: TP-106 (2.5)  
 SDG: SD4468  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	460	1.0	5	460
1,3,5-Trimethylbenzene	U	460	1.0	5	460
tert-Butylbenzene	U	460	1.0	5	460
1,2,4-Trichlorobenzene	U	460	1.0	5	460
sec-Butylbenzene	U	460	1.0	5	460
1,3-Dichlorobenzene	U	460	1.0	5	460
P-Isopropyltoluene	U	460	1.0	5	460
1,4-Dichlorobenzene	U	460	1.0	5	460
1,2-Dichlorobenzene	U	460	1.0	5	460
N-Butylbenzene	U	460	1.0	5	460
1,2-Dibromo-3-Chloropropane	U	460	1.0	5	460
1,2,4-Trimethylbenzene	U	460	1.0	5	460
Naphthalene	U	460	1.0	5	460
Hexachlorobutadiene	U	460	1.0	5	460
1,2,3-Trichlorobenzene	U	460	1.0	5	460
Methyl tert-butyl ether	U	460	1.0	5	460
Acetone	U	2300	1.0	25	2300
2-Butanone	U	2300	1.0	25	2300
4-methyl-2-pentanone	U	2300	1.0	25	2300
2-Hexanone	U	2300	1.0	25	2300
m+p-Xylenes	U	910	1.0	10	910
o-Xylene	U	460	1.0	5	460
Xylenes (total)	U	1400	1.0	15	1400
1,3,5-Trichlorobenzene	U	460	1.0	5	460
Vinyl Acetate	U	460	1.0	5	460
Carbon Disulfide	U	460	1.0	5	460
Diethyl Ether	U	460	1.0	5	460
Tetrahydrofuran	U	4600	1.0	50	4600
Dibromofluoromethane		107%			
1,2-Dichloroethane-D4		115%			
Toluene-D8		103%			
P-Bromofluorobenzene		99%			



## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4468
<b>Client Sample ID:</b> TP-106 (2.5)	<b>Date Collected:</b> 22-JUL-10
<b>KAS Sample ID:</b> SD4468-3	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 06-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 74.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	45	45	mg/Kgdrywt	1	07-AUG-10	U
Unadjusted C9-C12 Aliphatics	45	45	mg/Kgdrywt	1	07-AUG-10	U
C5-C8 Aliphatics	45	45	mg/Kgdrywt	1	07-AUG-10	U
C9-C12 Aliphatics	45	45	mg/Kgdrywt	1	07-AUG-10	U
C9-C10 Aromatics	45	45	mg/Kgdrywt	1	07-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
Ethylbenzene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
Methyl tert-butylether	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
Naphthalene	3.7	2.2	mg/Kgdrywt	1	07-AUG-10	U
Toluene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
m+p-Xylene	4.5	4.5	mg/Kgdrywt	1	07-AUG-10	U
o-Xylene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	95	70-130	07-AUG-10	U
2,5-Dibromotoluene (PID)	113	70-130	07-AUG-10	U

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4468
<b>Client Sample ID:</b> TP-106 (2.5)	<b>Date Collected:</b> 22-JUL-10
<b>KAS Sample ID:</b> SD4468-3	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 04-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 74.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	38	24	mg/Kgdrywt	1	30-JUL-10	
C9-C18 Aliphatics	24	24	mg/Kgdrywt	1	30-JUL-10	U
C19-C36 Aliphatics	24	24	mg/Kgdrywt	1	30-JUL-10	U
C11-C22 Aromatics	38.	24	mg/Kgdrywt	1	30-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
2-Methylnaphthalene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Phenanthrene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthylene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Anthracene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)anthracene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)pyrene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Benzo(b)fluoranthene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Benzo(g,h,i)perylene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Benzo(k)fluoranthene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Chrysene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Dibenzo(a,h)anthracene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Fluoranthene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Fluorene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Indeno(1,2,3-cd)pyrene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U
Pyrene	0.24	.24	mg/Kgdrywt	1	30-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	78	40-140	30-JUL-10	
1-Chlorooctadecane	74	40-140	30-JUL-10	
o-Terphenyl	91	40-140	30-JUL-10	
2-Fluorobiphenyl	90	40-140	30-JUL-10	
2-Bromonaphthalene	62	40-140	30-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-003  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-106 (2.5)	SL	73.7	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.18	mg/Kgdrywt	1.18	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	1
CHROMIUM	13.4	mg/Kgdrywt	1.77	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	12.7	mg/Kgdrywt	0.6	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-3  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-106 (2.5)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	74. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/22/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 03-AUG-2010 01:54  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 87.2

Lab ID: SD4468-4DL  
Client ID: TP-101 (1.0)  
SDG: SD4468  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	630	1.0	10	630
Chloromethane	U	630	1.0	10	630
Vinyl chloride	U	630	1.0	10	630
Bromomethane	U	630	1.0	10	630
Chloroethane	U	630	1.0	10	630
Trichlorofluoromethane	U	630	1.0	10	630
1,1-Dichloroethene	U	320	1.0	5	320
Methylene Chloride	U	1600	1.0	25	1600
trans-1,2-Dichloroethene	U	320	1.0	5	320
1,1-Dichloroethane	U	320	1.0	5	320
cis-1,2-Dichloroethene	U	320	1.0	5	320
1,2-Dichloroethylene (total)	U	630	1.0	10	630
2,2-Dichloropropane	U	320	1.0	5	320
Chloroform	U	320	1.0	5	320
Bromochloromethane	U	320	1.0	5	320
1,1,1-Trichloroethane	U	320	1.0	5	320
1,2-Dichloroethane	U	320	1.0	5	320
1,1-Dichloropropene	U	320	1.0	5	320
Carbon Tetrachloride	U	320	1.0	5	320
Benzene	U	320	1.0	5	320
1,2-Dichloropropane	U	320	1.0	5	320
Trichloroethene	U	320	1.0	5	320
Dibromomethane	U	320	1.0	5	320
Bromodichloromethane	U	320	1.0	5	320
cis-1,3-dichloropropene	U	320	1.0	5	320
Toluene	U	320	1.0	5	320
trans-1,3-Dichloropropene	U	320	1.0	5	320
1,1,2-Trichloroethane	U	320	1.0	5	320
1,3-Dichloropropane	U	320	1.0	5	320
Dibromochloromethane	U	320	1.0	5	320
Tetrachloroethene	U	320	1.0	5	320
1,2-Dibromoethane	U	320	1.0	5	320
Chlorobenzene	U	320	1.0	5	320
1,1,1,2-Tetrachloroethane	U	320	1.0	5	320
Ethylbenzene	U	320	1.0	5	320
Bromoform	U	320	1.0	5	320
Styrene	U	320	1.0	5	320
1,1,2,2-Tetrachloroethane	U	320	1.0	5	320
1,2,3-Trichloropropane	U	320	1.0	5	320
Isopropylbenzene	U	320	1.0	5	320
Bromobenzene	U	320	1.0	5	320
2-Chlorotoluene	U	320	1.0	5	320
N-Propylbenzene	U	320	1.0	5	320

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/22/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 03-AUG-2010 01:54  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 87.2

Lab ID: SD4468-4DL  
Client ID: TP-101 (1.0)  
SDG: SD4468  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	320	1.0	5	320
1,3,5-Trimethylbenzene	U	320	1.0	5	320
tert-Butylbenzene	U	320	1.0	5	320
1,2,4-Trichlorobenzene	U	320	1.0	5	320
sec-Butylbenzene	U	320	1.0	5	320
1,3-Dichlorobenzene	U	320	1.0	5	320
P-Isopropyltoluene	U	320	1.0	5	320
1,4-Dichlorobenzene	U	320	1.0	5	320
1,2-Dichlorobenzene	U	320	1.0	5	320
N-Butylbenzene	U	320	1.0	5	320
1,2-Dibromo-3-Chloropropane	U	320	1.0	5	320
1,2,4-Trimethylbenzene	U	320	1.0	5	320
Naphthalene		620	1.0	5	320
Hexachlorobutadiene	U	320	1.0	5	320
1,2,3-Trichlorobenzene	U	320	1.0	5	320
Methyl tert-butyl ether	U	320	1.0	5	320
Acetone	U	1600	1.0	25	1600
2-Butanone	U	1600	1.0	25	1600
4-methyl-2-pentanone	U	1600	1.0	25	1600
2-Hexanone	U	1600	1.0	25	1600
m+p-Xylenes	U	630	1.0	10	630
o-Xylene	U	320	1.0	5	320
Xylenes (total)	U	950	1.0	15	950
1,3,5-Trichlorobenzene	U	320	1.0	5	320
Vinyl Acetate	U	320	1.0	5	320
Carbon Disulfide	U	320	1.0	5	320
Diethyl Ether	U	320	1.0	5	320
Tetrahydrofuran	U	3200	1.0	50	3200
Dibromofluoromethane		107%			
1,2-Dichloroethane-D4		118%			
Toluene-D8		104%			
P-Bromofluorobenzene		104%			

## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4468
<b>Client Sample ID:</b> TP-101 (1.0)	<b>Date Collected:</b> 22-JUL-10
<b>KAS Sample ID:</b> SD4468-4	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 06-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 87.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	34	34	mg/Kgdrywt	1	07-AUG-10	U
Unadjusted C9-C12 Aliphatics	34	34	mg/Kgdrywt	1	07-AUG-10	U
C5-C8 Aliphatics	34	34	mg/Kgdrywt	1	07-AUG-10	U
C9-C12 Aliphatics	34	34	mg/Kgdrywt	1	07-AUG-10	U
C9-C10 Aromatics	34	34	mg/Kgdrywt	1	07-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Benzene	1.7	1.7	mg/Kgdrywt	1	07-AUG-10	U
Ethylbenzene	1.7	1.7	mg/Kgdrywt	1	07-AUG-10	U
Methyl tert-butylether	1.7	1.7	mg/Kgdrywt	1	07-AUG-10	U
Naphthalene	1.7	1.7	mg/Kgdrywt	1	07-AUG-10	U
Toluene	1.7	1.7	mg/Kgdrywt	1	07-AUG-10	U
m+p-Xylene	3.4	3.4	mg/Kgdrywt	1	07-AUG-10	U
o-Xylene	1.7	1.7	mg/Kgdrywt	1	07-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	94	70-130	07-AUG-10	
2,5-Dibromotoluene (PID)	107	70-130	07-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4468
<b>Client Sample ID:</b> TP-101 (1.0)	<b>Date Collected:</b> 22-JUL-10
<b>KAS Sample ID:</b> SD4468-4	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 87.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	130	21	mg/Kgdrywt	1	30-JUL-10	
C9-C18 Aliphatics	21	21	mg/Kgdrywt	1	30-JUL-10	U
C19-C36 Aliphatics	220	21	mg/Kgdrywt	1	30-JUL-10	
C11-C22 Aromatics	120	21	mg/Kgdrywt	1	30-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
2-Methylnaphthalene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Phenanthrene	1.7	.21	mg/Kgdrywt	1	30-JUL-10	
Acenaphthylene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Anthracene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)anthracene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)pyrene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Benzo(b)fluoranthene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Benzo(g,h,i)perylene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Benzo(k)fluoranthene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Chrysene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Dibenzo(a,h)anthracene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Fluoranthene	1.8	.21	mg/Kgdrywt	1	30-JUL-10	
Fluorene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Indeno(1,2,3-cd)pyrene	.21	.21	mg/Kgdrywt	1	30-JUL-10	U
Pyrene	1.7	.21	mg/Kgdrywt	1	30-JUL-10	

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	91	40-140	30-JUL-10	
1-Chlorooctadecane	87	40-140	30-JUL-10	
o-Terphenyl	95	40-140	30-JUL-10	
2-Fluorobiphenyl	82	40-140	30-JUL-10	
2-Bromonaphthalene	50	40-140	30-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-004  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-101 (1.0)	SL	87.2	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	927.	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	68.0	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-4  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-101 (1.0)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	87. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

KATAHDIN ANALYTICAL SERVICES  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/22/10  
Received Date: 07/23/10  
Extraction Date: 07/27/10  
Analysis Date: 02-AUG-2010 22:01  
Report Date: 08/04/2010  
Matrix: SOIL  
% Solids: 93.7

Lab ID: SD4468-5  
Client ID: SS-109  
SDG: SD4468  
Extracted by: AC  
Extraction Method: SW846 3550  
Analyst: RCT  
Analysis Method: SW846 8082  
Lab Prep Batch: WG80189  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	18	1.0	17	18
Aroclor-1221	U	18	1.0	17	18
Aroclor-1232	U	18	1.0	17	18
Aroclor-1242	U	18	1.0	17	18
Aroclor-1248	U	18	1.0	17	18
Aroclor-1254	U	18	1.0	17	18
Aroclor-1260	U	18	1.0	17	18
Tetrachloro-m-xylene		78%			
Decachlorobiphenyl		*168%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-5  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

SS-109

Matrix

SL

Date Sampled

22-JUL-10

Date Received

23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	94. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 03-AUG-2010 02:29  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 84.9

Lab ID: SD4468-6DL  
 Client ID: TP-102 (3)  
 SDG: SD4468  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	640	1.0	10	640
Chloromethane	U	640	1.0	10	640
Vinyl chloride	U	640	1.0	10	640
Bromomethane	U	640	1.0	10	640
Chloroethane	U	640	1.0	10	640
Trichlorofluoromethane	U	640	1.0	10	640
1,1-Dichloroethene	U	320	1.0	5	320
Methylene Chloride	U	1600	1.0	25	1600
trans-1,2-Dichloroethene	U	320	1.0	5	320
1,1-Dichloroethane	U	320	1.0	5	320
cis-1,2-Dichloroethene	U	320	1.0	5	320
1,2-Dichloroethylene (total)	U	640	1.0	10	640
2,2-Dichloropropane	U	320	1.0	5	320
Chloroform	U	320	1.0	5	320
Bromochloromethane	U	320	1.0	5	320
1,1,1-Trichloroethane	U	320	1.0	5	320
1,2-Dichloroethane	U	320	1.0	5	320
1,1-Dichloropropene	U	320	1.0	5	320
Carbon Tetrachloride	U	320	1.0	5	320
Benzene	U	320	1.0	5	320
1,2-Dichloropropane	U	320	1.0	5	320
Trichloroethene	U	320	1.0	5	320
Dibromomethane	U	320	1.0	5	320
Bromodichloromethane	U	320	1.0	5	320
cis-1,3-dichloropropene	U	320	1.0	5	320
Toluene	U	320	1.0	5	320
trans-1,3-Dichloropropene	U	320	1.0	5	320
1,1,2-Trichloroethane	U	320	1.0	5	320
1,3-Dichloropropane	U	320	1.0	5	320
Dibromochloromethane	U	320	1.0	5	320
Tetrachloroethene	U	320	1.0	5	320
1,2-Dibromoethane	U	320	1.0	5	320
Chlorobenzene	U	320	1.0	5	320
1,1,1,2-Tetrachloroethane	U	320	1.0	5	320
Ethylbenzene	U	320	1.0	5	320
Bromoform	U	320	1.0	5	320
Styrene	U	320	1.0	5	320
1,1,2,2-Tetrachloroethane	U	320	1.0	5	320
1,2,3-Trichloropropane	U	320	1.0	5	320
Isopropylbenzene	U	320	1.0	5	320
Bromobenzene	U	320	1.0	5	320
2-Chlorotoluene	U	320	1.0	5	320
N-Propylbenzene	U	320	1.0	5	320

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/22/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 03-AUG-2010 02:29  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 84.9

Lab ID: SD4468-6DL  
Client ID: TP-102 (3)  
SDG: SD4468  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	320	1.0	5	320
1,3,5-Trimethylbenzene	U	320	1.0	5	320
tert-Butylbenzene	U	320	1.0	5	320
1,2,4-Trichlorobenzene	U	320	1.0	5	320
sec-Butylbenzene	U	320	1.0	5	320
1,3-Dichlorobenzene	U	320	1.0	5	320
P-Isopropyltoluene	U	320	1.0	5	320
1,4-Dichlorobenzene	U	320	1.0	5	320
1,2-Dichlorobenzene	U	320	1.0	5	320
N-Butylbenzene	U	320	1.0	5	320
1,2-Dibromo-3-Chloropropane	U	320	1.0	5	320
1,2,4-Trimethylbenzene	U	320	1.0	5	320
Naphthalene	U	320	1.0	5	320
Hexachlorobutadiene	U	320	1.0	5	320
1,2,3-Trichlorobenzene	U	320	1.0	5	320
Methyl tert-butyl ether	U	320	1.0	5	320
Acetone	U	1600	1.0	25	1600
2-Butanone	U	1600	1.0	25	1600
4-methyl-2-pentanone	U	1600	1.0	25	1600
2-Hexanone	U	1600	1.0	25	1600
m+p-Xylenes	U	640	1.0	10	640
o-Xylene	U	320	1.0	5	320
Xylenes (total)	U	960	1.0	15	960
1,3,5-Trichlorobenzene	U	320	1.0	5	320
Vinyl Acetate	U	320	1.0	5	320
Carbon Disulfide	U	320	1.0	5	320
Diethyl Ether	U	320	1.0	5	320
Tetrahydrofuran	U	3200	1.0	50	3200
Dibromofluoromethane		105%			
1,2-Dichloroethane-D4		114%			
Toluene-D8		103%			
P-Bromofluorobenzene		103%			

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 02-AUG-2010 14:14  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 84.9

Lab ID: SD4468-6  
 Client ID: TP-102 (3)  
 SDG: SD4468  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	380	1.0	330	380
2-Methylnaphthalene	U	380	1.0	330	380
Acenaphthylene	U	380	1.0	330	380
Acenaphthene	U	380	1.0	330	380
Fluorene	U	380	1.0	330	380
Phenanthrene		510	1.0	330	380
Anthracene	U	380	1.0	330	380
Fluoranthene		1400	1.0	330	380
Pyrene		1400	1.0	330	380
Benzo(a)anthracene		760	1.0	330	380
Chrysene		910	1.0	330	380
Benzo(b)fluoranthene		1100	1.0	330	380
Benzo(k)fluoranthene		450	1.0	330	380
Benzo(a)pyrene		830	1.0	330	380
Indeno(1,2,3-cd)pyrene		670	1.0	330	380
Dibenzo(a,h)anthracene	U	380	1.0	330	380
Benzo(g,h,i)perylene		560	1.0	330	380
Nitrobenzene-D5		57%			
2-Fluorobiphenyl		66%			
Terphenyl-D14		116%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-006  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-102 (3)	SL	84.9	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	120.	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	127.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	



## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4468-6  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-102 (3)

Matrix

SL

Date Sampled

22-JUL-10

Date Received

23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	85. %	I	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Combined Dilution Form 1**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 03-AUG-2010 18:12  
 Report Date: 08/09/2010  
 Matrix: SOIL  
 % Solids: 79.5

Lab ID: SD4468-7DL  
 Client ID: TP DUPLICATE #2  
 SDG: SD4468  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL
91-20-3	Naphthalene	U	410	1.0	330	410
91-57-6	2-Methylnaphthalene	U	410	1.0	330	410
208-96-8	Acenaphthylene	U	410	1.0	330	410
83-32-9	Acenaphthene	U	410	1.0	330	410
86-73-7	Fluorene	U	410	1.0	330	410
85-01-8	Phenanthrene		3400	1.0	330	410
120-12-7	Anthracene		660	1.0	330	410
206-44-0	Fluoranthene		13000	4.0	330	1600
129-00-0	Pyrene		9800	4.0	330	1600
56-55-3	Benzo(a)anthracene		6600	4.0	330	1600
218-01-9	Chrysene		7600	4.0	330	1600
205-99-2	Benzo(b)fluoranthene		9700	4.0	330	1600
207-08-9	Benzo(k)fluoranthene		3700	1.0	330	410
50-32-8	Benzo(a)pyrene		7400	4.0	330	1600
193-39-5	Indeno(1,2,3-cd)pyrene		5200	4.0	330	1600
53-70-3	Dibenzo(a,h)anthracene		1000	1.0	330	410
191-24-2	Benzo(g,h,i)perylene		4200	1.0	330	410
4165-60-0	Nitrobenzene-D5		58%			
321-60-8	2-Fluorobiphenyl		66%			
1718-51-0	Terphenyl-D14		114%			



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-007  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP DUPLICATE #2	SL	79.5	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	18.6	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	172.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4468-7  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP DUPLICATE #2

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	80. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Combined Dilution Form 1**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date: 07/26/10  
 Analysis Date: 03-AUG-2010 18:56  
 Report Date: 08/09/2010  
 Matrix: SOIL  
 % Solids: 78.9

Lab ID: SD4468-8DL  
 Client ID: TP-103 (2-4)  
 SDG: SD4468  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80144  
 Units: ug/Kgdrywt

CAS#	Compound	Flags	Results	DF	PQL	Adj.PQL
91-20-3	Naphthalene	U	390	1.0	330	390
91-57-6	2-Methylnaphthalene	U	390	1.0	330	390
208-96-8	Acenaphthylene	U	390	1.0	330	390
83-32-9	Acenaphthene	U	390	1.0	330	390
86-73-7	Fluorene	U	390	1.0	330	390
85-01-8	Phenanthrene		3400	1.0	330	390
120-12-7	Anthracene		670	1.0	330	390
206-44-0	Fluoranthene		13000	4.0	330	1600
129-00-0	Pyrene		10000	4.0	330	1600
56-55-3	Benzo(a)anthracene		7000	4.0	330	1600
218-01-9	Chrysene		8400	4.0	330	1600
205-99-2	Benzo(b)fluoranthene		11000	4.0	330	1600
207-08-9	Benzo(k)fluoranthene		3700	1.0	330	390
50-32-8	Benzo(a)pyrene		7900	4.0	330	1600
193-39-5	Indeno(1,2,3-cd)pyrene		5600	4.0	330	1600
53-70-3	Dibenzo(a,h)anthracene		1200	1.0	330	390
191-24-2	Benzo(g,h,i)perylene		4600	4.0	330	1600
4165-60-0	Nitrobenzene-D5		56%			
321-60-8	2-Fluorobiphenyl		70%			
1718-51-0	Terphenyl-D14		116%			



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4468-008  
 Report Date: 8/5/2010  
 PO No.: 3211.1  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-103 (2-4)	SL	78.9	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	19.6	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	137.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4468-8  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-103 (2-4)

Matrix

Date Sampled

Date Received

SL

22-JUL-10

23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	79. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date: 08/03/10  
 Analysis Date: 04-AUG-2010 14:59  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 90.5

Lab ID: SD4468-9RE  
 Client ID: TP-105 (.5-2.0)  
 SDG: SD4468  
 Extracted by: WS  
 Extraction Method: SW846 3550  
 Analyst: JCG  
 Analysis Method: SW846 8270C  
 Lab Prep Batch: WG80462  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	360	1.0	330	360
2-Methylnaphthalene	U	360	1.0	330	360
Acenaphthylene	U	360	1.0	330	360
Acenaphthene	U	360	1.0	330	360
Fluorene	U	360	1.0	330	360
Phenanthrene	U	360	1.0	330	360
Anthracene	U	360	1.0	330	360
Fluoranthene	U	360	1.0	330	360
Pyrene	U	360	1.0	330	360
Benzo(a)anthracene	U	360	1.0	330	360
Chrysene	U	360	1.0	330	360
Benzo(b)fluoranthene	U	360	1.0	330	360
Benzo(k)fluoranthene	U	360	1.0	330	360
Benzo(a)pyrene	U	360	1.0	330	360
Indeno(1,2,3-cd)pyrene	U	360	1.0	330	360
Dibenzo(a,h)anthracene	U	360	1.0	330	360
Benzo(g,h,i)perylene	U	360	1.0	330	360
Nitrobenzene-D5		62%			
2-Fluorobiphenyl		66%			
Terphenyl-D14		88%			





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-009  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-105 (.5-2.0)	SL	90.5	07/22/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 2.00	mg/Kgdrywt	2.00	2	1	SW846 6010	7/30/10	HHH	SW846 3050	7/28/10	EAM	AG28ICS1	1
CHROMIUM	58.7	mg/Kgdrywt	3.00	2	1.5	SW846 6010	7/30/10	HHH	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	9.1	mg/Kgdrywt	1.	2	0.5	SW846 6010	7/30/10	HHH	SW846 3050	7/28/10	EAM	AG28ICS1	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-9  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-105 (.5-2.0)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	90. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

KATAHDIN ANALYTICAL SERVICES  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/22/10  
Received Date: 07/23/10  
Extraction Date: 07/27/10  
Analysis Date: 02-AUG-2010 22:37  
Report Date: 08/04/2010  
Matrix: SOIL  
% Solids: 58.9

Lab ID: SD4468-10DL  
Client ID: SS-105D  
SDG: SD4468  
Extracted by: AC  
Extraction Method: SW846 3550  
Analyst: RCT  
Analysis Method: SW846 8082  
Lab Prep Batch: WG80189  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	56	2.0	17	56
Aroclor-1221	U	56	2.0	17	56
Aroclor-1232	U	56	2.0	17	56
Aroclor-1242	U	56	2.0	17	56
Aroclor-1248	U	56	2.0	17	56
Aroclor-1254	U	56	2.0	17	56
Aroclor-1260	U	56	2.0	17	56
Tetrachloro-m-xylene		* 27%			
Decachlorobiphenyl		* 19%			

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-10  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

SS-105D

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	59. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/22/10  
 Received Date: 07/23/10  
 Extraction Date: 07/27/10  
 Analysis Date: 02-AUG-2010 22:19  
 Report Date: 08/04/2010  
 Matrix: SOIL  
 % Solids: 78.6

Lab ID: SD4468-11  
 Client ID: SS-111  
 SDG: SD4468  
 Extracted by: AC  
 Extraction Method: SW846 3550  
 Analyst: RCT  
 Analysis Method: SW846 8082  
 Lab Prep Batch: WG80189  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	21	1.0	17	21
Aroclor-1221	U	21	1.0	17	21
Aroclor-1232	U	21	1.0	17	21
Aroclor-1242	U	21	1.0	17	21
Aroclor-1248	U	21	1.0	17	21
Aroclor-1254	U	21	1.0	17	21
Aroclor-1260	U	21	1.0	17	21
Tetrachloro-m-xylene		* 43%			
Decachlorobiphenyl		120%			

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4468-11  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

SS-111

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	22-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	79. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/23/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 03-AUG-2010 03:05  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 82.8

Lab ID: SD4468-12DL  
Client ID: SS-103B  
SDG: SD4468  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	840	1.0	10	840
Chloromethane	U	840	1.0	10	840
Vinyl chloride	U	840	1.0	10	840
Bromomethane	U	840	1.0	10	840
Chloroethane	U	840	1.0	10	840
Trichlorofluoromethane	U	840	1.0	10	840
1,1-Dichloroethene	U	420	1.0	5	420
Methylene Chloride	U	2100	1.0	25	2100
trans-1,2-Dichloroethene	U	420	1.0	5	420
1,1-Dichloroethane	U	420	1.0	5	420
cis-1,2-Dichloroethene	U	420	1.0	5	420
1,2-Dichloroethylene (total)	U	840	1.0	10	840
2,2-Dichloropropane	U	420	1.0	5	420
Chloroform	U	420	1.0	5	420
Bromochloromethane	U	420	1.0	5	420
1,1,1-Trichloroethane	U	420	1.0	5	420
1,2-Dichloroethane	U	420	1.0	5	420
1,1-Dichloropropene	U	420	1.0	5	420
Carbon Tetrachloride	U	420	1.0	5	420
Benzene	U	420	1.0	5	420
1,2-Dichloropropane	U	420	1.0	5	420
Trichloroethene	U	420	1.0	5	420
Dibromomethane	U	420	1.0	5	420
Bromodichloromethane	U	420	1.0	5	420
cis-1,3-dichloropropene	U	420	1.0	5	420
Toluene	U	420	1.0	5	420
trans-1,3-Dichloropropene	U	420	1.0	5	420
1,1,2-Trichloroethane	U	420	1.0	5	420
1,3-Dichloropropane	U	420	1.0	5	420
Dibromochloromethane	U	420	1.0	5	420
Tetrachloroethene	U	420	1.0	5	420
1,2-Dibromoethane	U	420	1.0	5	420
Chlorobenzene	U	420	1.0	5	420
1,1,1,2-Tetrachloroethane	U	420	1.0	5	420
Ethylbenzene	U	420	1.0	5	420
Bromoform	U	420	1.0	5	420
Styrene	U	420	1.0	5	420
1,1,2,2-Tetrachloroethane	U	420	1.0	5	420
1,2,3-Trichloropropane	U	420	1.0	5	420
Isopropylbenzene	U	420	1.0	5	420
Bromobenzene	U	420	1.0	5	420
2-Chlorotoluene	U	420	1.0	5	420
N-Propylbenzene	U	420	1.0	5	420

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/23/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 03-AUG-2010 03:05  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 82.8

Lab ID: SD4468-12DL  
 Client ID: SS-103B  
 SDG: SD4468  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	420	1.0	5	420
1,3,5-Trimethylbenzene	U	420	1.0	5	420
tert-Butylbenzene	U	420	1.0	5	420
1,2,4-Trichlorobenzene	U	420	1.0	5	420
sec-Butylbenzene	U	420	1.0	5	420
1,3-Dichlorobenzene	U	420	1.0	5	420
P-Isopropyltoluene	U	420	1.0	5	420
1,4-Dichlorobenzene	U	420	1.0	5	420
1,2-Dichlorobenzene	U	420	1.0	5	420
N-Butylbenzene	U	420	1.0	5	420
1,2-Dibromo-3-Chloropropane	U	420	1.0	5	420
1,2,4-Trimethylbenzene	U	420	1.0	5	420
Naphthalene	U	420	1.0	5	420
Hexachlorobutadiene	U	420	1.0	5	420
1,2,3-Trichlorobenzene	U	420	1.0	5	420
Methyl tert-butyl ether	U	420	1.0	5	420
Acetone	U	2100	1.0	25	2100
2-Butanone	U	2100	1.0	25	2100
4-methyl-2-pentanone	U	2100	1.0	25	2100
2-Hexanone	U	2100	1.0	25	2100
m+p-Xylenes	U	840	1.0	10	840
o-Xylene	U	420	1.0	5	420
Xylenes (total)	U	1300	1.0	15	1300
1,3,5-Trichlorobenzene	U	420	1.0	5	420
Vinyl Acetate	U	420	1.0	5	420
Carbon Disulfide	U	420	1.0	5	420
Diethyl Ether	U	420	1.0	5	420
Tetrahydrofuran	U	4200	1.0	50	4200
Dibromofluoromethane		104%			
1,2-Dichloroethane-D4		116%			
Toluene-D8		106%			
P-Bromofluorobenzene		105%			



## Volatile Petroleum Hydrocarbon (VPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4468
<b>Client Sample ID:</b> SS-103B	<b>Date Collected:</b> 23-JUL-10
<b>KAS Sample ID:</b> SD4468-12	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 06-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 83.

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	45	45	mg/Kgdrywt	1	07-AUG-10	U
Unadjusted C9-C12 Aliphatics	45	45	mg/Kgdrywt	1	07-AUG-10	U
C5-C8 Aliphatics	45	45	mg/Kgdrywt	1	07-AUG-10	U
C9-C12 Aliphatics	45	45	mg/Kgdrywt	1	07-AUG-10	U
C9-C10 Aromatics	45	45	mg/Kgdrywt	1	07-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Date Analyzed	Qual
Benzene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
Ethylbenzene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
Methyl tert-butylether	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
Naphthalene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
Toluene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U
m+p-Xylene	4.5	4.5	mg/Kgdrywt	1	07-AUG-10	U
o-Xylene	2.2	2.2	mg/Kgdrywt	1	07-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	98	70-130	07-AUG-10	
2,5-Dibromotoluene (PID)	110	70-130	07-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Extractable Petroleum Hydrocarbon (EPH) Analysis

<b>Client:</b> St. Germain & Associates	<b>SDG:</b> SD4468
<b>Client Sample ID:</b> SS-103B	<b>Date Collected:</b> 23-JUL-10
<b>KAS Sample ID:</b> SD4468-12	<b>Date Received:</b> 23-JUL-10
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 06-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> 83.

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	41	18	mg/Kgdrywt	1	30-JUL-10	
C9-C18 Aliphatics	18	18	mg/Kgdrywt	1	30-JUL-10	U
C19-C36 Aliphatics	18	18	mg/Kgdrywt	1	30-JUL-10	U
C11-C22 Aromatics	41.	18	mg/Kgdrywt	1	30-JUL-10	

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
2-Methylnaphthalene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Phenanthrene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthylene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Acenaphthene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Anthracene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)anthracene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Benzo(a)pyrene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Benzo(b)fluoranthene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Benzo(g,h,i)perylene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Benzo(k)fluoranthene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Chrysene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Dibenzo(a,h)anthracene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Fluoranthene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Fluorene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Indeno(1,2,3-cd)pyrene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U
Pyrene	.18	.18	mg/Kgdrywt	1	30-JUL-10	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	79	40-140	30-JUL-10	
1-Chlorooctadecane	78	40-140	30-JUL-10	
o-Terphenyl	106	40-140	30-JUL-10	
2-Fluorobiphenyl	88	40-140	30-JUL-10	
2-Bromonaphthalene	49	40-140	30-JUL-10	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C11-C22 Aromatic Hydrocarbons exclude the concentration of Target PAH Analytes.

3 Diesel PAH Analytes.



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-012  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description		Matrix	Percent Solids(%)	Date Sampled	Date Received
SS-103B		SL	82.8	07/23/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	15.3	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	23.5	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-12  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

SS-103B

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	23-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	83. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-013  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-118 (0-2)	SL	87.0	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.03	mg/Kgdrywt	1.03	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	1
CHROMIUM	17.3	mg/Kgdrywt	1.55	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	30.0	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-13  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-118 (0-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	87. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-014  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-116 (0-2)	SL	91.8	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 5.00	mg/Kgdrywt	5.00	5	1	SW846 6010	7/30/10	HHH	SW846 3050	7/28/10	EAM	AG28ICS1	1
CHROMIUM	23.1	mg/Kgdrywt	7.50	5	1.5	SW846 6010	7/30/10	HHH	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	9.1	mg/Kgdrywt	2.	5	0.5	SW846 6010	7/30/10	HHH	SW846 3050	7/28/10	EAM	AG28ICS1	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
St. Germain Collins  
846 Main Street #3  
Westbrook, ME 04098

**Lab Sample ID:** SD4468-14  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

**Sample Description**

TP-116 (0-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	92. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-015  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-113 (1-3)	SL	84.3	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	9.60	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	50.1	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-15  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-113 (1-3)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	84. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-016  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-112 (.5-2)	SL	86.6	07/20/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	11.2	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	27.4	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-16  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-112 (.5-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	20-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	87. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-017  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-115 (2-4)	SL	77.6	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	5.76	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	41.3	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-17  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

**Sample Description**

TP-115 (2-4)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	78. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-018  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-122 (.5-2)	SL	76.0	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.07	mg/Kgdrywt	1.07	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	1
CHROMIUM	13.5	mg/Kgdrywt	1.60	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	170.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-18  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

**Sample Description**

TP-122 (.5-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	76. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	





## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4468-019  
 Report Date: 8/5/2010  
 PO No.: 3211.1  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-114 (.5-2)	SL	82.7	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.05	mg/Kgdrywt	1.05	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	1
CHROMIUM	37.7	mg/Kgdrywt	1.58	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	247.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-19  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-114 (.5-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	83. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-020  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-111 (.5-2)	SL	74.0	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
CHROMIUM	14.9	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	
LEAD	346.	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS1	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-20  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-111 (-5-2)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	74. %	1	SM2540G	WG80336	29-JUL-10 10:00:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-021  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-111 (4.5)	SL	88.5	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.01	mg/Kgdrywt	1.01	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	19.8	mg/Kgdrywt	1.51	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	28.8	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-21  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-111 (4.5)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	88. %	1	SM2540G	WG80337	29-JUL-10 10:25:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-022  
**Report Date:** 8/5/2010  
**PO No.:** 3211.1  
**Project:** Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-109 (.5-1)	SL	85.6	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.00	mg/Kgdrywt	1.00	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
CHROMIUM	13.9	mg/Kgdrywt	1.50	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	63.9	mg/Kgdrywt	0.5	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-22  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-109 (.5-1)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	86. %	1	SM2540G	WG80337	29-JUL-10 10:25:00	ASTM D2216	28-JUL-10	JF	





## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4468-023  
 Report Date: 8/5/2010  
 PO No.: 3211.1  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-110 (2-4)	SL	65.0	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.28	mg/Kgdrywt	1.28	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	33.0	mg/Kgdrywt	1.92	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	511.	mg/Kgdrywt	0.6	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-23  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-110 (2-4)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

<u>Parameter</u>	<u>Result</u>	<u>Adj PQL</u>	<u>Anal. Method</u>	<u>QC.Batch</u>	<u>Anal. Date</u>	<u>Prep. Method</u>	<u>Prep. Date</u>	<u>Analyst</u>	<u>Footnotes</u>
Total Solids	65. %	1	SM2540G	WG80337	29-JUL-10 10:25:00	ASTM D2216	28-JUL-10	JF	



## REPORT OF ANALYTICAL RESULTS

Client: Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

Lab Sample ID: SD4468-024  
 Report Date: 8/5/2010  
 PO No.: 3211.1  
 Project: Prime Tanning Site

Sample Description	Matrix	Percent Solids(%)	Date Sampled	Date Received
TP-108 (7.5-4.0)	SL	64.8	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 1.25	mg/Kgdrywt	1.25	1	1	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	1
CHROMIUM	785.	mg/Kgdrywt	1.88	1	1.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	
LEAD	92.6	mg/Kgdrywt	0.6	1	0.5	SW846 6010	7/30/10	DWM	SW846 3050	7/28/10	EAM	AG28ICS0	

1 The laboratory's Practical Quantitation Level could not be achieved for this parameter due to sample composition, matrix effects, sample volume, or quantity used for analysis.

## Report of Analytical Results

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4468-24  
**Report Date:** 03-AUG-10  
**Client PO:** 3211.1  
**Project:** Prime Tanning Site  
**SDG:** SD4468

Sample Description

TP-108 (7.5-4.0)

<u>Matrix</u>	<u>Date Sampled</u>	<u>Date Received</u>
SL	21-JUL-10	23-JUL-10

Parameter	Result	Adj PQL	Anal. Method	QC.Batch	Anal. Date	Prep. Method	Prep. Date	Analyst	Footnotes
Total Solids	65. %	1	SM2540G	WG80337	29-JUL-10 10:25:00	ASTM D2216	28-JUL-10	JF	

WG80458-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4468

Lab File ID: M4668      Lab Sample ID: WG80458-2

Date Analyzed: 08/02/10      Time Analyzed: 2037

GC Column: RTX-VMS    ID: 0.18 (mm)      Heated Purge: (Y/N) N

Instrument ID: GCMS-M

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80458-LCS	WG80458-1	M4665	08/02/10	1842
02	WG80458-MEOHBLANK	WG80458-3	M4669	08/02/10	2112
03	TP-106 (2.5)	SD4468-3DL	M4676	08/03/10	0119
04	TP-101 (1.0)	SD4468-4DL	M4677	08/03/10	0154
05	TP-102 (3)	SD4468-6DL	M4678	08/03/10	0229
06	SS-103B	SD4468-12DL	M4679	08/03/10	0305
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:	Lab ID: WG80458-2
Project: Prime Tanning Site	Client ID: WG80458-Blank
PO No:	SDG: SD4468
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 02-AUG-2010 20:37	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l
% Solids: NA	

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	1	1.0	1	1
Chloromethane	U	1	1.0	1	1
Vinyl chloride	U	1	1.0	1	1
Bromomethane	U	1	1.0	1	1
Chloroethane	U	1	1.0	1	1
Trichlorofluoromethane	U	1	1.0	1	1
1,1-Dichloroethene	U	1	1.0	1	1
Methylene Chloride	U	5	1.0	5	5
trans-1,2-Dichloroethene	U	1	1.0	1	1
1,1-Dichloroethane	U	1	1.0	1	1
cis-1,2-Dichloroethene	U	1	1.0	1	1
1,2-Dichloroethylene (total)	U	2	1.0	2	2
2,2-Dichloropropane	U	1	1.0	1	1
Chloroform	U	1	1.0	1	1
Bromochloromethane	U	1	1.0	1	1
1,1,1-Trichloroethane	U	1	1.0	1	1
1,2-Dichloroethane	U	1	1.0	1	1
1,1-Dichloropropene	U	1	1.0	1	1
Carbon Tetrachloride	U	1	1.0	1	1
Benzene	U	1	1.0	1	1
1,2-Dichloropropane	U	1	1.0	1	1
Trichloroethene	U	1	1.0	1	1
Dibromomethane	U	1	1.0	1	1
Bromodichloromethane	U	1	1.0	1	1
cis-1,3-dichloropropene	U	1	1.0	1	1
Toluene	U	1	1.0	1	1
trans-1,3-Dichloropropene	U	1	1.0	1	1
1,1,2-Trichloroethane	U	1	1.0	1	1
1,3-Dichloropropane	U	1	1.0	1	1
Dibromochloromethane	U	1	1.0	1	1
Tetrachloroethene	U	1	1.0	1	1
1,2-Dibromoethane	U	1	1.0	1	1
Chlorobenzene	U	1	1.0	1	1
1,1,1,2-Tetrachloroethane	U	1	1.0	1	1
Ethylbenzene	U	1	1.0	1	1
Bromoform	U	1	1.0	1	1
Styrene	U	1	1.0	1	1
1,1,2,2-Tetrachloroethane	U	1	1.0	1	1
1,2,3-Trichloropropane	U	1	1.0	1	1
Isopropylbenzene	U	1	1.0	1	1
Bromobenzene	U	1	1.0	1	1
2-Chlorotoluene	U	1	1.0	1	1
N-Propylbenzene	U	1	1.0	1	1

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client:	Lab ID: WG80458-2
Project: Prime Tanning Site	Client ID: WG80458-Blank
PO No:	SDG: SD4468
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 02-AUG-2010 20:37	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l
% Solids: NA	

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	1	1.0	1	1
1,3,5-Trimethylbenzene	U	1	1.0	1	1
tert-Butylbenzene	U	1	1.0	1	1
1,2,4-Trichlorobenzene	U	1	1.0	1	1
sec-Butylbenzene	U	1	1.0	1	1
1,3-Dichlorobenzene	U	1	1.0	1	1
P-Isopropyltoluene	U	1	1.0	1	1
1,4-Dichlorobenzene	U	1	1.0	1	1
1,2-Dichlorobenzene	U	1	1.0	1	1
N-Butylbenzene	U	1	1.0	1	1
1,2-Dibromo-3-Chloropropane	U	1	1.0	1	1
1,2,4-Trimethylbenzene	U	1	1.0	1	1
Naphthalene	U	1	1.0	1	1
Hexachlorobutadiene	U	1	1.0	1	1
1,2,3-Trichlorobenzene	U	1	1.0	1	1
Methyl tert-butyl ether	U	1	1.0	1	1
Acetone	U	5	1.0	5	5
2-Butanone	U	5	1.0	5	5
4-methyl-2-pentanone	U	5	1.0	5	5
2-Hexanone	U	5	1.0	5	5
m+p-Xylenes	U	2	1.0	2	2
o-Xylene	U	1	1.0	1	1
Xylenes (total)	U	3	1.0	3	3
1,3,5-Trichlorobenzene	U	1	1.0	1	1
Vinyl Acetate	U	1	1.0	1	1
Carbon Disulfide	U	1	1.0	1	1
Diethyl Ether	U	1	1.0	1	1
Tetrahydrofuran	U	5	1.0	5	5
Dibromofluoromethane		96%			
1,2-Dichloroethane-D4		96%			
Toluene-D8		102%			
P-Bromofluorobenzene		97%			

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
 Project: Prime Tanning Site  
 PO No:  
 Sample Date: 07/21/10  
 Received Date: 07/23/10  
 Extraction Date:  
 Analysis Date: 02-AUG-2010 21:12  
 Report Date: 08/05/2010  
 Matrix: SOIL  
 % Solids: 100

Lab ID: WG80458-3  
 Client ID: WG80458-MeOHBlank  
 SDG: SD4468  
 Extracted by:  
 Extraction Method: SW846 5030  
 Analyst: DJP  
 Analysis Method: SW846 8260B  
 Lab Prep Batch: WG80458  
 Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
Dichlorodifluoromethane	U	500	1.0	10	500
Chloromethane	U	500	1.0	10	500
Vinyl chloride	U	500	1.0	10	500
Bromomethane	U	500	1.0	10	500
Chloroethane	U	500	1.0	10	500
Trichlorofluoromethane	U	500	1.0	10	500
1,1-Dichloroethene	U	250	1.0	5	250
Methylene Chloride	U	1200	1.0	25	1200
trans-1,2-Dichloroethene	U	250	1.0	5	250
1,1-Dichloroethane	U	250	1.0	5	250
cis-1,2-Dichloroethene	U	250	1.0	5	250
1,2-Dichloroethylene (total)	U	500	1.0	10	500
2,2-Dichloropropane	U	250	1.0	5	250
Chloroform	U	250	1.0	5	250
Bromochloromethane	U	250	1.0	5	250
1,1,1-Trichloroethane	U	250	1.0	5	250
1,2-Dichloroethane	U	250	1.0	5	250
1,1-Dichloropropene	U	250	1.0	5	250
Carbon Tetrachloride	U	250	1.0	5	250
Benzene	U	250	1.0	5	250
1,2-Dichloropropane	U	250	1.0	5	250
Trichloroethene	U	250	1.0	5	250
Dibromomethane	U	250	1.0	5	250
Bromodichloromethane	U	250	1.0	5	250
cis-1,3-dichloropropene	U	250	1.0	5	250
Toluene	U	250	1.0	5	250
trans-1,3-Dichloropropene	U	250	1.0	5	250
1,1,2-Trichloroethane	U	250	1.0	5	250
1,3-Dichloropropane	U	250	1.0	5	250
Dibromochloromethane	U	250	1.0	5	250
Tetrachloroethene	U	250	1.0	5	250
1,2-Dibromoethane	U	250	1.0	5	250
Chlorobenzene	U	250	1.0	5	250
1,1,1,2-Tetrachloroethane	U	250	1.0	5	250
Ethylbenzene	U	250	1.0	5	250
Bromoform	U	250	1.0	5	250
Styrene	U	250	1.0	5	250
1,1,2,2-Tetrachloroethane	U	250	1.0	5	250
1,2,3-Trichloropropane	U	250	1.0	5	250
Isopropylbenzene	U	250	1.0	5	250
Bromobenzene	U	250	1.0	5	250
2-Chlorotoluene	U	250	1.0	5	250
N-Propylbenzene	U	250	1.0	5	250



**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: St. Germain & Assoc  
Project: Prime Tanning Site  
PO No:  
Sample Date: 07/21/10  
Received Date: 07/23/10  
Extraction Date:  
Analysis Date: 02-AUG-2010 21:12  
Report Date: 08/05/2010  
Matrix: SOIL  
% Solids: 100

Lab ID: WG80458-3  
Client ID: WG80458-MeOHBlank  
SDG: SD4468  
Extracted by:  
Extraction Method: SW846 5030  
Analyst: DJP  
Analysis Method: SW846 8260B  
Lab Prep Batch: WG80458  
Units: ug/Kgdrywt

Compound	Flags	Results	DF	PQL	Adj.PQL
4-Chlorotoluene	U	250	1.0	5	250
1,3,5-Trimethylbenzene	U	250	1.0	5	250
tert-Butylbenzene	U	250	1.0	5	250
1,2,4-Trichlorobenzene	U	250	1.0	5	250
sec-Butylbenzene	U	250	1.0	5	250
1,3-Dichlorobenzene	U	250	1.0	5	250
P-Isopropyltoluene	U	250	1.0	5	250
1,4-Dichlorobenzene	U	250	1.0	5	250
1,2-Dichlorobenzene	U	250	1.0	5	250
N-Butylbenzene	U	250	1.0	5	250
1,2-Dibromo-3-Chloropropane	U	250	1.0	5	250
1,2,4-Trimethylbenzene	U	250	1.0	5	250
Naphthalene	U	250	1.0	5	250
Hexachlorobutadiene	U	250	1.0	5	250
1,2,3-Trichlorobenzene	U	250	1.0	5	250
Methyl tert-butyl ether	U	250	1.0	5	250
Acetone	U	1200	1.0	25	1200
2-Butanone	U	1200	1.0	25	1200
4-methyl-2-pentanone	U	1200	1.0	25	1200
2-Hexanone	U	1200	1.0	25	1200
m+p-Xylenes	U	500	1.0	10	500
o-Xylene	U	250	1.0	5	250
Xylenes (total)	U	750	1.0	15	750
1,3,5-Trichlorobenzene	U	250	1.0	5	250
Vinyl Acetate	U	250	1.0	5	250
Carbon Disulfide	U	250	1.0	5	250
Diethyl Ether	U	250	1.0	5	250
Tetrahydrofuran	U	2500	1.0	50	2500
Dibromofluoromethane		97%			
1,2-Dichloroethane-D4		97%			
Toluene-D8		102%			
P-Bromofluorobenzene		98%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80458-1
Project: Prime Tanning Site	Client ID: WG80458-LCS
PO No:	SDG: SD4468
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 08/02/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
Dichlorodifluoromethane	50	NA	45	89	29-164
Chloromethane	50	NA	42	85	59-123
Vinyl chloride	50	NA	48	96	64-131
Bromomethane	50	NA	49	98	57-135
Chloroethane	50	NA	48	97	53-157
Trichlorofluoromethane	50	NA	49	97	70-149
Diethyl Ether	50	NA	51	101	78-124
Tertiary-butyl alcohol	250	NA	236	94	11-151
1,1-Dichloroethene	50	NA	48	95	88-127
Carbon Disulfide	50	NA	38	77	71-129
Freon-113	50	NA	50	100	73-126
Iodomethane	50	NA	45	89	54-155
Acrolein	250	NA	237	95	62-135
Methylene Chloride	50	NA	46	93	72-129
Acetone	50	NA	55	109	62-172
Isobutyl Alcohol	1000	NA	954	95	16-147
trans-1,2-Dichloroethene	50	NA	43	86	78-125
Allyl Chloride	50	NA	45	89	78-121
Methyl tert-butyl ether	100	NA	100	100	81-125
Acetonitrile	500	NA	481	96	61-125
Di-isopropyl ether	50	NA	50	99	81-123
Chloroprene	50	NA	48	96	75-128
Methacrylonitrile	500	NA	491	98	78-123
Propionitrile	500	NA	474	95	75-118
1,1-Dichloroethane	50	NA	44	89	76-130
Acrylonitrile	250	NA	243	97	76-120
Ethyl tertiary-butyl ether	50	NA	51	102	85-119
Vinyl Acetate	50	NA	44	89	56-129
cis-1,2-Dichloroethene	50	NA	50	100	85-123
1,2-Dichloroethylene (total)	100	NA	93	93	84-121
Methyl Methacrylate	50	NA	54	107	79-121
2,2-Dichloropropane	50	NA	50	100	70-132
Bromochloromethane	50	NA	46	93	85-117
Chloroform	50	NA	47	94	78-128
Carbon Tetrachloride	50	NA	51	101	87-126
Tetrahydrofuran	50	NA	46	92	74-123
1,1,1-Trichloroethane	50	NA	48	96	77-129
1,1-Dichloropropene	50	NA	50	100	87-118
2-Butanone	50	NA	50	101	71-132
Benzene	50	NA	46	93	86-116
Cyclohexane	50	NA	47	94	71-133
Ethyl Methacrylate	50	NA	53	106	80-125
Tertiary-amyl methyl ether	50	NA	50	100	80-121
1,2-Dichloroethane	50	NA	45	90	81-125
Trichloroethene	50	NA	48	95	79-121

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80458-1
Project: Prime Tanning Site	Client ID: WG80458-LCS
PO No:	SDG: SD4468
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 08/02/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l

COMPOUND	LCS SPIKE	SAMPLE CONC.	LCS CONC.	%REC.	QC. LIMITS
Dibromomethane	50	NA	46	92	85-117
1,2-Dichloropropane	50	NA	46	92	84-118
Bromodichloromethane	50	NA	47	93	85-122
cis-1,3-dichloropropene	50	NA	48	97	83-119
1,4-Dioxane	1000	NA	847	85	10-149
2-Chloroethylvinylether	50	NA	52	103	39-135
Toluene	50	NA	48	96	84-118
4-methyl-2-pentanone	50	NA	50	101	83-122
Tetrachloroethene	50	NA	50	100	47-155
trans-1,3-Dichloropropene	50	NA	53	106	85-135
1,1,2-Trichloroethane	50	NA	47	94	84-115
Dibromochloromethane	50	NA	49	98	85-119
1,3-Dichloropropane	50	NA	46	93	80-119
1,2-Dibromoethane	50	NA	47	94	84-116
2-Hexanone	50	NA	52	104	80-124
Chlorobenzene	50	NA	47	93	89-113
Ethylbenzene	50	NA	49	98	88-113
1,1,1,2-Tetrachloroethane	50	NA	47	94	88-118
Xylenes (total)	150	NA	149	99	89-116
m+p-Xylenes	100	NA	99	99	88-116
o-Xylene	50	NA	50	100	90-116
Styrene	50	NA	50	99	88-117
Bromoform	50	NA	50	99	86-117
Isopropylbenzene	50	NA	56	112	96-136
cis-1,4-Dichloro-2-Butene	50	NA	47	93	59-136
trans-1,4-Dichloro-2-Butene	50	NA	49	98	63-132
Bromobenzene	50	NA	47	94	84-113
N-Propylbenzene	50	NA	48	97	83-121
1,1,2,2-Tetrachloroethane	50	NA	47	93	79-121
1,3,5-Trimethylbenzene	50	NA	48	96	80-123
2-Chlorotoluene	50	NA	47	93	81-120
1,2,3-Trichloropropane	50	NA	45	90	77-120
4-Chlorotoluene	50	NA	47	94	81-122
tert-Butylbenzene	50	NA	50	101	84-121
Pentachloroethane	50	NA	48	97	19-186
1,2,4-Trimethylbenzene	50	NA	49	98	83-118
P-Isopropyltoluene	50	NA	52	103	88-121
1,3-Dichlorobenzene	50	NA	48	96	86-110
1,4-Dichlorobenzene	50	NA	46	93	86-111
N-Butylbenzene	50	NA	47	94	78-121
sec-Butylbenzene	50	NA	49	98	82-122
1,2-Dichlorobenzene	50	NA	47	93	86-112
1,2-Dibromo-3-Chloropropane	50	NA	51	102	67-124
1,3,5-Trichlorobenzene	50	NA	50	100	77-120
Hexachlorobutadiene	50	NA	52	105	73-113

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80458-1
Project: Prime Tanning Site	Client ID: WG80458-LCS
PO No:	SDG: SD4468
Sample Date:	Extracted by:
Received Date:	Extraction Method: SW846 5030
Extraction Date:	Analyst: DJP
Analysis Date: 08/02/10	Analysis Method: SW846 8260B
Report Date: 08/05/2010	Lab Prep Batch: WG80458
Matrix: WATER	Units: ug/l

	LCS	SAMPLE	LCS		QC.
COMPOUND	SPIKE	CONC.	CONC.	%REC.	LIMITS
1,2,4-Trichlorobenzene	50	NA	52	104	76-126
1,2,3-Trimethylbenzene	50	NA	50	100	85-119
Naphthalene	50	NA	46	91	62-126
1,2,3-Trichlorobenzene	50	NA	51	102	70-122
Methyl Acetate	50	NA	48	96	70-132
Methylcyclohexane	50	NA	52	104	73-125
1-Chlorohexane	50	NA	50	101	73-119
Total Alkylbenzenes	350	NA	343	98	85-119

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80144-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4468

Lab File ID: U2353 Lab Sample ID: WG80144-1

Instrument ID: GCMS-U Date Extracted: 07/26/10

Matrix: (soil/water) SOIL Date Analyzed: 07/30/10

Level: (low/med) LOW Time Analyzed: 0936

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80144-LCS	WG80144-2	U2354	07/30/10	1021
02	WG80144-LCSD	WG80144-3	U2355	07/30/10	1105
03	TP DUPLICATE #2	SD4468-7DL	U2391	08/03/10	1812
04	TP-103 (2-4)	SD4468-8DL	U2392	08/03/10	1856
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client:	Lab ID: WG80144-1
Project: Prime Tanning Site	Client ID: WG80144-Blank
PO No:	SDG: SD4468
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3550
Extraction Date: 07/26/10	Analyst: JCG
Analysis Date: 30-JUL-2010 09:36	Analysis Method: SW846 8270C
Report Date: 08/05/2010	Lab Prep Batch: WG80144
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	330	1.0	330	330
2-Methylnaphthalene	U	330	1.0	330	330
Acenaphthylene	U	330	1.0	330	330
Acenaphthene	U	330	1.0	330	330
Fluorene	U	330	1.0	330	330
Phenanthrene	U	330	1.0	330	330
Anthracene	U	330	1.0	330	330
Fluoranthene	U	330	1.0	330	330
Pyrene	U	330	1.0	330	330
Benzo(a)anthracene	U	330	1.0	330	330
Chrysene	U	330	1.0	330	330
Benzo(b)fluoranthene	U	330	1.0	330	330
Benzo(k)fluoranthene	U	330	1.0	330	330
Benzo(a)pyrene	U	330	1.0	330	330
Indeno(1,2,3-cd)pyrene	U	330	1.0	330	330
Dibenzo(a,h)anthracene	U	330	1.0	330	330
Benzo(g,h,i)perylene	U	330	1.0	330	330
Nitrobenzene-D5		53%			
2-Fluorobiphenyl		54%			
Terphenyl-D14		94%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80144-2 & WG80144-3	
Project: Prime Tanning Site	Client ID: WG80144-LCS	& WG80144-LCSD
PO No:	SDG: SD4468	
Sample Date:	Extracted by: WS	
Received Date:	Extraction Method: SW846 3550	
Extraction Date: 07/26/10	Analyst: JCG	
Analysis Date: 07/30/10	Analysis Method: SW846 8270C	
Report Date: 08/05/2010	Lab Prep Batch: WG80144	
Matrix: SOIL	Units: ug/Kgdrywt	

COMPOUND	LCS	LCSD	SAMPLE CONC.	LCS	LCSD	LCS	LCSD	%RPD	QC. LIMIT	LIMITS
	SPIKE	SPIKE		CONC.	CONC.	%REC.	%REC.			
Naphthalene	1667	1667	NA	985	1110	59	67	12	50	40-100
2-Methylnaphthalene	1667	1667	NA	972	1090	58	65	11	50	40-100
Acenaphthylene	1667	1667	NA	1020	1140	61	68	11	50	40-100
Acenaphthene	1667	1667	NA	1070	1210	64	73	12	50	40-100
Fluorene	1667	1667	NA	1150	1270	69	76	10	50	40-100
Phenanthrene	1667	1667	NA	1340	1350	80	81	0.7	50	40-100
Anthracene	1667	1667	NA	1300	1360	78	82	4	50	40-100
Fluoranthene	1667	1667	NA	1240	1280	74	77	3	50	40-100
Pyrene	1667	1667	NA	1320	1340	79	80	2	50	40-100
Benzo(a)anthracene	1667	1667	NA	1200	1270	72	76	6	50	40-100
Chrysene	1667	1667	NA	1280	1360	77	82	6	50	40-100
Benzo(b)fluoranthene	1667	1667	NA	1240	1320	74	79	6	50	40-100
Benzo(k)fluoranthene	1667	1667	NA	1300	1380	78	83	6	50	40-100
Benzo(a)pyrene	1667	1667	NA	1230	1340	74	80	8	50	40-100
Indeno(1,2,3-cd)pyrene	1667	1667	NA	1140	1210	68	73	6	50	40-100
Dibenzo(a,h)anthracene	1667	1667	NA	1220	1280	73	77	5	50	40-100
Benzo(g,h,i)perylene	1667	1667	NA	1140	1210	68	73	6	50	40-100

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80144-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4468

Lab File ID: R6944      Lab Sample ID: WG80144-1RA2

Instrument ID: GCMS-R      Date Extracted: 07/26/10

Matrix: (soil/water) SOIL      Date Analyzed: 07/31/10

Level: (low/med) LOW      Time Analyzed: 0945

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	TP-104	SD4468-1	R6963	08/02/10	1331
02	TP-102 (3)	SD4468-6	R6964	08/02/10	1414
03	TP DUPLICATE #2	SD4468-7	R6965	08/02/10	1458
04	TP-103 (2-4)	SD4468-8	R6966	08/02/10	1541
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---



**KATAHDIN ANALYTICAL SERVICES**  
**Report of Analytical Results**

Client:	Lab ID: WG80144-1RA2
Project: Prime Tanning Site	Client ID: WG80144-Blank
PO No:	SDG: SD4468
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3550
Extraction Date: 07/26/10	Analyst: JCG
Analysis Date: 31-JUL-2010 09:45	Analysis Method: SW846 8270C
Report Date: 08/05/2010	Lab Prep Batch: WG80144
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	330	1.0	330	330
2-Methylnaphthalene	U	330	1.0	330	330
Acenaphthylene	U	330	1.0	330	330
Acenaphthene	U	330	1.0	330	330
Fluorene	U	330	1.0	330	330
Phenanthrene	U	330	1.0	330	330
Anthracene	U	330	1.0	330	330
Fluoranthene	U	330	1.0	330	330
Pyrene	U	330	1.0	330	330
Benzo(a)anthracene	U	330	1.0	330	330
Chrysene	U	330	1.0	330	330
Benzo(b)fluoranthene	U	330	1.0	330	330
Benzo(k)fluoranthene	U	330	1.0	330	330
Benzo(a)pyrene	U	330	1.0	330	330
Indeno(1,2,3-cd)pyrene	U	330	1.0	330	330
Dibenzo(a,h)anthracene	U	330	1.0	330	330
Benzo(g,h,i)perylene	U	330	1.0	330	330
Nitrobenzene-D5		48%			
2-Fluorobiphenyl		49%			
Terphenyl-D14		94%			

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80462-BLANK
---------------

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4468

Lab File ID: U2395      Lab Sample ID: WG80462-1

Instrument ID: GCMS-U      Date Extracted: 08/03/10

Matrix: (soil/water) SOIL      Date Analyzed: 08/04/10

Level: (low/med) LOW      Time Analyzed: 1244

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80462-LCS	WG80462-2	U2396	08/04/10	1328
02	WG80462-LCSD	WG80462-3	U2397	08/04/10	1414
03	TP-105 (.5-2.0)	SD4468-9RE	U2398	08/04/10	1459
04					
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

**KATAHDIN ANALYTICAL SERVICES**  
 Report of Analytical Results

Client:	Lab ID: WG80462-1
Project: Prime Tanning Site	Client ID: WG80462-Blank
PO No:	SDG: SD4468
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3550
Extraction Date: 08/03/10	Analyst: JCG
Analysis Date: 04-AUG-2010 12:44	Analysis Method: SW846 8270C
Report Date: 08/05/2010	Lab Prep Batch: WG80462
Matrix: SOIL	Units: ug/Kgdrywt
% Solids: 100	

Compound	Flags	Results	DF	PQL	Adj.PQL
Naphthalene	U	330	1.0	330	330
2-Methylnaphthalene	U	330	1.0	330	330
Acenaphthylene	U	330	1.0	330	330
Acenaphthene	U	330	1.0	330	330
Fluorene	U	330	1.0	330	330
Phenanthrene	U	330	1.0	330	330
Anthracene	U	330	1.0	330	330
Fluoranthene	U	330	1.0	330	330
Pyrene	U	330	1.0	330	330
Benzo(a)anthracene	U	330	1.0	330	330
Chrysene	U	330	1.0	330	330
Benzo(b)fluoranthene	U	330	1.0	330	330
Benzo(k)fluoranthene	U	330	1.0	330	330
Benzo(a)pyrene	U	330	1.0	330	330
Indeno(1,2,3-cd)pyrene	U	330	1.0	330	330
Dibenzo(a,h)anthracene	U	330	1.0	330	330
Benzo(g,h,i)perylene	U	330	1.0	330	330
Nitrobenzene-D5		64%			
2-Fluorobiphenyl		67%			
Terphenyl-D14		84%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80462-2 & WG80462-3	
Project: Prime Tanning Site	Client ID: WG80462-LCS	& WG80462-LCSD
PO No:	SDG: SD4468	
Sample Date:	Extracted by: WS	
Received Date:	Extraction Method: SW846 3550	
Extraction Date: 08/03/10	Analyst: JCG	
Analysis Date: 08/04/10	Analysis Method: SW846 8270C	
Report Date: 08/05/2010	Lab Prep Batch: WG80462	
Matrix: SOIL	Units: ug/Kgdrywt	

COMPOUND	LCS	LCSD	SAMPLE	LCS	LCSD	LCS	LCSD	%RPD	QC.	
	SPIKE	SPIKE	CONC.	CONC.	CONC.	%REC.	%REC.			
Naphthalene	1667	1667	NA	1120	1070	67	64	4	50	40-100
2-Methylnaphthalene	1667	1667	NA	1130	1120	68	67	0.9	50	40-100
Acenaphthylene	1667	1667	NA	1100	1130	66	68	3	50	40-100
Acenaphthene	1667	1667	NA	1160	1190	70	71	2	50	40-100
Fluorene	1667	1667	NA	1200	1270	72	76	6	50	40-100
Phenanthrene	1667	1667	NA	1280	1410	77	85	10	50	40-100
Anthracene	1667	1667	NA	1330	1450	80	87	9	50	40-100
Fluoranthene	1667	1667	NA	1490	1620	89	97	8	50	40-100
Pyrene	1667	1667	NA	1180	1160	71	70	2	50	40-100
Benzo(a)anthracene	1667	1667	NA	1170	1290	70	77	10	50	40-100
Chrysene	1667	1667	NA	1250	1350	75	81	8	50	40-100
Benzo(b)fluoranthene	1667	1667	NA	1190	1280	71	77	7	50	40-100
Benzo(k)fluoranthene	1667	1667	NA	1270	1340	76	80	5	50	40-100
Benzo(a)pyrene	1667	1667	NA	1250	1380	75	83	10	50	40-100
Indeno(1,2,3-cd)pyrene	1667	1667	NA	1280	1360	77	82	6	50	40-100
Dibenzo(a,h)anthracene	1667	1667	NA	1280	1420	77	85	10	50	40-100
Benzo(g,h,i)perylene	1667	1667	NA	1260	1350	76	81	7	50	40-100

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80607-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4468

Lab File ID: 9DH1103 Lab Sample ID: WG80607-1RA

Date Analyzed: 08/07/10 Time Analyzed: 1339

GC Column: RTX-502.2 ID: 0.53 (mm) Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80607-LCS	WG80607-2	9DH1104	08/07/10	1437
02	WG80607-LCSD	WG80607-3	9DH1105	08/07/10	1535
03	TP-106 (2.5)	SD4468-3	9DH1106	08/07/10	1633
04	TP-101 (1.0)	SD4468-4	9DH1107	08/07/10	1731
05	SS-103B	SD4468-12	9DH1108	08/07/10	1829
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

FORM 4  
VOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80607-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES      Lab Code: KAS

Project: PRIME TANNING SITE      SDG No.: SD4468

Lab File ID: 9DH2103      Lab Sample ID: WG80607-1RA

Date Analyzed: 08/07/10      Time Analyzed: 1339

GC Column: RTX-502.2 ID: 0.53 (mm)      Heated Purge: (Y/N) N

Instrument ID: GC09

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80607-LCS	WG80607-2	9DH2104	08/07/10	1437
02	WG80607-LCSD	WG80607-3	9DH2105	08/07/10	1535
03	TP-106 (2.5)	SD4468-3	9DH2106	08/07/10	1633
04	TP-101 (1.0)	SD4468-4	9DH2107	08/07/10	1731
05	SS-103B	SD4468-12	9DH2108	08/07/10	1829
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4468
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80607-1RA	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP VPH 04-1.1	<b>Date Extracted:</b> 06-AUG-10
<b>Prep Method:</b> SW846 5030B	<b>Date Reported:</b> 10-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> NA

VPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	07-AUG-10	U
Unadjusted C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	07-AUG-10	U
C5-C8 Aliphatics	27	27	mg/Kgdrywt	1	07-AUG-10	U
C9-C12 Aliphatics	27	27	mg/Kgdrywt	1	07-AUG-10	U
C9-C10 Aromatics	27	27	mg/Kgdrywt	1	07-AUG-10	U

Targeted VPH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Benzene	1.3	1.3	mg/Kgdrywt	1	07-AUG-10	U
Ethylbenzene	1.3	1.3	mg/Kgdrywt	1	07-AUG-10	U
Methyl tert-butylether	1.3	1.3	mg/Kgdrywt	1	07-AUG-10	U
Naphthalene	1.3	1.3	mg/Kgdrywt	1	07-AUG-10	U
Toluene	1.3	1.3	mg/Kgdrywt	1	07-AUG-10	U
m+p-Xylene	2.7	2.7	mg/Kgdrywt	1	07-AUG-10	U
o-Xylene	1.3	1.3	mg/Kgdrywt	1	07-AUG-10	U

VPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
2,5-Dibromotoluene (FID)	104	70-130	07-AUG-10	
2,5-Dibromotoluene (PID)	116	70-130	07-AUG-10	

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

2 C5-C8 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range.

3 C9-C12 Aliphatic Hydrocarbons exclude the concentration of Target Analytes eluting in that range AND concentration of C9-C10 Aromatics Hydrocarbons.

## Laboratory Control Spike/Laboratory Control Spike Duplicate Results

<b>Lab ID:</b> WG80607-2, WG80607-3 <b>Preparative Method:</b> SW846 5030B <b>Analytical Method:</b> MA DEP VPH 04-1.1 <b>Analytical Batch:</b> WG80607	<b>Matrix:</b> SL <b>Preparative Date:</b> 06-AUG-10 <b>Analytical Date:</b> 07-AUG-10
--	--

Compound Name	Units	Spike Amount	LCS Results	LCSD Results	LCS % Recovery	LCSD % Recovery	Acceptance Limits (%)	RPD (%)	RPD Limit (%)
Benzene	mg/Kgdrywt	17	16	16	95	96	70-130	0	25
C9-C10 Aromatics	mg/Kgdrywt	33	36	34	107	104	70-130	6	25
C5-C8 Aliphatics	mg/Kgdrywt	167	139	141	83	85	70-130	1	25
Methyl tert-butylether	mg/Kgdrywt	50	50	54	99	107	70-130	8	25
C9-C12 Aliphatics	mg/Kgdrywt	33	34	32	100	97	70-130	6	25
Ethylbenzene	mg/Kgdrywt	17	15	16	92	96	70-130	6	25
m+p-Xylene	mg/Kgdrywt	67	61	63	91	94	70-130	3	25
Naphthalene	mg/Kgdrywt	33	35	37	105	110	70-130	6	25
o-Xylene	mg/Kgdrywt	33	29	30	87	89	70-130	3	25
Toluene	mg/Kgdrywt	50	45	46	90	91	70-130	2	25



FORM 4  
PESTICIDE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80189-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4468

Lab Sample ID: WG80189-1 Lab File ID: 8DG00219

Matrix (soil/water) SOIL Extraction:(SepF/Cont/Sonc) SW846 3550

Sulfur Cleanup: (Y/N) N Date Extracted: 07/27/10

Date Analyzed (1): 07/28/10 Date Analyzed (2): 07/28/10

Time Analyzed (1): 1653 Time Analyzed (2): 1653

Instrument ID (1): GC08 Instrument ID (2): GC08

GC Column (1): ZB-MULTIRESIDUE-1 ID: 0.53(mm) GC Column (2): ZB-MULTIRESIDUE-2 ID: 0.53(mm)

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED 1	DATE ANALYZED 2
01	WG80189-LCS	WG80189-2	8DG00220	07/28/10	07/28/10
02	WG80189-LCSD	WG80189-3	8DG00221	07/28/10	07/28/10
03	SS-110	SD4468-2	8DH00025	08/02/10	08/02/10
04	SS-109	SD4468-5	8DH00026	08/02/10	08/02/10
05	SS-111	SD4468-11	8DH00027	08/02/10	08/02/10
06	SS-105D	SD4468-10DL	8DH00028	08/02/10	08/02/10
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					

COMMENTS: \_\_\_\_\_

**KATAHDIN ANALYTICAL SERVICES**  
Report of Analytical Results

Client: Lab ID: WG80189-1  
Project: Prime Tanning Site Client ID: WG80189-Blank  
PO No: SDG: SD4468  
Sample Date: Extracted by: AC  
Received Date: Extraction Method: SW846 3550  
Extraction Date: 07/27/10 Analyst: RCT  
Analysis Date: 28-JUL-2010 16:53 Analysis Method: SW846 8082  
Report Date: 08/04/2010 Lab Prep Batch: WG80189  
Matrix: SOIL Units: ug/Kgdrywt  
% Solids: 100

Compound	Flags	Results	DF	PQL	Adj.PQL
Aroclor-1016	U	17	1.0	17	17
Aroclor-1221	U	17	1.0	17	17
Aroclor-1232	U	17	1.0	17	17
Aroclor-1242	U	17	1.0	17	17
Aroclor-1248	U	17	1.0	17	17
Aroclor-1254	U	17	1.0	17	17
Aroclor-1260	U	17	1.0	17	17
Tetrachloro-m-xylene		102%			
Decachlorobiphenyl		107%			

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80189-2 & WG80189-3
Project: Prime Tanning Site	Client ID: WG80189-LCS & WG80189-LCSD
PO No:	SDG: SD4468
Sample Date:	Extracted by: AC
Received Date:	Extraction Method: SW846 3550
Extraction Date: 07/27/10	Analyst: RCT
Analysis Date: 07/28/10	Analysis Method: SW846 8082
Report Date: 08/04/2010	Lab Prep Batch: WG80189
Matrix: SOIL	Units: ug/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	QC. LIMIT	QC. LIMITS
Aroclor-1016	167	167	NA	163	159	98	95	2	50	53-123
Aroclor-1260	167	167	NA	172	164	103	98	5	50	58-120

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80126-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4468

Lab File ID: CDG3029 Lab Sample ID: WG80126-1

Instrument ID: GC12 Date Extracted: 07/26/10

Matrix: (soil/water) SOIL Date Analyzed: 07/28/10

Level:(low/med) LOW Time Analyzed: 1839

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80126-LCS	WG80126-2	CDG3030	07/28/10	1945
02	WG80126-LCSD	WG80126-3	CDG3031	07/28/10	2052
03	TP-106 (2.5)	SD4468-3	CDG3066	07/30/10	1155
04	TP-101 (1.0)	SD4468-4	CDG3067	07/30/10	1302
05	SS-103B	SD4468-12	CDG3068	07/30/10	1408
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80126-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE

SDG No.: SD4468

Lab File ID: CDG3029A

Lab Sample ID: WG80126-1

Instrument ID: GC12

Date Extracted: 07/26/10

Matrix: (soil/water) SOIL

Date Analyzed: 07/28/10

Level: (low/med) LOW

Time Analyzed: 1839

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80126-LCS	WG80126-2	CDG3030A	07/28/10	1945
02	WG80126-LCSD	WG80126-3	CDG3031A	07/28/10	2052
03	TP-106 (2.5)	SD4468-3	CDG3066A	07/30/10	1155
04	TP-101 (1.0)	SD4468-4	CDG3067A	07/30/10	1302
05	SS-103B	SD4468-12	CDG3068A	07/30/10	1408
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

FORM 4  
SEMIVOLATILE METHOD BLANK SUMMARY

CLIENT SAMPLE ID

WG80126-BLANK

Lab Name: KATAHDIN ANALYTICAL SERVICES Lab Code: KAS

Project: PRIME TANNING SITE SDG No.: SD4468

Lab File ID: CDG4026 Lab Sample ID: WG80126-1

Instrument ID: GC12 Date Extracted: 07/26/10

Matrix: (soil/water) SOIL Date Analyzed: 07/28/10

Level:(low/med) LOW Time Analyzed: 1520

THIS METHOD BLANK APPLIES TO THE FOLLOWING SAMPLES, MS and MSD:

	CLIENT SAMPLE ID	LAB SAMPLE ID	LAB FILE ID	DATE ANALYZED	TIME ANALYZED
01	WG80126-LCS	WG80126-2	CDG4027	07/28/10	1626
02	WG80126-LCSD	WG80126-3	CDG4028	07/28/10	1733
03	TP-106 (2.5)	SD4468-3	CDG4065	07/30/10	1041
04	TP-101 (1.0)	SD4468-4	CDG4066	07/30/10	1155
05	SS-103B	SD4468-12	CDG4067	07/30/10	1302
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

COMMENTS:

---



---

## Blank Analysis

<b>Client:</b> Katahdin Analytical Services	<b>SDG:</b> SD4468
<b>Client Sample ID:</b> Method Blank Sample	<b>Date Collected:</b>
<b>KAS Sample ID:</b> WG80126-1	<b>Date Received:</b>
<b>Analytical Method:</b> MA DEP EPH 04-1.1	<b>Date Extracted:</b> 26-JUL-10
<b>Prep Method:</b> SW846 3540	<b>Date Reported:</b> 04-AUG-10
<b>Matrix:</b> SL	<b>Percent Solids:</b> NA

EPH Range Results	Results	PQL	Units	DF	Date Analyzed	Qual
Unadjusted C11-C22 Aromatics	20	20	mg/Kgdrywt	1	28-JUL-10 15:20	U
C9-C18 Aliphatics	20	20	mg/Kgdrywt	1	28-JUL-10 15:20	U
C19-C36 Aliphatics	20	20	mg/Kgdrywt	1	28-JUL-10 15:20	U
C11-C22 Aromatics	20.	20	mg/Kgdrywt	1	28-JUL-10 15:20	U

Targeted PAH Analytes	Results	PQL	Units	DF	Data Analyzed	Qual
Naphthalene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
2-Methylnaphthalene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Phenanthrene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Acenaphthylene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Acenaphthene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Anthracene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(a)anthracene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(a)pyrene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(b)fluoranthene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(g,h,i)perylene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Benzo(k)fluoranthene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Chrysene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Dibenzo(a,h)anthracene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Fluoranthene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Fluorene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Indeno(1,2,3-cd)pyrene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U
Pyrene	0.20	.2	mg/Kgdrywt	1	28-JUL-10 15:20	U

EPH Surrogate Recoveries	Recovery	Acceptance Range	Date Analyzed	Qual
5-alpha androstane	72	40-140	28-JUL-10 15:20	
1-Chlorooctadecane	70	40-140	28-JUL-10 15:20	
o-Terphenyl	89	40-140	28-JUL-10 15:20	
2-Fluorobiphenyl	84	40-140	28-JUL-10 15:20	
2-Bromonaphthalene	54	40-140	28-JUL-10 15:20	

\* Fractionation Surrogates.

1 Hydrocarbon Range data exclude concentrations of any surrogate(s) and/or internal standards eluting in that range.

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80126-2 & WG80126-3
Project: Prime Tanning Site	Client ID: WG80126-LCS & WG80126-LCSD
PO No:	SDG: SD4468
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3540
Extraction Date: 07/26/10	Analyst: AC
Analysis Date: 07/28/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/04/2010	Lab Prep Batch: WG80126
Matrix: SOIL	Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	QC. LIMIT	LIMITS
Unadjusted C11-C22 Aromatics	153	153	NA	135	115	88	75	16	25	40-140



**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80126-2 & WG80126-3
Project: Prime Tanning Site	Client ID: WG80126-LCS & WG80126-LCSD
PO No:	SDG: SD4468
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3540
Extraction Date: 07/26/10	Analyst: AC
Analysis Date: 07/28/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/04/2010	Lab Prep Batch: WG80126
Matrix: SOIL	Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	RPD LIMIT	QC LIMITS
Naphthalene	9.0	9.0	NA	4.7	3.2	52	* 35	* 38	25	40-140
2-Methylnaphthalene	9.0	9.0	NA	4.7	3.0	52	* 34	* 43	25	40-140
Dibenzo(a,h)Anthracene	9.0	9.0	NA	9.8	7.8	109	87	23	25	40-140
Acenaphthylene	9.0	9.0	NA	7.4	5.6	83	62	* 29	25	40-140
Indeno(1,2,3-cd)Pyrene	9.0	9.0	NA	9.6	7.7	106	86	21	25	40-140
Acenaphthene	9.0	9.0	NA	6.1	4.8	68	53	24	25	40-140
Fluorene	9.0	9.0	NA	8.5	6.8	95	75	23	25	40-140
Phenanthrene	9.0	9.0	NA	8.7	7.2	96	80	19	25	40-140
Anthracene	9.0	9.0	NA	10	8.6	117	96	20	25	40-140
Benzo(a)Pyrene	9.0	9.0	NA	11	9.1	119	101	16	25	40-140
Fluoranthene	9.0	9.0	NA	10	8.3	112	92	20	25	40-140
Pyrene	9.0	9.0	NA	9.4	7.5	104	83	22	25	40-140
Benzo(a)Anthracene	9.0	9.0	NA	10	9.4	117	104	1.1	25	40-140
Chrysene	9.0	9.0	NA	10	9.3	116	104	11	25	40-140
Benzo(b)Fluoranthene	9.0	9.0	NA	10	9.2	113	102	10	25	40-140
Benzo(k)Fluoranthene	9.0	9.0	NA	9.9	8.4	110	94	16	25	40-140
Benzo(g,h,i)Perylene	9.0	9.0	NA	10	7.6	112	85	* 28	25	40-140

**KATAHDIN ANALYTICAL SERVICES**  
**LAB CONTROL SAMPLE**

Client:	Lab ID: WG80126-2 & WG80126-3
Project: Prime Tanning Site	Client ID: WG80126-LCS & WG80126-LCSD
PO No:	SDG: SD4468
Sample Date:	Extracted by: WS
Received Date:	Extraction Method: SW846 3540
Extraction Date: 07/26/10	Analyst: AC
Analysis Date: 07/28/10	Analysis Method: MA DEP EPH 04-1.1
Report Date: 08/04/2010	Lab Prep Batch: WG80126
Matrix: SOIL	Units: mg/Kgdrywt

COMPOUND	LCS SPIKE	LCSD SPIKE	SAMPLE CONC.	LCS CONC.	LCSD CONC.	LCS %REC.	LCSD %REC.	%RPD	%RPD LIMIT	QC. LIMITS
C9-C18 Aliphatics	54	54	NA	52	46	95	85	12	25	40-140
C19-C36 Aliphatics	72	72	NA	68	56	95	77	20	25	40-140

## PREPARATION BLANK REPORT

Sample ID: PBSAG281CS0

Batch ID AG281CS0

Element Name	Result	Units	Flag	PQL	File
ALUMINUM	2.	mg/kgdrywt	U	30.0	IAG29B
ANTIMONY	0.2	mg/kgdrywt	U	0.800	IAG29B
ARSENIC	0.2	mg/kgdrywt	U	0.800	IAG29B
BARIUM	0.04	mg/kgdrywt	U	0.500	IAG29B
BERYLLIUM	0.01	mg/kgdrywt	U	0.500	IAG29B
CADMIUM	0.009	mg/kgdrywt	U	1.00	IAG29B
CALCIUM	2.	mg/kgdrywt	J	5.00	IAG29B
CHROMIUM	0.04	mg/kgdrywt	J	1.50	IAG29B
COBALT	0.02	mg/kgdrywt	U	3.00	IAG29B
COPPER	0.07	mg/kgdrywt	U	2.50	IAG29B
IRON	2.2	mg/kgdrywt	J	10.0	IAG29B
LEAD	0.1	mg/kgdrywt	U	0.500	IAG29B
LITHIUM	0.4	mg/kgdrywt	J	10.0	IAG29B
MAGNESIUM	0.6	mg/kgdrywt	J	5.00	IAG29B
MANGANESE	0.1	mg/kgdrywt	U	0.500	IAG29B
MOLYBDENUM	0.1	mg/kgdrywt	U	1.00	IAG29B
NICKEL	0.04	mg/kgdrywt	U	4.00	IAG29B
POTASSIUM	10.	mg/kgdrywt	U	100.	IAG29B
SELENIUM	0.3	mg/kgdrywt	U	1.00	IAG29B
SILVER	0.05	mg/kgdrywt	U	1.50	IAG29B
SODIUM	2.	mg/kgdrywt	U	100.	IAG29B
STRONTIUM	0.02	mg/kgdrywt	U	10.0	IAG29B
THALLIUM	0.2	mg/kgdrywt	U	1.50	IAG29B
TIN	3.5	mg/kgdrywt	J	10.0	IAG29B
VANADIUM	0.05	mg/kgdrywt	U	2.50	IAG29B
ZINC	0.08	mg/kgdrywt	J	2.50	IAG29B

U The analyte was not detected in the sample at a level greater than the instrument detection limit.

J The analyte was detected in the sample at a concentration greater than the instrument detection limit, but less than the laboratory's Practical Quantitation Level.

H The analyte was detected in the sample at a concentration greater than the laboratory's acceptance limit.



## LABORATORY CONTROL SAMPLE REPORT

Sample ID: LCSOAG28ICS0

Batch ID AG28ICS0

Element Name	True Value	Result	Units	Recovery(%)	Flag	Limits (mg/kgdrywt)	File
ALUMINUM	2.00	202.	mg/kgdrywt	101.0%		159 241	IAG29B
ANTIMONY	0.100	10.0	mg/kgdrywt	100.0%		39.8 60.2	IAG29B
ARSENIC	0.100	10.4	mg/kgdrywt	104.0%		39.8 60.2	IAG29B
BARIUM	2.00	205.	mg/kgdrywt	102.5%		159 241	IAG29B
BERYLLIUM	0.0500	5.08	mg/kgdrywt	101.6%		3.98 6.02	IAG29B
CADMIUM	0.250	26.2	mg/kgdrywt	104.8%		19.9 30.1	IAG29B
CALCIUM	2.50	259.	mg/kgdrywt	103.6%		199 301	IAG29B
CHROMIUM	0.200	20.6	mg/kgdrywt	103.0%		15.9 24.1	IAG29B
COBALT	0.500	52.5	mg/kgdrywt	105.0%		39.8 60.2	IAG29B
COPPER	0.250	26.0	mg/kgdrywt	104.0%		199 30.1	IAG29B
IRON	1.00	105.	mg/kgdrywt	105.0%		79.5 120	IAG29B
LEAD	0.100	10.8	mg/kgdrywt	108.0%		39.8 60.2	IAG29B
LITHIUM	0.500	50.4	mg/kgdrywt	100.8%		0.80 1.20	IAG29B
MAGNESIUM	5.00	506.	mg/kgdrywt	101.2%		398 602	IAG29B
MANGANESE	0.500	49.2	mg/kgdrywt	98.4%		39.8 60.2	IAG29B
MOLYBDENUM	0.300	31.4	mg/kgdrywt	104.7%		23.8 36.1	IAG29B
NICKEL	0.500	52.0	mg/kgdrywt	104.0%		39.8 60.2	IAG29B
POTASSIUM	10.0	1030.	mg/kgdrywt	103.0%		795 1200	IAG29B
SELENIUM	0.100	10.3	mg/kgdrywt	103.0%		39.8 60.2	IAG29B
SILVER	0.0500	4.96	mg/kgdrywt	99.2%		3.98 6.02	IAG29B
SODIUM	7.50	754.	mg/kgdrywt	100.5%		596 904	IAG29B
STRONTIUM	0.500	50.0	mg/kgdrywt	100.0%		39.8 60.2	IAG29B
THALLIUM	0.100	10.6	mg/kgdrywt	106.0%		39.8 60.2	IAG29B
TIN	0.500	55.1	mg/kgdrywt	110.2%		39.8 60.2	IAG29B
VANADIUM	0.500	50.5	mg/kgdrywt	101.0%		39.8 60.2	IAG29B
ZINC	0.500	51.0	mg/kgdrywt	102.0%		39.8 60.2	IAG29B

H Laboratory control sample recovery is greater than the laboratory's acceptance limit.

L Laboratory control sample recovery is less than the laboratory's acceptance limit.

## PREPARATION BLANK REPORT

Sample ID: PBSAG28ICS1

Batch ID AG28ICS1

Element Name	Result	Units	Flag	PQL	File
ALUMINUM	2.	mg/kgdrywt	U	30.0	IAG29B
ANTIMONY	0.2	mg/kgdrywt	U	0.800	IAG29B
ARSENIC	0.2	mg/kgdrywt	U	0.800	IAG29B
BARIUM	0.04	mg/kgdrywt	U	0.500	IAG29B
BERYLLIUM	0.01	mg/kgdrywt	U	0.500	IAG29B
CADMIUM	0.009	mg/kgdrywt	U	1.00	IAG29B
CALCIUM	6.	mg/kgdrywt	H	5.00	IAG29B
CHROMIUM	0.03	mg/kgdrywt	U	1.50	IAG29B
COBALT	0.02	mg/kgdrywt	U	3.00	IAG29B
COPPER	0.07	mg/kgdrywt	U	2.50	IAG29B
IRON	6.4	mg/kgdrywt	J	10.0	IAG29B
LEAD	0.1	mg/kgdrywt	U	0.500	IAG29B
LITHIUM	0.3	mg/kgdrywt	U	10.0	IAG29B
MAGNESIUM	2.4	mg/kgdrywt	J	5.00	IAG29B
MANGANESE	0.1	mg/kgdrywt	U	0.500	IAG29B
MOLYBDENUM	0.1	mg/kgdrywt	U	1.00	IAG29B
NICKEL	0.04	mg/kgdrywt	U	4.00	IAG29B
POTASSIUM	10.	mg/kgdrywt	U	100.	IAG29B
SELENIUM	0.3	mg/kgdrywt	U	1.00	IAG29B
SILVER	0.05	mg/kgdrywt	U	1.50	IAG29B
SODIUM	4.	mg/kgdrywt	J	100.	IAG29B
STRONTIUM	0.03	mg/kgdrywt	J	10.0	IAG29B
THALLIUM	0.2	mg/kgdrywt	U	1.50	IAG29B
TIN	3.2	mg/kgdrywt	J	10.0	IAG29B
VANADIUM	0.05	mg/kgdrywt	U	2.50	IAG29B
ZINC	0.07	mg/kgdrywt	J	2.50	IAG29B

U The analyte was not detected in the sample at a level greater than the instrument detection limit.

J The analyte was detected in the sample at a concentration greater than the instrument detection limit, but less than the laboratory's Practical Quantitation Level.

H The analyte was detected in the sample at a concentration greater than the laboratory's acceptance limit.



## LABORATORY CONTROL SAMPLE REPORT

Sample ID: LCSOAG28ICS1

Batch ID AG28ICS1

Element Name	True Value	Result	Units	Recovery(%)	Flag	Limits (mg/kgdrywt)	File
ALUMINUM	2.00	202.	mg/kgdrywt	101.0%		159 241	IAG29B
ANTIMONY	0.100	9.8	mg/kgdrywt	98.0%		39.8 60.2	IAG29B
ARSENIC	0.100	10.1	mg/kgdrywt	101.0%		39.8 60.2	IAG29B
BARIUM	2.00	202.	mg/kgdrywt	101.0%		159 241	IAG29B
BERYLLIUM	0.0500	4.99	mg/kgdrywt	99.8%		3.98 6.02	IAG29B
CADMIUM	0.250	25.5	mg/kgdrywt	102.0%		19.9 30.1	IAG29B
CALCIUM	2.50	257.	mg/kgdrywt	102.8%		199 301	IAG29B
CHROMIUM	0.200	20.5	mg/kgdrywt	102.5%		15.9 24.1	IAG29B
COBALT	0.500	51.8	mg/kgdrywt	103.6%		39.8 60.2	IAG29B
COPPER	0.250	25.6	mg/kgdrywt	102.4%		199 30.1	IAG29B
IRON	1.00	103.	mg/kgdrywt	103.0%		79.5 120	IAG29B
LEAD	0.100	10.5	mg/kgdrywt	105.0%		39.8 60.2	IAG29B
LITHIUM	0.500	49.2	mg/kgdrywt	98.4%		0.80 1.20	IAG29B
MAGNESIUM	5.00	492.	mg/kgdrywt	98.4%		398 602	IAG29B
MANGANESE	0.500	49.3	mg/kgdrywt	98.6%		39.8 60.2	IAG29B
MOLYBDENUM	0.300	30.9	mg/kgdrywt	103.0%		23.8 36.1	IAG29B
NICKEL	0.500	51.4	mg/kgdrywt	102.8%		39.8 60.2	IAG29B
POTASSIUM	10.0	1000.	mg/kgdrywt	100.0%		795 1200	IAG29B
SELENIUM	0.100	9.6	mg/kgdrywt	96.0%		39.8 60.2	IAG29B
SILVER	0.0500	4.95	mg/kgdrywt	99.0%		3.98 6.02	IAG29B
SODIUM	7.50	741.	mg/kgdrywt	98.8%		596 904	IAG29B
STRONTIUM	0.500	49.4	mg/kgdrywt	98.8%		39.8 60.2	IAG29B
THALLIUM	0.100	10.3	mg/kgdrywt	103.0%		39.8 60.2	IAG29B
TIN	0.500	54.0	mg/kgdrywt	108.0%		39.8 60.2	IAG29B
VANADIUM	0.500	50.7	mg/kgdrywt	101.4%		39.8 60.2	IAG29B
ZINC	0.500	50.4	mg/kgdrywt	100.8%		39.8 60.2	IAG29B

H Laboratory control sample recovery is greater than the laboratory's acceptance limit.

L Laboratory control sample recovery is less than the laboratory's acceptance limit.

**Quality Control Report**  
**Blank Sample Summary Report**

***Total Solids***

<u>Samp Type</u>	<u>QC Batch</u>	<u>Anal. Method</u>	<u>Anal. Date</u>	<u>Prep. Date</u>	<u>Result</u>	<u>PQL</u>
MBLANK	WG80336	ASTM D2216	29-JUL-10	28-JUL-10	U 1 %	1 %
MBLANK	WG80337	ASTM D2216	29-JUL-10	28-JUL-10	U 1 %	1 %

## Quality Control Report

### Laboratory Control Sample Summary Report

**Total Solids**

Lab Sample Id	Samp Type	QC Batch	Analysis Date	Prep Date	Units	Spike Amt.	Result	Recovery	Acceptance Range	RPD
WG80336-2	LCS	WG80336	29-JUL-10	28-JUL-10	%	90	90.	100	80-120	
WG80337-2	LCS	WG80337	29-JUL-10	28-JUL-10	%	90	90.	100	80-120	



Client: <i>St Neema</i>	KAS PM: <i>SMB</i>	Sampled By: <i>Client</i>
Project:	KIMS Entry By: <i>DP</i>	Delivered By: <i>Client</i>
KAS Work Order#: <i>SD 4468</i>	KIMS Review By: <i>SMB</i>	Received By: <i>DJW</i>
SDG #:	Cooler: <i>1</i> of <i>1</i>	Date/Time Rec.: <i>7/23/10 1630</i>

Receipt Criteria	Y	N	EX*	NA	Comments and/or Resolution
1. Custody seals present / intact?				<input checked="" type="checkbox"/>	
2. Chain of Custody present in cooler?	<input checked="" type="checkbox"/>				
3. Chain of Custody signed by client?	<input checked="" type="checkbox"/>				
4. Chain of Custody matches samples?	<input checked="" type="checkbox"/>				
5. Temperature Blanks present? If not, take temperature of any sample w/ IR gun.		<input checked="" type="checkbox"/>			Temp (°C): <i>8.8</i>
Samples received at <6 °C w/o freezing?		<input checked="" type="checkbox"/>			Note: Not required for metals analysis.
Ice packs or ice present?	<input checked="" type="checkbox"/>				The lack of ice or ice packs (i.e. no attempt to begin cooling process) may not meet certain regulatory requirements and may invalidate certain data.
If temp. out, has the cooling process begun (i.e. ice or packs present) and sample collection times <6hrs., but samples are not yet cool?				<input checked="" type="checkbox"/>	Note: No cooling process required for metals analysis.
6. Volatiles free of headspace: <b>Aqueous:</b> No bubble larger than a pea <b>Soil/Sediment:</b> Received in airtight container?	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	
Received in methanol?	<input checked="" type="checkbox"/>				
Methanol covering soil?	<input checked="" type="checkbox"/>				
7. Trip Blank present in cooler?		<input checked="" type="checkbox"/>			
8. Proper sample containers and volume?	<input checked="" type="checkbox"/>				
9. Samples within hold time upon receipt?	<input checked="" type="checkbox"/>				
10. Aqueous samples properly preserved? Metals, COD, NH3, TKN, O/G, phenol, TPO4, N+N, TOC, DRO, TPH - pH <2 Sulfide - >9 Cyanide - pH >12				<input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	

\* Log-In Notes to Exceptions: document any problems with samples or discrepancies or pH adjustments

*Samples received for VOA + VPH not on COC =  
(soil-40ml vials)  
TP-120  
TP-119  
TP-123  
TP-112*



600 Technology Way  
 Scarborough, ME 04074  
 Tel: (207) 874-2400  
 Fax: (207) 775-4029

# CHAIN of CUSTODY

PLEASE BEAR DOWN AND  
 PRINT LEGIBLY IN PEN

Client: St. Germain Collins Contact: Brian Bachmann Phone #: (207) 591-7000 Fax #: ( )  
 Address: 846 Main St. City: Westbrook State: ME Zip Code: 04092

Purchase Order #: 3211.1 Proj. Name / No.: Prime Tanning Katahdin Quote #

Bill (if different than above) Address

Sampler (Print / Sign) Brian Bachmann / Brian Bach Copies To:

LAB USE ONLY: WORK ORDER #: SD4468  
 KATAHDIN PROJECT NUMBER

REMARKS:

SHIPPING INFO:  FED EX  UPS  CLIENT

AIRBILL NO:

TEMP'C  TEMP BLANK  INTACT  NOT INTACT

ANALYSIS AND CONTAINER TYPE PRESERVATIVES

* Sample Description	Date / Time coll'd	Matrix	No. of Cntrs.	ANALYSIS AND CONTAINER TYPE PRESERVATIVES																
				metals; Pb, Cr, Cd	PAN'S	PCBS'S	VPH	EPH	VOCs (8269)											
TP-104	7/24/10/1125	S	2	X	X															
SS-110	/1030	S	1			X														
TP-106 (2.5)	/1015	S	4	X			X	X	X											
TP-101 (1.0)	/1330	S	4	X			X	X	X											
SS-109	/1000	S	1			X														
TP-102 (3)	/1245	S	3	X	X					X										
TP Duplicate #2	/1215	S	2	X	X															
TP-103 (2-4)	/1210	S	2	X	X															
TP-105 (1.5-2.0)	/1040	S	2	X	X															
SS-105D	/1010	S	1			X														
SS-111	/1035	S	1			X														
SS-103B	7/23/10/1300	S	4	X			X	X	X											
				<u>Brian Bachmann</u>																

COMMENTS

Relinquished By: (Signature) <u>Brian Bachmann</u>	Date / Time <u>7/23/10/1630</u>	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature)	Date / Time	Received By: (Signature)
Relinquished By: (Signature)	Date / Time	Received By: (Signature)	Relinquished By: (Signature)	Date / Time	Received By: (Signature)



600 Technology Way  
 Scarborough, ME 04074  
 Tel: (207) 874-2400  
 Fax: (207) 775-4029

# CHAIN of CUSTODY

PLEASE BEAR DOWN AND  
 PRINT LEGIBLY IN PEN

Client: St. Germain Collins Contact: Brian Buchmann Phone #: (207) 591-7000 Fax #: (207) 591-7329  
 Address: 846 Main St. City: Wentbrook State: ME Zip Code: 04092

Purchase Order #: \_\_\_\_\_ Proj. Name / No.: \_\_\_\_\_ Katahdin Quote #: \_\_\_\_\_

Bill (if different than above) Address: \_\_\_\_\_

Sampler (Print / Sign): Brian Buchmann Copies To: \_\_\_\_\_

LAB USE ONLY WORK ORDER #: \_\_\_\_\_  
 KATAHDIN PROJECT NUMBER: \_\_\_\_\_

ANALYSIS AND CONTAINER TYPE PRESERVATIVES

REMARKS:	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.	Filt.
	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON	OY ON

SHIPPING INFO:  FED EX  UPS  CLIENT  
 AIRBILL NO: \_\_\_\_\_  
 TEMP °C \_\_\_\_\_  TEMP BLANK  INTACT  NOT INTACT

* Sample Description	Date / Time coll'd	Matrix	No. of Cntrs.											
TP-118 (0-2)	7/20/10 / 1140	S	1	X										
TP-116 (0-2)	/ 1330													
TP-113 (1-2)	/ 1530													
TP-112 (.5-2)	/ 1600													
TP-118 (2-4)	7/21/10 / 0900													
TP-122 (.5-2)	/ 0930													
TP-114 (.5-2)	/ 1100													
TP-111 (.5-2)	/ 1210													
TP-111 (4.5)	/ 1215													
TP-109 (.5-1)	/ 1540													
TP-110 (2-4)	/ 1410													
TP-108 (2.5-4.0)	/ 1635													

COMMENTS

Relinquished By: (Signature) <u>[Signature]</u>	Date / Time <u>7/21/10 / 1630</u>	Received By: (Signature) <u>[Signature]</u>	Relinquished By: (Signature)	Date / Time	Received By: (Signature)
Relinquished By: (Signature)	Date / Time	Received By: (Signature)	Relinquished By: (Signature)	Date / Time	Received By: (Signature)

**Login Number: SD4468**

Quote/Incoming: PRIMETANSOIL001

Account: STGERM001

NoWeb

St. Germain & Associates

**Login Information**

ANALYSIS INSTRUCTIONS : Rpt all dilutions for EPH/VPH, all VOA's are med level MEOH preserved  
CHECK NO. :  
CLIENT PO# : 3211.1  
COOLER TEMPERATURE : 2.3  
DELIVERY SERVICES : Client  
EDD FORMAT : WEST-XLS  
PM : SMB  
PROJECT NAME : Prime Tanning Site  
QC LEVEL : II  
REGULATORY LIST :  
REPORT INSTRUCTIONS : Rpt on CD, include PDF and EDD, include 2 CD's, no HC, Rpt all dilutions for EPH/VPH  
SDG ID :  
SDG STATUS :

Project:

**Primary Report Address:**

Brian Bachmann  
St. Germain Collins  
846 Main Street #3

Westbrook, ME 04098

**Primary Invoice Address:**

Accounts Payable  
St. Germain Collins  
846 Main Street #3

Westbrook, ME 04098

**Report CC Addresses:**

**Invoice CC Addresses:**

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4468-1	TP-104	22-JUL-10 11:25	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>	<i>Bottle Count</i>	<i>Comments</i>	
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8270PAH	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-2	SS-110	22-JUL-10 10:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>	<i>Bottle Count</i>	<i>Comments</i>	
Solid	S SW8052	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-3	TP-106 (2.5)	22-JUL-10 10:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>	<i>Bottle Count</i>	<i>Comments</i>	
Solid	S MA-EPH	05-AUG-10	4oz Glass			
Solid	S MA-VPH	19-AUG-10	40 mL Vial+MEOH			
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	05-AUG-10	40 mL Vial+DI+MEOH			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-4	TP-101 (1.0)	22-JUL-10 13:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>	<i>Bottle Count</i>	<i>Comments</i>	
Solid	S MA-EPH	05-AUG-10	4oz Glass			
Solid	S MA-VPH	19-AUG-10	40 mL Vial+MEOH			
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	05-AUG-10	40 mL Vial+DI+MEOH			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-5	SS-109	22-JUL-10 10:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>	<i>Bottle Count</i>	<i>Comments</i>	
Solid	S SW8082	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			

**Login Number: SD4468**

Quote/Incoming: PRIMETANSOIL001

Account: STGERM001

NoWeb

St. Germain &amp; Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4468-6	TP-102 (3)	22-JUL-10 12:45	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	05-AUG-10	40 mL Vial+DI+MEOH			
Solid	S SW8270PAH	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-7	TP DUPLICATE #2	22-JUL-10 12:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8270PAH	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-8	TP-103 (2-4)	22-JUL-10 12:10	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8270PAH	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-9	TP-105 (.5-2.0)	22-JUL-10 10:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	18-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	18-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	18-JAN-11	4oz Glass			
Solid	S SW8270PAH	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-10	SS-105D	22-JUL-10 10:10	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8082	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-11	SS-111	22-JUL-10 10:35	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW8082	05-AUG-10	4oz Glass			
Solid	S TS	21-AUG-10	4oz Glass			
SD4468-12	SS-103B	23-JUL-10 13:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S MA-EPH	06-AUG-10	4oz Glass			
Solid	S MA-VPH	20-AUG-10	40 mL Vial+MEOH			
Solid	S SW3050-PREP	19-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	19-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	19-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	19-JAN-11	4oz Glass			
Solid	S SW8260FULL5ML	06-AUG-10	40 mL Vial+DI+MEOH			
Solid	S TS	22-AUG-10	4oz Glass			

**Login Number: SD4468**

Quote/Incoming: PRIMETANSOIL001

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4468-13	TP-118 (0-2)	20-JUL-10 11:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4468-14	TP-116 (0-2)	20-JUL-10 13:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4468-15	TP-113 (1-3)	20-JUL-10 15:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4468-16	TP-112 (.5-2)	20-JUL-10 16:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	16-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	16-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	16-JAN-11	4oz Glass			
Solid	S TS	19-AUG-10	4oz Glass			
SD4468-17	TP-115 (2-4)	21-JUL-10 09:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4468-18	TP-122 (.5-2)	21-JUL-10 09:30	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4468-19	TP-114 (.5-2)	21-JUL-10 11:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			

**Login Number: SD4468**

Quote/Incoming: PRIMETANSOIL001

Account: STGERM001

NoWeb

St. Germain & Associates

Project:

Laboratory Sample ID	Client Sample Number	Collect Date/Time	Receive Date	Verbal PR Date	Due Date	Mailed
SD4468-20	TP-111 (.5-2)	21-JUL-10 12:00	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4468-21	TP-111 (4.5)	21-JUL-10 12:15	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4468-22	TP-109 (.5-1)	21-JUL-10 15:40	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4468-23	TP-110 (2-4)	21-JUL-10 14:10	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			
SD4468-24	TP-108 (7.5-4.0)	21-JUL-10 16:35	23-JUL-10		05-AUG-10	
<i>Matrix</i>	<i>Product</i>	<i>Hold Date (shortest)</i>	<i>Bottle Type</i>		<i>Bottle Count</i>	<i>Comments</i>
Solid	S SW3050-PREP	17-JAN-11	4oz Glass			
Solid	S SW6010-CADMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-CHROMIUM	17-JAN-11	4oz Glass			
Solid	S SW6010-LEAD	17-JAN-11	4oz Glass			
Solid	S TS	20-AUG-10	4oz Glass			

**Total Samples: 24**

**Total Analyses: 123**



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-029  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-BKG	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27	CW1
CHROMIUM	J 0.0005	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27	CW1
LEAD	J 0.001	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27	CW1





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-030  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-101	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.00032	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	U 0.00073	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-031  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-102	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	J 0.0050	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.002	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-032  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-104	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	J 0.0032	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.003	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-033  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-105	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWMSW846	3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	J 0.0006	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWMSW846	3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.002	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWMSW846	3010	7/27/10	EAM	AG27ICW1	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-034  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-108	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	J 0.0068	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.002	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-035  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-111	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	0.0315	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.001	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-036  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-111A	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	0.0294	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.002	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-037  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-112	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.00032	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.001	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	





## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-038  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-114	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	U 0.000039	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.00032	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.001	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



## REPORT OF ANALYTICAL RESULTS

**Client:** Brian Bachmann  
 St. Germain Collins  
 846 Main Street #3  
 Westbrook, ME 04098

**Lab Sample ID:** SD4463-039  
**Report Date:** 8/18/2010  
**PO No.:**  
**Project:** Prime Tanning Site

Sample Description	Matrix	Filtered	Date Sampled	Date Received
MW-118	AQ	No(Total)	07/21/2010	07/23/2010

Parameter	Result	Units	Adjusted PQL	Dilution Factor	PQL	Analytical Method	Analysis Date	By	Prep Method	Prepped Date	By	QC	Notes
CADMIUM	J 0.00019	mg/L	0.0100	1	0.01	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
CHROMIUM	U 0.00032	mg/L	0.0150	1	0.015	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	
LEAD	J 0.003	mg/L	0.005	1	0.005	SW846 6010	7/29/10	DWM	SW846 3010	7/27/10	EAM	AG27ICW1	



## ANALYTICAL REPORT

Lab Number:	L1011462
Client:	St. Germain & Associates Inc 846 Main Street Westbrook, ME 04092-2847
ATTN:	Brian Bachmann
Phone:	(207) 591-7000
Project Name:	PRIME TANNING
Project Number:	Not Specified
Report Date:	08/05/10

Certifications & Approvals: MA (M-MA030), NY (11627), CT (PH-0141), NH (2206), NJ (MA015), RI (LAO00299), ME (MA0030), PA (Registration #68-02089), LA NELAC (03090), FL NELAC (E87814), US Army Corps of Engineers.

---

320 Forbes Boulevard, Mansfield, MA 02048-1806  
508-822-9300 (Fax) 508-822-3288 800-624-9220 - [www.alphalab.com](http://www.alphalab.com)



**Project Name:** PRIME TANNING  
**Project Number:** Not Specified

**Lab Number:** L1011462  
**Report Date:** 08/05/10

<b>Alpha Sample ID</b>	<b>Client ID</b>	<b>Sample Location</b>	<b>Collection Date/Time</b>
L1011462-01	SV-101	BEWICK, MAINE	07/20/10 16:05
L1011462-02	SV-102	BEWICK, MAINE	07/20/10 12:14
L1011462-03	SV-103	BEWICK, MAINE	07/20/10 17:00
L1011462-04	SV-104	BEWICK, MAINE	07/20/10 10:55
L1011462-05	SV-105	BEWICK, MAINE	07/22/10 10:20

Project Name: PRIME TANNING

Lab Number: L1011462

Project Number: Not Specified

Report Date: 08/05/10

**MADEP MCP Response Action Analytical Report Certification**

**This form provides certifications for all samples performed by MCP methods. Please refer to the Sample Results and Container Information sections of this report for specification of MCP methods used for each analysis. The following questions pertain only to MCP Analytical Methods.**

<b>An affirmative response to questions A through F is required for "Presumptive Certainty" status</b>		
A	Were all samples received in a condition consistent with those described on the Chain-of-Custody, properly preserved (including temperature) in the field or laboratory, and prepared/analyzed within method holding times?	YES
B	Were the analytical method(s) and all associated QC requirements specified in the selected CAM protocol(s) followed?	YES
C	Were all required corrective actions and analytical response actions specified in the selected CAM protocol(s) implemented for all identified performance standard non-conformances?	YES
D	Does the laboratory report comply with all the reporting requirements specified in CAM VII A, "Quality Assurance and Quality Control Guidelines for the Acquisition and Reporting of Analytical Data?"	YES
E a	VPH, EPH, and APH Methods only: Was each method conducted without significant modification(s)? (Refer to the individual method(s) for a list of significant modifications).	YES
E b	APH and TO-15 Methods only: Was the complete analyte list reported for each method?	YES
F	Were all applicable CAM protocol QC and performance standard non-conformances identified and evaluated in a laboratory narrative (including all "No" responses to Questions A through E)?	YES
<b>A response to questions G, H and I is required for "Presumptive Certainty" status</b>		
G	Were the reporting limits at or below all CAM reporting limits specified in the selected CAM protocol(s)?	YES
H	Were all QC performance standards specified in the CAM protocol(s) achieved?	YES
I	Were results reported for the complete analyte list specified in the selected CAM protocol(s)?	YES
<b>For any questions answered "No", please refer to the case narrative section on the following page(s).</b>		

**Please note that sample matrix information is located in the Sample Results section of this report.**



**Project Name:** PRIME TANNING  
**Project Number:** Not Specified

**Lab Number:** L1011462  
**Report Date:** 08/05/10

### Case Narrative

The samples were received in accordance with the Chain of Custody and no significant deviations were encountered during the preparation or analysis unless otherwise noted. Sample Receipt, Container Information, and the Chain of Custody are located at the back of the report.

Results contained within this report relate only to the samples submitted under this Alpha Lab Number and meet all of the requirements of NELAC, for all NELAC accredited parameters. The data presented in this report is organized by parameter (i.e. VOC, SVOC, etc.). Sample specific Quality Control data (i.e. Surrogate Spike Recovery) is reported at the end of the target analyte list for each individual sample, followed by the Laboratory Batch Quality Control at the end of each parameter. If a sample was re-analyzed or re-extracted due to a required quality control corrective action and if both sets of data are reported, the Laboratory ID of the re-analysis or re-extraction is designated with an "R" or "RE", respectively. When multiple Batch Quality Control elements are reported (e.g. more than one LCS), the associated samples for each element are noted in the grey shaded header line of each data table. Any Laboratory Batch, Sample Specific % recovery or RPD value that is outside the listed Acceptance Criteria is bolded in the report. Definitions of all data qualifiers and acronyms used in this report are provided in the Glossary located at the back of the report.

Please see the associated ADEx data file for a comparison of laboratory reporting limits that were achieved with the regulatory Numerical Standards requested on the Chain of Custody.

For additional information, please contact Client Services at 800-624-9220.

---

#### MCP Related Narratives

Canisters were released from the laboratory on July 16, 2010.

The canister certification data is provided as an addendum.

The internal standards were within method criteria.

#### Volatile Organics in Air (Low Level)

L1011462-03 has elevated detection limits due to the dilution required by the elevated concentrations of target compounds in the sample.

#### Petroleum Hydrocarbons in Air

All significant concentrations of non-petroleum VOCs detected in the TO-15 analysis were subtracted from the corresponding hydrocarbon ranges.

**Project Name:** PRIME TANNING  
**Project Number:** Not Specified

**Lab Number:** L1011462  
**Report Date:** 08/05/10

### Case Narrative (continued)

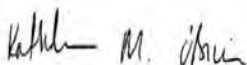
L1011462-03 has elevated detection limits due to the dilution required by the elevated concentrations of non-target compounds in the sample.

#### Fixed Gas

L1011462-01 through -05: Prior to sample analysis, the canisters were pressurized with UHP Hydrogen in order to facilitate the transfer of sample to the Gas Chromatograph. The addition of Hydrogen resulted in a dilution of the sample. The reporting limits have been elevated accordingly.

I, the undersigned, attest under the pains and penalties of perjury that, to the best of my knowledge and belief and based upon my personal inquiry of those responsible for providing the information contained in this analytical report, such information is accurate and complete. This certificate of analysis is not complete unless this page accompanies any and all pages of this report.

Authorized Signature:



Kathleen O'Brien

Title: Technical Director/Representative

Date: 08/05/10

**AIR**



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-01  
 Client ID: SV-101  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 08/02/10 18:52  
 Analyst: AJ

Date Collected: 07/20/10 16:05  
 Date Received: 07/28/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Propylene	21.6	0.200	--	37.2	0.344	--		1
Dichlorodifluoromethane	0.719	0.200	--	3.55	0.988	--		1
Chloromethane	ND	0.200	--	ND	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	2.69	0.200	--	5.95	0.442	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	ND	2.50	--	ND	4.71	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acetone	19.0	1.00	--	45.1	2.37	--		1
Trichlorofluoromethane	4.20	0.200	--	23.6	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Methylene chloride	4.19	1.00	--	14.5	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	2.59	0.200	--	8.05	0.622	--		1
Freon-113	ND	0.200	--	ND	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	ND	0.200	--	ND	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	4.23	0.200	--	12.4	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-01

Date Collected: 07/20/10 16:05

Client ID: SV-101

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chloroform	1.78	0.200	--	8.68	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	0.950	0.200	--	3.34	0.704	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Benzene	1.11	0.200	--	3.54	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	0.498	0.200	--	1.71	0.688	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	ND	0.200	--	ND	0.720	--		1
Trichloroethene	0.536	0.200	--	2.88	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	0.360	0.200	--	1.47	0.819	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	1.40	0.200	--	5.25	0.753	--		1
2-Hexanone	ND	0.200	--	ND	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Tetrachloroethene	23.2	0.200	--	157	1.36	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	0.204	0.200	--	0.885	0.868	--		1
p/m-Xylene	0.794	0.400	--	3.44	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	ND	0.200	--	ND	0.851	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-01

Date Collected: 07/20/10 16:05

Client ID: SV-101

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	0.347	0.200	--	1.50	0.868	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1



**Project Name:** PRIME TANNING

**Lab Number:** L1011462

**Project Number:** Not Specified

**Report Date:** 08/05/10

**SAMPLE RESULTS**

Lab ID: L1011462-01

Date Collected: 07/20/10 16:05

Client ID: SV-101

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	98		60-140
Bromochloromethane	77		60-140
chlorobenzene-d5	87		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-02  
 Client ID: SV-102  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 08/02/10 20:12  
 Analyst: AJ

Date Collected: 07/20/10 12:14  
 Date Received: 07/28/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Propylene	6.73	0.200	--	11.6	0.344	--		1
Dichlorodifluoromethane	0.782	0.200	--	3.86	0.988	--		1
Chloromethane	ND	0.200	--	ND	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	0.351	0.200	--	0.776	0.442	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	ND	2.50	--	ND	4.71	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acetone	9.08	1.00	--	21.6	2.37	--		1
Trichlorofluoromethane	0.857	0.200	--	4.81	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Methylene chloride	ND	1.00	--	ND	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	0.312	0.200	--	0.971	0.622	--		1
Freon-113	0.203	0.200	--	1.55	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	0.208	0.200	--	0.749	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	1.28	0.200	--	3.77	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-02

Date Collected: 07/20/10 12:14

Client ID: SV-102

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chloroform	ND	0.200	--	ND	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	0.391	0.200	--	1.38	0.704	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Benzene	0.280	0.200	--	0.894	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	ND	0.200	--	ND	0.688	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	ND	0.200	--	ND	0.720	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	ND	0.200	--	ND	0.819	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	0.247	0.200	--	0.930	0.753	--		1
2-Hexanone	ND	0.200	--	ND	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Tetrachloroethene	0.250	0.200	--	1.69	1.36	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	0.615	0.200	--	2.67	0.868	--		1
p/m-Xylene	2.80	0.400	--	12.2	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	ND	0.200	--	ND	0.851	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-02

Date Collected: 07/20/10 12:14

Client ID: SV-102

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	0.755	0.200	--	3.28	0.868	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-02

Date Collected: 07/20/10 12:14

Client ID: SV-102

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	105		60-140
Bromochloromethane	83		60-140
chlorobenzene-d5	91		60-140





**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-03 D  
 Client ID: SV-103  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 08/02/10 20:48  
 Analyst: AJ

Date Collected: 07/20/10 17:00  
 Date Received: 07/28/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Propylene	0.864	0.400	--	1.48	0.688	--		2
Dichlorodifluoromethane	1.87	0.400	--	9.22	1.98	--		2
Chloromethane	ND	0.400	--	ND	0.825	--		2
Freon-114	ND	0.400	--	ND	2.79	--		2
Vinyl chloride	ND	0.400	--	ND	1.02	--		2
1,3-Butadiene	ND	0.400	--	ND	0.884	--		2
Bromomethane	ND	0.400	--	ND	1.55	--		2
Chloroethane	ND	0.400	--	ND	1.05	--		2
Ethanol	ND	5.00	--	ND	9.41	--		2
Vinyl bromide	ND	0.400	--	ND	1.75	--		2
Acetone	5.01	2.00	--	11.9	4.75	--		2
Trichlorofluoromethane	2.87	0.400	--	16.1	2.24	--		2
Isopropanol	ND	1.00	--	ND	2.46	--		2
1,1-Dichloroethene	ND	0.400	--	ND	1.58	--		2
Methylene chloride	ND	2.00	--	ND	6.94	--		2
3-Chloropropene	ND	0.400	--	ND	1.25	--		2
Carbon disulfide	ND	0.400	--	ND	1.24	--		2
Freon-113	ND	0.400	--	ND	3.06	--		2
trans-1,2-Dichloroethene	ND	0.400	--	ND	1.58	--		2
1,1-Dichloroethane	ND	0.400	--	ND	1.62	--		2
Methyl tert butyl ether	ND	0.400	--	ND	1.44	--		2
Vinyl acetate	ND	0.400	--	ND	1.41	--		2
2-Butanone	0.798	0.400	--	2.35	1.18	--		2
cis-1,2-Dichloroethene	ND	0.400	--	ND	1.58	--		2
Ethyl Acetate	ND	1.00	--	ND	3.60	--		2



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-03 D

Date Collected: 07/20/10 17:00

Client ID: SV-103

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chloroform	13.0	0.400	--	63.5	1.95	--		2
Tetrahydrofuran	ND	0.400	--	ND	1.18	--		2
1,2-Dichloroethane	ND	0.400	--	ND	1.62	--		2
n-Hexane	ND	0.400	--	ND	1.41	--		2
1,1,1-Trichloroethane	ND	0.400	--	ND	2.18	--		2
Benzene	ND	0.400	--	ND	1.28	--		2
Carbon tetrachloride	ND	0.400	--	ND	2.51	--		2
Cyclohexane	0.832	0.400	--	2.86	1.38	--		2
1,2-Dichloropropane	ND	0.400	--	ND	1.85	--		2
Bromodichloromethane	ND	0.400	--	ND	2.68	--		2
1,4-Dioxane	ND	0.400	--	ND	1.44	--		2
Trichloroethene	0.520	0.400	--	2.79	2.15	--		2
2,2,4-Trimethylpentane	ND	0.400	--	ND	1.87	--		2
Heptane	ND	0.400	--	ND	1.64	--		2
cis-1,3-Dichloropropene	ND	0.400	--	ND	1.81	--		2
4-Methyl-2-pentanone	ND	0.400	--	ND	1.64	--		2
trans-1,3-Dichloropropene	ND	0.400	--	ND	1.81	--		2
1,1,2-Trichloroethane	ND	0.400	--	ND	2.18	--		2
Toluene	ND	0.400	--	ND	1.51	--		2
2-Hexanone	ND	0.400	--	ND	1.64	--		2
Dibromochloromethane	ND	0.400	--	ND	3.40	--		2
1,2-Dibromoethane	ND	0.400	--	ND	3.07	--		2
Tetrachloroethene	168	0.400	--	1140	2.71	--		2
Chlorobenzene	ND	0.400	--	ND	1.84	--		2
Ethylbenzene	ND	0.400	--	ND	1.74	--		2
p/m-Xylene	ND	0.800	--	ND	3.47	--		2
Bromoform	ND	0.400	--	ND	4.13	--		2
Styrene	ND	0.400	--	ND	1.70	--		2



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-03 D

Date Collected: 07/20/10 17:00

Client ID: SV-103

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
1,1,2,2-Tetrachloroethane	ND	0.400	--	ND	2.74	--		2
o-Xylene	ND	0.400	--	ND	1.74	--		2
4-Ethyltoluene	ND	0.400	--	ND	1.96	--		2
1,3,5-Trimethylbenzene	ND	0.400	--	ND	1.96	--		2
1,2,4-Trimethylbenzene	ND	0.400	--	ND	1.96	--		2
Benzyl chloride	ND	0.400	--	ND	2.07	--		2
1,3-Dichlorobenzene	ND	0.400	--	ND	2.40	--		2
1,4-Dichlorobenzene	ND	0.400	--	ND	2.40	--		2
1,2-Dichlorobenzene	ND	0.400	--	ND	2.40	--		2
1,2,4-Trichlorobenzene	ND	0.400	--	ND	2.97	--		2
Hexachlorobutadiene	ND	0.400	--	ND	4.26	--		2



**Project Name:** PRIME TANNING

**Lab Number:** L1011462

**Project Number:** Not Specified

**Report Date:** 08/05/10

**SAMPLE RESULTS**

Lab ID: L1011462-03 D  
 Client ID: SV-103  
 Sample Location: BEWICK, MAINE

Date Collected: 07/20/10 17:00  
 Date Received: 07/28/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	99		60-140
Bromochloromethane	79		60-140
chlorobenzene-d5	92		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-04  
 Client ID: SV-104  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 08/02/10 21:28  
 Analyst: AJ

Date Collected: 07/20/10 10:55  
 Date Received: 07/28/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Propylene	ND	0.200	--	ND	0.344	--		1
Dichlorodifluoromethane	0.561	0.200	--	2.77	0.988	--		1
Chloromethane	ND	0.200	--	ND	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	ND	0.200	--	ND	0.442	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	7.88	2.50	--	14.8	4.71	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acetone	4.33	1.00	--	10.3	2.37	--		1
Trichlorofluoromethane	0.313	0.200	--	1.76	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Methylene chloride	4.97	1.00	--	17.2	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	ND	0.200	--	ND	0.622	--		1
Freon-113	ND	0.200	--	ND	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	ND	0.200	--	ND	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	0.511	0.200	--	1.50	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-04

Date Collected: 07/20/10 10:55

Client ID: SV-104

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chloroform	0.343	0.200	--	1.67	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	0.552	0.200	--	1.94	0.704	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Benzene	ND	0.200	--	ND	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	ND	0.200	--	ND	0.688	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	ND	0.200	--	ND	0.720	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	ND	0.200	--	ND	0.819	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	ND	0.200	--	ND	0.753	--		1
2-Hexanone	ND	0.200	--	ND	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Tetrachloroethene	0.225	0.200	--	1.52	1.36	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	0.368	0.200	--	1.60	0.868	--		1
p/m-Xylene	1.48	0.400	--	6.42	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	ND	0.200	--	ND	0.851	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-04

Date Collected: 07/20/10 10:55

Client ID: SV-104

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	0.363	0.200	--	1.57	0.868	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-04

Date Collected: 07/20/10 10:55

Client ID: SV-104

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	105		60-140
Bromochloromethane	83		60-140
chlorobenzene-d5	94		60-140





**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-05  
 Client ID: SV-105  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 08/02/10 22:06  
 Analyst: AJ

Date Collected: 07/22/10 10:20  
 Date Received: 07/28/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Propylene	37.1	0.200	--	63.8	0.344	--		1
Dichlorodifluoromethane	0.632	0.200	--	3.12	0.988	--		1
Chloromethane	0.406	0.200	--	0.838	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	5.00	0.200	--	11.0	0.442	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	ND	2.50	--	ND	4.71	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acetone	33.0	1.00	--	78.3	2.37	--		1
Trichlorofluoromethane	0.337	0.200	--	1.89	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Methylene chloride	ND	1.00	--	ND	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	5.80	0.200	--	18.0	0.622	--		1
Freon-113	ND	0.200	--	ND	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	ND	0.200	--	ND	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	7.50	0.200	--	22.1	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-05

Date Collected: 07/22/10 10:20

Client ID: SV-105

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chloroform	ND	0.200	--	ND	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	0.537	0.200	--	1.89	0.704	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Benzene	3.21	0.200	--	10.2	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	ND	0.200	--	ND	0.688	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	ND	0.200	--	ND	0.720	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	0.273	0.200	--	1.12	0.819	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	2.10	0.200	--	7.90	0.753	--		1
2-Hexanone	0.227	0.200	--	0.929	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Tetrachloroethene	0.536	0.200	--	3.63	1.36	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	0.619	0.200	--	2.68	0.868	--		1
p/m-Xylene	1.19	0.400	--	5.14	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	0.494	0.200	--	2.10	0.851	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-05

Date Collected: 07/22/10 10:20

Client ID: SV-105

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	0.560	0.200	--	2.43	0.868	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-05

Date Collected: 07/22/10 10:20

Client ID: SV-105

Date Received: 07/28/10

Sample Location: BEWICK, MAINE

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	105		60-140
Bromochloromethane	83		60-140
chlorobenzene-d5	96		60-140



Project Name: PRIME TANNING

Lab Number: L1011462

Project Number: Not Specified

Report Date: 08/05/10

### Method Blank Analysis Batch Quality Control

Analytical Method: 48,TO-15

Analytical Date: 08/02/10 13:10

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab for sample(s): 01-05 Batch: WG425597-4								
Propylene	ND	0.200	--	ND	0.344	--		1
Dichlorodifluoromethane	ND	0.200	--	ND	0.988	--		1
Chloromethane	ND	0.200	--	ND	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	ND	0.200	--	ND	0.442	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	ND	2.50	--	ND	4.71	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acetone	ND	1.00	--	ND	2.37	--		1
Trichlorofluoromethane	ND	0.200	--	ND	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Methylene chloride	ND	1.00	--	ND	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	ND	0.200	--	ND	0.622	--		1
Freon-113	ND	0.200	--	ND	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	ND	0.200	--	ND	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	ND	0.200	--	ND	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1



Project Name: PRIME TANNING

Lab Number: L1011462

Project Number: Not Specified

Report Date: 08/05/10

### Method Blank Analysis Batch Quality Control

Analytical Method: 48,TO-15

Analytical Date: 08/02/10 13:10

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab for sample(s): 01-05 Batch: WG425597-4								
Chloroform	ND	0.200	--	ND	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	ND	0.200	--	ND	0.704	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Benzene	ND	0.200	--	ND	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	ND	0.200	--	ND	0.688	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	ND	0.200	--	ND	0.720	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	ND	0.200	--	ND	0.819	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	ND	0.200	--	ND	0.753	--		1
2-Hexanone	ND	0.200	--	ND	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	ND	0.200	--	ND	0.868	--		1



Project Name: PRIME TANNING

Lab Number: L1011462

Project Number: Not Specified

Report Date: 08/05/10

### Method Blank Analysis Batch Quality Control

Analytical Method: 48,TO-15

Analytical Date: 08/02/10 13:10

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab for sample(s): 01-05 Batch: WG425597-4								
p/m-Xylene	ND	0.400	--	ND	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	ND	0.200	--	ND	0.851	--		1
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	ND	0.200	--	ND	0.868	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1



## Lab Control Sample Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	LCS		LCSD		%Recovery Limits	RPD	Qual	RPD Limits
	%Recovery	Qual	%Recovery	Qual				
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-05 Batch: WG425597-3								
Propylene	102		-		70-130	-		
Dichlorodifluoromethane	110		-		70-130	-		
Chloromethane	102		-		70-130	-		
1,2-Dichloro-1,1,2,2-tetrafluoroethane	110		-		70-130	-		
Vinyl chloride	108		-		70-130	-		
1,3-Butadiene	104		-		70-130	-		
Bromomethane	108		-		70-130	-		
Chloroethane	108		-		70-130	-		
Ethyl Alcohol	106		-		70-130	-		
Vinyl bromide	111		-		70-130	-		
Acetone	109		-		70-130	-		
Trichlorofluoromethane	112		-		70-130	-		
iso-Propyl Alcohol	104		-		70-130	-		
1,1-Dichloroethene	113		-		70-130	-		
Methylene chloride	109		-		70-130	-		
3-Chloropropene	98		-		70-130	-		
Carbon disulfide	105		-		70-130	-		
1,1,2-Trichloro-1,2,2-Trifluoroethane	115		-		70-130	-		
trans-1,2-Dichloroethene	106		-		70-130	-		
1,1-Dichloroethane	107		-		70-130	-		
Methyl tert butyl ether	109		-		70-130	-		



## Lab Control Sample Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	LCS		LCSD		%Recovery Limits	RPD	Qual	RPD Limits
	%Recovery	Qual	%Recovery	Qual				
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-05 Batch: WG425597-3								
Vinyl acetate	123		-		70-130	-		
2-Butanone	105		-		70-130	-		
cis-1,2-Dichloroethene	116		-		70-130	-		
Ethyl Acetate	111		-		70-130	-		
Chloroform	114		-		70-130	-		
Tetrahydrofuran	97		-		70-130	-		
1,2-Dichloroethane	110		-		70-130	-		
n-Hexane	109		-		70-130	-		
1,1,1-Trichloroethane	116		-		70-130	-		
Benzene	113		-		70-130	-		
Carbon tetrachloride	116		-		70-130	-		
Cyclohexane	109		-		70-130	-		
1,2-Dichloropropane	115		-		70-130	-		
Bromodichloromethane	111		-		70-130	-		
1,4-Dioxane	110		-		70-130	-		
Trichloroethene	115		-		70-130	-		
2,2,4-Trimethylpentane	110		-		70-130	-		
Heptane	108		-		70-130	-		
cis-1,3-Dichloropropene	127		-		70-130	-		
4-Methyl-2-pentanone	114		-		70-130	-		
trans-1,3-Dichloropropene	110		-		70-130	-		

## Lab Control Sample Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	LCS		LCSD		%Recovery Limits	RPD	Qual	RPD Limits
	%Recovery	Qual	%Recovery	Qual				
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-05 Batch: WG425597-3								
1,1,2-Trichloroethane	126		-		70-130	-		
Toluene	111		-		70-130	-		
2-Hexanone	108		-		70-130	-		
Dibromochloromethane	111		-		70-130	-		
1,2-Dibromoethane	112		-		70-130	-		
Tetrachloroethene	110		-		70-130	-		
Chlorobenzene	115		-		70-130	-		
Ethylbenzene	113		-		70-130	-		
p/m-Xylene	114		-		70-130	-		
Bromoform	110		-		70-130	-		
Styrene	113		-		70-130	-		
1,1,2,2-Tetrachloroethane	114		-		70-130	-		
o-Xylene	113		-		70-130	-		
4-Ethyltoluene	108		-		70-130	-		
1,3,5-Trimethylbenzene	111		-		70-130	-		
1,2,4-Trimethylbenzene	116		-		70-130	-		
Benzyl chloride	109		-		70-130	-		
1,3-Dichlorobenzene	118		-		70-130	-		
1,4-Dichlorobenzene	118		-		70-130	-		
1,2-Dichlorobenzene	119		-		70-130	-		
1,2,4-Trichlorobenzene	120		-		70-130	-		

## Lab Control Sample Analysis

Batch Quality Control

**Project Name:** PRIME TANNING

**Project Number:** Not Specified

**Lab Number:** L1011462

**Report Date:** 08/05/10

Parameter	LCS %Recovery	Qual	LCSD %Recovery	Qual	%Recovery Limits	RPD	Qual	RPD Limits
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-05 Batch: WG425597-3								
Hexachlorobutadiene	114		-		70-130	-		

## Lab Duplicate Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	Native Sample	Duplicate Sample	Units	RPD	Qual	RPD Limits
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG425597-5 QC Sample: L1011462-01 Client ID: SV-101						
Propylene	21.6	18.8	ppbV	14		25
Dichlorodifluoromethane	0.719	0.624	ppbV	14		25
Chloromethane	ND	ND	ppbV	NC		25
Freon-114	ND	ND	ppbV	NC		25
Vinyl chloride	ND	ND	ppbV	NC		25
1,3-Butadiene	2.69	2.40	ppbV	11		25
Bromomethane	ND	ND	ppbV	NC		25
Chloroethane	ND	ND	ppbV	NC		25
Ethanol	ND	ND	ppbV	NC		25
Vinyl bromide	ND	ND	ppbV	NC		25
Acetone	19.0	16.6	ppbV	13		25
Trichlorofluoromethane	4.20	3.56	ppbV	16		25
Isopropanol	ND	ND	ppbV	NC		25
1,1-Dichloroethene	ND	ND	ppbV	NC		25
Methylene chloride	4.19	3.67	ppbV	13		25
3-Chloropropene	ND	ND	ppbV	NC		25
Carbon disulfide	2.59	2.21	ppbV	16		25
Freon-113	ND	ND	ppbV	NC		25
trans-1,2-Dichloroethene	ND	ND	ppbV	NC		25

## Lab Duplicate Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	Native Sample	Duplicate Sample	Units	RPD	RPD Limits
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG425597-5 QC Sample: L1011462-01 Client ID: SV-101					
1,1-Dichloroethane	ND	ND	ppbV	NC	25
Methyl tert butyl ether	ND	ND	ppbV	NC	25
Vinyl acetate	ND	ND	ppbV	NC	25
2-Butanone	4.23	3.75	ppbV	12	25
cis-1,2-Dichloroethene	ND	ND	ppbV	NC	25
Ethyl Acetate	ND	ND	ppbV	NC	25
Chloroform	1.78	1.52	ppbV	16	25
Tetrahydrofuran	ND	ND	ppbV	NC	25
1,2-Dichloroethane	ND	ND	ppbV	NC	25
n-Hexane	0.950	0.812	ppbV	16	25
1,1,1-Trichloroethane	ND	ND	ppbV	NC	25
Benzene	1.11	0.978	ppbV	13	25
Carbon tetrachloride	ND	ND	ppbV	NC	25
Cyclohexane	0.498	0.471	ppbV	6	25
1,2-Dichloropropane	ND	ND	ppbV	NC	25
Bromodichloromethane	ND	ND	ppbV	NC	25
1,4-Dioxane	ND	ND	ppbV	NC	25
Trichloroethene	0.536	0.417	ppbV	25	25
2,2,4-Trimethylpentane	ND	ND	ppbV	NC	25

## Lab Duplicate Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	Native Sample	Duplicate Sample	Units	RPD	RPD Limits
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG425597-5 QC Sample: L1011462-01 Client ID: SV-101					
Heptane	0.360	0.308	ppbV	16	25
cis-1,3-Dichloropropene	ND	ND	ppbV	NC	25
4-Methyl-2-pentanone	ND	ND	ppbV	NC	25
trans-1,3-Dichloropropene	ND	ND	ppbV	NC	25
1,1,2-Trichloroethane	ND	ND	ppbV	NC	25
Toluene	1.40	1.19	ppbV	16	25
2-Hexanone	ND	ND	ppbV	NC	25
Dibromochloromethane	ND	ND	ppbV	NC	25
1,2-Dibromoethane	ND	ND	ppbV	NC	25
Tetrachloroethene	23.2	19.8	ppbV	16	25
Chlorobenzene	ND	ND	ppbV	NC	25
Ethylbenzene	0.204	ND	ppbV	NC	25
p/m-Xylene	0.794	0.697	ppbV	13	25
Bromoform	ND	ND	ppbV	NC	25
Styrene	ND	ND	ppbV	NC	25
1,1,2,2-Tetrachloroethane	ND	ND	ppbV	NC	25
o-Xylene	0.347	0.310	ppbV	11	25
4-Ethyltoluene	ND	ND	ppbV	NC	25
1,3,5-Trimethylbenzene	ND	ND	ppbV	NC	25

## Lab Duplicate Analysis

Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	Native Sample	Duplicate Sample	Units	RPD	RPD Limits
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG425597-5 QC Sample: L1011462-01 Client ID: SV-101					
1,2,4-Trimethylbenzene	ND	ND	ppbV	NC	25
Benzyl chloride	ND	ND	ppbV	NC	25
1,3-Dichlorobenzene	ND	ND	ppbV	NC	25
1,4-Dichlorobenzene	ND	ND	ppbV	NC	25
1,2-Dichlorobenzene	ND	ND	ppbV	NC	25
1,2,4-Trichlorobenzene	ND	ND	ppbV	NC	25
Hexachlorobutadiene	ND	ND	ppbV	NC	25

**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

**Lab ID:** L1011462-01      D  
**Client ID:** SV-101  
**Sample Location:** BEWICK, MAINE  
**Matrix:** Soil\_Vapor  
**Analytical Method:** 51,3C  
**Analytical Date:** 08/04/10 16:02  
**Analyst:** RY

**Date Collected:** 07/20/10 16:05  
**Date Received:** 07/28/10  
**Field Prep:** Not Specified  
**Extraction Method:**

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Fixed Gases by GC - Mansfield Lab</b>						
Oxygen	13.0		%	2.12	--	2.116
Carbon Dioxide	5.58		%	0.212	--	2.116



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

**Lab ID:** L1011462-02      D  
**Client ID:** SV-102  
**Sample Location:** BEWICK, MAINE  
**Matrix:** Soil\_Vapor  
**Analytical Method:** 51,3C  
**Analytical Date:** 08/04/10 16:47  
**Analyst:** RY

**Date Collected:** 07/20/10 12:14  
**Date Received:** 07/28/10  
**Field Prep:** Not Specified  
**Extraction Method:**

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Fixed Gases by GC - Mansfield Lab</b>						
Oxygen	8.10		%	1.90	--	1.896
Carbon Dioxide	7.94		%	0.190	--	1.896

**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-03 D  
 Client ID: SV-103  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 51,3C  
 Analytical Date: 08/04/10 17:33  
 Analyst: RY

Date Collected: 07/20/10 17:00  
 Date Received: 07/28/10  
 Field Prep: Not Specified  
 Extraction Method:

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Fixed Gases by GC - Mansfield Lab</b>						
Oxygen	18.4		%	1.69	--	1.692
Carbon Dioxide	0.653		%	0.169	--	1.692

**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

**Lab ID:** L1011462-04      D  
**Client ID:** SV-104  
**Sample Location:** BEWICK, MAINE  
**Matrix:** Soil\_Vapor  
**Analytical Method:** 51,3C  
**Analytical Date:** 08/04/10 18:18  
**Analyst:** RY

**Date Collected:** 07/20/10 10:55  
**Date Received:** 07/28/10  
**Field Prep:** Not Specified  
**Extraction Method:**

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Fixed Gases by GC - Mansfield Lab</b>						
Oxygen	18.4		%	1.90	--	1.896
Carbon Dioxide	0.776		%	0.190	--	1.896

**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

**Lab ID:** L1011462-05      D  
**Client ID:** SV-105  
**Sample Location:** BEWICK, MAINE  
**Matrix:** Soil\_Vapor  
**Analytical Method:** 51,3C  
**Analytical Date:** 08/04/10 19:03  
**Analyst:** RY

**Date Collected:** 07/22/10 10:20  
**Date Received:** 07/28/10  
**Field Prep:** Not Specified  
**Extraction Method:**

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Fixed Gases by GC - Mansfield Lab</b>						
Oxygen	18.5		%	1.71	--	1.709
Carbon Dioxide	0.414		%	0.171	--	1.709

**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**Method Blank Analysis  
Batch Quality Control**

Analytical Method: 51,3C

Analytical Date: 08/04/10 14:53

Analyst: RY

<b>Parameter</b>	<b>Result</b>	<b>Qualifier</b>	<b>Units</b>	<b>RL</b>	<b>MDL</b>
Fixed Gases by GC - Mansfield Lab for sample(s): 01-05 Batch: WG426024-2					
Oxygen	ND		%	1.00	--
Carbon Dioxide	ND		%	0.100	--

## Lab Control Sample Analysis

Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	LCS %Recovery	Qual	LCSD %Recovery	Qual	%Recovery Limits	RPD	Qual	RPD Limits
Fixed Gases by GC - Mansfield Lab Associated sample(s): 01-05 Batch: WG426024-1								
Oxygen	95		-		80-120	-		
Carbon Dioxide	108		-		80-120	-		

## Lab Duplicate Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	Native Sample	Duplicate Sample	Units	RPD	Qual	RPD Limits
Fixed Gases by GC - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG426024-3 QC Sample: L1011462-01 Client ID: SV-101						
Oxygen	13.0	12.9	%	1		5
Carbon Dioxide	5.58	5.54	%	1		5
Fixed Gases by GC - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG426024-4 QC Sample: L1011462-02 Client ID: SV-102						
Oxygen	8.10	8.12	%	0		5
Carbon Dioxide	7.94	7.95	%	0		5
Fixed Gases by GC - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG426024-5 QC Sample: L1011462-03 Client ID: SV-103						
Oxygen	18.4	18.6	%	1		5
Carbon Dioxide	0.653	0.653	%	0		5
Fixed Gases by GC - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG426024-6 QC Sample: L1011462-04 Client ID: SV-104						
Oxygen	18.4	18.5	%	1		5
Carbon Dioxide	0.776	0.776	%	0		5
Fixed Gases by GC - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG426024-7 QC Sample: L1011462-05 Client ID: SV-105						
Oxygen	18.5	18.6	%	1		5
Carbon Dioxide	0.414	0.414	%	0		5
Fixed Gases by GC - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG426024-8 QC Sample: L1011703-03 Client ID: DUP Sample						
Carbon Dioxide	8.97	8.96	%	0		5
Fixed Gases by GC - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG426024-9 QC Sample: L1011703-04 Client ID: DUP Sample						
Carbon Dioxide	5.08	5.07	%	0		5

Project Name: PRIME TANNING

Lab Number: L1011462

Project Number: Not Specified

Report Date: 08/05/10

## SAMPLE RESULTS

Lab ID: L1011462-01  
 Client ID: SV-101  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 96,APH  
 Analytical Date: 08/02/10 18:52  
 Analyst: RY

Date Collected: 07/20/10 16:05  
 Date Received: 07/28/10  
 Field Prep: Not Specified

## Quality Control Information

Sample Type: 30 Minute Composite  
 Sample Container Type: Canister - 2.7 Liter  
 Sampling Flow Controller: Mechanical  
 Sampling Zone: Unknown  
 Sampling Flow Meter RPD of pre & post-sampling calibration check: <=20%  
 Were all QA/QC procedures REQUIRED by the method followed? Yes  
 Were all performance/acceptance standards for the required procedures achieved? Yes  
 Were significant modifications made to the method as specified in Sect 11.1.2? No

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	4.9		ug/m3	2.0	--	1
Methyl tert butyl ether	ND		ug/m3	2.0	--	1
Benzene	3.5		ug/m3	2.0	--	1
Toluene	5.0		ug/m3	2.0	--	1
C5-C8 Aliphatics, Adjusted	120		ug/m3	12	--	1
Ethylbenzene	ND		ug/m3	2.0	--	1
p/m-Xylene	ND		ug/m3	4.0	--	1
o-Xylene	ND		ug/m3	2.0	--	1
Naphthalene	ND		ug/m3	2.0	--	1
C9-C12 Aliphatics, Adjusted	67		ug/m3	14	--	1
C9-C10 Aromatics Total	ND		ug/m3	10	--	1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	106		50-200
Bromochloromethane	83		50-200
Chlorobenzene-d5	93		50-200



**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-02  
 Client ID: SV-102  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 96,APH  
 Analytical Date: 08/02/10 20:12  
 Analyst: RY

Date Collected: 07/20/10 12:14  
 Date Received: 07/28/10  
 Field Prep: Not Specified

**Quality Control Information**

Sample Type: 30 Minute Composite  
 Sample Container Type: Canister - 2.7 Liter  
 Sampling Flow Controller: Mechanical  
 Sampling Zone: Unknown  
 Sampling Flow Meter RPD of pre & post-sampling calibration check: <=20%  
 Were all QA/QC procedures REQUIRED by the method followed? Yes  
 Were all performance/acceptance standards for the required procedures achieved? Yes  
 Were significant modifications made to the method as specified in Sect 11.1.2? No

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	ND		ug/m3	2.0	--	1
Methyl tert butyl ether	ND		ug/m3	2.0	--	1
Benzene	ND		ug/m3	2.0	--	1
Toluene	ND		ug/m3	2.0	--	1
C5-C8 Aliphatics, Adjusted	36		ug/m3	12	--	1
Ethylbenzene	2.6		ug/m3	2.0	--	1
p/m-Xylene	12		ug/m3	4.0	--	1
o-Xylene	3.1		ug/m3	2.0	--	1
Naphthalene	ND		ug/m3	2.0	--	1
C9-C12 Aliphatics, Adjusted	37		ug/m3	14	--	1
C9-C10 Aromatics Total	ND		ug/m3	10	--	1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	113		50-200
Bromochloromethane	90		50-200
Chlorobenzene-d5	98		50-200

Project Name: PRIME TANNING

Lab Number: L1011462

Project Number: Not Specified

Report Date: 08/05/10

## SAMPLE RESULTS

Lab ID: L1011462-03 D  
 Client ID: SV-103  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 96,APH  
 Analytical Date: 08/02/10 20:48  
 Analyst: RY

Date Collected: 07/20/10 17:00  
 Date Received: 07/28/10  
 Field Prep: Not Specified

## Quality Control Information

Sample Type: 30 Minute Composite  
 Sample Container Type: Canister - 2.7 Liter  
 Sampling Flow Controller: Mechanical  
 Sampling Zone: Unknown  
 Sampling Flow Meter RPD of pre & post-sampling calibration check: <=20%  
 Were all QA/QC procedures REQUIRED by the method followed? Yes  
 Were all performance/acceptance standards for the required procedures achieved? Yes  
 Were significant modifications made to the method as specified in Sect 11.1.2? No

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	ND		ug/m3	4.0	--	2
Methyl tert butyl ether	ND		ug/m3	4.0	--	2
Benzene	ND		ug/m3	4.0	--	2
Toluene	ND		ug/m3	4.0	--	2
C5-C8 Aliphatics, Adjusted	29		ug/m3	24	--	2
Ethylbenzene	ND		ug/m3	4.0	--	2
p/m-Xylene	ND		ug/m3	8.0	--	2
o-Xylene	ND		ug/m3	4.0	--	2
Naphthalene	ND		ug/m3	4.0	--	2
C9-C12 Aliphatics, Adjusted	54		ug/m3	28	--	2
C9-C10 Aromatics Total	ND		ug/m3	20	--	2

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	107		50-200
Bromochloromethane	86		50-200
Chlorobenzene-d5	99		50-200

**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-04  
 Client ID: SV-104  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 96,APH  
 Analytical Date: 08/02/10 21:28  
 Analyst: RY

Date Collected: 07/20/10 10:55  
 Date Received: 07/28/10  
 Field Prep: Not Specified

**Quality Control Information**

Sample Type: 30 Minute Composite  
 Sample Container Type: Canister - 2.7 Liter  
 Sampling Flow Controller: Mechanical  
 Sampling Zone: Unknown  
 Sampling Flow Meter RPD of pre & post-sampling calibration check: <=20%  
 Were all QA/QC procedures REQUIRED by the method followed? Yes  
 Were all performance/acceptance standards for the required procedures achieved? Yes  
 Were significant modifications made to the method as specified in Sect 11.1.2? No

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	ND		ug/m3	2.0	--	1
Methyl tert butyl ether	ND		ug/m3	2.0	--	1
Benzene	ND		ug/m3	2.0	--	1
Toluene	ND		ug/m3	2.0	--	1
C5-C8 Aliphatics, Adjusted	35		ug/m3	12	--	1
Ethylbenzene	ND		ug/m3	2.0	--	1
p/m-Xylene	6.1		ug/m3	4.0	--	1
o-Xylene	ND		ug/m3	2.0	--	1
Naphthalene	ND		ug/m3	2.0	--	1
C9-C12 Aliphatics, Adjusted	67		ug/m3	14	--	1
C9-C10 Aromatics Total	ND		ug/m3	10	--	1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	113		50-200
Bromochloromethane	91		50-200
Chlorobenzene-d5	102		50-200

**Project Name:** PRIME TANNING**Lab Number:** L1011462**Project Number:** Not Specified**Report Date:** 08/05/10**SAMPLE RESULTS**

Lab ID: L1011462-05  
 Client ID: SV-105  
 Sample Location: BEWICK, MAINE  
 Matrix: Soil\_Vapor  
 Analytical Method: 96,APH  
 Analytical Date: 08/02/10 22:06  
 Analyst: RY

Date Collected: 07/22/10 10:20  
 Date Received: 07/28/10  
 Field Prep: Not Specified

**Quality Control Information**

Sample Type: 30 Minute Composite  
 Sample Container Type: Canister - 2.7 Liter  
 Sampling Flow Controller: Mechanical  
 Sampling Zone: Unknown  
 Sampling Flow Meter RPD of pre & post-sampling calibration check: <=20%  
 Were all QA/QC procedures REQUIRED by the method followed? Yes  
 Were all performance/acceptance standards for the required procedures achieved? Yes  
 Were significant modifications made to the method as specified in Sect 11.1.2? No

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	9.1		ug/m3	2.0	--	1
Methyl tert butyl ether	ND		ug/m3	2.0	--	1
Benzene	10		ug/m3	2.0	--	1
Toluene	7.6		ug/m3	2.0	--	1
C5-C8 Aliphatics, Adjusted	170		ug/m3	12	--	1
Ethylbenzene	2.6		ug/m3	2.0	--	1
p/m-Xylene	4.7		ug/m3	4.0	--	1
o-Xylene	2.1		ug/m3	2.0	--	1
Naphthalene	ND		ug/m3	2.0	--	1
C9-C12 Aliphatics, Adjusted	94		ug/m3	14	--	1
C9-C10 Aromatics Total	ND		ug/m3	10	--	1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	114		50-200
Bromochloromethane	90		50-200
Chlorobenzene-d5	103		50-200



Project Name: PRIME TANNING

Lab Number: L1011462

Project Number: Not Specified

Report Date: 08/05/10

**Method Blank Analysis  
Batch Quality Control**

Analytical Method: 96,APH

Analytical Date: 08/02/10 13:10

Analyst: RY

Parameter	Result	Qualifier	Units	RL	MDL
Petroleum Hydrocarbons in Air - Mansfield Lab for sample(s): 01-05 Batch: WG425596-4					
1,3-Butadiene	ND		ug/m3	2.0	--
Methyl tert butyl ether	ND		ug/m3	2.0	--
Benzene	ND		ug/m3	2.0	--
Toluene	ND		ug/m3	2.0	--
C5-C8 Aliphatics, Adjusted	ND		ug/m3	12	--
Ethylbenzene	ND		ug/m3	2.0	--
p/m-Xylene	ND		ug/m3	4.0	--
o-Xylene	ND		ug/m3	2.0	--
Naphthalene	ND		ug/m3	2.0	--
C9-C12 Aliphatics, Adjusted	ND		ug/m3	14	--
C9-C10 Aromatics Total	ND		ug/m3	10	--

## Lab Control Sample Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	LCS		LCSD		%Recovery Limits	RPD	Qual	RPD Limits
	%Recovery	Qual	%Recovery	Qual				
Petroleum Hydrocarbons in Air - Mansfield Lab Associated sample(s): 01-05 Batch: WG425596-3								
1,3-Butadiene	86		-		70-130	-		
Methyl tert butyl ether	95		-		70-130	-		
Benzene	109		-		70-130	-		
Toluene	114		-		70-130	-		
C5-C8 Aliphatics, Adjusted	108		-		70-130	-		
Ethylbenzene	108		-		70-130	-		
p/m-Xylene	108		-		70-130	-		
o-Xylene	107		-		70-130	-		
Naphthalene	125		-		50-150	-		
C9-C12 Aliphatics, Adjusted	100		-		70-130	-		
C9-C10 Aromatics Total	98		-		70-130	-		

## Lab Duplicate Analysis

Batch Quality Control

Project Name: PRIME TANNING

Project Number: Not Specified

Lab Number: L1011462

Report Date: 08/05/10

Parameter	Native Sample	Duplicate Sample	Units	RPD	Qual	RPD Limits
Petroleum Hydrocarbons in Air - Mansfield Lab Associated sample(s): 01-05 QC Batch ID: WG425596-5 QC Sample: L1011462-01 Client ID: SV-101						
1,3-Butadiene	4.9	4.3	ug/m3	13		30
Methyl tert butyl ether	ND	ND	ug/m3	NC		30
Benzene	3.5	3.0	ug/m3	15		30
Toluene	5.0	4.2	ug/m3	17		30
C5-C8 Aliphatics, Adjusted	120	100	ug/m3	18		30
Ethylbenzene	ND	ND	ug/m3	NC		30
p/m-Xylene	ND	ND	ug/m3	NC		30
o-Xylene	ND	ND	ug/m3	NC		30
Naphthalene	ND	ND	ug/m3	NC		30
C9-C12 Aliphatics, Adjusted	67	64	ug/m3	5		30
C9-C10 Aromatics Total	ND	ND	ug/m3	NC		30

Project Name: PRIME TANNING

Serial\_No:08051016:18  
Lab Number: L1011462

Project Number:

Report Date: 08/05/10

### Canister and Flow Controller Information

Samplenum	Client ID	Media ID	Media Type	Cleaning Batch ID	Initial Pressure (in. Hg)	Pressure on Receipt (in. Hg)	Flow Out mL/min	Flow In mL/min	% RSD
L1011462-01	SV-101	0467	#90 SV		-	-	68	69	1
L1011462-01	SV-101	116	2.7L Can	I1009666	-29.3	-4.4	-	-	-
L1011462-02	SV-102	0443	#16 AMB		-	-	67	56	18
L1011462-02	SV-102	1718	2.7L Can	I1010576	-29.4	-3.5	-	-	-
L1011462-03	SV-103	0023	#90 SV		-	-	72	75	4
L1011462-03	SV-103	549	2.7L Can	I1010576	-29.2	-2.8	-	-	-
L1011462-04	SV-104	0006	#90 SV		-	-	68	71	4
L1011462-04	SV-104	466	2.7L Can	I1010576	-28.6	-3.9	-	-	-
L1011462-05	SV-105	0067	#90 SV		-	-	69	71	3
L1011462-05	SV-105	124	2.7L Can	I1009666	-29.3	-3.2	-	-	-





# **Air Volatiles Can Certification**

**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01  
 Client ID: CAN 158 SHELF 13  
 Sample Location:  
 Matrix: Air  
 Analytical Method: 48,TO-15  
 Analytical Date: 06/30/10 20:56  
 Analyst: RY

Date Collected: 06/24/10 00:00  
 Date Received: 06/24/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chlorodifluoromethane	ND	0.200	--	ND	0.707	--		1
Propylene	ND	0.200	--	ND	0.344	--		1
Propane	ND	0.200	--	ND	0.606	--		1
Dichlorodifluoromethane	ND	0.200	--	ND	0.988	--		1
Chloromethane	ND	0.200	--	ND	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Methanol	ND	5.00	--	ND	6.55	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	ND	0.200	--	ND	0.442	--		1
Butane	ND	0.200	--	ND	0.475	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	ND	2.50	--	ND	4.71	--		1
Dichlorofluoromethane	ND	0.200	--	ND	0.841	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acrolein	ND	0.500	--	ND	1.14	--		1
Acetone	ND	1.00	--	ND	2.37	--		1
Acetonitrile	ND	0.200	--	ND	0.336	--		1
Trichlorofluoromethane	ND	0.200	--	ND	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
Acrylonitrile	ND	0.200	--	ND	0.434	--		1
Pentane	ND	0.200	--	ND	0.590	--		1
Ethyl ether	ND	0.200	--	ND	0.606	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Tertiary butyl Alcohol	ND	0.500	--	ND	1.52	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01

Date Collected: 06/24/10 00:00

Client ID: CAN 158 SHELF 13

Date Received: 06/24/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Methylene chloride	ND	1.00	--	ND	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	ND	0.200	--	ND	0.622	--		1
Freon-113	ND	0.200	--	ND	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	ND	0.200	--	ND	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	ND	0.200	--	ND	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1
Chloroform	ND	0.200	--	ND	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
2,2-Dichloropropane	ND	0.200	--	ND	0.923	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	ND	0.200	--	ND	0.704	--		1
Diisopropyl ether	ND	0.200	--	ND	0.835	--		1
tert-Butyl Ethyl Ether	ND	0.200	--	ND	0.835	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
1,1-Dichloropropene	ND	0.200	--	ND	0.907	--		1
Benzene	ND	0.200	--	ND	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	ND	0.200	--	ND	0.688	--		1
tert-Amyl Methyl Ether	ND	0.200	--	ND	0.835	--		1
Dibromomethane	ND	0.200	--	ND	1.42	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	ND	0.200	--	ND	0.720	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01

Date Collected: 06/24/10 00:00

Client ID: CAN 158 SHELF 13

Date Received: 06/24/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Trichloroethene	ND	0.200	--	ND	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	ND	0.200	--	ND	0.819	--		1
2,4,4-trimethyl-1-pentene	ND	0.500	--	ND	2.29	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
2,4,4-trimethyl-2-pentene	ND	0.500	--	ND	2.29	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	ND	0.200	--	ND	0.753	--		1
1,3-Dichloropropane	ND	0.200	--	ND	0.923	--		1
2-Hexanone	ND	0.200	--	ND	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Butyl acetate	ND	0.500	--	ND	2.37	--		1
Octane	ND	0.200	--	ND	0.934	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1
1,1,1,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	ND	0.200	--	ND	0.868	--		1
p/m-Xylene	ND	0.400	--	ND	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	ND	0.200	--	ND	0.851	--		1
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	ND	0.200	--	ND	0.868	--		1
1,2,3-Trichloropropane	ND	0.200	--	ND	1.20	--		1
Nonane	ND	0.200	--	ND	1.05	--		1
Isopropylbenzene	ND	0.200	--	ND	0.982	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01

Date Collected: 06/24/10 00:00

Client ID: CAN 158 SHELF 13

Date Received: 06/24/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Bromobenzene	ND	0.200	--	ND	1.28	--		1
2-Chlorotoluene	ND	0.200	--	ND	1.03	--		1
n-Propylbenzene	ND	0.200	--	ND	0.982	--		1
4-Chlorotoluene	ND	0.200	--	ND	1.03	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
tert-Butylbenzene	ND	0.200	--	ND	1.10	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Decane	ND	0.200	--	ND	1.16	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
sec-Butylbenzene	ND	0.200	--	ND	1.10	--		1
p-Isopropyltoluene	ND	0.200	--	ND	1.10	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
n-Butylbenzene	ND	0.200	--	ND	1.10	--		1
1,2-Dibromo-3-chloropropane	ND	0.200	--	ND	1.93	--		1
Undecane	ND	0.200	--	ND	1.28	--		1
Dodecane	ND	0.200	--	ND	1.39	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Naphthalene	ND	0.200	--	ND	1.05	--		1
1,2,3-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01

Date Collected: 06/24/10 00:00

Client ID: CAN 158 SHELF 13

Date Received: 06/24/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	87		60-140
Bromochloromethane	91		60-140
chlorobenzene-d5	90		60-140



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01  
 Client ID: CAN 158 SHELF 13  
 Sample Location:  
 Matrix: Air  
 Analytical Method: 48,TO-15-SIM  
 Analytical Date: 07/07/10 19:10  
 Analyst: RY

Date Collected: 06/24/10 00:00  
 Date Received: 06/24/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
Dichlorodifluoromethane	0.081	0.050	--	0.400	0.247	--		1
Chloromethane	ND	0.500	--	ND	1.03	--		1
Freon-114	ND	0.050	--	ND	0.349	--		1
Vinyl chloride	ND	0.020	--	ND	0.051	--		1
1,3-Butadiene	ND	0.020	--	ND	0.044	--		1
Bromomethane	ND	0.020	--	ND	0.078	--		1
Chloroethane	ND	0.020	--	ND	0.053	--		1
Acetone	ND	2.00	--	ND	4.75	--		1
Trichlorofluoromethane	ND	0.050	--	ND	0.281	--		1
Acrylonitrile	ND	0.500	--	ND	1.08	--		1
1,1-Dichloroethene	ND	0.020	--	ND	0.079	--		1
Methylene chloride	3.04	1.00	--	10.6	3.47	--		1
Freon-113	ND	0.050	--	ND	0.383	--		1
Halothane	ND	0.050	--	ND	0.403	--		1
trans-1,2-Dichloroethene	ND	0.020	--	ND	0.079	--		1
1,1-Dichloroethane	ND	0.020	--	ND	0.081	--		1
Methyl tert butyl ether	ND	0.020	--	ND	0.072	--		1
2-Butanone	ND	0.500	--	ND	1.47	--		1
cis-1,2-Dichloroethene	ND	0.020	--	ND	0.079	--		1
Chloroform	ND	0.020	--	ND	0.098	--		1
1,2-Dichloroethane	ND	0.020	--	ND	0.081	--		1
1,1,1-Trichloroethane	ND	0.020	--	ND	0.109	--		1
Benzene	ND	0.100	--	ND	0.319	--		1
Carbon tetrachloride	ND	0.020	--	ND	0.126	--		1
1,2-Dichloropropane	ND	0.020	--	ND	0.092	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01

Date Collected: 06/24/10 00:00

Client ID: CAN 158 SHELF 13

Date Received: 06/24/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
Bromodichloromethane	ND	0.020	--	ND	0.134	--		1
1,4-Dioxane	ND	0.100	--	ND	0.360	--		1
Trichloroethene	ND	0.020	--	ND	0.107	--		1
cis-1,3-Dichloropropene	ND	0.020	--	ND	0.091	--		1
4-Methyl-2-pentanone	ND	0.500	--	ND	2.05	--		1
trans-1,3-Dichloropropene	ND	0.020	--	ND	0.091	--		1
1,1,2-Trichloroethane	ND	0.020	--	ND	0.109	--		1
Toluene	0.048	0.020	--	0.181	0.075	--		1
Dibromochloromethane	ND	0.020	--	ND	0.170	--		1
1,2-Dibromoethane	0.030	0.020	--	0.230	0.154	--		1
Tetrachloroethene	ND	0.020	--	ND	0.136	--		1
1,1,1,2-Tetrachloroethane	ND	0.020	--	ND	0.137	--		1
Chlorobenzene	ND	0.020	--	ND	0.092	--		1
Ethylbenzene	0.023	0.020	--	0.10	0.087	--		1
p/m-Xylene	0.062	0.040	--	0.269	0.174	--		1
Bromoform	0.029	0.020	--	0.300	0.206	--		1
Styrene	ND	0.020	--	ND	0.085	--		1
1,1,2,2-Tetrachloroethane	ND	0.020	--	ND	0.137	--		1
o-Xylene	0.037	0.020	--	0.160	0.087	--		1
Isopropylbenzene	ND	0.500	--	ND	2.46	--		1
1,3,5-Trimethylbenzene	ND	0.020	--	ND	0.098	--		1
1,2,4-Trimethylbenzene	ND	0.020	--	ND	0.098	--		1
1,3-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
1,4-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
sec-Butylbenzene	ND	0.500	--	ND	2.74	--		1
p-Isopropyltoluene	ND	0.500	--	ND	2.74	--		1
1,2-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
n-Butylbenzene	ND	0.500	--	ND	2.74	--		1





**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01

Date Collected: 06/24/10 00:00

Client ID: CAN 158 SHELF 13

Date Received: 06/24/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
1,2,4-Trichlorobenzene	ND	0.050	--	ND	0.371	--		1
Naphthalene	ND	0.050	--	ND	0.262	--		1
1,2,3-Trichlorobenzene	ND	0.050	--	ND	0.371	--		1
Hexachlorobutadiene	ND	0.050	--	ND	0.533	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1009666-01

Date Collected: 06/24/10 00:00

Client ID: CAN 158 SHELF 13

Date Received: 06/24/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-difluorobenzene	116		60-140
bromochloromethane	114		60-140
chlorobenzene-d5	110		60-140



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1010576-01  
 Client ID: CAN 142 SHELF 2  
 Sample Location:  
 Matrix: Air  
 Analytical Method: 48,TO-15  
 Analytical Date: 07/14/10 19:49  
 Analyst: RY

Date Collected: 07/13/10 00:00  
 Date Received: 07/13/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chlorodifluoromethane	ND	0.200	--	ND	0.707	--		1
Propylene	ND	0.200	--	ND	0.344	--		1
Propane	ND	0.200	--	ND	0.606	--		1
Dichlorodifluoromethane	ND	0.200	--	ND	0.988	--		1
Chloromethane	ND	0.200	--	ND	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Methanol	ND	5.00	--	ND	6.55	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	ND	0.200	--	ND	0.442	--		1
Butane	ND	0.200	--	ND	0.475	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	ND	2.50	--	ND	4.71	--		1
Dichlorofluoromethane	ND	0.200	--	ND	0.841	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acrolein	ND	0.500	--	ND	1.14	--		1
Acetone	ND	1.00	--	ND	2.37	--		1
Acetonitrile	ND	0.200	--	ND	0.336	--		1
Trichlorofluoromethane	ND	0.200	--	ND	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
Acrylonitrile	ND	0.200	--	ND	0.434	--		1
Pentane	ND	0.200	--	ND	0.590	--		1
Ethyl ether	ND	0.200	--	ND	0.606	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Tertiary butyl Alcohol	ND	0.500	--	ND	1.52	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1010576-01

Date Collected: 07/13/10 00:00

Client ID: CAN 142 SHELF 2

Date Received: 07/13/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Methylene chloride	ND	1.00	--	ND	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	ND	0.200	--	ND	0.622	--		1
Freon-113	ND	0.200	--	ND	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	ND	0.200	--	ND	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	ND	0.200	--	ND	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1
Chloroform	ND	0.200	--	ND	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
2,2-Dichloropropane	ND	0.200	--	ND	0.923	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	ND	0.200	--	ND	0.704	--		1
Diisopropyl ether	ND	0.200	--	ND	0.835	--		1
tert-Butyl Ethyl Ether	ND	0.200	--	ND	0.835	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
1,1-Dichloropropene	ND	0.200	--	ND	0.907	--		1
Benzene	ND	0.200	--	ND	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	ND	0.200	--	ND	0.688	--		1
tert-Amyl Methyl Ether	ND	0.200	--	ND	0.835	--		1
Dibromomethane	ND	0.200	--	ND	1.42	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	ND	0.200	--	ND	0.720	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1010576-01

Date Collected: 07/13/10 00:00

Client ID: CAN 142 SHELF 2

Date Received: 07/13/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Trichloroethene	ND	0.200	--	ND	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	ND	0.200	--	ND	0.819	--		1
2,4,4-trimethyl-1-pentene	ND	0.500	--	ND	2.29	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
2,4,4-trimethyl-2-pentene	ND	0.500	--	ND	2.29	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	ND	0.200	--	ND	0.753	--		1
1,3-Dichloropropane	ND	0.200	--	ND	0.923	--		1
2-Hexanone	ND	0.200	--	ND	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Butyl acetate	ND	0.500	--	ND	2.37	--		1
Octane	ND	0.200	--	ND	0.934	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1
1,1,1,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	ND	0.200	--	ND	0.868	--		1
p/m-Xylene	ND	0.400	--	ND	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	ND	0.200	--	ND	0.851	--		1
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	ND	0.200	--	ND	0.868	--		1
1,2,3-Trichloropropane	ND	0.200	--	ND	1.20	--		1
Nonane	ND	0.200	--	ND	1.05	--		1
Isopropylbenzene	ND	0.200	--	ND	0.982	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1010576-01

Date Collected: 07/13/10 00:00

Client ID: CAN 142 SHELF 2

Date Received: 07/13/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Bromobenzene	ND	0.200	--	ND	1.28	--		1
2-Chlorotoluene	ND	0.200	--	ND	1.03	--		1
n-Propylbenzene	ND	0.200	--	ND	0.982	--		1
4-Chlorotoluene	ND	0.200	--	ND	1.03	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
tert-Butylbenzene	ND	0.200	--	ND	1.10	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Decane	ND	0.200	--	ND	1.16	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
sec-Butylbenzene	ND	0.200	--	ND	1.10	--		1
p-Isopropyltoluene	ND	0.200	--	ND	1.10	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
n-Butylbenzene	ND	0.200	--	ND	1.10	--		1
1,2-Dibromo-3-chloropropane	ND	0.200	--	ND	1.93	--		1
Undecane	ND	0.200	--	ND	1.28	--		1
Dodecane	ND	0.200	--	ND	1.39	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Naphthalene	ND	0.200	--	ND	1.05	--		1
1,2,3-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1



**Project Name:** BATCH CANISTER CERTIFICATION

**Lab Number:** L1010576

**Project Number:** CANISTER QC BAT

**Report Date:** 08/05/10

**Air Canister Certification Results**

Lab ID: L1010576-01

Date Collected: 07/13/10 00:00

Client ID: CAN 142 SHELF 2

Date Received: 07/13/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	80		60-140
Bromochloromethane	89		60-140
chlorobenzene-d5	83		60-140



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1010576-01  
 Client ID: CAN 142 SHELF 2  
 Sample Location:  
 Matrix: Air  
 Analytical Method: 48,TO-15-SIM  
 Analytical Date: 07/17/10 16:31  
 Analyst: RY

Date Collected: 07/13/10 00:00  
 Date Received: 07/13/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
Dichlorodifluoromethane	ND	0.050	--	ND	0.247	--		1
Chloromethane	ND	0.500	--	ND	1.03	--		1
Freon-114	ND	0.050	--	ND	0.349	--		1
Vinyl chloride	ND	0.020	--	ND	0.051	--		1
1,3-Butadiene	ND	0.020	--	ND	0.044	--		1
Bromomethane	ND	0.020	--	ND	0.078	--		1
Chloroethane	ND	0.020	--	ND	0.053	--		1
Acetone	ND	2.00	--	ND	4.75	--		1
Trichlorofluoromethane	ND	0.050	--	ND	0.281	--		1
Acrylonitrile	ND	0.500	--	ND	1.08	--		1
1,1-Dichloroethene	ND	0.020	--	ND	0.079	--		1
Methylene chloride	ND	1.00	--	ND	3.47	--		1
Freon-113	ND	0.050	--	ND	0.383	--		1
Halothane	ND	0.050	--	ND	0.403	--		1
trans-1,2-Dichloroethene	ND	0.020	--	ND	0.079	--		1
1,1-Dichloroethane	ND	0.020	--	ND	0.081	--		1
Methyl tert butyl ether	ND	0.020	--	ND	0.072	--		1
2-Butanone	ND	0.500	--	ND	1.47	--		1
cis-1,2-Dichloroethene	ND	0.020	--	ND	0.079	--		1
Chloroform	ND	0.020	--	ND	0.098	--		1
1,2-Dichloroethane	ND	0.020	--	ND	0.081	--		1
1,1,1-Trichloroethane	ND	0.020	--	ND	0.109	--		1
Benzene	ND	0.100	--	ND	0.319	--		1
Carbon tetrachloride	ND	0.020	--	ND	0.126	--		1
1,2-Dichloropropane	ND	0.020	--	ND	0.092	--		1





**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1010576-01

Date Collected: 07/13/10 00:00

Client ID: CAN 142 SHELF 2

Date Received: 07/13/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
Bromodichloromethane	ND	0.020	--	ND	0.134	--		1
1,4-Dioxane	ND	0.100	--	ND	0.360	--		1
Trichloroethene	ND	0.020	--	ND	0.107	--		1
cis-1,3-Dichloropropene	ND	0.020	--	ND	0.091	--		1
4-Methyl-2-pentanone	ND	0.500	--	ND	2.05	--		1
trans-1,3-Dichloropropene	ND	0.020	--	ND	0.091	--		1
1,1,2-Trichloroethane	ND	0.020	--	ND	0.109	--		1
Toluene	ND	0.020	--	ND	0.075	--		1
Dibromochloromethane	ND	0.020	--	ND	0.170	--		1
1,2-Dibromoethane	ND	0.020	--	ND	0.154	--		1
Tetrachloroethene	ND	0.020	--	ND	0.136	--		1
1,1,1,2-Tetrachloroethane	ND	0.020	--	ND	0.137	--		1
Chlorobenzene	ND	0.020	--	ND	0.092	--		1
Ethylbenzene	ND	0.020	--	ND	0.087	--		1
p/m-Xylene	ND	0.040	--	ND	0.174	--		1
Bromoform	ND	0.020	--	ND	0.206	--		1
Styrene	ND	0.020	--	ND	0.085	--		1
1,1,2,2-Tetrachloroethane	ND	0.020	--	ND	0.137	--		1
o-Xylene	ND	0.020	--	ND	0.087	--		1
Isopropylbenzene	ND	0.500	--	ND	2.46	--		1
1,3,5-Trimethylbenzene	ND	0.020	--	ND	0.098	--		1
1,2,4-Trimethylbenzene	ND	0.020	--	ND	0.098	--		1
1,3-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
1,4-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
sec-Butylbenzene	ND	0.500	--	ND	2.74	--		1
p-Isopropyltoluene	ND	0.500	--	ND	2.74	--		1
1,2-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
n-Butylbenzene	ND	0.500	--	ND	2.74	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1010576-01

Date Collected: 07/13/10 00:00

Client ID: CAN 142 SHELF 2

Date Received: 07/13/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
1,2,4-Trichlorobenzene	ND	0.050	--	ND	0.371	--		1
Naphthalene	ND	0.050	--	ND	0.262	--		1
1,2,3-Trichlorobenzene	ND	0.050	--	ND	0.371	--		1
Hexachlorobutadiene	ND	0.050	--	ND	0.533	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**Air Canister Certification Results**

Lab ID: L1010576-01

Date Collected: 07/13/10 00:00

Client ID: CAN 142 SHELF 2

Date Received: 07/13/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-difluorobenzene	85		60-140
bromochloromethane	93		60-140
chlorobenzene-d5	86		60-140



# **AIR Petro Can Certification**

**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1009666**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**AIR CAN CERTIFICATION RESULTS**

**Lab ID:** L1009666-01  
**Client ID:** CAN 158 SHELF 13  
**Sample Location:** Not Specified  
**Matrix:** Air  
**Analytical Method:** 96,APH  
**Analytical Date:** 06/30/10 20:56  
**Analyst:** RY

**Date Collected:** 06/24/10 00:00  
**Date Received:** 06/24/10  
**Field Prep:** Not Specified

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	ND		ug/m3	2.0	--	1
Methyl tert butyl ether	ND		ug/m3	2.0	--	1
Benzene	ND		ug/m3	2.0	--	1
Toluene	ND		ug/m3	2.0	--	1
C5-C8 Aliphatics, Adjusted	ND		ug/m3	12	--	1
Ethylbenzene	ND		ug/m3	2.0	--	1
p/m-Xylene	ND		ug/m3	4.0	--	1
o-Xylene	ND		ug/m3	2.0	--	1
Naphthalene	ND		ug/m3	2.0	--	1
C9-C12 Aliphatics, Adjusted	ND		ug/m3	14	--	1
C9-C10 Aromatics Total	ND		ug/m3	10	--	1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1010576**Project Number:** CANISTER QC BAT**Report Date:** 08/05/10**AIR CAN CERTIFICATION RESULTS**

**Lab ID:** L1010576-01  
**Client ID:** CAN 142 SHELF 2  
**Sample Location:** Not Specified  
**Matrix:** Air  
**Analytical Method:** 96,APH  
**Analytical Date:** 07/14/10 19:49  
**Analyst:** RY

**Date Collected:** 07/13/10 00:00  
**Date Received:** 07/13/10  
**Field Prep:** Not Specified

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	ND		ug/m3	2.0	--	1
Methyl tert butyl ether	ND		ug/m3	2.0	--	1
Benzene	ND		ug/m3	2.0	--	1
Toluene	ND		ug/m3	2.0	--	1
C5-C8 Aliphatics, Adjusted	ND		ug/m3	12	--	1
Ethylbenzene	ND		ug/m3	2.0	--	1
p/m-Xylene	ND		ug/m3	4.0	--	1
o-Xylene	ND		ug/m3	2.0	--	1
Naphthalene	ND		ug/m3	2.0	--	1
C9-C12 Aliphatics, Adjusted	ND		ug/m3	14	--	1
C9-C10 Aromatics Total	ND		ug/m3	10	--	1



Project Name: PRIME TANNING

Lab Number: L1011462

Project Number: Not Specified

Report Date: 08/05/10

**Sample Receipt and Container Information**

Were project specific reporting limits specified? YES

Reagent H2O Preserved Vials Frozen on: NA

**Cooler Information Custody Seal****Cooler**

N/A Present/Intact

**Container Information**

Container ID	Container Type	Cooler	pH	Temp deg C	Pres	Seal	Analysis(*)
L1011462-01A	Canister - 2.7 Liter	N/A	N/A		NA	Present/Intact	APH-10(30),FIXGAS(30),TO15-LL(30)
L1011462-02A	Canister - 2.7 Liter	N/A	N/A		NA	Present/Intact	APH-10(30),FIXGAS(30),TO15-LL(30)
L1011462-03A	Canister - 2.7 Liter	N/A	N/A		NA	Present/Intact	APH-10(30),FIXGAS(30),TO15-LL(30)
L1011462-04A	Canister - 2.7 Liter	N/A	N/A		NA	Present/Intact	APH-10(30),FIXGAS(30),TO15-LL(30)
L1011462-05A	Canister - 2.7 Liter	N/A	N/A		NA	Present/Intact	APH-10(30),FIXGAS(30),TO15-LL(30)

\*Values in parentheses indicate holding time in days



**Project Name:** PRIME TANNING  
**Project Number:** Not Specified

**Lab Number:** L1011462  
**Report Date:** 08/05/10

## GLOSSARY

### Acronyms

- EPA** - Environmental Protection Agency.
- LCS** - Laboratory Control Sample: A sample matrix, free from the analytes of interest, spiked with verified known amounts of analytes or a material containing known and verified amounts of analytes.
- LCS D** - Laboratory Control Sample Duplicate: Refer to LCS.
- MDL** - Method Detection Limit: This value represents the level to which target analyte concentrations are reported as estimated values, when those target analyte concentrations are quantified below the reporting limit (RL). The MDL includes any adjustments from dilutions, concentrations or moisture content, where applicable.
- MS** - Matrix Spike Sample: A sample prepared by adding a known mass of target analyte to a specified amount of matrix sample for which an independent estimate of target analyte concentration is available.
- MS D** - Matrix Spike Sample Duplicate: Refer to MS.
- NA** - Not Applicable.
- NC** - Not Calculated: Term is utilized when one or more of the results utilized in the calculation are non-detect at the parameter's reporting unit.
- NI** - Not Ignitable.
- RL** - Reporting Limit: The value at which an instrument can accurately measure an analyte at a specific concentration. The RL includes any adjustments from dilutions, concentrations or moisture content, where applicable.
- RPD** - Relative Percent Difference: The results from matrix and/or matrix spike duplicates are primarily designed to assess the precision of analytical results in a given matrix and are expressed as relative percent difference (RPD). Values which are less than five times the reporting limit for any individual parameter are evaluated by utilizing the absolute difference between the values; although the RPD value will be provided in the report.

### Terms

**Analytical Method:** Both the document from which the method originates and the analytical reference method. (Example: EPA 8260B is shown as 1,8260B.) The codes for the reference method documents are provided in the References section of the Addendum.

### Data Qualifiers

- A** - Spectra identified as "Aldol Condensation Product".
- B** - The analyte was detected above the reporting limit in the associated method blank. Flag only applies to associated field samples that have detectable concentrations of the analyte at less than five times (5x) the concentration found in the blank. For MCP-related projects, flag only applies to associated field samples that have detectable concentrations of the analyte at less than ten times (10x) the concentration found in the blank. For DOD-related projects, flag only applies to associated field samples that have detectable concentrations of the analyte at less than ten times (10x) the concentration found in the blank AND the analyte was detected above one-half the reporting limit (or above the reporting limit for common lab contaminants) in the associated method blank.
- D** - Concentration of analyte was quantified from diluted analysis. Flag only applies to field samples that have detectable concentrations of the analyte.
- E** - Concentration of analyte exceeds the range of the calibration curve and/or linear range of the instrument.
- H** - The analysis of pH was performed beyond the regulatory-required holding time of 15 minutes from the time of sample collection.
- I** - The RPD between the results for the two columns exceeds the method-specified criteria; however, the lower value has been reported due to obvious interference.
- P** - The RPD between the results for the two columns exceeds the method-specified criteria.
- Q** - The quality control sample exceeds the associated acceptance criteria. Note: This flag is not applicable for matrix spike recoveries when the sample concentration is greater than 4x the spike added or for batch duplicate RPD when the sample concentrations are less than 5x the RL. (Metals only.)
- R** - Analytical results are from sample re-analysis.

Report Format: Data Usability Report





**Project Name:** PRIME TANNING

**Lab Number:** L1011462

**Project Number:** Not Specified

**Report Date:** 08/05/10

*Data Qualifiers*

**RE** - Analytical results are from sample re-extraction.

**J** - Estimated value. This represents an estimated concentration for Tentatively Identified Compounds (TICs).

**ND** - Not detected at the reporting limit (RL) for the sample.

**Project Name:** PRIME TANNING  
**Project Number:** Not Specified

**Lab Number:** L1011462  
**Report Date:** 08/05/10

## REFERENCES

- 48 Compendium of Methods for the Determination of Toxic Organic Compounds in Ambient Air. Second Edition. EPA/625/R-96/010b, January 1999.
- 51 Determination of Carbon Dioxide, Methane, Nitrogen and Oxygen from Stationary Sources. Method 3C. Appendix A, Part 60, 40 CFR (Code of Federal Regulations). June 20, 1996.
- 96 Method for the Determination of Air-Phase Petroleum Hydrocarbons (APH), MassDEP, December 2009, Revision 1 with QC Requirements & Performance Standards for the Analysis of APH by GC/MS under the Massachusetts Contingency Plan, WSC-CAM-IXA, July 2010.

## LIMITATION OF LIABILITIES

Alpha Analytical performs services with reasonable care and diligence normal to the analytical testing laboratory industry. In the event of an error, the sole and exclusive responsibility of Alpha Analytical shall be to re-perform the work at it's own expense. In no event shall Alpha Analytical be held liable for any incidental, consequential or special damages, including but not limited to, damages in any way connected with the use of, interpretation of, information or analysis provided by Alpha Analytical.

We strongly urge our clients to comply with EPA protocol regarding sample volume, preservation, cooling, containers, sampling procedures, holding time and splitting of samples in the field.



## Certificate/Approval Program Summary

Last revised July 19, 2010 – Mansfield Facility

The following list includes only those analytes/methods for which certification/approval is currently held. For a complete listing of analytes for the referenced methods, please contact your Alpha Customer Service Representative.

### **Connecticut Department of Public Health Certificate/Lab ID: PH-0141.**

*Wastewater/Non-Potable Water* (Inorganic Parameters: pH, Turbidity, Conductivity, Alkalinity, Aluminum, Antimony, Arsenic, Barium, Beryllium, Boron, Cadmium, Calcium, Chromium, Cobalt, Copper, Iron, Lead, Magnesium, Manganese, Mercury, Molybdenum, Nickel, Potassium, Selenium, Silver, Sodium, Strontium, Thallium, Tin, Vanadium, Zinc, Total Residue (Solids), Total Suspended Solids (non-filterable), Total Cyanide. Organic Parameters: PCBs, Organochlorine Pesticides, Technical Chlordane, Toxaphene, Acid Extractables, Benzidines, Phthalate Esters, Nitrosamines, Nitroaromatics & Isophorone, PAHs, Haloethers, Chlorinated Hydrocarbons, Volatile Organics.)

*Solid Waste/Soil* (Inorganic Parameters: pH, Aluminum, Antimony, Arsenic, Barium, Beryllium, Cadmium, Calcium, Chromium, Hexavalent Chromium, Cobalt, Copper, Iron, Lead, Magnesium, Manganese, Mercury, Molybdenum, Nickel, Potassium, Selenium, Silver, Sodium, Thallium, Vanadium, Zinc, Total Organic Carbon, Total Cyanide, Corrosivity, TCLP 1311. Organic Parameters: PCBs, Organochlorine Pesticides, Technical Chlordane, Toxaphene, Volatile Organics, Acid Extractables, Benzidines, Phthalates, Nitrosamines, Nitroaromatics & Cyclic Ketones, PAHs, Haloethers, Chlorinated Hydrocarbons.)

### **Florida Department of Health Certificate/Lab ID: E87814. *NELAP Accredited.***

*Non-Potable Water* (Inorganic Parameters: SM2320B, EPA 120.1, SM2510B, EPA 245.1, EPA 150.1, EPA 160.2, SM2540D, EPA 335.2, SM2540G, EPA 180.1. Organic Parameters: EPA 625, 608.)

*Solid & Chemical Materials* (Inorganic Parameters: 6020, 7470, 7471, 9045, 9014. Organic Parameters: EPA 8260, 8270, 8082, 8081.)

*Air & Emissions* (EPA TO-15.)

### **Louisiana Department of Environmental Quality Certificate/Lab ID: 03090. *NELAP Accredited.***

*Non-Potable Water* (Inorganic Parameters: EPA 120.1, 150.1, 160.2, 180.1, 200.8, 245.1, 310.1, 335.2, 608, 625, 1631, 3010, 3015, 3020, 6020, 9010, 9014, 9040, SM2320B, 2510B, 2540D, 2540G, 4500CN-E, 4500H-B, Organic Parameters: EPA 3510, 3580, 3630, 3640, 3660, 3665, 5030, 8015 (mod), 3570, 8081, 8082, 8260, 8270, )

*Solid & Chemical Materials* (Inorganic Parameters: 6020, 7196, 7470, 7471, 7474, 9010, 9014, 9040, 9045, 9060. Organic Parameters: EPA 8015 (mod), EPA 3570, 1311, 3050, 3051, 3060, 3580, 3630, 3640, 3660, 3665, 5035, 8081, 8082, 8260, 8270.)

*Biological Tissue* (Inorganic Parameters: EPA 6020. Organic Parameters: EPA 3570, 3510, 3610, 3630, 3640, 8270.)

### **Massachusetts Department of Environmental Protection Certificate/Lab ID: M-MA030.**

*Non-Potable Water* (Inorganic Parameters: SM4500H+B. Organic Parameters: EPA 624.)

### **New Hampshire Department of Environmental Services Certificate/Lab ID: 2206. *NELAP Accredited.***

*Non-Potable Water* (Inorganic Parameters: EPA 200.8, 245.1, 1631E, 120.1, 150.1, 180.1, 310.1, 335.2, 160.2, SM2540D, 2540G, 4500CN-E, 4500H+B, 2320B, 2510B. Organic Parameters: EPA 625, 608.)

### **New Jersey Department of Environmental Protection Certificate/Lab ID: MA015. *NELAP Accredited.***

*Non-Potable Water* (Inorganic Parameters: SW-846 1312, 3010, 3020A, 3015, 6020, SM2320B, EPA 200.8, SM2540C, 2540D, 2540G, EPA 120.1, SM2510B, EPA 180.1, 245.1, 1631E, SW-846 9040B, 6020, 9010B, 9014 Organic Parameters: EPA 608, 625, SW-846 3510C, 3580A, 5030B, 3035L, 5035H, 3630C, 3640A, 3660B, 3665A, 8081A, 8082 8260B, 8270C)

*Solid & Chemical Materials* (Inorganic Parameters: SW-846 6020, 9010B, 9014, 1311, 1312, 3050B, 3051, 3060A, 7196A, 7470A, 7471A, 9045C, 9060. Organic Parameters: SW-846 3580A, 5030B, 3035L, 5035H, 3630C, 3640A, 3660B, 3665A, 8081A, 8082, 8260B, 8270C, 3570, 8015B.)

*Atmospheric Organic Parameters* (EPA TO-15)

*Biological Tissue* (Inorganic Parameters: SW-846 6020 Organic Parameters: SW-846 8270C, 3510C, 3570, 3610B, 3630C, 3640A)

**New York Department of Health** Certificate/Lab ID: 11627. **NELAP Accredited.**

*Non-Potable Water* (Inorganic Parameters: EPA 310.1, SM2320B, EPA 365.2, 160.1, EPA 160.2, SM2540D, EPA 200.8, 6020, 1631E, 245.1, 335.2, 9014, 150.1, 9040B, 120.1, SM2510B, EPA 376.2, 180.1, 9010B. Organic Parameters: EPA 624, 8260B, 8270C, 608, 8081A, 625, 8082, 3510C, 3511, 5030B.)

*Solid & Hazardous Waste* (Inorganic Parameters: EPA 9040B, 9045C, SW-846 Ch7 Sec 7.3, EPA 6020, 7196A, 7471A, 7474, 9014, 9040B, 9045C, 9010B. Organic Parameters: EPA 8260B, 8270C, 8081A, DRO 8015B, 8082, 1311, 3050B, 3580, 3050B, 3035, 3570, 3051, 5035, 5030B.)

*Air & Emissions* (EPA TO-15.)

**Rhode Island Department of Health** Certificate/Lab ID: LAO00299. **NELAP Accredited via LA-DEQ.**

Refer to MA-DEP Certificate for Non-Potable Water.

Refer to LA-DEQ Certificate for Non-Potable Water.

**Texas Commission of Environmental Quality** Certificate/Lab ID: T104704419-08-TX. **NELAP Accredited.**

*Solid & Chemical Materials* (Inorganic Parameters: EPA 6020, 7470, 7471, 1311, 7196, 9014, 9040, 9045, 9060. Organic Parameters: EPA 8015, 8270, 8260, 8081, 8082.)

*Air* (Organic Parameters: EPA TO-15)

**U.S. Army Corps of Engineers**

**Department of Defense** Certificate/Lab ID: L2217.01.

*Solid & Hazardous Waste* (Inorganic Parameters: EPA 1311, 1312, 3051, 6020, 747A, 7474, 9045C, 9060, SM 2540G, ASTM D422-63. Organic Parameters: EPA 3580, 3570, 3540C, 5035, 8260B, 8270C, 8270 Alk-PAH, 8082, 8081A, 8015 (SHC), 8015 (DRO).

*Air & Emissions* (EPA TO-15.)

#### **Analytes Not Accredited by NELAP**

Certification is not available by NELAP for the following analytes: **8270C**: Biphenyl.

Serial\_No:08051016:18



**CHAIN OF CUSTODY**

**AIR ANALYSIS**

320 Forbes Blvd, Mansfield, MA 02048  
 TEL: 508-822-9300 FAX: 508-822-3288

PAGE \_\_\_\_\_ OF \_\_\_\_\_

Date Rec'd in Lab: \_\_\_\_\_

ALPHA Job #: L1011462

**Client Information**

Client: St. Germain-Collins  
 Address: 846 Main Street  
Westbrook, Maine 04092  
 Phone: 207-591-7000  
 Fax: 207-591-7329  
 Email: \_\_\_\_\_

**Project Information**

Project Name: Prine tanning  
 Project Location: Bowdoin, Maine  
 Project #: \_\_\_\_\_  
 Project Manager: Brian Bachman  
 ALPHA Quote #: \_\_\_\_\_

**Turn-Around Time**

Standard  RUSH (only confirmed if pre-approved)

Date Due: 8/6/2010 Time: 1700

**Report Information - Data Deliverables**

FAX  
 ADEX  
 Criteria Checker: \_\_\_\_\_  
 (Default based on Regulatory Criteria Indicated)  
 Other Formats: \_\_\_\_\_  
 EMAIL (standard pdf report)  
 Additional Deliverables: Maine CDD  
 Report to: (if different than Project Manager) \_\_\_\_\_

**Billing Information**

Same as Client info PO #: \_\_\_\_\_

**Regulatory Requirements/Report Limits**

State/Fed	Program	Criteria

These samples have been previously analyzed by Alpha

**Other Project Specific Requirements/Comments:**

Fixed gas analysis added per Brian Bachman 7/29/10 10:30

**All Columns Below Must Be Filled Out**

ALPHA Lab ID (Lab Use Only)	Sample ID	Collection					Sample Matrix*	Sampler's Initials	Can Size	ID Can	ID - Flow Controller	ANALYSIS						Sample Comments (i.e. PID)
		Date	Start Time	End Time	Initial Vacuum	Final Vacuum						TO-14A by TO-15	TO-15	TO-15 SIM	APH	FIXED GASES CO <sub>2</sub> O <sub>2</sub>	TO-13A	
11462-1	SV-101	7-20	1525	1605	-29	-4	SV	JMF	2.7L	116	0467	X	X	X	X	X		
-2	SV-102	↓	1131	1214	-30	-5	SV	JMF	↓	1718	0443	X	X	X	X	X		
-3	SV-103	↓	1623	1700	7-30	-4	SV	JMF	↓	549	0023	X	X	X	X	X		
-4	SV-104	↓	1018	1055	-28	-3	SV	JMF	↓	466	0006	X	X	X	X	X		
-5	SV-105	7/27/10	0947 1020	1020	-30	-6	SV	JMF	↓	124	0067	X	X	X	X	X		

**\*SAMPLE MATRIX CODES**

AA = Ambient Air (Indoor/Outdoor)  
 SV = Soil Vapor/Landfill Gas/SVE  
 Other = Please Specify

Container Type

Please print clearly, legibly and completely. Samples can not be logged in and turnaround time clock will not start until any ambiguities are resolved. All samples submitted are subject to Alpha's Terms and Conditions. See reverse side.

Relinquished By: [Signature]


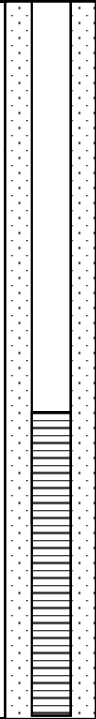
Date/Time: 7/23/10 1605

Received By: [Signature]

Date/Time: 7/28/10 1321

## **APPENDIX B**

### **Soil Boring and Test Pit Logs**

BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-GW Back					
 ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME			
					<b>Date of Installation:</b>	7/21/10	<b>Representative:</b>	Jessica Szafranski			
					<b>Total Depth of Boring:</b>	12 ft	<b>Drilling Company:</b>	EPI			
					<b>Depth to Water:</b>	8 ft	<b>Drilling Technology:</b>	Direct Push			
					<b>Depth of Well:</b>	12 ft	<b>Sampler:</b>	Dual Tube			
					<b>Well Screen Interval:</b>	7-12 ft	<b>Well Screen Type:</b>	1" 10 slot PVC			
	<b>Well Riser Interval:</b>	0-7ft	<b>Well Riser Type:</b>	1" PVC							
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.		
1	S-1	0-4	NA	18/48	poorly graded SAND and GRAVEL, light brown, dense, non-plastic, moist.	SP/G	1.7	1			
2								2			
3								3			
4	S-2	4-8	NA	6/48	well graded SAND, gray, dense, non-plastic, moist.	SW	1.6	4			
5								5			
6								6			
7								7			
8	S-3	8-12	NA	1/48	well graded SAND, gray, dense, non-plastic, wet.	SW	no sample recovery	8			
9								9			
10								10			
11								11			
12								12			
					Total depth of boring 12 ft, no refusal.						
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. No soil samples collected for laboratory analysis. NA - not applicable.											

BORING AND MONITORING WELL LOG					BORING NUMBER: SB-101/GW-101				
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b> 3211.1	<b>Client/Location:</b> MEDEP/Prime Tanning, Berwick, ME			
					<b>Date of Installation:</b> 7/20/10	<b>Representative:</b> Jessica Szafranski			
					<b>Total Depth of Boring:</b> 10.5 ft	<b>Drilling Company:</b> EPI			
					<b>Depth to Water:</b> 8 ft	<b>Drilling Technology:</b> Direct Push			
					<b>Depth of Well:</b> 10.5 ft	<b>Sampler:</b> Dual Tube			
					<b>Well Screen Interval:</b> 5.5-10.5 ft	<b>Well Screen Type:</b> 1 in 10 slot PVC			
					<b>Well Riser Interval:</b> 0-5.5 ft	<b>Well Riser Type:</b> 1 in PVC			
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.
1	S-1	0-4	NA	12/48	poorly graded <b>SAND</b> , wood chips, dark brown, loose, non-plastic, dry.	SP	2.4	1	
2								2	
3								3	
4	S-2	4-8	NA	18/48	well graded <b>SAND</b> , wood chips, dark brown, loose, non-plastic, moist.	SW	1.3	4	
5								5	
6								6	
7								7	
8	S-3	8-10.5	NA	12/48	well graded SAND trace gravel , gray, loose, non-plastic, wet.	SW	5.4	8	
9								9	
10								10	
					Total Depth of Boring 10.5 ft, refusal encountered.				
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									




BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-102/GW-102			
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					Project Number:	3211.1	Client/Location:	MEDEP/Prime Tanning, Berwick, ME	
					Date of Installation:	7/20/10	Representative:	Jessica Szafranski	
					Total Depth of Boring:	12.0	Drilling Company:	EPI	
					Depth to Water:	6 ft	Drilling Technology:	Direct Push	
					Depth of Well:	12 ft	Sampler:	Dual Tube	
					Well Screen Interval:	7-12 ft	Well Screen Type:	1 in 10 slot PVC	
Well Riser Interval:	0-7 ft	Well Riser Type:	1 in PVC						
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.
1	S-1	0-4	NA	24/48	poorly graded <b>SAND</b> , brownish yellow, loose, non-plastic, dry.	SP	3.6	1	
2								2	
3								3	
4	S-2	4-6	NA	36/48	well graded <b>SAND</b> , brick pieces, brownish yellow, loose, non-plastic, moist.	SW	0.6	4	
5								5	
6	S-3	6-8	NA		well graded fine <b>SAND</b> , gray, loose, non-plastic, wet.	SW	0.1	6	
7								7	
8	S-4	8-12	NA	18/48	silty <b>SAND</b> , gray, medium dense, slightly plastic, wet.	SM	2.1	8	
9								9	
10								10	
11								11	
12								12	
					Total depth 12 ft, no refusal.				
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-103			
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/20/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	12.0	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	6 ft	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA						
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	No well installed
1	S-1	0-4	NA	18/48	poorly graded <b>SAND</b> , brownish yellow, medium dense, non-plastic, dry.	SP	0.2	1	
2								2	
3								3	
4	S-2	4-8	NA	36/48	well graded <b>SAND</b> , dark brown, loose, non-plastic, wet.	SW	2.1	4	
5								5	
6								6	
7								7	
8	S-3	8-12	NA	40/48	silty <b>CLAY</b> , gray, medium dense, plastic, wet.	OL	0.2	8	
9								9	
10								10	
11								11	
12					Total Depth of Boring 12', no refusal.			12	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									


BORING AND MONITORING WELL LOG					BORING NUMBER: SB-104/GW-104				
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					Project Number:	3211.1	Client/Location:	MEDEP/Prime Tanning, Berwick, ME	
					Date of Installation:	7/20/10	Representative:	Jessica Szafranski	
					Total Depth of Boring:	12 ft	Drilling Company:	EPI	
					Depth to Water:	7 ft	Drilling Technology:	Direct Push	
					Depth of Well:	12 ft	Sampler:	Dual Tube	
					Well Screen Interval:	7-12 ft	Well Screen Type:	1 in 10 slot PVC	
Well Riser Interval:	0-7 ft	Well Riser Type:	1 in PVC						
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.
	S-1	0-4	NA	24/48	poorly graded <b>SAND</b> , dark brown, medium dense, non-plastic, moist.	SP	1.1	1	
1					poorly graded <b>SAND</b> brownish yellow, medium dense, non-plastic, moist.			2	
2								3	
3							4		
4	S-2	4-8	NA	24/48	silty <b>SAND</b> , gray, medium dense, non-plastic, moist.	SM	1.2	5	
5								6	
6								7	
7								8	
8	S-3	8-12	NA	20/48	silty <b>SAND</b> , gray, medium dense, non-plastic, wet.	SM	0.7	9	
9								10	
10								11	
11								12	
12					Total Depth of Boring 12' , no refusal.				
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

BORING AND MONITORING WELL LOG					BORING NUMBER: SB-105/GW-105				
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b> 3211.1	<b>Client/Location:</b> MEDEP/Prime Tanning, Berwick, ME			
					<b>Date of Installation:</b> 7/20/10	<b>Representative:</b> Jessica Szafranski			
					<b>Total Depth of Boring:</b> 12.0	<b>Drilling Company:</b> EPI			
					<b>Depth to Water:</b> 8 ft	<b>Drilling Technology:</b> Direct Push			
					<b>Depth of Well:</b> 12 ft	<b>Sampler:</b> Dual Tube			
					<b>Well Screen Interval:</b> 7-12 ft	<b>Well Screen Type:</b> 1 in 10 slot PVC			
<b>Well Riser Interval:</b> 0-7 ft	<b>Well Riser Type:</b> 1 in PVC								
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.
1	S-1	0-4	NA	20/48	poorly graded <b>SAND</b> , brownish yellow, medium dense, non-plastic, dry.	SP	2.6	1	
2								2	
3								3	
4	S-2	4-6	NA	30/48	well graded <b>SAND</b> , gray, medium dense, non-plastic, moist.	SW	4.3	4	
5					5				
6	S-3	6-8	NA		silty <b>SAND</b> , gray, medium dense, plastic, moist.		0.2	6	
7								7	
8	S-4	8-12	NA	24/48	silty <b>SAND</b> , gray, medium dense, plastic, wet.	SM	0.4	8	
9								9	
10								10	
11								11	
12								12	
					Total Depth of Boring 12, no refusal				
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									


BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-106			
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/20/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	4 ft	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	12 ft	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	No well Installed
1	S-1	0-4	NA	10/48	poorly graded <b>SAND</b> , brownish yellow, medium dense, non-plastic, dry.	SP	0.1	1	No well Installed
2								2	
3								3	
4	S-2	4-8	NA	24/48	silty <b>SAND</b> , gray, medium dense, plastic, wet.	SM	0.0	4	
5								5	
6								6	
7								7	
8					Total Depth of Boring 8', no refusal.			8	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-107			
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/20/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	NA	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	12 ft	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	No well installed
	S-1	0-4	NA	24/48	well graded <b>SAND</b> , dark brown, loose, non-plastic, moist.	SW	0.1	1	
1								2	
2								3	
3							4		
4	S-2	4-6	NA	24/48	well graded SAND, yellow brown, medium dense, non-plastic, moist.		0.0	5	
5								6	
6	S-3	6-8	NA	NA	No recovery		1.1	7	
7								8	
8					Total Depth of Boring 8', no refusal.				
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

BORING AND MONITORING WELL LOG						BORING NUMBER: SB-108/GW-108			
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					Project Number:	3211.1	Client/Location:	MEDEP/Prime Tanning, Berwick, ME	
					Date of Installation:	7/20/10	Representative:	Jessica Szafranski	
					Total Depth of Boring:	12.0	Drilling Company:	EPI	
					Depth to Water:	8 ft	Drilling Technology:	Direct Push	
					Depth of Well:	12 ft	Sampler:	Dual Tube	
					Well Screen Interval:	7-12 ft	Well Screen Type:	1 in 10 slot PVC	
		Well Riser Interval:	0-7 ft	Well Riser Type:	1 in PVC				
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.
	S-1	0-4	NA	20/48	poorly graded <b>SAND</b> , dark brown, medium dense, non-plastic, moist.	SP	8.8	1	
1					poorly graded <b>SAND</b> , leather pieces, dark gray, medium dense, non-plastic, moist.			2	
2								3	
3								4	
4	S-2	4-8	NA	20/48	poorly graded <b>SAND</b> , dark gray, medium dense, non-plastic, moist.	SM	272.0	5	
5								6	
6								7	
7								8	
8	S-3	8-12	NA	18/48	silty <b>SAND</b> , gray, medium dense, slightly plastic, wet.		7.1	9	
9								10	
10								11	
11								12	
12					Total Depth of Boring 12', no refusal.				
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 4-6' interval submitted to laboratory for analysis of VPH, EPH, VOC, chromium, cadmium, and lead. NA - not applicable.									


BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-109			
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/20/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	NA	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	12 ft	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	No well installed
1	S-1	0-4	NA	24/48	poorly graded <b>SAND</b> , light brown, medium dense, non-plastic, dry.	SP	7.6	1	No well installed
2								2	
3					poorly graded <b>SAND</b> , leather pieces, dark gray, medium dense, non-plastic, moist.			3	
4	S-2	4-8	NA	24/48	well graded <b>SAND</b> , gray, medium dense, non-plastic, wet.	SW	5.0	4	
5								5	
6								6	
7								7	
8					Total depth of boring 8 ft, no refusal.			8	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 2-4' interval submitted to laboratory for analysis of EPH, chromium, cadmium, and lead. NA - not applicable.									



BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-110			
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/20/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	6 ft	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	No well installed
1	S-1	0-4	NA	20/48	poorly graded <b>SAND</b> , brownish yellow, medium dense, non-plastic, dry.	SP	0.3	1	No well installed
2								2	
3								3	
4	S-2	4-6	NA	24/48	well graded SAND, dark brown, medium dense, non-plastic, moist.	SW	0.3	4	
5								5	
6	S-3	6-8	NA		poorly graded SAND, brownish yellow, medium dense, non-plastic, wet.	SP	0.6	6	
7								7	
8					Total Depth of Boring 8', no refusal.			8	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

BORING AND MONITORING WELL LOG						BORING NUMBER:	SB-111/GW-111		
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					Project Number:	3211.1	Client/Location:	MEDEP/Prime Tanning, Berwick, ME	
					Date of Installation:	7/20/10	Representative:	Jessica Szafranski	
					Total Depth of Boring:	10.5 ft	Drilling Company:	EPI	
					Depth to Water:	7 ft	Drilling Technology:	Direct Push	
					Depth of Well:	12 ft	Sampler:	Dual Tube	
					Well Screen Interval:	2-12 ft	Well Screen Type:	1 in 10 slot PVC	
					Well Riser Interval:	0-2 ft	Well Riser Type:	1 in PVC	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.
1	S-1	0-4	NA	10/48	poorly graded <b>SAND</b> , gray, medium dense, non-plastic, moist.	SP	0.6	1	
2					poorly graded <b>SAND</b> , yellow brown, medium dense, non-plastic, moist.			2	
3								3	
4	S-2	4-8	NA	20/48	well graded <b>SAND</b> , gray, loose, non-plastic, wet.	SW	0.7	4	
5								5	
6								6	
7								7	
8	S-3	8-12	NA	40/48	organic <b>CLAY</b> , gray, medium dense, plastic, wet.	OH	0.6	8	
9								9	
10								10	
11								11	
12					Total Depth of Boring 12', refusal.			12	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

BORING AND MONITORING WELL LOG						BORING NUMBER:	SB-112/GW-112		
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b> Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					Project Number:	3211.1	Client/Location:	MEDEP/Prime Tanning, Berwick, ME	
					Date of Installation:	7/21/10	Representative:	Jessica Szafranski	
					Total Depth of Boring:	12 feet	Drilling Company:	EPI	
					Depth to Water:	8 feet	Drilling Technology:	Direct Push	
					Depth of Well:	12 feet	Sampler:	Dual Tube	
					Well Screen Interval:	7-12 ft	Well Screen Type:	1 in 10 slot PVC	
Well Riser Interval:	0-7 ft	Well Riser Type:	1 in PVC						
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.
1	S-1	0-4	NA	18/48	well graded <b>SAND</b> , light brown, medium dense, non-plastic, moist.	SW	1.7	1	
2								2	
3								3	
4	S-2	4-8	NA	18/48	well graded <b>SAND</b> , light brown, dense, non-plastic, moist.		1.6	4	
5							5		
6							6		
7							7		
8	S-3	8-12	NA	18/48	well graded SAND, gray, medium dense, non-plastic, wet.		small sample recovery	8	
9							9		
10							10		
11							11		
12					Total Depth of Boring 12', no refusal.			12	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									


BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-113			
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/21/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	6 ft	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	6 ft	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	
	S-1	0-4	NA	18/48	poorly graded <b>SAND</b> and <b>GRAVEL</b> , brown, loose, non-plastic, moist.	SP/G	0.6	1	No well installed.
1					well graded <b>SAND</b> , light brown, loose, non-plastic, moist.	SW		2	
2								3	
3									
4	S-2	4-6	NA	18/48	poorly graded <b>SAND</b> and <b>GRAVEL</b> , light brown, dense, non-plastic, wet.	SP/G	0.4	4	
5								5	
6					Total Depth of Boring 6', refusal encountered.			6	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 1-3' interval submitted to laboratory for analysis of VPH, EPH, VOC, chromium, cadmium, and lead. NA - not applicable.									


BORING AND MONITORING WELL LOG				BORING NUMBER:	SB-114/GW-114
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>	<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
	<b>Date of Installation:</b>	7/20/10	<b>Representative:</b>	Jessica Szafranski	
	<b>Total Depth of Boring:</b>	10.5 ft	<b>Drilling Company:</b>	EPI	
	<b>Depth to Water:</b>	12 ft	<b>Drilling Technology:</b>	Direct Push	
	<b>Depth of Well:</b>	13 ft	<b>Sampler:</b>	Dual Tube	
	<b>Well Screen Interval:</b>	8-13 ft	<b>Well Screen Type:</b>	1 in 10 slot PVC	
<b>Well Riser Interval:</b>	0-8 ft	<b>Well Riser Type:</b>	1 in PVC		

Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.	
1	S-1	0-4	NA	20/48	well graded <b>SAND</b> , brown, loose, non-plastic, dry.	SW	2.5	1		
2										2
3										3
4	S-2	4-8	NA	18/48	poorly graded <b>SAND</b> , brown, dense, non-plastic, moist.	SP	1.5	4		
5										5
6										6
7										7
8	S-3	8-12	NA	18/48						8
9										9
10										10
11							11			
12	S-4	12-13	NA	5/12	poorly graded <b>SAND</b> , brown, dense, non-plastic, wet.		1.8	12		
13.00					Total Depth of Boring 13 ft, no refusal.		1.5	##		

**Notes:**  
 Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene.  
 0-2' interval submitted to laboratory for analysis of VPH, EPH, VOC, chromium, cadmium, and lead.  
 NA - not applicable.

BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-115				
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME		
					<b>Date of Installation:</b>	7/21/10	<b>Representative:</b>	Jessica Szafranski		
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI		
					<b>Depth to Water:</b>	6 ft	<b>Drilling Technology:</b>	Direct Push		
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube		
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA		
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA		
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	No well installed.	
	S-1	0-2	NA	24/48	well graded <b>SAND</b> , brown, loose, non-plastic, moist.	SW	0.7	1	No well installed.	
1										2
2										3
3								4		
4	S-2	4-8	NA	24/48	poorly graded <b>SAND</b> , light brown, dense, non-plastic, wet.	SP	1.1	4		
5										5
6										6
7										7
8					Total Depth of Boring 8', no refusal.			8		
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 2-4' interval submitted to laboratory for analysis of VPH, EPH, VOC, chromium, cadmium, and lead. NA - not applicable.										


BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-116			
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/21/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	6 ft	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	
	S-1	0-2	NA	24/48	well graded <b>SAND</b> , brown, loose, non-plastic, moist.	SW	1.0	1	No well installed.
1								2	
2								3	
3								4	
4	S-2	4-8	NA	24/48	poorly graded <b>SAND</b> , gray, loose, non-plastic, wet.		0.9	5	
5								6	
6								7	
7								8	
8					Total depth of boring 8 ft, refusal not encountered.				
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									


BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-117		
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME
					<b>Date of Installation:</b>	7/21/10	<b>Representative:</b>	Jessica Szafranski
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI
					<b>Depth to Water:</b>	NA	<b>Drilling Technology:</b>	Direct Push
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)
	S1	0-2	NA	36/48	well graded <b>SAND</b> , brown, loose, non-plastic, moist.	SW	2.0	1
1								2
2	2	2-4	NA					
3							1.1	3
4	S-3	4-8	NA	36/48	poorly graded SAND, light brown, dense, non-plastic, moist.	SP	0.7	4
5								5
6								6
7								7
8					Total Depth of Boring 8', no refusal.			8
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.								





BORING AND MONITORING WELL LOG						BORING NUMBER:	SB-118/GW-118		
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>						Project Number:	3211.1	Client/Location:	MEDEP/Prime Tanning, Berwick, ME
						Date of Installation:	7/20/10	Representative:	Jessica Szafranski
						Total Depth of Boring:	20 ft	Drilling Company:	EPI
						Depth to Water:	16 ft	Drilling Technology:	Direct Push
						Depth of Well:	20 ft	Sampler:	Dual Tube
						Well Screen Interval:	10-20 ft	Well Screen Type:	1 in 10 slot PVC
						Well Riser Interval:	0-10 ft	Well Riser Type:	1 in PVC
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	Temporary well later removed.
1	S-1	0-4	NA	10/48	poorly graded <b>SAND</b> , bricks, brown, loose, non-plastic, moist	SP		1	
2					well graded <b>SAND</b> , bricks, brown, loose, non-plastic, moist		1.2	2	
3								3	
4	S-2	4-8	NA	12/48		SW		4	
5							2.3	5	
6								6	
7					well graded <b>SAND</b> , brown yellow, loose, non-plastic, moist.			7	
8	S-3	8-12	NA	10/48	poorly graded <b>SAND</b> , light brown, dense, non-plastic, moist.	SP		8	
9							3.2	9	
10								10	
11								11	
12	S-4	12-16	NA	20/48	well graded <b>SAND</b> , yellow brown, dense, non-plastic, moist.			12	
13.00							2.7	##	
14								14	
15					well graded <b>SAND</b> , yellow brown, dense, non-plastic, wet.			15	
16	S-5	16-20	NA	24/48	well graded <b>SAND</b> , gray, dense, non-plastic, wet.	SW		16	
17							1.5	17	
18								18	
19								19	
20					Total Depth of Boring 20', no refusal.			20	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

BORING AND MONITORING WELL LOG						BORING NUMBER:	SB-119		
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/21/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	NA	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	No well installed.
	S-1	0-4	NA	24/48	well graded <b>SAND</b> , brown, loose, non-plastic, moist.	SW	1.9	1	
1								2	
2								3	
3								4	
4	S-2	4-8	NA	6/48	well graded <b>SAND</b> , brown, loose, non-plastic, moist.		1.4	5	
5								6	
6								7	
7								8	
8					Total Depth of Boring 8', no refusal.				
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-120		
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME
					<b>Date of Installation:</b>	7/21/10	<b>Representative:</b>	Jessica Szafranski
					<b>Total Depth of Boring:</b>	7 ft	<b>Drilling Company:</b>	EPI
					<b>Depth to Water:</b>	6 ft	<b>Drilling Technology:</b>	Direct Push
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	10 slot PVC
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	PVC
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)
	S-1	0-4	NA	18/48	poorly graded <b>SAND</b> and <b>GRAVEL</b> , brown, medium dense, non-plastic, moist	SP	4.2	1
1								2
2								3
3								4
4	S-2	4-8	NA	18/48	poorly graded <b>SAND</b> and <b>GRAVEL</b> , gray, medium dense, non-plastic, wet		2.9	5
5								6
6								7
7					Total Depth of Boring 7', refusal.			
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 1-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.								


BORING AND MONITORING WELL LOG					BORING NUMBER:	SB-121			
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>					<b>Project Number:</b>	3211.1	<b>Client/Location:</b>	MEDEP/Prime Tanning, Berwick, ME	
					<b>Date of Installation:</b>	7/21/10	<b>Representative:</b>	Jessica Szafranski	
					<b>Total Depth of Boring:</b>	8 ft	<b>Drilling Company:</b>	EPI	
					<b>Depth to Water:</b>	6 ft	<b>Drilling Technology:</b>	Direct Push	
					<b>Depth of Well:</b>	NA	<b>Sampler:</b>	Dual Tube	
					<b>Well Screen Interval:</b>	NA	<b>Well Screen Type:</b>	NA	
					<b>Well Riser Interval:</b>	NA	<b>Well Riser Type:</b>	NA	
Depth (ft)	Sample number	Sample Interval	Blows	Rec/Driven (in.)	Description	Stratum	Headspace Results (ppm)	Depth (ft)	No well installed
1	S-1	0-4	NA	18/48	poorly graded <b>SAND</b> and <b>GRAVEL</b> , brown,dense, non-plastic, moist.	SP/G	2.5	1	
2					well graded <b>SAND</b> , gray, dense, non-plastic, moist	SW		2	
3								3	
4	S-2	4-8	NA	18/48				4	
5					poorly graded <b>SAND</b> and <b>GRAVEL</b> , light brown, dense, non-plastic, wet.	SP/G	1.6	5	
6								6	
7								7	
8								8	
<b>Notes:</b> Soil headspace screened with a MiniRAE 3000 equipped with 11.8 eV lamp calibrated to 100 ppm Isobutylene. 0-2' interval submitted for laboratory analysis of PAHs and metals. NA - not applicable.									

TEST PIT LOG				Test Pit Number:	TP-101	
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	6 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	Not present	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GM	silty <b>GRAVEL</b> , dark olive brown,dense, slightly plastic, dry.	0	10.7	
1				1		
2	2-4	SM	silty <b>GRAVEL</b> , dark olive brown,dense, slightly plastic, dry.	2	6.3	
3				3		
4	4-5	SP	poorly graded <b>SAND</b> , light olive brown, soft, slightly plastic, moist.	4	6.1	
5	5-6	SC		5	4.8	
6			Refusal not encountered.	6	NA	
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0-2' interval submitted for laboratory analysis of EPH, VPH, VOCs, and metals.						

TEST PIT LOG			Test Pit Number:	TP-102
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>	<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
	<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
	<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
	<b>Total Depth:</b>	6.5 feet	<b>Contractor:</b>	Allstate
	<b>Groundwater:</b>	Not present	<b>Equipment:</b>	Excavator
	<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
	<b>Other:</b>			

Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)
0	0-2	GW	silty <b>GRAVEL</b> , dark olive brown,dense, slightly plastic, dry.	0	0.4
1				1	
2	2-4	SM	silty <b>SAND</b> , dark brown,soft, plastic, moist,leather pieces, brick, and wood.	2	2.9
3				3	
4	4-6	OH/ash	poorly graded <b>SAND</b> , light olive brown, soft, slightly plastic, moist.	4	0.9
5				5	
6	6-6.5	SC	clayey <b>SAND</b> , dark gray, soft, plastic, moist. Refusal encountered.	6	0.9

Notes:  
 \* = Calibration based on MEDEP Setpoint for diesel/fuel oil  
 Odor noted in test pit.  
 3' discrete sample submitted for laboratory analysis of VOCVs, PAHs, and metals.


TEST PIT LOG				Test Pit Number:	TP-103	
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	6 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	Not present	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> ,reddish brown, loose, non-plastic, dry.	0	0.7	
1				1		
2	2-4	SM/ash	silty <b>SAND</b> , dark olive brown, medium dense, slightly plastic, moist, ash and railroad ties.	2	1.2	
3				3		
4	4-6	OH	organic <b>CLAY</b> , dark brown, soft, plastic, moist.	4	0.9	
5				5		
6				6		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 2-4' interval submitted for laboratory analysis of PAHs and metals.						

TEST PIT LOG				Test Pit Number:	TP-104	
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	4 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	4 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	Ash	Ash layer with miscellaneous debris, shells, bottles, and bricks	0	0.6	
1				1		
2	2-4	OH	Organic Humus, dark brown, very soft, very plastic, moist.	2	1.3	
3				3		
4			Refusal at 4 ft.	4		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0-2' interval submitted for laboratory analysis of PAHs and metals.						



TEST PIT LOG				Test Pit Number:	TP-105	
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	4 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	4 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , dark brown, medium dense, non-plastic, dry.	0	1.3	
1				1		
2	2-3	GM	black soil with leather pieces.	2	1.2	
3	3-4	GM	silty <b>GRAVEL</b> , dark brown, dense, slightly plastic, moist.	3		
			silty <b>GRAVEL</b> , brown, dense, slightly plastic, wet.			
4			Refusal at 4 feet.	4		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0-2' interval submitted for laboratory analysis of PAHs and metals.						

TEST PIT LOG				Test Pit Number:	TP-106	
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	4 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , reddish brown, loose, non-plastic, dry.	0	1.4	
1				1		
2	2-2.5	leather	leather pieces and railroad ties.	2	2.3	
	2.5-4	SM	silty <b>SAND</b> , dark brown, soft, plastic, moist.		1.3	
3				3		
4	4-6	SP	poorly graded <b>SAND</b> , lightgray, soft, plastic, wet.	4	0.7	
5				5		
6	6-8	SC	clayey <b>SAND</b> , blue gray, soft, very plastic, wet.	6	1.5	
7				7		
8				8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 2.5-4' interval submitted for laboratory analysis of VPH, EPH, and metals. 3-4' interval had solvent odor.						

TEST PIT LOG			Test Pit Number:	TP-107
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>	<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
	<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
	<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
	<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
	<b>Groundwater:</b>	4 feet	<b>Equipment:</b>	Excavator
	<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
<b>Other:</b>				

Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)
0	0-2	GW	well graded <b>GRAVEL</b> ,reddish brown, loose, non-plastic, dry.	0	2.5
1				1	
2	2-2.5	leather	leather pieces.	2	1.5
	2.5-4	SM	silty <b>SAND</b> , dark brown, soft, plastic, moist.		0.6
3				3	
4	4-6	SP	poorly graded <b>SAND</b> , light olive gray, soft, plastic, wet.	4	2.8
5				5	
6	6-8	SC	clayey <b>SAND</b> , mottled brown gray, soft, plastic, wet.	6	2.3
7				7	
8				8	

Notes:  
 \* = Calibration based on MEDEP Setpoint for diesel/fuel oil  
 0-2' interval submitted for laboratory analysis of PAHs and metals. 2.5' discrete sample submitted for EPH, VPH, VOCs, and metals.  
 Oily sheen on water.

TEST PIT LOG		Test Pit Number:	TP-108	
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>	<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
	<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
	<b>Date:</b>	7/21/10	<b>Client:</b>	MEDEP
	<b>Total Depth:</b>	6 feet	<b>Contractor:</b>	Allstate
	<b>Groundwater:</b>	4 feet	<b>Equipment:</b>	Excavator
	<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
<b>Other:</b>				

Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)
0	0-2	GW	well graded <b>GRAVEL</b> ,reddish brown, soft, non-plastic, moist.	0	0.6
1				1	
2	2-2.5	leather	leather pieces.	2	
	2.5-4	SM	silty <b>SAND</b> , dark brown, soft, plastic, moist.		0.7
3				3	
4	4-6	SP	poorly graded <b>SAND</b> , light olive gray, soft, plastic, wet.	4	0.6
5				5	
6			Refusal not encountered.	6	

Notes:  
 \* = Calibration based on MEDEP Setpoint for diesel/fuel oil  
 0-2' interval and 2.5' discrete sample submitted for laboratory analysis of PAHs and metals.

TEST PIT LOG				Test Pit Number:	TP-109	
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/21/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	3 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , light yellow brown, loose, non-plastic, dry.	0	0.2	
1				1		
2	2-4	ash	<b>ASH</b> , mottled gray, loose, non-plastic, dry.	2	0.4	
3	3-4	SM	silty <b>SAND</b> , olive gray brown, medium dense, plastic, moist.	3	0.1	
4	4-6	SP	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, wet.	4	0.1	
5				5		
6	6-8	SP	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, wet.	6	0.3	
7				7		
8			Refusal not encountered.	8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 1-3' interval submitted for laboratory analysis of PAHs and metals.						

TEST PIT LOG		Test Pit Number:	TP-110
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>	<b>Project Number:</b>	3211.1	<b>Project Name:</b> Prime Tanning
	<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b> Brian Bachmann
	<b>Date:</b>	7/21/10	<b>Client:</b> MEDEP
	<b>Total Depth:</b>	6 feet	<b>Contractor:</b> Allstate
	<b>Groundwater:</b>	3 feet	<b>Equipment:</b> Excavator
	<b>PID:</b>	miniRAE 3000	<b>Calibration:</b> 260*
<b>Other:</b>			

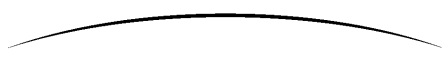
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)
0	0-2	GW	well graded <b>GRAVEL</b> , reddish brown, loose, non-plastic, moist.	0	0.2
1				1	
2	2-4	OH	organic <b>CLAY</b> , wood chips, black, soft, very plastic, moist.	2	1.5
3				3	
4	4-6	SP	poorly graded <b>SAND</b> , medium dense, slightly plastic, wet.	4	0.3
5				5	
				6	

Notes:  
 \* = Calibration based on MEDEP Setpoint for diesel/fuel oil  
 3' discrete sample submitted for laboratory analysis of EPH, VPH, VOCs, and metals.  
 Wood chips were oily.


TEST PIT LOG				Test Pit Number:	TP-111	
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/21/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	5 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	Not present	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	SW	well graded <b>SAND</b> , brown, loose, non-plastic, dry.	0	0.2	
1				1		
2	2-4	SW	well graded <b>SAND</b> , brown, loose, non-plastic, dry.	2	0.2	
3				3		
4	4-4.5	GP	poorly graded <b>GRAVEL</b> , brown, loose, non-plastic, dry.	4		
5	4.5-5	SP	poorly graded <b>SAND</b> , light gray, medium dense, slightly plastic, dry. Bedrock refusal at 5 feet,	5	0.2	
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 4.5' discrete sample submitted for laboratory analysis of VPH, EPH, VOCs, and metals. Leachfield piping observed at 4 feet. Sample collected below pipe.						

TEST PIT LOG				Test Pit Number:	TP-112	
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			Project Number:	3211.1	Project Name:	Prime Tanning
			Location:	Berwick, ME	SGC Rep.:	Brian Bachmann
			Date:	7/20/10	Client:	MEDEP
			Total Depth:	6 feet	Contractor:	Allstate
			Groundwater:	4 feet	Equipment:	Excavator
			PID:	miniRAE 3000	Calibration:	260*
Other:						
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , reddish brown, loose, non-plastic, dry.	0	0.3	
1				1		
2	2-4	SM	poorly graded <b>SAND</b> , olive brown, medium dense, slightly plastic, moist.	2	0.4	
3				3		
4	4-6	GC	clayey <b>GRAVEL</b> , light gray, dense, plastic, wet.	4	0.2	
5				5		
6			Refusal at 6 feet.	6		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0-2'interval submitted for laboratory analysis of PAHs and metals.						



TEST PIT LOG				Test Pit Number:	TP-113	
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/20/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	Not present	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-1	GW	well graded <b>GRAVEL</b> , wire and wood debris, reddish brown, loose, non-plastic, dry.	0	0.3	
1	1-2	SM	silty <b>SAND</b> , dark olive brown, soft, plastic, moist.	1	0.5	
2	2-4	SW	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, moist.	2	0.3	
3				3		
4	4-6	GM	silty <b>GRAVEL</b> , light gray, dense, slightly plastic, wet.	4	0.2	
5				5		
6	6-8	GC	clayey <b>SAND</b> , dark gray, dense, plastic, moist.	6	0.3	
7				7		
8				8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 1-2' interval submitted for laboratory analysis of VPH, EPH, VOCs, and metals. Concrete slab observed 1 ft below ground surface.						

TEST PIT LOG				Test Pit Number:	TP-114	
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			Project Number:	3211.1	Project Name:	Prime Tanning
			Location:	Berwick, ME	SGC Rep.:	Brian Bachmann
			Date:	7/21/10	Client:	MEDEP
			Total Depth:	8 feet	Contractor:	Allstate
			Groundwater:	4 feet	Equipment:	Excavator
			PID:	miniRAE 3000	Calibration:	260*
Other:						
Depth (ft)	Sample Interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , reddish brown, loose, non-plastic, dry.	0	0.5	
1				1		
2	2-4	SM/OH	silty <b>SAND</b> and organic <b>CLAY</b> , dark olive brown, soft, very plastic, moist.	2	0.3	
3				3		
4	4-6	SP	poorly graded <b>SAND</b> , light gray, soft, plastic, wet.	4	0.2	
5				5		
	6-8	SC	clayey <b>SAND</b> , gray, dense, plastic, dry.	6	0.2	
7				7		
8			Bedrock refusal at 8 feet.	8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0-2' interval submitted for laboratory analysis of VPH, EPH, VOCs, and metals.						

TEST PIT LOG				Test Pit Number:	TP-115
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>		<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
		<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
		<b>Date:</b>	7/21/10	<b>Client:</b>	MEDEP
		<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
		<b>Groundwater:</b>	6 feet	<b>Equipment:</b>	Excavator
		<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
		<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)
0	0-2	GW	well graded GRAVEL, reddish brown, loose, non-plastic, dry.	0	0.1
1				1	
2	2-4	SM	silty SAND, dark olive brown, soft, plastic, moist.	2	0.5
3				3	
4	4-6	SM/G	silty SAND and GRAVEL, gray, soft, slightly plastic, moist.	4	0.1
5				5	
6	6-8	SM/G	silty SAND and GRAVEL, gray, soft, slightly plastic, moist.	6	0.1
7				7	
8			Bedrock refusal at 8 feet.	8	
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 2-4' interval submitted for laboratory analysis of VPH, EPH, VOCs, and metals.					

TEST PIT LOG				Test Pit Number:	TP-116	
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/20/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	3.5 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , wire and wood debris, reddish brown, loose, non-plastic, dry.	0	0.2	
1				1		
2	2-4	SP	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, moist.	2	0.2	
3				3		
4	4-6	GM	silty <b>GRAVEL</b> , light gray, dense, slightly plastic, wet.	4	0.2	
5				5		
6	6-8	GM	clayey <b>SAND</b> , dark gray, dense, plastic, moist.	6	0.3	
7				7		
8				8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0-2' interval submitted for laboratory analysis of PAHs and metals.						

TEST PIT LOG				Test Pit Number:	TP-117	
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/20/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	4 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , wire and wood debris, reddish brown, loose, non-plastic, dry.	0	0.3	
1				1		
2	2-4	SP	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, moist.	2	0.3	
3				3		
4	4-6	SP	silty <b>GRAVEL</b> , light gray, dense, slightly plastic, wet.	4	0.2	
5				5		
6	6-8	GM	clayey <b>SAND</b> , dark gray, dense, plastic, moist.	6	0.2	
7				7		
8			Refusal not encountered.	8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0.5-2' interval submitted for laboratory analysis of PAHs.						

TEST PIT LOG				Test Pit Number:	TP-118	
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			Project Number:	3211.1	Project Name:	Prime Tanning
			Location:	Berwick, ME	SGC Rep.:	Brian Bachmann
			Date:	7/20/10	Client:	MEDEP
			Total Depth:	8 feet	Contractor:	Allstate
			Groundwater:	4 feet	Equipment:	Excavator
			PID:	miniRAE 3000	Calibration:	260*
Other:						
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , wire and wood debris, reddish brown, loose, non-plastic, dry.	0	0.1	
1				1		
2	2-4	SW/G	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, moist.	2	0.1	
3				3		
4	4-6	SC	silty <b>GRAVEL</b> , light gray, dense, slightly plastic, wet.	4	0.1	
5				5		
			clayey <b>SAND</b> , dark gray, dense, plastic, moist.			
	6-8	SP		6	0.1	
7				7		
8			Refusal not encountered.	8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0.5-2' interval submitted for laboratory analysis of PAHs.						

TEST PIT LOG				Test Pit Number:	TP-119	
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/20/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	6 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , wire and wood debris, reddish brown, loose, non-plastic, dry.	0	0.4	
1				1		
2	2-4	SP	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, moist.	2	0.2	
3				3		
4	4-6	GM	silty <b>GRAVEL</b> , light gray, dense, slightly plastic, wet.	4	0.3	
5				5		
	6-8	SC	clayey <b>SAND</b> , dark gray, dense, plastic, moist.	6	0.3	
7				7		
8			Refusal not encountered.	8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0.5-2' interval submitted for laboratory analysis of PAHs.						

TEST PIT LOG		Test Pit Number:	TP-120	
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>	<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
	<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
	<b>Date:</b>	7/20/10	<b>Client:</b>	MEDEP
	<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
	<b>Groundwater:</b>	6 feet	<b>Equipment:</b>	Excavator
	<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
<b>Other:</b>				

Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)
0	0-2	GW	well graded <b>GRAVEL</b> , wire and wood debris, reddish brown, loose, non-plastic, dry.	0	0.5
1				1	
2	2-4	SP	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, moist.	2	0.1
3				3	
4	4-6	SC	silty <b>GRAVEL</b> , light gray, dense, slightly plastic, wet.	4	0.1
5				5	
6	6-8	SC	clayey <b>SAND</b> , dark gray, dense, plastic, moist.	6	0.1
7				7	
8			Refusal not encountered.	8	


Notes:  
 \* = Calibration based on MEDEP Setpoint for diesel/fuel oil  
 0.5-2' interval submitted for laboratory analysis of EPH, VPH, VOCs, and metals.



TEST PIT LOG				Test Pit Number:	TP-121	
ENVIRONMENTAL CONSULTING GROUP <b>St. Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/21/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	8 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	4 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	silty <b>SAND and GRAVEL</b> , reddish brown, loose, non-plastic, dry.	0	0.3	
1				1		
2	2-3	OH	organic <b>CLAY</b> , dark olive brown, soft, very plastic, moist.	2	0.3	
3	3-4	SP	poorly graded <b>SAND</b> , light gray, soft, plastic, wet.	3	0.3	
4	4-6	SP	poorly graded <b>SAND</b> , light gray, soft, plastic, wet.	4	0.2	
5				5		
6	6-8	SM/G	silty <b>SAND and GRAVEL</b> , dark gray, soft, plastic, wet.	6	0.2	
7				7		
8			Refusal not encountered.	8		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0.5-2' interval submitted for laboratory analysis of EPH, VPH, VOCs, and metals.						


TEST PIT LOG				Test Pit Number:	TP-122	
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/21/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	6 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	6 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	SM/G	silty <b>SAND and GRAVEL</b> , metal pipe, and wood, dark olive brown, medium dense,  silty <b>SAND and GRAVEL</b> , light olive brown, medium dense, non-plastic, moist.  poorly graded <b>SAND</b> , light olive gray, soft, plastic, wet.  Refusal not encountered.	0	0.8	
1				1		
2	2-4	SM/G		2	0.4	
3				3		
4	4-6	SP		4	0.3	
5				5		
			6			
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0-2' interval submitted for laboratory analysis of EPH, VPH, VOCs, and metals.						

TEST PIT LOG				Test Pit Number:	TP-123	
ENVIRONMENTAL CONSULTING GROUP <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/20/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	6 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	4 feet	<b>Equipment:</b>	Excavator
			<b>PID:</b>	miniRAE 3000	<b>Calibration:</b>	260*
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-2	GW	well graded <b>GRAVEL</b> , wire and wood debris, reddish brown, loose, non-plastic, dry.	0	0	
1				1		
2	2-4	SW/G	poorly graded <b>SAND</b> , gray, medium dense, slightly plastic, moist.	2	0.1	
3				3		
4	4-6	SP	silty <b>GRAVEL</b> , light gray, dense, slightly plastic, wet.	4	0.1	
5				5		
			Refusal not encountered.	6		
Notes: * = Calibration based on MEDEP Setpoint for diesel/fuel oil 0-2' interval submitted for laboratory analysis of PAHs.						

TEST PIT LOG		Test Pit Number:	TP-124	
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>	<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
	<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
	<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
	<b>Total Depth:</b>	5 feet	<b>Contractor:</b>	Allstate
	<b>Groundwater:</b>	Not present	<b>Equipment:</b>	Excavator
	<b>PID:</b>	NA	<b>Calibration:</b>	NA
<b>Other:</b>				

Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)
0	0-3	GW	well graded <b>GRAVEL</b> ,reddish brown,loose, non-plastic, dry.	0	NM
1				1	
2				2	
3	3-3.5	SM	silty <b>SAND</b> ,leather pieces and wood, dark olive brown, soft, plastic, moist.	3	
4	3.5-5	SM/SC	silty <b>SAND and CLAY</b> , dark olive gray, soft, very plastic, wet.	4	
5			Refusal not encountered.	5	

NM = not measured

TEST PIT LOG				Test Pit Number:	TP-125	
<small>ENVIRONMENTAL CONSULTING GROUP</small> <b>St.Germain • Collins</b>  846 Main Street Westbrook, Maine 04092 <a href="http://www.stgermaincollins.com">www.stgermaincollins.com</a>			<b>Project Number:</b>	3211.1	<b>Project Name:</b>	Prime Tanning
			<b>Location:</b>	Berwick, ME	<b>SGC Rep.:</b>	Brian Bachmann
			<b>Date:</b>	7/22/10	<b>Client:</b>	MEDEP
			<b>Total Depth:</b>	5 feet	<b>Contractor:</b>	Allstate
			<b>Groundwater:</b>	Not present	<b>Equipment:</b>	Excavator
			<b>PID:</b>	NA	<b>Calibration:</b>	NA
			<b>Other:</b>			
Depth (ft)	Sample interval (ft)	Soil Type	Description	Depth (ft)	PID Results (ppm)	
0	0-3	GW	well graded <b>GRAVEL</b> ,reddish brown,loose, non-plastic, dry.	0	NM	
1				1		
2				2		
3	3-3.5	SM	silty <b>SAND</b> ,leather pieces and wood, dark olive brown, soft, plastic, moist.	3		
4	3.5-5	SM/SC	silty <b>SAND and CLAY</b> , dark olive gray, soft, very plastic, wet.	4		
5			Refusal not encountered.	5		
NM = not measured						

**APPENDIX C**  
**XRF Screening Table**

**XRF Field Screening Table  
Prime Tanning Company  
Berwick, Maine**

Soil Location	Depth (feet)	Field Results		
		Chromium (mg/kg)	Cadmium (mg/kg)	Lead (mg/kg)
SB-101	0-4	ND	ND	103
	4-8	ND	ND	249
	8-10.5	ND	ND	14
SB-102	0-4	ND	ND	229
	4-6	ND	ND	158
	6-8	ND	ND	22
	8-12	ND	ND	15
SB-103	0-4	337	ND	67
	4-8	383	ND	53
	8-12	ND	ND	ND
SB-104	0-4	ND	ND	29
	4-8	ND	ND	81
	8-12	ND	ND	ND
SB-105	0-4	ND	ND	257
	4-6	143	ND	21
	6-8	144	ND	ND
	8-12	ND	ND	ND
SB-106	0-4	ND	ND	561
	4-8	ND	ND	ND
SB-107	0-4	ND	ND	177
	4-6	ND	ND	17
	6-8	ND	ND	ND
SB-108	0-4	1385	ND	66
	4-8	638	ND	81
	8-12	1421	ND	96
SB-109	0-4	ND	ND	91
SB-110	0-4	ND	ND	269
	4-6	ND	ND	13
	6-8	ND	ND	ND
SB-111	0-4	384	ND	26
	4-8	146	ND	20
SB-112	0-4	ND	ND	25
	4-8	ND	ND	ND
	8-12	ND	ND	21
SB-113	0-4	ND	ND	117
	4-6	ND	ND	14
SB-114	4-8	ND	ND	32
	8-12	ND	ND	22
	12-13	ND	ND	ND
SB-115	0-4	ND	ND	24
	4-8	ND	ND	ND
SB-116	0-4	ND	ND	16
	4-8	ND	ND	ND
SB-117	0-2	ND	ND	13
	2-4	ND	ND	21

**XRF Field Screening Table  
Prime Tanning Company  
Berwick, Maine**

Soil Location	Depth (feet)	Field Results		
		Chromium (mg/kg)	Cadmium (mg/kg)	Lead (mg/kg)
SB-118	0-4	ND	ND	14
	4-8	ND	ND	ND
	8-12	ND	ND	22
	12-16	ND	ND	14
	16-20	ND	ND	ND
SB-119	0-4	ND	ND	31
	4-8	ND	ND	21
SB-120	0-4	ND	ND	114
GW Back	0-4	ND	ND	26
	4-8	ND	ND	26
TP-108	0-2	ND	ND	23
	2-4	ND	ND	17
TP109	0-1	167	ND	45
	1-3	ND	91	109
	3-4	ND	ND	94
TP-110	0-2	ND	46	110
	2-4	ND	ND	373
TP-111	0-2	ND	ND	319
	2-4	ND	ND	186



## **APPENDIX D**

### **Field Activities Documentation**





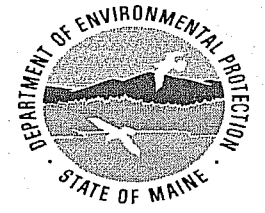


Well# MW-111  
 Date 7-21-10  
 Static Water Level 3.71 TOZ  
 Begin Time of Purge 1:35

MW 111A Dup 1/200 2:10 Sample

Monitoring Well Purge and Sample Data Sheet

Site Name Prime Tanning  
 Total Depth \_\_\_\_\_ Well Diameter \_\_\_\_\_  
 Screen Interval \_\_\_\_\_ Formation \_\_\_\_\_ Sample Device \_\_\_\_\_



Time	Water Level	Flow	DO	Temp.	Cond.	pH	ORP	Turb.	Comments
Min.	Feet below MP	mL/Min	mg/L	Celcius		-log[H+]	mV	NTU	
Write Meter Number of Instrument Used									
2:05	4.10	280						37.2	Sample Collected
									DO < 1
									VPH
									EPH
									VOC
									metals filtered

**Equilibrium Goals**  
 3 consecutive readings 3-5 min. apart  
 Flow 1-2 mL/Min  
 Water Level +/- 0.01  
 DO +/- 10%  
 Turb +/- 10%

**mL/Ft Information**  
 3/4 in well = 87 mL/Ft  
 2 in well = 617 mL/Ft  
 4 in well = 2470 mL/Ft

**Samplers:**  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**Laboratory Sample Numbers**

Analysis / Depth	Number

Eh Correction for Ag/AgCl probe:  
 Add 199 mV to ORP value

Date Revised 1/28/2002

Record all instrument calibrations in  
 Instrument Calibration Log Book or Field Book











Well# MW 101

Date 7/2/10

Static Water Level 555 TOC 52GS

Begin Time of Purge 9:30

### Monitoring Well Purge and Sample Data Sheet

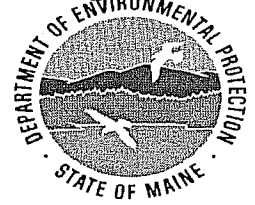
Site Name Panetanning

Total Depth \_\_\_\_\_ Well Diameter \_\_\_\_\_

Screen Interval \_\_\_\_\_ Formation \_\_\_\_\_

Sample Device peristaltic pump

242-1057  
Jason



Time	Water Level	Flow	DO	Temp.	Cond.	pH	ORP	Turb.
Min.	Feet below MP	mL/Min	mg/L	Celcius		-log[H <sup>+</sup> ]	mV	NTU

Min.	Feet below MP	mL/Min	mg/L	Celcius		-log[H <sup>+</sup> ]	mV	NTU
------	---------------	--------	------	---------	--	-----------------------	----	-----

Write Meter Number of Instrument Used

9:43 Dry

10:30 5.079

10:35 Dry

Comments

Begin Caltech Sample

DO3  
EPH  
VEX  
LPH  
metals filtered

**Equilibrium Goals**  
 3 consecutive readings 3-5 min. apart  
 Flow 1-2 mL/Min  
 Water Level +/- 0.01  
 DO +/- 10%  
 Turb +/- 10%

**mL/Ft Information**  
 3/4 in well = 87 mL/Ft  
 2 in well = 617 mL/Ft  
 4 in well = 2470 mL/Ft

**Samplers:**  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**Record all instrument calibrations in Instrument Calibration Log Book or Field Book**

**Laboratory Sample Numbers**

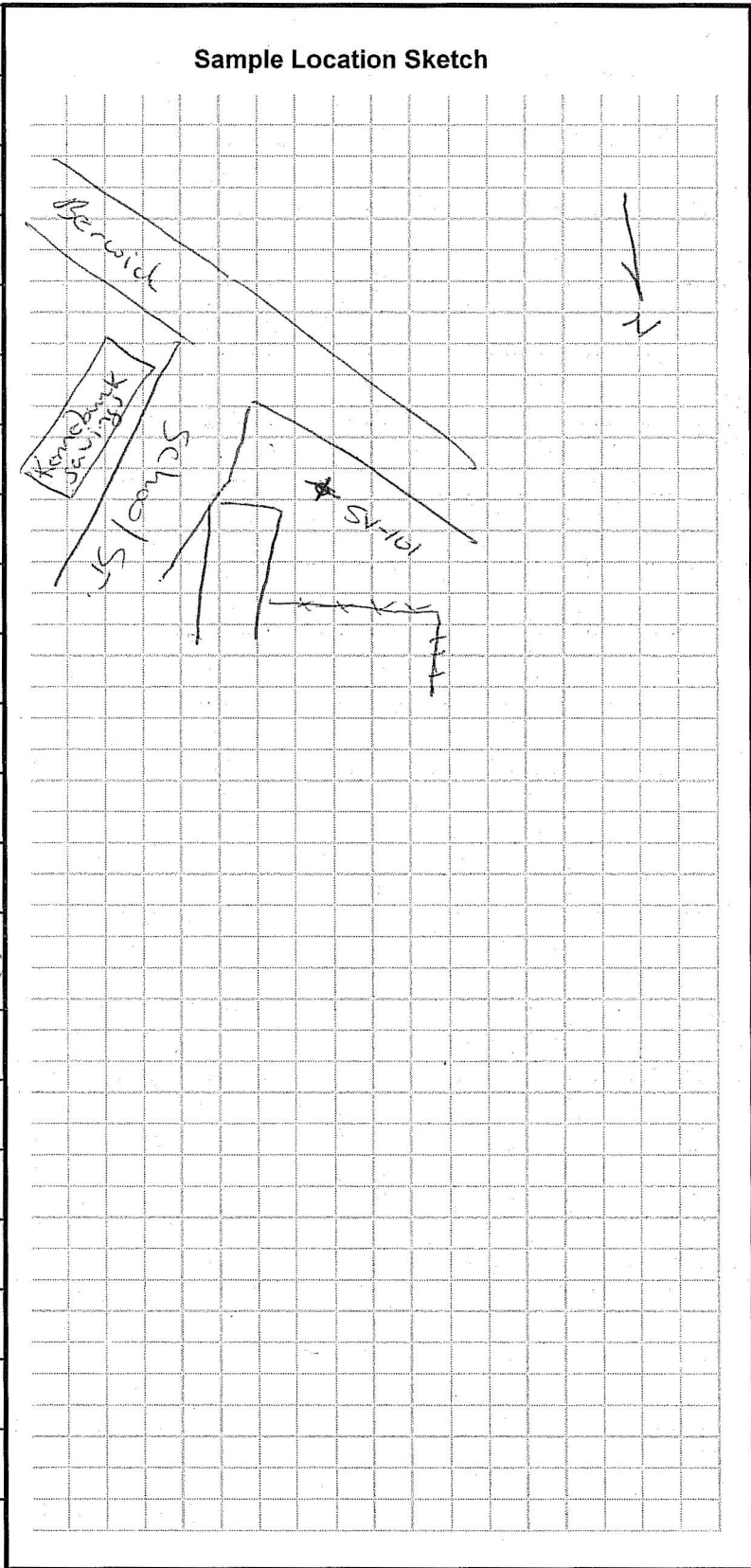
Analysis / Depth	Number
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____

Eh Correction for Ag/AgCl probe:  
Add 199 mV to ORP value

Date Revised 1/28/2002

**Soil Gas Sampling Field Sheet  
Maine DEP**

Site Name:	Prime Tanning
Location:	BERWICK SV-101
Date:	7/20/10
Sample I.D.:	SV-101
Sampling Personnel:	Andolsek/Firth
Project Manager:	FIRTH
Collection Device:	(Suma Cannister) (Tedlar Bag) (Niosh Tube)
PID:	
Ambient O <sub>2</sub> :	25% MSA 20.9 / 20.8
Ambient CO <sub>2</sub> :	25% MSA 350 / 0.08
Flow rate:	68 ml/min
Cannister I.D.:	116
Controller I.D.:	0467
Sample Penetration Location:	(Ashphalt) (Concrete) (Soil)
Soil Type:	(Fill) (Till) (Sand & Gravel) (Glacial Marine)
Sample Depth:	2'
Depth to Water:	> 2
Suspected COCs:	(Petroleum) (Solvents)
Sampling Start Time:	15:25
Initial Vacuum:	-29
Sampling End Time:	16:05
Final Vacuum:	-4

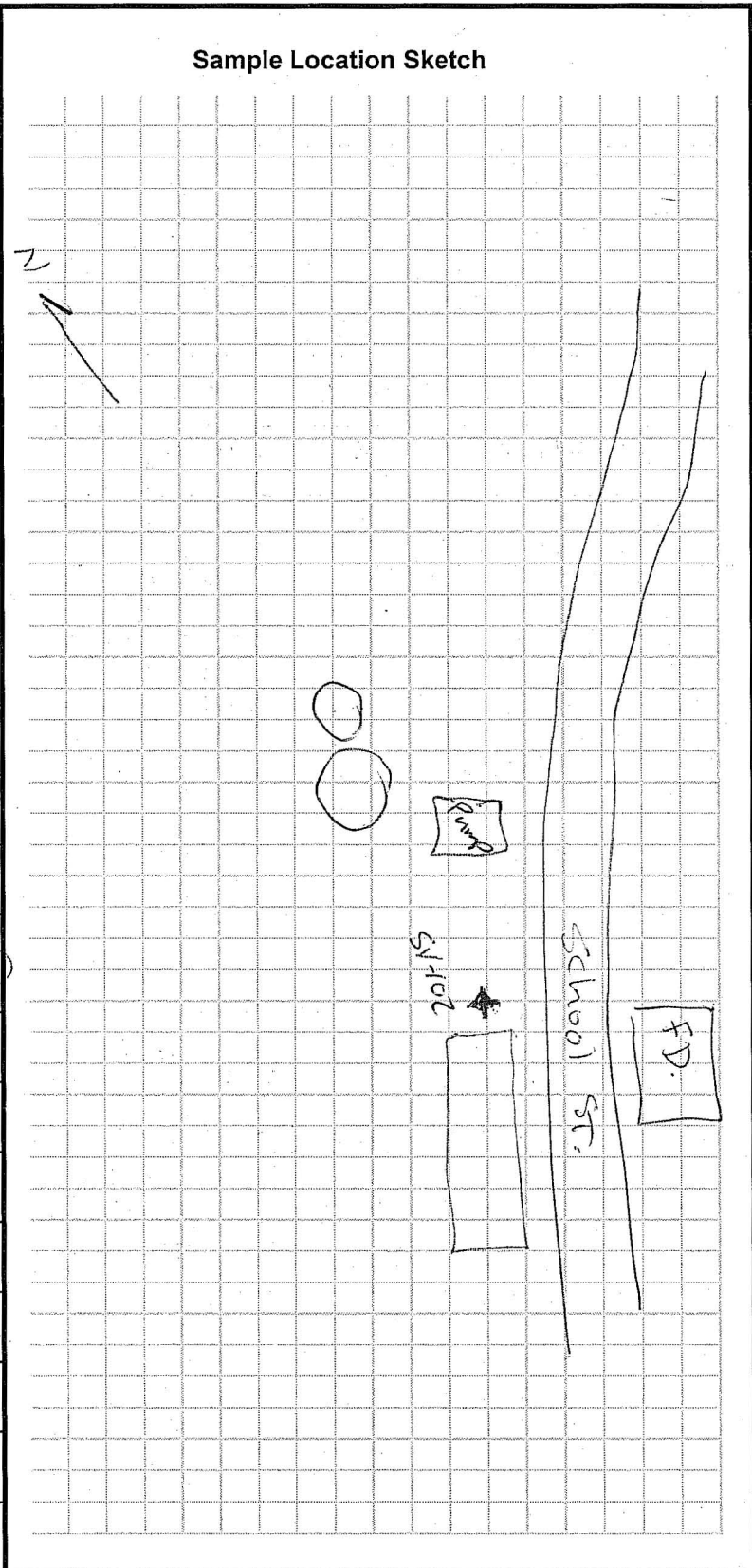


Notes:

MSA	CO <sub>2</sub> 75% 5'	FLAG	CO <sub>2</sub> 710K 10'
	O <sub>2</sub> 15% 15'		O <sub>2</sub> 15% 15'

**Soil Gas Sampling Field Sheet  
Maine DEP**

Site Name:	Prime Tanning
Location:	Berwick
Date:	7/20/10
Sample I.D.:	SV-102
Sampling Personnel:	Andolsek / Firth
Project Manager:	Firth
Collection Device:	(Suma Cannister) (Tedlar Bag) (Niosh Tube)
PID:	NM
O <sub>2</sub> :	see below
CO <sub>2</sub> :	see below
Flow rate:	67 ml/min
Cannister I.D.:	1718
Controller I.D.:	0443
Sample Penetration Location:	(Ashphalt) (Concrete) (Soil)
Soil Type:	(Fill) (Till) (Sand & Gravel) (Glacial Marine)
Sample Depth:	3'
Depth to Water:	>3'
Suspected COCs:	(Petroleum) (Solvents)
Sampling Start Time:	11:31
Initial Vacuum:	-30
Sampling End Time:	12:14
Final Vacuum:	-5



Notes:

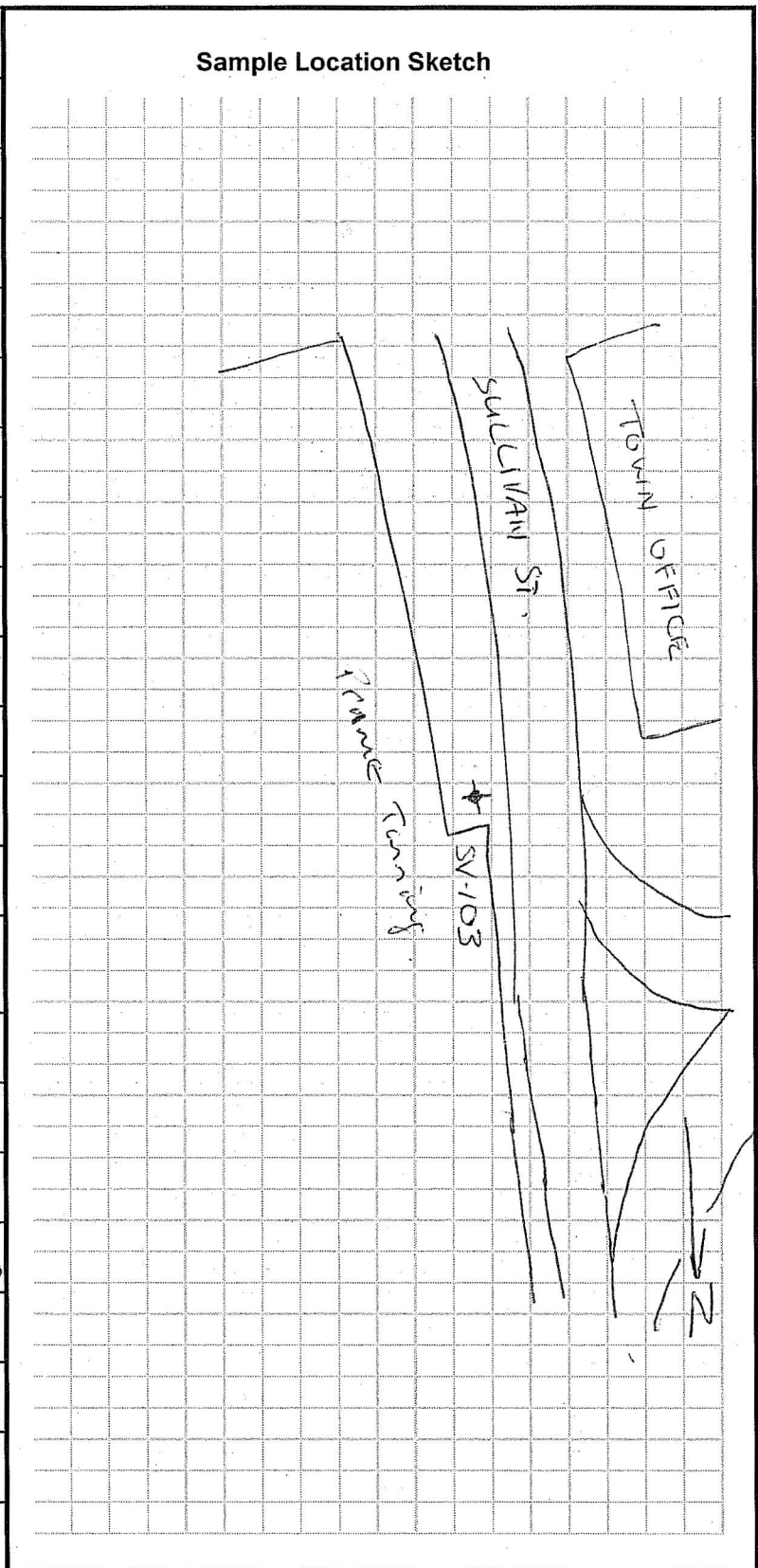
MSA CO<sub>2</sub> >5% by vol

O<sub>2</sub> 9.4%

EABLE  
CO<sub>2</sub> 710K ppm  
O<sub>2</sub> 10.2%

**Soil Gas Sampling Field Sheet  
Maine DEP**

Site Name:	Prime Tanning
Location:	Berwick
Date:	7/20/10
Sample I.D.:	SV-103
Sampling Personnel:	Andolsek / Firth
Project Manager:	Firth
Collection Device:	(Suma Cannister) (Tedlar Bag) (Niosh Tube)
PID:	NM
Ambient O <sub>2</sub> :	<sup>Eagle</sup> 20.9 / <sup>MSA</sup> 20.4
Ambient CO <sub>2</sub> :	350 / 0.08
Flow rate:	72 ml/min
Cannister I.D.:	549
Controller I.D.:	0023
Sample Penetration Location:	(Ashphalt) (Concrete) (Soil)
Soil Type:	(Fill) (Till) (Sand & Gravel) (Glacial Marine)
Sample Depth:	2'
Depth to Water:	> 2'
Suspected COCs:	(Petroleum) (Solvents)
Sampling Start Time:	16:23
Initial Vacuum:	> -30
Sampling End Time:	-4
Final Vacuum:	5200

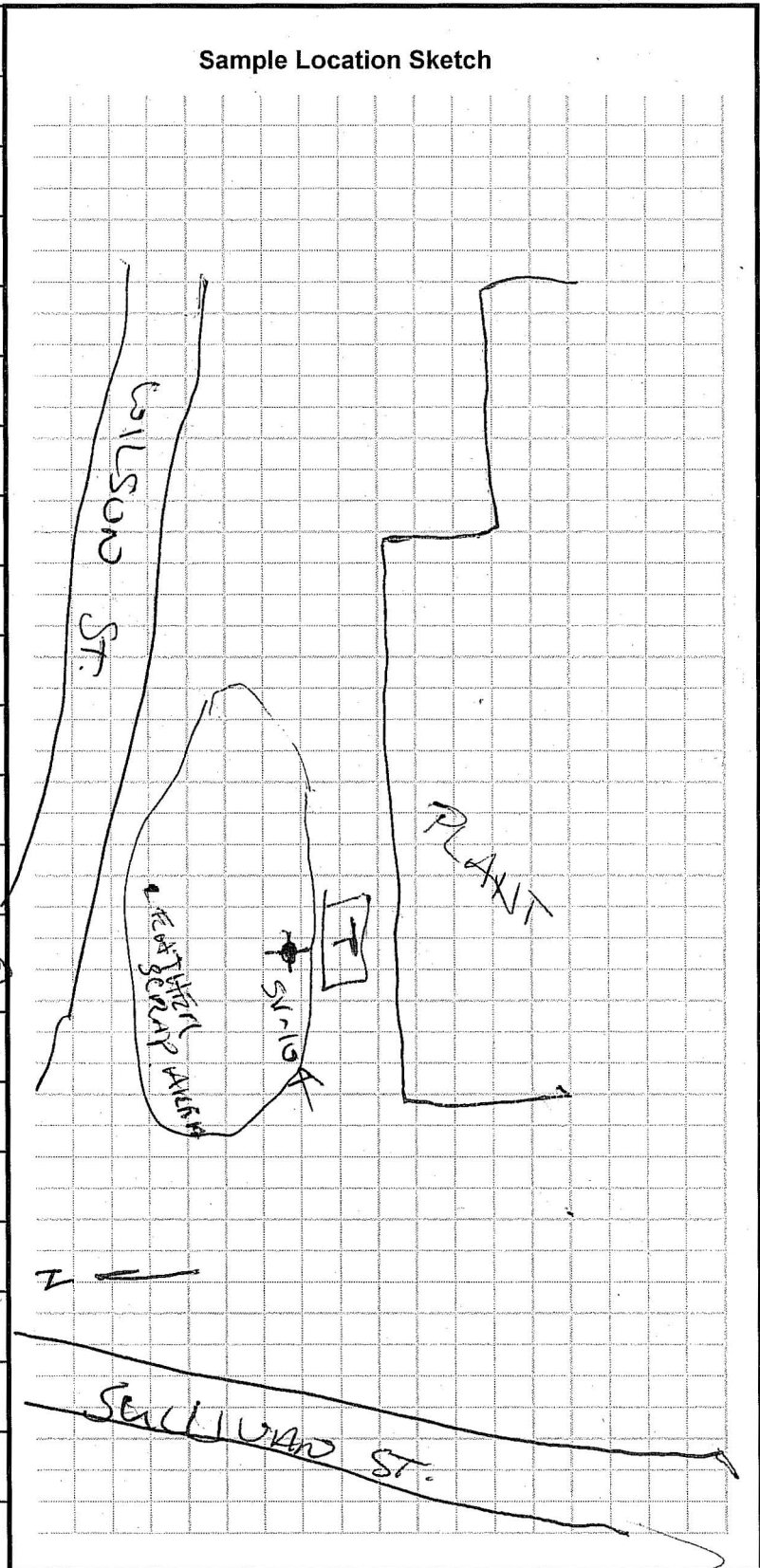


Notes:

MSA	Eagle 20.4	20.9
CO <sub>2</sub> 0.69%	6900 ppm	6700
O <sub>2</sub> 19.8		19.9

**Soil Gas Sampling Field Sheet  
Maine DEP**

Site Name:	Prime Tanning
Location:	Berwick
Date:	7/20/10
Sample I.D.:	SV-104
Sampling Personnel:	FIRTH / ANDRUSKIC
Project Manager:	FIRTH
Collection Device:	(Suma Cannister) (Tedlar Bag) (Niosh Tube)
PID:	None
O <sub>2</sub> :	see below
CO <sub>2</sub> :	see below
Flow rate:	68 ml/min
Cannister I.D.:	466
Controller I.D.:	0006
Sample Penetration Location:	(Ashphalt) (Concrete) (Soil)
Soil Type:	(Fill) (Till) (Sand & Gravel) (Glacial Marine)
Sample Depth:	12"
Depth to Water:	2'
Suspected COCs:	(Petroleum) (Solvents)
Sampling Start Time:	10:18
Initial Vacuum:	-28
Sampling End Time:	1055
Final Vacuum:	-3



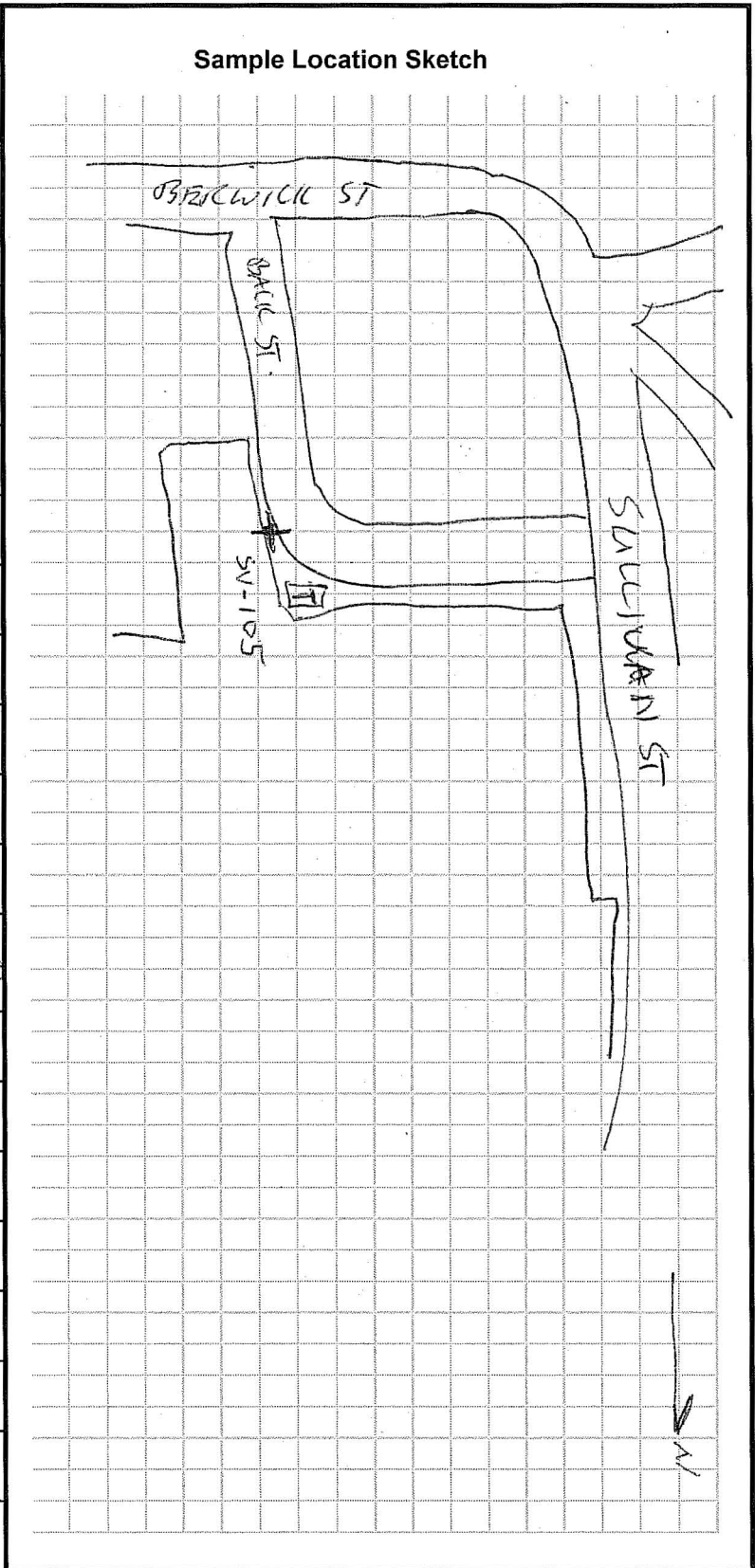
**Notes:**

CO<sub>2</sub> before MSA - 0.8% by vol. / Fragle  
 O<sub>2</sub> before 19.9 / CO<sub>2</sub> - 8000ppm 78at  
 CO<sub>2</sub> after 0.78% / O<sub>2</sub> - 20.9 20.3  
 O<sub>2</sub> after 19.9



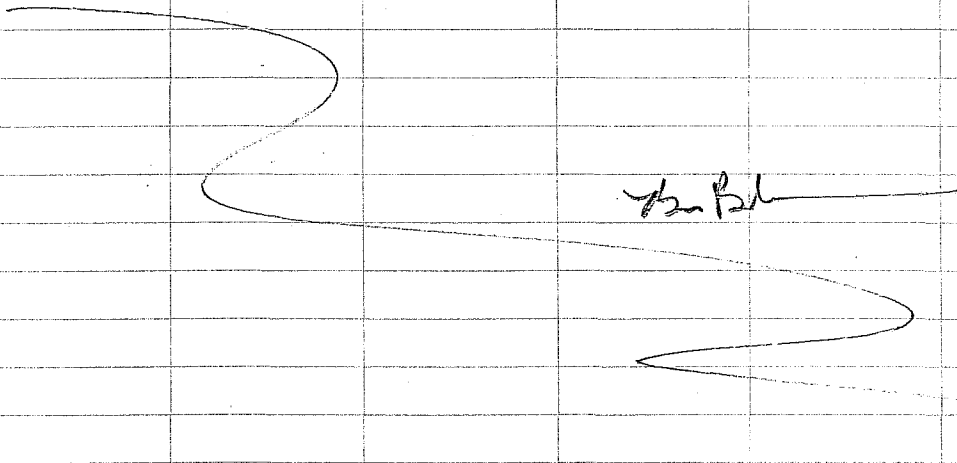
**Soil Gas Sampling Field Sheet  
Maine DEP**

Site Name:	PrimeTurning
Location:	Berwick
Date:	7/22/10
Sample I.D.:	SV-105
Sampling Personnel:	Firth/Andolsek
Project Manager:	Andolsek
Collection Device:	(Suma Cannister) (Tedlar Bag) (Niosh Tube)
PID:	Nm
O <sub>2</sub> :	20.3/19.9%
CO <sub>2</sub> :	1/48%
Flow rate:	69 ml/min
Cannister I.D.:	124
Controller I.D.:	0067
Sample Penetration Location:	(Ashphalt) (Concrete) (Soil)
Soil Type:	(Fill) (Till) (Sand & Gravel) (Glacial Marine)
Sample Depth:	2'
Depth to Water:	3.7'
Suspected COCs:	(Petroleum) (Solvents)
Sampling Start Time:	0947
Initial Vacuum:	7-30
Sampling End Time:	10:20
Final Vacuum:	-6



Notes:

- 0900- St. Germain Collins onsite; weather sunny temperature is approximately 80°F. Dig Smart onsite; waiting on Wayne Chasse from Prime Tuning Inc. To arrive. Hank Andolsek onsite from M&DEP. Take a tour of exterior with Wayne, Glenn, and Hank to locate subsurface utilities.
- 1400- St. Germain Collins and Dig Smart complete utilities clearance of proposed sampling locations, and discuss any deviations prior to Dig Smart leaving site. GPR Survey continues to attempt mapping under ground utilities and debris from the site. St. Germain Collins purchases a lock to secure the site.



- 0715- Onsite St. Germain Collins onsite, start unloading coolers and equipment for the days activities.
- 0730- EPI onsite with the probe, and starts to setup for the days probing activities. Hank Andolsek of M&DEP onsite; and Jessica S. from St. Germain Collins onsite.
- 0815- Jean Firth of M&DEP onsite with additional equipment. Start with probing in AOC #1 and Test pitting in AOC #4. Hank A and Jean F. are collecting SV samples, surface samples, and background samples.
- 1000- Summit Env. onsite to perform HMI and Asbestos Survey. Contact Wayne C. from Prime about access to the building; arriving late morning, and will be around today and Wednesday. Spoke with Jean and Hank about sampling procedures, see note near TP-116.
- 1730- Completed Field Activities for the day; secured site; and placed samples in ice filled coolers for transport to the lab. St. Germain Collins and M&DEP and Summit onsite for the day.



TP-123

depth	Soil	Density	Plastic	Moisture	Color	PID	Notes
-2	GW	Loose	N.P.	moist	Reddish brown	0.0	
-4	SW/G	M. dense	N.P.	Wet	Dark Olive Green	0.1	8
0	SP	M.D.	S.P.	Wet	Lt. Grey	0.1	

Ledge Refusal; Terminate test pit water seepage @ approximately 5.5' BGS. collect sample for PAH's from 0-2' interval @ 1005.

implanted SS-101B @ 1010 for Metals, EPA, and VPH

TP-120

depth	Soil	Density	Plastic	Moist	Color	PID	Notes
-2	GW	Loose	N.P.	Dry	Reddish brown	0.5	
-4	SP	M. dense	S.P.	Moist	Grey	0.1	
-6	SC	Dense	Plastic	Dry	lt. Olive Grey	0.1	8
-8	SC	Dense	Plastic	Wet	Dark Grey	0.1	

collect sample for EPA, VPH, VOC's, and metals from 0-2' interval @ 1100

TP-118

depth	Soil	Density	Plastic	Moist	Color	PID	Notes
-2	GW	Loose	N.P.	Dry	Reddish brown	0.1	
-4	SW/G	M. dense	N.P.	Dry	Dark Olive Brown	0.1	8
0	SC	dense	S. Plastic	moist	Olive Grey	0.1	
-8	SP	dense	S.P.	moist	Grey	0.1	

collect sample from 0-2' interval for PAH's @ 1140.

TP-117

depth	Soil	Density	Plastic	Moist	Color	P.I.D	Notes
-2	GW	Loose	N.P.	Dry	reddish brown	0.3	
-4	SP	M. dense	N.P.	Dry	↓	0.3	
-6	SP	dense	S.P.	moist	Olive yellow	0.2	
-8	GM	V. Dense	N.P.	moist	olive Grey	0.2	

70' BGS layer of large rocks; within native material. Able to excavate.

collected sample for PAH's @ 0-2' interval @ 1235

TP-116

depth	Soil	Density	Plastic	Moist	Color	P.I.D	Notes
-2	GW	Loose	N.P.	Dry	reddish brown	0.2	
-4	SP	M. dense	S.P.	moist	Dark Olive brown	0.2	
-6	GM	dense	S.P.	moist	Grey	0.2	Round cobbles
-8	GM	↓	↓	↓	↓	0.3	

water seepage @ 3.5' BGS. No PID screening results; however collect VPH, VOC's, EPA, for confirmation @ a couple locations per Town Fifth ME DEP. Hank would like all samples for from surface (0-24") interval if no evidence of dumping or PID headspace is recorded.

TP-119							
Depth	Soil	Density	Plastic	Moist	Color	PID	Notes
0-2	GW	Loose	N.P.	Dry	Reddish brown	0.4	
2-4 * (3-4)	SP	M. dense	S.P.	Moist Wet	Grey	0.2	
4-6	GM	dense	S.P.	Moist	Light Grey	0.3	≡
6-8	SC	Dense	Plastic	Moist	Dark Grey	0.3	
Sample collected from organic rich area directly below "GW" fill material; wire and wood debris identified. Sample (0.5-2.0) @ 1505							
# 2-3 <sup>1</sup>	OH	Soft	very	Moist	very dark brown	"0.2"	
Large amount of organic matter and small piece of plastic coated wire observed.							

TP-113							
Depth	Soil	Density	Plastic	Moist	Color	PID	Notes
0-1	GW	Loose	N.P.	Dry	reddish brown	0.3	
(1 foot) old concrete slab from Razed building. Spoke with Hank will sample directly below old slab for VOCs, VPH, ETH. Collect Sample @ 1530 from (1-2)							
1-2	SM	Soft	Plastic	moist	dark olive brown	0.5	Sample.
2-4	SW	Loose	N.P.	Dry	light yellow brown	0.3	
4-6	GM	Soft	N.P.	moist	light olive brown	0.2	
6-8	GC	Dense	Plastic	Wet	Grey	0.3	≡

TP-112							
Depth	Soil	Density	Plastic	Moist	Color	PID	Notes
0-2	GW	Loose	N.P.	Dry	Reddish brown	0.3	
2-4	SM	M. dense	S.P.	Moist	olive brown	0.4	≡
4-6	GC	Dense	Plastic	wet	light grey.	0.2	
6-8 Refusal @ 6.0' BGS; No new materials observed. Collect sample from (0.5-2.0) @ 1600.							

← BB →

7/21/16 Prime Tanning, Berwick ME BB

0700- onsite; weather Sunny Temp ~ 70°F Humid. Jean Firth, Dennis for from Summit onsite. Access property and set-up for the day.

0730 EPI, and J.S. onsite; and Brian Sellick from Hillstate. Prep to start collecting samples, for the day.

B. Sellick

TP-115

Depth	Soil	Color	Density	Plastic	Moist	P.I. D.	Notes
0-2	GW	Reddish Brown	Loose	N.P.	Dry	0.1	
2-4	SM	Dark Olive Brown	Soft	Plastic	moist	0.5	
4-6	SM/G	Grey	Soft	S.P.	Moist	0.1	∇
6-8	↓	↓	↓	↓	↓	0.1	

Bedrock @ 8.0' BGS. Sample @ (2-4') interval for VPH, VOC'S, +EPH, metals.  
 @ 0900. Below 2-4 area of fill material? Looks like concrete and minor amount of beam debris; with a chunk of dimensional lumber on top of an argenic silt.

TP-112

Depth	Soil	Color	Density	Plastic	Moist	P.I.D	Notes
0-2	SM/G	Dark Olive Brown	M.D	S.P.	Dry	0.8	

Bricks, Metal Pipe on wood observed in this Interval collect sample for VOC'S, VPH, +EPH, along with metals. Take Pictures. 0930

2-4	SM/G	Light Olive Brown	M.D	SP	moist	0.4	
4-6	SP	Light Olive Grey	Soft	Plastic	wet	0.3	∇

Terminate Excavation; material below 2' appears to native material; and significant water; and undermining of test pit occurring.

TP-123

Depth	Soil	Color	Density	Plastic	Moist	P.I.D	Notes
0-2	<del>SM/G</del> GW	Reddish Brown	Loose	N.P.	Dry	0.3	
2-3	OH	Dark Olive Brown	Soft	V.P.	moist	0.3	Roots, weed high organic
3-4	SP	Light Grey	Soft	Plastic	wet	↓	∇
4-6	↓	↓	↓	↓	↓	0.2	
6-8	SM/G	Dark Olive Grey	Soft	Plastic	wet	0.2	

Collect sample from (0.5-2.0) interval @ 1015

TP-114

Depth	Soil	Color	Density	Plastic	Moist	P.I.D	Notes
0-2	GW	Reddish Brown	Loose	N.P.	Dry	0.5	
2-4	SM/OH	Dark Olive Brown	Soft	V.P.	Moist	0.3	Roots, high organic ∇
4-6	SP	Light Grey	Soft	Plastic	wet	0.2	
6-8	SC	Grey	Dense	Plastic	Dry	0.2	

Refusal bedrock 8.0'. Sampled (1.5-2) Collect Duplicate TP-#1 from same interval.

1130 - Excavated initial TP-111 (Based upon GPR anomaly noted on 7/19/10)

It turned out to be a septic tank with Poly pipe heading towards the parking lot. Also encountered what appeared to be concrete pipe, possibly transit, left in place; Tank and Poly pipe; concrete pipe left in place as per MDEP Hank A recommendations, attempt to locate leach field and sample for all parameters.

TP-111 (Excavated Below the Leachfield)

Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
0-2	SW	strong brown	Loose	N.P.	Dry	0.2	
2-4	↓	↓	↓	↓	↓	0.2	
4-4.5	GP	-	Loose	NP.	Dry	-	-
Leachfield Piping at 4.0' BGS, collect sample directly below for VPH, EPH, VOCs, and metals. (4.5'-5.0')							
4.5'-5.0'	SP	light grey	mdense	S.P.	Dry	0.2	
Bedrock surface.							

TP-110

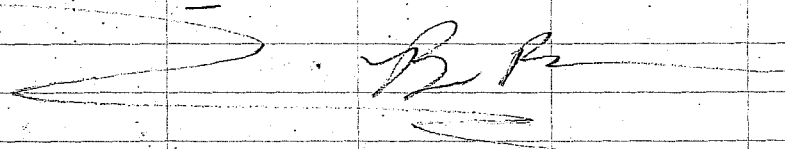
Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
0-2	GW	Reddish brown	Loose	N.P.	Dry	0.2	
Brick, concrete, glass, and culvert found in 0-2 foot interval. ASH (3') 0.8)							
2-4	DH	black	soft	very plastic	moist	1.5	slcem.
wood debris slight oily feel and odor to soil. water @ 3'. will collect sample from 2-4 for all parameters. slcem observed on water surface flowing from that area; Notify Jean. Pipe also observed. uncover more wood and brick; some oak near the brick; oily smell observed. Collect sample from 3' interval.							
Sampled @ 1410							
4-6	SP	Green	md-dense	S.P.	wet	0.3	

Terminate @ 6.0 significant collapsing and water running.  
 Piece of piping observed but not connected to anything in particular. Will GPR to confirm based on conversations with Hank as most likely would not be able to trace out such a small diameter pipe. NO GPR.

-1315- Kathleen picked up the samples collected on Day one from the test pits for delivery to lab; see attached chains. Gordon Fuller of MEXDEX screening all soil samples with XRF unit for metals.

TP-109

Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
0-1	GW	light yell. br.	Loose	N.P.	Dry	0.2	
1-3	ASH	mottled grey	Loose	N.P.	Dry	0.4	
3-4	SM	Olive grey brown	M. dense	Plast	moist	0.1	≠
4-6	SP	Grey	M. dense	S.P.	wet	0.1	
6-8	↓	↓	↓	↓	↓	0.3	
collect @ (1-3) (0.5-2') for PAHs and metals; ASH layer per Jean F. Sampled @ 1540							



BB

## Prime Tanning

7/21/16

Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
-2	GW	Reddish Brown	10050	N.P.	D	0.6	
-2.5	leather						
5-4.0	SM	Dark Brown	Soft	P	M	0.7	
→ small pieces of Blue dye observed in soil.							
-6.0	SP	Light Olive Grey	Soft	P	Wet	0.6	

Collect sample @ 2.5' BG for PAH'S, metals. (1635: time)

+ 0-2 (PAH, metals) (1630)

1725- Completed work for the day; secured site, and metals samples. All state offsite, EPI offsite for event. Hank A + Jean F offsite for the day. Need to bring Antomite and sand for tom.

BB

BB

## Prime Tanning

7/22/16

715- St. Germain Collins onsite; MEDEP Jean Firth of MEDEP onsite. Brian Sellick from Allstate onsite. Weather Sunny Temp 70°F. Repack samples with ice and chains of custody. Jean F starts working on COC's and prep samples for pick-up by Katahdin. Collect Background surface soil samples. Calibrate PID 1:1 ISO 100ppm

Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
1-2	GW	Reddish Brown	10050	N.P.	DRY	2.5	
-2.5	Leather	Dark Brown				1.5	
5-4.0	SM	Dark Brown	Soft	P	moist	0.6	solvent odor
oilly sheen on water surface;							
0-6.0	SP	Light O. Grey	Soft	P	Wet	2.8	
0-8	SC	mottled brown grey	Soft	T	W	2.3	
Collect 0.5-2.0 samples; and sample just below the leather @ (2.5')							
Time (0910) solvent odor Time = (0915)							

Depth	Soil	Color	Density	Plastic	Moist	PID	Notes
0-2	GW	Reddish Brown	10050	N.P.	Dry	1.4	
2.0-2.5	Leather, Rain road Tire					2.3	
2.5-4.0	SM	Dark Brown	Soft	Plastic	moist	1.3	solvent odor
4-6	SP	Light Grey	Soft	Plastic	Wet	0.7	
1-8	SC	Blue Grey	Soft	N.P.	Wet	1.5	

Collect sample from directly below leather screens from the (2.5' to 4.0') intervals. Spoke with Hank and Jean about sampling fines within the leather. There was no need to sample.

TP-105							
Depth	Soil	Color	Density	Plastic	Moist.	P.I.D	Notes
0-2	GW	Dark Olive Brown	Md. dense	N.P.	Dry	1.3	
2-3	Small layer of blackened soil w/ sporadic leather scraps						
<del>3-4</del>	GM	Dark Brown	Dense	S.P.	moist	1.2	
Refusal @ 4.0' BGS							
3-4	GM	Brown	Dense	S.P.	Wet		
Refusal @ 4.0 BGS sample from (0-2)' Interval Time.							
TP-104							
Depth	Soil	Color	Density	Plastic	Moist	P.I.D	Notes
0-2	ASH	White Grey	Loose	N.P.	Dry	0.0	
Misc. debris shells, bottles, bricks and burnt material. →							
2-4	OH	Dark Brown	Soft	V.P.	Moist	1.3	
Refusal @ 4.0' collect a screening sample at base 1.0 ppm.							
Collect surface sample from Ash/shell horizon for metals and PAH's.							
TP-103							
Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
0-2	GW	Reddish Brown	Loose	N.P.	Dry	0.7	
2-4	SM/ASH	Dark Olive Brown	Md. dense	S.P.	moist	1.2	
Line of ash, and Railroad Ties; Sampled for metals and PAH's. Time: 1205							
4-6	OH	Dark Brown	Soft	Plastic	moist	0.9	
Refusal @ 6.0' collect Test Pit duplicate #2 TP Duplicate #2							
TP-102							
Depth	Soil	Color	Density	Plastic	Moisture	P.I.D	Notes
0-2	GW	Reddish Brown	Loose	N.P.	Dry	0.4	
2-4	SM	Dark Brown	Soft	Plastic	moist	2.9	
Wood chunks; minor amounts of leather debris with a bluish hue to the soil and wood. Slight odor emanating from excavation. Sample for EPA, VPH, VOC's, and metals, PAH's (1745)							
4-6	Ash/OH	Whitish Pink	Loose	N.P.	moist	0.9	
6-6.5	SC	Light Grey	Dense	S.P.	Moist	0.9	
Refusal @ 6.5'							
TP-101							
Depth	Soil	Color	Density	Plastic	Moisture	P.I.D	Notes
0-2	GM	Dark Olive Brown	Dense	S.P.	Dry	10.7	
2-4	SM	Dark Brown	Soft	Plastic	moist	6.3	
Leather scraps; some brick, wood, and solvent odor near excavation.							
4-5	SP	Light Olive Brown	Soft	S.P.	moist	6.1	
5-6	SC	Dark Grey	Soft	Plastic	Moist.	4.8	
Sample 0-2 for EPA, VPH, VOC's, & metals							

TP-124

Depth	Soil	Color	Density	Plastic	Moist	P.T.D.	Notes:
0-3	GW	Reddish Brown	Loose	Non Plastic	Reg	-	-
-3.5	Leather and wood debris					-	
	SM	Dark Olive Brown	Soft	Plastic	Moist	-	
3.5-5.0	SM/SC	Dark Olive Green	Soft	V.P.	wet	-	-

~~Data~~ No samples collected just visual inspection.

TP-125 - Same configuration as TP-124; Layer of Leather @ 3.0-3.5' Bgs.

No samples.

13B

Prime Tanning, Berwick ME

7/23/10

0900 - St-Germain Collins onsite. Survey crew is onsite collecting elevations for temporary monitoring wells. St-Germain starts jarring up metals samples from XRF data.

130 - Completed metals sampling; Load extra bottles and secure lobby start removing wells. Called Jean F @ MEDEP to see if any wells should remain.

1230 - Start removing wells (MWS)

MW-111 ⇒ TDC =

640 Main Street  
Lewiston, Maine 04240  
Voice: 207/795-6009  
Fax: 207/795-6128  
Email: jbouquet@summitenv.com



# M e m o

**To:** Jean Firth, MEDEP  
Hank Andolsek, MEDEP  
Gordon Fuller, MEDEP

**From:** Jim Bouquet, P.E.

---

**Project:** Former Prime Tanning Facility

**Date:** January 6, 2011

---

**RE:** Preliminary Feasibility Study

---

Summit Environmental Consultants, Inc. (Summit) has prepared this Preliminary Feasibility Study (PFS) memorandum to address potential soil contamination beneath areas of the former Prime Tanning Facility (the Site) located at 20, 29, 34 and 35 Sullivan Street in Berwick, Maine (refer to Figure 1). The purpose of this study is to develop, evaluate and recommend soil cover options for the Site. Costs provided are based on estimates obtained from a limited number of sources; actual costs may vary based upon bid results.

## **Background**

Environmental investigations of the Site include the following:

- *Phase I Environmental Site Assessment, Former Prime Tanning Company, 20, 29, 34, and 35 Sullivan Street, Berwick, Maine by Ransom Environmental Consultants, Inc. dated August 2, 2010.*
- *Phase II Environmental Site Assessment, Former Prime Tanning Company, 20, 29, 34, and 35 Sullivan Street, Berwick, Maine prepared by St. Germain-Collins dated October 15, 2010.*

This PFS is based on review of the above reports, and direction provided by the Maine Department of Environmental Protection (MEDEP).

Summit reviewed these reports to identify areas within the Site with the potential for soil contamination beneath building slabs. The review was limited to the area shown on Figure 1. The review considered historical building use, age, floor drains, use of adjacent buildings/areas, etc. Existing soil type was reported as well graded sand and gravel, with ground water elevation at three (3) to six (6) feet below ground surface. A summary of this review is presented in Table 1.



**Table 1: Contamination Potential for Prime Tanning Site**

<b>Building/Area</b>	<b>Surface/Floor Area (square feet)</b>	<b>Potential for Subsurface Contamination</b>	<b>Reasoning for Increased Potential</b>
Drying Area	5,000	Medium	Adjacent to parking area
Plating/Embossing	5,000	Medium	Adjacent to parking area
Finishing (north)	14,000	Medium	Adjacent to parking area
Shipping	9,000	Low	
Tank Farms	5,000	Medium	Nature of use
Research and development	4,000	Medium	Adjacent to parking area
Boiler Room	3,500	Medium	Fuel oil, Original Building, Parking
Maintenance Area	3,000	High	Past Use
Drying/Conditioning/Finishing	65,000	Low-Medium	
Oil Applicator	3,000	Low	
Wet Weigh Up	3,000	Low	
Coloring	3,000	Low	
Hot Stuffing	4,000	Medium	Use
Wet Blue Storage	2,500	Medium	Use
Dry Feed Weigh Up	2,500	Low-Medium	Use
Liquid Chemical Receiving	3,000	Low-Medium	Use
Virgin Dying Storage	3,500	Medium	Use
Blue Stock Storage	3,500	Medium	Use
Hazardous Waste Storage	3,500	Medium	Use
Mixing Room	3,000	Medium	Use
Sample Storage	3,000	Low-Medium	Use
Finishing (south)	4,500	Medium	Use
Carpenter Shop	3,000	Low	
Fork Lift Shop	4,000	Low	
Dry Chemical Storage	3,000	Low	
Wet Chemical Storage	5,000	Low	
Parking Area	190,000	High	Test Pit Sampling Results

Based on available information, Table 1 may represent the best case scenario for the site. Due to past uses, including, but not limited to, a tannery, a wool mill, a sash and door manufactory, a reed manufactory, a carriage manufactory and a shoe manufactory, contamination may be present beneath a majority of the site. As a result, sub-slab sampling is recommended for all buildings, including those areas identified in Table 1 with a low potential for subsurface contamination.

The remedial objectives are to cover those areas of the Site with potential for surface soil contamination following demolition of the buildings and foundation removal/backfill. As directed by MEDEP, the cover system will consist of a "marker layer" over the exposed soil surface, and placement/compaction of a 12-inch soil cover. The soil cover will consist of two (2) inch layer of topsoil over 10 inches of common borrow. The cover surface will be then be seeded and mulched.

MEDEP requested Summit consider two soil cover options. Option 1 is placing a soil cover over the entire Site (limits as indicated on Figure 1). Option 2 will provide for a soil cover over those portions of the Site with a higher potential for soil contamination, identified with a medium to high potential in Table 1 above.

### **Option 1: Covering the Entire Site**

Under this Option, the entire Site within the limits shown on Figure 1 will be covered as described above. The estimated probable cost for this option is \$312,000. Table 2 summarizes the cost estimate for this option.

**Table 2: Estimate of Probable Cost for Option 1 – Covering Entire Site**

<b>Work Item</b>	<b>Unit Cost</b>	<b>Unit</b>	<b>Quantity</b>	<b>Total</b>
Mob/Demobilization	\$1,000	LS	3	\$3,000
Erosion and Sediment Control	\$3	LF	2700	\$8,100
<b>Bulldozer and Operator</b>				
Bulldozer and Operator	\$1,200	Day	25	\$30,000
Front End Loader and Operator	\$800	Day	25	\$20,000
Roller and Operator	\$600	Day	25	\$15,000
<b>Marker Layer</b>				
Marker Layer	\$0.15	SF	343,700	\$51,555
Furnish Common Borrow (10 inch lift)	\$8	CY	10,600	\$84,800
Furnish Loam (2 inch lift)	\$15	SY	2,200	\$33,000
Seed & Mulch	\$2,000	Acre	8	\$16,000
<b>Subtotal</b>				<b>\$261,455</b>
<b>Contingency</b>				
Contingency	10%	% Total		\$26,146
<b>Health and Safety</b>				
Health and Safety	\$2,000	LS	1	\$2,000
<b>Work Plan Development</b>				
Work Plan Development	\$95	Hour	40	\$3,000
<b>Project Management &amp; Oversight</b>				
Project Management & Oversight	\$3,000	Weeks	5	\$15,000
<b>Soil Testing</b>				
Soil Testing	1%	Subtotal		\$2,615
<b>Final Report</b>				
Final Report	\$95	Hour	16	\$1,520
<b>Subtotal</b>				<b>\$50,280</b>
<b>Total Estimated Cost</b>				<b>\$311,735</b>
<b>Say Estimated Total</b>				<b>\$312,000</b>

LS = Lump Sum  
Day = Work Day  
CY = Cubic Yard  
SF = Square Foot

**Option 2: Targeted Area Cover**

Individual areas/building locations of the Site with the higher potential for soil contamination are noted in Table 1. Option 2 provides for covering those areas of Site identified with “medium to high” potential for subsurface contamination in Table 1. The limit of the area to be covered under this option is shown on Figure 2. The estimated probable cost for this option is \$228,000. Table 3 summarizes the cost estimate for this option.

**Table 3: Estimate of Probable Cost for Option 2 – Targeting Covering**

Work Item	Unit Cost	Unit	Quantity	Total
Mob/Demobilization	\$1,000	LS	3	\$3,000
Erosion and Sediment Control	\$3	LF	2000	\$6,000
<b>Bulldozer and Operator</b>				
Bulldozer and Operator	\$1,200	Day	20	\$24,000
<b>Front End Loader and Operator</b>				
Front End Loader and Operator	\$800	Day	20	\$16,000
<b>Roller and Operator</b>				
Roller and Operator	\$600	Day	20	\$12,000
<b>Marker Layer</b>				
Marker Layer	\$0.15	SF	235,224	\$35,284
<b>Furnish Common Borrow (10 inch lift)</b>				
Furnish Common Borrow (10 inch lift)	\$8	CY	7,300	\$58,400
<b>Furnish Loam (2 inch lift)</b>				
Furnish Loam (2 inch lift)	\$15	SY	1,500	\$22,500
<b>Seed &amp; Mulch</b>				
Seed & Mulch	\$2,000	Acre	5.5	\$11,000
<b>Subtotal</b>				<b>\$188,184</b>
<b>Contingency</b>				
Contingency	10%	% Total		\$18,818
<b>Health and Safety</b>				
Health and Safety	\$2,000	LS	1	\$2,000
<b>Work Plan Development</b>				
Work Plan Development	\$95	Hour	40	\$3,000
<b>Project Management &amp; Oversight</b>				
Project Management & Oversight	\$3,000	Weeks	4	\$12,000
<b>Soil Testing</b>				
Soil Testing	1%	Subtotal		\$1,882
<b>Final Report</b>				
Final Report	\$95	Hour	16	\$1,520
<b>Subtotal</b>				<b>\$39,220</b>
<b>Total Estimated Cost</b>				<b>\$227,404</b>
<b>Say Estimated Total</b>				<b>\$228,000</b>

LS = Lump Sum  
Day = Work Day  
CY = Cubic Yard  
SF = Square Foot

## Summary

The estimates of probable costs for Options 1 and 2 are as follows:

Option 1: Cover Entire Site	\$312,000.
Option 2: Cover Areas with a Higher Potential for Soil Contamination	\$228,000.

Please feel free to contact either of us with questions concerning the respective soil cover options and/or associated costs.

Sincerely,

SUMMIT ENVIRONMENTAL CONSULTANTS, INC.



John K. Cressey  
Project Manager



James W. Bouquet, P.E.  
Principal Engineer

## FIGURES

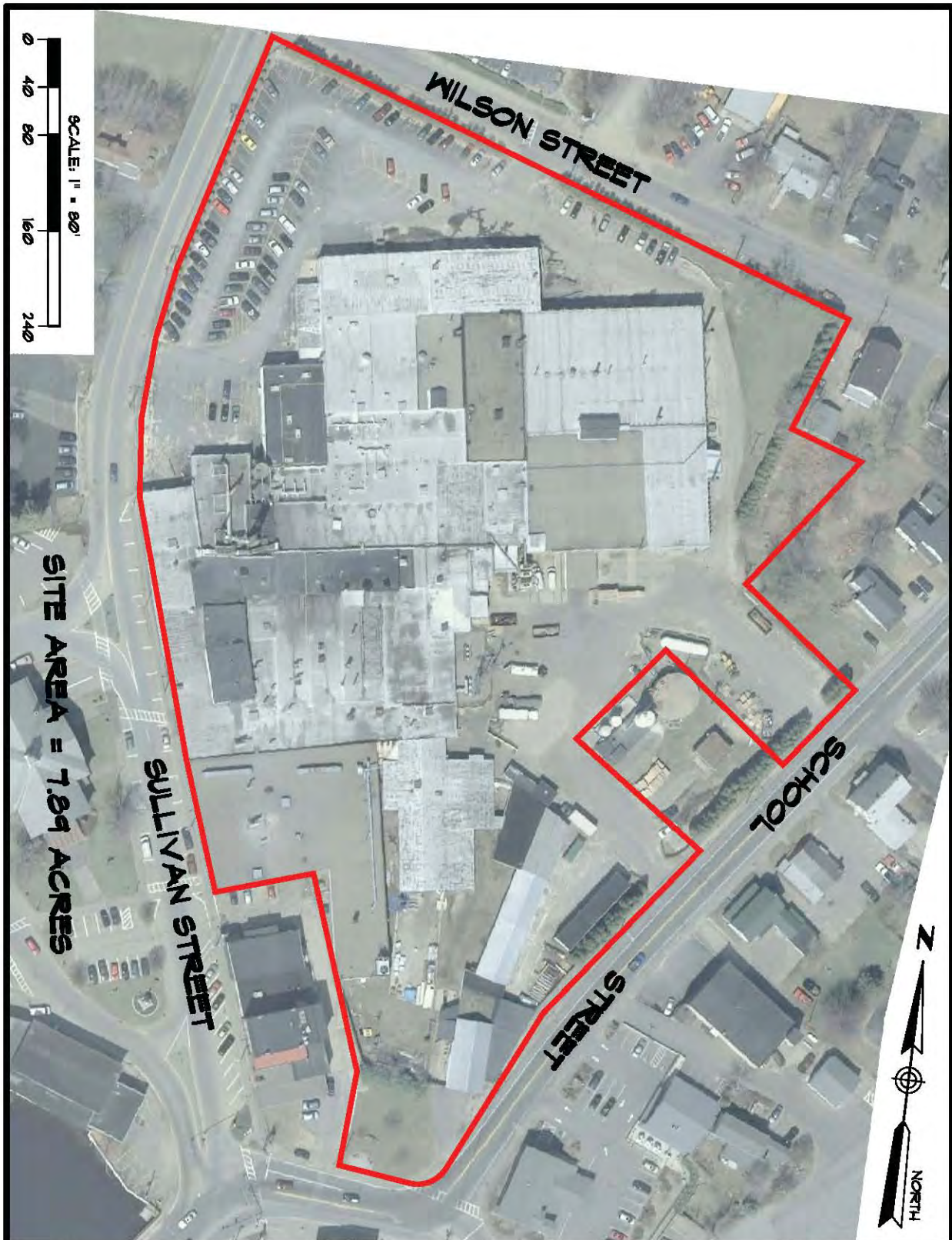


FIGURE 1

**SITE LOCATION PLAN**  
**PRIME TANNING**  
**BERWICK PLANT**  
 20 SULLIVAN ST. - BERWICK, MAINE  
 PREPARED FOR  
**MAINE DEP**

640 MAIN ST.  
 LEWISTON, MAINE 04240

Tel: (207) 795-6009  
 Fax: (207) 795-6128  
[www.summitenv.com](http://www.summitenv.com)

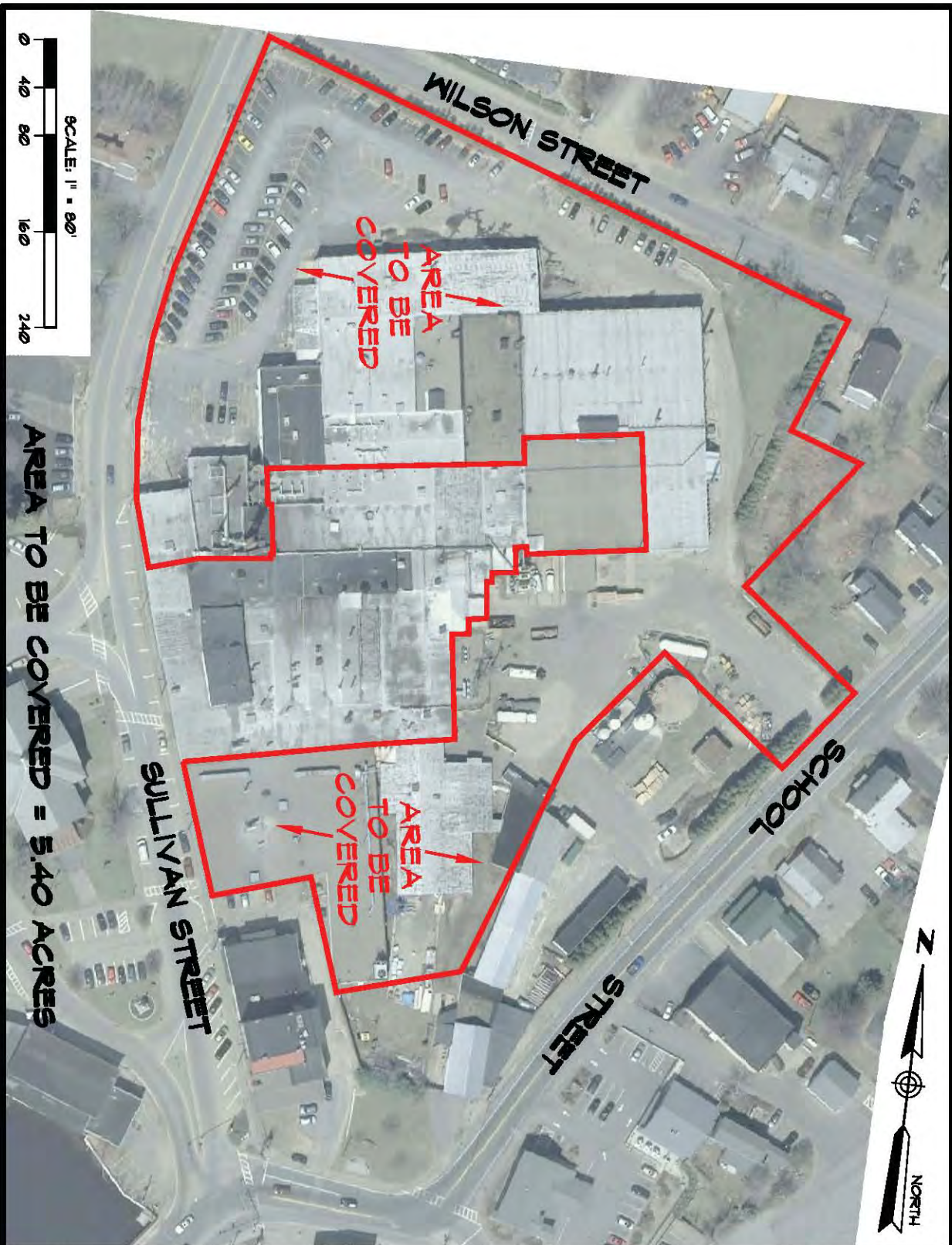


DATE: DECEMBER 2010  
 JOB NUMBER: 10-3026

DRAWN BY: KRF  
 CHECKED BY: JUB

SCALE: 1" = 80'  
 CADD: 10-3026 FIG 1.DWG





AREA TO BE COVERED = 5.40 ACRES

FIGURE 2

**OPTION 2 ALTERNATIVE  
PRIME TANNING  
BERWICK PLANT**  
20 SULLIVAN ST. - BERWICK, MAINE  
PREPARED FOR  
**MAINE DEP**

640 MAIN ST.  
LEWISTON, MAINE 04240

Tel: (207) 795-6009  
Fax: (207) 795-6128  
www.summitenv.com



DATE: DECEMBER 2010  
JOB NUMBER: 10-3026

DRAWN BY: KRF  
CHECKED BY: JUB

SCALE: 1" = 80'  
CADD: 10-3026 FIG 2.DWG



January 18, 2011

Jean Firth  
Maine Department of Environmental Protection  
Brownfields Program  
17 State House Station  
Augusta, Maine 04330

Re: Supplemental Site Investigation  
Former Prime Tanning Property  
20, 29, 34 and 35 Sullivan Street, Berwick, Maine  
St.Germain Collins File No.: 3211.3

Dear Ms. Firth:

St.Germain Collins is providing the Maine Department of Environmental Protection (MEDEP) with this report documenting the completion of a Supplemental Site Investigation at the Former Prime Tanning Property (Site) at 20, 29, 34, and 35 Sullivan Street, Berwick Maine (see **Figure 1, Site Location Map**). The purpose of the investigation was to clarify the extent and magnitude of tetrachloroethene (PCE) impacts in soil vapor identified during the Phase II Environmental Site Assessment (ESA) completed by St.Germain Collins in July 2010 and presented in the Phase II ESA report dated October 2010.

## **BACKGROUND**

The Site is an 11.4 acre lot located at 20, 29, 34, and 35 Sullivan Street in Berwick, Maine in a mixed commercial and residential neighborhood. Historical records indicate that the Site began manufacturing operations as early as 1877 and continued until 2008. The Site has been unoccupied since that time. Other historical occupants of the Site included different manufacturing operations, an oil company, and a laundry facility.

This supplemental investigation focused on the 7.71 acre main tannery complex, and the vacant 7.6 acre building, see **Figure 2, Site Plan**. The focus of this investigation was PCE and its breakdown products, which is typically used in dry cleaning and the cleaning of machine parts. The specific location of the laundry remains undetermined. A maintenance area was located in the northwest portion of the main tannery building as shown on Figure 2; however, machine maintenance was most likely performed throughout the complex.

Site topography slopes to the south towards the Salmon Falls River, located about 500 feet to the south, but the Site and surrounding area are heavily developed with surface water controlled by the municipal storm water management system. The Site and surrounding area are served by public water and sewer. Soil borings and test pits completed in the Phase II ESA showed that the shallow soils across the Site consist mostly of well graded sand and gravel fill grading downward to clayey sand near a depth of eight feet.

The Phase II ESA documented the presence of PCE contamination in soil vapor exceeding both the MEDEP residential and commercial Soil Gas Targets (SGT) for a multi-contaminate Site (see **Table 1, July 2010 Soil Vapor Sample Results**). During the Phase II ESA five soil vapor samples were collected on the margins of the main tannery building. PCE exceeded the Residential and/or Commercial SGTs in two of the samples, SV-101 at a concentration of 157 ug/m<sup>3</sup> and SV-103 at 1,140 ug/m<sup>3</sup>, and was detected in the other three soil vapor samples (SV-102, SV-104, and SV-105) at relatively low concentrations below the applicable standards (see Figure 2).

On December 3, 2010, the MEDEP Voluntary Response Action Program issued a **No Action Assurance Letter** for the Site (provided as **Attachment A**), based upon the results and the recommendations in the Phase II ESA. The Phase II ESA and the MEDEP No Action Assurance Letter both recommended this supplemental investigation to determine the extent of the PCE contamination on the Site, identify potential preferential pathways, and to determine if a complete vapor intrusion pathway exists.

## METHODS

### Preliminary Screening

As part of this supplemental investigation St.Germain Collins performed a preliminary screening at the Site, which consisted of the following,

- Reviewed town records noting the location, depth, and construction of underground utilities (e.g. water and sewer lines, and storm water catch basins).
- Interviewed individuals with Site specific knowledge.
- Conducted a Site visit to evaluate potential migration pathways, and inspected potential receptors.
- Notified Dig Safe of the Site for soil gas sampling.

Relevant Site features and potential receptor information are summarized in **Table 2, Soil Vapor Sample Rationale** and shown on Figure 2 Site Plan.

## Sampling and Analysis

### Soil Vapor

St.Germain Collins and the MEDEP collected four soil vapor samples (SV-106 to SV-109) along Sullivan and Berwick Street near preferential pathways (e.g. sewer and water lines) and one (SV-110) downgradient of the GW-108 location, which was the only groundwater sample with a detected PCE breakdown compound vinyl chloride (at a concentration of 26 ug/L). At each soil vapor sample location, a tile probe was manually advanced to a depth between two and five feet below the ground surface and a soil vapor sample was collected in a Summa canister. MEDEP Standard Operating Procedure (SOP) DR#026 provides details on sampling methodology.

### Sub Slab Soil Vapor

Eight sub-slab soil vapor samples (SSV-201 to SSV-208) were proposed for collection from below the building slabs, however only five sub-slab soil vapor samples were collected due to unexpected Site conditions or issues with access to the adjacent properties. Each deviation, the rationale for the new sample location and methodology is explained below, and is outlined in Table 2 Soil Gas Sample Rationale and shown on Figure 2. Each sub-slab sample was collected directly below the slab following the MEDEP SOP DR#026 provided in the St.Germain Collins Project QAPP.

Four sub-slab soil vapor samples (SSV-201 to SSV-204) were collected inside the Prime Tanning Mill Complex and one (SSV-208) was collected from the Berwick Town Offices across Sullivan Street. The location of SSV-205 was changed because access to the buildings was not granted by the property owner, so a near slab soil gas sample (SV-205) was collected along Back Street as close to the slab as possible while still remaining in the public right of way.

Sample SSV-206 (# 8 Sullivan Street) is an indoor air sample collected in the crawl space of the building located at 8 Sullivan Street, a sub slab or soil gas sample could not be collected in the crawl space due the presence of shallow groundwater. The proposed SSV-207 was eliminated since access was granted to the building located at 4 Sullivan Street, and the close proximity of SV-108 and SV-109.

In addition to the soil and sub-slab vapors, a duplicate sample was collected from sample point SV-109, and a blank sample (SV-111B) was collected from zero air provided by Katahdin Analytical Services in Scarborough, Maine.

Each vapor sample was analyzed by Alpha Analytical of Westborough, Massachusetts for analysis of PCE, its breakdown compounds (trichloroethene (TCE), 1,1 dichloroethene (DCE), cis 1,2 dichloroethene (cis DCE), trans 1,2 dichloroethene (trans DCE), and vinyl chloride), and other associated chlorinated solvents by analytical method TO-15. The laboratory report is provided as **Attachment B, Laboratory Report** and the results are

summarized in **Table 3, November 2010 Soil Vapor Sample Results**. Specific sample location information is provided in **Attachment C Field Documentation**.

## **RESULTS**

### **Geology and Hydrogeology**

According to Maine Geological Survey (MGS) Bedrock Geology Map of the Kittery, Maine 1:100,000 Quadrangle (Open File 08-78), the Site is underlain by the Silurian Berwick Formation consisting of schist and gneiss. The bedrock exhibits a strong northeast-trending structure fabric that could represent a ground water pathway if fractures are present. The MGS Surficial Geologic Map and Surficial Materials Map of the Somersworth Quadrangle (Open Files 99-99, 98-160) shows glacial till of unknown depth overlying bedrock at the Site.

In July 2010, St.Germain Collins advanced twenty-one soil borings and excavated twenty-five test pits across the Site with continuous sample collection. Soil borings and test pits show that the subsurface materials across the Site consist mostly of well graded sand and gravel fill in the upper two feet grading downward to clayey sand near a depth of eight feet. The water table was between about three and six feet below grade in the temporary monitoring wells installed on the Site.

### **Quality Control and Quality Assurance**

The analytical laboratory did not report any significant quality assurance/quality control problems (see Laboratory Case Narrative at beginning of the Laboratory Report in Attachment B). Alpha's report identified various volatile organic compounds detected in Air Canister Certification Results, however none of the detected compounds were on the TO-15 target list, and St.Germain Collins concludes that these detections do not have a significant effect on data quality.

In addition to the canister certification results, St.Germain Collins submitted a canister of zero gas provided by Katahdin, and no PCE compounds were reported present. Indicating that laboratory cleaning practices are adequate to ensure that cross contamination between various samples is minimized.

An ambient air sample was also submitted to determine background levels of the targeted compounds. No PCE or related compounds were detected in the ambient air sample collected at the SV-205 location, indicating that all compounds detected in the soil vapor samples are representative of subsurface conditions.

The Relative Percent Differences (RPD) presented in a table at the end of Attachment B show RPD values for SV-109 and its duplicate are below 20%, and much lower than 30% which typically indicates good analytical precision. In summary, St.Germain concludes that the data is of acceptable precision and accuracy.

### **Preliminary Screening**

Based upon the findings of the Preliminary Site Screening, four sub slab and one soil vapor sample were proposed to aid in determining the source of PCE vapors in the subsurface. The remaining five soil vapor, one sub-slab, and one indoor air samples were used to evaluate potential migration pathways and receptors surrounding the Site.

### **Soil Vapor Sampling**

#### **Source**

PCE or at least one of its breakdown compounds was detected in each of the sub slab soil vapor samples (SSV-201 through SSV-204) collected below the Prime Tanning slab. Three (SSV-201, SSV-203, and SSV-204) of the four sub-slab soil vapor samples had PCE detected below both the commercial and residential SGTs (see Table 2 for results). No PCE was detected in SSV-202; however cis DCE a breakdown compound of PCE was detected at a concentration below the applicable SGTs.

For the soil vapor sampling, PCE was detected at SV-110 at concentration of 80.9 ug/m<sup>3</sup> which exceeds the residential SGT, but is below the commercial SGT. It should be noted that four (TCE, cis and trans DCE, and vinyl chloride) of the five PCE breakdown compounds were reported present at concentrations below their applicable SGTs at this location.

These sub slab and soil vapor results along with historical groundwater data for GW-108 indicate that the source of the PCE vapors is most likely below the main tannery building; however, the exact location could not determined based upon the concentrations reported in these samples. The migration of PCE vapors could be influenced by the presence of the subsurface drainage system along the southern edge of the property.

#### **Migration Pathways**

No PCE or any of its breakdown compounds were detected in the two soil vapor samples (SV-106 and SV-107) collected near the utilities (potential migration pathways) located below Sullivan Street. These results indicate that soil vapor impacts do not extend west beyond the Site, or are not migrating along the sewer and water lines below Sullivan Street. In addition these sample results combined with groundwater flow data collected during the Phase II ESA indicate that the source of PCE vapors is not located west of the Site across Sullivan Street.

Soil vapor samples, SV-108 and SV-109 are located hydraulically downgradient (south) of the Prime Tanning property based upon the groundwater data collected during the Phase II ESA, and adjacent to nearby utilities located along Berwick and Back Streets. PCE and TCE were detected in both samples. In SV-108, PCE was present at a concentration of 170 ug/m<sup>3</sup> which exceeds both the commercial and residential SGTs and TCE at a concentration of 104 ug/m<sup>3</sup> which exceeds the residential SGT. In SV-109, PCE was present at a concentration of 92.2 ug/m<sup>3</sup> which exceeds the residential SGT. During the Phase II ESA, ground penetrating radar (GPR) was used to locate and map a subsurface drainage system (identified as a buried streambed in the Phase II ESA), it is possible that this subsurface structure and soil surrounding it is acting as a migration pathway for contaminated soil vapor from the Site to the south along Berwick and Back Streets (see Figure 2), and may explain the elevated levels of PCE and TCE in soil vapor samples SV-101, SV-108, and SV-109.

### **Receptors**

PCE was reported present at a concentration of 4.23 ug/m<sup>3</sup> in the near slab sample SV-205 collected from the public right of way near 10 Sullivan Street. The PCE concentration in SV-205 is below the residential SGT, and based upon this sample it is unlikely that the air inside the building at 10 Sullivan Street would exceed any indoor air standards.

The mixed-use commercial buildings located south the Site along Berwick Streets were not sampled as part of this investigation.

No PCE or any of its associated breakdown compounds were reported present in the indoor air (SSV-206) collected from the crawl space of 8 Sullivan Street or the sub-slab sample collected below the Berwick Town Hall (SSV-208).

### **CONCLUSIONS**

PCE and TCE were the only compounds that exceeded the Residential and/or Commercial SGTs in three samples (SV-108, SV-109, and SV-110) collected along Berwick Street and on Site during the November 2010 sampling. PCE and its breakdown compounds were detected in the other soil vapor samples but at relatively low concentrations and below the applicable standards. Based upon this sampling event and the July 2010 sampling it appears that the PCE contamination in the soil vapor is originating from below the Main Tannery Complex on Site.

These data indicate VOC vapors could potentially pose a risk to the buildings south of the Site; however, given the low concentrations detected in subslab samples closer to the Site, the risk is negligible.



## RECOMMENDATIONS

St.Germain recommends the following actions as part of redevelopment of the Site:

- 1) Conduct additional soil vapor sampling to further assess the vapor intrusion threat to nearby receptors located south of Site.

We appreciate the opportunity to assist MEDEP on this matter. Feel free to contact us if you have any questions.

Sincerely,  
ST.GERMAIN COLLINS



Brian Bachmann, C.G.  
Geologist

### Figures

Figure 1 Site Location Map  
Figure 2 Site Plan

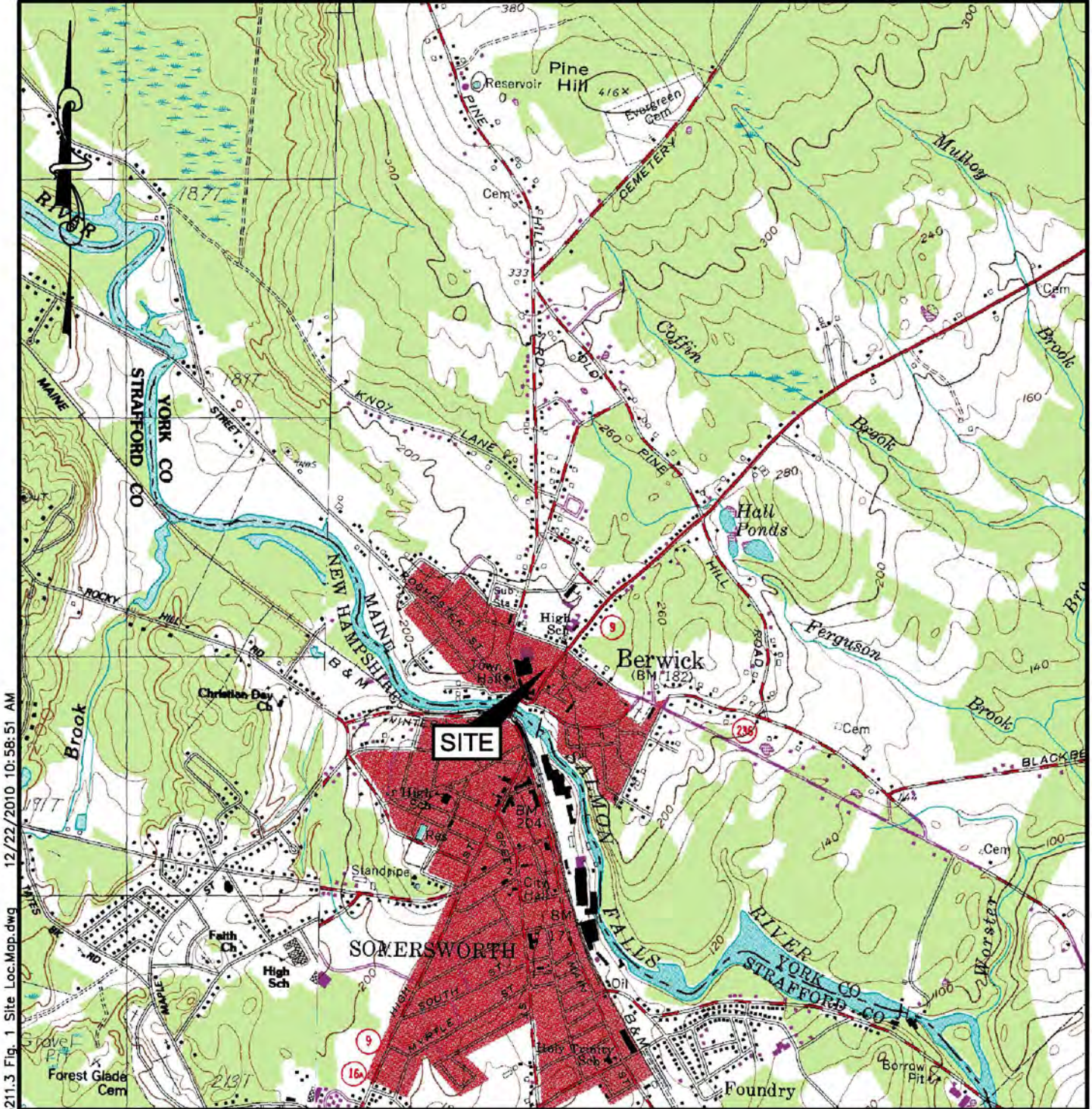
### Tables

Table 1 July 2010 Soil Vapor Sample Results  
Table 2 Soil Vapor Sampling Rationale  
Table 3 November 2010 Soil Vapor Sample Results

### Attachments

Attachment A No Action Assurance Letter  
Attachment B Laboratory Report  
Attachment C Field Documentation





M:\Dwgs\3211 MEDEP Prime Tanning\3211.3\dwgs\3211.3 Fig. 1 Site Loc.Map.dwg 12/22/2010 10:58:51 AM

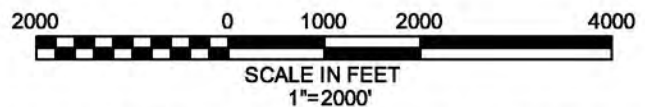
REFERENCE:  
 USGS SERIES 7.5 TOPOGRAPHIC MAP, SOMERSWORTH  
 QUADRANGLE, OBTAINED FROM MAINE GIS.

**SITE LOCATION MAP**  
 DRAFT SUPPLEMENTAL SITE INVESTIGATION  
 FORMER PRIME TANNING COMPANY  
 SULLIVAN STREET  
 BERWICK, MAINE

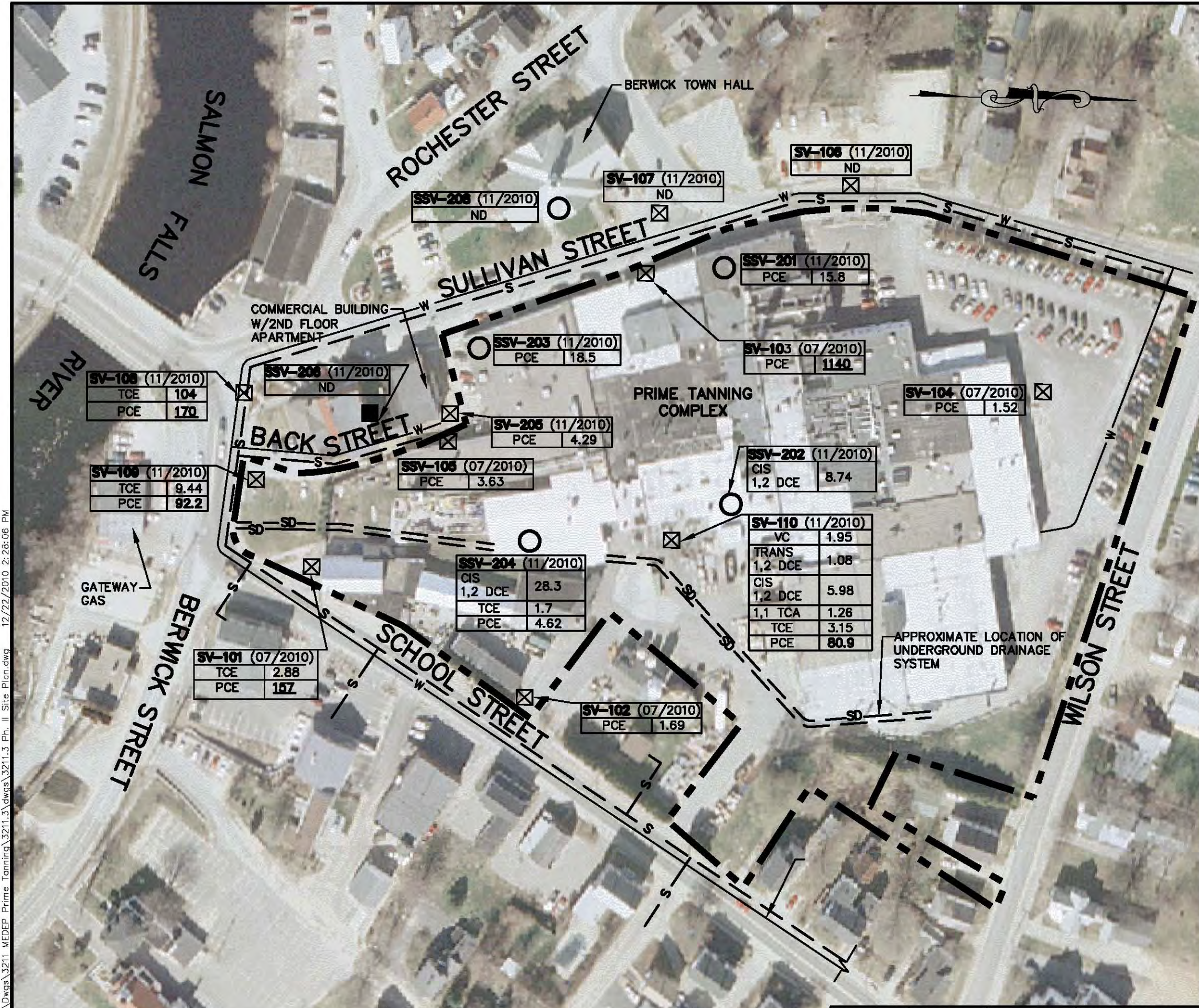
MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 BROWNFIELDS PROGRAM  
 17 STATE HOUSE STATION  
 AUGUSTA, ME 04330

ENVIRONMENTAL CONSULTING GROUP  
**St. Germain · Collins**

**FIGURE 1**







**LEGEND:**

- SITE BOUNDARIES (APPROXIMATE)
- BASEMENT AIR SAMPLE LOCATION
- SOIL VAPOR SAMPLE
- SUB SLAB SOIL VAPOR LOCATION

<b>SV-104</b>	SAMPLE LOCATION DETECTED TARGET TO -15 COMPOUND AND CONCENTRATION
PCE	<b>1.52</b>

VC	VINYL CHLORIDE
PCE	TETRACHLOROTHENE
TCE	TRICHLOROETHENE
TCA	TRICHLOROETHANE
DCE	DICHLOROETHENE
ND	NON DETECT

**80.9** BOLD = EXCEEDS RESIDENTIAL SOIL GAS TARGET (SGT)

**80.9** UNDERLINED = EXCEEDS COMMERCIAL SGT

- APPROXIMATE LOCATION OF SEWER LINE
- APPROXIMATE LOCATION OF WATER LINE
- APPROXIMATE LOCATION OF UNDERGROUND DRAINAGE SYSTEM

**REFERENCE:**

1. AERIAL PHOTOGRAPH DATED BETWEEN MARCH 2003 AND JUNE 2005 OBTAINED FROM MAINE GIS.

**SITE PLAN**  
 DRAFT SUPPLEMENTAL SITE INVESTIGATION  
 FORMER PRIME TANNING COMPANY  
 SULLIVAN STREET  
 BERWICK, MAINE

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 BROWNFIELDS PROGRAM  
 17 STATE HOUSE STATION  
 AUGUSTA, ME 04330

ENVIRONMENTAL CONSULTING GROUP  
**St. Germain Collins**

**FIGURE 2**

M:\Dwg\3211 MEDEP Prime Tanning\3211.3.dwg\3211.3 Ph. II Site Plan.dwg 12/22/2010 2:28:06 PM



**Table 1**  
**July 2010 Soil Vapor Sample Results**  
**Prime Tanning Company**  
**Berwick, Maine**

Sample ID:	Residential	Commercial	SV-101	SV-102	SV-103	SV-104	SV-105
Date:	Targets	Targets	7/20/10	7/20/10	7/20/10	7/20/10	7/20/10
<b>Detected Target TO-15 Compounds</b>							
Trichloroethene	61	307	<b>2.88</b>	---	<b>2.79</b>	---	---
Tetrachloroethene	21	104	<b><u>157</u></b>	1.69	<b><u>1140</u></b>	1.52	3.63

Notes:

Data in ug/m3.

--- = Not detected above Laboratory Detection limit

NA = not applicable.

Shaded indicates an exceedence of the residential soil gas target

Underline indicates exceedence of commercial soil gas target.

Bold indicates that compound was detected above the laboratory Reporting Limit.

**Table 2**  
**November 2010 Soil Vapor Sample Rationale**  
**Former Prime Tanning Company**  
**Berwick, Maine**

Sample Identification	Location	Reason for Sample	Potentially Applicable Soil Gas Target	Additional Information
<b>Soil Vapor</b>				
SV-106	In the center of Sullivan Street north of SV-103 in a road cut.	Evaluate the migration pathway	Commercial	
SV-107	In Sullivan Street west of SV-103, and along the nearby sewer and water lines.	Evaluate the migration pathway	Commercial	
SV-108	Corner of Sullivan and Berwick Streets along the nearby the sewer and water lines.	Evaluate the migration pathway	Commercial	
SV-109	In the grassed area south of the Prime Tanning Complex along Berwick Street.	Evaluate the migration pathway	Commercial	
SV-109 Dup	Collected from the same sample point as SV-109	QA/QC	N/A	Collected without a splitter due to laboratory oversight.
SV-110	Downgradient of GW-108 in the center of the Prime Tanning Complex.	Source identification	Commercial	
<b>Sub-Slab Vapor</b>				
SSV-201	Prime Tanning Building in the location of the former maintenance area.	Source identification	Commercial	
SSV-202	North central part of the Prime Tanning building, upgradient of GW-108.	Source identification	Commercial	
SSV-203	West central portion of the Prime Tanning building downgradient of the SV-103 location.	Source identification	Commercial	
SSV-204	The former liquid chemical receiving area for Prime Tanning.	Source identification	Commercial	
SV-205	Collected near slab the building located at 10 Sullivan Street.	Receptor	Residential	The first floor is a restaurant, and the second floor is residential apartment.
SSV-206 (# 8 Sullivan Street)	Indoor air collected in the crawl space.	Receptor	Commercial	
SSV-208	Below the concrete slab inside the Berwick Town Hall.	Receptor	Commercial	
Ambient	At the SV-205 sample location	QA/QC	N/A	
SV-111B	Zero air collected from Katahdin Analytical Services in Scarborough, Maine.	Blank and QA/QC	N/A	Used to evaluate the effectiveness of the laboratory cleaning methods.

Notes:

QA/QC = Quality Assurance and Quality Control

N/A = Not Applicable

**Table 3**  
**November 2010 Soil Vapor Sample Results**  
**Former Prime Tanning Company**  
**Berwick, Maine**

<b>Sample ID:</b>	<b>Residential</b>	<b>Commercial</b>	<b>SSV-201</b>	<b>SSV-202</b>	<b>SSV-203</b>	<b>SSV-204</b>	<b>SV-205</b>	<b>SSV-206 (#)</b>	<b>SSV-208</b>	<b>SV-106</b>
<b>Date:</b>	<b>Targets</b>	<b>Targets</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>
<b>Detected Target TO-15 Compounds</b>										
Vinyl Chloride	28	139	---	---	---	---	---	---	---	---
trans-1,2-Dichloroethene	626	2,628	---	---	---	---	---	---	---	---
cis-1,2-Dichloroethene	626	2,628	---	<b>8.74</b>	---	<b>28.3</b>	---	---	---	---
1,1,1-Trichloroethane	52,143	219,000	---	---	---	---	---	---	---	---
Trichloroethene	61	307	---	---	---	<b>1.7</b>	---	---	---	---
Tetrachloroethene	21	104	<b>15.8</b>	---	<b>18.5</b>	<b>4.62</b>	<b>4.29</b>	---	---	---

Notes:

Data in ug/m3.

--- = Not detected above laboratory detection limits.

NA = not applicable.

Shaded indicates an exceedence of the residential soil gas target

Underline indicates exceedence of commercial soil gas target.

Bold indicates that compound was detected above the laboratory Reporting Limit.

SSV-206 is the same a #8 Sullivan Street

SSV-208 is the sub-slab sample for the Berwick Town Hall

**Table 3**  
**November 2010 Soil Vapor Sample Results**  
**Former Prime Tanning Company**  
**Berwick, Maine**

<b>Sample ID:</b>	<b>Residential</b>	<b>Commercial</b>	<b>SV-107</b>	<b>SV-108</b>	<b>SV-109</b>	<b>SV-110</b>	<b>SV-111B</b>	<b>Ambient</b>
<b>Date:</b>	<b>Targets</b>	<b>Targets</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>	<b>11/10/10</b>
<b>Detected Target TO-15 Compounds</b>								
Vinyl Chloride	28	139	---	---	---	<b>1.95</b>	---	---
trans-1,2-Dichloroethene	626	2,628	---	---	---	<b>1.08</b>	---	---
cis-1,2-Dichloroethene	626	2,628	---	---	---	<b>5.98</b>	---	---
1,1,1-Trichloroethane	52,143	219,000	---	---	---	<b>1.26</b>	---	---
Trichloroethene	61	307	---	<b>104</b>	<b>9.44</b>	<b>3.15</b>	---	---
Tetrachloroethene	21	104	---	<b>170</b>	<b>92.2</b>	<b>80.9</b>	---	---

Notes:

Data in ug/m3.

--- = Not detected above laboratory detection limits.

NA = not applicable.

Shaded indicates an exceedence of the residential soil gas target

Underline indicates exceedence of commercial soil gas target.

Bold indicates that compound was detected above the laboratory Reporti

SSV-206 is the same a #8 Sullivan Street

SSV-208 is the sub-slab sample for the Berwick Town Hall

**ATTACHMENT A**

**No Action Assurance Letter**

December 3, 2010

Paul Larochelle, President  
Prime Tanning-Hartland  
9 Main Street  
Hartland, Maine 04943

Mark Kehaya, Managing Member Executive Director  
The Fund of Jupiter LLC  
1061 E. Indiantown Road, Suite104  
Jupiter, Florida 33477

Keith Trefethen, Manager  
Town of Berwick  
PO Box 696  
Berwick, Maine 03901

Re: Prime Tanning, Berwick-No Action Assurance Letter

Dear Mr. Larochelle, Kehaya, and Trefethen:

The Maine Department of Environmental Protection (hereinafter the Department) has received your application for the Prime Tanning Company Site, located at 20, 29, 34 & 35 Sullivan Street in Berwick to participate in the Voluntary Response Action Program (VRAP). We have reviewed the Ransom Environmental Phase 1 environmental site assessment report (ESA) dated August 2, 2010 and the St Germain Collins Environmental Consulting Group Phase II ESA report dated October 15, 2010 for this site, along with supporting documentation. Based on this information, you have requested that the applicants to the VRAP receive the protections from Department enforcement actions provided by the VRAP Law

The site has been an industrial/manufacturing property since 1877 and was most recently operated as a leather tanning and processing complex. Historically the site facility was operated as a wool pulling works facility, a sash and door manufactory, a reed manufactory, a carriage manufactory, an oil company, a laundry facility, a shoe factory, and a lumber company. As a result of site investigations and assessments at the property in 2010, six areas of concern (AOCs) and seven recognized environmental conditions (RECs) were identified---see attached Figure 2. These areas of concern and RECs are discussed in detail in the St Germain Phase II ESA report.

Remedial activities have occurred at the site including the removal and disposal of 400 tons of leather waste from the site—Area 3 in 2009. In addition, the site went through RCRA closure in 2009 as well

Based on the information presented in the ESA reports, the Department concurs with St Germain's recommendations for additional actions to be taken onsite as part of the redevelopment of the site. These recommendations along with additional input from VRAP are discussed below:

1. A soil management plan (SMP) to include/address worker health and safety issues, and the disposal, recycling/reuse and/or appropriate cover of contaminated soil or waste materials such as buried leather scrap, must be developed and then approved by MEDEP prior to excavation and/or building foundation/slab demolition work in Areas 1, 2, 3 & 6. (An appropriate cover system must consist of a cover/marker layer and at least 12" of clean fill or a DEP-approved impervious layer over the area of concern).
2. For soil excavation and/or building foundation slab demolition/removal activities planned for AOCs 1, 2, 3, or 6, the Department must be notified beforehand. Exposed soils must be inspected by a qualified environmental professional for evidence of release (e.g. staining, odor, etc.), especially near the floor drains and other conduits that penetrate the foundation. If contamination is suspected or confirmed, MEDEP should be notified, and additional sampling, characterization, and remediation activities (removal/disposal, cover, deed restrictions, etc) may be necessary. Plans for such activities should also be approved by MEDEP beforehand.
3. Groundwater extraction shall be prohibited without the written permission of the VRAP. It is understood that public water will be supplied to the property if future redevelopment requires water.
4. If a new building(s) is planned to be constructed in AOC 1, 2, 3), then a vapor management system to prevent the potential migration of petroleum and VOC vapors into the structure, must be developed and approved by the Department. Plans for such system must be developed and stamped by a Maine Certified Professional Engineer. If existing buildings are to remain in place, indoor air quality sampling must be conducted and results must comply with current appropriate regulatory guidelines/standards for the proposed reuse of the building. If indoor air samples do not meet appropriate regulatory guidelines, a remedial plan must be submitted to the VRAP for review and approval and remedial measures must be implemented prior to commencing use of such building for the intended purpose.
5. Additional investigation is necessary to determine if the PCE contamination detected onsite is migrating offsite and impacting receptors.
6. Additional investigation and remediation may be necessary for the property to be used for residential use.



7. If building demolition/renovation activities are to be conducted onsite, building construction materials must be handled and disposed of appropriately (ie asbestos containing materials, etc.).
8. A Declaration of Environmental Covenants consistent with the final Certificate of Completion or No Further Action letter that is acceptable to the Department, must be prepared and recorded at the York County Registry of Deeds. A copy of the recorded final DEP letter and DEC document must be supplied to the Department.

Provided that the recommendations and/or remedial actions are completed as outlined in the above and to the satisfaction of the Department, the applicants (Prime Tanning/Mr. Larochelle, The Fund of Jupiter LLC/Mr. Kehaya, and the Town of Berwick/Mr Trefethen) and their successors and/or assigns will be granted the liability protection provided by 38 M.R.S.A. §343-E(1) for the property located at 20, 29, 34 & 35 Sullivan Street in Berwick, identified as Lots 95, 130, 133, & 146 on Berwick Tax Map U-4, and described in Book 6707 Page 302 (Lot 95), Book 2157 Page 637 (Lot 130), Book 2611 Page 246 (Lot 133), Book 2045 Page 638 (Lot 133), and Book 1522 Page 235 (Lot 146) of the York County Registry of Deeds. The Department will take no action against (Prime Tanning/Mr. Larochelle, The Fund of Jupiter LLC/Mr. Kehaya, and the Town of Berwick/Mr Trefethen) and those persons identified in 38 M.R.S.A. § 343-E(6).

Once the proposed and DEP-approved recommended remedial measures for the property are satisfactorily completed, a report demonstrating the successful implementation of the tasks should be forwarded to the VRAP for review. Upon determining successful conclusion of the remedial tasks, the Department will issue to Prime Tanning/Mr. Larochelle, The Fund of Jupiter LLC/Mr. Kehaya, and the Town of Berwick/Mr Trefethen, a Commissioner's Certificate of Completion or No Further Action letter.

If you have any questions, please call me at 207-287-4853.

Sincerely,

Gordon Fuller,  
Oil and Hazardous Materials Specialist  
Division of Remediation  
Bureau of Remediation and Waste Management

cc: Nick Hodgkins, Jean Firth--MEDEP

**ATTACHMENT B**

**Laboratory Report  
and  
Relative Percent Difference Table**

Relative Percent Difference Table  
Former Prime Tanning Company  
Berwick, Maine

<b>Sample ID:</b>	<b>SV-109</b>	<b>SV-109 Dup</b>	<b>RPD</b>
<b>Depth:</b>			
<b>Date:</b>	<b>11/10/10</b>	<b>11/10/10</b>	
<b>Targeted TO-15 Compounds</b>			
Vinyl Chloride	ND (0.511)	ND (0.511)	NA
1,1-Dichloroethene	ND (0.792)	ND (0.792)	NA
trans-1,2-Dichloroethene	ND (0.792)	ND (0.792)	NA
1,1-Dichloroethane	ND (0.809)	ND (0.809)	NA
cis-1,2-Dichloroethane	ND (0.792)	ND (0.792)	NA
1,2-Dichloroethene	ND (0.809)	ND (0.809)	NA
1,1,1-Trichloroethane	ND (1.09)	ND (1.09)	NA
Trichloroethene	<b>9.44</b>	<b>8.15</b>	<b>15%</b>
Tetrachloroethene	<b>92.2</b>	<b>75.5</b>	<b>20%</b>



## ANALYTICAL REPORT

Lab Number:	L1018481
Client:	St.Germain Collins 846 Main Street Westbrook, ME 04092-2847
ATTN:	Brian Bachmann
Phone:	(207) 591-7000
Project Name:	PRIME TANNING
Project Number:	3211.3
Report Date:	11/29/10

The original project report/data package is held by Alpha Analytical. This report/data package is paginated and should be reproduced only in its entirety. Alpha Analytical holds no responsibility for results and/or data that are not consistent with the original.

Certifications & Approvals: MA (M-MA030), NY (11627), CT (PH-0141), NH (2206), NJ (MA015), RI (LAO00299), ME (MA0030), PA (Registration #68-02089), LA NELAC (03090), FL NELAC (E87814), US Army Corps of Engineers.

---

320 Forbes Boulevard, Mansfield, MA 02048-1806  
508-822-9300 (Fax) 508-822-3288 800-624-9220 - [www.alphalab.com](http://www.alphalab.com)



**Project Name:** PRIME TANNING  
**Project Number:** 3211.3

**Lab Number:** L1018481  
**Report Date:** 11/29/10

<b>Alpha Sample ID</b>	<b>Client ID</b>	<b>Sample Location</b>	<b>Collection Date/Time</b>
L1018481-01	SSV-201	BERWICK, ME	11/10/10 09:58
L1018481-02	SV-110	BERWICK, ME	11/10/10 10:29
L1018481-03	SSV-202	BERWICK, ME	11/10/10 11:02
L1018481-04	SSV-204	BERWICK, ME	11/10/10 11:16
L1018481-05	SSV-203	BERWICK, ME	11/10/10 11:46
L1018481-06	SV-109	BERWICK, ME	11/10/10 12:33
L1018481-07	SV-109 DUP	BERWICK, ME	11/10/10 12:55
L1018481-08	SV-108	BERWICK, ME	11/10/10 13:39
L1018481-09	SV-107	BERWICK, ME	11/10/10 14:06
L1018481-10	SSV-208	BERWICK, ME	11/10/10 14:37
L1018481-11	#8 SULLIVAN ST	BERWICK, ME	11/10/10 15:12
L1018481-12	AMBIENT	BERWICK, ME	11/10/10 15:23
L1018481-13	SV-106	BERWICK, ME	11/10/10 15:41
L1018481-14	SV-205	BERWICK, ME	11/10/10 16:09
L1018481-15	SV-111B	BERWICK, ME	11/11/10 11:40
L1018481-16	CAN 1735	BERWICK, ME	

**Project Name:** PRIME TANNING  
**Project Number:** 3211.3

**Lab Number:** L1018481  
**Report Date:** 11/29/10

### Case Narrative

The samples were received in accordance with the Chain of Custody and no significant deviations were encountered during the preparation or analysis unless otherwise noted. Sample Receipt, Container Information, and the Chain of Custody are located at the back of the report.

Results contained within this report relate only to the samples submitted under this Alpha Lab Number and meet all of the requirements of NELAC, for all NELAC accredited parameters. The data presented in this report is organized by parameter (i.e. VOC, SVOC, etc.). Sample specific Quality Control data (i.e. Surrogate Spike Recovery) is reported at the end of the target analyte list for each individual sample, followed by the Laboratory Batch Quality Control at the end of each parameter. If a sample was re-analyzed or re-extracted due to a required quality control corrective action and if both sets of data are reported, the Laboratory ID of the re-analysis or re-extraction is designated with an "R" or "RE", respectively. When multiple Batch Quality Control elements are reported (e.g. more than one LCS), the associated samples for each element are noted in the grey shaded header line of each data table. Any Laboratory Batch, Sample Specific % recovery or RPD value that is outside the listed Acceptance Criteria is bolded in the report. Definitions of all data qualifiers and acronyms used in this report are provided in the Glossary located at the back of the report.

Please see the associated ADEx data file for a comparison of laboratory reporting limits that were achieved with the regulatory Numerical Standards requested on the Chain of Custody.

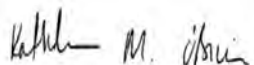
For additional information, please contact Client Services at 800-624-9220.

---

The canister certification results are provided as an addendum.

I, the undersigned, attest under the pains and penalties of perjury that, to the best of my knowledge and belief and based upon my personal inquiry of those responsible for providing the information contained in this analytical report, such information is accurate and complete. This certificate of analysis is not complete unless this page accompanies any and all pages of this report.

Authorized Signature:

 Kathleen O'Brien

Title: Technical Director/Representative

Date: 11/29/10

**AIR**

**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-01  
 Client ID: SSV-201  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 16:49  
 Analyst: BS

Date Collected: 11/10/10 09:58  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	2.34	0.200	--	15.8	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	86		60-140
Bromochloromethane	90		60-140
chlorobenzene-d5	90		60-140





**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-02  
 Client ID: SV-110  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 17:27  
 Analyst: BS

Date Collected: 11/10/10 10:29  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	0.763	0.200	--	1.95	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	0.272	0.200	--	1.08	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	1.51	0.200	--	5.98	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	0.231	0.200	--	1.26	1.09	--		1
Trichloroethene	0.586	0.200	--	3.15	1.07	--		1
Tetrachloroethene	11.9	0.200	--	80.9	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	100		60-140
Bromochloromethane	98		60-140
chlorobenzene-d5	100		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-03  
 Client ID: SSV-202  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 18:06  
 Analyst: BS

Date Collected: 11/10/10 11:02  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	2.20	0.200	--	8.74	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	93		60-140
Bromochloromethane	96		60-140
chlorobenzene-d5	93		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-04  
 Client ID: SSV-204  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 18:44  
 Analyst: BS

Date Collected: 11/10/10 11:16  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	7.15	0.200	--	28.3	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	0.317	0.200	--	1.70	1.07	--		1
Tetrachloroethene	0.681	0.200	--	4.62	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	97		60-140
Bromochloromethane	100		60-140
chlorobenzene-d5	97		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-05  
 Client ID: SSV-203  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 19:22  
 Analyst: BS

Date Collected: 11/10/10 11:46  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	2.72	0.200	--	18.5	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	101		60-140
Bromochloromethane	103		60-140
chlorobenzene-d5	106		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-06  
 Client ID: SV-109  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 20:39  
 Analyst: BS

Date Collected: 11/10/10 12:33  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	1.76	0.200	--	9.44	1.07	--		1
Tetrachloroethene	13.6	0.200	--	92.2	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	98		60-140
Bromochloromethane	99		60-140
chlorobenzene-d5	98		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-07  
 Client ID: SV-109 DUP  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 21:18  
 Analyst: BS

Date Collected: 11/10/10 12:55  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	1.52	0.200	--	8.15	1.07	--		1
Tetrachloroethene	11.1	0.200	--	75.5	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	90		60-140
Bromochloromethane	93		60-140
chlorobenzene-d5	91		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-08  
 Client ID: SV-108  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 21:56  
 Analyst: BS

Date Collected: 11/10/10 13:39  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	1.16	0.200	--	4.61	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	0.681	0.200	--	2.70	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	19.5	0.200	--	104	1.07	--		1
Tetrachloroethene	25.1	0.200	--	170	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	112		60-140
Bromochloromethane	101		60-140
chlorobenzene-d5	110		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-09  
 Client ID: SV-107  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 22:34  
 Analyst: BS

Date Collected: 11/10/10 14:06  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	117		60-140
Bromochloromethane	110		60-140
chlorobenzene-d5	113		60-140





**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-10  
 Client ID: SSV-208  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 23:10  
 Analyst: BS

Date Collected: 11/10/10 14:37  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	98		60-140
Bromochloromethane	109		60-140
chlorobenzene-d5	98		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-11  
 Client ID: #8 SULLIVAN ST  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 16:10  
 Analyst: BS

Date Collected: 11/10/10 15:12  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	100		60-140
Bromochloromethane	105		60-140
chlorobenzene-d5	103		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-12  
 Client ID: AMBIENT  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 15:33  
 Analyst: BS

Date Collected: 11/10/10 15:23  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	104		60-140
Bromochloromethane	100		60-140
chlorobenzene-d5	99		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-13  
 Client ID: SV-106  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/20/10 23:48  
 Analyst: BS

Date Collected: 11/10/10 15:41  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	98		60-140
Bromochloromethane	97		60-140
chlorobenzene-d5	94		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-14  
 Client ID: SV-205  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/21/10 00:27  
 Analyst: BS

Date Collected: 11/10/10 16:09  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	0.633	0.200	--	4.29	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	85		60-140
Bromochloromethane	86		60-140
chlorobenzene-d5	86		60-140



**Project Name:** PRIME TANNING**Lab Number:** L1018481**Project Number:** 3211.3**Report Date:** 11/29/10**SAMPLE RESULTS**

Lab ID: L1018481-15  
 Client ID: SV-111B  
 Sample Location: BERWICK, ME  
 Matrix: Soil\_Vapor  
 Analytical Method: 48,TO-15  
 Analytical Date: 11/21/10 01:05  
 Analyst: BS

Date Collected: 11/11/10 11:40  
 Date Received: 11/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	93		60-140
Bromochloromethane	93		60-140
chlorobenzene-d5	86		60-140



Project Name: PRIME TANNING

Lab Number: L1018481

Project Number: 3211.3

Report Date: 11/29/10

### Method Blank Analysis Batch Quality Control

Analytical Method: 48,TO-15

Analytical Date: 11/20/10 14:23

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab for sample(s): 01-15 Batch: WG444197-4								
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Trichloroethene	ND	0.200	--	ND	1.07	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1



## Lab Control Sample Analysis

### Batch Quality Control

Project Name: PRIME TANNING

Project Number: 3211.3

Lab Number: L1018481

Report Date: 11/29/10

Parameter	LCS		LCSD		%Recovery Limits	RPD	Qual	RPD Limits
	%Recovery	Qual	%Recovery	Qual				
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-15 Batch: WG444197-3								
Vinyl chloride	89		-		70-130	-		
1,1-Dichloroethene	97		-		70-130	-		
trans-1,2-Dichloroethene	87		-		70-130	-		
1,1-Dichloroethane	91		-		70-130	-		
cis-1,2-Dichloroethene	88		-		70-130	-		
1,2-Dichloroethane	87		-		70-130	-		
1,1,1-Trichloroethane	98		-		70-130	-		
Trichloroethene	90		-		70-130	-		
Tetrachloroethene	77		-		70-130	-		



## Lab Duplicate Analysis

Batch Quality Control

Project Name: PRIME TANNING

Project Number: 3211.3

Lab Number: L1018481

Report Date: 11/29/10

Parameter	Native Sample	Duplicate Sample	Units	RPD	Qual	RPD Limits
Volatile Organics in Air (Low Level) - Mansfield Lab Associated sample(s): 01-15 QC Batch ID: WG444197-5 QC Sample: L1018481-05 Client ID: SSV-203						
Vinyl chloride	ND	ND	ppbV	NC		25
1,1-Dichloroethene	ND	ND	ppbV	NC		25
trans-1,2-Dichloroethene	ND	ND	ppbV	NC		25
1,1-Dichloroethane	ND	ND	ppbV	NC		25
cis-1,2-Dichloroethene	ND	ND	ppbV	NC		25
1,2-Dichloroethane	ND	ND	ppbV	NC		25
1,1,1-Trichloroethane	ND	ND	ppbV	NC		25
Trichloroethene	ND	ND	ppbV	NC		25
Tetrachloroethene	2.72	2.29	ppbV	17		25

Project Name: PRIME TANNING

Serial\_No:11291015:00

Lab Number: L1018481

Project Number: 3211.3

Report Date: 11/29/10

### Canister and Flow Controller Information

Samplenum	Client ID	Media ID	Media Type	Cleaning Batch ID	Initial Pressure (in. Hg)	Pressure on Receipt (in. Hg)	Flow Out mL/min	Flow In mL/min	% RSD
L1018481-01	SSV-201	0437	#90 SV		-	-	200	209	4
L1018481-01	SSV-201	158	2.7L Can	L1016393	-28.9	0.4	-	-	-
L1018481-02	SV-110	0159	#90 SV		-	-	200	206	3
L1018481-02	SV-110	399	2.7L Can	I1017134	-28.9	0.9	-	-	-
L1018481-03	SSV-202	0001	#90 SV		-	-	200	210	5
L1018481-03	SSV-202	423	2.7L Can	I1017134	-28.9	1.0	-	-	-
L1018481-04	SSV-204	0325	#90 SV		-	-	200	203	1
L1018481-04	SSV-204	396	2.7L Can	I1017134	-28.9	-0.4	-	-	-
L1018481-05	SSV-203	0295	#90 SV		-	-	200	205	2
L1018481-05	SSV-203	536	2.7L Can	I1017134	-28.9	0.8	-	-	-
L1018481-06	SV-109	0280	#90 SV		-	-	200	209	4
L1018481-06	SV-109	336	2.7L Can	L1016393	-28.9	-1.3	-	-	-
L1018481-07	SV-109 DUP	0230	#30 SV		-	-	200	203	1
L1018481-07	SV-109 DUP	360	2.7L Can	I1017134	-28.9	0.3	-	-	-
L1018481-08	SV-108	0293	#90 SV		-	-	200	209	4
L1018481-08	SV-108	549	2.7L Can	I1017134	-28.9	-2.0	-	-	-
L1018481-09	SV-107	0373	#20 SV		-	-	200	205	2



Project Name: PRIME TANNING

Serial\_No:11291015:00

Lab Number: L1018481

Project Number: 3211.3

Report Date: 11/29/10

### Canister and Flow Controller Information

Samplenum	Client ID	Media ID	Media Type	Cleaning Batch ID	Initial Pressure (in. Hg)	Pressure on Receipt (in. Hg)	Flow Out mL/min	Flow In mL/min	% RSD
L1018481-09	SV-107	174	2.7L Can	I1017134	-28.9	-3.0	-	-	-
L1018481-10	SSV-208	0172	#90 SV		-	-	200	212	6
L1018481-10	SSV-208	448	2.7L Can	I1017134	-28.9	-1.6	-	-	-
L1018481-11	#8 SULLIVAN ST	0375	#90 SV		-	-	200	210	5
L1018481-11	#8 SULLIVAN ST	1744	2.7L Can	I1017134	-28.9	0.5	-	-	-
L1018481-12	AMBIENT	194	2.7L Can	I1017134	-28.9	0.5	-	-	-
L1018481-13	SV-106	0283	#20 AMB		-	-	200	200	0
L1018481-13	SV-106	157	2.7L Can	L1016393	-28.9	-0.4	-	-	-
L1018481-14	SV-205	0390	#90 SV		-	-	200	210	5
L1018481-14	SV-205	239	2.7L Can	I1017134	-28.9	1.0	-	-	-
L1018481-15	SV-111B	0149	#90 SV		-	-	200	207	3
L1018481-15	SV-111B	1740	2.7L Can	I1017134	-28.9	-0.1	-	-	-



# **Air Volatiles Can Certification**

**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01  
 Client ID: CAN 108B SHELF 7  
 Sample Location:  
 Matrix: Air  
 Analytical Method: 48,TO-15  
 Analytical Date: 10/21/10 18:04  
 Analyst: RY

Date Collected: 10/18/10 00:00  
 Date Received: 10/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chlorodifluoromethane	ND	0.200	--	ND	0.707	--		1
Propylene	ND	0.200	--	ND	0.344	--		1
Propane	ND	0.200	--	ND	0.606	--		1
Dichlorodifluoromethane	ND	0.200	--	ND	0.988	--		1
Chloromethane	ND	0.200	--	ND	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Methanol	ND	5.00	--	ND	6.55	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	ND	0.200	--	ND	0.442	--		1
Butane	ND	0.200	--	ND	0.475	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	ND	2.50	--	ND	4.71	--		1
Dichlorofluoromethane	ND	0.200	--	ND	0.841	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acrolein	ND	0.500	--	ND	1.14	--		1
Acetone	ND	1.00	--	ND	2.37	--		1
Acetonitrile	ND	0.200	--	ND	0.336	--		1
Trichlorofluoromethane	ND	0.200	--	ND	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
Acrylonitrile	ND	0.200	--	ND	0.434	--		1
Pentane	ND	0.200	--	ND	0.590	--		1
Ethyl ether	ND	0.200	--	ND	0.606	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Tertiary butyl Alcohol	ND	0.500	--	ND	1.52	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01

Date Collected: 10/18/10 00:00

Client ID: CAN 108B SHELF 7

Date Received: 10/18/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Methylene chloride	1.10	1.00	--	3.80	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	ND	0.200	--	ND	0.622	--		1
Freon-113	ND	0.200	--	ND	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	ND	0.200	--	ND	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	ND	0.200	--	ND	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1
Chloroform	ND	0.200	--	ND	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
2,2-Dichloropropane	ND	0.200	--	ND	0.923	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	ND	0.200	--	ND	0.704	--		1
Diisopropyl ether	ND	0.200	--	ND	0.835	--		1
tert-Butyl Ethyl Ether	ND	0.200	--	ND	0.835	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
1,1-Dichloropropene	ND	0.200	--	ND	0.907	--		1
Benzene	ND	0.200	--	ND	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	ND	0.200	--	ND	0.688	--		1
tert-Amyl Methyl Ether	ND	0.200	--	ND	0.835	--		1
Dibromomethane	ND	0.200	--	ND	1.42	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	ND	0.200	--	ND	0.720	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01

Date Collected: 10/18/10 00:00

Client ID: CAN 108B SHELF 7

Date Received: 10/18/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Trichloroethene	ND	0.200	--	ND	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	ND	0.200	--	ND	0.819	--		1
2,4,4-trimethyl-1-pentene	ND	0.500	--	ND	2.29	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
2,4,4-trimethyl-2-pentene	ND	0.500	--	ND	2.29	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	ND	0.200	--	ND	0.753	--		1
1,3-Dichloropropane	ND	0.200	--	ND	0.923	--		1
2-Hexanone	ND	0.200	--	ND	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Butyl acetate	ND	0.500	--	ND	2.37	--		1
Octane	ND	0.200	--	ND	0.934	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1
1,1,1,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	ND	0.200	--	ND	0.868	--		1
p/m-Xylene	ND	0.400	--	ND	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	ND	0.200	--	ND	0.851	--		1
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	ND	0.200	--	ND	0.868	--		1
1,2,3-Trichloropropane	ND	0.200	--	ND	1.20	--		1
Nonane	ND	0.200	--	ND	1.05	--		1
Isopropylbenzene	ND	0.200	--	ND	0.982	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01

Date Collected: 10/18/10 00:00

Client ID: CAN 108B SHELF 7

Date Received: 10/18/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Bromobenzene	ND	0.200	--	ND	1.28	--		1
2-Chlorotoluene	ND	0.200	--	ND	1.03	--		1
n-Propylbenzene	ND	0.200	--	ND	0.982	--		1
4-Chlorotoluene	ND	0.200	--	ND	1.03	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
tert-Butylbenzene	ND	0.200	--	ND	1.10	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Decane	ND	0.200	--	ND	1.16	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
sec-Butylbenzene	ND	0.200	--	ND	1.10	--		1
p-Isopropyltoluene	ND	0.200	--	ND	1.10	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
n-Butylbenzene	ND	0.200	--	ND	1.10	--		1
1,2-Dibromo-3-chloropropane	ND	0.200	--	ND	1.93	--		1
Undecane	ND	0.200	--	ND	1.28	--		1
Dodecane	ND	0.200	--	ND	1.39	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Naphthalene	ND	0.200	--	ND	1.05	--		1
1,2,3-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1





**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01

Date Collected: 10/18/10 00:00

Client ID: CAN 108B SHELF 7

Date Received: 10/18/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	91		60-140
Bromochloromethane	91		60-140
chlorobenzene-d5	96		60-140



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01  
 Client ID: CAN 108B SHELF 7  
 Sample Location:  
 Matrix: Air  
 Analytical Method: 48,TO-15-SIM  
 Analytical Date: 10/21/10 18:04  
 Analyst: RY

Date Collected: 10/18/10 00:00  
 Date Received: 10/18/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
Dichlorodifluoromethane	ND	0.050	--	ND	0.247	--		1
Chloromethane	ND	0.500	--	ND	1.03	--		1
Freon-114	ND	0.050	--	ND	0.349	--		1
Vinyl chloride	ND	0.020	--	ND	0.051	--		1
1,3-Butadiene	ND	0.020	--	ND	0.044	--		1
Bromomethane	ND	0.020	--	ND	0.078	--		1
Chloroethane	ND	0.020	--	ND	0.053	--		1
Acetone	ND	2.00	--	ND	4.75	--		1
Trichlorofluoromethane	ND	0.050	--	ND	0.281	--		1
Acrylonitrile	ND	0.500	--	ND	1.08	--		1
1,1-Dichloroethene	ND	0.020	--	ND	0.079	--		1
Methylene chloride	1.07	1.00	--	3.72	3.47	--		1
Freon-113	ND	0.050	--	ND	0.383	--		1
Halothane	ND	0.050	--	ND	0.403	--		1
trans-1,2-Dichloroethene	ND	0.020	--	ND	0.079	--		1
1,1-Dichloroethane	ND	0.020	--	ND	0.081	--		1
Methyl tert butyl ether	ND	0.020	--	ND	0.072	--		1
2-Butanone	ND	0.500	--	ND	1.47	--		1
cis-1,2-Dichloroethene	ND	0.020	--	ND	0.079	--		1
Chloroform	ND	0.020	--	ND	0.098	--		1
1,2-Dichloroethane	ND	0.020	--	ND	0.081	--		1
1,1,1-Trichloroethane	ND	0.020	--	ND	0.109	--		1
Benzene	ND	0.100	--	ND	0.319	--		1
Carbon tetrachloride	ND	0.020	--	ND	0.126	--		1
1,2-Dichloropropane	ND	0.020	--	ND	0.092	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01

Date Collected: 10/18/10 00:00

Client ID: CAN 108B SHELF 7

Date Received: 10/18/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
Bromodichloromethane	ND	0.020	--	ND	0.134	--		1
Trichloroethene	ND	0.020	--	ND	0.107	--		1
1,4-Dioxane	ND	0.100	--	ND	0.360	--		1
cis-1,3-Dichloropropene	ND	0.020	--	ND	0.091	--		1
4-Methyl-2-pentanone	ND	0.500	--	ND	2.05	--		1
trans-1,3-Dichloropropene	ND	0.020	--	ND	0.091	--		1
1,1,2-Trichloroethane	ND	0.020	--	ND	0.109	--		1
Toluene	ND	0.020	--	ND	0.075	--		1
Dibromochloromethane	ND	0.020	--	ND	0.170	--		1
1,2-Dibromoethane	ND	0.020	--	ND	0.154	--		1
Tetrachloroethene	ND	0.020	--	ND	0.136	--		1
1,1,1,2-Tetrachloroethane	ND	0.020	--	ND	0.137	--		1
Chlorobenzene	ND	0.020	--	ND	0.092	--		1
Ethylbenzene	ND	0.020	--	ND	0.087	--		1
p/m-Xylene	ND	0.040	--	ND	0.174	--		1
Bromoform	ND	0.020	--	ND	0.206	--		1
Styrene	ND	0.020	--	ND	0.085	--		1
1,1,2,2-Tetrachloroethane	ND	0.020	--	ND	0.137	--		1
o-Xylene	ND	0.020	--	ND	0.087	--		1
Isopropylbenzene	ND	0.500	--	ND	2.46	--		1
1,3,5-Trimethylbenzene	ND	0.020	--	ND	0.098	--		1
1,2,4-Trimethylbenzene	ND	0.020	--	ND	0.098	--		1
1,3-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
1,4-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
sec-Butylbenzene	ND	0.500	--	ND	2.74	--		1
p-Isopropyltoluene	ND	0.500	--	ND	2.74	--		1
1,2-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
n-Butylbenzene	ND	0.500	--	ND	2.74	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01

Date Collected: 10/18/10 00:00

Client ID: CAN 108B SHELF 7

Date Received: 10/18/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
1,2,4-Trichlorobenzene	ND	0.050	--	ND	0.371	--		1
Naphthalene	ND	0.050	--	ND	0.262	--		1
1,2,3-Trichlorobenzene	ND	0.050	--	ND	0.371	--		1
Hexachlorobutadiene	ND	0.050	--	ND	0.533	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1016393-01

Date Collected: 10/18/10 00:00

Client ID: CAN 108B SHELF 7

Date Received: 10/18/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-difluorobenzene	83		60-140
bromochloromethane	85		60-140
chlorobenzene-d5	88		60-140



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1017134-01  
 Client ID: CAN 112 SHELF 1  
 Sample Location:  
 Matrix: Air  
 Analytical Method: 48,TO-15  
 Analytical Date: 10/30/10 19:55  
 Analyst: RY

Date Collected: 10/29/10 00:00  
 Date Received: 10/29/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Chlorodifluoromethane	ND	0.200	--	ND	0.707	--		1
Propylene	ND	0.200	--	ND	0.344	--		1
Propane	ND	0.200	--	ND	0.606	--		1
Dichlorodifluoromethane	ND	0.200	--	ND	0.988	--		1
Chloromethane	ND	0.200	--	ND	0.413	--		1
Freon-114	ND	0.200	--	ND	1.40	--		1
Methanol	ND	5.00	--	ND	6.55	--		1
Vinyl chloride	ND	0.200	--	ND	0.511	--		1
1,3-Butadiene	ND	0.200	--	ND	0.442	--		1
Butane	ND	0.200	--	ND	0.475	--		1
Bromomethane	ND	0.200	--	ND	0.776	--		1
Chloroethane	ND	0.200	--	ND	0.527	--		1
Ethanol	ND	2.50	--	ND	4.71	--		1
Dichlorofluoromethane	ND	0.200	--	ND	0.841	--		1
Vinyl bromide	ND	0.200	--	ND	0.874	--		1
Acrolein	ND	0.500	--	ND	1.14	--		1
Acetone	ND	1.00	--	ND	2.37	--		1
Acetonitrile	ND	0.200	--	ND	0.336	--		1
Trichlorofluoromethane	ND	0.200	--	ND	1.12	--		1
Isopropanol	ND	0.500	--	ND	1.23	--		1
Acrylonitrile	ND	0.200	--	ND	0.434	--		1
Pentane	ND	0.200	--	ND	0.590	--		1
Ethyl ether	ND	0.200	--	ND	0.606	--		1
1,1-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Tertiary butyl Alcohol	ND	0.500	--	ND	1.52	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1017134-01

Date Collected: 10/29/10 00:00

Client ID: CAN 112 SHELF 1

Date Received: 10/29/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Methylene chloride	ND	1.00	--	ND	3.47	--		1
3-Chloropropene	ND	0.200	--	ND	0.626	--		1
Carbon disulfide	ND	0.200	--	ND	0.622	--		1
Freon-113	ND	0.200	--	ND	1.53	--		1
trans-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
1,1-Dichloroethane	ND	0.200	--	ND	0.809	--		1
Methyl tert butyl ether	ND	0.200	--	ND	0.720	--		1
Vinyl acetate	ND	0.200	--	ND	0.704	--		1
2-Butanone	ND	0.200	--	ND	0.589	--		1
cis-1,2-Dichloroethene	ND	0.200	--	ND	0.792	--		1
Ethyl Acetate	ND	0.500	--	ND	1.80	--		1
Chloroform	ND	0.200	--	ND	0.976	--		1
Tetrahydrofuran	ND	0.200	--	ND	0.589	--		1
2,2-Dichloropropane	ND	0.200	--	ND	0.923	--		1
1,2-Dichloroethane	ND	0.200	--	ND	0.809	--		1
n-Hexane	ND	0.200	--	ND	0.704	--		1
Diisopropyl ether	ND	0.200	--	ND	0.835	--		1
tert-Butyl Ethyl Ether	ND	0.200	--	ND	0.835	--		1
1,1,1-Trichloroethane	ND	0.200	--	ND	1.09	--		1
1,1-Dichloropropene	ND	0.200	--	ND	0.907	--		1
Benzene	ND	0.200	--	ND	0.638	--		1
Carbon tetrachloride	ND	0.200	--	ND	1.26	--		1
Cyclohexane	ND	0.200	--	ND	0.688	--		1
tert-Amyl Methyl Ether	ND	0.200	--	ND	0.835	--		1
Dibromomethane	ND	0.200	--	ND	1.42	--		1
1,2-Dichloropropane	ND	0.200	--	ND	0.924	--		1
Bromodichloromethane	ND	0.200	--	ND	1.34	--		1
1,4-Dioxane	1.52	0.200	--	5.48	0.720	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1017134-01

Date Collected: 10/29/10 00:00

Client ID: CAN 112 SHELF 1

Date Received: 10/29/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Trichloroethene	ND	0.200	--	ND	1.07	--		1
2,2,4-Trimethylpentane	ND	0.200	--	ND	0.934	--		1
Heptane	ND	0.200	--	ND	0.819	--		1
2,4,4-trimethyl-1-pentene	ND	0.500	--	ND	2.29	--		1
cis-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
4-Methyl-2-pentanone	ND	0.200	--	ND	0.819	--		1
2,4,4-trimethyl-2-pentene	ND	0.500	--	ND	2.29	--		1
trans-1,3-Dichloropropene	ND	0.200	--	ND	0.907	--		1
1,1,2-Trichloroethane	ND	0.200	--	ND	1.09	--		1
Toluene	ND	0.200	--	ND	0.753	--		1
1,3-Dichloropropane	ND	0.200	--	ND	0.923	--		1
2-Hexanone	ND	0.200	--	ND	0.819	--		1
Dibromochloromethane	ND	0.200	--	ND	1.70	--		1
1,2-Dibromoethane	ND	0.200	--	ND	1.54	--		1
Butyl acetate	ND	0.500	--	ND	2.37	--		1
Octane	ND	0.200	--	ND	0.934	--		1
Tetrachloroethene	ND	0.200	--	ND	1.36	--		1
1,1,1,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
Chlorobenzene	ND	0.200	--	ND	0.920	--		1
Ethylbenzene	ND	0.200	--	ND	0.868	--		1
p/m-Xylene	ND	0.400	--	ND	1.74	--		1
Bromoform	ND	0.200	--	ND	2.06	--		1
Styrene	ND	0.200	--	ND	0.851	--		1
1,1,2,2-Tetrachloroethane	ND	0.200	--	ND	1.37	--		1
o-Xylene	ND	0.200	--	ND	0.868	--		1
1,2,3-Trichloropropane	ND	0.200	--	ND	1.20	--		1
Nonane	ND	0.200	--	ND	1.05	--		1
Isopropylbenzene	ND	0.200	--	ND	0.982	--		1





**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1017134-01

Date Collected: 10/29/10 00:00

Client ID: CAN 112 SHELF 1

Date Received: 10/29/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								
Bromobenzene	ND	0.200	--	ND	1.28	--		1
2-Chlorotoluene	ND	0.200	--	ND	1.03	--		1
n-Propylbenzene	ND	0.200	--	ND	0.982	--		1
4-Chlorotoluene	ND	0.200	--	ND	1.03	--		1
4-Ethyltoluene	ND	0.200	--	ND	0.982	--		1
1,3,5-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
tert-Butylbenzene	ND	0.200	--	ND	1.10	--		1
1,2,4-Trimethylbenzene	ND	0.200	--	ND	0.982	--		1
Decane	ND	0.200	--	ND	1.16	--		1
Benzyl chloride	ND	0.200	--	ND	1.03	--		1
1,3-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
1,4-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
sec-Butylbenzene	ND	0.200	--	ND	1.10	--		1
p-Isopropyltoluene	ND	0.200	--	ND	1.10	--		1
1,2-Dichlorobenzene	ND	0.200	--	ND	1.20	--		1
n-Butylbenzene	ND	0.200	--	ND	1.10	--		1
1,2-Dibromo-3-chloropropane	ND	0.200	--	ND	1.93	--		1
Undecane	ND	0.200	--	ND	1.28	--		1
Dodecane	ND	0.200	--	ND	1.39	--		1
1,2,4-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Naphthalene	ND	0.200	--	ND	1.05	--		1
1,2,3-Trichlorobenzene	ND	0.200	--	ND	1.48	--		1
Hexachlorobutadiene	ND	0.200	--	ND	2.13	--		1



**Project Name:** BATCH CANISTER CERTIFICATION

**Lab Number:** L1017134

**Project Number:** CANISTER QC BAT

**Report Date:** 11/29/10

**Air Canister Certification Results**

Lab ID: L1017134-01

Date Collected: 10/29/10 00:00

Client ID: CAN 112 SHELF 1

Date Received: 10/29/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air (Low Level) - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-Difluorobenzene	80		60-140
Bromochloromethane	87		60-140
chlorobenzene-d5	83		60-140



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1017134-01  
 Client ID: CAN 112 SHELF 1  
 Sample Location:  
 Matrix: Air  
 Analytical Method: 48,TO-15-SIM  
 Analytical Date: 10/30/10 19:55  
 Analyst: RY

Date Collected: 10/29/10 00:00  
 Date Received: 10/29/10  
 Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
Dichlorodifluoromethane	ND	0.050	--	ND	0.247	--		1
Chloromethane	ND	0.500	--	ND	1.03	--		1
Freon-114	ND	0.050	--	ND	0.349	--		1
Vinyl chloride	ND	0.020	--	ND	0.051	--		1
1,3-Butadiene	ND	0.020	--	ND	0.044	--		1
Bromomethane	ND	0.020	--	ND	0.078	--		1
Chloroethane	ND	0.020	--	ND	0.053	--		1
Acetone	ND	2.00	--	ND	4.75	--		1
Trichlorofluoromethane	ND	0.050	--	ND	0.281	--		1
Acrylonitrile	ND	0.500	--	ND	1.08	--		1
1,1-Dichloroethene	ND	0.020	--	ND	0.079	--		1
Methylene chloride	ND	1.00	--	ND	3.47	--		1
Freon-113	0.062	0.050	--	0.475	0.383	--		1
Halothane	ND	0.050	--	ND	0.403	--		1
trans-1,2-Dichloroethene	ND	0.020	--	ND	0.079	--		1
1,1-Dichloroethane	ND	0.020	--	ND	0.081	--		1
Methyl tert butyl ether	ND	0.020	--	ND	0.072	--		1
2-Butanone	ND	0.500	--	ND	1.47	--		1
cis-1,2-Dichloroethene	ND	0.020	--	ND	0.079	--		1
Chloroform	ND	0.020	--	ND	0.098	--		1
1,2-Dichloroethane	ND	0.020	--	ND	0.081	--		1
1,1,1-Trichloroethane	ND	0.020	--	ND	0.109	--		1
Benzene	ND	0.100	--	ND	0.319	--		1
Carbon tetrachloride	ND	0.020	--	ND	0.126	--		1
1,2-Dichloropropane	ND	0.020	--	ND	0.092	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1017134-01

Date Collected: 10/29/10 00:00

Client ID: CAN 112 SHELF 1

Date Received: 10/29/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
<b>Volatiles Organics in Air by SIM - Mansfield Lab</b>								
Bromodichloromethane	ND	0.020	--	ND	0.134	--		1
Trichloroethene	ND	0.020	--	ND	0.107	--		1
1,4-Dioxane	1.55	0.100	--	5.58	0.360	--		1
cis-1,3-Dichloropropene	ND	0.020	--	ND	0.091	--		1
4-Methyl-2-pentanone	ND	0.500	--	ND	2.05	--		1
trans-1,3-Dichloropropene	ND	0.020	--	ND	0.091	--		1
1,1,2-Trichloroethane	ND	0.020	--	ND	0.109	--		1
Toluene	ND	0.020	--	ND	0.075	--		1
Dibromochloromethane	ND	0.020	--	ND	0.170	--		1
1,2-Dibromoethane	ND	0.020	--	ND	0.154	--		1
Tetrachloroethene	ND	0.020	--	ND	0.136	--		1
1,1,1,2-Tetrachloroethane	ND	0.020	--	ND	0.137	--		1
Chlorobenzene	ND	0.020	--	ND	0.092	--		1
Ethylbenzene	ND	0.020	--	ND	0.087	--		1
p/m-Xylene	ND	0.040	--	ND	0.174	--		1
Bromoform	ND	0.020	--	ND	0.206	--		1
Styrene	ND	0.020	--	ND	0.085	--		1
1,1,2,2-Tetrachloroethane	ND	0.020	--	ND	0.137	--		1
o-Xylene	ND	0.020	--	ND	0.087	--		1
Isopropylbenzene	ND	0.500	--	ND	2.46	--		1
1,3,5-Trimethylbenzene	ND	0.020	--	ND	0.098	--		1
1,2,4-Trimethylbenzene	ND	0.020	--	ND	0.098	--		1
1,3-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
1,4-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
sec-Butylbenzene	ND	0.500	--	ND	2.74	--		1
p-Isopropyltoluene	ND	0.500	--	ND	2.74	--		1
1,2-Dichlorobenzene	ND	0.020	--	ND	0.120	--		1
n-Butylbenzene	ND	0.500	--	ND	2.74	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1017134-01

Date Collected: 10/29/10 00:00

Client ID: CAN 112 SHELF 1

Date Received: 10/29/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								
1,2,4-Trichlorobenzene	ND	0.050	--	ND	0.371	--		1
Naphthalene	ND	0.050	--	ND	0.262	--		1
1,2,3-Trichlorobenzene	ND	0.050	--	ND	0.371	--		1
Hexachlorobutadiene	ND	0.050	--	ND	0.533	--		1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**Air Canister Certification Results**

Lab ID: L1017134-01

Date Collected: 10/29/10 00:00

Client ID: CAN 112 SHELF 1

Date Received: 10/29/10

Sample Location:

Field Prep: Not Specified

Parameter	ppbV			ug/m3			Qualifier	Dilution Factor
	Results	RL	MDL	Results	RL	MDL		
Volatile Organics in Air by SIM - Mansfield Lab								

Internal Standard	% Recovery	Qualifier	Acceptance Criteria
1,4-difluorobenzene	91		60-140
bromochloromethane	96		60-140
chlorobenzene-d5	92		60-140



# **AIR Petro Can Certification**

**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1016393**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**AIR CAN CERTIFICATION RESULTS**

**Lab ID:** L1016393-01  
**Client ID:** CAN 108B SHELF 7  
**Sample Location:** Not Specified  
**Matrix:** Air  
**Analytical Method:** 96,APH  
**Analytical Date:** 10/27/10 13:03  
**Analyst:** AJ

**Date Collected:** 10/18/10 00:00  
**Date Received:** 10/18/10  
**Field Prep:** Not Specified

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	ND		ug/m3	2.0	--	1
Methyl tert butyl ether	ND		ug/m3	2.0	--	1
Benzene	ND		ug/m3	2.0	--	1
Toluene	ND		ug/m3	2.0	--	1
C5-C8 Aliphatics, Adjusted	ND		ug/m3	12	--	1
Ethylbenzene	ND		ug/m3	2.0	--	1
p/m-Xylene	ND		ug/m3	4.0	--	1
o-Xylene	ND		ug/m3	2.0	--	1
Naphthalene	ND		ug/m3	2.0	--	1
C9-C12 Aliphatics, Adjusted	ND		ug/m3	14	--	1
C9-C10 Aromatics Total	ND		ug/m3	10	--	1



**Project Name:** BATCH CANISTER CERTIFICATION**Lab Number:** L1017134**Project Number:** CANISTER QC BAT**Report Date:** 11/29/10**AIR CAN CERTIFICATION RESULTS**

**Lab ID:** L1017134-01  
**Client ID:** CAN 112 SHELF 1  
**Sample Location:** Not Specified  
**Matrix:** Air  
**Analytical Method:** 96,APH  
**Analytical Date:** 10/30/10 19:55  
**Analyst:** RY

**Date Collected:** 10/29/10 00:00  
**Date Received:** 10/29/10  
**Field Prep:** Not Specified

Parameter	Result	Qualifier	Units	RL	MDL	Dilution Factor
<b>Petroleum Hydrocarbons in Air - Mansfield Lab</b>						
1,3-Butadiene	ND		ug/m3	2.0	--	1
Methyl tert butyl ether	ND		ug/m3	2.0	--	1
Benzene	ND		ug/m3	2.0	--	1
Toluene	ND		ug/m3	2.0	--	1
C5-C8 Aliphatics, Adjusted	ND		ug/m3	12	--	1
Ethylbenzene	ND		ug/m3	2.0	--	1
p/m-Xylene	ND		ug/m3	4.0	--	1
o-Xylene	ND		ug/m3	2.0	--	1
Naphthalene	ND		ug/m3	2.0	--	1
C9-C12 Aliphatics, Adjusted	ND		ug/m3	14	--	1
C9-C10 Aromatics Total	ND		ug/m3	10	--	1

Project Name: PRIME TANNING

Lab Number: L1018481

Project Number: 3211.3

Report Date: 11/29/10

## Sample Receipt and Container Information

Were project specific reporting limits specified? YES

Reagent H2O Preserved Vials Frozen on: NA

## Cooler Information Custody Seal

## Cooler

N/A Present/Intact

## Container Information

Container ID	Container Type	Cooler	pH	Temp deg C	Pres	Seal	Analysis(*)
L1018481-01A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-02A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-03A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-04A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-05A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-06A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-07A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-08A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-09A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-10A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-11A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-12A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-13A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-14A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-15A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	TO15-LL(30)
L1018481-16A	Canister - 2.7 Liter	N/A	N/A		Y	Present/Intact	CLEAN-FEE()

\*Values in parentheses indicate holding time in days



**Project Name:** PRIME TANNING  
**Project Number:** 3211.3

**Lab Number:** L1018481  
**Report Date:** 11/29/10

## GLOSSARY

### Acronyms

- EPA** - Environmental Protection Agency.
- LCS** - Laboratory Control Sample: A sample matrix, free from the analytes of interest, spiked with verified known amounts of analytes or a material containing known and verified amounts of analytes.
- LCSD** - Laboratory Control Sample Duplicate: Refer to LCS.
- MDL** - Method Detection Limit: This value represents the level to which target analyte concentrations are reported as estimated values, when those target analyte concentrations are quantified below the reporting limit (RL). The MDL includes any adjustments from dilutions, concentrations or moisture content, where applicable.
- MS** - Matrix Spike Sample: A sample prepared by adding a known mass of target analyte to a specified amount of matrix sample for which an independent estimate of target analyte concentration is available.
- MSD** - Matrix Spike Sample Duplicate: Refer to MS.
- NA** - Not Applicable.
- NC** - Not Calculated: Term is utilized when one or more of the results utilized in the calculation are non-detect at the parameter's reporting unit.
- NI** - Not Ignitable.
- RL** - Reporting Limit: The value at which an instrument can accurately measure an analyte at a specific concentration. The RL includes any adjustments from dilutions, concentrations or moisture content, where applicable.
- RPD** - Relative Percent Difference: The results from matrix and/or matrix spike duplicates are primarily designed to assess the precision of analytical results in a given matrix and are expressed as relative percent difference (RPD). Values which are less than five times the reporting limit for any individual parameter are evaluated by utilizing the absolute difference between the values; although the RPD value will be provided in the report.

### Terms

**Analytical Method:** Both the document from which the method originates and the analytical reference method. (Example: EPA 8260B is shown as 1,8260B.) The codes for the reference method documents are provided in the References section of the Addendum.

### Data Qualifiers

- A** - Spectra identified as "Aldol Condensation Product".
- B** - The analyte was detected above the reporting limit in the associated method blank. Flag only applies to associated field samples that have detectable concentrations of the analyte at less than five times (5x) the concentration found in the blank. For MCP-related projects, flag only applies to associated field samples that have detectable concentrations of the analyte at less than ten times (10x) the concentration found in the blank. For DOD-related projects, flag only applies to associated field samples that have detectable concentrations of the analyte at less than ten times (10x) the concentration found in the blank AND the analyte was detected above one-half the reporting limit (or above the reporting limit for common lab contaminants) in the associated method blank.
- D** - Concentration of analyte was quantified from diluted analysis. Flag only applies to field samples that have detectable concentrations of the analyte.
- E** - Concentration of analyte exceeds the range of the calibration curve and/or linear range of the instrument.
- H** - The analysis of pH was performed beyond the regulatory-required holding time of 15 minutes from the time of sample collection.
- I** - The RPD between the results for the two columns exceeds the method-specified criteria; however, the lower value has been reported due to obvious interference.
- P** - The RPD between the results for the two columns exceeds the method-specified criteria.
- Q** - The quality control sample exceeds the associated acceptance criteria. Note: This flag is not applicable for matrix spike recoveries when the sample concentration is greater than 4x the spike added or for batch duplicate RPD when the sample concentrations are less than 5x the RL. (Metals only.)
- R** - Analytical results are from sample re-analysis.

Report Format: Data Usability Report



**Project Name:** PRIME TANNING

**Lab Number:** L1018481

**Project Number:** 3211.3

**Report Date:** 11/29/10

*Data Qualifiers*

**RE** - Analytical results are from sample re-extraction.

**J** - Estimated value. This represents an estimated concentration for Tentatively Identified Compounds (TICs).

**ND** - Not detected at the reporting limit (RL) for the sample.

**Project Name:** PRIME TANNING  
**Project Number:** 3211.3

**Lab Number:** L1018481  
**Report Date:** 11/29/10

## REFERENCES

- 48 Compendium of Methods for the Determination of Toxic Organic Compounds in Ambient Air. Second Edition. EPA/625/R-96/010b, January 1999.

## LIMITATION OF LIABILITIES

Alpha Analytical performs services with reasonable care and diligence normal to the analytical testing laboratory industry. In the event of an error, the sole and exclusive responsibility of Alpha Analytical shall be to re-perform the work at it's own expense. In no event shall Alpha Analytical be held liable for any incidental, consequential or special damages, including but not limited to, damages in any way connected with the use of, interpretation of, information or analysis provided by Alpha Analytical.

We strongly urge our clients to comply with EPA protocol regarding sample volume, preservation, cooling, containers, sampling procedures, holding time and splitting of samples in the field.



## Certificate/Approval Program Summary

Last revised July 19, 2010 – Mansfield Facility

The following list includes only those analytes/methods for which certification/approval is currently held. For a complete listing of analytes for the referenced methods, please contact your Alpha Customer Service Representative.

### **Connecticut Department of Public Health Certificate/Lab ID: PH-0141.**

*Wastewater/Non-Potable Water* (Inorganic Parameters: pH, Turbidity, Conductivity, Alkalinity, Aluminum, Antimony, Arsenic, Barium, Beryllium, Boron, Cadmium, Calcium, Chromium, Cobalt, Copper, Iron, Lead, Magnesium, Manganese, Mercury, Molybdenum, Nickel, Potassium, Selenium, Silver, Sodium, Strontium, Thallium, Tin, Vanadium, Zinc, Total Residue (Solids), Total Suspended Solids (non-filterable), Total Cyanide. Organic Parameters: PCBs, Organochlorine Pesticides, Technical Chlordane, Toxaphene, Acid Extractables, Benzidines, Phthalate Esters, Nitrosamines, Nitroaromatics & Isophorone, PAHs, Haloethers, Chlorinated Hydrocarbons, Volatile Organics.)

*Solid Waste/Soil* (Inorganic Parameters: pH, Aluminum, Antimony, Arsenic, Barium, Beryllium, Cadmium, Calcium, Chromium, Hexavalent Chromium, Cobalt, Copper, Iron, Lead, Magnesium, Manganese, Mercury, Molybdenum, Nickel, Potassium, Selenium, Silver, Sodium, Thallium, Vanadium, Zinc, Total Organic Carbon, Total Cyanide, Corrosivity, TCLP 1311. Organic Parameters: PCBs, Organochlorine Pesticides, Technical Chlordane, Toxaphene, Volatile Organics, Acid Extractables, Benzidines, Phthalates, Nitrosamines, Nitroaromatics & Cyclic Ketones, PAHs, Haloethers, Chlorinated Hydrocarbons.)

### **Florida Department of Health Certificate/Lab ID: E87814. *NELAP Accredited.***

*Non-Potable Water* (Inorganic Parameters: SM2320B, EPA 120.1, SM2510B, EPA 245.1, EPA 150.1, EPA 160.2, SM2540D, EPA 335.2, SM2540G, EPA 180.1. Organic Parameters: EPA 625, 608.)

*Solid & Chemical Materials* (Inorganic Parameters: 6020, 7470, 7471, 9045, 9014. Organic Parameters: EPA 8260, 8270, 8082, 8081.)

*Air & Emissions* (EPA TO-15.)

### **Louisiana Department of Environmental Quality Certificate/Lab ID: 03090. *NELAP Accredited.***

*Non-Potable Water* (Inorganic Parameters: EPA 120.1, 150.1, 160.2, 180.1, 200.8, 245.1, 310.1, 335.2, 608, 625, 1631, 3010, 3015, 3020, 6020, 9010, 9014, 9040, SM2320B, 2510B, 2540D, 2540G, 4500CN-E, 4500H-B, Organic Parameters: EPA 3510, 3580, 3630, 3640, 3660, 3665, 5030, 8015 (mod), 3570, 8081, 8082, 8260, 8270, )

*Solid & Chemical Materials* (Inorganic Parameters: 6020, 7196, 7470, 7471, 7474, 9010, 9014, 9040, 9045, 9060. Organic Parameters: EPA 8015 (mod), EPA 3570, 1311, 3050, 3051, 3060, 3580, 3630, 3640, 3660, 3665, 5035, 8081, 8082, 8260, 8270.)

*Biological Tissue* (Inorganic Parameters: EPA 6020. Organic Parameters: EPA 3570, 3510, 3610, 3630, 3640, 8270.)

### **Massachusetts Department of Environmental Protection Certificate/Lab ID: M-MA030.**

*Non-Potable Water* (Inorganic Parameters: SM4500H+B. Organic Parameters: EPA 624.)

### **New Hampshire Department of Environmental Services Certificate/Lab ID: 2206. *NELAP Accredited.***

*Non-Potable Water* (Inorganic Parameters: EPA 200.8, 245.1, 1631E, 120.1, 150.1, 180.1, 310.1, 335.2, 160.2, SM2540D, 2540G, 4500CN-E, 4500H+B, 2320B, 2510B. Organic Parameters: EPA 625, 608.)

### **New Jersey Department of Environmental Protection Certificate/Lab ID: MA015. *NELAP Accredited.***

*Non-Potable Water* (Inorganic Parameters: SW-846 1312, 3010, 3020A, 3015, 6020, SM2320B, EPA 200.8, SM2540C, 2540D, 2540G, EPA 120.1, SM2510B, EPA 180.1, 245.1, 1631E, SW-846 9040B, 6020, 9010B, 9014 Organic Parameters: EPA 608, 625, SW-846 3510C, 3580A, 5030B, 3035L, 5035H, 3630C, 3640A, 3660B, 3665A, 8081A, 8082 8260B, 8270C)

*Solid & Chemical Materials* (Inorganic Parameters: SW-846 6020, 9010B, 9014, 1311, 1312, 3050B, 3051, 3060A, 7196A, 7470A, 7471A, 9045C, 9060. Organic Parameters: SW-846 3580A, 5030B, 3035L, 5035H, 3630C, 3640A, 3660B, 3665A, 8081A, 8082, 8260B, 8270C, 3570, 8015B.)

*Atmospheric Organic Parameters* (EPA TO-15)

*Biological Tissue* (Inorganic Parameters: SW-846 6020 Organic Parameters: SW-846 8270C, 3510C, 3570, 3610B, 3630C, 3640A)

**New York Department of Health** Certificate/Lab ID: 11627. **NELAP Accredited.**

*Non-Potable Water* (Inorganic Parameters: EPA 310.1, SM2320B, EPA 365.2, 160.1, EPA 160.2, SM2540D, EPA 200.8, 6020, 1631E, 245.1, 335.2, 9014, 150.1, 9040B, 120.1, SM2510B, EPA 376.2, 180.1, 9010B. Organic Parameters: EPA 624, 8260B, 8270C, 608, 8081A, 625, 8082, 3510C, 3511, 5030B.)

*Solid & Hazardous Waste* (Inorganic Parameters: EPA 9040B, 9045C, SW-846 Ch7 Sec 7.3, EPA 6020, 7196A, 7471A, 7474, 9014, 9040B, 9045C, 9010B. Organic Parameters: EPA 8260B, 8270C, 8081A, DRO 8015B, 8082, 1311, 3050B, 3580, 3050B, 3035, 3570, 3051, 5035, 5030B.)

*Air & Emissions* (EPA TO-15.)

**Rhode Island Department of Health** Certificate/Lab ID: LAO00299. **NELAP Accredited via LA-DEQ.**

Refer to MA-DEP Certificate for Non-Potable Water.

Refer to LA-DEQ Certificate for Non-Potable Water.

**Texas Commission of Environmental Quality** Certificate/Lab ID: T104704419-08-TX. **NELAP Accredited.**

*Solid & Chemical Materials* (Inorganic Parameters: EPA 6020, 7470, 7471, 1311, 7196, 9014, 9040, 9045, 9060. Organic Parameters: EPA 8015, 8270, 8260, 8081, 8082.)

*Air* (Organic Parameters: EPA TO-15)

**U.S. Army Corps of Engineers**

**Department of Defense** Certificate/Lab ID: L2217.01.

*Solid & Hazardous Waste* (Inorganic Parameters: EPA 1311, 1312, 3051, 6020, 747A, 7474, 9045C, 9060, SM 2540G, ASTM D422-63. Organic Parameters: EPA 3580, 3570, 3540C, 5035, 8260B, 8270C, 8270 Alk-PAH, 8082, 8081A, 8015 (SHC), 8015 (DRO).

*Air & Emissions* (EPA TO-15.)

**Analytes Not Accredited by NELAP**

Certification is not available by NELAP for the following analytes: **8270C**: Biphenyl.

Serial\_No:1291015:00



# AIR ANALYSIS

PAGE 1 OF 2

CHAIN OF CUSTODY

320 Forbes Blvd, Mansfield, MA 02048  
 TEL: 508-822-9300 FAX: 508-822-3288

**Client Information**

Client: St. Germain Collins

Address: 846 Main St  
Westbrook, ME 04092

Phone: 1-207-591-7000

Fax: 1-207-591-7329

Email: briumb@stgermaincollins.com

These samples have been previously analyzed by Alpha

**Project Information**

Project Name: Prime Tanning

Project Location: Berwick, ME

Project #: 3211.3

Project Manager: Brian Bachmann

ALPHA Quote #:

**Turn-Around Time**

Standard  RUSH (only confirmed if pre-approved)

Date Due: \_\_\_\_\_ Time: \_\_\_\_\_

Date Rec'd in Lab: \_\_\_\_\_

**Report Information - Data Deliverables**

FAX  
 ADEX

Criteria Checker: \_\_\_\_\_  
 (Default based on Regulatory Criteria Indicated)

Other Formats: \_\_\_\_\_

EMAIL (standard pdf report)

Additional Deliverables: \_\_\_\_\_

Report to: (if different than Project Manager) \_\_\_\_\_

ALPHA Job #: L1018481

**Billing Information**

Same as Client info PO #: \_\_\_\_\_

**Regulatory Requirements/Report Limits**

State/Fed	Program	Criteria

Other Project Specific Requirements/Comments:

**All Columns Below Must Be Filled Out**

ALPHA Lab ID (Lab Use Only)	Sample ID	Collection						Sample Matrix*	Sampler's Initials	Can Size	ID Can	ID - Flow Controller	ANALYSIS						Sample Comments (i.e. PID)
		Date	Start Time	End Time	Initial Vacuum	Final Vacuum							TO-14A by TO-15	TO-15 (9 Chlors only)	TO-15 SIM	APH	FIXED GASES	TO-13A	
-1	SSV-201	11/10/10	0934	0958	>30	-4	SV	HA	2.7	158	0437	X							
-2	SV-110		1014	1029	>30	-2.5	SV	TWK	2.7	399	0159	X							
-3	SSV-202		1046	1102	-30	-0.5	SV	TWK	2.7	423	0001	X							
-4	SSV-204		1059	1116	>30	4	SV	TWK	2.7	396	0325	X							
-5	SSV-203		1125	1146	>30	3	SV	TWK	2.7	536	0295	X							
-6	SV-109		1222	1233	29	2	SV	TWK	2.7	536	0280	X							
-7	SV-109 Dup		1237	1255	30	3	SV	TWK	2.7	360	0230	X							
-8	SV-108		1328	1339	29	2	SV	TWK	2.7	549	0293	X							
-9	SV-107		1355	1400	28	3.5	SV	TWK	2.7	174	0373	X							
-10	SSV-208		1423	1437	28	1	SV	HA	2.7	448 172	0A2 448 33	X							

\*SAMPLE MATRIX CODES  
 AA = Ambient Air (Indoor/Outdoor)  
 SV = Soil Vapor/Landfill Gas/SVE  
 Other = Please Specify

Container Type 27L 10

Please print clearly, legibly and completely. Samples can not be logged in and turnaround time clock will not start until any ambiguities are resolved. All samples submitted are subject to Alpha's Terms and Conditions. See reverse side.

Relinquished By: Brian Bachmann Date/Time: \_\_\_\_\_

Received By: [Signature] Date/Time: 11/18/10 1045



Serial\_No:11291015:00



# AIR ANALYSIS

PAGE 2 OF 2

## CHAIN OF CUSTODY

320 Forbes Blvd, Mansfield, MA 02048  
 TEL: 508-822-9300 FAX: 508-822-3288

### Client Information

Client: St-Germain Collins  
 Address: 846 Main St.  
Westbrook, ME 04092  
 Phone: 1-207-591-7000  
 Fax: 1-207-591-7329  
 Email: brianb@stgermaincollins.com  
 These samples have been previously analyzed by Alpha

### Project Information

Project Name: Prime Tanning  
 Project Location: Berwick, ME  
 Project #: 3211.3  
 Project Manager: Brian Bachmann  
 ALPHA Quote #:

### Turn-Around Time

Standard  RUSH (only confirmed if pre-approved)

Date Due: \_\_\_\_\_ Time: \_\_\_\_\_

Date Rec'd in Lab: \_\_\_\_\_

### Report Information - Data Deliverables

FAX  
 ADEX  
 Criteria Checker: \_\_\_\_\_  
 (Default based on Regulatory Criteria Indicated)  
 Other Formats: \_\_\_\_\_  
 EMAIL (standard pdf report)  
 Additional Deliverables: \_\_\_\_\_  
 Report to: (if different than Project Manager)

ALPHA Job #: L1018481

### Billing Information

Same as Client info PO #: \_\_\_\_\_

### Regulatory Requirements/Report Limits

State/Fed	Program	Criteria

Other Project Specific Requirements/Comments:

### All Columns Below Must Be Filled Out

ALPHA Lab ID (Lab Use Only)	Sample ID	Collection					Sample Matrix*	Sampler's Initials	Can Size	I D Can	I D - Flow Controller	ANALYSIS						Sample Comments (i.e. PID)	
		Date	Start Time	End Time	Initial Vacuum	Final Vacuum						TO-14A by TO-15	TO-15 (9 Chlor only)	TO-15 SIM	APH	FIXED GASES	TO-13A		TO-4 / TO-10
-11	#8 Sullivan St.	11/10/10	1451	1512	>30	1.5	IAA	TWK	2.7	1744	0375	X							
-12	Ambient		1505	1523	>30	3	AAA	TWK	2.7	194	0390	X							
-13	SV-106		1525	1541	29	3	SV	TWK	2.7	157	283	X							
-14	SV-205		1536	1609	30	1	SV	TWK	2.7	231	390	X							
-15	SV-111B	11/11/10	1125	1140	26	2	SV	BDB	2.7	1740	0149	X							

### \*SAMPLE MATRIX CODES

AA = Ambient Air (Indoor/Outdoor)  
 SV = Soil Vapor/Landfill Gas/SVE  
 Other = Please Specify

Container Type 2.7 5

Please print clearly, legibly and completely. Samples can not be logged in and turnaround time clock will not start until any ambiguities are resolved. All samples submitted are subject to Alpha's Terms and Conditions. See reverse side.

Relinquished By: Brian Bachmann

Date/Time: \_\_\_\_\_

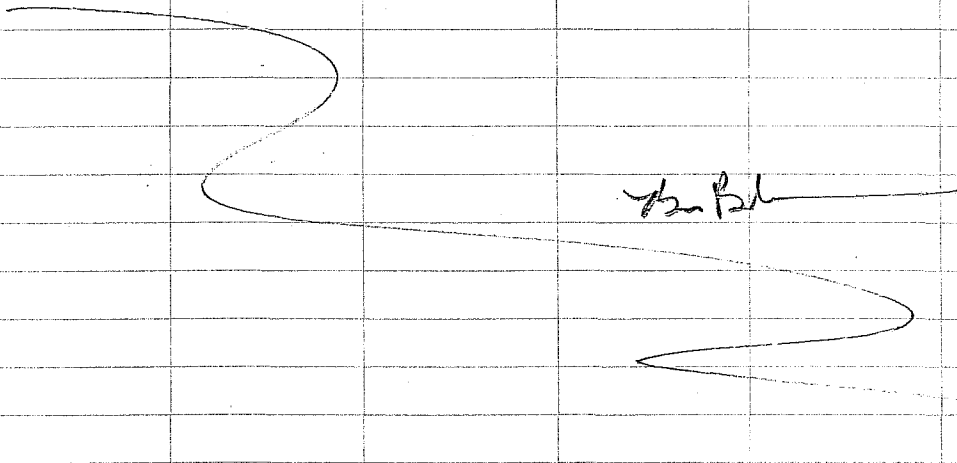
Received By: [Signature]

Date/Time: 11/18/10 1045

**ATTACHMENT C**

**Field Documentation**

- 0900- St. Germain Collins onsite; weather sunny temperature is approximately 80°F. Dig Smart onsite; waiting on Wayne Chasse from Prime Tuning Inc, to arrive. Hank Andolsek onsite from MEDEP. Take a tour of exterior with Wayne, Glenn, and Hank to locate subsurface utilities.
- 1400- St. Germain Collins and Dig Smart complete utilities clearance of proposed sampling locations, and discuss any deviations prior to Dig Smart leaving site. GPR Survey continues to attempt mapping under ground utilities and debris from the site. St. Germain Collins purchases a lock to secure the site.



- 0715- Onsite St. Germain Collins onsite, start unloading coolers and equipment for the days activities.
- 0730- EPI onsite with the probe, and starts to setup for the days probing activities. Hank Andolsek of MEDEP onsite; and Jessica S. from St. Germain Collins onsite.
- 0815- Jean Firth of MEDEP onsite with additional equipment. Start with probing in AOC #1 and Test pitting in AOC #4. Hank A and Jean F. are collecting SV samples, surface samples, and background samples.
- 1000- Summit Env. onsite to perform HMI and Asbestos Survey. Contact Wayne C. from Prime about access to the building; arriving late morning, and will be around today and Wednesday. Spoke with Jean and Hank about sampling procedures, see note near TP-116.
- 1730- Completed Field Activities for the day; secured site; and placed samples in ice filled coolers for transport to the lab. St. Germain Collins and MEDEP and Summit onsite for the day.

TP-123

depth	Soil	Density	Plastic	Moisture	Color	PID	Notes
-2	GW	Loose	N.P.	moist	Reddish brown	0.0	
-4	SW/G	M. dense	N.P.	Wet	Dark Olive Green	0.1	8
0	SP	M.D.	S.P.	Wet	Lt. Grey	0.1	

Ledge Refusal; Terminate test pit water seepage @ approximately 5.5' BGS. collect sample for PAH's from 0-2' interval @ 1005.

implanted SS-101B @ 1010 for Metals, EPA, and VPH

TP-120

depth	Soil	Density	Plastic	Moist	Color	PID	Notes
-2	GW	Loose	N.P.	Dry	Reddish brown	0.5	
-4	SP	M. dense	S.P.	Moist	Grey	0.1	
-6	SC	Dense	Plastic	Dry	lt. Olive Grey	0.1	8
-8	SC	Dense	Plastic	Wet	Dark Grey	0.1	

collect sample for EPA, VPH, VOC's, and metals from 0-2' interval @ 1100

TP-118

depth	Soil	Density	Plastic	Moist	Color	PID	Notes
-2	GW	Loose	N.P.	Dry	Reddish brown	0.1	
-4	SW/G	M. dense	N.P.	Dry	Dark Olive Brown	0.1	8
0	SC	dense	S. Plastic	moist	Olive Grey	0.1	
-8	SP	dense	S.P.	moist	Grey	0.1	

collect sample from 0-2' interval for PAH's @ 1140.

TP-117

depth	Soil	Density	Plastic	Moist	Color	P.I.D	Notes
-2	GW	Loose	N.P.	Dry	reddish brown	0.3	
-4	SP	M. dense	N.P.	Dry	↓	0.3	
-6	SP	dense	S.P.	moist	Olive yellow	0.2	
-8	GM	V. Dense	N.P.	moist	olive Grey	0.2	

70' BGS layer of large rocks; within native material. Able to excavate.

collected sample for PAH's @ 0-2' interval @ 1235

TP-116

depth	Soil	Density	Plastic	Moist	Color	P.I.D	Notes
-2	GW	Loose	N.P.	Dry	reddish brown	0.2	
-4	SP	M. dense	S.P.	moist	Dark Olive brown	0.2	
-6	GM	dense	S.P.	moist	Grey	0.2	Boulders cobbles
-8	GM	↓	↓	↓	↓	0.3	

water seepage @ 3.5' BGS. No PID screening results; however collect VPH, VOC's, EPA, for confirmation @ a couple locations per Town Fifth ME DEP. Hank would like all samples for from surface (0-24") interval if no evidence of dumping or PID headspace is recorded.

TP-119							
Depth	Soil	Density	Plastic	Moist	Color	PID	Notes
0-2	GW	Loose	N.P.	Dry	Reddish brown	0.4	
2-4 * (3-4)	SP	M. dense	S.P.	Moist Wet moist	Grey	0.2	
4-6	GM	dense	S.P.	moist	Light grey	0.3	≡
6-8	SC	Dense	Plastic	moist	Dark grey	0.3	
Sample collected from organic rich area directly below "GW" fill material; wire and wood debris identified. Sample (0.5-2.0) @ 1505							
# 2-3 <sup>1</sup>	OH	Soft	very	moist	very dark brown	"0.2"	
large amount of organic matter and small piece of plastic coated wire observed.							

TP-113							
Depth	Soil	Density	Plastic	Moist	Color	PID	Notes
0-1	GW	loose	N.P.	Dry	reddish brown	0.3	
(1 foot) old concrete slab from Razed building. Spoke with Hank will sample directly below old slab for VOCs, VPH, ETH. Collect Sample @ 1530 from (1-2)							
1-2	SM	Soft	Plastic	moist	dark olive brown	0.5	Sample.
2-4	SW	Loose	N.P.	Dry	light yellow brown	0.3	
4-6	GM	Soft	N.P.	moist	light olive brown	0.2	
6-8	GC	Dense	Plastic	wet	Grey	0.3	≡

TP-112							
Depth	Soil	Density	Plastic	Moist	Color	PID	Notes
0-2	GW	Loose	N.P.	Dry	Reddish brown	0.3	
2-4	SM	M. dense	S.P.	Moist	olive brown	0.4	≡
4-6	GC	Dense	Plastic	wet	light grey.	0.2	
to 8 Refusal @ 6.0' BGS; No new materials observed. Collect sample from (0.5-2.0) @ 1600.							

← BB →

7/21/16 Prime Tanning, Berwick ME BB

0700- onsite; weather Sunny Temp ~ 70°F Humid. Jason Firth, Dennis for from Summit onsite. Access property and set-up for the day.

0730 EPI, and J.S. onsite; and Brian Sellick from Hillstate. Prep to start collecting samples, for the day.

B. Sellick

TP-115

Depth	Soil	Color	Density	Plastic	Moist	P.I. D.	Notes
0-2	GW	Reddish Brown	Loose	N.P.	Dry	0.1	
2-4	SM	Dark Olive Brown	Soft	Plastic	Moist	0.5	
4-6	SM/G	Grey	Soft	S.P.	Moist	0.1	∇
6-8	↓	↓	↓	↓	↓	0.1	

Bedrock @ 8.0' BGS. Sample @ (2-4') interval for VPH, VOC'S, +EPH, metals.  
 @ 0900. Below 2-4 area of fill material? Looks like concrete and minor amount of beam debris; with a chunk of dimensional lumber on top of an argenic silt.

TP-112

Depth	Soil	Color	Density	Plastic	Moist	P.I.D	Notes
0-2	SM/G	Dark Olive Brown	M.D	S.P.	Dry	0.8	

Bricks, Metal Pipe on wood observed in this Interval collect sample for VOC'S, VPH, +EPH, along with metals. Take Pictures. 0930

2-4	SM/G	Light Olive Brown	M.D	SP	moist	0.4	
4-6	SP	Light Olive Grey	Soft	Plastic	wet	0.3	∇

Terminate Excavation; material below 2' appears to native material; and significant water; and undermining of test pit occurring.

TP-123

Depth	Soil	Color	Density	Plastic	Moist	P.I.D	Notes
0-2	<del>SM/GW</del>	Reddish Brown	Loose	N.P.	Dry	0.3	
2-3	OH	Dark Olive Brown	Soft	V.P.	moist	0.3	Roots, weed high organic
3-4	SP	Light Grey	Soft	Plastic	wet	↓	∇
4-6	↓	↓	↓	↓	↓	0.2	
6-8	SM/G	Dark Olive Grey	Soft	Plastic	wet	0.2	

Collect sample from (0.5-2.0) interval @ 1015

TP-114

Depth	Soil	Color	Density	Plastic	Moist	P.I.D	Notes
0-2	GW	Reddish Brown	Loose	N.P.	Dry	0.5	
2-4	SM/OH	Dark Olive Brown	Soft	V.P.	Moist	0.3	Roots, high organic ∇
4-6	SP	Light Grey	Soft	Plastic	wet	0.2	
6-8	SC	Grey	Dense	Plastic	Dry	0.2	

Refusal bedrock 8.0'. Sampled (1.5-2) Collect Duplicate TP-#1 from same interval.

1130 - Excavated initial TP-111 (Based upon GPR anomaly noted on 7/19/10)

It turned out to be a septic tank with Poly pipe heading towards the parking lot. Also encountered what appeared to be concrete pipe, possibly transit, left in place; Tank and Poly pipe; concrete pipe left in place as per MDEP Hank A recommendations, attempt to locate leach field and sample for all parameters.

TP-111 (Excavated Below the Leachfield)

Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
0-2	SW	strong brown	Loose	N.P.	Dry	0.2	
2-4	↓	↓	↓	↓	↓	0.2	
4-4.5	GP	-	Loose	NP.	Dry	-	-
Leachfield Piping at 4.0' BGS, collect sample directly below for VPH, EPH, VOCs, and metals. (4.5'-5.0')							
4.5'-5.0'	SP	light grey	mdense	S.P.	Dry	0.2	
Bedrock surface.							

TP-110

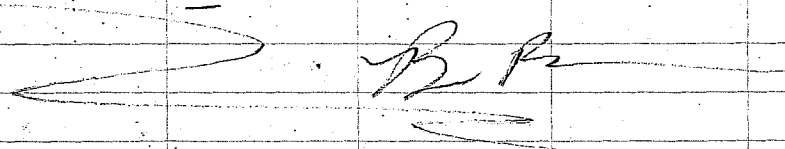
Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
0-2	GW	Reddish brown	Loose	N.P.	Dry	0.2	
Brick, concrete, glass, and culvert found in 0-2 foot interval. ASH (3') 0.8)							
2-4	DH	black	soft	very plastic	moist	1.5	slum.
wood debris slight oily feel and odor to soil. water @ 3'. Will collect sample from 2-4 for all parameters. Slum observed on water surface flowing from that area; Notify Jean. Pipe also observed. Uncover more wood and brick; some oak near the brick; oily smell observed. Collect sample from 3' interval.							
Sampled @ 1410							
4-6	SP	Green	md. dense	S.P.	wet	0.3	

Terminate @ 6.0 significant collapsing and water running.  
 Piece of piping observed but not connected to anything in particular. Will GPR to confirm based on conversations with Hank as most likely would not be able to trace out such a small diameter pipe. No GPR.

-1315- Kathleen picked up the samples collected on Day one from the test pits for delivery to lab; see attached chains. Gordon Fuller of MEXDEX screening all soil samples with XRF unit for metals.

TP-109

Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
0-1	GW	light yellow Br.	Loose	N.P.	Dry	0.2	
1-3	ASH	mottled grey	Loose	N.P.	Dry	0.4	
3-4	SM	Olive grey brown	M. dense	Plast	moist	0.1	≠
4-6	SP	Grey	M. dense	S.P.	wet	0.1	
6-8	↓	↓	↓	↓	↓	0.3	
collect @ (1-3) (0.5-2') for PAHs and metals; ASH layer per Jean F. Sampled @ 1540							



BB

## Prime Tanning

7/21/16

Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
-2	GW	Reddish Brown	1.005	N.P.	D	0.6	
-2.5	leather						
5-4.0	SM	Dark Brown	Soft	P	M	0.7	
→ small pieces of Blue dye observed in soil.							
~10	SP	Light Olive Grey	Soft	P	Wet	0.6	

Collect sample @ 2.5' BGS for PAH'S, metals. (1635: time)

+ 0-2 (PAH, metals) (1630)

1725- Completed work for the day; secured site, and metals samples. All state offsite, EPI offsite for event. Hank A + Jean F offsite for the day. Need to bring Antomite and sand for tom.

BB

BB

## Prime Tanning

7/22/16

715- St. Germain Collins onsite; MEDEP Jean Firth of MEDEP onsite. Brian Sellick from Allstate onsite. Weather Sunny Temp 70°F. Repack samples with ice and chains of custody. Jean F starts working on COC's and preping samples for pick-up by Katahdin. Collect Background surface soil samples. Calibrate PID 1:1 ISO 100ppm

Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
1-2	GW	Reddish brown	1.005	N.P.	DRY	2.5	
-2.5	Leather	Dark brown				1.5	
5-4.0	SM	Dark Brown	Soft	P	moist	0.6	solvent odor
oilly sheen on water surface;							
0-6.0	SP	Light O. Grey	Soft	P	Wet	2.8	
0-8	SC	mottled brown grey	Soft	T	W	2.3	
Collect 0.5-2.0 samples; and sample just below the leather @ (2.5')							
Time (0910) solvent odor Time = (0915)							

Depth	Soil	Color	Density	Plastic	Moist	PID	Notes
0-2	GW	Reddish Brown	1.005	N.P.	Dry	1.4	
2.0-2.5	Leather, Rain road Tire					2.3	
2.5-4.0	SM	Dark Brown	Soft	Plastic	moist	1.3	solvent odor
4-6	SP	Light Grey	Soft	Plastic	Wet	0.7	
7-8	SC	Blue grey	Soft	N.P.	Wet	1.5	

Collect sample from directly below leather screens from the (2.5' to 4.0') intervals. Spoke with Hank and Jean about sampling fines within the leather. There was no need to sample.



TP-105							
Depth	Soil	Color	Density	Plastic	Moist.	P.I.D	Notes
0-2	GW	Dark Olive Brown	Md. dense	N.P.	Dry	1.3	
2-3	Small layer of blackened soil w/ sporadic leather scraps						
<del>3-4</del>	GM	Dark Brown	Dense	S.P.	moist	1.2	
Refusal @ 4.0' BGS							
3-4	GM	Brown	Dense	S.P.	Wet		
Refusal @ 4.0 BGS sample from (0-2)' Interval Time.							
TP-104							
Depth	Soil	Color	Density	Plastic	Moist	P.I.D	Notes
0-2	ASH	White Grey	Loose	N.P.	Dry	0.0	
Misc. debris shells, bottles, bricks and burnt material. →							
2-4	OH	Dark Brown	Soft	V.P.	Moist	1.3	
Refusal @ 4.0' collect a screening sample at base 1.0 ppm.							
Collect surface sample from Ash/shell horizon for metals and PAHs.							
TP-103							
Depth	Soil	Color	Density	Plastic	Moist	P.I.D.	Notes
0-2	GW	Reddish Brown	Loose	N.P.	Dry	0.7	
2-4	SM/ASH	Dark Olive Brown	Md. dense	S.P.	moist	1.2	
Line of ash, and Railroad Ties; Sampled for metals and PAHs. Time: 1205							
4-6	OH	Dark Brown	Soft	Plastic	moist	0.9	
Refusal @ 6.0' collect Test Pit duplicate #2 TP Duplicate #2							
TP-102							
Depth	Soil	Color	Density	Plastic	Moisture	P.I.D	Notes
0-2	GW	Reddish Brown	Loose	N.P.	Dry	0.4	
2-4	SM	Dark Brown	Soft	Plastic	moist	2.9	
Wood chunks; minor amounts of leather debris with a bluish hue to the soil and wood. Slight odor emanating from excavation. Sample for EPA, VPH, VOC's, and metals, PAHs (1745)							
4-6	Ash/OH	Whitish Pink	Loose	N.P.	moist	0.9	
6-6.5	SC	Light Grey	Dense	S.P.	Moist	0.9	
Refusal @ 6.5'							
TP-101							
Depth	Soil	Color	Density	Plastic	Moisture	P.I.D	Notes
0-2	GM	Dark Olive Brown	Dense	S.P.	Dry	10.7	
2-4	SM	Dark Brown	Soft	Plastic	moist	6.3	
Leather scraps; some brick, wood, and solvent odor near excavation.							
4-5	SP	Light Olive Brown	Soft	S.P.	moist	6.1	
5-6	SC	Dark Grey	Soft	Plastic	Moist.	4.8	
Sample 0-2 for EPA, VPH, VOC's, & metals							

TP-124

Depth	Soil	Color	Density	Plastic	Moist	P.T.D.	Notes:
0-3	GW	Reddish Brown	Loose	Non Plastic	Reg	-	-
-3.5	Leather and wood debris					-	
	SM	Dark Olive Brown	Soft	Plastic	Moist	-	
3.5-5.0	SM/SC	Dark Olive Green	Soft	V.P.	Wet	-	-

~~Data~~ No samples collected just visual inspection.

TP-125 - Same configuration as TP-124; Layer of Leather @ 3.0-3.5' Bgs.

No samples.

13B

Prime Tanning, Berwick ME

7/23/10

0900 - St-Germain Collins onsite. Survey crew is onsite collecting elevations for temporary monitoring wells. St-Germain starts jarring up metals samples from XRF data.

130 - Completed metals sampling; Load extra bottles and secure lobby start removing wells. Called Jean F @ MEDDP to see if any wells should remain.

1230 - Start removing wells (MWS)

MW-111 ⇒ TDC =

**APPENDIX D**

**MEDEP No Action Assurance Letter**



STATE OF MAINE  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN ELIAS BALDACCI  
GOVERNOR

DAVID P. LITTELL  
COMMISSIONER

December 3, 2010

Paul Larochelle, President  
Prime Tanning-Hartland  
9 Main Street  
Hartland, Maine 04943

Mark Kehaya, Managing Member Executive Director  
The Fund of Jupiter LLC  
1061 E. Indiantown Road, Suite104  
Jupiter, Florida 33477

Keith Trefethen, Manager  
Town of Berwick  
PO Box 696  
Berwick, Maine 03901

Re: Prime Tanning, Berwick-No Action Assurance Letter

Dear Mr. Larochelle, Kehaya, and Trefethen:

The Maine Department of Environmental Protection (hereinafter the Department) has received your application for the Prime Tanning Company Site, located at 20, 29, 34 & 35 Sullivan Street in Berwick to participate in the Voluntary Response Action Program (VRAP). We have reviewed the Ransom Environmental Phase 1 environmental site assessment report (ESA) dated August 2, 2010 and the St Germain Collins Environmental Consulting Group Phase II ESA report dated October 15, 2010 for this site, along with supporting documentation. Based on this information, you have requested that the applicants to the VRAP receive the protections from Department enforcement actions provided by the VRAP Law

The site has been an industrial/manufacturing property since 1877 and was most recently operated as a leather tanning and processing complex. Historically the site facility was operated as a wool pulling works facility, a sash and door manufactory, a reed manufactory, a carriage manufactory, an oil company, a laundry facility, a shoe factory, and a lumber company. As a result of site investigations and assessments at the property in 2010, six areas of concern (AOCs) and seven recognized environmental conditions (RECs) were identified---see attached Figure 2. These areas of concern and RECs are discussed in detail in the St Germain Phase II ESA report.

Remedial activities have occurred at the site including the removal and disposal of 400 tons of leather waste from the site—Area 3 in 2009. In addition, the site went through RCRA closure in 2009 as well

AUGUSTA  
17 STATE HOUSE STATION  
AUGUSTA, MAINE 04333-0017  
(207) 287-7688 FAX: (207) 287-7826  
RAY BLDG., HOSPITAL ST.

BANGOR  
106 HOGAN ROAD  
BANGOR, MAINE 04401  
(207) 941-4570 FAX: (207) 941-4584

PORTLAND  
312 CANCO ROAD  
PORTLAND, MAINE 04103  
(207) 822-6300 FAX: (207) 822-6303

PRESQUE ISLE  
1235 CENTRAL DRIVE, SKYWAY PARK  
PRESQUE ISLE, MAINE 04769-2094  
(207) 764-0477 FAX: (207) 760-3143

Based on the information presented in the ESA reports, the Department concurs with St Germain's recommendations for additional actions to be taken onsite as part of the redevelopment of the site. These recommendations along with additional input from VRAP are discussed below:

1. A soil management plan (SMP) to include/address worker health and safety issues, and the disposal, recycling/reuse and/or appropriate cover of contaminated soil or waste materials such as buried leather scrap, must be developed and then approved by MEDEP prior to excavation and/or building foundation/slab demolition work in Areas 1, 2, 3 & 6. (An appropriate cover system must consist of a cover/marker layer and at least 12" of clean fill or a DEP-approved impervious layer over the area of concern).
2. For soil excavation and/or building foundation slab demolition/removal activities planned for AOCs 1, 2, 3, or 6, the Department must be notified beforehand. Exposed soils must be inspected by a qualified environmental professional for evidence of release (e.g. staining, odor, etc.), especially near the floor drains and other conduits that penetrate the foundation. If contamination is suspected or confirmed, MEDEP should be notified, and additional sampling, characterization, and remediation activities (removal/disposal, cover, deed restrictions, etc) may be necessary. Plans for such activities should also be approved by MEDEP beforehand.
3. Groundwater extraction shall be prohibited without the written permission of the VRAP. It is understood that public water will be supplied to the property if future redevelopment requires water.
4. If a new building(s) is planned to be constructed in AOC 1, 2, 3), then a vapor management system to prevent the potential migration of petroleum and VOC vapors into the structure, must be developed and approved by the Department. Plans for such system must be developed and stamped by a Maine Certified Professional Engineer. If existing buildings are to remain in place, indoor air quality sampling must be conducted and results must comply with current appropriate regulatory guidelines/standards for the proposed reuse of the building. If indoor air samples do not meet appropriate regulatory guidelines, a remedial plan must be submitted to the VRAP for review and approval and remedial measures must be implemented prior to commencing use of such building for the intended purpose.
5. Additional investigation is necessary to determine if the PCE contamination detected onsite is migrating offsite and impacting receptors.
6. Additional investigation and remediation may be necessary for the property to be used for residential use.

7. If building demolition/renovation activities are to be conducted onsite, building construction materials must be handled and disposed of appropriately (ie asbestos containing materials, etc.).
8. A Declaration of Environmental Covenants consistent with the final Certificate of Completion or No Further Action letter that is acceptable to the Department, must be prepared and recorded at the York County Registry of Deeds. A copy of the recorded final DEP letter and DEC document must be supplied to the Department.

Provided that the recommendations and/or remedial actions are completed as outlined in the above and to the satisfaction of the Department, the applicants (Prime Tanning/Mr. Larochele, The Fund of Jupiter LLC/Mr. Kehaya, and the Town of Berwick/Mr Trefethen) and their successors and/or assigns will be granted the liability protection provided by 38 M.R.S.A. §343-E(1) for the property located at 20, 29, 34 & 35 Sullivan Street in Berwick, identified as Lots 95, 130, 133, & 146 on Berwick Tax Map U-4, and described in Book 6707 Page 302 (Lot 95), Book 2157 Page 637 (Lot 130), Book 2611 Page 246 (Lot 133), Book 2045 Page 638 (Lot 133), and Book 1522 Page 235 (Lot 146) of the York County Registry of Deeds. The Department will take no action against (Prime Tanning/Mr. Larochele, The Fund of Jupiter LLC/Mr. Kehaya, and the Town of Berwick/Mr Trefethen) and those persons identified in 38 M.R.S.A. § 343-E(6).

Once the proposed and DEP-approved recommended remedial measures for the property are satisfactorily completed, a report demonstrating the successful implementation of the tasks should be forwarded to the VRAP for review. Upon determining successful conclusion of the remedial tasks, the Department will issue to Prime Tanning/Mr. Larochele, The Fund of Jupiter LLC/Mr. Kehaya, and the Town of Berwick/Mr Trefethen, a Commissioner's Certificate of Completion or No Further Action letter.

If you have any questions, please call me at 207-287-4853.

Sincerely,



Gordon Fuller,  
Oil and Hazardous Materials Specialist  
Division of Remediation  
Bureau of Remediation and Waste Management

cc: Nick Hodgkins, Jean Firth--MEDEP



**APPENDIX E**  
**Environmental Professional Qualifications**



## Keith R. Taylor, C.G., P.G. Senior Hydrogeologist

Keith Taylor is the Senior Hydrogeologist on the St.Germain Collins team, specializing in the interpretation of geologic, water quality and chemical data. Mr. Taylor has particular expertise in assessing risk, liability, and remedial options on contaminated properties. He also applies these skills to ground water supply exploration and water quality assessments. Mr. Taylor has been a consulting hydrogeologist since 1986, has an MS degree in geology, and is a Maine Certified Geologist and New Hampshire Professional Geologist.

Prior to joining St.Germain Collins, Mr. Taylor was employed as a consultant for a technical subsidiary of Bernstein Shur, one of the largest law firms in northern New England. He also has worked for several other environmental and water supply consulting firms in Maine and New Hampshire.

### REPRESENTATIVE PROJECT EXPERIENCE

**Former Great Northern Paper Mills, Millinocket, ME** *On behalf of potential buyer, conducted full environmental due diligence on two several-hundred acre paper mills including solid waste, hazardous waste, air emission, wastewater and petroleum management compliance.*

**Metal Recycling Facilities, Various Locations, ME** *Obtained State and local development permits for industrial-scale scrap metal facilities. Managed improvements to stormwater management systems and conducted ground water sampling.*

**Lead and Arsenic Investigation, Morrills Corner, Portland, ME** *Managed detailed soil sampling program at brownfields site including collection of over 100 samples, 3-dimensional modeling of contaminant distribution, and estimations of contaminated soil volumes at various cleanup levels.*

**Various Water Utilities, ME** *Completed vulnerability assessments and emergency response plans for 10 Maine water utilities serving over 125,000 customers as required by Homeland Security laws.*

**Kingfield and Rangeley Water Districts, ME** *Provided technical expertise during the permitting process for a bottled water company that proposed to extract water from the same aquifers used by the water districts.*

**Various Paper Companies, Northern Maine** *Completed environmental site assessments on 1.8-million acres of timberland in northern Maine. Projects required land and air-based reconnaissance and extensive records reviews.*

### EDUCATION

- Bachelor of Science Degree, Geology, Bates College, Lewiston, Maine, 1982
- Master of Science Degree, Geology, University of New Mexico, 1986

### PROFESSIONAL CERTIFICATIONS

- Maine Certified Geologist #282
- New Hampshire Professional Geologist #155
- OSHA 40 Hour HAZWOPER

### PRINCIPAL AREAS OF PRACTICE

- Project Management
- Hydrogeology
- Contaminant Geochemistry
- Ground Water Supplies
- Environmental Due Diligence
- Regulatory Compliance
- Litigation Support
- Environmental Permitting
- Brownfields Projects

EXPERIENCE YOU CAN RELY ON

WHEN IT COUNTS

## **Additional Representative Project Experience**

### **Utility Client, Various Sites in New England**

Utility Pole Storage Yard Investigations, ME, NH, VT: Technical lead on soil investigation of 6 pole yards within 2-month period. Designed sampling program, authored reports.

### **Kruger Energy, 20 Maine Sites**

20-Site Phase I ESAs, Hydropower Facilities, ME: Managed completion of 20 Phase I ESAs across ME in 6 weeks. Authored reports.

### **ReEnergy Holdings LLC, Rumford, Maine**

Supervised completion of Phase I ESA on Rumford Paper Company Mill as part of asset purchase.

### **Potential Buyer, Old Town, Maine**

Phase I ESA, Former Red Shield Paper Mill, Old Town: Supervised completion of Phase I ESA on papermill in two weeks. Authored report.

### **Summit Environmental, Vermont Superfund Site**

Geochemical Analysis, DSI Superfund Site, VT: Provided expertise in analyzing geochemical trends at closed Superfund Landfill, assessing background vs. leachate as origin of heavy metals.

### **Saunders Brothers Wood Products, Maine**

Supervised Phase I and II ESAs and took Fryeburg and Greenwood sites through VRAP.

### **Damons Quick Stop, Fairfield, Maine**

Supervised Phase II ESA of former Irving station to determine extent and magnitude of contamination for potential buyer. Sale completed.

### **RH Brown Site, Kennebunk, Maine**

Supervised Phase II ESA and soil removal from multiple former USTs on the site.

### **Modern Woodcrafts, Lewiston, Maine**

In accordance with MEDEP Consent Agreement, supervised Phase II ESA at former wood manufacturing facility, authored report.

### **Estes Oil, Sanford, Maine**

Supervised Phase II ESA and soil removal at bulk oil facility as part of VRAP.

### **Maine Department of Environmental Protection, Islesboro, Maine**

Supervised Phase II ESA and soil removal for MEDEP at former gas station.

### **Concrete Plant, Southern Maine**

Assessed hydrogeology and potential receptors for high pH discharges from concrete plant debris.

### **New England Public Warehouse, 5 Maine Sites**

Supervised Phase I and II ESAs at 5 warehouse facilities. Authored reports and took 2 sites through VRAP.